KH 2. Toronto Hydro-Electric System Limited EB-2010-0142 Exhibit J1 Tab 1 Schedule 2 Appendix A ORIGINAL Page 1 of 1

## Appendix A - Incremental IFRS costs

2008 Actual	2009 Historical	2010 Bridge	Total
	583,311	1,213,441	1,796,752
744,000	1,358,963	1,910.051	4,013,014
	220,214	915,033	1,135,247
-	20,444	110,000	130,444
744,000	2,182,932	4,148,525	7,075,457
			83,530
			7,158,987
	- 744,000 - -	- 583,311 744,000 1,358,963 - 220,214 - 20,444	- 583,311 1,213,441 744,000 1,358,963 1,910,051 - 220,214 915,033 - 20,444 110,000

<sup>1</sup>Amount includes auditor, advisor and actuarial costs.

<sup>2</sup> Includes costs for communication, office supplies, and employee and IT expenses.

# **INTERROGATORIES OF ONTARIO ENERGY BOARD STAFF**

#### **I** INTERROGATORY 84:

### 2 Reference(s): J1/T1/S2

3

4 THESL is requesting disposition of account 1508, sub-account IFRS costs, which include

5 forecasted costs to the end of 2010 and is an unaudited balance. The usual practice for

6 disposing of variance and deferral accounts is to use the most up-to-date audited

7 balances, as supported by audited financial statements, plus forecasted carrying charges

8 on those balances up to the start of the new rate year.

9

Please state why the Board should deviate from the usual practice of disposing only the
audited balances.

12

### 13 **RESPONSE:**

14 Disposition of account 1508, sub-account IFRS costs is being sought in 2011 given the 15 significant amount spent on the IFRS transition project to date. This account has been collecting costs, as shown in Appendix A of the exhibit, since 2008. The amounts 16 estimated to the end of 2010 are significant at \$7.2 million. Waiting another year to 17 collect these costs only increases the amount of carrying charges on the balance. THESL 18 is prepared to record any differences between the amounts approved for clearance in this 19 case and the final audited costs to the end of 2010 in a variance account for future 20 disposition of the \$7.2 million, 76% or \$5,420,437 has been audited or reviewed by the 21 22 Corporation's external auditors. This approach holds both the Company and ratepayers harmless from any forecast variance, and ensures timely recovery of costs incurred to 23 date. 24

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Appendix A: Detailed Breakdown of IFRS Costs

-	583,311	638,581	1,221,892
744,000	1,204,599 102,364 52,000	1,138,280 304,349	3,086,879 406,713
-	220,214	941,535	63,200 1,161,749
-	20,444	73,804	94,248
744,000	2,182,932	3,107,749	6,034,681
			69,434
			6,104,115
	-	744,000     1,204,599       -     102,364       -     52,000       -     220,214       -     20,444	744,000       1,204,599       1,138,280         -       102,364       304,349         -       52,000       11,200         -       220,214       941,535         -       20,444       73,804

<sup>1</sup> Includes actuarial costs and recruiting services.

<sup>2</sup> Includes costs for communication, office supplies, employee and IT expenses.

## 1 Smart Meters

- 2 Smart meter operational and capital costs are included in the revenue requirement for
- 3 2011. Operational costs are included in the on-going Metering Services group while
- 4 capital requirements are included in the Capital Budget for 2011.
- 5

# 6 IFRS

- 7 The application includes projected costs related to the International Financial Reporting
- 8 Standards ("IFRS") assessment and modifications of key processes. These costs, which
- 9 include projected IT and Finance costs that can be reasonably estimated given
- information available at the time the application was prepared, are operational and are
- included in the revenue requirement for 2011. Related projections will likely need to be
- revised as IFRS impact assessments are completed. Refer to Exhibit F2, Tab5, Schedule
- 13 1 for further details.

Appendix A			Acrondix A Filoc: 2010 Dec 6 Page 1 of 1
Table 1: Finance A&G Expense Breakdown	ņ	21	
millions		Variance	contents
9		0.0	As reformed to in Exhibit P2/Fauls/51/p4, the increase is due to additional resources required to support increasing financula requirements and expanded capital and other operational regorances.
External Reporting	5.5	ei m	45 referred to in Exhibit F2/Tab5/51/p5, the increase is due mainly to 1FAS and the increased finance reporting requirements.
a, Tax & Internal Audit 2.9 5 Accounts bavable & Pavoli 1.7	3.0	10	
	24.4	4.2	
nne: FRS A&G Costs		니	
12 lin 5 millions [ 2009 Historical	cal 2010 Bridge	2011 Test	
13 Internal Resources 1.0 13 External Survices - 1885 Advisor 1.2	1.8	5.3 0.3	
External Services - Asiditor	6.9	0.4	
- Other <sup>1</sup>	0.1	11	
cl Services	6'0	•	
~	0.1	Ţ	
19 Subtoctal 20 21 Total Regulatory Avect Account 1508 - JFRS Costs <sup>1</sup> (2.2)	5 (F) (77)	fr ,	
22 23 Total Finance (FRS A&G Costs 0.5	0.6	3.1	

1	Operational Support teams work closely with all operational groups to ensure that
2	financial transactions are appropriately recorded in financial systems, detailed financial
3	and operational reports are accurate, plans and forecasts are appropriately completed and
4	financial risks with respect to operational processes are managed. The Financial Systems
5	group is responsible for implementing and managing the functions and data that facilitate
6	and underlie financial transactions and data used for reporting. This group works closely
7	with technology experts, financial primes and operational process owners. The Fixed
8	Asset team manages the capitalization and depreciation of energized assets and overall
9	management of the assets under construction.
10	

11 The following table presents the total A&G costs related to the Controller.

12

## 13 Table 3: Controllership A&G Costs (\$ millions)

2008 Ac		2008 Actual	2009 Actual	2010 Bridge	2011 Test
Controlle	rship	2.6	3.0	3.4	4.0

The increase in costs between the Bridge and Test years reflects additional resources 14 required to manage increasing financial requirements and operational support related to 15 the expanded capital program and organizational work force changes. Given the 16 financial and regulatory significance, the year-over-year increasing volumes of the capital 17 program, fixed assets, and remuneration costs require additional management to meet 18 reporting, monitoring and control requirements. Therefore, Finance has increased its 19 focus on related planning, reporting and process management activities. The increased 20 need to manage newly established processes and reporting requirements related to the 21 International Financial Reporting Standards ("IFRS") also contributes to the increased 22 costs in the Test year. In the Bridge and historical years, the incremental IFRS staff and 23 related project costs were deferred to a regulatory asset account. Test year, IFRS costs 24

1 have been operationalized, that is, treated as normal course of business, and are no longer

- 2 deferred.
- 3

# 4 EXTERNAL REPORTING

### 5 Responsibilities

The External Reporting department's primary responsibility is to manage the processes 6 supporting the preparation of materials filed with the OSC and the Shareholder. A 7 significant and related activity includes the preparation of annual audited and interim 8 financial statements and disclosures which are publicly filed. These publicly filed 9 documents follow a strict process and are reviewed rigorously to minimize the risk of 10 material error and to ensure that they meet accounting standards requirements. The 11 specific activities and internal controls underlying the financial disclosures and month-12 end financial close process are reviewed regularly by independent internal and external 13 auditors. As a result, a significant amount of effort is required to maintain documentation 14 to be audited and to support management's attestation of the accuracy of publicly filed 15 information. 16

17

The External Reporting department also reviews, documents and communicates all 18 changes to accounting standards as well as assesses the impact to the organization. Over 19 20 the past few years, this department has led the IFRS project for the organization. The Finance involvement in the IFRS project has been significant (refer to Exhibit Q1, Tab 21 1). Given that the project is expected to end during the Bridge year, ongoing costs to 22 meet dual accounting standards requirements and to manage the ongoing processes have 23 been operationalized and included in the department's A&G costs. This is the primary 24 reason for the increase in A&G between the Bridge and Test years. 25

### 1508-Other Regulatory Assets-Sub-Account Deferred IFRS Transition Costs

		Carrying			
Utility	Amount	Costs	Total Amount	Source	
Seeking Recovery					
Toronto Hydro-Electric Systems Limited	7,075,457	83,530	7,158,987	J1/1/2A/p.1 EB-2010-0142	
Hydro Ottawa Limited	511,250	3,032	514,282	H/1/2/p.2 EB-2010-0133	
Enbridge Gas Distribution	3,824,400	36,900	3,861,300	2010-0042 Rate Order Appendix A p.1	Note: Estimate to be cleared by 6/2011
Not Seeking Recovery					
Horizon Utilities Limited	560,752	4,727	565,479	9/1/2/p.2 EB-2010-0131	
Milton Hydro	189,730	1,369	191,099	9/p.9 EB-2010-0137	
Waterloo North Hydro			697,988	9/p.26 EB-2010-0144	

8