



EB-2010-0107

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Oshawa PUC Networks Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2011.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Oshawa PUC Networks Inc. ("Oshawa PUC"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on October 15, 2010 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Oshawa PUC charges for electricity distribution, to be effective May 1, 2011.

Oshawa PUC is one of 80 electricity distributors in Ontario regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3rd Generation Incentive Rate Mechanism ("IRM") process, which would be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. As part of the plan, Oshawa PUC is one of the electricity distributors that will have its rates

adjusted for 2011 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on July 14, 2008, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008, and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (together the "Reports"). Among other things, the Reports contained the relevant guidelines for 2011 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On July 9, 2010 the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the Filing Requirements for IRM applications based on the policies in the Reports.

Notice of Oshawa PUC's rate application was given through newspaper publication in Oshawa PUC's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. The Board received one letter of comment. The Vulnerable Energy Consumers Coalition ("VECC") applied and was granted intervenor status in this proceeding. VECC was granted cost eligibility for participation in the proceeding related to Oshawa PUC's request for lost revenue adjustment mechanism recovery. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Changes in the Federal and Provincial Income Tax Rates;
- Smart Meter Funding Adder;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Accounts
- Review and Disposition of Lost Revenue Adjustment Mechanism; and

- Late Payment Penalty Litigation Costs.

Price Cap Index Adjustment

Oshawa PUC's rate application was filed on the basis of the Filing Requirements. In fixing new distribution rates and charges for Oshawa PUC, the Board has applied the policies described in the Filing Requirements and the Reports.

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator less a productivity factor (X-factor) of 0.72% and Oshawa PUC's utility specific stretch factor of 0.4%. Based on the final 2010 data published by Statistics Canada, the Board has established the price escalator to be 1.3%. The resulting price cap index adjustment is therefore 0.18%. The rate model reflects this price cap index adjustment. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes.

The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charge; and
- Retail Service Charges.

Changes in the Federal and Provincial Income Tax Rates

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* dated September 17, 2008, the Board determined that a 50/50 sharing of the impact of currently known legislated changes, as applied to the tax

level reflected in the Board-approved base rates for a distributor, is appropriate for the 3rd Generation IRM applications. This was based on a decision of the Board in a proceeding in relation to natural gas distributors' (EB-2007-0606/615) incentive regulation applications in which tax as a Z-factor was being considered. In this decision, the Board found that a 50/50 sharing is appropriate because it recognizes that tax changes already flow to some extent through the inflation factor, though the precise timing and quantum of the tax reduction during a current IRM period is not known.

The calculated annual tax reduction over the plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider derived using annualized consumption by customer class underlying the Board-approved base rates.

In 2011, the maximum income tax rate is 28.25%, the minimum rate for those distributors eligible for both the federal and Ontario small business deduction is 15.50%, and the blended tax rate varies for certain distributors that are only eligible for the Ontario small business deduction. The model provided to distributors calculates the amount of change caused by the tax rate reductions and adjusts distribution rates by 50% of the total change from those taxes included in the most recent cost of service base distribution rates.

The Board finds that a 50/50 sharing of the impact of changes from the tax level reflected in the Board-approved base rates to the currently known legislated tax level for 2011 is appropriate and shall be effected by means of a rate rider over a one-year period.

Smart Meter Funding Adder

On October 22, 2008 the Board issued the *Guideline for Smart Meter Funding and Cost Recovery* which sets out the Board's filing requirements in relation to the funding and recovery of costs associated with smart meter activities conducted by electricity distributors.

Oshawa PUC requested the continuation of its smart meter funding adder ("SMFA") of \$1.00 per metered customer per month. Since the deployment of smart meters on a province-wide basis is now nearing completion, the Board expects distributors to file for

a final prudence review at the earliest possible opportunity following the availability of audited costs. For those distributors that are scheduled to file a cost-of-service application for 2012 distribution rates, the Board expects that they will apply for the disposition of smart meter costs and subsequent inclusion in rate base. For those distributors that are scheduled to remain on IRM, the Board expects these distributors to file an application with the Board seeking final approval for smart meter related costs. In the interim, the Board will approve the continuation of the SMFA of \$1.00 per metered customer per month from May 1, 2011 to April 30, 2012. This SMFA adder will be reflected in the Tariff of Rates and Charges, and will cease on April 30, 2012. Oshawa PUC's variance accounts for smart meter program implementation costs, previously authorized by the Board, shall be continued.

The Board has not made any finding on the prudence of the proposed smart meter activities, including any costs for smart meters or advanced metering infrastructure whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06, or costs associated with functions for which the Smart Metering Entity has the exclusive authority to carry out pursuant to O. Reg. 393/07. Such costs will be considered at the time that Oshawa PUC applies for the recovery of these costs on a final basis, if applicable.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e., variance accounts 1584 and 1586).

On July 8, 2010 the Board issued revision 2.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2011. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in accounts 1584 and

1586. In order to assist electricity distributors in the calculation of the distributor's specific RTSRs, Board staff provided a filing module. On January 18, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2010-0002) which adjusted the UTRs effective January 1, 2011. The new UTRs are shown in the following table:

Uniform Transmission Rates	kW Monthly Rates		Change
	Jan 1, 2010	Jan 1, 2011	
Network Service Rate	\$2.97	\$3.22	+8.4%
<u>Connection Service Rates</u>			
Line Connection Service Rate	\$0.73	\$0.79	
Transformation Connection Service Rate	\$1.71	\$1.77	
			+4.9%

The Board has adjusted each distributor's rate application model to incorporate these changes.

Based on the filing module provided by Board staff and the new UTRs effective January 1, 2011 noted in the table above, the Board approves the changes to the RTSRs calculated in the filing module.

Review and Disposition of Group 1 Deferral and Variance Accounts

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

(i) Balances

Oshawa PUC requested that the Board review and approve the disposition of the December 31, 2009 Group 1 account balances as defined by the EDDVAR Report since the preset disposition threshold of \$0.001 per kWh was exceeded. The combined total of Group 1 account balances is a credit of \$1,798,106 (credit balances are amounts payable to customers and debit balances are amounts recoverable from customers). Oshawa PUC included interest on these account balances using the Board's prescribed

interest rates to April 30, 2011. Oshawa PUC's account balances as at December 31, 2009, plus projected carrying charges to April 30, 2011, are shown below (\$'s).

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C=A+B
LV Variance Account	1550	0	0	0
RS/A - Wholesale Market Service Charge	1580	(2,701,439)	(185,416)	(2,886,855)
RS/A - Retail Transmission Network Charge	1584	5,291,228	449,852	5,741,080
RS/A - Retail Transmission Connection Charge	1586	(2,807,703)	(425,080)	(3,232,783)
RS/A - Power (Excluding Global Adjustment)	1588	(3,442,492)	87,014	(3,355,478)
RS/A - Power (Global Adjustment Sub-account)	1588	1,707,508	(10,887)	1,696,621
Recovery of Regulatory Asset Balances	1590	(383,464)	622,772	239,308
		<u>(2,336,362)</u>	<u>538,255</u>	<u>(1,798,106)</u>

In its submission, Board staff noted that the proposed balances for disposition reconcile with Oshawa PUC's Reporting and Record-keeping Requirements ("RRR").

The Board approves the proposed balances for Group 1 accounts as presented by Oshawa PUC. The December 31, 2009 balances and projected interest up to April 30, 2011 are considered final. For accounting purposes, the respective balance in each of the Group 1 accounts shall be transferred to the applicable sub-accounts in account 1595 established by the Board pursuant to the December 23, 2010 Frequently Asked Questions document accompanying the Accounting Procedures Handbook for disposition of balances in 2010, as soon as possible but no later than June 30, 2011 so that the RRR data reported in the second quarter of 2011 reflect these adjustments.

(ii) Disposition

The EDDVAR Report includes guidelines on the cost allocation methodology and the rate rider derivation for the disposition of deferral and variance account balances. The Board notes that Oshawa PUC followed the guidelines outlined in the EDDVAR Report.

Oshawa PUC requested the disposition of its Group 1 account balance over a one year period. Board staff agreed with Oshawa PUC's proposal on the basis that this would be in accordance with the EDDVAR Report. The Board accepts the disposition period of one year proposed by Oshawa PUC. The Board further directs Oshawa to dispose of the Global Adjustment Sub Account 1588 by means of a rate rider included in the delivery component of the bill that will apply prospectively to non-RPP customers.

Review and Disposition of Lost Revenue Adjustment Mechanism (“LRAM”)

In its original filing, Oshawa PUC sought approval to recover an LRAM claim in the total amount of \$81,081.73 recovered over 1 year.

The Board’s Guidelines for Electricity Distributor Conservation and Demand Management (the “CDM Guidelines”) issued on March 28, 2008 outlines the information that is required when filing an application for LRAM or SSM.

The Board’s Decision on LRAM in the Horizon’ application (EB-2009-0192) stated that distributors are to use the most current input assumptions which have been adopted by the Board when preparing their LRAM applications as these assumptions represent the best estimate of the impacts of the programs.

In response to interrogatories from VECC, Oshawa PUC revised its original LRAM amount by recalculating its original LRAM amount of \$81,081.73 to the updated LRAM amount of \$272,066.18. This was based on Oshawa PUC conducting a late review of all its OPA program results.

In its submission, VECC confirms that Oshawa PUC has used the best available set of input assumptions when developing LRAM claim for third tranche programs and OPA audited results for OPA-funded programs. VECC also noted that it does not accept the change to the 2006 EKC program results, an increase of \$45,459 and requested that Oshawa PUC clarify whether the claim is an OPA program or third-tranche funded program.

Oshawa PUC stated in their submission that the 2006 EKC program was listed as an OPA program in all earlier LRAM claims including the revised LRAM claim in this proceeding. Oshawa PUC noted that the OPA’s final 2006-2009 program results were used in place of incorrect information used in the original application which is the reason for the increased LRAM amount.

The Board continues to endorse the principle of LRAM, which is that distributors are to be kept whole for revenue that they have forgone as a direct consequence of implementing CDM programs. The Board is of the view that the most current OPA Measures and Assumptions List, as updated by the OPA from time to time, represents the best estimate of losses associated with a distributor’s CDM programs.

The Board approves the recovery of an LRAM amount of \$272,066.18 which is consistent with the principles set out in the Horizon decision and notes that the use of OPA-verified program results in the calculation of LRAM related to third tranche CDM programs is appropriate. The Board also notes that in future, Oshawa PUC should conduct a full review of its information prior to filing an application with the Board, and this is particularly important in an IRM process, where there is limited opportunity to review evidence.

Late Payment Penalty Litigation Costs

In this application, Oshawa PUC requested the recovery of a one time expense of \$171,994.93 related to the late payment penalty (“LPP”) costs and damages resulting from a court settlement that addressed litigation against many of the former municipal electricity utilities in Ontario.

On October 29, 2010 the Board commenced a generic proceeding on its own motion to determine whether Affected Electricity Distributors¹, including Oshawa PUC, should be allowed to recover from their ratepayers the costs and damages incurred as a result of the Minutes of Settlement approved on April 21, 2010 by the Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice (Court File No. 94-CQ-r0878) and as amended by addenda dated July 7, 2010 and July 8, 2010 (the “minutes of Settlement”) in the late payment penalty class action and if so, the form and timing of such recovery. This proceeding was assigned file No. EB-2010-0295.

On February 22, 2011, the Board issued its Decision and Order and determined that it is appropriate for the Affected Electricity Distributors to be eligible to recover the costs and damages associated with the LPP class action in rates. The decision set out a listing of each Affected Electricity Distributor and their share of the class action costs that is approved for recovery. The Board also directed Affected Electricity Distributors such as Oshawa PUC to file with the Board detailed calculations including supporting documentation, outlining the derivation of the rate riders based on the methodology outlined in the EB-2010-0295 Decision and Order. The Board noted that the rate riders submitted would be verified in each Affected Electricity Distributor’s IRM or cost of service application, as applicable. Oshawa PUC elected to recover the amount approved in the EB-2010-0295 proceeding and accordingly filed the associated rate riders.

¹ As defined in the Board’s Decision and Order EB-2010-0295

The Board notes that Oshawa PUC has used the 2009 RRR data as per the Board's decision in EB-2010-0295 to calculate rate riders, with certain adjustments. Oshawa PUC has two general service classes on its approved Tariff of Rates and Charges. When filing its RRR data, Oshawa PUC normally files its general service class data in aggregate. In deriving the proposed rate riders, Oshawa PUC separated the General Service ≥ 50 kW rate class into the two classes that appear on its approved Tariff of Rates and Charges, GS 50 to 999 kW and GS 1000 to 4,999 kW. The Board finds that Oshawa PUC's proposal is reasonable as it relates to its approved rate class structure.

The Board has reviewed Oshawa PUC's proposed rate riders and approves them as filed.

Rate Model

With this Decision, the Board is providing Oshawa PUC with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2010 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Oshawa PUC's new distribution rates shall be effective May 1, 2011.
2. Oshawa PUC shall review the draft Tariff of Rates and Charges set out in Appendix A. Oshawa PUC shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven (7) calendar days of the date of this Decision and Order.
3. If the Board does not receive a submission from Oshawa PUC to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this order will become final, except for the stand by rates which remain interim, effective May 1, 2011, and will apply to electricity consumed or estimated to have

been consumed on and after May 1, 2011. Oshawa PUC shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

4. If the Board receives a submission from Oshawa PUC to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Oshawa PUC and will issue a final Tariff of Rates and Charges.
5. Oshawa PUC shall pay the Board's cost incidental to this proceeding upon receipt of the Board's invoice.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. Intervenors eligible for cost awards shall submit their cost claims no later than 14 days from the date of this Decision and Order.
2. Oshawa PUC shall file its response, if any, no later than 28 days from the date of this Decision and Order.
3. Intervenors shall file their reply to Oshawa PUC's response no later than 35 days from the date of this Decision and Order.

All filings to the Board must quote file number **EB-2010-0107**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

DATED at Toronto, April 7, 2011
ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2010-0107

DATED: April 7, 2011

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0107

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.45
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0123
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0031)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective until April 30, 2012	\$/kWh	0.0003
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0107

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8.39
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.56
Distribution Volumetric Rate	\$/kWh	0.0172
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0031)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective until April 30, 2012	\$/kWh	0.0008
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0107

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

General Service 50 to 200 kW

General Service over 200 kW

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	43.06
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	6.24
Distribution Volumetric Rate	\$/kW	3.7511
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.1564
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.3094)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective until April 30, 2012	\$/kW	0.0173
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0497)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8370
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8007
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3336

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0107

GENERAL SERVICE 1,000 to 4,999 kW FORMERLY REFERRED TO AS INTERMEDIATE OR TIME OF USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 1,000 to 5,000 kW non-interval metered

General Service 1,000 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,190.07
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	6.51
Distribution Volumetric Rate	\$/kW	2.6432
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.3060
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.5723)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0416)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8007
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3336

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0107

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8,057.37
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	315.05
Distribution Volumetric Rate	\$/kW	2.2155
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.1329
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.2405)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0441)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9841
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.5463

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0107

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.33
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0029)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective until April 30, 2012	\$/kWh	0.0058
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0107

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.22
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	9.5485
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.0750
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.3028)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.4609)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1566

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0107

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Ministry of Transportation. This lighting will be controlled by photo cells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.14
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.03
Distribution Volumetric Rate	\$/kW	17.9060
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.0751
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.2845)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.2943)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1200

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0107

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2010-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2010-0107

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0487
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0382
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0487