



April 13, 2011

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: Middlesex Power Distribution Corporation – LPP Rate Rider
Board File No.: EB-2010-0295, EB-2010-0098, EB-2010-0274, EB-2010-0275

Dear Ms. Walli,

We have noted that an error was made in the calculation of the Streetlight rate class Late Payment Penalty (“LPP”) rate rider for Middlesex Power Distribution Corporation’s (“MPDC”) 2011 rates as submitted in EB-2010-0098, EB-2010-0274 and EB-2010-0275.

In the 2009 RRR filing, MPDC – Main, MPDC – Dutton and MPDC – Newbury were filed on a consolidated basis. In total, MPDC has 2,252 billed Streetlight connections. However, for the LPP rider these connections need to be broken into MPDC’s three separate entities. In the process, an incorrect allocation was made. Originally, 2,250 connections were allocated to MPDC – Main, 1 connection was allocated to MPDC – Dutton and 1 connection was allocated to MPDC – Newbury.

The correct allocation is as follows: MPDC – Main – 1,970 connections, MPDC – Dutton – 208 connections and MPDC – Newbury – 74 connections.

The attached schedules have been updated to reflect the correct allocation between the areas and the resulting changes to the LPP rate rider.

MPDC requests the approved LPP rate riders be updated to reflect these corrected values for all three separate entities.

If you have any further questions please do not hesitate to contact me at the contact information below.

Regards,

[Original Signed By]

Andrya Eagen
Senior Regulatory Specialist
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CC: Chris Cowell, Chief Financial and Regulatory Officer
David Ferguson, Director of Regulatory Affairs and Risk Management

Reconciliation of 2009 RRR Filing to Data used in Rate Rider Calculation

Chart 1: Number of Customers at December 31, 2009

Rate Class	MPDC	Dutton	Newbury	Total RRR Filing
Residential	6,305	511	168	6,984
General Service <50	663	86	31	780
General Service >50	91		4	95
Large Use	1			1
Street Lighting Connections	1,970	208	74	2,252
Sentinel Lighting Connections	47	1		48
Sub Transmission	-			-
Scattered Unmetered Load	51			51
TOTAL	9,128	806	277	10,211

Chart 2: 2009 Distribution Revenue Reconciliation

Rate Class	MPDC - Main	Dutton			Newbury			Combined CY 2009 Total	Total Per RRR Filing
		Jan-Apr	May-Dec	Total 2009	Jan-Apr	May-Dec	Total 2009		
A	B	C	D	E = C + D	F	G	H = F + G	I = B + E + H	J = B + D + G
Residential	\$2,014,750	\$30,787	\$49,472	\$80,259	\$14,814	\$23,314	\$38,128	\$2,133,137	\$2,087,535
General Service <50	\$257,339	\$10,600	\$17,830	\$28,430	\$4,757	\$7,604	\$12,361	\$298,130	\$282,773
General Service >50	\$341,285			\$0	\$5,875	\$10,994	\$16,870	\$358,154	\$352,279
Large Use	\$27,873			\$0			\$0	\$27,873	\$27,873
Street Lighting Connections	\$6,547	\$570	\$998	\$1,569	\$461	\$818	\$1,279	\$9,394	\$8,363
Sentinel Lighting Connections	\$379	\$5	\$10	\$16			\$0	\$394	\$389
Sub Transmission	\$0			\$0			\$0	\$0	\$0
Scattered Unmetered Load	\$7,091			\$0			\$0	\$7,091	\$7,091
TOTAL	\$2,655,263	\$41,963	\$68,311	\$110,274	\$25,908	\$42,730	\$68,638	\$2,834,174	\$2,766,303

Notes:

- A) On April 30, 2009, MPDC - Main purchased Newbury Power Inc. and Dutton Hydro in MAAD EB-2008-0350 and MAAD EB-2008-0322, respectively.
 B) In Chart 2, Columns B, E & H are used to calculate LPP rate rider.

MPDC - Main						
Rate Rider for LPP - EB-2010-0295 & EB-2010-0098						
Recovery Amount	Middlesex - Main	\$25,780.68				
Rate Class	No. Customers	Revenue	Revenue expressed as a Percent	Allocation on Revenue	Per Customer Connection (Annual)	Per Customer Connection (Monthly)
A	B	C	D = C / Total C	E = \$25,780.68 * D	F = E / B	G = F / 12
Residential	6,305	\$2,014,750	75.9%	\$19,561.76	\$3.10	\$0.2585
General Service <50	663	\$257,339	9.7%	\$2,498.58	\$3.77	\$0.3140
General Service >50	91	\$341,285	12.9%	\$3,313.63	\$36.41	\$3.0345
Large Use	1	\$27,873	1.0%	\$270.63	\$270.63	\$22.5522
Street Lighting Connections	1,970	\$6,547	0.2%	\$63.56	\$0.03	\$0.0027
Sentinel Lighting Connections	47	\$379	0.0%	\$3.68	\$0.08	\$0.0065
Sub Transmission	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Scattered Unmetered Load	51	\$7,091	0.3%	\$68.85	\$1.35	\$0.1125
TOTAL	9,128	\$2,655,263	100%	\$25,780.68		

MPDC - Dutton						
Rate Rider for LPP - EB-2010-0295 & EB-2010-0274						
Recovery Amount	Middlesex - Dutton	\$1,254.13				
Rate Class	No. Customers	Revenue	Revenue expressed as a Percent	Allocation on Revenue	Per Customer Connection (Annual)	Per Customer Connection (Monthly)
A	B	C	D = C / Total C	E = \$1,254.13 * D	F = E / B	G = F / 12
Residential	511	\$80,259	72.8%	\$912.77	\$1.79	\$0.1489
General Service <50	86	\$28,430	25.8%	\$323.34	\$3.76	\$0.3133
General Service >50	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Large Use	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Street Lighting Connections	208	\$1,569	1.4%	\$17.84	\$0.09	\$0.0071
Sentinel Lighting Connections	1	\$16	0.0%	\$0.18	\$0.18	\$0.0148
Sub Transmission	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Scattered Unmetered Load	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
TOTAL	806	\$110,274	100%	\$1,254.13		

MPDC - Newbury						
Rate Rider for LPP - EB-2010-0295 & EB-2010-0274						
Recovery Amount	Middlesex - Newbury	\$556.81				
Rate Class	No. Customers	Revenue	Revenue expressed as a Percent	Allocation on Revenue	Per Customer Connection (Annual)	Per Customer Connection (Monthly)
A	B	C	D = C / Total C	E = \$556.81 * D	F = E / B	G = F / 12
Residential	168	\$38,128	55.5%	\$309.31	\$1.84	\$0.1534
General Service <50	31	\$12,361	18.0%	\$100.28	\$3.23	\$0.2696
General Service >50	4	\$16,870	24.6%	\$136.85	\$34.21	\$2.8511
Large Use	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Street Lighting Connections	74	\$1,279	1.9%	\$10.38	\$0.14	\$0.0117
Sentinel Lighting Connections	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Sub Transmission	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
Scattered Unmetered Load	-	\$0	0.0%	\$0.00	\$0.00	\$0.0000
TOTAL	277	\$68,638	100%	\$556.81		