



Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

April 19, 2011

Attention: Board Secretary

Re: Kenora Hydro Electric Corporation Ltd. – EB-2010-0135

Enclosed please find Kenora Hydro's reply submission in response to OEB and VECC comments, as received by Kenora Hydro March 29, 2011 and April 5, 2011. Copies have been filed through the OEB Portal, as well as e-mailed to contacts at VECC.

Should you require additional information, please contact me directly.

Yours truly,

A handwritten signature in blue ink, consisting of several loops and a long horizontal stroke.

David Sinclair
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KENORA HYDRO ELECTRIC CORPORATION LTD.

REPLY SUBMISSION

2011 ELECTRICITY DISTRIBUTION RATES

EB-2010-0135

Filed: April 19, 2011

INTRODUCTION

- Kenora Hydro files this reply submission for the 2011 Forward Test-Year Cost of Service rebasing application, EB-2010-0135, as filed on November 1, 2010, requesting approval of its proposed distribution rates and other charges effective May 1, 2011. Kenora Hydro has subsequently requested that current rates remain interim until final rate approval, anticipated to be July 1, 2011.
- This submission is made pursuant to Procedural Order No. 2, filed by Board Staff on February 24, 2011.
- This reply submission summarizes each section of evidence and provides Kenora Hydro's comments on the submissions provided by Board Staff on March 29, 2011 and by VECC on April 5, 2011. Notwithstanding information presented below, Kenora maintains that the material filed to date represents the best information available at the time the documents were created. Kenora does not intend to repeat the evidence already before the Board.

APPLICATION PROCESS TO DATE

- Kenora filed the application on November 1, 2010. Kenora Hydro requested a service revenue requirement of \$3,208,191 (base revenue requirement of \$2,850,945). The revenue deficiency calculated using 2010 approved rates was \$909,070.
- Board Staff issued Letter of Direction on November 23, 2010, and granted VECC intervenor status.
- The Board issued Procedural Order No. 1 on December 20, 2010. Written interrogatories were received by Kenora Hydro from the Board Staff on January 5, 2011, and from VECC on January 10, 2011. Kenora Hydro was required to submit responses by January 31, 2011, however, was unable to complete them for that deadline. Kenora Hydro submitted responses on February 10, 2011.
- On February 24, 2011, Board Staff issued Procedural Order No. 2, to declare current rates interim as of May 1, 2011, and that VECC and Board Staff could file supplemental written interrogatories by March 2, 2011. Kenora was directed to file responses to all supplemental interrogatories by March 11, 2011.

- Board Staff was directed to file a submission with the Board no later than March 29, 2011.
- VECC was directed to file a submission no later than April 5, 2011.
- Kenora Hydro was directed to file a reply submission no later than April 19, 2011.
- Kenora Hydro's goal during this COS rate setting process is to set just and reasonable rates.

LOAD FORECAST

- Board Staff submitted that the customer forecast for 2011 should be updated to include the most recent actual customer count data, as of December 31, 2010. This update will improve the accuracy and currency of the 2011 forecast and rate application. Kenora agrees that the proposed Board Staff calculation and presented updated customer counts¹ for the Test Year 2011 are acceptable and will be used in the final rate model.

Class	2011 Test Year Count
Residential	4,731
GS < 50 kW	736
GS > 50kW	70
TOTAL	5,537

- VECC commented that the average loss factor to convert the purchased energy projections to billed energy in the model should be set at 4.14²%, as this is the average loss factor over the historical period used to estimate the multifactor regression model. Kenora's model used the loss factor of 4.3%, which is the proposed loss factor for the 2011 rates. Board Staff did not comment on Kenora's proposed factor and Kenora Hydro would follow Board direction on this matter.

CDM TARGET

- VECC has proposed that Kenora should adjust the expected conservation target in 2011 to be "no more than 400 MWh"³.

¹ OEB Staff comments, page 6.

² VECC comments, page 6 – item 3.4

³ VECC comments, page 8 – item 3.10

- The Board Staff have submitted that Kenora should adjust the CDM target in 2011 to be 10% of the overall target, or 522 MWh⁴.
- Kenora Hydro would accept the rationale and reasons presented by the Board Staff and agrees to set the CDM target kWh reduction for 2011 to 522,000 kWh, representing 10% of the total target kWh savings. Kenora notes the recent Board Decision on Hydro One – Brampton (EB-2010-0132), which sets their CDM target at 10% for year the test year.

OTHER DISTRIBUTION REVENUE

- Both VECC⁵ and Board Staff⁶ commented on Kenora's proposed treatment of the \$20,000 gain on disposal of the truck. Kenora Hydro is willing to update the model to attribute 100% (\$20,000 in total) of the gain on the sale of the bucket truck to benefit customers, however, since this gain is a one-time event, not expected to re-occur over the next 4 years, it should be treated in with the same logic as other one-time events in this rate application. As only ¼ of the one-time rate application expenses were allowed in the Test Year, accordingly, this one-time revenue item should also be recognized over a four year period. Kenora Hydro submits that for the 2011 Test Year revenue offsets, that ¼ of the gain on disposal be treated as a revenue offset, or \$5,000.
- VECC submitted⁷ that there is \$7,500 in interest income related to deferral and variance accounts in the 2011 budget for revenue offsets. Kenora Hydro will, on direction from the Board, remove this amount and update the revenue offsets accordingly.

RATE BASE

- Kenora Hydro will update the WCA to reflect any changes in controllable expenses and load forecasts as directed in the Board's Decision. The most current estimates of the RPP commodity price and updates to reflect current retail transmission prices will also be updated in the model, and the resulting change in WCA will be updated.

⁴ OEB Staff comments, page 8

⁵ VECC comments page 9 – item 4.3

⁶ OEB Staff comments page 9

⁷ VECC comments page 9 – item 4.2

CAPITAL EXPENDITURES

- Board Staff submits that Kenora should consider deferring the inclusion of the re-build costs of the spare transformer in the rate base⁸. In an effort to mitigate the rate increases, Kenora Hydro would be agreeable to defer the costs associated with the re-build of T1 into 2012, excluding them from the rate base in this COS application. The spare unit (T3) which has been re-built and sits on-site ready to install, will be installed and placed into service in 2011. The unit that it is replacing (T1) will be removed but will remain on-site until 2012. Kenora will send T1 for re-winding during 2012. Accordingly, Kenora will defer \$302,500 of capital spending to 2012, the amount budgeted in 2011 to have T1 rewound and returned for the spare.

OPERATING COSTS

Drivers

Items: Increase between 2007 and 2011	(in K\$)
Inflation	140
Full Year of apprentice hired in 2007	40
Regulatory (1/4 of \$150,000)	37
Asset Management (1/4 of \$150,000)	37
Smart Meter expenses	60
Manger CDM/Engineer – Kenora Share	62
Two new office staff hired in 2009	110
Overhead– Op, Mnt, Conductors & transformers	148
Misc	42
Total	676

Kenora notes that there was one staff expected to be hired late in 2010, the Manager of CDM/Engineering. In the original COS application, “a full year wage for the Manager of CDM impacting 2011, an increase of \$31,000 over 2010”⁹ was noted. Kenora anticipates that in 2011, a total of approximately \$62,000 will be Kenora’s share of the wage, (\$31,000 increase

⁸ OEB Staff comments page 12

⁹ Kenora COS App, Ex 4, Tab 2, Schedule 7, page 4.

over the expected 2010 amount of \$31,000¹⁰) the rest will be funded through OPA programs. In addition, the total change in the expected overhead work in 2011 is an increase of \$148,000 over 2007 amounts, covering lines, feeders, transformers, fixtures, conductors and devices.

Compensation

- Kenora Hydro disagrees with Board Staff that compensation should be limited to 1.3%, which would be consistent with the price escalator for the 2nd and 3rd generation IRM effective May 1, 2011. The wage settlement for Kenora Hydro is consistent with those other utilities across the province. Municipal Electric Association Reciprocal Insurance Exchange (MEARIE) has prepared a document containing wage settlement details for 69 utilities in Ontario, attached as Appendix A. Note that of the 35 utilities presenting 2012 information, the average increase was 2.9%, with a high of 3.8% increase in North Bay. The majority of the 2012 increases were 3.0%. These settlements set precedent across the province, with a direct impact on Kenora Hydro's settlements.
- The settlement for Waterloo-North of March 31, 2011 indicates a reduction in non-wage expenses from 2% to 1.3%, as Waterloo North is currently in a contract with their union, expiring March 31, 2013, with annual increases of 3%. No mention of a required reduction in the proposed 3% wages for Waterloo North could be found in the settlement documents for 2011 rates.
- Kenora Hydro submits that imposing a limit of a 1.3% increase on wages at this stage is not acceptable and not reasonable. The 3% annually payroll increase, as budgeted, should hold in this application.

OMERS

- Kenora Hydro agrees to update the 2011 revenue requirement to include \$1,167 for the increase in anticipated OMERS expenses. Kenora Hydro proposes that because of the immaterial amount, the entire amount will be recorded in the OM&A expenses for 2011.

¹⁰ Kenora COS App, Ex 4, Tab 2, Schedule 7, page 3.

Regulatory Costs

- Both Board Staff¹¹ and VECC¹² agreed that the revised COS rate application costs remain overstated. Kenora Hydro agrees to further reduce the anticipated 2011 OM&A expenses by \$7,000. The total estimated COS charges will be \$37,787, amortized over 4 years, the annual 2011 OM&A expense would be ¼ of \$37,787, or \$9,447. On direction from the Board, the final model will reflect this update.

Loans

- Kenora Hydro agrees to update this rate model to reflect the cost of capital parameters issued by the Board on March 3, 2011.
- Kenora Hydro agrees with Board Staff¹³ that the variable rate of interest currently charged by the City to Hydro can create deviations from budgeted interest rates, and from the OEB approved interest rate in rate applications. Kenora Hydro will make an effort to renegotiate the terms of the interest rate with the City of Kenora.

LEAP

- VECC¹⁴ has noted that the calculation of LEAP payments is based on the originally proposed 2011 service revenue requirement, and that this provision will need to be revised to reflect the Board's final decision. Kenora Hydro agrees and will recalculate this requirement on completion of the application.

Taxes

- VECC¹⁵ had concerns about the \$500 included in depreciation for smart meters in the 2011 tax calculation. This will be removed in the final application.

¹¹ OEB Staff comments page 16

¹² VECC comments page 11 – Item 5.6

¹³ OEB Staff comments page 20

¹⁴ VECC comments page 10 – item 5.3

¹⁵ VECC comments page 12 – item 5.8

COST OF CAPITAL/CAPITAL STRUCTURE

- VECC¹⁶ presented that there may have been an error in calculating the 2011 average costs of long term debt. Kenora agrees, and submits that the revised average rate of long term debt for 2011 should be 2.82%, calculated as

Full year amounts City \$3,069,279
In 2011 Substn \$ 400,000
 Smart \$ 900,000
 \$4,369,279 FULL 12 MONTHS

June 2011 onward Substn \$ 200,000
June 2011 onward Smart \$ 228,200
 \$ 428,200 7/12 MONTHS

Average Debt for Year = \$ 428,200 * 7/12 = \$ 249,783
+ \$ 4,369,279
\$ 4,619,062 Average Debt for 2011

\$ 130,275 = Interest Expense = 2.82%

Kenora submits that the corrected rate of 2.82% be used in the final rate submission.

Shareholder Loan	City of Kenora	Y	January 1, 2000	3,069,279	40	2.77%	2011	85,000
Substation Rebuild Loan	Infrastructure Ontario	N	October 1, 2010	400,000	40	1.50%	2011	6,000
Substation Rebuild Loan	Infrastructure Ontario	N	June 1, 2011	200,000	40	1.50%	2011	1,500
				600,000				
Smart Meter Loan	Infrastructure Ontario	N	Dec/09	900,000	15	1.50%	2011	6,750
Smart Meter Loan	Infrastructure Ontario	N	Dec/09	converts June' 11	15	5.50%	2011	24,750
Smart Meter Loan	Infrastructure Ontario	N	June 1, 2011	228,200	40	5.50%	2011	6,275
				1,128,200				
			Total Debt	4,797,479		2.72%	Interest 2011	130,275
			Average Debt	\$ 4,619,062		2.82%	Avg Debt Rate 2011	
			(\$4,369,279 full year + \$428,200 for 7/12 year)					

¹⁶ VECC comments page 12 – item 6.3

- OEB Staff¹⁷ have identified a discrepancy between Exhibit 5-1-2 Pg 2, Table 2 of the original filing and the Updated Infrastructure Ontario Plans as submitted during responses to VECC interrogatory #21, indicating \$4,797,479 debt. The City debt is unchanged at \$3,069,279. The smart metering loan is still anticipated to be a total of \$1,128,200 in 2011. The substation loan, however, was revised in the response to VECC, as Kenora has estimated that with existing working capital, the total draw on the substation rebuild loan will only be \$600,000 total to the end of 2011. The table presented in the original OEB submission (as recreated in OEB Staff submission page 19) was based on the original budget, created in April 2010. As more up-to-date information was available at the time of the VECC interrogatory, and this new information was to the benefit of the rate-payers, Kenora indicated the reduced levels of debt incurred and a reduced level of debt expected for 2011. At the time of this reply submission, considering working capital on hand, these debt amounts still appear reasonable. The building demolition/reconstruction and anticipated roof repairs/reconstruction were not in the original debt financing plans, however, with the possible delay of T1, it is anticipated that these loans will still be required during the year to cover the one-time building needs.

Summary of changes made to loan amounts, timing and estimated interest rates:

CITY DEBT

	Original Amount	Original Issue Date	Rate	Interest
City of Kenora Loan	3,069,279	Jan 1, 2000	2.77	85,000 (rounded)

No changes are proposed for the city debt.

SMART METER LOANS

	Original Amount	Original Issue Date	Rate	ORIGINAL Interest
Smart Meters	900,000	Sept '09	5.5	49,500

¹⁷ OEB Staff comments page 19

Smart Meters	228,200	and Sept /10	5.5	12,551
		TOTAL INTEREST	in 2011	62,051

SMART METER LOANS - REVISED

	Revised Amount	Revised Date	Issue	Revised Rate	REVISED Interest
Smart Meters	900,000	Sept 2009		3.5	31,500
Smart Meters	228,200	June 2011		5.5	6,275
		TOTAL INTEREST	in 2011		37,775

Smart Meter Loans – Delay in drawings - Includes original \$900,000 draw from 2009, and new draw in June 2011 of \$228,200. Both amounts will convert to debenture in June 2011. Interest rates have been revised accordingly.

SUBSTATION REDESIGN

	Original Amount	Original Issue Date	Rate	ORIGINAL Interest
Substation	700,000	Sept 2010	5.8	40,600
Substation	300,000	Jan 2011	5.8	17,400
		TOTAL INTEREST	in 2011	58,000

SUBSTATION REDESIGN - REVISED

	Revised Amount	Revised Date	Issue	Revised Rate	REVISED Interest
Substation	400,000	Oct 2010		1.5	6,000
Substation	200,000	June 2011		1.5	1,500
		TOTAL INTEREST	in 2011		7,500

Delay in drawings – Revised to indicate actual draw of \$400,000 in 2010 and estimated \$200,000 in June of 2011. Both draw amounts are assumed to stay at construction interest rates throughout 2011.

Summary:

Total Long Term Debt to end of 2011 = \$4,797,479

Total Interest to end of 2011 = \$130,275

Average Long Term Debt Rate = 2.82%

COST ALLOCATION AND RATE DESIGN

Monthly Fixed Charges and Variable Distribution Rates

- The OEB Staff had no concerns¹⁸ with the proposed allocation between the fixed and variable components that Kenora used to calculate the proposed rates.

2012 and 2013 GS >50 Rate Adjustments

- VECC¹⁹ noted that the presentation in Ex 7, Table 4, indicating the change in the GS>50 class required in 2012 and 2013 to maintain the revenue requirement level (due to the reduced USL ratio) was not correct. Kenora agrees, the 2012 ratio should be 124.61% and the 2013 should be 124.70% ratios for the GS>50 class, representing approximately 0.08% increase as previously indicated.

¹⁸ OEB Staff comments page 22

¹⁹ VECC comments page 14 – item 7.5

Ex 7 - Table 4 - Proposed Revenue to Cost Ratios				
Class	Proposed Revenue to Cost Ratios			Policy Range
	2011	2012	2013	
Residential	100.67%	100.67%	100.67%	85 - 115
GS <50 kW	80.00%	80.00%	80.00%	80 - 120
GS >50 kW	124.52%	124.61%	124.70%	80 - 180
Streetlight	77.66%	77.66%	77.66%	70 - 120
USL	138.00%	129.00%	120.00%	80 - 120

Retail Transmission Service Rates

- Kenora Hydro agrees to update the RTSR rates to reflect the adjusted UTR's effective January 1, 2011 per EB-2010-0002. Results of the 2011 RTSR Adjustment model are as follows:

Network Charges

Class	Existing Rate	Proposed Rate	\$ Change	% Change
Residential	0.0059 / kWh	0.0059 / kWh	0.0000	0.0%
GS < 50 kW	0.0052 / kWh	0.0052 / kWh	0.0000	0.0%
GS > 50 kW	2.1686 / kW	2.1657 / kW	(0.0029)	(0.1)%
USL	0.0052 / kWh	0.0052 / kWh	0.0000	0.0%
Streetlight	1.6355 / kW	1.6333 / kW	(0.0022)	(0.1)%

Connection Charges

Class	Existing Rate	Proposed Rate	\$ Change	% Change
Residential	0.0016 / kWh	0.0016 / kWh	0.0000	0%
GS < 50 kW	0.0014 / kWh	0.0014 / kWh	0.0000	0%
GS > 50 kW	0.5417 / kW	0.5434 / kW	0.0017	0.3%
USL	0.0014 / kWh	0.0014 / kWh	0.0000	0%
Streetlight	0.4187 / kW	0.4200 / kW	0.0013	0.3%

The complete RTSR model is attached as Appendix B.

SMART METERS

- In April, 2007, Kenora Hydro entered into the group "Smart Meter Consortium", lead by London Hydro. The group synergies for both the sharing of knowledge and the access to favorable group pricing levels prompted the LDC's in Northwestern Ontario to join this Consortium. A letter from

the group's Fairness Commissioner indicates that Kenora Hydro was a member of this Consortium. It should be noted that the Fairness Commissioner agreed with the vendor selection made by the Consortium for Kenora. Due to our agreement for non-disclosure with the vendor, Kenora will not be providing the complete contract for the record. The letter from the Fairness Commissioner is attached as Appendix C. Kenora Hydro has also, informally, been a part of a smaller group of utilities in the Northwest, in an effort to share knowledge and take advantage of group buying power. There is no formal agreement between the participating utilities.

- In December, 2010, FAQ was released dealing with account 1555. This release stated that only incremental costs to the utility are to be included in this account. Review indicates that in 2009, for accounting purposes, \$34,932.13 was included for internal labour and equipment time for the installation of smart meters. In 2010, the internal costs accounted for in 1555 were \$18,167.82. Although these amounts, when considering the rate base, are not material, Kenora Hydro would submit that these non-incremental costs should be removed from the reported amounts for account 1555 in this rate application. It is understood that if these amounts are included in the rate base, they may be 'double recovered' through the rates generated from this model. It is also understood that our intervenor, VECC, will not have the opportunity to comment on this proposed revision. This revision will benefit our customers, reducing the total rates. As the smart meter models were being revised as a result of the Board Staff and VECC comments, Kenora Hydro has taken the position that these amounts should be revised at this time, and the smart meter models presented in Appendix D & E have been updated accordingly. Details are provided in the discussions below. Any resulting changes to the model will be updated for the final submission.

Rate Adder

- Kenora Hydro agrees that the Board should consider approving the final costs included in the "Smart Meter Rate Adder Model", revisions to reduce the amounts as discussed above, for removing internal costs from the revenue requirements.
 - The 2010 estimate of \$15,000 capital costs were for internal, non-incremental labour. (Actual labour and equipment in 2010 was \$18,167). Kenora has removed the \$15,000 from the model in Appendix D.

- Of the estimated \$15,000 capital in 2011, \$8,000 was earmarked for the final installation of the few remaining general service meters not installed by the end of 2010, composed of internal, non-incremental labour and equipment time. It is submitted that this \$8,000 of non-incremental costs be removed from this model.
- System related modifications or software purchases required to move toward time-of-use billing are estimated at \$7,000. The \$1,000 maintenance would relate to the 2009 installed smart meters, and would not include labour. This breakdown is represented in the revised model, included in Appendix D. With these changes, the rate adder has moved from \$.09 per meter to \$.04 per meter.
- Kenora would suggest that the amount of administrative burden that follows the addition of a new rate adder into the billing system, tracking recoveries and the subsequent disposal of any variance, that the claim, as recalculated at a \$0.04 rate adder, be removed from this application.

The revised Rate Adder Model presented in Appendix D.

Rate Rider

- The Rate Rider Model has been updated to reflect/correct the following:
 - The cost of capital has been updated back to 2006, to reflect rates explicit or implicit in each year.
 - \$34,932 was removed from the 2009 capital additions, representing internal non-incremental labour and equipment as discussed above. Amortization expenses have been updated to reflect removing these costs.
 - The 2009 software costs of \$56,296 have been transferred to the Software category.
 - Calculations for the ½ year amortization were corrected for 2009.
 - The 2010 revenue requirement column was updated to include the 2009 capital.

The revised Rate Rider Model is included as Appendix E.

Stranded Assets

- Board Staff asked for clarification²⁰ on the differences noted:
 - Kenora's response to Board IR #38 was that there was \$174,069 of residual NBV for stranded meters as at December 31, 2005 [Cost \$514,508, AA \$(340,439)]. The accumulated amortization reported in this IR was the accumulated amount to the end of 2008. This 2008 A/A balance was picked up from a previous calculation done during 2009 in preparation of removing the costs and accumulated amortization to Dec 31, 2008. The total purchased meters to December 31, 2005 was \$514,508, and the A/A as recorded in the 2005 Financial Statements was \$(281,642), leaving a 2005 NBV of \$232,866 as at December 31, 2005. The conventional meters purchased from 2006 to 2008 had a NBV of \$40,999 to the end of 2008.
 - Kenora reports the following:
 - The cost of stranded assets to December 31, 2005 is \$514,508. The A/A as of December 31, 2005 is \$(281,642), **NBV to December 31, 2005 is \$232,866.**
 - The cost of the stranded assets to December 31, 2005 is \$514,508. The A/A projected to December 31, 2011 is \$(396,796), **NBV \$117,712 to December 31, 2011.**
 - The cost of conventional meters purchased from Jan 1, 2006 to Dec 31, 2011, is \$45,440, with projected total A/A of \$(9,259), **NBV \$36,181 to December 31, 2011.**
 - Total cost of **all** stranded meters to December 31, 2011 is \$559,948, total A/A \$(406,055), **NBV \$153,893 to December 31, 2011.**
- In the Board Staff comments²¹, it was proposed that the estimated residual net book value of the **overall** stranded meters to December 31, 2011 be transferred to a sub-account of 1555. It

²⁰ OEB Staff comments - page 27

is unclear if the Board Staff's intent is to include the meters purchased after the December 31, 2005 cutoff, or if the NBV of meters purchased from 2006 onward, which are now also stranded, fall into their definition of "overall stranded meters". Kenora would require clarification to correctly set the rate rider and transfer the intended balances to 1555.

- Kenora would be agreeable to the disposal of the stranded meter assets by way of a rate rider, with a true-up in the next COS rate application.
- Kenora Hydro would suggest a four year disposition of this balance to mitigate further rate increase. It would seem logical that a 'per meter' rate be set for the disposition.

DEFERRAL AND VARIANCE ACCOUNTS

- OEB Staff²² and VECC²³ have both indicated that the disposition of the RSVA accounts should be done over a one year period. As these RSVA balances have accumulated over several years, it does not seem reasonable that the balances now be disposed of over a one year period. Not only will the customers experience a very confusing increase in rates in 2012, but Kenora Hydro will be in a position to payback this accumulated balance over a 12 month period. From a cash flow perspective, as well as the customer impacts, the one year disposal is not a logical approach to this disposal. As in Waterloo North, EB-2009-0210, where a three year disposition was allowed, if Kenora Hydro was forced to repay this balance over a one year period, it will face the same disadvantage to the cash flow as Waterloo North would have, given the sizeable amount to be refunded to Kenora ratepayers. In addition, a one year disposition would introduce large rate fluctuations in rates. Kenora Hydro submits that the period of disposition should be reasonable based on the time that it has taken to accumulate this balance, and consideration be made to the magnitude of the amount to be re-paid. Kenora requests that a 4 year disposition be allowed.

²¹ OEB Staff comments page 29

²² OEB Staff comments page 32

²³ VECC comments page 18 – item 10.6

- There have been no postings into Account 1592 – “PILs and Tax Variances for 2006 and Subsequent Years” - to date.
 - Kenora Hydro was not subject to the federal Large Corporation Tax, so the change in legislation to repeal the LCT tax did not impact this LDC.
 - Discussion with OEB Staff on October 26, 2006, indicated that because Kenora was exempt from LCT, and the LCT was not used in the 2006 rate application, that the change in legislation would not impact Kenora Hydro and there would be no need to record into account 1592. There have been no inputs to this account.

LATE PAYMENT RECOVERY

- As noted by the OEB Staff²⁴, the Late Payment Settlement rate rider recovery amount of \$16,378 was used to calculate the rider. This figure was the original amount forwarded to Kenora Hydro in the original settlement details back in June 2010. The recovery amount from the February 22, 2011 Decision and Order should have been used in the submission, this was an oversight. The following table updates the rate rider based on the corrected recovery of \$16,296.32.

Kenora Hydro Electric Corporation Ltd.									
Late Payment Settlement Recovery Rate Rider									
REVISED MARCH 31, 2011									
Board File EB-2010-0295									
Class	2009 2.1.5 RRR Distribution Rev	Revenue Proportion	Recovery \$ 16,296	2009 2.1.5 Data # Customers	2009 2.1.5 Data # Connections	Annual Charge Per Cust/Conn	Monthly Fixed Rate Rider	Monthly Fixed Rounded 2 dec.	Check Monthly RR
Residential	1,189,684.68	59.85%	\$ 9,753.37	4,777		\$ 2.04	\$ 0.1701	\$ 0.17	\$ 9,750.81
GS < 50 kW	327,549.58	16.48%	\$ 2,685.34	733		\$ 3.66	\$ 0.3053	\$ 0.31	\$ 2,685.42
GS > 50 kW	434,648.78	21.87%	\$ 3,563.37	69		\$ 51.64	\$ 4.3036	\$ 4.30	\$ 3,563.38
Streetlights	35,890.38	1.81%	\$ 294.24		532	\$ 0.55	\$ 0.0461	\$ 0.05	\$ 294.30
TOTALS	1,987,773.42	100.00%	\$ 16,296.32						\$ 16,293.91
							Under Collect		\$ (2.41)

Comparing to the original filing, the only change to the monthly fixed rate rider appears in the GS>50 class, showing a reduction of \$0.03 per month. The impact of rounding to 2 decimals results in no difference in the monthly service charge for the remaining classes.

²⁴ OEB Staff comments page 34

- Kenora Hydro confirms that no variance account is to be established for the difference between the recovery from customers and the actual payment for the settlement amount.

LOW INCOME ENERGY ASSISTANCE PROGRAM

- If necessary, Kenora Hydro will update the calculation of the LEAP payment required in 2011²⁵.

HARMONIZED SALES TAX

- Kenora Hydro agrees to reduce the OM&A forecast for the test year by the estimated impact of the 2011 HST ITC savings of \$13,096.

²⁵ VECC comments page 10 – item 5.3 : OEB Staff comments page 34

APPENDIX A – MEARIE Wage Document

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Atikokan Hydro Inc.	10/06/2010	04/01/2010	04/01/2011 04/01/2012 04/01/2013	03/31/2014	3.00 2.50 2.50 2.50	-- -- -- --	\$33.03 \$33.86 \$34.71 \$35.58
Barrie Hydro Distr	05/09/2007	05/06/2007	05/06/2008 05/06/2009	04/05/2010	3.00 3.00 3.50	-- -- --	\$31.02 \$31.95 \$33.06
Bluewater Power	06/23/2009	04/01/2009	04/01/2010 04/01/2011 04/01/2012 04/01/2013	03/31/2014	3.00 3.00 3.00 3.00 3.00	-- -- -- -- --	\$33.08 \$34.07 \$35.09 \$36.14 \$37.22
Brant County Power Inc.	05/17/2007	04/01/2009	04/01/2010 04/01/2011	03/31/2012	2.50 2.50 2.50	-- -- --	\$31.70 \$32.50 \$33.31
Brantford Power Inc.		06/01/2010	06/01/2011 06/01/2012	05/31/2013	2.40 2.30 2.30	-- -- --	\$33.01 \$33.78 \$34.57
Burlington Hydro Inc.	04/01/2006	04/01/2009	04/01/2010 04/01/2011	03/31/2012	3.00 3.00 3.00	-- -- --	\$34.65 \$35.69 \$36.76
COLLUS Power Corp.	02/11/2011	09/01/2010	09/01/2011 09/01/2012	08/31/2013	2.50 3.00 3.00	-- -- --	\$33.92 \$34.93 \$35.98
Cambridge & N. Dumfries Hydro	04/05/2010	04/01/2010	04/01/2011 04/01/2012 04/01/2013	03/31/2014	3.00 3.00 3.00 3.00	-- -- -- --	\$35.80 \$36.87 \$37.98 \$39.12

034 Wage Settlement Details (excluding adjustments) for Selected Utilities

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Canadian Niagara Power Co. Ltd.		06/01/2009	12/01/2009	05/31/2012	1.25	--	\$32.63
			06/01/2010		1.25	--	\$33.04
			12/01/2010		2.00	--	\$33.70
			06/01/2011		1.00	--	\$34.04
					3.00	--	\$35.06
Centre Wellington Hydro Ltd.	10/14/2010	09/01/2010		08/31/2013	3.00	--	\$33.45
			09/01/2011		3.00	--	\$34.45
			09/01/2012		3.00	--	\$35.48
Chatham-Kent Energy Inc.	05/25/2009	01/01/2009		12/31/2011	3.00	--	\$32.28
			01/01/2010		2.50	--	\$33.09
Cochrane Telecom Services			01/01/2011		2.50	--	\$33.92
	05/08/2009	07/01/2008	01/01/2009	06/30/2012	2.50	--	\$27.24
			01/01/2010		2.50	--	\$28.42
			01/01/2011		2.50	--	\$29.63
			01/01/2012		1.50	--	\$30.57
E.L.K. Energy	11/26/2006	04/01/2006		03/31/2010	3.00	--	\$29.96
			04/01/2007		3.00	--	\$30.94
			04/01/2008		3.00	--	\$31.94
			04/01/2009		3.00	--	\$32.98
Enersource Hydro Mississauga	06/28/2010	04/01/2010		03/31/2014	3.00	--	\$36.62
			04/01/2011		3.00	--	\$37.72
			04/01/2012		3.00	--	\$38.95
			04/01/2013		3.25	--	\$40.22
Erie Thames Services Corp.	09/16/2006	01/01/2009		12/31/2012	3.00	--	\$31.72
			01/01/2010		3.00	--	\$33.08
			01/01/2011		3.00	--	\$34.28
			01/01/2012		3.00	--	\$35.51

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Espanola Reg. Hydro Distr Corp.	04/29/2010	04/01/2010	04/01/2011 04/01/2012	03/31/2013	3.00 2.75 2.75	-- -- --	\$33.53 \$34.45 \$35.40
Essex Power Lines Corp	02/10/2009	04/01/2008	04/01/2009 04/01/2010	03/31/2011	3.00 3.00 3.00	-- -- --	\$32.33 \$33.30 \$34.30
Festival Hydro Inc.	06/02/2008	05/01/2008	05/01/2009 05/01/2010	04/30/2011	3.00 3.00 3.00	-- -- --	\$31.88 \$32.94 \$34.03
Fort Frances Power Corp.	08/01/2008	05/01/2008	05/01/2009 05/01/2010	04/30/2011	4.00 3.00 3.00	-- -- --	\$31.84 \$32.80 \$33.78
Great Lakes Power Ltd	01/08/2008	01/01/2007	01/01/2008 01/01/2009	12/31/2009	3.00 3.00 3.00	-- -- --	\$31.46 \$32.46 \$33.37
Greater Sudbury Hydro Inc.	07/07/2008	04/01/2008	04/01/2009 04/01/2010 04/01/2011	03/31/2012	3.00 3.00 3.00	-- -- --	\$31.84 \$32.95 \$34.09 \$35.11
Grimsby Power Inc.		06/01/2007		05/31/2009	--	--	--
Guelph Hydro Elec. Syst. Ltd.	03/25/2010	04/01/2010	04/01/2011 04/01/2012	03/31/2013	3.00 3.00 3.00	-- -- --	\$34.48 \$35.51 \$36.58
Haldimand County Hydro Inc.	06/10/2009	04/01/2009	10/01/2009 04/01/2010 10/01/2010	03/31/2013	2.00 1.00 2.00 1.00	-- -- -- --	\$30.55 \$30.86 \$31.48 \$31.79

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Halton Hills Hydro Inc.	06/10/2009	04/01/2009	04/01/2011	03/31/2013	2.00	--	\$32.43
			10/01/2011		1.00	--	\$32.75
			04/01/2012		3.00	--	\$33.73
Hawkesbury Hydro Inc.	04/27/2010	04/01/2010	04/01/2011	03/31/2013	2.90	--	\$34.25
			04/01/2012		2.90	--	\$35.27
					2.90	--	\$36.32
Hearst Power Distr Co. Ltd.		05/01/2010	05/01/2011	04/30/2013	2.00	--	\$28.48
			05/01/2012		2.00	--	\$29.05
					2.00	--	\$29.63
Horizon Utilities Ltd	07/04/2008	07/01/2008	04/01/2011	03/31/2013	2.50	--	\$31.18
			04/01/2012		2.50	--	\$31.96
					2.50	--	\$32.76
Hydro One Networks Inc		04/01/2005	07/01/2009	06/30/2011	3.35	--	\$33.64
			07/01/2010		3.35	--	\$34.77
					3.00	--	\$35.81
Hydro One Brampton	04/03/2008	04/01/2008	04/01/2006	03/31/2008	3.50	--	\$33.87
			04/01/2007		3.50	--	\$35.06
					3.00	--	\$36.10
Hydro Ottawa Ltd	07/14/2010	04/01/2010	04/01/2009	03/31/2011	3.00	--	\$34.71
			04/01/2010		3.00	--	\$35.75
					3.00	--	\$36.82
Innisfil Hydro Distr Syst Ltd	06/08/2010	07/07/2010	04/01/2011	03/31/2013	3.00	--	\$34.44
			04/01/2012		3.00	--	\$35.47
					3.00	--	\$36.53
			07/07/2011	07/06/2013	3.00	--	\$35.18
			07/07/2012		3.00	--	\$36.24
					3.00	--	\$37.33

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Kenora Hydro Electric Corp. Ltd.	04/01/2011	04/01/2011	04/01/2012	03/31/2013	3.00	--	\$34.19
					3.00	--	\$35.22
Kingston	03/29/2010	01/01/2010	01/01/2011	12/31/2014	2.75	--	\$32.99
			01/01/2012		2.50	--	\$33.82
			01/01/2013		2.50	--	\$34.67
					2.50	--	\$35.53
Kitchener-Wilmot Hydro Inc.	04/01/2009	04/01/2009	04/01/2010	03/31/2012	3.00	--	\$33.42
			04/01/2011		3.00	--	\$34.42
					3.00	--	\$35.45
Lakefront Utilities Inc.	01/25/2010	02/01/2010	02/01/2011	01/31/2014	3.00	--	\$32.51
			02/01/2012		3.00	--	\$33.49
			02/01/2013		3.00	--	\$34.49
					3.00	--	\$35.52
Lakeland Power Distr. Ltd.	06/01/2006	07/01/2009	01/01/2010	06/30/2013	2.00	--	\$30.92
			07/01/2010		1.00	--	\$31.23
			01/01/2011		2.00	--	\$31.85
			07/01/2011		1.00	--	\$32.17
			07/01/2012		3.00	--	\$33.13
					3.50	--	\$34.29
London Hydro Inc.	06/22/2010	01/01/2010	01/01/2011	12/31/2012	2.00	--	\$34.50
			01/01/2012		2.50	--	\$35.36
					3.00	--	\$36.42
Middlesex Power Distr Corp.		01/01/2009	01/01/2010	12/31/2011	3.00	--	\$32.28
			01/01/2011		2.50	--	\$33.09
					2.50	--	\$33.92
Midland Power Utility Corp.		03/01/2009	03/01/2010	02/28/2012	2.75	--	\$32.03
			03/01/2011		2.75	--	\$33.17
					2.75	--	\$34.34

034 Wage Settlement Details (excluding adjustments) for Selected Utilities

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Milton Hydro Distr Inc.	01/16/2009	01/01/2009		12/31/2012	3.00	--	\$33.00
			01/01/2010		2.75	--	\$33.91
			04/01/2010		0.25	--	\$34.25
			01/01/2011		2.75	--	\$35.20
			04/01/2011		0.25	--	\$35.54
			01/01/2012		2.75	--	\$36.52
			04/01/2012		0.25	--	\$36.87
Newmarket-Tay Power Dist. Ltd.	04/01/2010	04/01/2010		03/31/2013	3.00	--	\$35.46
			04/01/2011		3.00	--	\$36.52
			04/01/2012		3.00	--	\$37.62
Niagara Peninsula Energy Inc.	05/23/2008	04/01/2008		03/31/2011	3.00	--	\$33.18
			04/01/2009		3.00	--	\$34.18
			04/01/2010		3.00	--	\$35.21
Niagara-on-the-Lake Hydro Inc.	06/30/2010	05/01/2010		04/30/2013	1.40	--	\$33.57
			11/01/2010		1.40	--	\$34.04
			05/01/2011		1.40	--	\$34.52
			11/01/2011		1.40	--	\$35.00
			05/01/2012		1.40	--	\$35.49
			11/01/2012		1.40	--	\$35.99
						--	
Norfolk Power Distr Co. Ltd.	04/04/2008	01/01/2008		12/31/2010	3.00	--	\$29.81
			01/01/2009		3.00	--	\$30.70
			01/01/2010		3.00	--	\$31.62
North Bay Hydro Distr Ltd.		04/01/2010		03/31/2014	4.70	--	\$32.28
			04/01/2011		3.80	--	\$33.51
			04/01/2012		3.80	--	\$34.77
			04/01/2013		3.70	--	\$36.07

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Oakville Hydro Elec. Distr. Inc.	11/02/2007	07/01/2010	07/01/2011 07/01/2012	06/30/2013	3.00 3.00 3.00	-- -- --	\$35.75 \$36.82 \$37.92
Orangeville Hydro Ltd.		10/01/2010	10/01/2011 10/01/2012 10/01/2013	09/30/2014	2.90 2.90 2.90 3.00	-- -- -- --	-- -- -- --
Orillia Power Distr Corp	08/27/2004	09/01/2007	09/01/2008 09/01/2009	08/31/2010	3.00 3.25 3.50	-- -- --	\$30.05 \$31.03 \$32.12
Oshawa PUC Networks Inc.	10/16/2003	03/01/2006	03/01/2007 03/01/2008 03/01/2009 09/01/2009	02/28/2010	4.00 3.00 3.00 2.00 2.00	-- -- -- -- --	\$31.44 \$32.38 \$33.35 \$34.02 \$34.70
Ottawa River Power Corp.		07/01/2008	07/01/2009 07/01/2010	06/30/2011	3.00 3.00 4.00	-- -- --	\$29.28 \$30.16 \$31.37
PUC Distribution Inc.	04/10/2008	05/01/2008	05/01/2009 05/01/2010	05/01/2011	3.00 3.00 3.00	-- -- --	\$30.80 \$31.05 \$32.24
Parry Sound Power Corp.	02/13/2009	01/01/2009	01/01/2010 01/01/2011	12/31/2011	3.00 3.00 3.00	-- -- --	\$31.31 \$32.25 \$33.22
Peterborough Distr. Inc.	04/06/2010	04/01/2010	04/01/2011 04/01/2012 04/01/2013	03/31/2014	2.25 2.40 2.50 2.60	-- -- -- --	\$33.41 \$34.51 \$35.54 \$36.68

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
PowerStream Inc	04/01/2008	04/01/2008	04/01/2009 04/01/2010	03/31/2011	3.00 3.00 3.00	-- -- --	\$34.11 \$35.13 \$36.18
Renfrew Hydro Inc.	01/15/2009	04/01/2008	04/01/2009 04/01/2010	03/31/2011	3.00 4.38 3.67	-- -- --	\$29.01 \$30.28 \$31.39
Rideau St. Lawrence Distr Inc.	08/30/2010	04/01/2010	04/01/2011 11/01/2011 04/01/2012 11/01/2012 04/01/2013 11/01/2013	03/31/2014	2.50 2.00 0.90 2.00 1.00 3.00 1.00	-- -- -- -- -- -- --	\$29.06 \$29.65 \$29.91 \$30.51 \$30.82 \$31.43 \$31.75
Sioux Lookout Hydro Inc.	05/10/2010	04/01/2010	04/01/2011 04/01/2012	03/31/2013	3.00 2.50 2.50	-- -- --	\$33.19 \$34.02 \$34.87
St. Thomas Energy Services Inc.	05/30/2008	05/01/2008	05/01/2009 05/01/2010	04/30/2011	3.00 3.00 3.00	-- -- --	\$31.67 \$32.62 \$33.60
Thunder Bay Hydro Elec. Distr Inc.	07/15/2010	05/01/2010	05/01/2011 05/01/2012	04/30/2013	3.00 3.00 3.00	-- -- --	\$34.14 \$35.16 \$36.22
Toronto Hydro-Electric System Ltd.	12/22/2008	02/01/2009	02/01/2010 02/01/2011 02/01/2012 02/01/2013	01/31/2014	3.00 3.00 3.00 3.00	-- -- -- --	\$36.59 \$37.69 \$38.82 \$39.98 \$41.18

Wage Settlement Details (excluding adjustments) for Selected Utilities
In Full-Time Non-Office Group

Utility	Ratification/ Settlement Date	Agreement Effective Date	Interim Increase Date	Agreement Expiry Date	Wage Settlement %	Wage Settlement \$	Resulting Lineperson Rate
Veridian Connections Inc.	07/21/2008	04/01/2008	04/01/2009 04/01/2010	03/31/2011	3.50 3.00 3.00	-- -- --	\$33.35 \$34.35 \$35.38
Wasaga Distr. Inc.	10/20/2008	08/16/2008	08/16/2009 08/16/2010	08/15/2011	4.50 3.50 3.25	-- -- --	\$31.56 \$33.66 \$34.75
Waterloo North Hydro Inc.	07/08/2010	04/01/2010	04/01/2011 04/01/2012	03/31/2013	3.00 3.00 3.00	-- -- --	\$34.32 \$35.35 \$36.41
Welland Hydro-Elec. Syst. Corp.	06/03/2005	04/01/2008	04/01/2009 04/01/2010	03/31/2011	3.00 3.00 3.00	-- -- --	\$31.85 \$32.80 \$33.79
West Coast Huron		06/01/2009		05/31/2011	3.00 2.50	-- --	\$31.26 \$32.04
Westario Power Inc.	07/04/2007	05/01/2007	05/01/2008 05/01/2009 05/01/2010	04/30/2011	3.00 3.00 3.00 3.50	-- -- -- --	\$29.72 \$30.61 \$31.53 \$32.63
Whitby Hydro Electric Corp.	06/07/2006	07/01/2009	07/01/2010 07/01/2011	06/30/2012	3.00 3.00 3.00	-- -- --	\$34.21 \$35.24 \$36.30
Woodstock Hydro Serv. Inc.		08/04/2008	08/03/2009 08/02/2010	07/31/2011	3.25 3.00 3.00	-- -- --	\$31.74 \$32.69 \$33.67

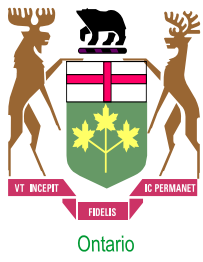
APPENDIX B – RTSR WORKFORM



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

LDC Information

Applicant Name	Kenora Hydro Electric Corporation Ltd.
OEB Application Number	EB-2010-0135
LDC Licence Number	ED-2003-0030
Application Type	COS



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesal



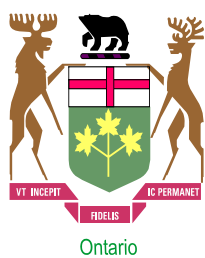
Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0059	0.0016
GSLT50	General Service Less Than 50 kW	kWh	0.0052	0.0014
GSGT50	General Service 50 to 4,999 kW	kW	2.1686	0.5417
USL	Unmetered Scattered Load	kWh	0.0052	0.0014
SL	Street Lighting	kW	1.6355	0.4187
NA	Rate Class 6	NA		
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Kenora Hydro Electric Corporation Ltd.
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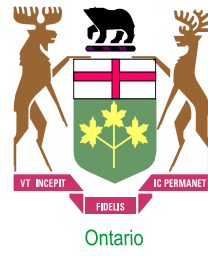
2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

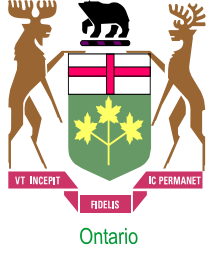
Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	39,909,017	0	1.0430	54.67%	41,625,105
General Service Less Than 50 kW	kWh	23,638,259	0	1.0430		24,654,704
General Service 50 to 4,999 kW	kW	43,454,275	108,938	0.0000		0
Unmetered Scattered Load	kWh	157,460	0	1.0430		164,231
Street Lighting	kW	1,690,689	5,292	0.0000	43.79%	0
Total		108,849,700	114,230			66,444,040



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates					
Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 3.22
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.77
Hydro One Sub-Transmission Rates					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A					
Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

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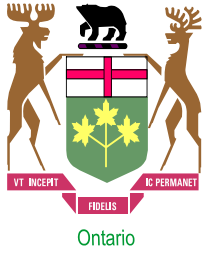
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,238	\$ 2.57	\$ 54,582	22,117	\$ 0.70	\$ 15,482		\$ -		\$ 15,482
February	19,137	\$ 2.57	\$ 49,182	19,137	\$ 0.70	\$ 13,396		\$ -		\$ 13,396
March	17,350	\$ 2.57	\$ 44,590	18,534	\$ 0.70	\$ 12,974		\$ -		\$ 12,974
April	13,788	\$ 2.57	\$ 35,435	15,035	\$ 0.70	\$ 10,525		\$ -		\$ 10,525
May	12,603	\$ 2.57	\$ 32,390	14,576	\$ 0.70	\$ 10,203		\$ -		\$ 10,203
June	15,761	\$ 2.57	\$ 40,508	15,814	\$ 0.70	\$ 11,070		\$ -		\$ 11,070
July	13,165	\$ 2.66	\$ 35,019	14,736	\$ 0.70	\$ 10,315		\$ -		\$ 10,315
August	14,269	\$ 2.66	\$ 37,956	16,787	\$ 0.70	\$ 11,751		\$ -		\$ 11,751
September	14,288	\$ 2.66	\$ 38,006	15,791	\$ 0.70	\$ 11,054		\$ -		\$ 11,054
October	14,382	\$ 2.66	\$ 38,256	15,009	\$ 0.70	\$ 10,506		\$ -		\$ 10,506
November	16,589	\$ 2.66	\$ 44,127	17,473	\$ 0.70	\$ 12,231		\$ -		\$ 12,231
December	19,576	\$ 2.66	\$ 52,072	21,419	\$ 0.70	\$ 14,993		\$ -		\$ 14,993
Total	192,146	\$ 2.61	\$ 502,122	206,428	\$ 0.70	\$ 144,500	-	\$ -	\$ -	\$ 144,500

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,238	\$ 2.57	\$ 54,582	22,117	\$ 0.70	\$ 15,482	-	\$ -	\$ -	\$ 15,482
February	19,137	\$ 2.57	\$ 49,182	19,137	\$ 0.70	\$ 13,396	-	\$ -	\$ -	\$ 13,396
March	17,350	\$ 2.57	\$ 44,590	18,534	\$ 0.70	\$ 12,974	-	\$ -	\$ -	\$ 12,974
April	13,788	\$ 2.57	\$ 35,435	15,035	\$ 0.70	\$ 10,525	-	\$ -	\$ -	\$ 10,525
May	12,603	\$ 2.57	\$ 32,390	14,576	\$ 0.70	\$ 10,203	-	\$ -	\$ -	\$ 10,203
June	15,761	\$ 2.57	\$ 40,508	15,814	\$ 0.70	\$ 11,070	-	\$ -	\$ -	\$ 11,070
July	13,165	\$ 2.66	\$ 35,019	14,736	\$ 0.70	\$ 10,315	-	\$ -	\$ -	\$ 10,315
August	14,269	\$ 2.66	\$ 37,956	16,787	\$ 0.70	\$ 11,751	-	\$ -	\$ -	\$ 11,751
September	14,288	\$ 2.66	\$ 38,006	15,791	\$ 0.70	\$ 11,054	-	\$ -	\$ -	\$ 11,054
October	14,382	\$ 2.66	\$ 38,256	15,009	\$ 0.70	\$ 10,506	-	\$ -	\$ -	\$ 10,506
November	16,589	\$ 2.66	\$ 44,127	17,473	\$ 0.70	\$ 12,231	-	\$ -	\$ -	\$ 12,231
December	19,576	\$ 2.66	\$ 52,072	21,419	\$ 0.70	\$ 14,993	-	\$ -	\$ -	\$ 14,993
Total	192,146	\$ 2.61	\$ 502,122	206,428	\$ 0.70	\$ 144,500	-	\$ -	\$ -	\$ 144,500



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

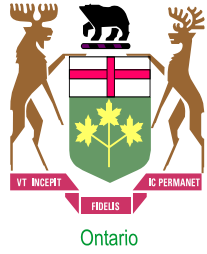
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,238	\$2.9700	\$ 63,077	22,117	\$0.7300	\$ 16,145	-	\$1.7100	\$ -	\$ 16,145
February	19,137	\$2.9700	\$ 56,837	19,137	\$0.7300	\$ 13,970	-	\$1.7100	\$ -	\$ 13,970
March	17,350	\$2.9700	\$ 51,530	18,534	\$0.7300	\$ 13,530	-	\$1.7100	\$ -	\$ 13,530
April	13,788	\$2.9700	\$ 40,950	15,035	\$0.7300	\$ 10,976	-	\$1.7100	\$ -	\$ 10,976
May	12,603	\$2.9700	\$ 37,431	14,576	\$0.7300	\$ 10,640	-	\$1.7100	\$ -	\$ 10,640
June	15,761	\$2.9700	\$ 46,810	15,814	\$0.7300	\$ 11,544	-	\$1.7100	\$ -	\$ 11,544
July	13,165	\$2.9700	\$ 39,100	14,736	\$0.7300	\$ 10,757	-	\$1.7100	\$ -	\$ 10,757
August	14,269	\$2.9700	\$ 42,379	16,787	\$0.7300	\$ 12,255	-	\$1.7100	\$ -	\$ 12,255
September	14,288	\$2.9700	\$ 42,435	15,791	\$0.7300	\$ 11,527	-	\$1.7100	\$ -	\$ 11,527
October	14,382	\$2.9700	\$ 42,715	15,009	\$0.7300	\$ 10,957	-	\$1.7100	\$ -	\$ 10,957
November	16,589	\$2.9700	\$ 49,269	17,473	\$0.7300	\$ 12,755	-	\$1.7100	\$ -	\$ 12,755
December	19,576	\$2.9700	\$ 58,141	21,419	\$0.7300	\$ 15,636	-	\$1.7100	\$ -	\$ 15,636
Total	192,146	\$2.9700	\$570,674	206,428	\$0.7300	\$150,692	-	\$ -	\$ -	\$150,692

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,238	\$2.9700	\$ 63,077	22,117	\$0.7300	\$ 16,145	-	\$ -	\$ -	\$ 16,145
February	19,137	\$2.9700	\$ 56,837	19,137	\$0.7300	\$ 13,970	-	\$ -	\$ -	\$ 13,970
March	17,350	\$2.9700	\$ 51,530	18,534	\$0.7300	\$ 13,530	-	\$ -	\$ -	\$ 13,530
April	13,788	\$2.9700	\$ 40,950	15,035	\$0.7300	\$ 10,976	-	\$ -	\$ -	\$ 10,976
May	12,603	\$2.9700	\$ 37,431	14,576	\$0.7300	\$ 10,640	-	\$ -	\$ -	\$ 10,640
June	15,761	\$2.9700	\$ 46,810	15,814	\$0.7300	\$ 11,544	-	\$ -	\$ -	\$ 11,544
July	13,165	\$2.9700	\$ 39,100	14,736	\$0.7300	\$ 10,757	-	\$ -	\$ -	\$ 10,757
August	14,269	\$2.9700	\$ 42,379	16,787	\$0.7300	\$ 12,255	-	\$ -	\$ -	\$ 12,255
September	14,288	\$2.9700	\$ 42,435	15,791	\$0.7300	\$ 11,527	-	\$ -	\$ -	\$ 11,527
October	14,382	\$2.9700	\$ 42,715	15,009	\$0.7300	\$ 10,957	-	\$ -	\$ -	\$ 10,957
November	16,589	\$2.9700	\$ 49,269	17,473	\$0.7300	\$ 12,755	-	\$ -	\$ -	\$ 12,755
December	19,576	\$2.9700	\$ 58,141	21,419	\$0.7300	\$ 15,636	-	\$ -	\$ -	\$ 15,636
Total	192,146	\$2.9700	\$570,674	206,428	\$0.7300	\$150,692	-	\$ -	\$ -	\$150,692



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

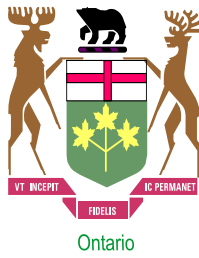
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,238	\$3.2200	\$ 68,386	22,117	\$0.7900	\$ 17,472	-	\$1.7700	\$ -	\$ 17,472
February	19,137	\$3.2200	\$ 61,621	19,137	\$0.7900	\$ 15,118	-	\$1.7700	\$ -	\$ 15,118
March	17,350	\$3.2200	\$ 55,867	18,534	\$0.7900	\$ 14,642	-	\$1.7700	\$ -	\$ 14,642
April	13,788	\$3.2200	\$ 44,397	15,035	\$0.7900	\$ 11,878	-	\$1.7700	\$ -	\$ 11,878
May	12,603	\$3.2200	\$ 40,582	14,576	\$0.7900	\$ 11,515	-	\$1.7700	\$ -	\$ 11,515
June	15,761	\$3.2200	\$ 50,750	15,814	\$0.7900	\$ 12,493	-	\$1.7700	\$ -	\$ 12,493
July	13,165	\$3.2200	\$ 42,391	14,736	\$0.7900	\$ 11,641	-	\$1.7700	\$ -	\$ 11,641
August	14,269	\$3.2200	\$ 45,946	16,787	\$0.7900	\$ 13,262	-	\$1.7700	\$ -	\$ 13,262
September	14,288	\$3.2200	\$ 46,007	15,791	\$0.7900	\$ 12,475	-	\$1.7700	\$ -	\$ 12,475
October	14,382	\$3.2200	\$ 46,310	15,009	\$0.7900	\$ 11,857	-	\$1.7700	\$ -	\$ 11,857
November	16,589	\$3.2200	\$ 53,417	17,473	\$0.7900	\$ 13,804	-	\$1.7700	\$ -	\$ 13,804
December	19,576	\$3.2200	\$ 63,035	21,419	\$0.7900	\$ 16,921	-	\$1.7700	\$ -	\$ 16,921
Total	192,146	\$3.2200	\$618,710	206,428	\$0.7900	\$163,078	-	\$ -	\$ -	\$163,078

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	21,238	\$3.2200	\$ 68,386	22,117	\$0.7900	\$ 17,472	-	\$ -	\$ -	\$ 17,472
February	19,137	\$3.2200	\$ 61,621	19,137	\$0.7900	\$ 15,118	-	\$ -	\$ -	\$ 15,118
March	17,350	\$3.2200	\$ 55,867	18,534	\$0.7900	\$ 14,642	-	\$ -	\$ -	\$ 14,642
April	13,788	\$3.2200	\$ 44,397	15,035	\$0.7900	\$ 11,878	-	\$ -	\$ -	\$ 11,878
May	12,603	\$3.2200	\$ 40,582	14,576	\$0.7900	\$ 11,515	-	\$ -	\$ -	\$ 11,515
June	15,761	\$3.2200	\$ 50,750	15,814	\$0.7900	\$ 12,493	-	\$ -	\$ -	\$ 12,493
July	13,165	\$3.2200	\$ 42,391	14,736	\$0.7900	\$ 11,641	-	\$ -	\$ -	\$ 11,641
August	14,269	\$3.2200	\$ 45,946	16,787	\$0.7900	\$ 13,262	-	\$ -	\$ -	\$ 13,262
September	14,288	\$3.2200	\$ 46,007	15,791	\$0.7900	\$ 12,475	-	\$ -	\$ -	\$ 12,475
October	14,382	\$3.2200	\$ 46,310	15,009	\$0.7900	\$ 11,857	-	\$ -	\$ -	\$ 11,857
November	16,589	\$3.2200	\$ 53,417	17,473	\$0.7900	\$ 13,804	-	\$ -	\$ -	\$ 13,804
December	19,576	\$3.2200	\$ 63,035	21,419	\$0.7900	\$ 16,921	-	\$ -	\$ -	\$ 16,921
Total	192,146	\$3.2200	\$618,710	206,428	\$0.7900	\$163,078	-	\$ -	\$ -	\$163,078

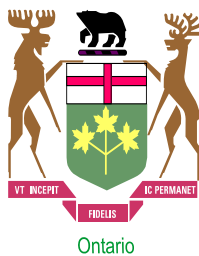


Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0059	41,625,105	0	\$ 245,588	39.64%	\$ 226,216	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0052	24,654,704	0	\$ 128,204	20.69%	\$ 118,091	\$ 0.0048
General Service 50 to 4,999 kW	kW	\$ 2.1686	0	108,938	\$ 236,243	38.13%	\$ 217,608	\$ 1.9975
Unmetered Scattered Load	kWh	\$ 0.0052	164,231	0	\$ 854	0.14%	\$ 787	\$ 0.0048
Street Lighting	kW	\$ 1.6355	0	5,292	\$ 8,655	1.40%	\$ 7,972	\$ 1.5065
			66,444,040	114,230	\$ 619,545	100.00%	\$ 570,674	
			(E)			(G) Cell G73 Sheet C1.2		

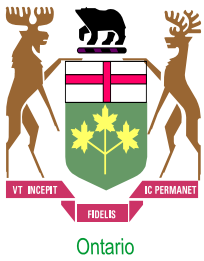


Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0016	41,625,105	0	\$ 66,600	40.97%	\$ 61,733	\$ 0.0015
General Service Less Than 50 kW	kWh	\$ 0.0014	24,654,704	0	\$ 34,517	21.23%	\$ 31,994	\$ 0.0013
General Service 50 to 4,999 kW	kW	\$ 0.5417	0	108,938	\$ 59,012	36.30%	\$ 54,699	\$ 0.5021
Unmetered Scattered Load	kWh	\$ 0.0014	164,231	0	\$ 230	0.14%	\$ 213	\$ 0.0013
Street Lighting	kW	\$ 0.4187	0	5,292	\$ 2,216	1.36%	\$ 2,054	\$ 0.3881
			66,444,040	114,230	\$ 162,574	100.00%	\$ 150,692	
					(E)		(G) Cell Q73 Sheet C1.2	

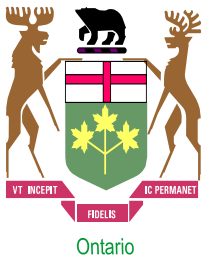


Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0054	41,625,105	0	\$ 226,216	39.64%	\$ 245,257	\$ 0.005892
General Service Less Than 50 kW	kWh	\$ 0.0048	24,654,704	0	\$ 118,091	20.69%	\$ 128,032	\$ 0.005193
General Service 50 to 4,999 kW	kW	\$ 1.9975	0	108,938	\$ 217,608	38.13%	\$ 235,925	\$ 2.165679
Unmetered Scattered Load	kWh	\$ 0.0048	164,231	0	\$ 787	0.14%	\$ 853	\$ 0.005193
Street Lighting	kW	\$ 1.5065	0	5,292	\$ 7,972	1.40%	\$ 8,643	\$ 1.633297
			66,444,040	114,230	\$ 570,674	100.00%	\$ 618,710	
			(E)				Cell G73 Sheet C1.3	



Name of LDC: Kenora Hydro Electric Corporation Ltd.
File Number: EB-2010-0135
Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0015	41,625,105	0	\$ 61,733	40.97%	\$ 66,807	\$ 0.0016
General Service Less Than 50 kW	kWh	\$ 0.0013	24,654,704	0	\$ 31,994	21.23%	\$ 34,624	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5021	0	108,938	\$ 54,699	36.30%	\$ 59,195	\$ 0.5434
Unmetered Scattered Load	kWh	\$ 0.0013	164,231	0	\$ 213	0.14%	\$ 231	\$ 0.0014
Street Lighting	kW	\$ 0.3881	0	5,292	\$ 2,054	1.36%	\$ 2,223	\$ 0.4200
			66,444,040	114,230	\$ 150,692	100.00%	\$ 163,078	
			(E)			Cell Q73 Sheet C1.3		

APPENDIX C – Letter from Fairness Commissioner – Smart Meter Project



PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Mr. David Sinclair
Kenora Hydro Electric Corporation Limited
215 Mellick Avenue, P.O. Box 2680
Kenora, ON P9N 3X8

Dear Mr. Sinclair:

Subject: Attestation of the Fairness Commissioner
 Advanced Metering Infrastructure RFP, August 2007
 London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the "Group of the Northern Five LDCs" (Kenora Hydro Electric Corporation Ltd, Atikokan Hydro Inc., Fort Francis Hydro Power Corporation, Sioux Lookout Hydro Inc., and Thunder Bay Hydro Electricity Distribution) requirements are:

- Elster Metering, as the recommended Preferred Proponent, based on its highest ranking, and*
- KTI/Sensus Limited being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President

cc: Mr. Gary Rains, RFP Project Director

APPENDIX D – Smart Meter Rate Adder Model

Sheet 1 Utility Information Sheet

Name of LDC: Kenora Hydro

Licence Number:

Date of Submission:

Contact Information

Name: Janice Robertson

Title: Manager of Finance & Regulatory Affairs

Phone Number: 807-467-2014

E-Mail Address: jrobertson@kenora.ca

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

	2009	2010	2011	Later	Total
	Audited Actual	Forecasted	Forecasted	Forecasted	
Planned number of Residential smart meters to be installed	4,624	132			4,756
Planned number of General Service Less Than 50 kW smart meters	465	243			708
Planned Meter Installation (Residential and Less Than 50 kW only)	5,089	375	-	-	5,464
Percentage of Completion	93%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters			67		67
Planned / Actual Meter Installations	5,089	375	67	-	5,531

Other Unit Installation Plan:

	2009	2010	2011	Later	Total
	Audited Actual	Forecasted	Forecasted	Forecasted	
Planned number of Collectors to be installed	7	2			9
Planned number of Repeaters to be installed					-
Other : Please specify					-
					-
					-
					-
					-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

Asset Type

	2009	2010	2011	Later	Total
	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter			\$ -	\$ -	\$ -
Smart Meter		\$ -	\$ -	\$ -	\$ -
Comp. Hard.		\$ -	\$ -	\$ -	\$ -
Comp. Soft.		\$ -	\$ 7,000	\$ -	\$ 7,000
	\$ -	\$ -	\$ 7,000	\$ -	\$ 7,000

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio licence, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	2009	2010	2011	Later	Total
	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter			\$ -	\$ -	\$ -
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter		\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc

Total Advanced Metering Control Computer (AMCC)

	2009	2010	2011	Later	Total
	Audited Actual	Forecasted	Forecasted	Forecasted	
Comp. Hard.			\$ -	\$ -	\$ -
Comp. Soft.			\$ -	\$ -	\$ -
Comp. Soft.		\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -

1.4 WIDE AREA NETWORK (WAN)

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	2009	2010	2011	Later	Total
--	------	------	------	-------	-------

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.4.1 Activation Fees	Comp. Soft.	Audited Actual	Forecasted	Forecasted	Forecasted	\$	-
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -	\$	-
1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY							
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	\$	-
1.5.2 AMI Interface to CIS	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$	-
1.5.3 Professional Fees	Smart Meter			\$ -	\$ -	\$	-
1.5.4 Integration	Comp. Soft.				\$ -	\$	-
1.5.5 Program Management	Smart Meter		\$ -	\$ -	\$ -	\$	-
1.5.6 Other AMI Capital	Smart Meter	\$ -		\$ -	\$ -	\$	-
Total Other AMI Capital Costs Related To Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$	-
Total Capital Costs							
		\$ -	\$ -	\$ 7,000	\$ -	\$	7,000
O M & A							
2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)							
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>		2009 Audited Actual	2010 Forecasted	2011 Forecasted	Later Forecasted	\$	2,000
Total Incremental AMI Operation Expenses		\$ -	\$ 1,000	\$ 1,000	\$ -	\$	2,000
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)							
2.2.1 Maintenance				\$ -	\$ -	\$	-
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ -	\$	-
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)							
2.3.1 Hardware Maintenance <i>may include server support, etc</i>			\$ -	\$ -	\$ -	\$	-
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>		\$ -	\$ -	\$ -	\$ -	\$	-
Total Advanced Metering Control Computer (AMCC)		\$ -	\$ -	\$ -	\$ -	\$	-
2.4 WIDE AREA NETWORK (WAN)							
2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>		\$ -		\$ -	\$ -	\$	-
Total Incremental Other Operation Expenses		\$ -	\$ -	\$ -	\$ -	\$	-
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY							
2.5.1 Business Process Redesign		\$ -	\$ -	\$ -	\$ -	\$	-
2.5.2 Customer Communication <i>may include project communication. etc.</i>			\$ -	\$ -	\$ -	\$	-
2.5.3 Program Management		\$ -	\$ -	\$ -	\$ -	\$	-
2.5.4 Change Management <i>may include training, etc.</i>						\$	-
2.5.5 Administration Cost		\$ -		\$ -	\$ -	\$	-
2.5.6 Other AMI Expenses					\$ -	\$	-
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$	-
Total O M & A Costs							
		\$ -	\$ 1,000	\$ 1,000	\$ -	\$	2,000

Sheet 3. LDC Assumptions and Data

Assumptions:

- 1. Planned meter installations occur evenly through the year.
- 2. Year assumed January to December
- 3. Amortization is straight line

2006 EDR Data Information					
	2009	2010	2011	Later	
Rate Base					
Deemed Short Term Debt %	0%	0%	4%	4%	
Deemed Debt	50%	57%	60%	56%	56%
Deemed Equity	50%	43%	40%	40%	40%
Deemed Short Term Debt Rate%	0.00%	0.00%	2.46%	2.46%	
Weighted Debt Rate	6.50%	6.50%	6.50%	5.32%	5.32%
Proposed ROE	9.00%	9.00%	9.00%	9.58%	9.58%
Weighted Average Cost of Capital	7.75%	7.58%	7.50%	6.91%	6.91%
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%
2006 EDR Tax Rate					
Corporate Income Tax Rate	18.62%	18.62%	15.75%	15.50%	15.50%

Capital Data:

	2006	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ 7,000	\$ -	\$ 7,000
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ -	\$ 7,000	\$ -	\$ 7,000

Operating Expense Data:

	2006	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ 1,000	\$ 1,000		\$ 2,000
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total O M & A Costs	\$ -	\$ -	\$ 1,000	\$ 1,000	\$ -	\$ 2,000

Per Meter Cost Split:

	Per Meter	% of Invest
Smart meter including installation	\$ -	0%
Computer Hardware Costs	\$ -	0%
Computer Software Costs	\$ 1.28	78%
Tools & Equipment	\$ -	0%
Other Equipment	\$ -	0%
Smart meter incremental operating expenses	\$ 0.37	22%
Total Smart Meter Capital Costs per meter	\$ 1.65	100%

Depreciation Rates

	2006	2009	2010	2011	Later
	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15
Computer Hardware (years)	5	15	5	5	5
Computer Software (years)	5	15	5	5	5
Tools & Equipment (years)	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10

CCA Rates

	2006	2009	2010	2011	Later
CCA Class	Audited Actual	Audited Actual	Forecasted	Forecasted	Forecasted
Smart Meter	47	47	47	47	47
	8%	8%	8%	8%	8%

	2006	2009	2010	2011	Later
CCA Class	45	47	47	52	52
Computer Equipment	45%	8%	8%	100%	100%

	2006	2009	2010	2011	Later
CCA Class	8	47	8	8	8
General Equipment	20%	8%	20%	20%	20%

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Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters
Net Fixed Assets Computer Hardware
Net Fixed Assets Computer Software
Net Fixed Assets Tools & Equipment
Net Fixed Assets Other Equipment
Total Net Fixed Assets

Working Capital

Operation Expense
Working Capital %

Smart Meters included in Rate Base

Return on Rate Base

Deemed Short Term Debt %
Deemed Long Term Debt %
Deemed Equity %

Deemed Short Term Debt Rate%
Weighted Debt Rate (3. LDC Assumptions and Data)
Proposed ROE (3. LDC Assumptions and Data)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses (3. LDC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters
Amortization Expenses - Computer Hardware
Amortization Expenses - Computer Software
Amortization Expenses - Tools & Equipment
Amortization Expenses - Other Equipment

Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses
Depreciation Expenses
Interest Expense

Taxable Income For PILs

Grossed up PILs (5. PILs)

Revenue Requirement Before PILs
Grossed up PILs (5. PILs)

Revenue Requirement for Smart Meters

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ 3,150.00
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ 3,150.00
			\$ 3,150.00
Operation Expense	\$ -	\$ 1,000.00	\$ 1,000.00
Working Capital %	\$ -	\$ 150.00	\$ 150.00
			\$ 150.00
			\$ 3,300.00
Deemed Short Term Debt %	0	0%	0.04
Deemed Long Term Debt %	0.0%	0.0%	4.0%
Deemed Equity %	43.3%	40.0%	40.0%
	\$ -	\$ -	\$ 132.00
	\$ -	\$ 60.00	\$ 1,320.00
	\$ -	\$ 60.00	\$ 1,452.00
Deemed Short Term Debt Rate%	0.0%	0.00%	2.46%
Weighted Debt Rate (3. LDC Assumptions and Data)	6.5%	6.50%	5.32%
Proposed ROE (3. LDC Assumptions and Data)	9.0%	9.00%	9.58%
	\$ -	\$ -	\$ 3.25
	\$ -	\$ 3.90	\$ 70.22
	\$ -	\$ 5.40	\$ 139.10
	\$ -	\$ 9.30	\$ 209.33
	\$ -	\$ 9.30	\$ 209.33
Incremental Operating Expenses (3. LDC Assumptions and Data)	\$ -	\$ 1,000.00	\$ 1,000.00
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ 700.00
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ 700.00
Revenue Requirement Before PILs	\$ -	\$ 1,009.30	\$ 1,909.33
Incremental Operating Expenses	\$ -	-\$ 1,000.00	-\$ 1,000.00
Depreciation Expenses	\$ -	\$ -	-\$ 700.00
Interest Expense	\$ -	-\$ 3.90	-\$ 70.22
Taxable Income For PILs	\$ -	\$ 5.40	\$ 139.10
Grossed up PILs (5. PILs)	\$ -	\$ 1.01	-\$ 483.37
Revenue Requirement Before PILs	\$ -	\$ 1,009.30	\$ 1,909.33
Grossed up PILs (5. PILs)	\$ -	\$ 1.01	-\$ 483.37
Revenue Requirement for Smart Meters	\$ -	\$ 1,010.31	\$ 1,425.96

Sheet 5. PILs

PILs Calculation

	2009	2010	2011
	Audited Actual	Forecasted	Forecasted
INCOME TAX			
Net Income	\$ -	\$ 5.40	\$ 139.10
Amortization	\$ -	\$ -	\$ 700.00
CCA - Smart Meters	\$ -	\$ -	\$ -
CCA - Computers	\$ -	\$ -	\$ 3,500.00
CCA - Other Equipment	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ 5.40	\$ 2,660.90
Tax Rate (3. LDC Assumptions and Data)	18.62%	15.75%	15.50%
Income Taxes Payable	\$ -	\$ 0.85	\$ 412.44

ONTARIO CAPITAL TAX

Smart Meters	\$ -	\$ -	\$ -
Computer Hardware	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ -	\$ 6,300.00
Tools & Equipment	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ 6,300.00
Less: Exemption	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ 6,300.00
Ontario Capital Tax Rate	0.225%	0.075%	0.075%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ 4.73

Gross Up

	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ 0.85	\$ 412.44
Change in OCT	\$ -	\$ -	\$ 4.73
PIL's	\$ -	\$ 0.85	\$ 407.71

	Gross Up 18.62%	Gross Up 15.75%	Gross Up 15.50%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ 1.01	\$ 488.09
Change in OCT	\$ -	\$ -	\$ 4.73

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Sheet 6. Avg Net Fixed Assets &UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization (15 Years Straight Line)		\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

Net Fixed Assets - Computer Hardware

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization (5 Years Straight Line)		\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -

Net Fixed Assets - Computer Software

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 7,000.00
Closing Capital Investment	\$ -	\$ -	\$ 7,000.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (5 Years Straight Line)		\$ -	\$ 700.00
Closing Accumulated Amortization	\$ -	\$ -	\$ 700.00
Opening Net Fixed Assets	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ 6,300.00
Average Net Fixed Assets	\$ -	\$ -	\$ 3,150.00

Net Fixed Assets - Tools & Equipment

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -

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Sheet 6. Avg Net Fixed Assets &UCC

Closing Net Fixed Assets	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-
Net Fixed Assets - Other Equipment	2009		2010		2011	
	Audited Actual		Forecasted		Forecasted	
Opening Capital Investment	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-

Sheet 6. Avg Net Fixed Assets &UCC

For PILs Calculation

UCC - Smart Meters

Opening UCC
Capital Additions
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -
CCA Rate Class	47	47	47
CCA Rate	8%	8%	8%
CCA	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -

UCC - Computer Equipment

Opening UCC
Capital Additions Computer Hardware
Capital Additions Computer Software
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -
Capital Additions Computer Hardware	\$ -	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ 7,000.00
UCC Before Half Year Rule	\$ -	\$ -	\$ 7,000.00
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ 3,500.00
Reduced UCC	\$ -	\$ -	\$ 3,500.00
CCA Rate Class	47	47	52
CCA Rate	8%	8%	100%
CCA	\$ -	\$ -	\$ 3,500.00
Closing UCC	\$ -	\$ -	\$ 3,500.00

UCC - General Equipment

Opening UCC
Capital Additions Tools & Equipment
Capital Additions Other Equipment
UCC Before Half Year Rule
Half Year Rule (1/2 Additions - Disposals)
Reduced UCC
CCA Rate Class
CCA Rate
CCA
Closing UCC

	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -
CCA Rate Class	47	8	8
CCA Rate	8%	20%	20%
CCA	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	6.50%	\$ -	\$ -
Feb-06	\$ -		6.50%	\$ -	\$ -
Mar-06	\$ -		6.50%	\$ -	\$ -
Apr-06	\$ -		4.14%	\$ -	\$ -
May-06	\$ -		4.14%	\$ -	\$ -
Jun-06	\$ -		4.14%	\$ -	\$ -
Jul-06	\$ -		4.59%	\$ -	\$ -
Aug-06	\$ -		4.59%	\$ -	\$ -
Sep-06	\$ -		4.59%	\$ -	\$ -
Oct-06	\$ -		4.59%	\$ -	\$ -
Nov-06	\$ -		4.59%	\$ -	\$ -
Dec-06	\$ -		4.59%	\$ -	\$ -
Jan-07	\$ -		4.59%	\$ -	\$ -
Feb-07	\$ -		4.59%	\$ -	\$ -
Mar-07	\$ -		4.59%	\$ -	\$ -
Apr-07	\$ -		4.59%	\$ -	\$ -
May-07	\$ -		4.59%	\$ -	\$ -
Jun-07	\$ -		4.59%	\$ -	\$ -
Jul-07	\$ -		4.59%	\$ -	\$ -
Aug-07	\$ -		4.59%	\$ -	\$ -
Sep-07	\$ -		4.59%	\$ -	\$ -
Oct-07	\$ -		5.14%	\$ -	\$ -
Nov-07	\$ -		5.14%	\$ -	\$ -
Dec-07	\$ -		5.14%	\$ -	\$ -
Jan-08	\$ -		5.14%	\$ -	\$ -
Feb-08	\$ -		5.14%	\$ -	\$ -
Mar-08	\$ -		5.14%	\$ -	\$ -
Apr-08	\$ -		4.08%	\$ -	\$ -
May-08	\$ -		4.08%	\$ -	\$ -
Jun-08	\$ -		4.08%	\$ -	\$ -
Jul-08	\$ -		3.35%	\$ -	\$ -
Aug-08	\$ -		3.35%	\$ -	\$ -
Sep-08	\$ -		3.35%	\$ -	\$ -
Oct-08	\$ -		3.35%	\$ -	\$ -
Nov-08	\$ -		3.35%	\$ -	\$ -
Dec-08	\$ -		3.35%	\$ -	\$ -
Jan-09	\$ -		2.45%	\$ -	\$ -
Feb-09	\$ -		2.45%	\$ -	\$ -
Mar-09	\$ -		2.45%	\$ -	\$ -
Apr-09	\$ -		1.00%	\$ -	\$ -
May-09	\$ -		1.00%	\$ -	\$ -
Jun-09	\$ -		1.00%	\$ -	\$ -
Jul-09	\$ -		0.55%	\$ -	\$ -
Aug-09	\$ -		0.55%	\$ -	\$ -
Sep-09	\$ -		0.55%	\$ -	\$ -
Oct-09	\$ -		0.55%	\$ -	\$ -
Nov-09	\$ -		0.55%	\$ -	\$ -
Dec-09	\$ -		0.55%	\$ -	\$ -
Jan-10	\$ -		0.55%	\$ -	\$ -
Feb-10	\$ -		0.55%	\$ -	\$ -
Mar-10	\$ -		0.55%	\$ -	\$ -
Apr-10	\$ -		0.55%	\$ -	\$ -
May-10	\$ -		0.55%	\$ -	\$ -
Jun-10	\$ -		0.55%	\$ -	\$ -
Jul-10	\$ -		0.55%	\$ -	\$ -
Aug-10	\$ -		0.55%	\$ -	\$ -
Sep-10	\$ -		0.55%	\$ -	\$ -
Oct-10	\$ -		0.55%	\$ -	\$ -
Nov-10	\$ -		0.55%	\$ -	\$ -
Dec-10	\$ -		0.55%	\$ -	\$ -
Jan-11	\$ -		0.55%	\$ -	\$ -
Feb-11	\$ -		0.55%	\$ -	\$ -
Mar-11	\$ -		0.55%	\$ -	\$ -
Apr-11	\$ -		0.55%	\$ -	\$ -
May-11	\$ -			\$ -	\$ -
Jun-11	\$ -	\$ -		\$ -	\$ -
Jul-11	\$ -	\$ -		\$ -	\$ -
Aug-11	\$ -	\$ -		\$ -	\$ -
Sep-11	\$ -	\$ -		\$ -	\$ -
Oct-11	\$ -	\$ -		\$ -	\$ -
Nov-11	\$ -	\$ -		\$ -	\$ -
Dec-11	\$ -	\$ -		\$ -	\$ -
Jan-12	\$ -	\$ -		\$ -	\$ -
Feb-12	\$ -	\$ -		\$ -	\$ -
Mar-12	\$ -	\$ -		\$ -	\$ -
Apr-12	\$ -	\$ -		\$ -	\$ -
May-12	\$ -	\$ -		\$ -	\$ -
		\$ -		\$ -	

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ -
Revenue Requirement - 2009	\$ -
Revenue Requirement - 2010	\$ 1,010.31
Revenue Requirement - 2011	\$ 1,425.96
Total Revenue Requirement	<u>\$ 2,436.27</u>
Smart Meter Rate Adder Collected	\$ -
Carrying Cost / Interest	\$ -
Proposed Smart Meter Recovery	<u>\$ 2,436.27</u>
2011 Expected Metered Customers	5480
Proposed Smart Meter Rate Adder	\$ 0.04

APPENDIX E – Smart Meter Rate Model – Rate Rider

Ex 9 - Table 10 - Smart Meter Revenue Requirement

Rate Rider to Recover Smart Meter Costs		
Revenue Requirement 2006	\$	-
Revenue Requirement 2007	\$	-
Revenue Requirement 2008	\$	18,765
Revenue Requirement 2009	\$	133,040
Revenue Requirement 2010	\$	213,465
Revenue Requirement Total	\$	365,269
Smart Meter Rate Adder		(167,018)
Carrying Cost		(1,585)
Smart Meter True-up	\$	196,666
Number of Metered Customers		5,480
Rate Rider to Recover SM Costs/Meter/Month	\$	2.99
2011 Addition to Rate Base		
Fixed Assets		
Smart Meters	\$	933,407
Computer Hardware and Software	\$	56,296
	\$	989,703
Accumulated Depreciation		
Smart Meters		(93,341)
Computer Hardware and Software		(24,395)
		(117,736)

2011 rates

Incremental Revenue Requirement Calculation

	2006		2007		2008		2009		2010		2011	
Net Fixed Assets		\$ -		\$ -		\$ -		\$ 476,480		\$ 912,463		\$ -
OM&A	\$	-	\$	-	\$	18,525	\$56,909		\$ 59,000		\$	-
WCA	15%	\$ -	15%	\$ -	15%	\$ 2,779	15%	\$ 8,536	15%	\$ 8,850	15%	\$ -
Rate Base		\$ -		\$ -		\$ 2,779		\$ 485,016		\$ 921,313		\$ -
Deemed ST Debt	0%	\$ -	0%	\$ -	0%	\$ -	0%	\$ -	0%	\$ -	4%	\$ -
Deemed LT Debt	50%	\$ -	50%	\$ -	53%	\$ 1,481	57%	\$ 276,459	60%	\$ 552,788	56%	\$ -
Deemed Equity	50%	\$ -	50%	\$ -	47%	\$ 1,298	43%	\$ 208,557	40%	\$ 368,525	40%	\$ -
ST Interest	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	2.46%	\$ -
LT Interest	6.50%	\$ -	6.50%	\$ -	6.50%	\$ 96	6.50%	\$ 17,970	6.50%	\$ 35,931	5.32%	\$ -
ROE	9.00%	\$ -	9.00%	\$ -	9.00%	\$ 117	9.00%	\$ 18,770	9.00%	\$ 33,167	9.58%	\$ -
		\$ -		\$ -		\$ 213		\$ 36,740		\$ 69,098		\$ -
OM&A		\$ -		\$ -		\$ 18,525		\$ 56,909		\$ 59,000		\$ -
Amortization		\$ -		\$ -		\$ -		\$ 36,744		\$ 80,992		\$ 18,765
Grossed-up PILs		\$ -		\$ -		\$ 27		\$ 2,647		\$ 4,374		-\$ 10,709
Revenue Requirement		\$ -		\$ -		\$ 18,765		\$ 133,040		\$ 213,465		\$ 8,056

53.3

PILs Calculation

	2006 Actual	2007 Actual	2008 Actual	2009 Actual
INCOME TAX				
Net Income	\$ -	\$ -	\$ 117	\$ 18,770
Amortization	\$ -	\$ -	\$ -	\$ 36,744
CCA	\$ -	\$ -	\$ -	\$ 52,818
Change in taxable income	\$ -	\$ -	\$ 117	\$ 2,696
Tax Rate	36.12%	36.12%	18.62%	18.62%
Income Taxes Payable	\$ -	\$ -	\$ 22	\$ 502

ONTARIO CAPITAL TAX				
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 902,293
Less: Exemption	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 902,293
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ 2,030.16

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ 21.75	\$ 502.00
Change in OCT	\$ -	\$ -	\$ -	\$ 2,030.16
PIL's	\$ -	\$ -	\$ 21.75	\$ 2,532.16

	Gross Up 33.00%	Gross Up 32.00%	Gross Up 30.50%	Gross Up 30.50%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ 26.72	\$ 616.86
Change in OCT	\$ -	\$ -	\$ -	\$ 2,030.16
PIL's	\$ -	\$ -	\$ 26.72	\$ 2,647.02

2010	2011
Forecasted	Forecasted
\$ 33,167	\$ -
\$ 80,992	\$ 18,765
-\$ 94,134	-\$ 76,052
\$ 20,026	-\$ 57,287
15.75%	15.75%
\$ 3,154	-\$ 9,023

\$ 840,066	-\$ 93,341
\$ -	\$ -
\$ 840,066	-\$ 93,341
0.075%	0.000%
\$ 630.05	\$ -

PILs Payable	PILs Payable
\$ 3,154.10	-\$ 9,022.71
\$ 630.05	\$ -
\$ 3,784.15	-\$ 9,022.71

Gross Up	Gross Up
30.50%	30.50%

Grossed Up PILs	Grossed Up PILs
\$ 3,743.74	-\$ 10,709.45
\$ 630.05	\$ -
\$ 4,373.79	-\$ 10,709.45

Average Net Fixed Assets

Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Actual	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 933,407	
Capital Investment	\$ -	\$ -	\$ -	\$ 933,407		
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 933,407	\$ 933,407	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 31,114	\$ 93,341
Amortization Year One	\$ -	\$ -	\$ -	\$ 31,114	\$ -	\$ -
Amortization Thereafter	\$ -	\$ -	\$ -	\$ -	\$ 62,227	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 31,114	\$ 93,341	\$ 93,341
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 902,293	-\$ 93,341
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 902,293	\$ 840,066	-\$ 93,341
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 451,146	\$ 871,179	-\$ 93,341

Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Actual	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 56,296	\$ 56,296
Capital Investment	\$ -	\$ -	\$ -	\$ 56,296		
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 56,296	\$ 56,296	\$ 56,296
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 5,630	\$ 24,395
Amortization Year One	\$ -	\$ -	\$ -	\$ 5,630	\$ -	\$ -
Amortization Thereafter	\$ -	\$ -	\$ -	\$ -	\$ 18,765	\$ 18,765
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 5,630	\$ 24,395	\$ 43,160
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 50,666	\$ 31,901
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 50,666	\$ 31,901	\$ 13,136
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 25,333	\$ 41,284	\$ 22,518

\$ 989,703

For PILs Calculation

UCC		2006	2007	2008	2009	2010	2011
		Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted
Opening UCC		\$ -	\$ -	\$ -	\$ -	\$ 896,071	\$ 824,385
Capital Additions		\$ -	\$ -	\$ -	\$ 933,407	\$ -	\$ -
UCC Before Half Year Rule		\$ -	\$ -	\$ -	\$ 933,407	\$ 896,071	\$ 824,385
Half Year Rule (1/2 Additions - Disposals)		\$ -	\$ -	\$ -	\$ 466,703	\$ -	\$ -
Reduced UCC		\$ -	\$ -	\$ -	\$ 466,703	\$ 896,071	\$ 824,385
CCA Rate Class	47						
CCA Rate	8%						
CCA		\$ -	\$ -	\$ -	\$ 37,336	\$ 71,686	\$ 65,951
Closing UCC		\$ -	\$ -	\$ -	\$ 896,071	\$ 824,385	\$ 758,434

UCC		2006	2007	2008	2009	2010	2011
		Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted
Opening UCC		\$ -	\$ -	\$ -	\$ -	\$ 40,815	\$ 18,367
Capital Additions		\$ -	\$ -	\$ -	\$ 56,296	\$ -	\$ -
UCC Before Half Year Rule		\$ -	\$ -	\$ -	\$ 56,296	\$ 40,815	\$ 18,367
Half Year Rule (1/2 Additions - Disposals)		\$ -	\$ -	\$ -	\$ 28,148	\$ -	\$ -
Reduced UCC		\$ -	\$ -	\$ -	\$ 28,148	\$ 40,815	\$ 18,367
CCA Rate Class	50						
CCA Rate	55%						
CCA		\$ -	\$ -	\$ -	\$ 15,481	\$ 22,448	\$ 10,102
Closing UCC		\$ -	\$ -	\$ -	\$ 40,815	\$ 18,367	\$ 8,265

reduced for 5,532 additional functionality
reduced for \$34,932 non-incr labour
reallocated \$56,296 software

reallocated from above

Table Staff 16-1: Account 1555 Smart Meter Capital and Offset Account – Principal

Month	Opening Balance	SM Adder	Revenue Requirement	Closing Balance (excluding Stranded)
May-06	\$ - -\$	70 \$	- -\$	70
Jun-06	-\$ 70 -\$	1,185 \$	- -\$	1,255
Jul-06	-\$ 1,255 -\$	1,288 \$	- -\$	2,543
Aug-06	-\$ 2,543 -\$	1,776 \$	- -\$	4,319
Sep-06	-\$ 4,319 -\$	1,269 \$	- -\$	5,588
Oct-06	-\$ 5,588 -\$	1,500 \$	- -\$	7,088
Nov-06	-\$ 7,088 -\$	1,501 \$	- -\$	8,589
Dec-06	-\$ 8,589 -\$	3,047 \$	- -\$	11,636
Jan-07	-\$ 11,636 -\$	1,828 \$	- -\$	13,464
Feb-07	-\$ 13,464 -\$	1,411 \$	- -\$	14,875
Mar-07	-\$ 14,875 -\$	1,729 \$	- -\$	16,604
Apr-07	-\$ 16,604 -\$	1,267 \$	- -\$	17,871
May-07	-\$ 17,871 -\$	1,815 \$	- -\$	19,686
Jun-07	-\$ 19,686 -\$	1,545 \$	- -\$	21,231
Jul-07	-\$ 21,231 -\$	1,877 \$	- -\$	23,108
Aug-07	-\$ 23,108 -\$	1,549 \$	- -\$	24,657
Sep-07	-\$ 24,657 -\$	1,414 \$	- -\$	26,071
Oct-07	-\$ 26,071 -\$	1,685 \$	- -\$	27,756
Nov-07	-\$ 27,756 -\$	1,490 \$	- -\$	29,246
Dec-07	-\$ 29,246 -\$	1,225 \$	- -\$	30,471
Jan-08	-\$ 30,471 -\$	1,964 \$	1,564 -\$	30,871
Feb-08	-\$ 30,871 -\$	1,185 \$	1,564 -\$	30,493
Mar-08	-\$ 30,493 -\$	1,313 \$	1,564 -\$	30,242
Apr-08	-\$ 30,242 -\$	1,802 \$	1,564 -\$	30,480
May-08	-\$ 30,480 -\$	1,314 \$	1,564 -\$	30,230
Jun-08	-\$ 30,230 -\$	1,323 \$	1,564 -\$	29,990
Jul-08	-\$ 29,990 -\$	1,610 \$	1,564 -\$	30,036
Aug-08	-\$ 30,036 -\$	1,294 \$	1,564 -\$	29,766
Sep-08	-\$ 29,766 -\$	1,558 \$	1,564 -\$	29,760
Oct-08	-\$ 29,760 -\$	1,450 \$	1,564 -\$	29,647
Nov-08	-\$ 29,647 -\$	1,263 \$	1,564 -\$	29,346
Dec-08	-\$ 29,346 -\$	1,093 \$	1,564 -\$	28,875
Jan-09	-\$ 28,875 -\$	1,600 \$	11,087 -\$	19,389
Feb-09	-\$ 19,389 -\$	1,292 \$	11,087 -\$	9,594
Mar-09	-\$ 9,594 -\$	1,817 \$	11,087 -\$	324
Apr-09	-\$ 324 -\$	1,472 \$	11,087 \$	9,290
May-09	\$ 9,290 -\$	1,458 \$	11,087 \$	18,919
Jun-09	\$ 18,919 -\$	5,440 \$	11,087 \$	24,566
Jul-09	\$ 24,566 -\$	5,234 \$	11,087 \$	30,418
Aug-09	\$ 30,418 -\$	4,572 \$	11,087 \$	36,933
Sep-09	\$ 36,933 -\$	5,184 \$	11,087 \$	42,835

Oct-09	\$	42,835	-\$	6,259	\$	11,087	\$	47,663
Nov-09	\$	47,663	-\$	4,869	\$	11,087	\$	53,881
Dec-09	\$	53,881	-\$	11,089	\$	11,087	\$	53,878
Jan-10	\$	53,878	-\$	6,034	\$	17,789	\$	65,633
Feb-10	\$	65,633	-\$	5,117	\$	17,789	\$	78,305
Mar-10	\$	78,305	-\$	6,534	\$	17,789	\$	89,560
Apr-10	\$	89,560	-\$	5,320	\$	17,789	\$	102,028
May-10	\$	102,028	-\$	5,326	\$	17,789	\$	114,491
Jun-10	\$	114,491	-\$	6,132	\$	17,789	\$	126,148
Jul-10	\$	126,148	-\$	5,673	\$	17,789	\$	138,263
Aug-10	\$	138,263	-\$	5,845	\$	17,789	\$	150,207
Sep-10	\$	150,207	-\$	5,693	\$	17,789	\$	162,303
Oct-10	\$	162,303	-\$	5,800	\$	17,789	\$	174,292
Nov-10	\$	174,292	-\$	5,800	\$	17,789	\$	186,280
Dec-10	\$	186,280	-\$	5,800	\$	17,789	\$	198,269
Jan-11	\$	198,269					\$	198,269
Feb-11	\$	198,269					\$	198,269
Mar-11	\$	198,269					\$	198,269
Apr-11	\$	198,269					\$	198,269

2006	-\$	11,638	\$	-
2007	-\$	18,840	\$	-
2008	-\$	17,174	\$	18,765
2009	-\$	50,292	\$	133,040
2010	-\$	69,074	\$	213,465
	-\$	167,018	\$	365,269

Table Staff 16-2: Account 1555 – Interest

Month	Opening Balance (excluding Stranded)	Days	Rate	Interest	To Date
May-06	\$ -	31	4.1400%	\$ -	\$ -
Jun-06	-\$ 70	30	4.1400%	-\$ 0	-\$ 0
Jul-06	-\$ 1,255	31	4.5900%	-\$ 5	-\$ 5
Aug-06	-\$ 2,543	31	4.5900%	-\$ 10	-\$ 15
Sep-06	-\$ 4,319	30	4.5900%	-\$ 16	-\$ 31
Oct-06	-\$ 5,588	31	4.5900%	-\$ 22	-\$ 53
Nov-06	-\$ 7,088	30	4.5900%	-\$ 27	-\$ 80
Dec-06	-\$ 8,589	31	4.5900%	-\$ 33	-\$ 113
Jan-07	-\$ 11,636	31	4.5900%	-\$ 45	-\$ 159
Feb-07	-\$ 13,464	28	4.5900%	-\$ 51	-\$ 210
Mar-07	-\$ 14,875	31	4.5900%	-\$ 57	-\$ 267
Apr-07	-\$ 16,604	30	4.5900%	-\$ 63	-\$ 329
May-07	-\$ 17,871	31	4.5900%	-\$ 68	-\$ 397
Jun-07	-\$ 19,686	30	4.5900%	-\$ 74	-\$ 472
Jul-07	-\$ 21,231	31	4.5900%	-\$ 83	-\$ 554
Aug-07	-\$ 23,108	31	4.5900%	-\$ 88	-\$ 642
Sep-07	-\$ 24,657	30	4.5900%	-\$ 93	-\$ 735
Oct-07	-\$ 26,071	31	5.1400%	-\$ 100	-\$ 835
Nov-07	-\$ 27,756	30	5.1400%	-\$ 117	-\$ 953
Dec-07	-\$ 29,246	31	5.1400%	-\$ 128	-\$ 1,080
Jan-08	-\$ 30,471	31	5.1400%	-\$ 133	-\$ 1,213
Feb-08	-\$ 30,871	29	5.1400%	-\$ 139	-\$ 1,352
Mar-08	-\$ 30,493	31	5.1400%	-\$ 133	-\$ 1,485
Apr-08	-\$ 30,242	30	4.0800%	-\$ 149	-\$ 1,634
May-08	-\$ 30,480	31	4.0800%	-\$ 105	-\$ 1,739
Jun-08	-\$ 30,230	30	4.0800%	-\$ 129	-\$ 1,868
Jul-08	-\$ 29,990	31	3.3500%	-\$ 133	-\$ 2,001
Aug-08	-\$ 30,036	31	3.3500%	-\$ 114	-\$ 2,115
Sep-08	-\$ 29,766	30	3.3500%	-\$ 118	-\$ 2,233
Oct-08	-\$ 29,760	31	3.3500%	-\$ 122	-\$ 2,355
Nov-08	-\$ 29,647	30	3.3500%	-\$ 125	-\$ 2,480
Dec-08	-\$ 29,346	31	3.3500%	-\$ 128	-\$ 2,608
Jan-09	-\$ 28,875	31	2.4500%	-\$ 60	-\$ 2,668
Feb-09	-\$ 19,389	28	2.4500%	-\$ 36	-\$ 2,705
Mar-09	-\$ 9,594	31	2.4500%	-\$ 20	-\$ 2,725
Apr-09	-\$ 324	30	1.0000%	-\$ 0	-\$ 2,725
May-09	\$ 9,290	30	1.0000%	\$ 8	-\$ 2,717
Jun-09	\$ 18,919	30	1.0000%	\$ 16	-\$ 2,702
Jul-09	\$ 24,566	30	0.5500%	\$ 11	-\$ 2,691
Aug-09	\$ 30,418	30	0.5500%	\$ 14	-\$ 2,677
Sep-09	\$ 36,933	30	0.5500%	\$ 17	-\$ 2,660
Oct-09	\$ 42,835	30	0.5500%	\$ 19	-\$ 2,641
Nov-09	\$ 47,663	30	0.5500%	\$ 22	-\$ 2,619
Dec-09	\$ 53,881	30	0.5500%	\$ 24	-\$ 2,595
Jan-10	\$ 53,878	31	0.5500%	\$ 25	-\$ 2,570
Feb-10	\$ 65,633	28	0.5500%	\$ 28	-\$ 2,542
Mar-10	\$ 78,305	31	0.5500%	\$ 37	-\$ 2,505
Apr-10	\$ 89,560	30	0.5500%	\$ 40	-\$ 2,465
May-10	\$ 102,028	30	0.5500%	\$ 46	-\$ 2,419
Jun-10	\$ 114,491	30	0.5500%	\$ 52	-\$ 2,367
Jul-10	\$ 126,148	30	0.5500%	\$ 57	-\$ 2,310
Aug-10	\$ 138,263	30	0.5500%	\$ 63	-\$ 2,247
Sep-10	\$ 150,207	30	0.5500%	\$ 68	-\$ 2,180
Oct-10	\$ 162,303	30	0.5500%	\$ 73	-\$ 2,106
Nov-10	\$ 174,292	30	0.5500%	\$ 79	-\$ 2,027
Dec-10	\$ 186,280	30	0.5500%	\$ 84	-\$ 1,943
Jan-11	\$ 198,269	31	0.5500%	\$ 93	-\$ 1,851
Feb-11	\$ 198,269	28	0.5500%	\$ 84	-\$ 1,767
Mar-11	\$ 198,269	31	0.5500%	\$ 93	-\$ 1,674
Apr-11	\$ 198,269	30	0.5500%	\$ 90	-\$ 1,585