



January 18, 2008

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

**Re: EB-2007-0881 Chatham-Kent Hydro Inc. Board Staff Interrogatories for 2008
Incentive Rate Mechanism**

Dear Ms. Walli:

Please find enclosed the submission of Chatham-Kent Hydro Inc. on the Board Staff Interrogatories and Board Staff Supplementary Interrogatories for the 2008 Incentive Rate Mechanism with revised 2008 IRM Harmonized Application.

Should there be any questions, please contact me at the number below.

Yours truly,

Cheryl Decaire
Co-ordinator of Regulatory and Rates
(519) 352-6300 ext 405
Email: cheryldecaire@ckenergy.com

Question #1

A reference is made to the “2007 EDR Smart Meter Rate Calculation Model for the November 1 2007 approved rates”.

- a. Please clarify whether this is the model that was filed with the Board following the Board’s EB-2007-0063 Decision with Reasons and had a submission date of October 19, 2007.
 - b. In the affirmative, please indicate whether the model was filed on a confidential basis as part of the EB-2007-0063 and EB-2007-0553 proceedings. If so, please resubmit the file in Microsoft Excel format with the Board Secretary to make it part of the record in the proceeding, mentioning whether or not you wish the model to remain confidential.
 - c. If they are not the same model, please submit the file you describe as the “2007 EDR Smart Meter Rate Calculation Model of the November 1 2007 approved rates ”in Microsoft Excel format.
-

Answer:

- A. The reference “2007 EDR Smart Meter Rate Calculation Model for the November 1 2007 approved rates” in the 2008 IRM Management Summary does refer to the model that had a submission date of October 19, 2007.
- B. The model referenced in the 2008 IRM Management Summary as “2007 EDR Smart Meter Rate Calculation Model for the November 1 2007 approved rates” is considered to be confidential as part of the EB-2007-0063 and EB-2007-0517 proceeding and the model is to remain confidential.

A confidential copy of the model will be filed to the Board in excel format with the name as “ChathamKent_APPL_Nov 07 Confidential Smart Meter Adder_20080118.xls”.

- C. As indicated in Question 1a and b the file reference as “2007 EDR Smart Meter Rate Calculation Model for the November 1 2007 approved rates” is the same model.

Please refer to the answer from Question #3.

Question #2

The \$1.35 rate rider that became effective on November 1, 2007, included a recovery of OM&A and a return equivalent to a return on rate base up to December 31, 2007, for the smart meters installed up to April 30, 2007.

The \$1.09 rate adder that became effective on November 1, 2007, relates to funding for smart meter installations made and to be made after May 1, 2007.

Please clarify whether the proposed service charges of \$0.16 and \$0.43 per month per metered customer relate to new smart meter installations between May 1, 2007, and December 31, 2007. Please provide a detailed explanation of the nature of the costs, the reference period, and rationale underpinning those proposed service charges.

Answer:

The proposed smart meter rate rider of \$0.16 is for the cost related to the General Service less than 50 kW rate class, this includes the Capital Cost incurred during the Smart Meter installations from year 2006 to September 2007. These costs are within minimum functionality set out in Ontario Regulation 425/06.

The proposed smart meter rate rider of \$0.43 is for the cost related to the Residential rate class; this includes the Capital cost that incurred during the Smart Meter installation from May 2007 to December 2007. The figures in the chart below are the figures that were brought forward from the submission of Tariff sheet approved for November 1, 2007, EB-2006-0063 EB-2007-0517. These costs are within minimum functionality set out in Ontario Regulation 425/06.

Please refer to the answer provided in Question #3.

The chart below demonstrates the Capital Cost between the Residential and General Service

Capital Cost	Residential	General Service
1.1 Advanced Metering Communication		
1.1.1 Smart Meter	1,367,537	404,973
1.1.2 Installation Cost	287,632	
1.1.3a Workforce Automation Hardware		
Total Advanced Metering Communication Device	1,655,169	404,973
1.2 Advanced Metering regional Collector		
1.2.1. Collectors		
1.2.2. Repeaters	7,062	
1.2.3. Installation		
Total advanced Metering Regional Collector	7,062	-
1.3 Advanced Metering Control Computer		
1.3.1 Computer Hardware	46,227	
1.3.2 Computer Software		
1.3.3 Computer Software Licence & Installation		
Total Advance Metering Control Computer	46,227	-
1.4 Wide Area Network		
1.4.1 Activation fees	110,430	
Total Wide Area Network	110,430	-
1.5 Other AMI Captial Costs related to Min Functionality		
1.5.1 Customer Equipment		
1.5.2 AMI Interface to CIS		
1.5.3 Professional Fees	6,420	
1.5.4 Integration		
1.5.5 Program Management	12,199	
1.5.6 Other AMI Capital		
Total Other AMI Capital Cost retlated to Min Functionality	18,619	0
Total Capital cost	1,837,507	404,973

Question #3

If Chatham-Kent Hydro Inc. (“Chatham-Kent”) is requesting approval of additional smart meter costs beyond those approved up to April 30, 2007 in the Board’s EB-2007-0063 Decision with Reasons, please file the evidence requested in accordance with the minimum filing requirements set out in Procedural Order No. 3 of EB-2007-0063 issued on June 5, 2007. Please also explain why it would be appropriate to do such a cost review at this time, if it is part of your application.

Answer:

Chatham-Kent is requesting an “addier” for additional smart meter expenditures as they did in the 2007 IRM proceeding EB-2007-0063.

Chatham-Kent has been recognized in regulations, Ontario Regulation 425/06, to implement smart meters. In the Board proceeding EB-2007-0063 the Chatham-Kent smart meter solution was found to be prudent and meet the minimum functionality specifications as set out in Ontario Regulation. 425/06.

This additional “addier” is for costs incurred from May 1, 2007 to December 31, 2007. These costs are for the same products and services that were found to be prudent and meet the minimum functionality as provided in EB-2007-0063. These costs are incurred to continue to meet the commitment to the Provincial Government to install smart meters into 28,000 residential customers by the end of 2007.

Due to the fact that the details of the smart meter program are confidential from the suppliers perspective Chatham-Kent intends to follow the same process as in 2007 for smart meter recovery which is:

- Interim rate recovery through IRM proceeding
- Apply for final recovery of costs incurred for all installed meters at April 30, 2008

Question # 4

Please indicate if the costs associated with the requested \$0.16 and \$0.43 service charges per metered customer per month relate only to meeting the minimum functionality set out in Ontario Regulation 425/06. If any of the costs are associated with functionality exceeding the minimum functionality set out in Ontario Regulation 425/06, please provide a breakdown in accordance with Appendix A to the EB-2007-0063 Decision with Reasons, clearly separating costs associated with the minimum functionality from those relating to functionality that goes beyond the minimum requirements.

Answer:

Chatham-Kent is not applying for costs in addition to the minimum functionality guidelines set out in the Ontario Regulation 425/06.

Please refer to the answer provided in Question #3.

Question # 5

If Chatham-Kent is applying for costs related to functionality that exceeds Ontario Regulation 425/06 in terms of minimum functionality, please justify why any of those costs should be considered for approval by the Board.

Answer:

Chatham-Kent is not applying for costs in addition to the minimum functionality guidelines set out in the Ontario Regulation 425/06.

Please refer to the answer provided in Question #3.

Question # 6

The Microsoft Excel file provided has links to sheets that have been removed from the original file. Please provide the complete Microsoft Excel file.

Ref: Appendix A (Chatham_APPL_APPENDIXA_20071123.xls)

Answer:

A confidential copy of the model will be filed to the Board in excel format with the name as "ChathamKent_2008IRM_Confidential Smart Meter Adder_20080118.xls".

Question # 7

Ref. Manager's Summary, Z Factor Rate Rider Adjustment

Chatham-Kent is "requesting for a Z factor caused by a few significant bad debt accounts for a total of \$200,000." The Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distribution dated December 20, 2006, states on page 34 that:

"For 2nd Generation IRM, the Board will limit reliance on Z-factors to well-defined and well-justified cases only __specifically, Z-factors will be limited to changes in tax rules and to natural disasters."

Please clearly explain why the Board should consider establishing a Z-factor for bad debt at this time.

Answer:

Chatham-Kent is completing their research on this topic and will provide an answer by January 22, 2008.

Question # 8

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for General Service 50 to 4,999 kW

- a. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the “Retail Transmission Rate – Network Service Rate” on row 336 should include the descriptor – Interval Metered”.
 - b. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the “Retail Transmission Rate – Line and Transformation Connection Service Rate” on row 337 should include the descriptor – Interval Metered”
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Answer:

- A. There was an oversight on entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet), in row 336 Retail Transmission Rate – Network Service Rate the description should have included Interval Metered.
- B. There was an oversight on entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet), in row 337 Retail Transmission Rate – Network Service Rate the description should have included Interval Metered.

Question # 9

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007
Tariff Sheet)

Monthly Rates and Charges for Unmetered Scattered Load

A review of your current 2007 Board approved Tariff of Rates and Charges indicates that
the Service Charge should include the descriptor “(per connection)”.

Answer:

There was an oversight on entering the information into 2008 IRM Model,
Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), the line for the
Unmetered Scattered Load service charge should have included per connection in the
descriptor.

Question # 10

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for Unmetered Scattered Load

You have entered “\$/kW” as the unit of the items in rows 294, 398, and 399. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the unit for these items should be “\$/kWh”.

Answer:

There was an oversight on entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), in rows 294, 398, and 399 the unit of measure should have been \$/kWh.

Question # 11

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for Sentinel Lighting

A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the Service Charge should include the descriptor “(per connection)”.

Answer:

There was an oversight on entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), the line for the Sentinel Lighting service charge should have included per connection in the descriptor.

Question # 12

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for Street Lighting

A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the Service Charge should include the descriptor “(per connection)”.

Answer:

There was an oversight on entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), the line for the Street Lighting service charge should have included per connection in the descriptor.

Question # 13

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for Street Lighting

You have entered a Retail Transmission Rate – Line and Transformation Connection Service Rate of 1.4800 \$/kW. A review of your current 2007 Board approved Tariff of Rates and Charges shows this rate as 1.4600 \$/kW.

Answer:

There was an error in entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), for Street Lighting Retail Transmission Rate – Line and Transformation Connection Service Rate of 1.4800 \$/kW should have been 1.4600 \$/kW.

Question # 14

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for Standby Power

You have entered “Distribution Volumetric Rate” as a descriptor for the charge on row 442. A review of your current 2007 board approved Tariff of Rates and Charges shows the descriptor of this charge as “Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).”

Answer:

There was an error in entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), for Standby Charge on line 442 should have read Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Question # 15

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (3. 2007 Tariff Sheet)

Monthly Rates and Charges for Allowances

A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the unit for “Transformer Allowance for Ownership – per kW of billing demand/month” should be “\$/kW”, rather than “\$”.

Answer:

There was an error in entering the information into 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 3 (2007 Tariff Sheet), for Monthly Rates and Charges for Allowances should have the unit measure of \$/kW for the Transformer Allowance for Ownership – per kW of billing demand/month.

Question #16

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls Sheet 4(4. Smart Meter)

You have entered \$1.92 in cells F17 to F32, inclusively. Please confirm whether this number is the aggregation of the amounts mentioned in the “Smart meter Adder” section of the Manager’s summary. That is, \$1.33, \$0.16 and \$0.43 per metered customer per month.

Answer:

In the 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls Sheet 4 of the 2007 Smart Meter Information the \$1.92 consists of the following:

Description	Rate
Smart Meter Rider cost in EB-2007-0063 up to April 2007	\$ 1.33
Smart Meter Rider cost of additional Residential Smart Meter from May 2007 to December 2007	\$ 0.43
Smart Meter Rider for cost of Additional General Service Smart Meter from Year 2006 to September 2007	\$ 0.16

Question # 17

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls Sheet 5 (5. Rates)

Your have entered \$0.000181/kWh as a conservation and demand management rate rider for the Residential rate classes and \$0.000176/kWh for the General Service Less Than 50 kW rate class. In its Decision and Order dated April 12, 2007 (re: Eb-2007-0517 and EB-2007-0109), the Board stated that “Together with operating expense and an allowance for working capital, the total amount to be collected in 2007 rates is \$18,785. This amount has been allocated to the Residential and General Service Less than 50 kW rates classes.” The rate riders that he Board reflected in rates in that decision were \$0.00007/kWh for the Residential rate classes and \$0.00001/kWh for the General Service less than 50 kW rate class. Please explain the reason for the discrepancies.

Answer:

Chatham-Kent has updated the Conservation and Demand Management rate adjusted in file “ChathamKent_APPL_2008IRMRevised_Harmonized_20080118.xls”

Question # 18

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Harmonized Rate

The volumetric rates for the Residential classes, as shown in cells F10 to F20, include the conservation and demand management rate rider. The resulting proposed harmonized volumetric rate in cell I22 therefore also includes this rate rider and is not being removed, as required, prior to the rate adjustment on sheet 7. Please confirm whether you concur that it is the case. If you agree that it is the case, please provide the correction to the model to be filed as per Board Staff interrogatory 21 below. If you disagree, please provide a complete explanation why you believe the current calculation is appropriate.

Answer:

In the 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls under the Sheet Harmonized Rates does have the volumetric rates does include the conservation and demand management rate rider.

Therefore, a new model would have to be submitted to reflect the exclusion of the conservation and demand management rate rider.

A copy of the model will be filed to the Board in excel format with the name as "ChathamKent_APPL_2008IRMRevised_Harmonized_20080118.xls".

Question # 19

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls, Sheet 6(6. K-Factor)

You have entered \$481,469.40 for the Transformer Allowance Credit. Cell R120 of the Board approved 2006 EDR Model, on Sheet 6-3, shows this amount as \$0.00. Monthly Rates and Charges for Street Lighting

Answer:

Disregard the question per Ontario Energy Board email on December 19, 2007

Question # 20:

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls,12. Bill Impact GS

Chatham-Kent reports that the total bill impact for the General Service 50 to 4,999 kW – Time of Use for the Blenheim service area may exceed 10% for certain consumption profiles, but Chatham-Kent is not proposing to mitigate rates at this time. According to information provided on the sheet called “Harmonized Rate”, there appears to be only one customer falling under this rate class in the Blenheim service area.

- a. Please confirm whether this customer, and only other falling under this rate class in Blenheim, would in fact have a total bill impact in excess of 10% based on its consumption profile.
 - b. Please indicate what would be the total bill impact for this customer with the inclusion of Chatham-Kent’s RTS proposal
 - c. If there is a customer expected to face a total bill impact in excess of 10%, please provide the rationale for not proposing any rate mitigation for this rate class in Blenheim at this time.
-

Answer:

The customer in Blenheim has announced that they will close the plant and move all production to an affiliate plant in the United States, this process has already begun. Therefore, there will not be any customers in the Blenheim TOU rate class. Since there will no longer be a customer in this class in Blenheim there is no need for rate Harmonization at this time. Therefore, Chatham-Kent is proposing not to request rate harmonization from this rate class.

Chatham-Kent will not be putting any new customer in this rate class and has not done so since incorporated in 2000. In RP-2003-0044 Chatham-Kent had informed the Board that this rate class is being grandfathered from the pervious regulatory regime and will not be used for any new customers.

Transcript Volume 3, 1486

“That’s a rate class that is carried over from the old—I guess before the unbundling of the rates. But that is not a rate class that we use for any new connections.”

Transcript Volume 3, 1496

“.....that rate class, I guess, is being grandfathered for the one or two customers that are currently and were in that rate class. Any new connections, we’re using the general service monthly demand greater than 50.”

Question # 21

Ref. 2008 IRM Model, Chatham_APPL_Harmonized_20071101.xls

You have made changes to the model for the purpose of illustrating and calculating the impact of the final phase of your rate harmonization plan. Please file a new 2008 IRM model with your proposed harmonized rates, as adjusted in light of these interrogatories, where applicable using the version 2.0 of the password protected copy of the model as issued by the Board on October 12.

Answer:

In order to do the Harmonized Rate Model this is not possible with the program supplied by the OEB since the program available can not handle the number of rate classes and adjustments that are required in order to have the rates harmonized for the different rate classes. There has to be some adjustment to the model in order for Chatham Kent to make this model work for the harmonization, which has been done for a number of years now.

As indicated in Question #18 a copy of the model will be filed to the Board in excel format with the name as
“ChathamKent_APPL_2008IRMRevised_Harmonized_20080118.xls”.

Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Chatham-Kent Hydro Inc.		
Licence Number:	ED-2002-0563		
IRM 2008 EB Number: (if known)	EB-2007-0881		
IRM 2007 EB Number:	EB-2007-0517		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0350
Date of Submission:	November 1 2007	Last Saved Date:	01/18/08 2:48 PM
Model Version:	2.0		
Contact Information			
Name:	Cheryl Decaire		
Title:	Co ordinator of Regulatory and Rates		
Phone Number:	519-352-6300 ext 405		
E-Mail Address:	cheryldecaire@ckenergy.com		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

Service Classifications, including descriptions, can be found on your Board
Approved 2007 Tariff of Rates and Charges.

	Rate Classifications	Currently in Place
1	Residential - Blenheim	Yes
2	Residential - Bothwell	Yes
3	Residential - Chatham	Yes
4	Residential - Dresden	Yes
5	Residential - Erieau	Yes
6	Residential - Merlin	Yes
7	Residential - Ridgetown	Yes
8	Residential - Thamesville	Yes
9	Residential - Tilbury	Yes
10	Residential - Wallaceburg	Yes
11	Residential - Wheatley	Yes
12	General Service Less Than 50 kW	Yes
13	General Service 50 to 4,999 kW	Yes
14	General Service 50 to 4,999 Time of Use - Blenheim	Yes
15	General Service 50 to 4,999 Time of Use - Chatham	Yes
16	Large Use	Yes
17	Unmetered Scattered Load	Yes
18	Sentinel Lighting	Yes
19	Street Lighting	Yes
20	Standby Power - APPROVED ON AN INTERIM BASIS	Yes

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential - Blenheim

Service Charge	\$	10.45		
Distribution Volumetric Rate	\$/kWh	0.0113		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Bothwell

Service Charge	\$	14.96		
Distribution Volumetric Rate	\$/kWh	0.0142		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Chatham

Service Charge	\$	14.42		
Distribution Volumetric Rate	\$/kWh	0.0144		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Dresden

Service Charge	\$	14.55		
Distribution Volumetric Rate	\$/kWh	0.0140		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Erieau

Service Charge	\$	13.40		
Distribution Volumetric Rate	\$/kWh	0.0139		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Merlin

Service Charge	\$	15.31		
Distribution Volumetric Rate	\$/kWh	0.0135		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Ridgetown

Service Charge	\$	14.67		
Distribution Volumetric Rate	\$/kWh	0.0150		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Thamesville

Service Charge	\$	12.63		
Distribution Volumetric Rate	\$/kWh	0.0128		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Tilbury

Service Charge	\$	13.98		
Distribution Volumetric Rate	\$/kWh	0.0136		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Wallaceburg

Service Charge	\$	15.24		
Distribution Volumetric Rate	\$/kWh	0.0151		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Wheatley

Service Charge	\$	13.96		
Distribution Volumetric Rate	\$/kWh	0.0130		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service Less Than 50 kW

Service Charge	\$	33.02		
Distribution Volumetric Rate	\$/kWh	0.0093		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0005		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service 50 to 4,999 kW

Service Charge	\$	161.87		
Distribution Volumetric Rate	\$/kW	1.5777		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	0.0672		No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8300		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8900		
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	1.9500		
Retail Transmission Rate – Line and Transformation Connection Service Rate-Interval Metered	\$/kW	2.0700		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service 50 to 4,999 Time of Use - Blenheim

Service Charge	\$	2,821.24		
Distribution Volumetric Rate	\$/kW	1.7557		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	2.0054		No
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

General Service 50 to 4,999 Time of Use - Chatham

Service Charge	\$	4,725.22		
Distribution Volumetric Rate	\$/kW	2.3712		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	2.0054		No
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Large Use

Service Charge	\$	12,996.38		
Distribution Volumetric Rate	\$/kW	3.0472		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	(0.2819)		No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1500		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3700		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Unmetered Scattered Load

Service Charge (per connection)	\$	3.31		
Distribution Volumetric Rate	\$/kWh	0.0054		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh			No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Sentinel Lighting

Service Charge (per connection)	\$	3.89		
Distribution Volumetric Rate	\$/kW	3.0068		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	(0.1400)		No
Retail Transmission Rate – Network Service Rate	\$/kW	1.3900		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4900		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Street Lighting

Service Charge (per connection)	\$	0.47		
Distribution Volumetric Rate	\$/kW	3.1232		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	2.8957		No
Retail Transmission Rate – Network Service Rate	\$/kW	1.3800		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4600		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Power – APT REVIEW FOR AN INTERIM BASIS			
Service Charge	\$		
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility.)	\$/kW	1.3622	
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW		No
Retail Transmission Rate – Network Service Rate	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0000	
Rural Rate Protection Charge	\$/kWh	0.0000	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00	

Specific Service Charges

Customer Administration

[illegible]

Non-Payment of Account

[illegible][illegible]

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0369
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0365
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0266

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

	Smart Meter Rate Adder	
	2007 IRM	2008 IRM
Residential - Blenheim	\$ 2.44	\$ 1.92
Residential - Bothwell	\$ 2.44	\$ 1.92
Residential - Chatham	\$ 2.44	\$ 1.92
Residential - Dresden	\$ 2.44	\$ 1.92
Residential - Erieau	\$ 2.44	\$ 1.92
Residential - Merlin	\$ 2.44	\$ 1.92
Residential - Ridgetown	\$ 2.44	\$ 1.92
Residential - Thamesville	\$ 2.44	\$ 1.92
Residential - Tilbury	\$ 2.44	\$ 1.92
Residential - Wallaceburg	\$ 2.44	\$ 1.92
Residential - Wheatley	\$ 2.44	\$ 1.92
General Service Less Than 50 kW	\$ 2.44	\$ 1.92
General Service 50 to 4,999 kW	\$ 2.44	\$ 1.92
General Service 50 to 4,999 Time of Use - Blenheim	\$ 2.44	\$ 1.92
General Service 50 to 4,999 Time of Use - Chatham	\$ 2.44	\$ 1.92
Large Use	\$ 2.44	\$ 1.92

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-200

November 1 2007

Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending
(over and above the 3rd tranche) in 2007?

☒ YES ☐ NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge	Less: 2007 CDM Rate Adder from Monthly Service Charge	Less: 2007 CDM Rate Adder from Volumetric Charge	Adjusted Monthly Service Charge	Adjusted Volumetric Charge
	\$	kW / kWh	\$	\$	kW / kWh	\$	kW / kWh
<i>Residential - Blenheim</i>	\$ 10.45	\$ 0.0113	\$ 2.44		\$ 0.0001	\$ 8.01	\$ 0.0111
<i>Residential - Bothwell</i>	\$ 14.96	\$ 0.0142	\$ 2.44		\$ 0.0001	\$ 12.52	\$ 0.0140
<i>Residential - Chatham</i>	\$ 14.42	\$ 0.0144	\$ 2.44		\$ 0.0001	\$ 11.98	\$ 0.0142
<i>Residential - Dresden</i>	\$ 14.55	\$ 0.0140	\$ 2.44		\$ 0.0001	\$ 12.11	\$ 0.0138
<i>Residential - Erieau</i>	\$ 13.40	\$ 0.0139	\$ 2.44		\$ 0.0001	\$ 10.96	\$ 0.0137
<i>Residential - Merlin</i>	\$ 15.31	\$ 0.0135	\$ 2.44		\$ 0.0001	\$ 12.87	\$ 0.0133
<i>Residential - Ridgetown</i>	\$ 14.67	\$ 0.0150	\$ 2.44		\$ 0.0001	\$ 12.23	\$ 0.0148
<i>Residential - Thamesville</i>	\$ 12.63	\$ 0.0128	\$ 2.44		\$ 0.0001	\$ 10.19	\$ 0.0126
<i>Residential - Tilbury</i>	\$ 13.98	\$ 0.0136	\$ 2.44		\$ 0.0001	\$ 11.54	\$ 0.0134
<i>Residential - Wallaceburg</i>	\$ 15.24	\$ 0.0151	\$ 2.44		\$ 0.0001	\$ 12.80	\$ 0.0149
<i>Residential - Wheatley</i>	\$ 13.96	\$ 0.0130	\$ 2.44		\$ 0.0001	\$ 11.52	\$ 0.0128
<i>General Service Less Than 50 kW</i>	\$ 33.02	\$ 0.0093	\$ 2.44		\$ 0.0000	\$ 30.58	\$ 0.0091
<i>General Service 50 to 4,999 kW</i>	\$ 161.87	\$ 1.5777	\$ 2.44			\$ 159.43	\$ 1.5777
<i>General Service 50 to 4,999 Time of Use - Blenheim</i>	\$ 2,821.24	\$ 1.7557	\$ 2.44			\$ 2,818.80	\$ 1.7557
<i>General Service 50 to 4,999 Time of Use - Chatham</i>	\$ 4,725.22	\$ 2.3712	\$ 2.44			\$ 4,722.78	\$ 2.3712
<i>Large Use</i>	\$ 12,996.38	\$ 3.0472	\$ 2.44			\$ 12,993.94	\$ 3.0472
<i>Unmetered Scattered Load</i>	\$ 3.31	\$ 0.0054	\$ -			\$ 3.31	\$ 0.0054
<i>Sentinel Lighting</i>	\$ 3.89	\$ 3.0068	\$ -			\$ 3.89	\$ 3.0068
<i>Street Lighting</i>	\$ 0.47	\$ 3.1232	\$ -			\$ 0.47	\$ 3.1232
<i>Standby Power - APPROVED ON AN INTERIM BASIS</i>	\$ -	\$ 1.3622	\$ -			\$ -	\$ 1.3622

shows the rate change for the harmonization

Residential	Customers Avg kWh Avg kW			Rates			Revenue Before Harmonized Rates			Revenue at Harmonized Rates				Proposed Rates	
				kWh	kW	S/C without Smart Meter	Volume	Service Charge	Total	Volume	Service Charge	Total	Difference	Volume	Service Charge
Blenheim	1,694	9,119	0	0.0111	0	8.01	171,464	162,827	334,292	216,482	240,407	456,889	\$122,597	\$0.0140	\$11.83
Bothwell	390	9,245	0	\$ 0.0140	0	12.52	50,544	58,594	109,138	50,531	55,348	105,878	(\$3,260)	\$0.0140	\$11.83
Chatham	15,940	8,801	0	\$ 0.0142	0	11.98	1,994,528	2,291,534	4,286,063	1,965,948	2,262,154	4,228,102	(\$57,961)	\$0.0140	\$11.83
Dresden	1,009	9,362	0	\$ 0.0138	0	12.11	130,521	146,628	277,149	132,375	143,194	275,569	(\$1,580)	\$0.0140	\$11.83
Erieau	331	7,218	0	\$ 0.0137	0	10.96	32,775	43,533	76,308	33,483	46,974	80,458	\$4,149	\$0.0140	\$11.83
Merlin	279	9,307	0	\$ 0.0133	0	12.87	34,582	43,089	77,671	36,390	39,595	75,985	(\$1,686)	\$0.0140	\$11.83
Ridegetown	1,350	7,950	0	\$ 0.0148	0	12.23	159,029	198,126	357,155	150,404	191,588	341,991	(\$15,164)	\$0.0140	\$11.83
Thamesville	363	9,233	0	\$ 0.0126	0	10.19	42,290	44,388	86,677	46,969	51,516	98,485	\$11,808	\$0.0140	\$11.83
Tilbury	1,878	9,469	0	\$ 0.0134	0	11.54	238,614	260,065	498,680	249,218	266,520	515,737	\$17,058	\$0.0140	\$11.83
Wallaceburg	4,347	8,768	0	\$ 0.0149	0	12.80	568,614	667,699	1,236,314	534,168	616,912	1,151,080	(\$85,234)	\$0.0140	\$11.83
Wheatley	619	10,075	0	\$ 0.0128	0	11.52	79,940	85,571	165,511	87,401	87,847	175,247	\$9,737	\$0.0140	\$11.83
	28,200	8,864					3,502,904	4,002,054	7,504,958	3,503,368	4,002,054	7,505,421	\$464		
							\$ 0.0140	\$ 11.83							

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.04%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 50,309,522	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	E1	Debt	Equity	F2	
Current	50.0%	50.0%			Based on C, copies the deemed D/E from row "2007" of the table
2008	53.3%	46.7%			Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	8.02%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.96%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 4,034,823.66	= C X G / 100
2008	J	\$ 4,002,283.47	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 8,723,462	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 12,880,992	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 481,469	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 12,758,285.66	= I + K
2008	O	\$ 12,725,745.47	= J + K

Target Net Income (EBIT)

Current	\$ 2,263,928.49	P1 = I - P2
2008	\$ 2,114,509.21	Q1 = J - Q2

Interest Expense

Current	\$ 1,770,895.17	P2 = C X (B X E1 / 100)
2008	\$ 1,887,774.26	Q2 = C X (B X F1 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D14)
Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 140,691	T	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D30)
PILs Allowance	\$ 1,572,932	U	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D33)
Taxable Income	Current \$ 2,532,989	AC	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D11)
	2008 \$ 2,479,019	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 1,432,241	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 1,401,724	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

Current	\$ 14,331,217.78	X	= N + V + T
2008	\$ 14,268,160.91	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 13,362,461.40	Z	= X + M
2008	\$ 13,299,404.53	AA1	= Z + (Y - X)
Difference	\$ - 63,056.87	AA2	= AA1 - Z
K-factor	-0.5%	AB	= AA2 / Z

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 7 - Price Cap Adjustment

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.5%	0.4%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 11.83	\$ 11.87	\$ 0.0140	\$ 0.0141
<i>General Service Less Than 50 kW</i>	\$ 30.58	\$ 30.70	\$ 0.0091	\$ 0.0091
<i>General Service 50 to 4,999 kW</i>	\$ 159.43	\$ 160.07	\$ 1.5777	\$ 1.5840
<i>General Service 50 to 4,999 kW Blenheim TOU</i>	\$ 2,818.80	\$ 2,830.08	\$ 1.7557	\$ 1.7627
<i>General Service 50 to 4,999 kW Chatham TOU</i>	\$ 4,722.78	\$ 4,741.67	\$ 2.3712	\$ 2.3807
<i>Large Use</i>	\$ 12,993.94	\$ 13,045.92	\$ 3.0472	\$ 3.0594
<i>Unmetered Scattered Load</i>	\$ 3.31	\$ 3.32	\$ 0.0054	\$ 0.0054
<i>Sentinel Lighting</i>	\$ 3.89	\$ 3.91	\$ 3.0068	\$ 3.0188
<i>Standby Power - APPROVED ON AN</i>		\$ -	\$ 1.3622	\$ 1.3676
<i>Street Lighting</i>	\$ 0.47	\$ 0.47	\$ 3.1232	\$ 3.1357

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 8 - Addback of Smart Meter Rate Adder

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 11.87	\$ 1.92	\$ 13.79	\$ 0.0141
<i>General Service Less Than 50 kW</i>	\$ 30.70	\$ 1.92	\$ 32.62	\$ 0.0091
<i>General Service 50 to 4,999 kW</i>	\$ 160.07	\$ 1.92	\$ 161.99	\$ 1.5840
<i>General Service 50 to 4,999 kW Blenheim TOU</i>	\$ 2,830.08	\$ 1.92	\$ 2,832.00	\$ 1.7627
<i>General Service 50 to 4,999 kW Chatham TOU</i>	\$ 4,741.67	\$ 1.92	\$ 4,743.59	\$ 2.3807
<i>Large Use</i>	\$ 13,045.92	\$ 1.92	\$ 13,047.84	\$ 3.0594
<i>Unmetered Scattered Load</i>	\$ 3.32	\$ -	\$ 3.32	\$ 0.0054
<i>Sentinel Lighting</i>	\$ 3.91	\$ -	\$ 3.91	\$ 3.0188
<i>Standby Power - APPROVED ON AN INTERIM</i>	\$ -	\$ -	\$ -	\$ 1.3676
<i>Street Lighting</i>	\$ 0.47	\$ -	\$ 0.47	\$ 3.1357

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments?

☒ YES

☐ NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. Distributors should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

This pertains to the Bad Debt recovery as explained in the Management Summary

Class	Monthly Service Charge Rate Rider	Volumetric Charge Rate Rider
	\$	kW / kWh
<i>Residential</i>	\$ 0.1900	\$ 0.0002
<i>General Service Less Than 50 kW</i>	\$ 0.4900	\$ 0.0001
<i>General Service 50 to 4,999 kW</i>	\$ 2.1800	\$ 0.0200
<i>General Service 50 to 4,999 kW Chatham TOU</i>	\$ 55.0100	\$ 0.0300
<i>Large Use</i>	\$ 151.2900	\$ 0.0500
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Standby Power - APPROVED ON AN</i>		
<i>Street Lighting</i>		

Chatham-Kent Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors

EB-2007-0517

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.79
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0141
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0002
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.62
Service Charge - Non-Routine Rate Rider	\$	0.49
Distribution Volumetric Rate	\$/kWh	0.0091
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0001
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	161.99
Service Charge - Non-Routine Rate Rider	\$	2.18
Distribution Volumetric Rate	\$/kW	1.5840
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0200
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.8300
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8900
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate-Interval Metered	\$/kW	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Blenheim TOU

Service Charge	\$	2,832.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.7627
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Chatham TOU

Service Charge	\$	4,743.59
Service Charge - Non-Routine Rate Rider	\$	55.01
Distribution Volumetric Rate	\$/kW	2.3807
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0300
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$	0.0000
Wholesale Market Service Rate	0	0.0052
Rural Rate Protection Charge	0	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	13,047.84
Service Charge - Non-Routine Rate Rider	\$	151.29
Distribution Volumetric Rate	\$	3.0594
Distribution Volumetric, Non-routine Rate Rider	\$	0.0500
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.1500
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	3.32
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0054
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	3.91
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	3.0188
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.3900
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4900
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Service Charge	\$	0.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Standby Charge - for a month where standby power is not provided. The charge is applied to the	\$/kW	1.3676
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
contracted amount (e.g. nameplate rating of generation facility.)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

Street Lighting

Service Charge (per connection)	\$	0.47
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	3.1357
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.3800
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4600
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

[illegible]

Non-Payment of Account

[illegible][illegible]

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0470
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0369
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0365
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0266

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary

Residential - Blenheim

Data	Fixed Fixed (\$)	Volumetric Volumetric \$ per kW / kWh
2007 Rates	\$ 10.45	\$ 0.0113
Harmonized rate adjust	\$ 3.82	\$ 0.0029
Less: Smart meters	-\$ 2.44	
Less: CDM		-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.80	\$ 0.0142

Residential - Bothwell

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.96	\$ 0.0142
Harmonized rate adjust	\$ (0.69)	-\$ 0.0000
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM		-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Chatham

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.42	\$ 0.0144
Harmonized rate adjust	\$ (0.15)	-\$ 0.0002
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM		-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Dresden

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.55	\$ 0.0140
Harmonized rate adjust	\$ (0.28)	\$ 0.0002
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM		-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Erieau

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.40	\$ 0.0139
Harmonized rate adjust	\$ 0.87	\$ 0.0003
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Merlin

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 15.31	\$ 0.0135
Harmonized rate adjust	\$ (1.04)	\$ 0.0007
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ 0.00	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Ridgetown

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.67	\$ 0.0150
Harmonized rate adjust	\$ (0.40)	-\$ 0.0008
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Thamesville

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.63	\$ 0.0128
Harmonized rate adjust	\$ 1.64	\$ 0.0014
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Tilbury

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.98	\$ 0.0136
Harmonized rate adjust	\$ 0.29	\$ 0.0006
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Wallaceburg

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 15.24	\$ 0.0151
Harmonized rate adjust	\$ (0.97)	\$ 0.0009
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

Residential - Wheatley

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.96	\$ 0.0130
Harmonized rate adjust	\$ 0.31	\$ 0.0012
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0001
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0142

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 33.02	\$ 0.0093
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0000
Add: GDP-IPi - X	\$ 0.28	\$ 0.0001
Add: K-Factor	\$ (0.15)	-\$ 0.0000
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 32.62	\$ 0.0093

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 161.87	\$ 1.5777
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 1.43	\$ 0.0142
Add: K-Factor	\$ (0.81)	-\$ 0.0079
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 161.98	\$ 1.5840

General Service 50 to 4,999 Time of Use - Blenheim

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 2,821.24	\$ 1.7557
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 25.39	\$ 0.0158
Add: K-Factor	\$ (14.11)	-\$ 0.0088
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 2,832.00	\$ 1.7627

General Service 50 to 4,999 Time of Use - Chatham

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 4,725.22	\$ 2.3712
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 42.53	\$ 0.0213
Add: K-Factor	\$ (23.63)	-\$ 0.0119
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 4,743.60	\$ 2.3807

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12,996.38	\$ 3.0472
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 116.97	\$ 0.0274
Add: K-Factor	\$ (64.98)	-\$ 0.0152
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13,047.85	\$ 3.0594

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3.31	\$ 0.0054
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.03	\$ 0.0000
Add: K-Factor	\$ (0.02)	-\$ 0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 3.32	\$ 0.0054

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3.89	\$ 3.0068
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.04	\$ 0.0271
Add: K-Factor	\$ (0.02)	-\$ 0.0150
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 3.91	\$ 3.0188

Standby Power - APPROVED ON AN IN Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ 1.3622
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ -	\$ 0.0123
Add: K-Factor	\$ -	-\$ 0.0068
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ 1.3676

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.47	\$ -
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.00	\$ 0.0281
Add: K-Factor	\$ (0.00)	-\$ 0.0156
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.47	\$ 3.1357

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600	\$ 0.053	600	\$ 0.053
greater than		> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750	\$ 0.053	750	\$ 0.053
greater than		> 750	\$ 0.062	> 750	\$ 0.062

Residential - Blenheim

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 10.45	\$ 10.45	1	\$ 13.79	\$ 13.79	\$3.34	32.0%	11.59%
Distribution (kWh)	1,000	\$ 0.0113	\$ 11.30	1,000	\$ 0.0141	\$ 14.10	\$2.80	24.8%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -		
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 33.43			\$ 38.96	\$5.53	16.5%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 106.68			\$ 112.21	\$5.53	5.2%	94.34%
GST	\$ 106.68	6.00%	\$ 6.40	\$ 112.21	6.00%	\$ 6.73	\$0.33	5.2%	5.66%
Total Bill after Taxes			\$ 113.09			\$ 118.95	\$5.86	5.2%	100.00%

Residential - Bothwell

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 14.96	\$ 14.96	1	\$ 13.79	\$ 13.79	(\$1.17)	(7.8)%	11.59%
Distribution (kWh)	1,000	\$ 0.0142	\$ 14.20	1,000	\$ 0.0141	\$ 14.10	(\$0.10)	(0.7)%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -		
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 40.84			\$ 38.96	(\$1.88)	(4.6)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 114.09			\$ 112.21	(\$1.88)	(1.6)%	94.34%
GST	\$ 114.09	6.00%	\$ 6.85	\$ 112.21	6.00%	\$ 6.73	(\$0.11)	(1.6)%	5.66%
Total Bill after Taxes			\$ 120.94			\$ 118.95	(\$1.99)	(1.6)%	100.00%

Residential - Chatham

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 14.42	\$ 14.42	1	\$ 13.79	\$ 13.79	(\$0.63)	(4.4)%	11.59%
Distribution (kWh)	1,000	\$ 0.0144	\$ 14.40	1,000	\$ 0.0141	\$ 14.10	(\$0.30)	(2.1)%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 40.50			\$ 38.96	(\$1.54)	(3.8)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 113.75			\$ 112.21	(\$1.54)	(1.4)%	94.34%
GST	\$ 113.75	6.00%	\$ 6.83	\$ 112.21	6.00%	\$ 6.73	(\$0.09)	(1.4)%	5.66%
Total Bill after Taxes			\$ 120.58			\$ 118.95	(\$1.63)	(1.4)%	100.00%

Residential - Dresden

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 14.55	\$ 14.55	1	\$ 13.79	\$ 13.79	(\$0.76)	(5.2)%	11.59%
Distribution (kWh)	1,000	\$ 0.0140	\$ 14.00	1,000	\$ 0.0141	\$ 14.10	\$0.10	0.7%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 40.23			\$ 38.96	(\$1.27)	(3.2)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 113.48			\$ 112.21	(\$1.27)	(1.1)%	94.34%
GST	\$ 113.48	6.00%	\$ 6.81	\$ 112.21	6.00%	\$ 6.73	(\$0.08)	(1.1)%	5.66%
Total Bill after Taxes			\$ 120.29			\$ 118.95	(\$1.35)	(1.1)%	100.00%

Residential - Erieau

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 13.40	\$ 13.40	1	\$ 13.79	\$ 13.79	\$0.39	2.9%	11.59%
Distribution (kWh)	1,000	\$ 0.0139	\$ 13.90	1,000	\$ 0.0141	\$ 14.10	\$0.20	1.4%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 38.98			\$ 38.96	(\$0.02)	(0.1)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 112.23			\$ 112.21	(\$0.02)	(0.0)%	94.34%
GST	\$ 112.23	6.00%	\$ 6.73	\$ 112.21	6.00%	\$ 6.73	(\$0.00)	(0.0)%	5.66%
Total Bill after Taxes			\$ 118.97			\$ 118.95	(\$0.02)	(0.0)%	100.00%

Residential - Merlin

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 15.31	\$ 15.31	1	\$ 13.79	\$ 13.79	(\$1.52)	(9.9)%	11.59%
Distribution (kWh)	1,000	\$ 0.0135	\$ 13.50	1,000	\$ 0.0141	\$ 14.10	\$0.60	4.4%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 40.49			\$ 38.96	(\$1.53)	(3.8)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 113.74			\$ 112.21	(\$1.53)	(1.3)%	94.34%
GST	\$ 113.74	6.00%	\$ 6.82	\$ 112.21	6.00%	\$ 6.73	(\$0.09)	(1.3)%	5.66%
Total Bill after Taxes			\$ 120.57			\$ 118.95	(\$1.62)	(1.3)%	100.00%

Residential - Ridgetown

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 14.67	\$ 14.67	1	\$ 13.79	\$ 13.79	(\$0.88)	(6.0)%	11.59%
Distribution (kWh)	1,000	\$ 0.0150	\$ 15.00	1,000	\$ 0.0141	\$ 14.10	(\$0.90)	(6.0)%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 41.35			\$ 38.96	(\$2.39)	(5.8)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 114.60			\$ 112.21	(\$2.39)	(2.1)%	94.34%
GST	\$ 114.60	6.00%	\$ 6.88	\$ 112.21	6.00%	\$ 6.73	(\$0.14)	(2.1)%	5.66%
Total Bill after Taxes			\$ 121.48			\$ 118.95	(\$2.53)	(2.1)%	100.00%

Residential - Thamesville

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 12.63	\$ 12.63	1	\$ 13.79	\$ 13.79	\$1.16	9.2%	11.59%
Distribution (kWh)	1,000	\$ 0.0128	\$ 12.80	1,000	\$ 0.0141	\$ 14.10	\$1.30	10.2%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 37.11			\$ 38.96	\$1.85	5.0%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 110.36			\$ 112.21	\$1.85	1.7%	94.34%
GST	\$ 110.36	6.00%	\$ 6.62	\$ 112.21	6.00%	\$ 6.73	\$0.11	1.7%	5.66%
Total Bill after Taxes			\$ 116.99			\$ 118.95	\$1.96	1.7%	100.00%

Residential - Tilbury

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 13.98	\$ 13.98	1	\$ 13.79	\$ 13.79	(\$0.19)	(1.4)%	11.59%
Distribution (kWh)	1,000	\$ 0.0136	\$ 13.60	1,000	\$ 0.0141	\$ 14.10	\$0.50	3.7%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 39.26			\$ 38.96	(\$0.30)	(0.8)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 112.51			\$ 112.21	(\$0.30)	(0.3)%	94.34%
GST	\$ 112.51	6.00%	\$ 6.75	\$ 112.21	6.00%	\$ 6.73	(\$0.02)	(0.3)%	5.66%
Total Bill after Taxes			\$ 119.27			\$ 118.95	(\$0.32)	(0.3)%	100.00%

Residential - Wallaceburg

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 15.24	\$ 15.24	1	\$ 13.79	\$ 13.79	(\$1.45)	(9.5)%	11.59%
Distribution (kWh)	1,000	\$ 0.0151	\$ 15.10	1,000	\$ 0.0141	\$ 14.10	(\$1.00)	(6.6)%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 42.02			\$ 38.96	(\$3.06)	(7.3)%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 115.27			\$ 112.21	(\$3.06)	(2.7)%	94.34%
GST	\$ 115.27	6.00%	\$ 6.92	\$ 112.21	6.00%	\$ 6.73	(\$0.18)	(2.7)%	5.66%
Total Bill after Taxes			\$ 122.19			\$ 118.95	(\$3.24)	(2.7)%	100.00%

Residential - Wheatley

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.73%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.30%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.03%
Monthly Service Charge	1	\$ 13.96	\$ 13.96	1	\$ 13.79	\$ 13.79	(\$0.17)	(1.2)%	11.59%
Distribution (kWh)	1,000	\$ 0.0130	\$ 13.00	1,000	\$ 0.0141	\$ 14.10	\$1.10	8.5%	11.85%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.67%
Sub-Total: Delivery			\$ 38.64			\$ 38.96	\$0.32	0.8%	32.75%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 111.89			\$ 112.21	\$0.32	0.3%	94.34%
GST	\$ 111.89	6.00%	\$ 6.71	\$ 112.21	6.00%	\$ 6.73	\$0.02	0.3%	5.66%
Total Bill after Taxes			\$ 118.61			\$ 118.95	\$0.34	0.3%	100.00%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.08%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.60%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.68%
Monthly Service Charge	1	\$ 14.10	\$ 14.10	1	\$ 13.79	\$ 13.79	(\$0.31)	(2.2)%	11.74%
Distribution (kWh)	1,000	\$ 0.0141	\$ 14.10	1,000	\$ 0.0140	\$ 14.00	(\$0.10)	(0.7)%	11.92%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0045	\$ 4.71	1,047	\$ 0.0045	\$ 4.71	\$0.00	0.0%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0048	\$ 5.03	1,047	\$ 0.0048	\$ 5.03	\$0.00	0.0%	4.28%
Sub-Total: Delivery			\$ 38.94			\$ 37.53	(\$1.41)	(3.6)%	31.96%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.64%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.74%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 112.19			\$ 110.78	(\$1.41)	(1.3)%	94.34%
GST	\$ 112.19	6.00%	\$ 6.73	\$ 110.78	6.00%	\$ 6.65	(\$0.08)	(1.3)%	5.66%
Total Bill after Taxes			\$ 118.92			\$ 117.43	(\$1.49)	(1.3)%	100.00%

General Service Less Than 50 kW

Consumption	2,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	1,344	\$ 0.0620	\$ 83.33	1,344	\$ 0.0620	\$ 83.33	\$0.00	0.0%	70.96%
Sub-Total: Energy			\$ 123.08			\$ 123.08	\$0.00	0.0%	104.81%
Monthly Service Charge	1	\$ 33.02	\$ 33.02	1	\$ 32.62	\$ 32.62	(\$0.40)	(1.2)%	27.78%
Distribution (kWh)	2,000	\$ 0.0093	\$ 18.60	2,000	\$ 0.0091	\$ 18.20	(\$0.40)	(2.2)%	15.50%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	2,000	\$ 0.0005	\$ 1.00	2,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.49	\$ 0.49	\$0.49	0.0%	0.42%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ 0.0001	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	2,094	\$ 0.0045	\$ 9.42	2,094	\$ 0.0045	\$ 9.42	\$0.00	0.0%	8.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	\$ 0.0048	\$ 10.05	2,094	\$ 0.0048	\$ 10.05	\$0.00	0.0%	8.56%
Sub-Total: Delivery			\$ 72.09			\$ 70.98	(\$1.11)	(1.5)%	60.45%
Wholesale Market Service Rate	2094	\$ 0.0052	\$ 10.89	2094	\$ 0.0052	\$ 10.89	\$0.00	0.0%	9.27%
Rural Rate Protection Charge	2094	\$ 0.0010	\$ 2.09	2094	\$ 0.0010	\$ 2.09	\$0.00	0.0%	1.78%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 13.23			\$ 13.23	\$0.00	0.0%	11.27%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	11.92%
Total Bill before Taxes			\$ 222.41			\$ 221.30	(\$1.11)	(0.5)%	188.45%
GST	\$ 222.41	6.00%	\$ 13.34	\$ 221.30	6.00%	\$ 13.28	(\$0.07)	(0.5)%	11.31%
Total Bill after Taxes			\$ 235.75			\$ 234.57	(\$1.18)	(0.5)%	199.76%

General Service 50 to 4,999 kW

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	789.59%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	823.44%
Monthly Service Charge	1	\$ 161.87	\$ 161.87	1	\$ 161.99	\$ 161.99	\$0.12	0.1%	137.95%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 1.5777	\$ 94.66	60	\$ 1.5840	\$ 95.04	\$0.38	0.4%	80.93%
Regulatory Assets (kWh)	60	\$ 0.0672	\$ 4.03	60	\$ -	\$ -	(\$4.03)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 2.18	\$ 2.18	\$2.18	0.0%	1.86%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0200	\$ 1.20	\$1.20	0.0%	1.02%
Retail Transmission Rate – Network Service Rate	63	\$ 3.7800	\$ 237.46	63	\$ 3.7800	\$ 237.46	\$0.00	0.0%	202.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 3.9600	\$ 248.77	63	\$ 3.9600	\$ 248.77	\$0.00	0.0%	211.84%
Sub-Total: Delivery			\$ 746.79			\$ 746.64	(\$0.15)	(0.0)%	635.82%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	69.54%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	13.37%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	83.13%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	89.42%
Total Bill before Taxes			\$ 1,916.37			\$ 1,916.22	(\$0.15)	(0.0)%	1631.80%
GST	\$ 1,916.37	6.00%	\$ 114.98	\$ 1,916.22	6.00%	\$ 114.97	(\$0.01)	(0.0)%	97.91%
Total Bill after Taxes			\$ 2,031.35			\$ 2,031.19	(\$0.16)	(0.0)%	1729.71%

General Service 50 to 4,999 Time of Use - Blenheim

Consumption	1,000,000 kWh	3,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	1,046,250	\$ 0.0620	\$ 64,867.50	1,046,250	\$ 0.0620	\$ 64,867.50	\$0.00	0.0%	55239.55%
Sub-Total: Energy			\$ 64,907.25			\$ 64,907.25	\$0.00	0.0%	55273.40%
Monthly Service Charge	1	\$ 2,821.24	\$ 2,821.24	1	\$ 2,832.00	\$ 2,832.00	\$10.76	0.4%	2411.66%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	3,000	\$ 1.7557	\$ 5,267.10	3,000	\$ 1.7627	\$ 5,288.10	\$21.00	0.4%	4503.21%
Regulatory Assets (kWh)	3,000	\$ 2.0054	\$ 6,016.20	3,000	\$ -	\$ -	(\$6,016.20)	(100.0)%	0.00%
Rate Riders	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	N/A	\$ -	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	3,141	\$ 1.9500	\$ 6,124.95	3,141	\$ 1.9500	\$ 6,124.95	\$0.00	0.0%	5215.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,141	\$ 2.0700	\$ 6,501.87	3,141	\$ 2.0700	\$ 6,501.87	\$0.00	0.0%	5536.83%
Sub-Total: Delivery			\$ 26,731.36			\$ 20,746.92	(\$5,984.44)	(22.4)%	17667.56%
Wholesale Market Service Rate	1047000	\$ 0.0052	\$ 5,444.40	1047000	\$ 0.0052	\$ 5,444.40	\$0.00	0.0%	4636.32%
Rural Rate Protection Charge	1047000	\$ 0.0010	\$ 1,047.00	1047000	\$ 0.0010	\$ 1,047.00	\$0.00	0.0%	891.60%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6,491.65			\$ 6,491.65	\$0.00	0.0%	5528.13%
Debt Retirement Charge (DRC)	1,000,000	\$ 0.0070	\$ 7,000.00	1,000,000	\$ 0.0070	\$ 7,000.00	\$0.00	0.0%	5961.03%
Total Bill before Taxes			\$ 105,130.26			\$ 99,145.82	(\$5,984.44)	(5.7)%	84430.12%
GST	\$ 105,130.26	6.00%	\$ 6,307.82	\$ 99,145.82	6.00%	\$ 5,948.75	(\$359.07)	(5.7)%	5065.81%
Total Bill after Taxes			\$ 111,438.08			\$ 105,094.57	(\$6,343.51)	(5.7)%	89495.92%

General Service 50 to 4,999 Time of Use - Chatham

Consumption	1,000,000 kWh	3,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	1,046,250	\$ 0.0620	\$ 64,867.50	1,046,250	\$ 0.0620	\$ 64,867.50	\$0.00	0.0%	55239.55%
Sub-Total: Energy			\$ 64,907.25			\$ 64,907.25	\$0.00	0.0%	55273.40%
Monthly Service Charge	1	\$ 4,725.22	\$ 4,725.22	1	\$ 4,743.59	\$ 4,743.59	\$18.37	0.4%	4039.52%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	3,000	\$ 2.3712	\$ 7,113.60	3,000	\$ 2.3807	\$ 7,142.10	\$28.50	0.4%	6082.03%
Regulatory Assets (kWh)	3,000	\$ 2.0054	\$ 6,016.20	3,000	\$ -	\$ -	(\$6,016.20)	(100.0)%	0.00%
Rate Riders	3,000	\$ -	\$ -	3,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 55.01	\$ 55.01	\$55.01	0.0%	46.85%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	3,000	\$ 0.0300	\$ 90.00	\$90.00	0.0%	76.64%
Retail Transmission Rate – Network Service Rate	3,141	\$ 1.9500	\$ 6,124.95	3,141	\$ 1.9500	\$ 6,124.95	\$0.00	0.0%	5215.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,141	\$ 2.0700	\$ 6,501.87	3,141	\$ 2.0700	\$ 6,501.87	\$0.00	0.0%	5536.83%
Sub-Total: Delivery			\$ 30,481.84			\$ 24,657.52	(\$5,824.32)	(19.1)%	20997.73%
Wholesale Market Service Rate	1047000	\$ 0.0052	\$ 5,444.40	1047000	\$ 0.0052	\$ 5,444.40	\$0.00	0.0%	4636.32%
Rural Rate Protection Charge	1047000	\$ 0.0010	\$ 1,047.00	1047000	\$ 0.0010	\$ 1,047.00	\$0.00	0.0%	891.60%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6,491.65			\$ 6,491.65	\$0.00	0.0%	5528.13%
Debt Retirement Charge (DRC)	1,000,000	\$ 0.0070	\$ 7,000.00	1,000,000	\$ 0.0070	\$ 7,000.00	\$0.00	0.0%	5961.03%
Total Bill before Taxes			\$ 108,880.74			\$ 103,056.42	(\$5,824.32)	(5.3)%	87760.29%
GST	\$ 108,880.74	6.00%	\$ 6,532.84	\$ 103,056.42	6.00%	\$ 6,183.39	(\$349.46)	(5.3)%	5265.62%
Total Bill after Taxes			\$ 115,413.58			\$ 109,239.81	(\$6,173.78)	(5.3)%	93025.90%

Large Use

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0369
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,073,050	\$ 0.0620	\$ 128,529.10	2,073,050	\$ 0.0620	\$ 128,529.10	\$0.00	0.0%	109452.19%
Sub-Total: Energy			\$ 128,568.85			\$ 128,568.85	\$0.00	0.0%	109486.04%
Monthly Service Charge	1	\$12,996.38	\$ 12,996.38	1	\$13,047.84	\$ 13,047.84	\$51.46	0.4%	11111.22%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 3.0472	\$ 15,236.00	5,000	\$ 3.0594	\$ 15,297.00	\$61.00	0.4%	13026.54%
Regulatory Assets (kWh)	5,000	\$ 0.2819	\$ 1,409.50	5,000	\$ -	\$ -	\$1,409.50	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 151.29	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ 0.0500	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,185	\$ 2.1500	\$ 11,146.68	5,185	\$ 2.1500	\$ 11,146.68	\$0.00	0.0%	9492.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,185	\$ 2.3700	\$ 12,287.27	5,185	\$ 2.3700	\$ 12,287.27	\$0.00	0.0%	10463.53%
Sub-Total: Delivery			\$ 50,256.82			\$ 51,778.78	\$1,521.96	3.0%	44093.52%
Wholesale Market Service Rate	2073800	\$ 0.0052	\$ 10,783.76	2073800	\$ 0.0052	\$ 10,783.76	\$0.00	0.0%	9183.18%
Rural Rate Protection Charge	2073800	\$ 0.0010	\$ 2,073.80	2073800	\$ 0.0010	\$ 2,073.80	\$0.00	0.0%	1766.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,857.81			\$ 12,857.81	\$0.00	0.0%	10949.39%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 205,683.48			\$ 207,205.44	\$1,521.96	0.7%	176451.00%
GST	\$ 205,683.48	6.00%	\$ 12,341.01	\$ 207,205.44	6.00%	\$ 12,432.33	\$91.32	0.7%	10587.06%
Total Bill after Taxes			\$ 218,024.49			\$ 219,637.77	\$1,613.28	0.7%	187038.06%

Unmetered Scattered Load

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ 3.31	\$ 3.31	1	\$ 3.32	\$ 3.32	\$0.01	0.3%	2.83%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 0.0054	\$ 27.00	5,000	\$ 0.0054	\$ 27.00	\$0.00	0.0%	22.99%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ 0.0045	\$ 23.56	5,235	\$ 0.0045	\$ 23.56	\$0.00	0.0%	20.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ 0.0048	\$ 25.13	5,235	\$ 0.0048	\$ 25.13	\$0.00	0.0%	21.40%
Sub-Total: Delivery			\$ 79.00			\$ 79.01	\$0.01	0.0%	67.28%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 156,883.30			\$ 156,883.31	\$0.01	0.0%	133597.92%
GST	\$ 156,883.30	6.00%	\$ 9,413.00	\$ 156,883.31	6.00%	\$ 9,413.00	\$0.00	0.0%	8015.88%
Total Bill after Taxes			\$ 166,296.29			\$ 166,296.30	\$0.01	0.0%	141613.80%

Sentinel Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ 3.89	\$ 3.89	1	\$ 3.91	\$ 3.91	\$0.02	0.5%	3.33%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 3.0068	\$ 15,034.00	5,000	\$ 3.0188	\$ 15,094.00	\$60.00	0.4%	12853.68%
Regulatory Assets (kWh)	5,000	\$ 0.1400	\$ 700.00	5,000	\$ -	\$ -	\$700.00	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ 1.3900	\$ 7,276.65	5,235	\$ 1.3900	\$ 7,276.65	\$0.00	0.0%	6196.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ 1.4900	\$ 7,800.15	5,235	\$ 1.4900	\$ 7,800.15	\$0.00	0.0%	6642.41%
Sub-Total: Delivery			\$ 29,414.69			\$ 30,174.71	\$760.02	2.6%	25696.03%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 186,218.99			\$ 186,979.01	\$760.02	0.4%	159226.68%
GST	\$ 186,218.99	6.00%	\$ 11,173.14	\$ 186,979.01	6.00%	\$ 11,218.74	\$45.60	0.4%	9553.60%
Total Bill after Taxes			\$ 197,392.13			\$ 198,197.75	\$805.62	0.4%	168780.28%

Standby Power - APPROVED ON AN INTERIM BASIS

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.3622	\$ 6,811.00	5,000	\$ 1.3676	\$ 6,838.00	\$27.00	0.4%	5823.07%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ -	\$ -	5,235	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ -	\$ -	5,235	\$ -	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Delivery			\$ 6,811.00			\$ 6,838.00	\$27.00	0.4%	5823.07%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 163,615.30			\$ 163,642.30	\$27.00	0.0%	139353.71%
GST	\$ 163,615.30	6.00%	\$ 9,816.92	\$ 163,642.30	6.00%	\$ 9,818.54	\$1.62	0.0%	8361.22%
Total Bill after Taxes			\$ 173,432.22			\$ 173,460.84	\$28.62	0.0%	147714.94%

Street Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ 0.47	\$ 0.47	1	\$ 0.47	\$ 0.47	\$0.00	0.0%	0.40%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 3.1232	\$ 15,616.00	5,000	\$ 3.1357	\$ 15,678.50	\$62.50	0.4%	13351.42%
Regulatory Assets (kWh)	5,000	\$ 2.8957	\$ 14,478.50	5,000	\$ -	\$ -	(\$14,478.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ 1.3800	\$ 7,224.30	5,235	\$ 1.3800	\$ 7,224.30	\$0.00	0.0%	6152.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ 1.4800	\$ 7,747.80	5,235	\$ 1.4800	\$ 7,747.80	\$0.00	0.0%	6597.83%
Sub-Total: Delivery			\$ 45,067.07			\$ 30,651.07	(\$14,416.00)	(32.0)%	26101.69%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 201,871.37			\$ 187,455.37	(\$14,416.00)	(7.1)%	159632.33%
GST	\$ 201,871.37	6.00%	\$ 12,112.28	\$ 187,455.37	6.00%	\$ 11,247.32	(\$864.96)	(7.1)%	9577.94%
Total Bill after Taxes			\$ 213,983.65			\$ 198,702.69	(\$15,280.96)	(7.1)%	169210.27%

Question #1

Ref.: Manager's Summary, Z Factor Rate Rider Adjustment

Please provide a breakdown of the Z factor request of \$200,000 between commodity and distribution related bad debt costs.

Answer:

Customer A						
Bankrupt, no longer in production						
	Distribution Revenue	Commodity Revenue	Transmission & Connection	Other	Interest	Subtotal
	4,025.50	89,975.48	19,265.02 -	11,860.01	3,510.27	104,916.26
Customer B						
Bankrupt, operating again after restructuring						
	Distribution Revenue	Commodity Revenue	Transmission & Connection	Other	Interest	Subtotal
	3,916.32	49,032.43	13,823.86	19,239.73	2,490.26	88,502.60
Customer C						
Bankrupt, no longer in production						
	Distribution Revenue	Commodity Revenue	Transmission & Connection	Other	Interest	Subtotal
	1,302.07	4,822.14	2,211.75	2,131.94	237.50	10,705.39
	Distribution Revenue	Commodity Revenue	Transmission & Connection	Other	Interest	Total
Totals	9,243.88	143,830.06	35,300.63	9,511.66	6,238.02	204,124.25