

Index Binder #1

Administrative Binder

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ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 38(3), 40(1) and 90(1), thereof;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Bayfield Limited Partnership, for an Order designating the area known as the Stanley 4-7-XI Pool, in the Geographic Township of Stanley, Municipality of Bluewater, County of Huron, as a gas storage area;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Bayfield Limited Partnership, for authority to inject gas into, store gas in and remove gas from the areas designated as the Stanley 4-7-XI Pool, and to enter into and upon the lands in the said areas and use the said lands for such purposes;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Bayfield Limited Partnership, to the Ministry of Natural Resources for a license to drill four wells;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for the determination of just and equitable compensation payable to any owner of any gas or oil rights or the right to store gas within the Stanley 4-7-XI Pool with whom the applicant does not have an agreement and to any owner of any land in the Stanley 4-7-XI Pool, with whom the Applicant does not have an agreement, for damage necessarily resulting from the exercise of the authority given by the order sought under section 38(1) of the said Act.

Huron Bayfield Gas Storage Project – Stanley 4-7-XI Pool

1. Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, a limited partnership that is being formed under the laws of Ontario (hereinafter referred to as the “Applicant”) seeks to designate and develop a natural gas reservoir as a natural gas storage pool for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.

2. The Applicant hereby applies to the Ontario Energy Board (hereinafter referred to as the "Board") pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (hereinafter referred to as the "Act"), for an Order designating the area containing a gas reservoir known as the Stanley 4-7-XI Pool located in Lots 6,7 and 8, Concession 10; and Lots 6, 7 and 8, Concession 11, in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, as a designated gas storage area (hereinafter referred to as the "Stanley Pool").
3. The Applicant further applies to the Board pursuant to section 38(1) of the Act for authority to inject gas into, store gas in and remove gas from the Stanley Pool, and enter into and upon the lands in the area for such purposes.
4. Pursuant to section 40(1) of the Act, the Applicant seeks a favourable report from the Board to the Ministry of Natural Resources to whom application has been made for a license to drill four (4) injection/withdrawal wells within the proposed designated storage area (hereinafter referred to as the "DSA") of the Stanley Pool.
5. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
6. Attached hereto as Schedule A is the Metes and Bounds Description of the Proposed Boundary of the Stanley Pool for which designation is sought.
7. Attached hereto as Schedule B-1 is a map entitled Huron Bayfield Storage Project showing the general location of the proposed Stanley Pool DSA. Schedules B-2 and B-3 are maps showing the Petroleum and Natural Gas Leases and the Gas Storage Leases, respectively within the Stanley Pool. The Proposed well locations are shown on Schedule B-4 titled Stanley Well Bores.
8. Attached hereto as Schedule C, is a list of the parties who are affected by the Application for designation and development of the Stanley Pool, including the owners of property within the proposed Stanley Pool DSA, owners of property adjacent to the proposed Stanley Pool DSA.

Dated at the City of London, Ontario this 20th day of April, 2011.

On behalf of Tribute Resources Inc and Bayfield Resources Inc.

Jane Lowrie
President

Comments and communications respecting this Application should be directed to:

Mr. Peter Budd, LLB
Budd Energy Inc.
166 High Park Ave.,
Toronto, Ontario
M6P 2S4
e-mail: peterbbudd@rogers.com
Telephone: (416) 948-1334
Facsimile: (519) 657-4296

Mr. William Blake, Vice President - Operations
Tribute Resources Inc.
309-D Commissioners Road West
London, Ontario
N6J 1Y4
e-mail: wblake@tributerresources.com
Telephone: (519) 519-657-2151
Facsimile: (519) 657-4296

Mr. C. A. Lewis
Giffen and Partners LLP
465 Waterloo Street
London, Ontario N6B 1Z4
e-mail: lewis@giffens.com
Telephone: (519) 679-4700
Facsimile: (519) 432-8003

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**Metes and Bounds Description of the Proposed Boundary of the Stanley 4-7-XI Pool
Designated Storage Area in the Geographic Township of Stanley, in the Municipality of
Bluewater, in the County of Huron**

ALL AND SINGULAR that certain parcel or tract of land in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 6, 7 and 8, Concessions 11, and part of Lots 6, 7 and 8 of Concession 12, which may be more particularly described as follows:

COMMENCING at the Southwest angle of Lot 6, Concession 11, (also being the Southeast angle of Lot 6, Concession 12);

THENCE: Easterly along the Southerly limit of Lot 6, Concession 11, to the line dividing the Westerly Three-quarters and Easterly One- quarter of Lot 6, Concession 11;

THENCE: Northerly along the last mentioned limit of Lots 6, 7 and 8, Concession 11 to the Northerly limit of Lot 8, Concession 11;

THENCE: Westerly along the Northerly limit of Lot 8, Concession 11, to the Westerly limit of said Lot 8;

THENCE: Continuing Westerly along the Northerly limit of Lot 8, Concession 12, to the line dividing the Easterly One-quarter and Westerly Three-quarters of Lot 8, Concession 12;

THENCE: Southerly parallel to the Easterly limit of Lot 8, Concession 12, to the Northerly limit of Lot 7, Concession 12 ;

THENCE: Westerly along the Northerly limit of Lot 7, Concession 12, to the line dividing the Easterly Half and Westerly Half of Lot 7, Concession 12;

THENCE: Southerly along the last mentioned limit to the Southerly limit of Lot 7, Concession 12;

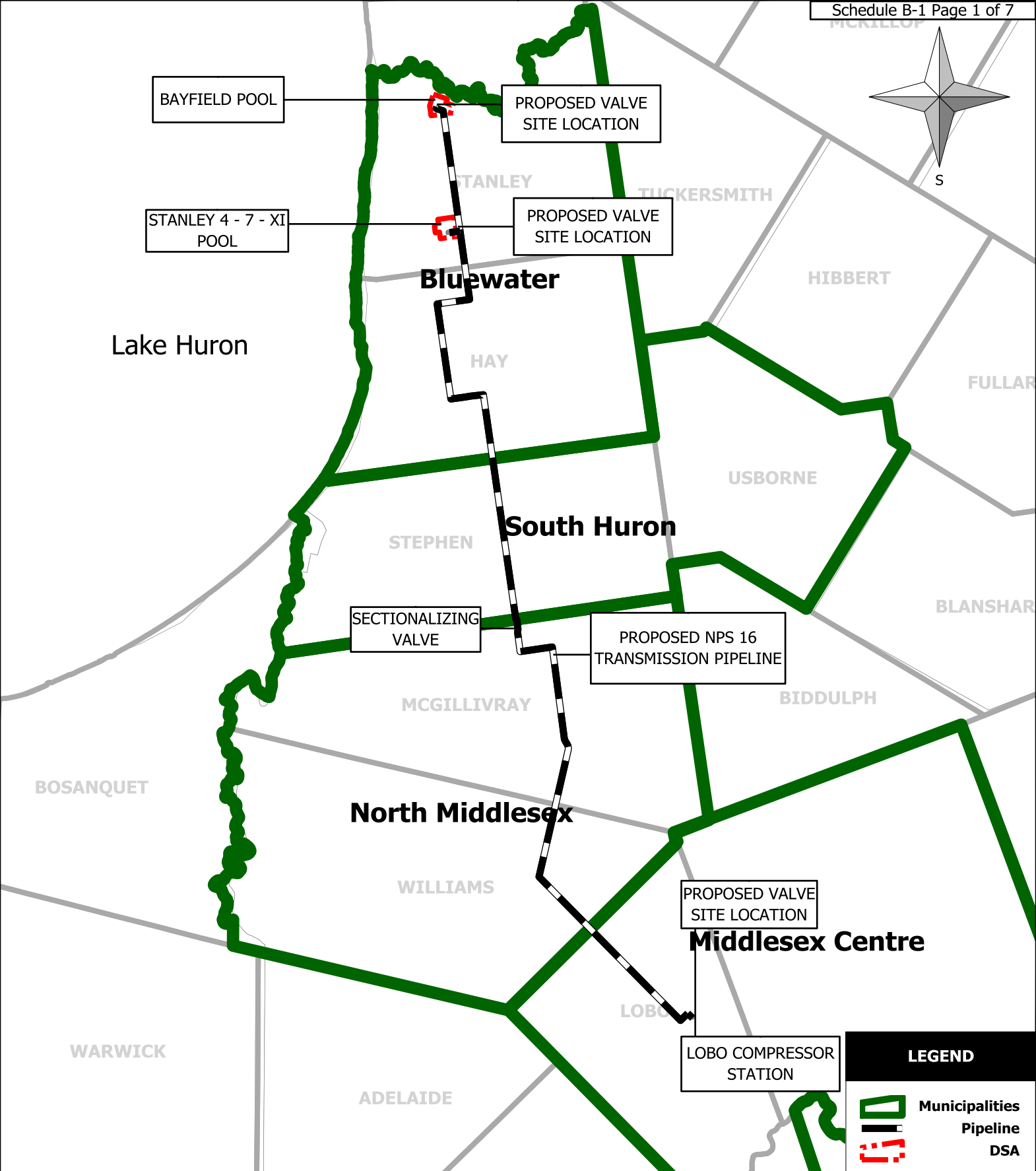
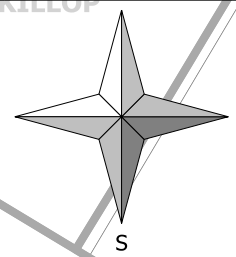
THENCE: Easterly along the Southerly limit of Lot 7, Concession 12, to the line dividing the Westerly Three-quarters and the Easterly One-quarter of Lot 6, Concession 12;

THENCE: Southerly along the last mentioned limit of Lot 6, Concession 12, to the Southerly limit of Lot 6, Concession 12;

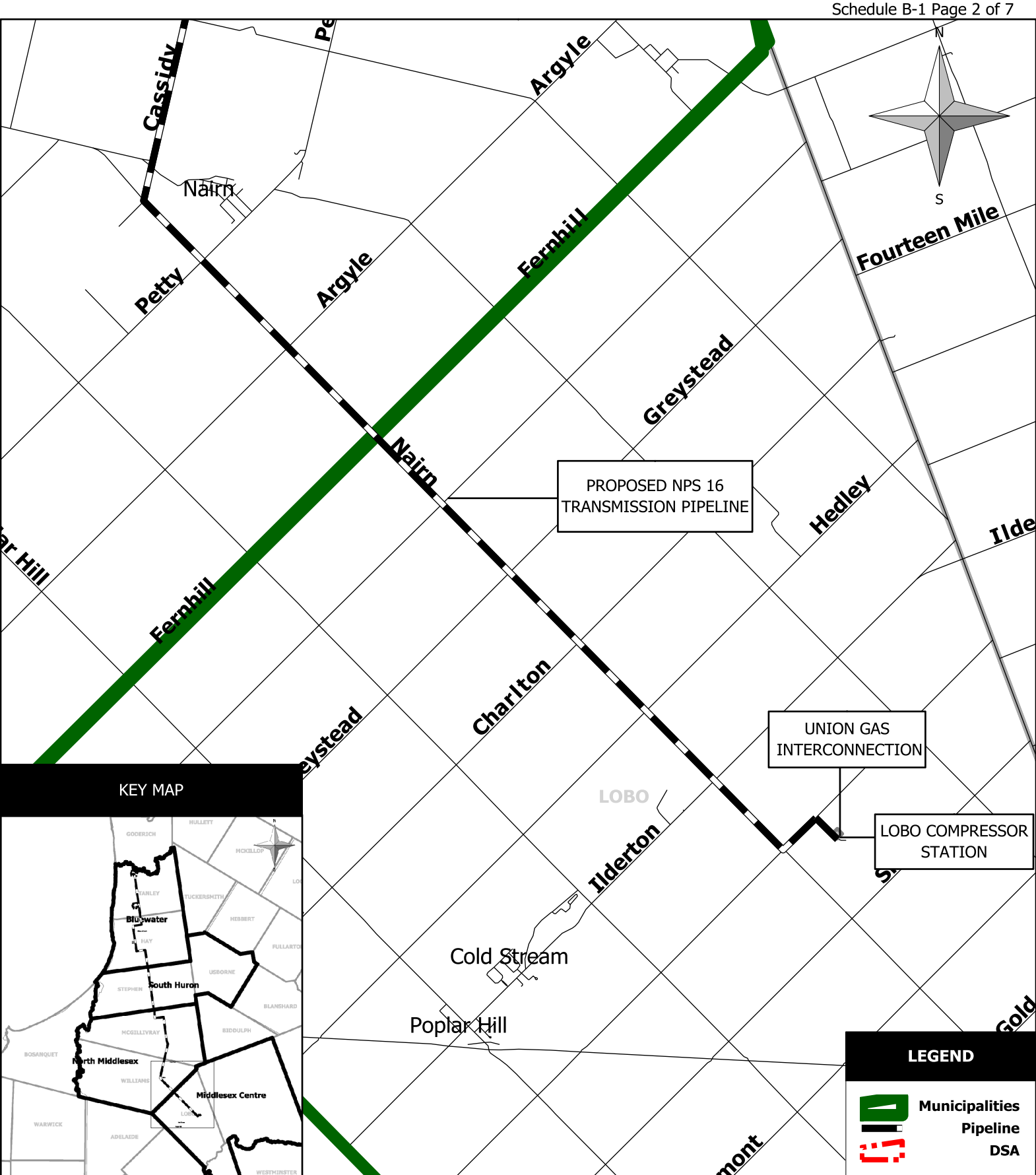
THENCE: Easterly along the Southerly limit of Lot 6, Concession 12 to the point of commencement.

Corresponding to the Ministry of Natural Resources tracts as described below:

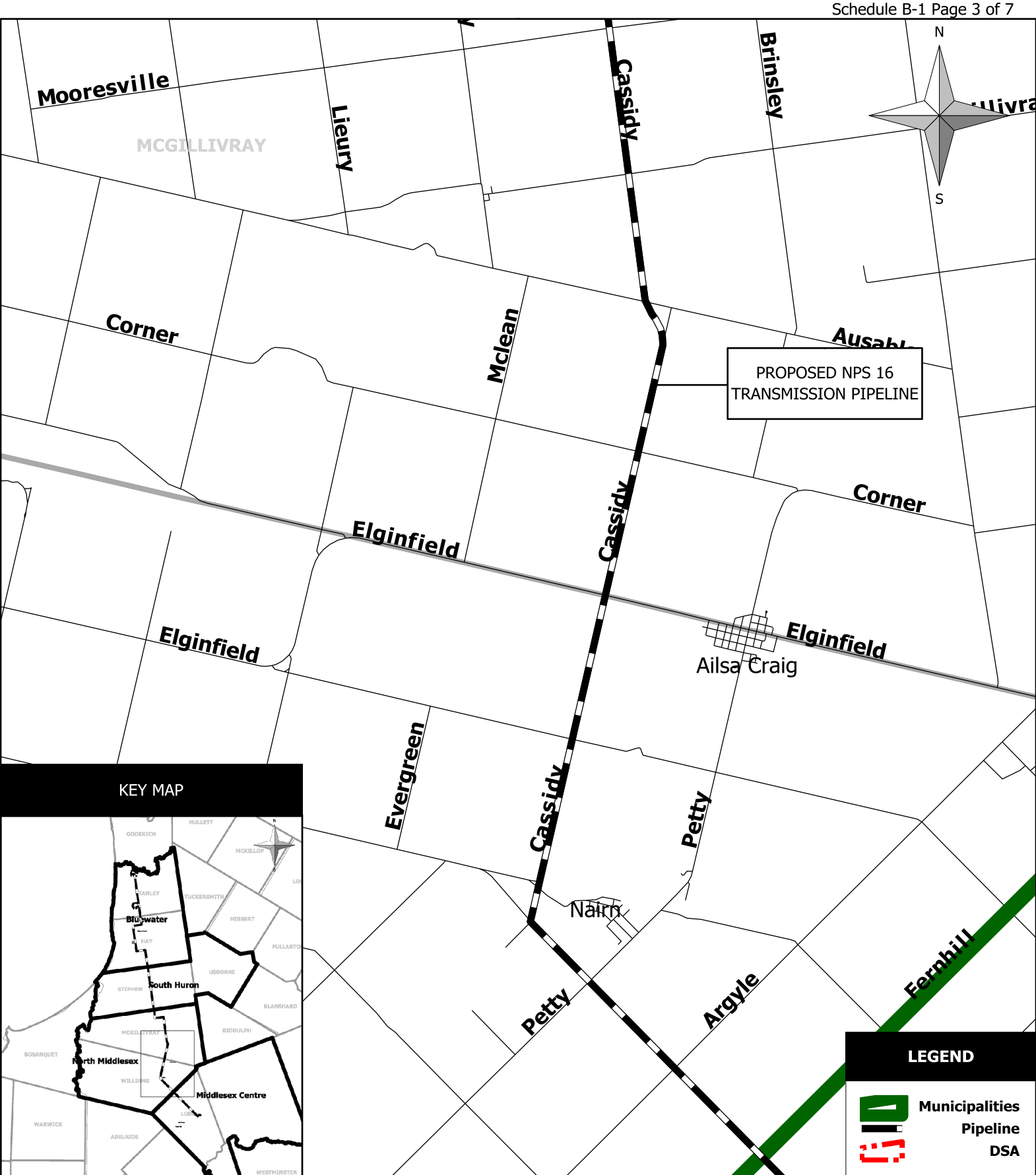
Tract 2	Lot 7	Concession 12
Tract 1	Lots 6, 7 and 8	Concession 12
Tracts 2, 3 and 4	Lots 6, 7 and 8	Concession 11



REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT					
NO.	DATE	BY	APP'D	REMARKS						
					DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:380,000
					CHECKED BY		DATE			
					APPROVED BY		DATE		SHEET	1 of 7



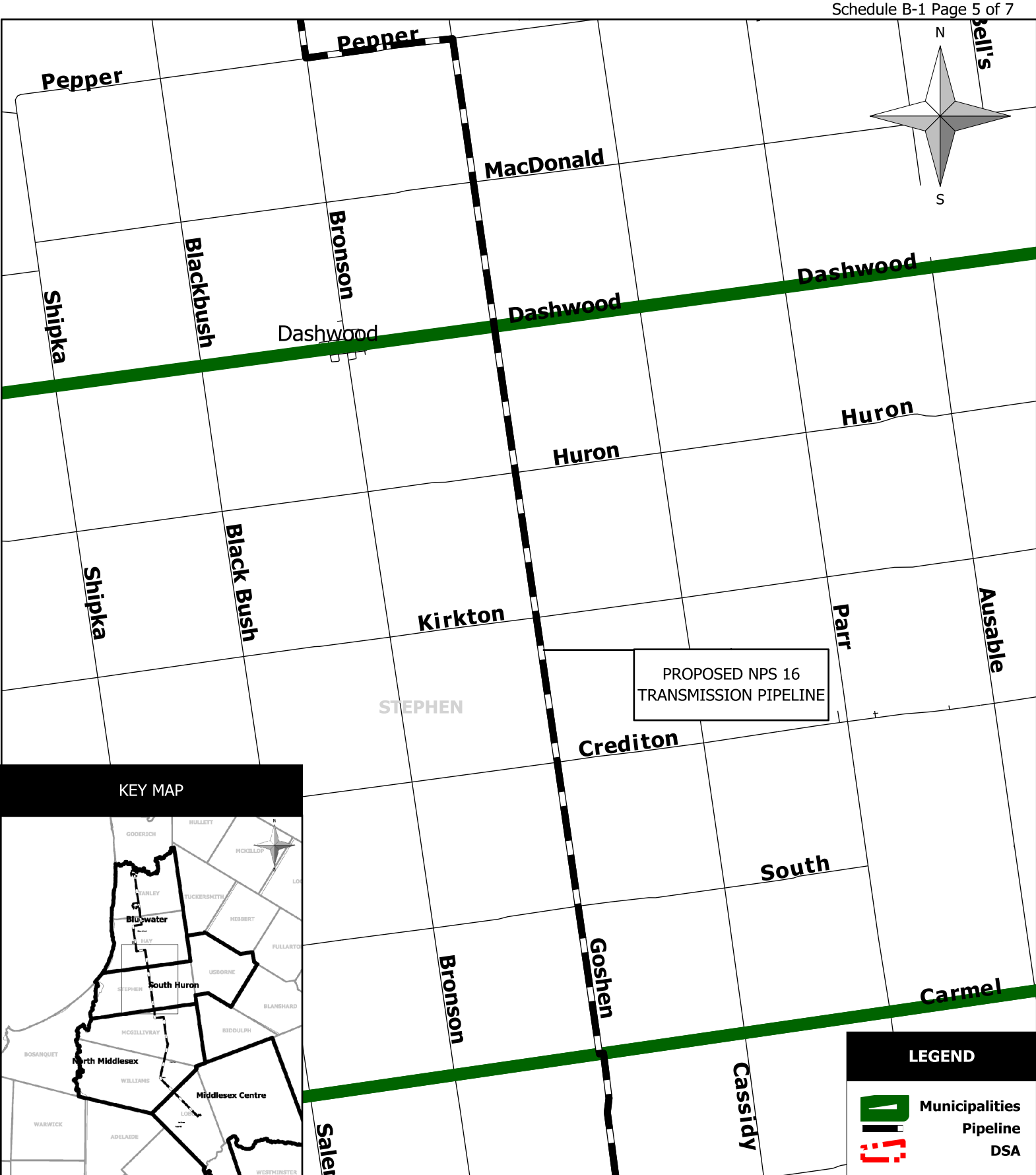
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					APPROVED BY		DATE		SHEET	2 of 7



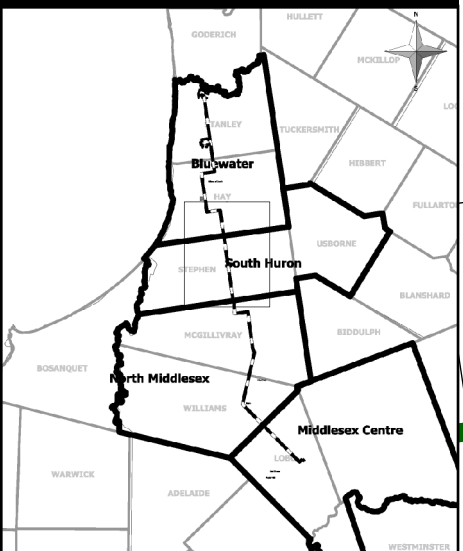
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					APPROVED BY		DATE		SHEET	3 of 7



REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT					
NO.	DATE	BY	APP'D	REMARKS						
					DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:70,000
					CHECKED BY		DATE			
					APPROVED BY		DATE		SHEET	4 of 7



KEY MAP

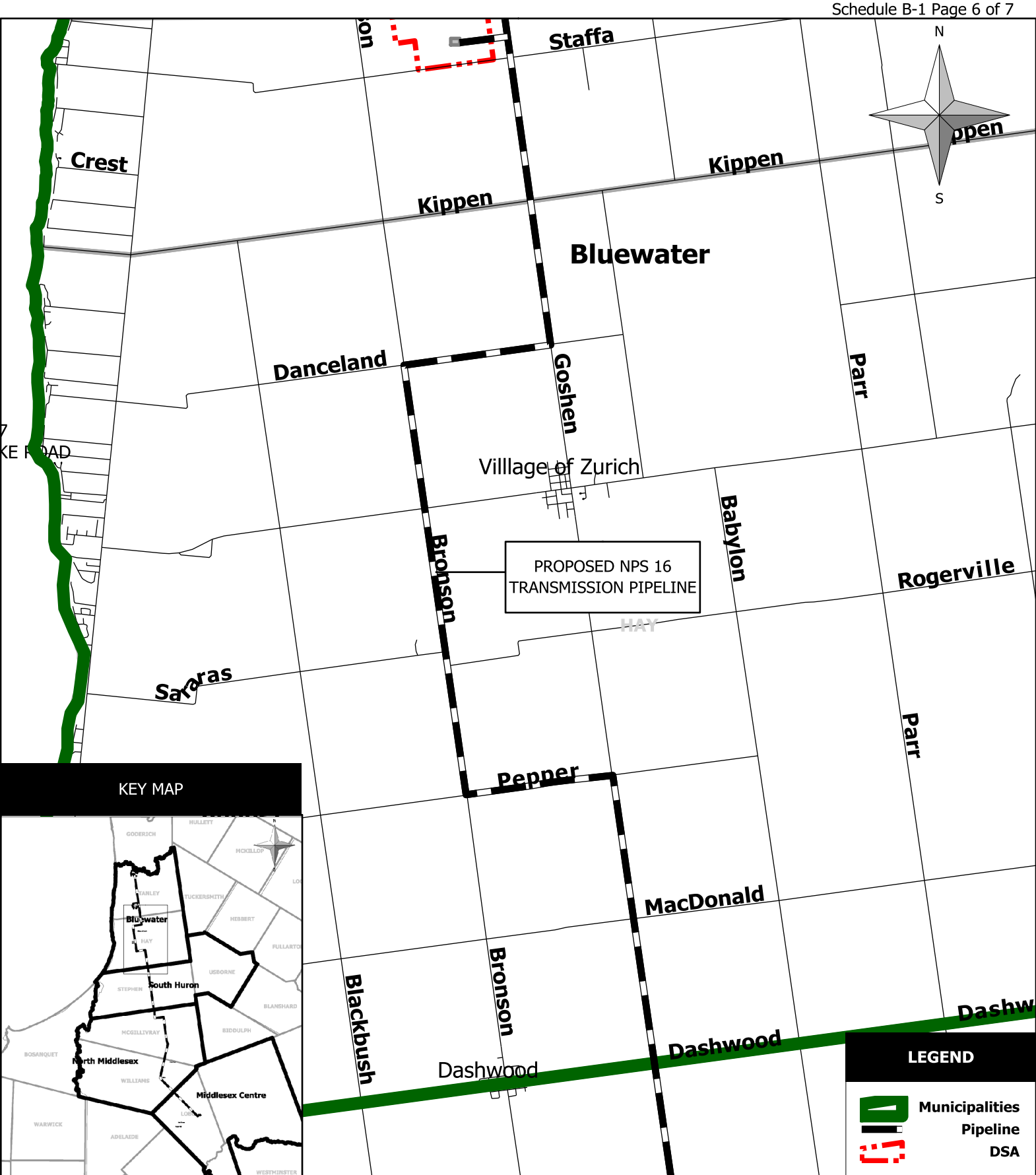


LEGEND



REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	5 of 7

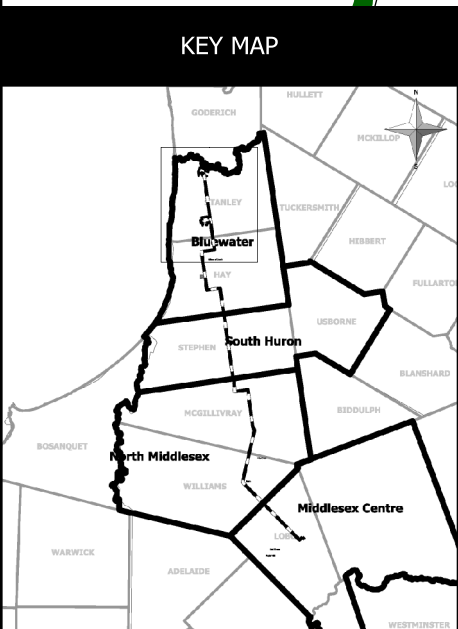
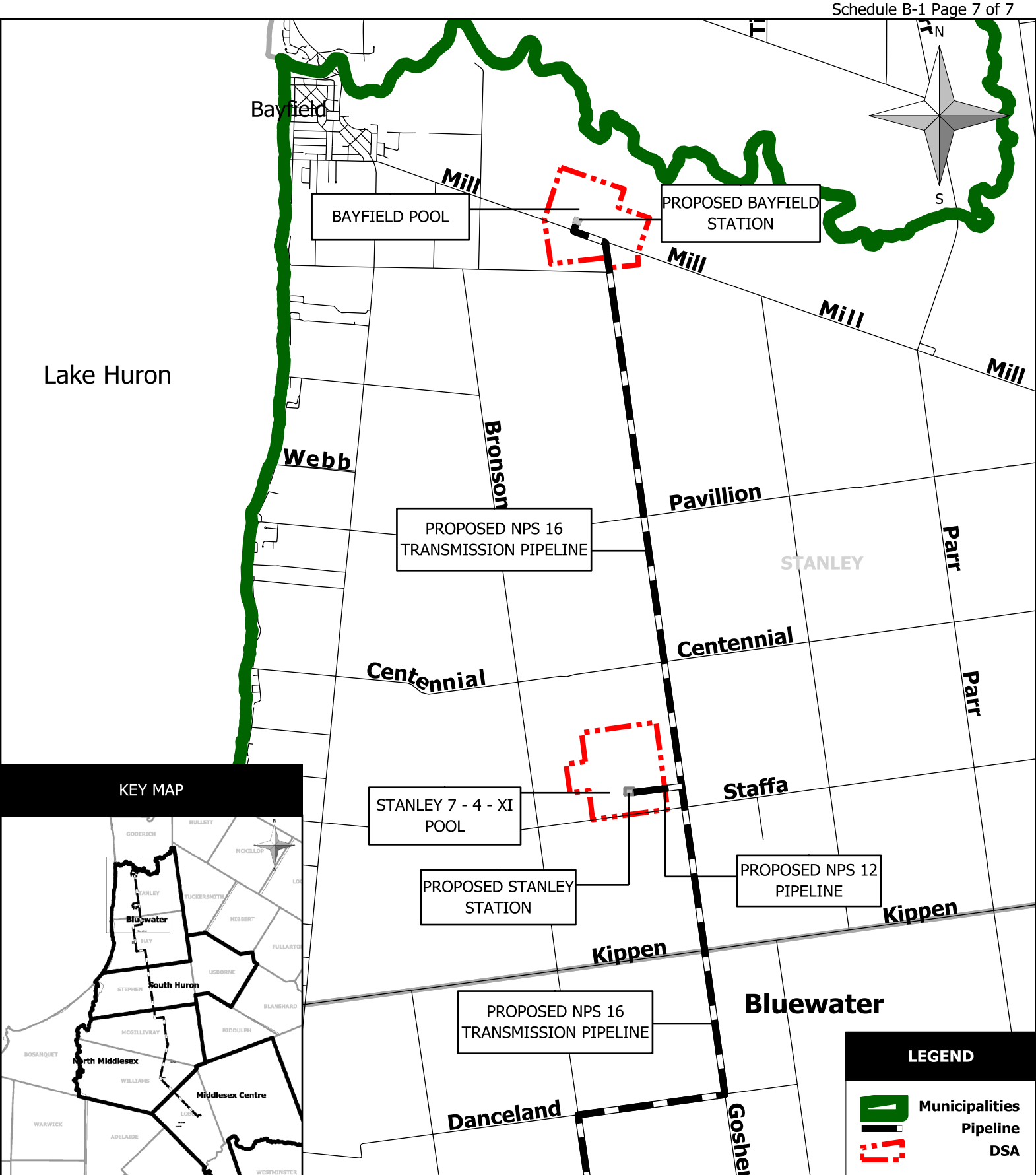


LEGEND

 **Municipalities Pipeline DSA**

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	6 of 7



LEGEND

 Municipalities

 Pipeline

 DSA

REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT		
NO.	DATE	BY	APP'D	REMARKS	DRAWN BY	DATE	SCALE
					E. Funston	09/01/2009	1:70,000
					CHECKED BY	DATE	
					APPROVED BY	DATE	SHEET
							7 of 7

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PIN	LANDOWNER	LOCATION
0049		Stanley 8-XII
0051		Stanley 7-XII
0052		Stanley 6-XII
0069		Stanley 7+8-XI
0067		Stanley 6-XI



Legend

0123

text



PIN

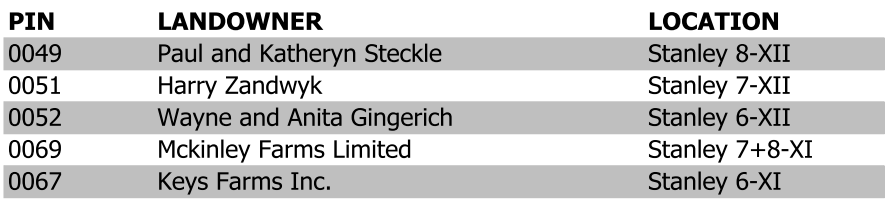
Landowner

PNG Leases

DSA

REVISIONS					STANLEY 4 - 7 - XI POOL PNG LEASES		
NO.	DATE	BY	APP'D	REMARKS			
					DRAWN BY	E. Funston	DATE 09/09/2009
					CHECKED BY		SCALE 1:15,000
					APPROVED BY		SHEET 1 of 1

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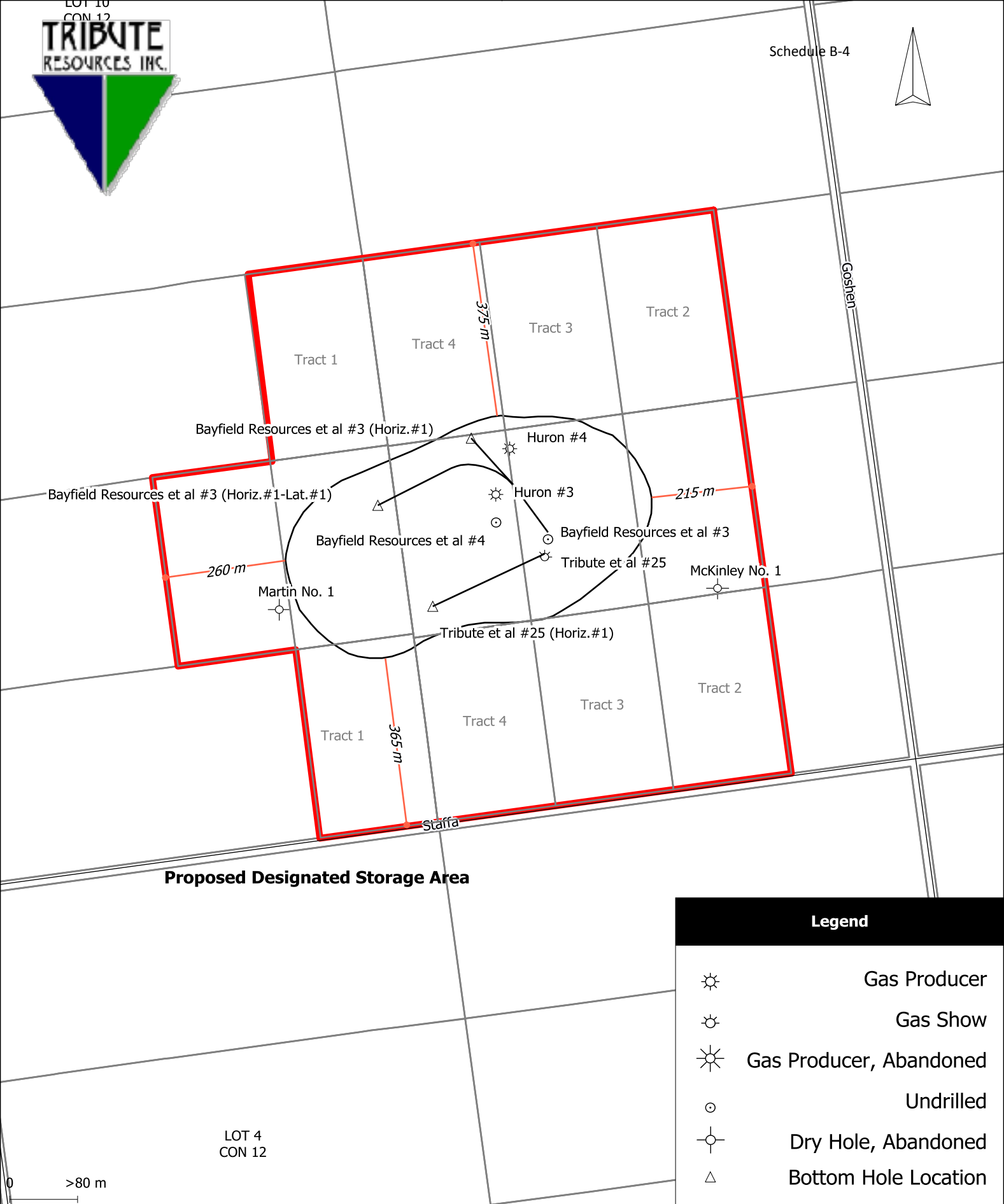


REVISIONS					STANLEY 4 - 7 - XI POOL GS LEASES		
NO.	DATE	BY	APP'D	REMARKS			
					DRAWN BY E. Funston DATE 09/09/2009 SCALE 1:15,000		
					CHECKED BY	DATE	
					APPROVED BY	DATE	SHEET 1 of 1

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Schedule B-4



Proposed Designated Storage Area

Legend

-  Gas Producer
-  Gas Show
-  Gas Producer, Abandoned
-  Undrilled
-  Dry Hole, Abandoned
-  Bottom Hole Location

Stanley 4-7-XI Proposed Well Bores

Universal Transverse Mercator - Zone 17 (N).
Contour Interval: 10m. All Units Metric.
Lon: 81°38'49" W
Lat: 43°28'42" N
Prepared by: J.C. for Tribute Resources Inc.
Printed at: 16/09/2009

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LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
PIN 41217-0049 [REDACTED] [REDACTED] R.R. #2 Zurich, Ontario, N0M 2T0		PIN 41217-0048 McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, Ontario, N0M 2T0	Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1
PIN 41217-0051 [REDACTED] 74100A Bronson Line R.R. #2 Zurich, Ontario, N0M 2T0			Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6
PIN 41217-0052 [REDACTED] [REDACTED] 74042 Bronson Line R.R. #2 Zurich, Ontario, N0M 2T0		PIN 41217-0003 The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0 Road Allowance: Staffa Line	Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4
PIN 41217-0067 KEYS FARMS INC. c/o Ervin Keys 74602 Babylon Line R.R. #1 Varna, Ontario, N0M 2R0		PIN 41217-003 The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0 Road Allowance: Staffa Line	Ausable Bayfield Conservation Authority 71108 Morrison Line RR#3 Exeter ON N0M 1S5
PIN 41217-0069 McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, Ontario, N0M 2T0		PIN 41217-0070 [REDACTED] R.R. #1 Zurich, Ontario, N0M 2T0	Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2
			Ministry of Culture 400 University Ave., 4th Floor Toronto ON M7A 2R9
			Ministry of Energy 880 Bay St., 3rd Floor Toronto ON M7A 2C1

LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Ministry of the Environment 733 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2
			Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON N0M 1L0
			Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8
			Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
			Ministry of the Environment 659 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5

LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4
			M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON NOM 1L0
			County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
			Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON NOM 2T0
			Huron County Federation of Agriculture P.O. Box 429 Clinton ON NOM 1L0
			Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3
			Bell Canada 370 Albert St. Strathroy ON N7G 4B2

LANDOWNERS WITHIN PROPOSED STANLEY DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE STANLEY PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Execulink 619 Main St. N. Burgessville ON N0J 1C0
			Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON N0M 2T0
			Hydro One Networks Inc. 483 Bay St, TCT15, North Tower Toronto ON M5G 2P5
			Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON N0M 2E0
			Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E., 8th Floor Toronto ON M4T 1M2
			Indian and Northern Affairs Canada 10 Wellington St. Gatineau QC K1A 0H4
			Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 40(1), 90(1), thereof;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for an Order designating the area known as the Bayfield Pool , in the Geographic Township of Stanley, Municipality of Bluewater, County of Huron, as a gas storage area;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, for authority to inject gas into, store gas in and remove gas from the area designated as the Bayfield Pool, and to enter into and upon the lands in the said area and use the said lands for such purposes;

AND IN THE MATTER OF an Application by Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, to the Ministry of Natural Resources for a license to drill four (4) wells in the said area.

Huron Bayfield Gas Storage Project – Bayfield Pool

1. Tribute Resources Inc. and Bayfield Resources Inc., on behalf of Huron Bayfield Limited Partnership, a limited partnership formed under the laws of Ontario (hereinafter referred to as the “Applicant”) seeks to designate and develop a natural gas reservoir as a natural gas storage pool for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.
2. The Applicant hereby applies to the Ontario Energy Board (hereinafter referred to as the “Board”) pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B (hereinafter referred to as the “Act”), for an Order designating the area containing a gas reservoir known as the Bayfield Pool located in Lots 7, 8 and 9, of Bayfield Road North Concession; and Lots 7, 8 and 9, of Bayfield Road South Concession, in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, as a designated gas storage area (hereinafter referred to as the “Bayfield Pool”).

3. The Applicant further applies to the Board pursuant to section 38(1) of the Act for authority to inject gas into, store gas in and remove gas from the Bayfield Pool, and enter into and upon the lands in the area for such purposes.
4. Pursuant to section 40(1) of the Act, the Applicant seeks a favourable report from the Board to the Ministry of Natural Resources to whom application has been made for a license to drill four (4) injection/withdrawal wells within the proposed designated storage area (hereinafter referred to as the "DSA") of the Bayfield Pool.
5. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
6. Attached hereto as Schedule A, is the Metes and Bounds Description of Bayfield for which designation is sought.
7. Attached hereto as Schedule B-1 is a map entitled Huron Bayfield Gas Storage Project showing the general location of the proposed Bayfield Pool DSA. Schedule B-2 and B-3 are maps showing the Petroleum and Natural Gas Leases and the Gas Storage Leases respectively within the Bayfield pool. The proposed well locations are shown on Schedule B-4 titled Bayfield Well Bores.
8. Attached hereto as Schedule C, is a list of the parties who are affected by the Application for designation and development of the Bayfield Pool, including the owners of property within the proposed Pool DSAs and the owners of property adjacent to the proposed Pool DSAs.

Dated at the City of London, Ontario this 20th day of April, 2011.

On behalf of Tribute Resources Inc. and Bayfield Resources Inc.

Jane Lowrie
President

Comments and all communications respecting this Application should be directed to:

Mr. Peter Budd, LLB
Budd Energy Inc.
166 High Park Ave.,
Toronto, Ontario
M6P 2S4
e-mail: peterbbudd@rogers.com
Telephone: (416) 948-1334
Facsimile: (519) 657-4296

Mr. William Blake, Vice President - Operations
Tribute Resources Inc.
309-D Commissioners Road West
London, Ontario
N6J 1Y4
e-mail: wblake@tributerresources.com
Telephone: (519) 657-2151
Facsimile: (519) 657-4296

Mr. C. A. Lewis
Giffen and Partners LLP
465 Waterloo Street,
London, Ontario N6B 1Z4
e-mail: lewis@giffens.com
Telephone: (519) 679-4700
Facsimile: (519) 432-8003

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Metes and Bounds Description of the Proposed Boundary of the Bayfield Pool Designated Storage Area in the geographic Township of Stanley, Municipality of Bluewater, County of Huron

ALL AND SINGULAR that certain parcel or tract of land in the geographic Township of Stanley, in the Municipality of Bluewater, in the County of Huron, Province of Ontario, being composed of part of Lots 7, 8 and 9, of Bayfield Road North Concession and Lots 7, 8 and 9 of Bayfield Road South Concession, which may be more particularly described as follows:

COMMENCING at the Southeast angle of Lot 9, Bayfield Road North Concession;

THENCE: Northerly along the Easterly limit of Lot 9, Bayfield Road North Concession, a distance of 902.92m, more or less, to a point;

THENCE: Westerly parallel to the Southerly limit of said Lot 9 to a point in the Easterly limit of Lot 8, Bayfield Road North Concession;

THENCE: Northerly along the Easterly limit of Lot 8, Bayfield Road North Concession, a distance of 451.46m, more or less, to a point;

THENCE: Westerly parallel to the Southerly limit of Lots 8 and 7, Bayfield Road South Concession, to a point in the Westerly limit of said Lot 7;

THENCE: Southerly along the Westerly limit of Lot 7, Bayfield Road North Concession to the Southwesterly angle of said Lot 7;

THENCE: Southerly in a straight line to the point in the Northerly limit of Lot 7, Bayfield Road South Concession, at the line dividing the Westerly half and the Easterly half of said Lot 7;

THENCE: Southerly along the last mentioned limit to a point thereupon, distance 1506.76 m, more or less, measured Northerly therealong from the Southerly limit of Lot 7;

THENCE: Easterly parallel to the Southerly limit of Lot 23, Concession XI to a point in the Westerly limit of Lot 9, Bayfield Road South Concession;

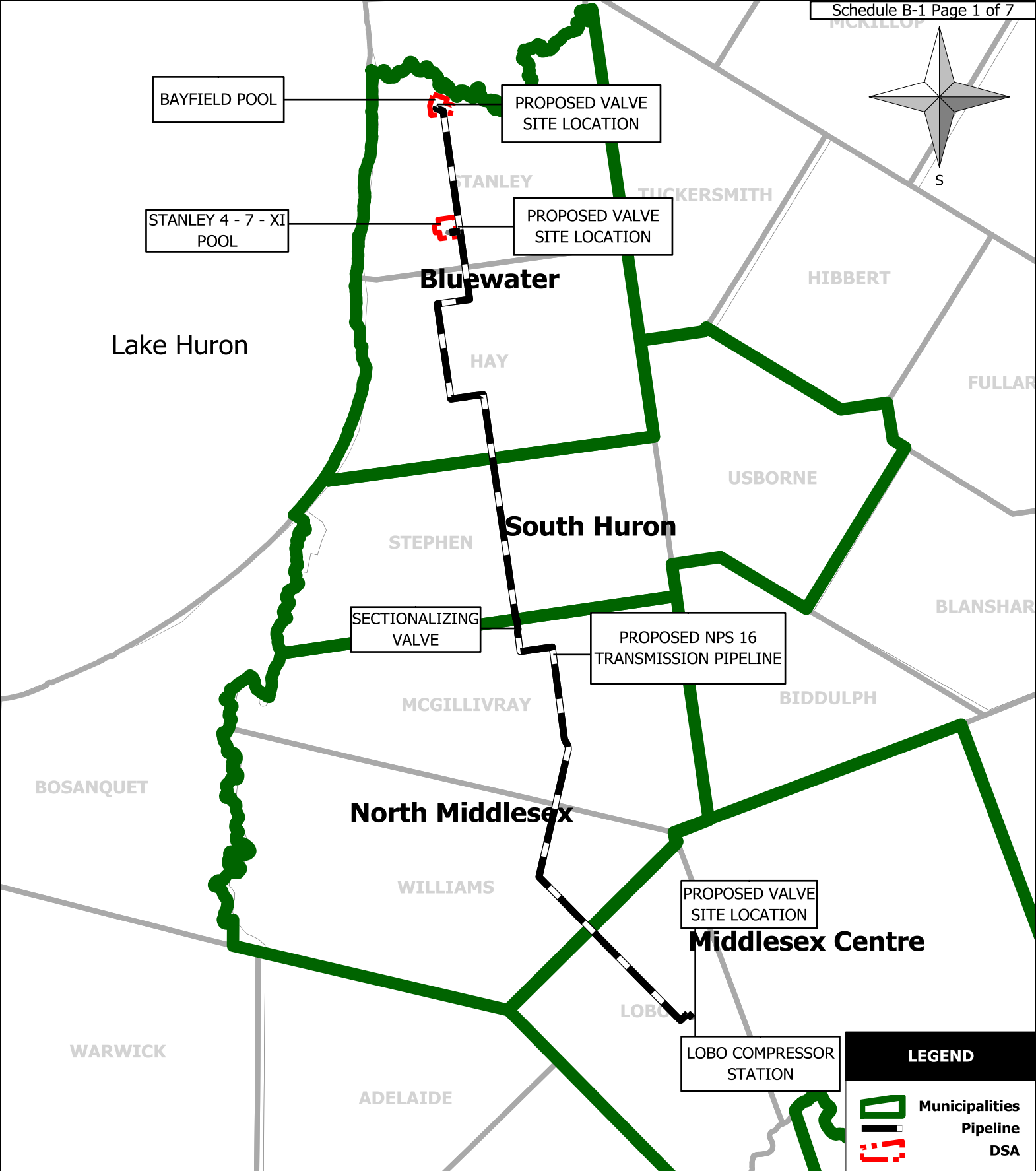
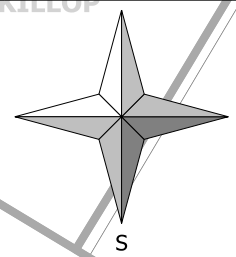
THENCE: Southerly along the Westerly limit of Lot 9, South of Bayfield Road, a distance of 804.60m more or less, measured Northerly therealong from the Southerly limit of Lot 23, Concession XI;

- THENCE: Easterly parallel to the Southerly limit of Lot 9, South of Bayfield Road;
- THENCE: Northerly along the Easterly limit between Lot 9, South of Bayfield Road to the Northeasterly angle of said Lot 9;
- THENCE: Northerly in a straight line to the point of commencement.

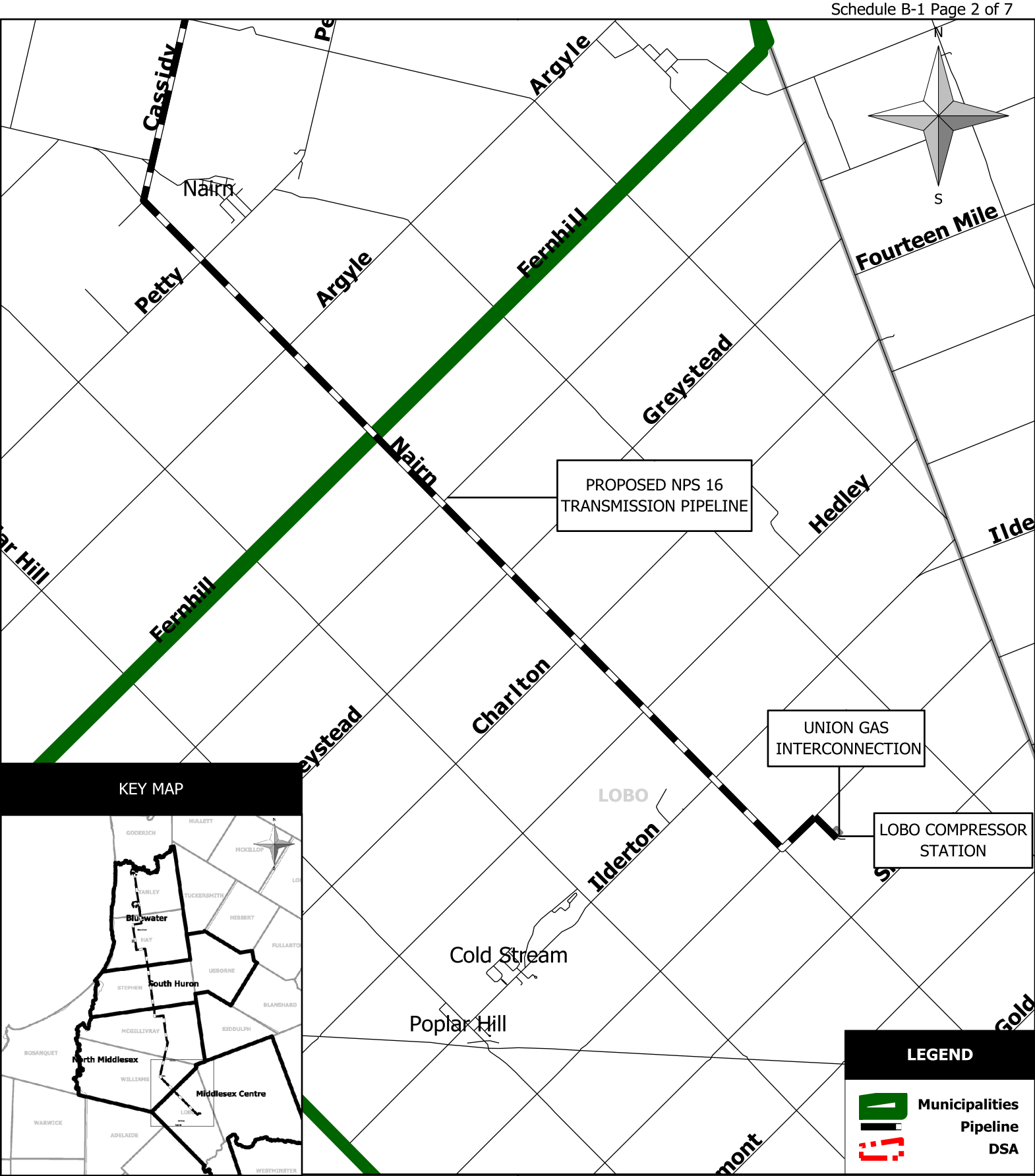
Corresponding to the MNR tract as described below:

Tracts

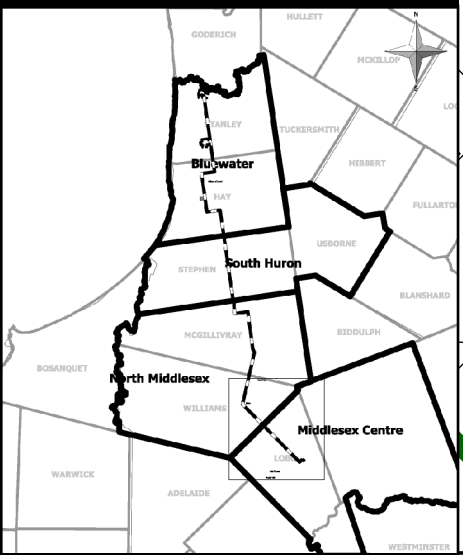
7,8,9	7,8	NBR
8,9	9	NBR
1,4	7	SBR
2,3,4	8	SBR
1,2	9	SBR



REVISIONS					HURON BAYFIELD GAS STORAGE PROJECT			
NO.	DATE	BY	APP'D	REMARKS				
					DRAWN BY	E. Funston	DATE	09/01/2009
					CHECKED BY		DATE	
					APPROVED BY		DATE	
							SCALE	1:380,000
							SHEET	1 of 7



KEY MAP

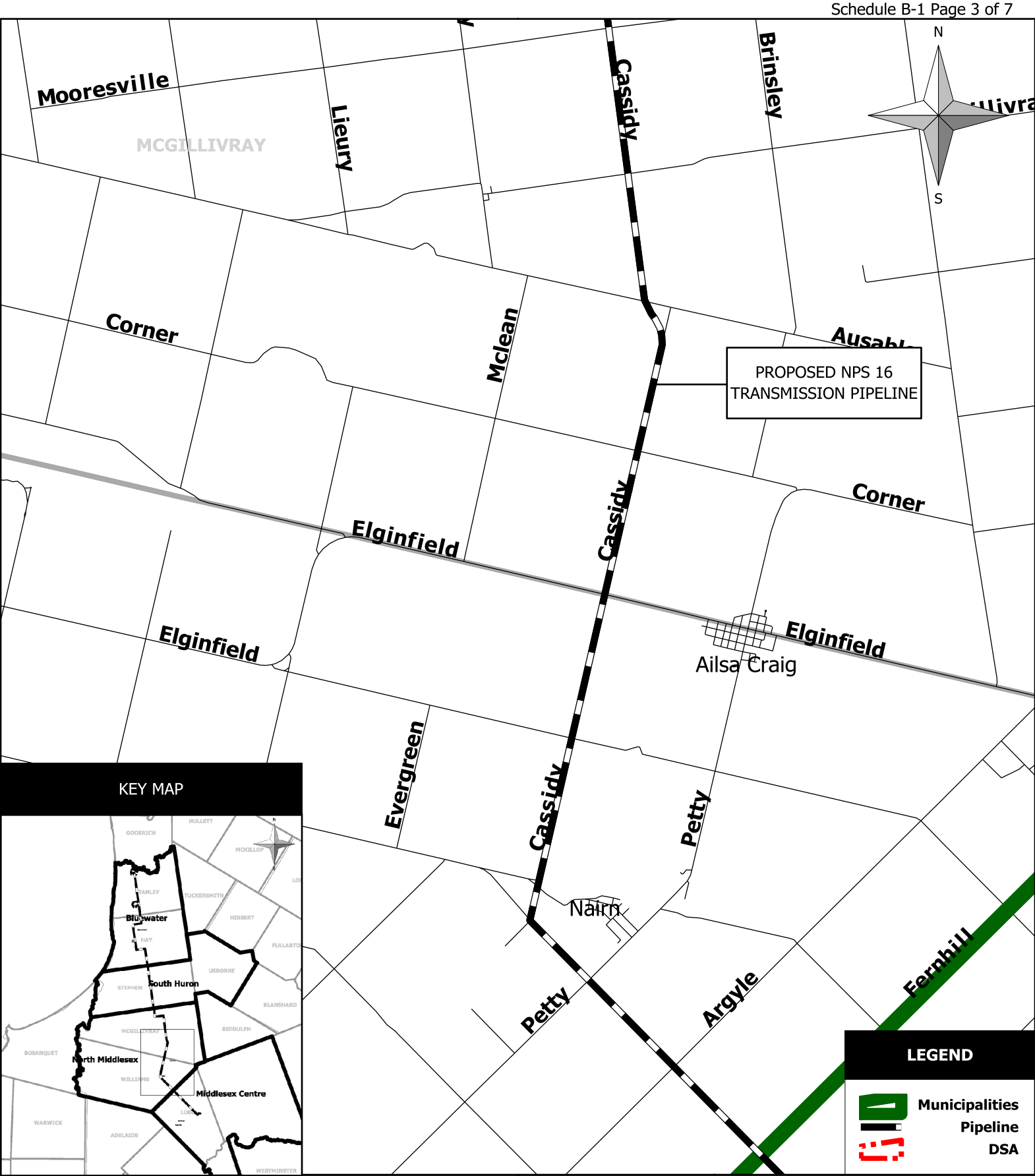


LEGEND

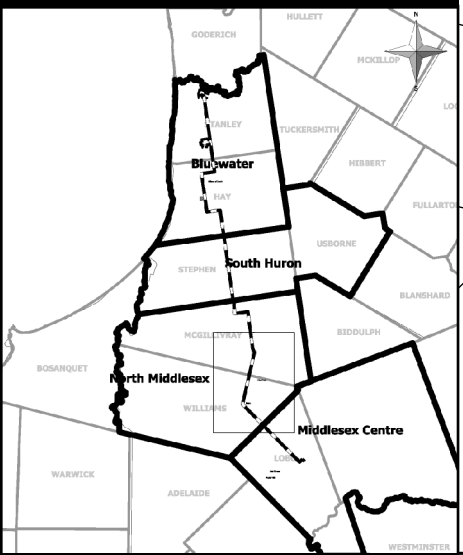
-  Municipalities
-  Pipeline
-  DSA

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
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SCALE	1:70,000	SHEET	2 of 7



KEY MAP



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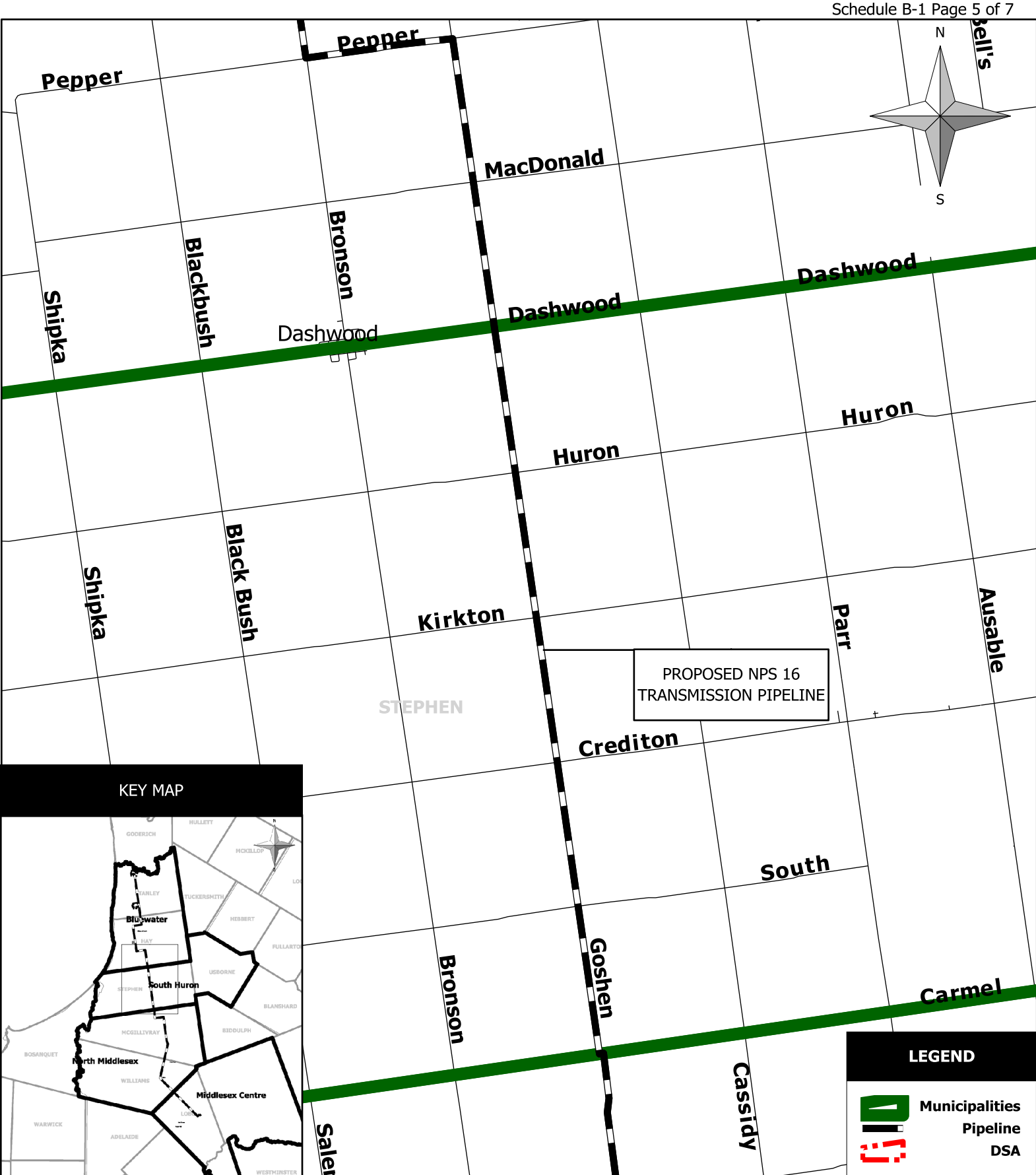
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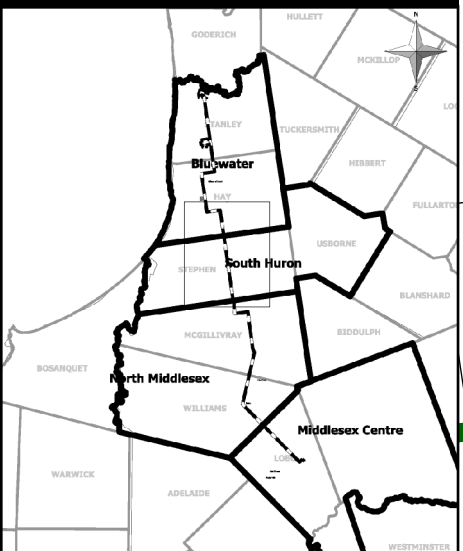
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KEY MAP

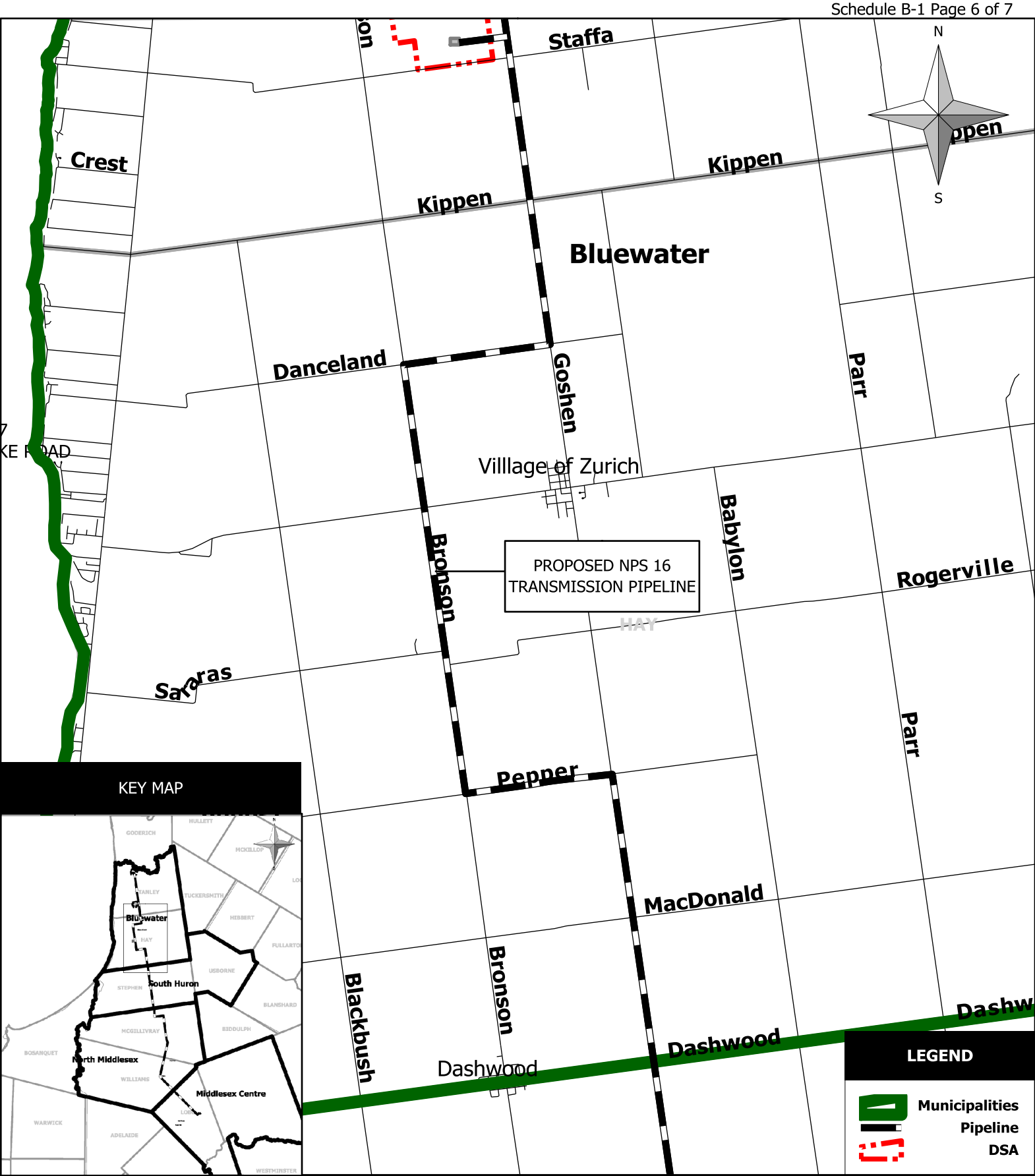


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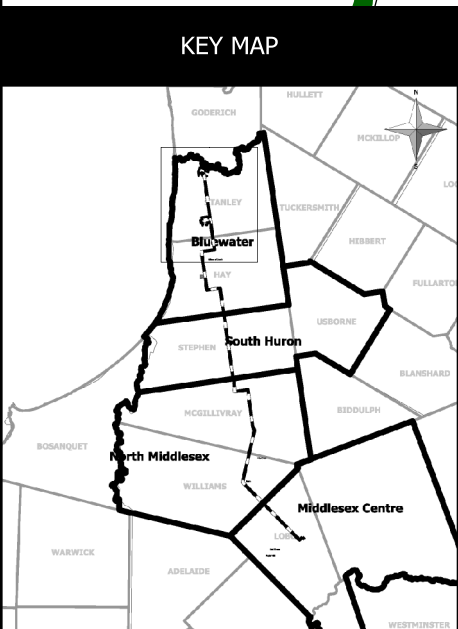
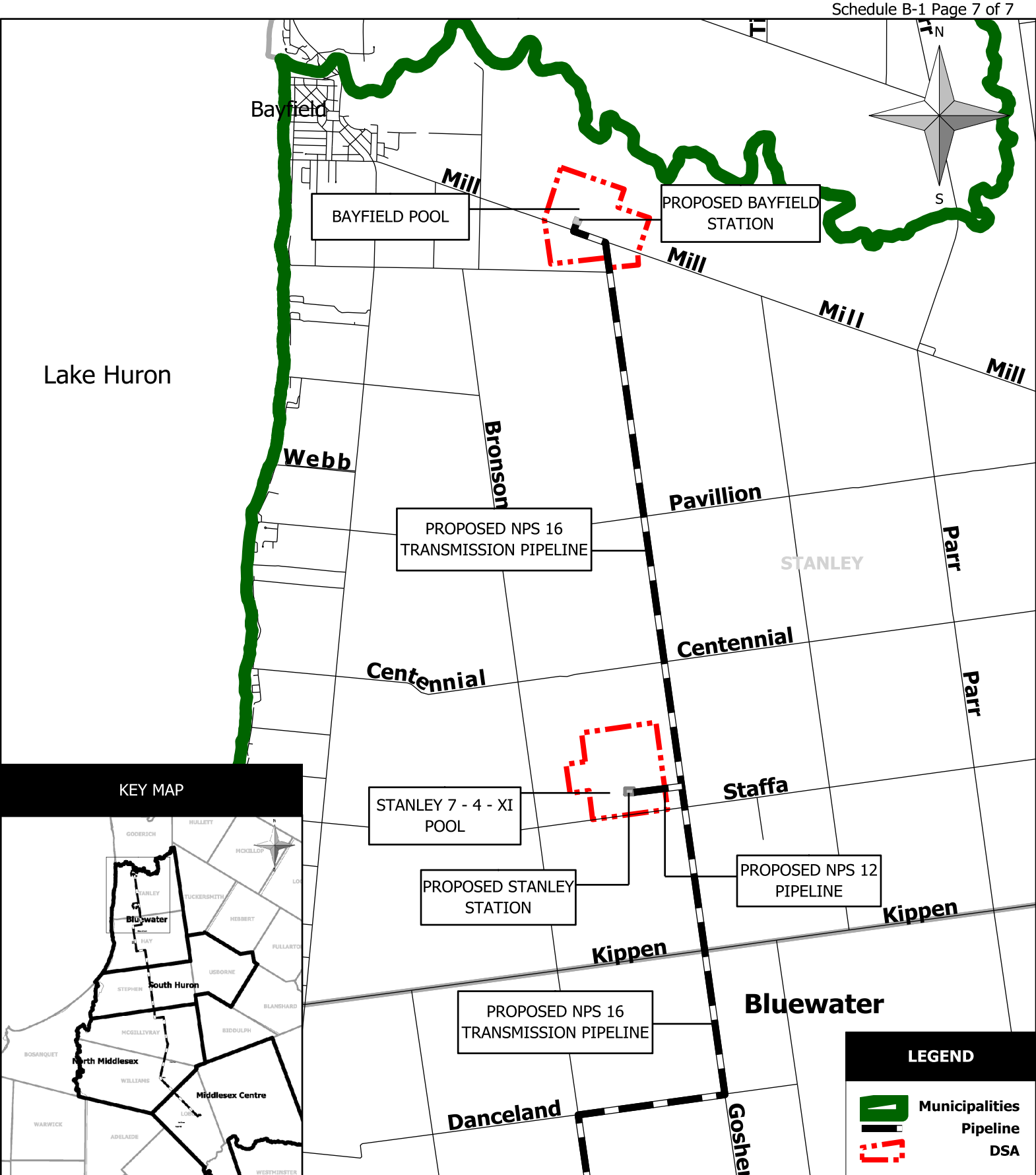


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 **Municipalities Pipeline DSA**

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 Municipalities

 Pipeline DSA

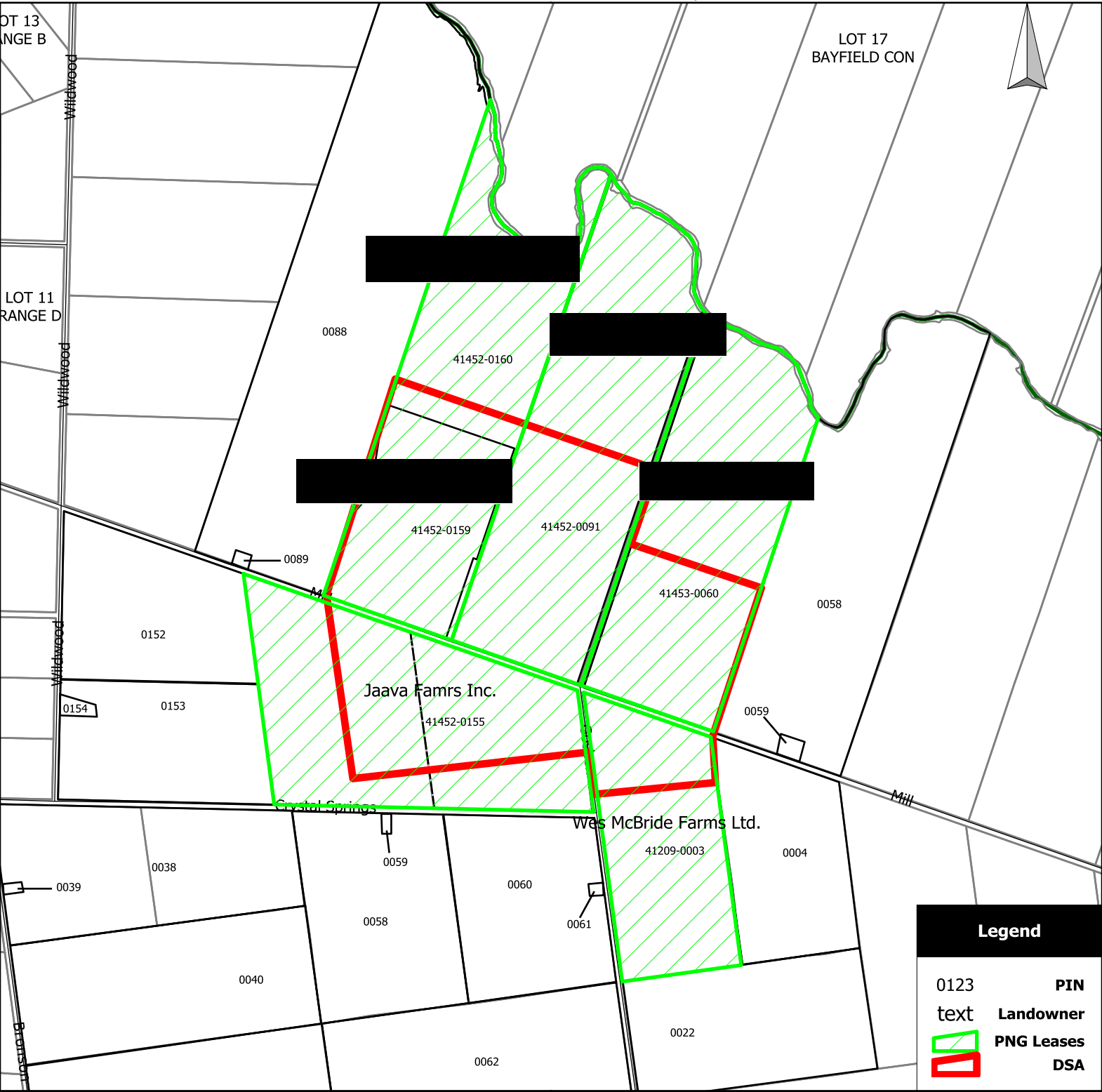
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							7 of 7

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PIN	Landowner
0159	
0160	
0091	
0060	
0155	
0003	

Location
Stanley 7-BRN
Stanley 7-BRN
Stanley 8-BRN
Stanley 9-BRN
Stanley 7+8-BRS
Stanley 9-BRS



Legend

0123

text



PIN

Landowner

PNG Leases

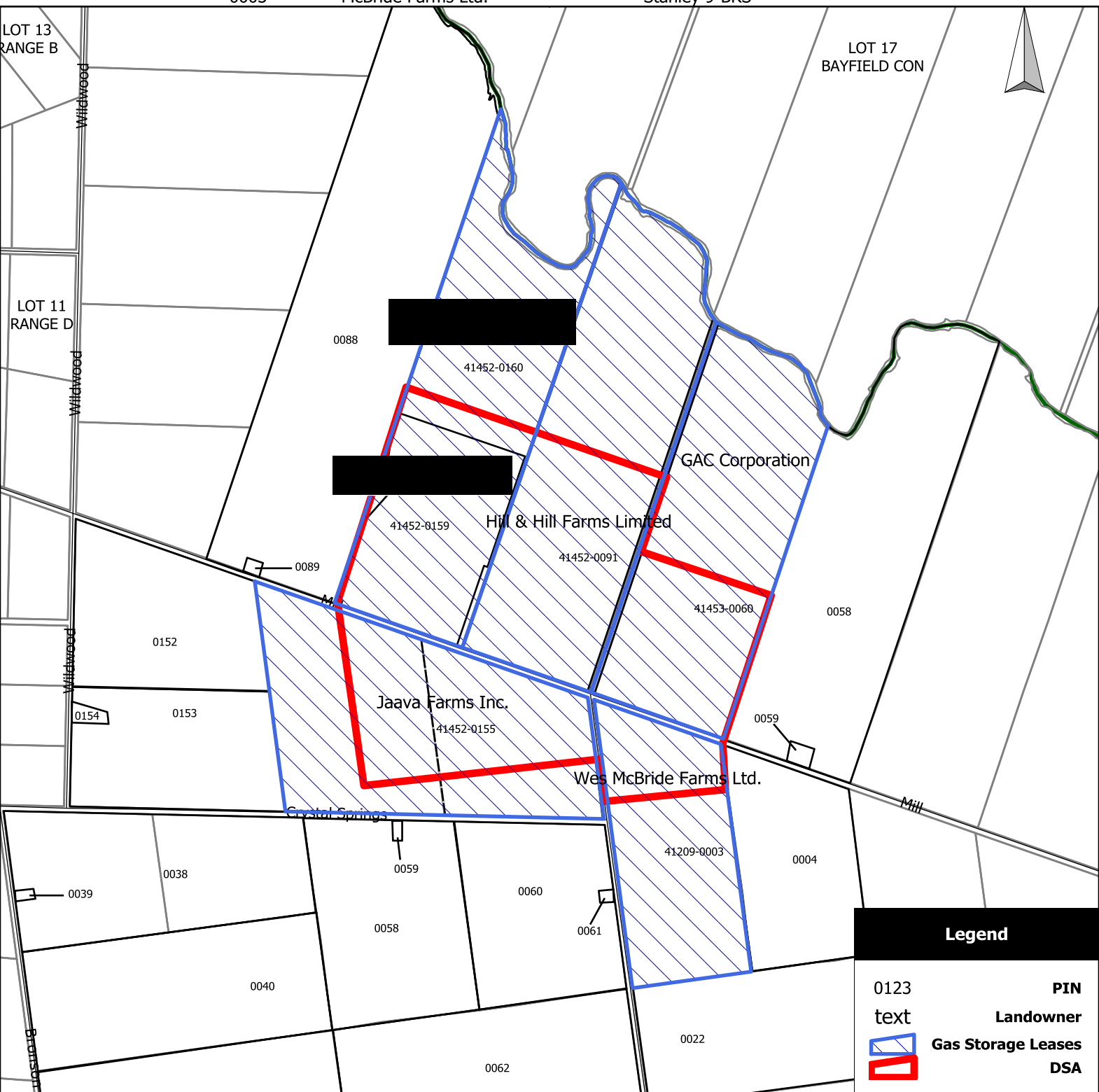
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REVISIONS					BAYFIELD POOL PNG LEASES		
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PIN	Landowner	Location
0159	S. Eilers (Porter)	Stanley 7-BRN
0160	Mun. Bluewater (Porter)	Stanley 7-BRN
0091	Hill and Hill (Grainger)	Stanley 8-BRN
0060	GAC Corp. (Grainger)	Stanley 9-BRN
0155	Jaava Farms Inc.	Stanley 7+8-BRS
0003	McBride Farms Ltd.	Stanley 9-BRS

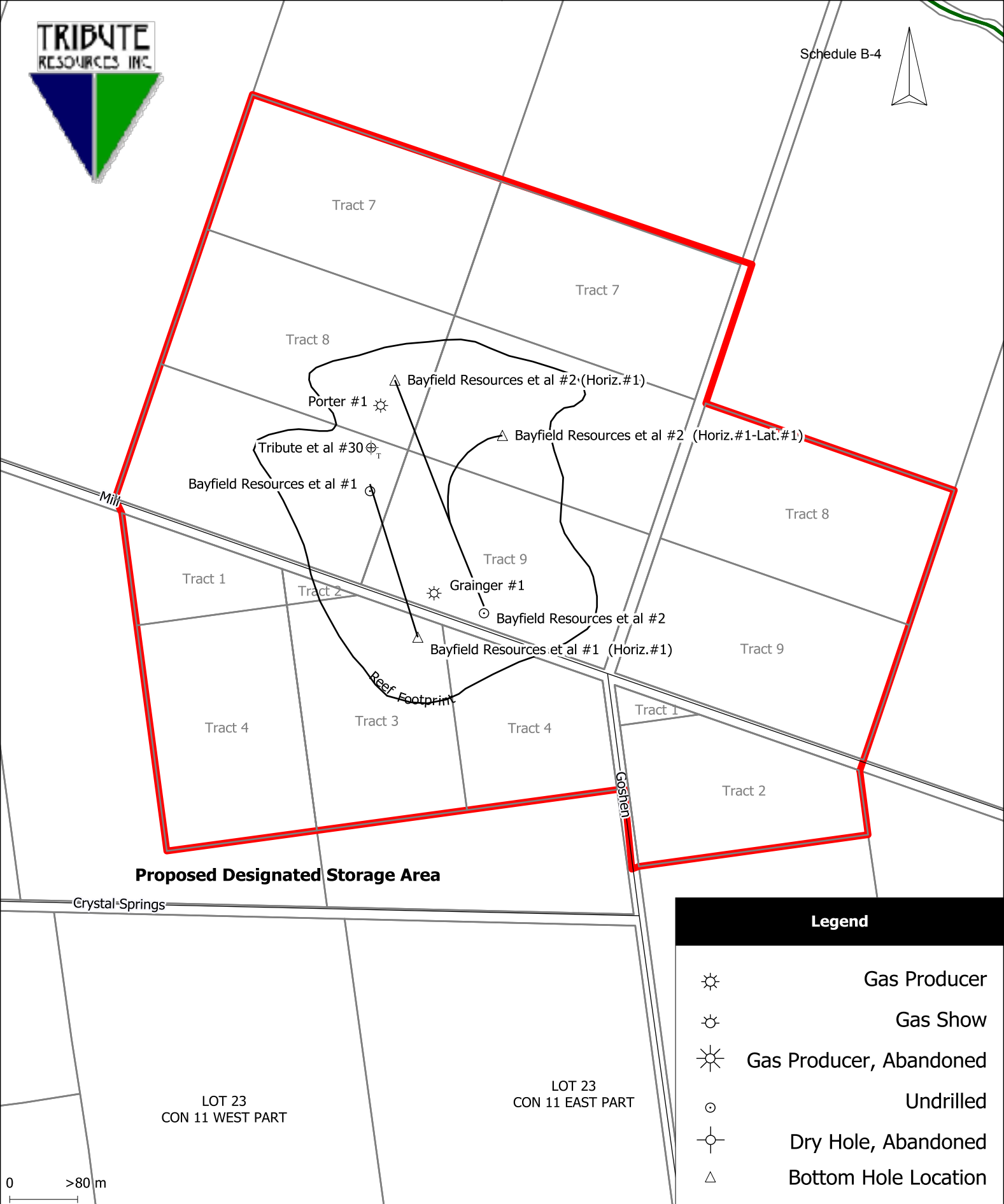


REVISIONS					BAYFIELD POOL GS LEASES		
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Schedule B-4



Proposed Designated Storage Area

Legend

- Gas Producer
- Gas Show
- Gas Producer, Abandoned
- Undrilled
- Dry Hole, Abandoned
- Bottom Hole Location

0 >80 m

Bayfield Pool Proposed Well Bores

Universal Transverse Mercator - Zone 17 (N).
Contour Interval: 10m. All Units Metric.
Lon: 81°39'10" W
Lat: 43°32'53" N
Prepared by: J.C. for Tribute Resources Inc.
Printed at: 15/09/2009

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LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
PIN 41452-0159LT 73418 Blind Line, R.R. #1 Zurich, Ontario, N0N 1G0	120 Essex Street Goderich, Ontario, N7A 2H7 <i>Reservation of all mineral and gas storage rights Instrument Number R338076.</i> The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0 <i>Right of first refusal of disposition of reservation of mineral and storage rights in Instrument No. LT006149.</i>	PIN 41452-0088LT 73418 Blind Line, R.R. #1 Zurich, Ontario, N0N 1G0	Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1
PIN 41452-0160LT The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0	120 Essex Street Goderich, Ontario, N7A 2H7 <i>Reservation of all mineral and gas storage rights Instrument Number R338076.</i> The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, Ontario, N0M 2T0 <i>Right of first refusal of disposition of reservation of mineral and storage rights in Instrument No. LT006149.</i>	PIN 41452-0088LT 73418 Blind Line, R.R. #1 Zurich, Ontario, N0N 1G0	Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6
PIN 41452-0091LT Hill & Hill Farms Limited Bev Hill, President R.R.#1 Varna, Ontario N0M 2R0	<i>Reservation of mineral rights in Instrument No. R48977 Estate of Murray Grainger</i> (1/8) 16484 SW Bullhead Road Terrebonne, Oregon, USA, 97760 (1/8) 1379 NW Viewmouont Drive Dundee, Oregon, USA, 97115 (1/16) 13448 Ilderton Road, R.R. #3 Ilderton, Ontario, N0M 2A0 (1/16) Crestwood Centre, R.R. #1 Lucan, Ontario, N0M 2J0 (1/16) 33 Sierra Road Olds, Alberta, T4H 1X2		Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4

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PIN 41453-0060LT GAC Corporation c/o Kip Cantrick 999 South Adams Birmingham, Michigan, USA, 48009	[REDACTED] (1/16) 6031 Edenwood Drive Mississauga, Ontario, L5N 2Y6 [REDACTED] (1/12) 105 Cherryhill Blvd., Apt. 605 London, Ontario, N6H 2L2 [REDACTED] (1/12) 276 Royal Avenue Ottawa, Ontario, K2A 1T5 [REDACTED] (1/12) 831 Shetland Place Sunnyvale, California, USA, 94087 [REDACTED] (1/28) Box 1759, 392 Elm Street Wingham, Ontario, N0G 2W0 [REDACTED] (1/28) R.R. #1 Bayfield, Ontario, N0M 1G0 [REDACTED] (1/28)	PIN 41453-0058LT Irene Sarah JOHNSTON	Ausable Bayfield Conservation Authority 71108 Morrison Line RR#3 Exeter ON N0M 1S5
PIN 41452-0155LT Jaava Farms Inc. Harold Van Aaken, President 37869 Mill Road, R.R. #1 Bayfield, Ontario N0M 1G0	Box 64 LaFond, Alberta, T0A 2G0 [REDACTED] (1/28) 27 Kingfisher Road Sherwood Park, Alberta, T8A 3P7 [REDACTED] (1/28) PO Box 303, 25 Walnut Street Zurich, Ontario, N0M 2T0 [REDACTED] (1/28) R.R. #2 Zurich, Ontario, N0M 2T0		Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2
PIN 41209-0003LT Wes Mc Bride Farms Inc. Wes McBride, President R.R. #1 Varna, Ontario N0M 2R0	[REDACTED] (1/28) Box 18 Snowden Acres, R.R. #1 Bayfield, Ontario, N0M 1G0	PIN 41209-0004LT Lorne Douglas TAYLOR Debra Marguerite TAYLOR Harvey W. TAYLOR	Ministry of Culture 400 University Ave., 4th Floor Toronto ON M7A 2R9

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Ministry of Energy 880 Bay St., 3rd Floor Toronto ON M7A 2C1
			Ministry of the Environment 733 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2
			Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON N0M 1L0

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			Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8
			Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
			Ministry of the Environment 659 Exeter Road, 2nd Floor London ON N6E 1L3
			Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4
			M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON N0M 1L0
			County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
			Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON N0M 2T0

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Huron County Federation of Agriculture P.O. Box 429 Clinton ON N0M 1L0
			Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3
			Bell Canada 370 Albert St. Strathroy ON N7G 4B2
			Execulink 619 Main St. N. Burgessville ON N0J 1C0

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON N0M 2T0
			Hydro One Networks Inc. 483 Bay St, TCT15, North Tower Toronto ON M5G 2P5
			Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON N0M 2E0
			Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E., 8th Floor Toronto ON M4T 1M2

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST
			Indian and Northern Affairs Canada 10 Wellington St. Gatineau QC K1A 0H4
			Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1

LANDOWNERS WITHIN BAYFIELD PROPOSED DESIGNATED STORAGE AREA	OTHER INTERESTED PARTIES TO THE LANDS WITHIN THE BAYFIELD PROPOSED DESIGNATED STORAGE AREA	LANDOWNERS ADJACENT TO THE BAYFIELD DESIGNATED STORAGE AREA	AGENCY CONTACT LIST

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ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B; and in particular sections 36(1), 38(1), 40(1), 90(1), thereof;

AND IN THE MATTER OF an Application by Bayfield Pipeline Corp., for an Order or Orders granting leave to construct natural gas pipeline in the County of Huron and in the County of Middlesex.

Huron Bayfield Gas Storage Project – Leave to Construct

1. Tribute Resources Inc. and Bayfield Resources Inc., as General Partner of Huron Bayfield Limited Partnership, a limited partnership formed under the laws of Ontario seek to designate and develop the Bayfield Pool and the Stanley Pool natural gas reservoirs as natural gas storage pools for service commencing at the latest planned in-service date in 2016 in order to meet market demand for underground natural gas storage.
2. In order to support the gas storage business of Tribute and Bayfield Resources Inc., Bayfield Pipeline Corp. ("BPC") was incorporated and hereby applies to the Ontario Energy Board (hereinafter referred to as the "Board") pursuant to section 90 (1) of the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Schedule B ("Act"), for an Order or Orders granting leave to construct approximately seventy (70) kilometres of NPS 16 transmission pipeline and approximately seven hundred (700) metres of NPS 12 ("transmission pipeline") to connect the storage gathering pipeline to the Ontario natural gas pipeline network through an interconnection with the Union Gas Limited transmission system.
3. The Applicant requests such further or other related relief as the Applicant may request or as the Board may deem appropriate pursuant to the Act.
4. Attached hereto as Schedule A, is a description of the pipeline to be installed.
5. Attached hereto as Schedule B-1 is a set of maps showing the general location of the proposed transmission pipeline and facilities.

6. Attached hereto as Schedule C, is a list of the parties who are affected by this Leave to Construct Application, owners of property through which easements are required for the proposed transmission pipeline, and owners of property adjacent to the proposed transmission pipeline.

Dated at the City of London, Ontario this 20th day of April, 2011.

On behalf of Bayfield Pipeline Corp.

Jane Lowrie
President

Comments respecting this Application should be directed to:

Mr. Peter Budd, LLB
Budd Energy Inc.
166 High Park Ave.,
Toronto, Ontario M6P 2S4
e-mail: peterbbudd@rogers.com
Telephone: (416) 948-1334
Facsimile: (519) 657-4296

Mr. William Blake, Vice President - Operations
Tribute Resources Inc.
309-D Commissioners Road West
London, Ontario N6J 1Y4
e-mail: wblake@tributeresources.com
Telephone: (519) 657-2151
Facsimile: (519) 657-4296

Mr. C. A. Lewis
Giffen and Partners LLP
465 Waterloo Street,
London, Ontario N6B 1Z4
e-mail: lewis@giffens.com
Telephone: (519) 679-4700
Facsimile: (519) 432-8003

General Description of Transmission Storage Pipeline

The storage transmission pipeline is comprised of a section from the Lobo Station to the Compressor Station and from there to the Stanley Station and the Bayfield Station. Approximately 70 kilometres of NPS 16 pipeline will connect the Lobo Station with the Compressor Station, the Bayfield Station. Approximately 0.7 kilometres of NPS 12 will be required to connect the Stanley Station with the rest of the storage transmission line at Lot 7, Concession 11 in the Municipality of Bluewater.

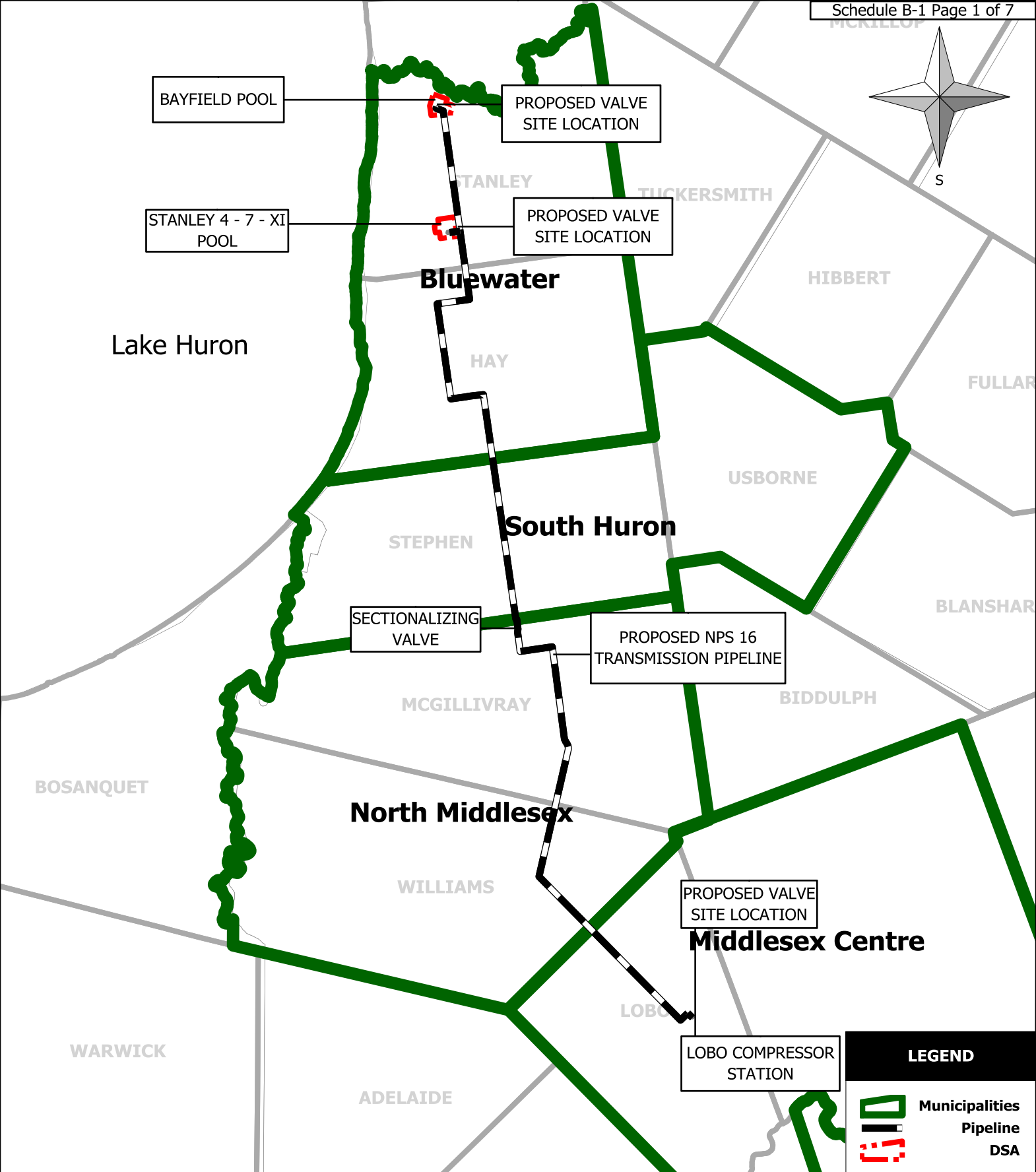
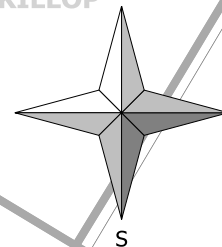
It is planned that the entire BPC Transmission Pipeline be located within municipal road allowance with the exception of the portion to be located on the Union Gas Ltd. property at the Lobo Station. The remainder of the storage transmission pipeline will be installed on road allowance as follows:

- A section of Ivan Road from the Union Gas Ltd. Lobo Compressor Station Driveway located in Lot 14, Concession 7, in the Municipality of Middlesex Centre to County Road 17 (Nairn Road)
- The crossing of County Road 17 (Nairn Road) at Ivan Drive
- The crossing of Ivan Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Ivan Drive to County Road 16 (Ilderton Road)
- The crossing of County Road 16 (Ilderton Road) at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from County Road 16 (Ilderton Road) to Hedley Drive
- The crossing of Hedley Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Hedley Drive to Charlton Drive
- The crossing of Charlton Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Charlton Drive to Greystead Drive
- The crossing of Greystead Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Greystead Drive to McEwen Drive
- The crossing of McEwen Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from McEwen Drive to Fernhill Drive
- The crossing of Fernhill Drive at County Road 17 (Nairn Road)
- The crossing of County Road 17 (Nairn Road) at Fernhill Drive
- A section of County Road 17 (Nairn Road) from Fernhill Drive to Argyle Street
- The crossing of Argyle Drive at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from Argyle Street to County Road 19 (Petty Street)
- The crossing of County Road 19 (Petty Street) at County Road 17 (Nairn Road)
- A section of County Road 17 (Nairn Road) from County Road 19 (Petty Street) to Cassidy Road
- A section of Cassidy Road from County Road 17 (Nairn Road) to Queen Street

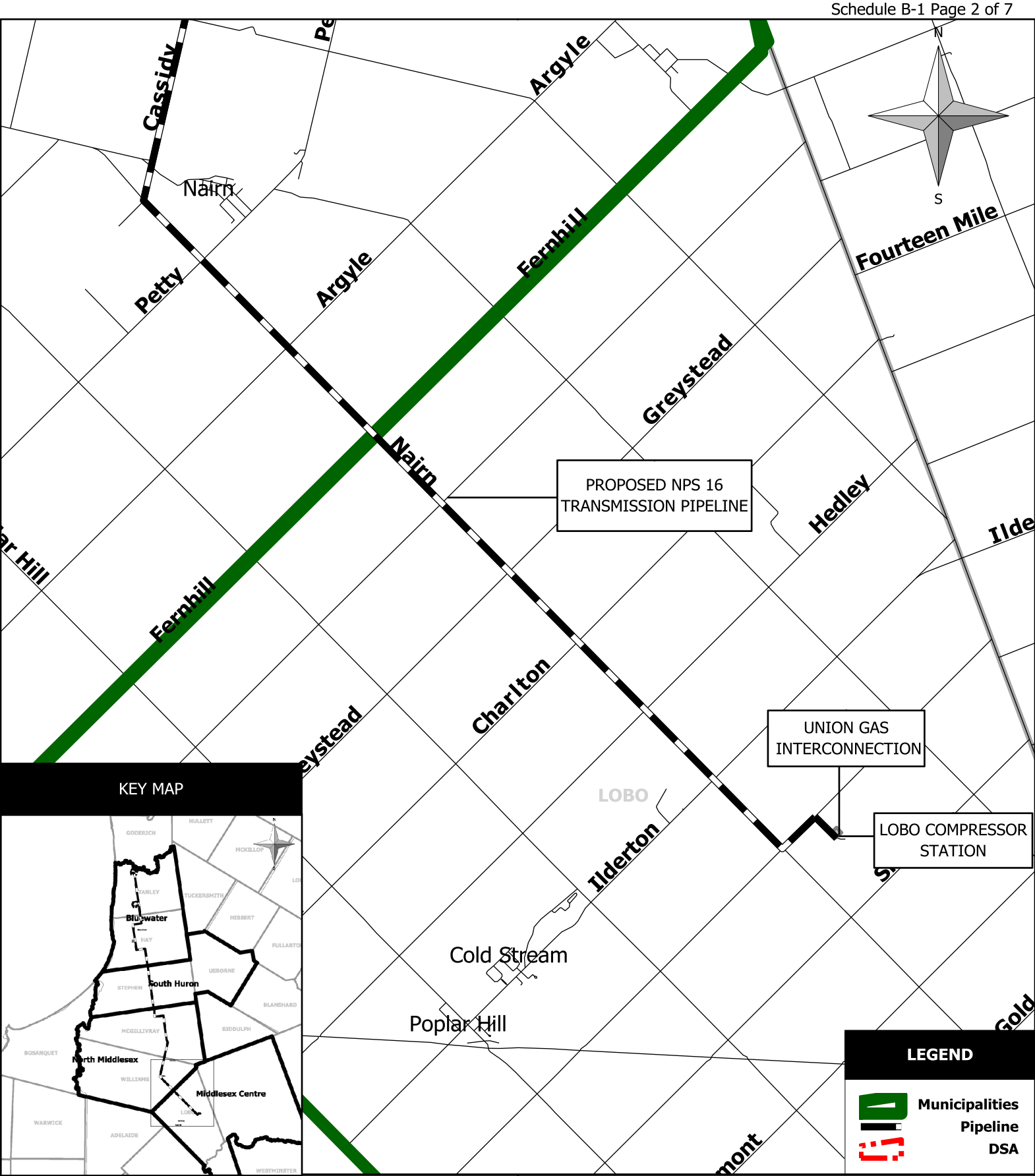
- The crossing of Queen Street at Cassidy Road
- A section of Cassidy Road from Queen Street to New Ontario Road
- The crossing of New Ontario Road at Cassidy Road
- A section of Cassidy Road from New Ontario Road to County Road 7 (Elginfield Road)
- The crossing of County Road 7 (Elginfield Road) at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from County Road 7 (Elginfield Road) to West Corner Drive
- A section of County Road 21 (Cassidy Road) from West Corner Drive to Windsor Road
- The crossing of Windsor Road at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from Windsor Road to Ausable Drive
- The crossing of Ausable Drive at County Road 21 (Cassidy Road)
- A section of County Road 21 (Cassidy Road) from Ausable Drive to County Road 24 (McGillivray Drive)
- The crossing of County Road 24 (McGillivray Drive) at County Road 21 (Cassidy Road)
- A section of Cassidy Road from County Road 24 (McGillivray Drive) to Mooresville Drive
- The crossing of Mooresville Drive at Cassidy Road
- A section of Cassidy Road from Mooresville Drive to Adare Drive
- The crossing of Adare Drive at Cassidy Road
- The crossing of Cassidy Road at Adare Drive
- A section of Adare Drive from Cassidy Road to Creamery Road
- The crossing of Creamery Road at Adare Drive
- A section of Creamery Road from Adare Drive to County Road 5 (Mount Carmel Drive)
- The crossing of County Road 5 (Mount Carmel Drive) at Goshen Line
- A section of Goshen Line from County Road 5 (Mount Carmel Drive) to South Road
- The crossing of South Road at Goshen Line
- A section of Goshen Line from South Road to County Road 10 (Crediton Road)
- The crossing of County Road 10 (Crediton Road) at Goshen Line
- A section of Goshen Line from County Road 10 (Crediton Road) to Kirkton Road
- The crossing of Kirkton Road at Goshen Line
- A section of Goshen Line from Kirkton Road to Huron Street
- The crossing of Huron Street at Goshen Line
- A section of Goshen Line from Huron Street to County Road 83 (Dashwood Road)
- The crossing of County Road 83 (Dashwood Road) at Goshen Line
- A section of County Road 2 (Goshen Line) from County Road 83 (Dashwood Road) to MacDonald Road
- The crossing of MacDonald Road at County Road 2 (Goshen Line)
- A section of County Road 2 (Goshen Line) from MacDonald Road to Pepper Road
- The crossing of Pepper Road at County Road 2 (Goshen Line)
- A section of Pepper Road from County Road 2 (Goshen Line) to Bronson Line
- The crossing of Bronson Line at Pepper Road
- A section of Bronson Line from Pepper Road to Sararas Road
- The crossing of Sararas Road at Bronson Line

- A Section of Bronson Line from Sararas Road to County Road 84 (Zurich-Hensall Line)
- The Crossing of County Road 84 (Zurich-Hensall Line) at Bronson Line
- A section of Bronson Line from County road 84 (Zurich-Hensall Line) to Danceland Road
- The crossing of Danceland Road at Bronson Line
- The crossing of Bronson Line at Danceland Road
- A section of Danceland Road from Bronson Line to Goshen Line
- A section of Goshen Line from Danceland Road to Kippen Road
- The crossing of Kippen Road at Goshen Line
- A section of Goshen Line from Kippen Road to Staffa Road
- The crossing of Staffa Road at Goshen Line
- A section of Goshen Line from Staffa Road to Lot 7, Concession 11 in the Municipality of Bluewater
- A section perpendicular to Goshen Line through Lot 7, Concession 11 in the Municipality of Bluewater from Staffa Road to the proposed Stanley 4-7-XI PMPVC Station located in Lot 7, Concession 11, Tract 3 in the Municipality of Bluewater
- A section of Goshen Line from Lot 7, Concession 11 in the Municipality of Bluewater to Centennial Road
- The crossing of Centennial Road at Goshen Line
- A section of Goshen Line from Centennial Road to Pavillion Road
- The crossing of Pavillion Road at Goshen Line
- A section of Goshen Line from Pavillion Road to County Road 3 (Mill Road)
- The crossing of County Road 3 (Mill Road) at Goshen Line
- A section running parallel to County Road 3 (Mill Road) along Lot 8, Concession N.B.R in the Municipality of Bluewater
- A section perpendicular to County Road 3 (Mill Road) through Lot 8, Concession N.B.R in the Municipality of Bluewater to the proposed Bayfield PMPVC Station

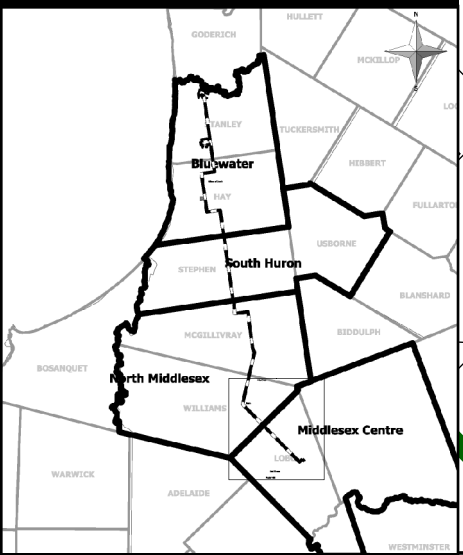
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KEY MAP

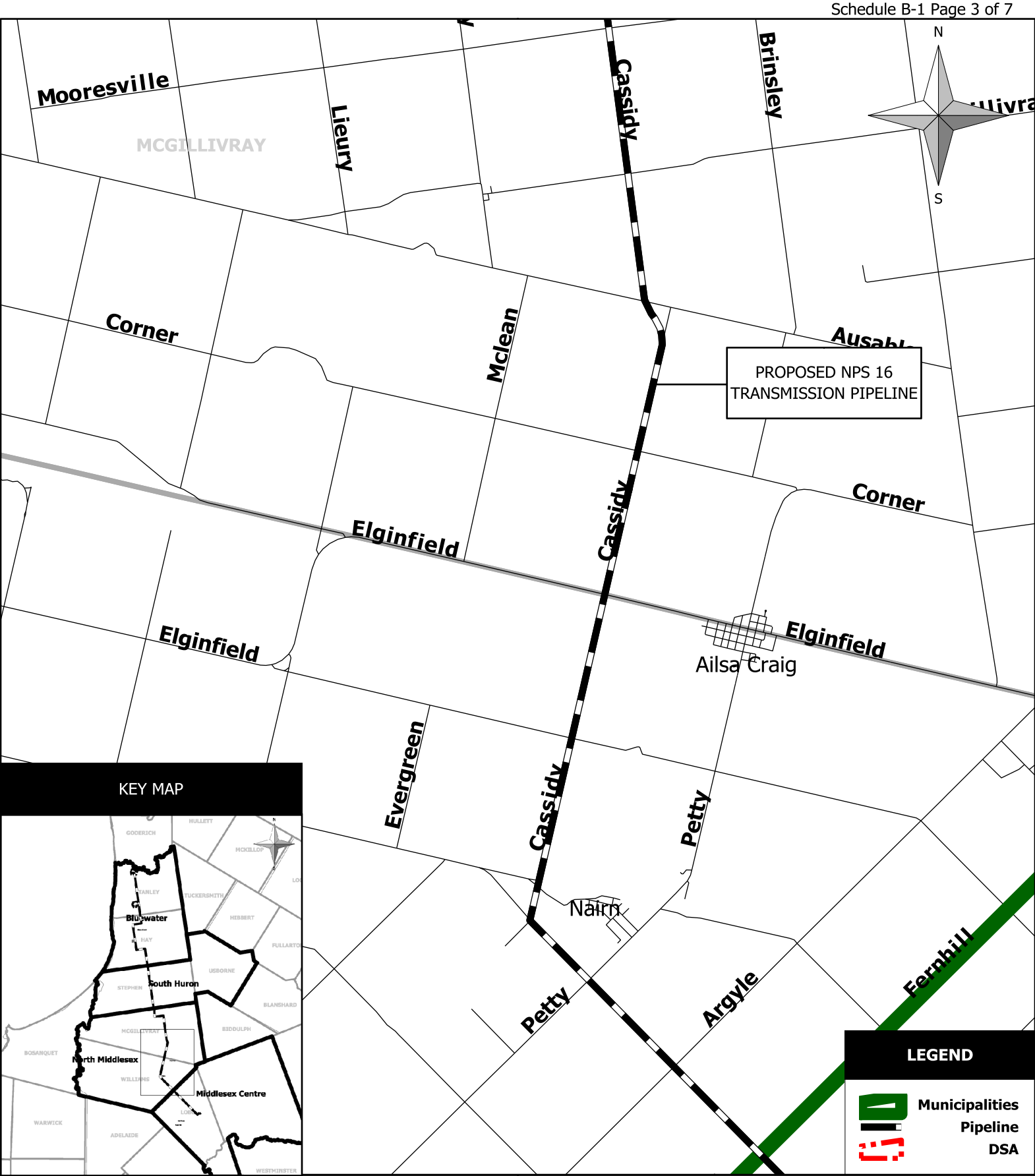


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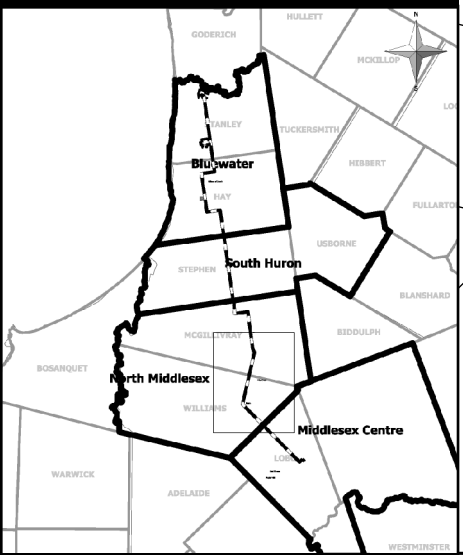
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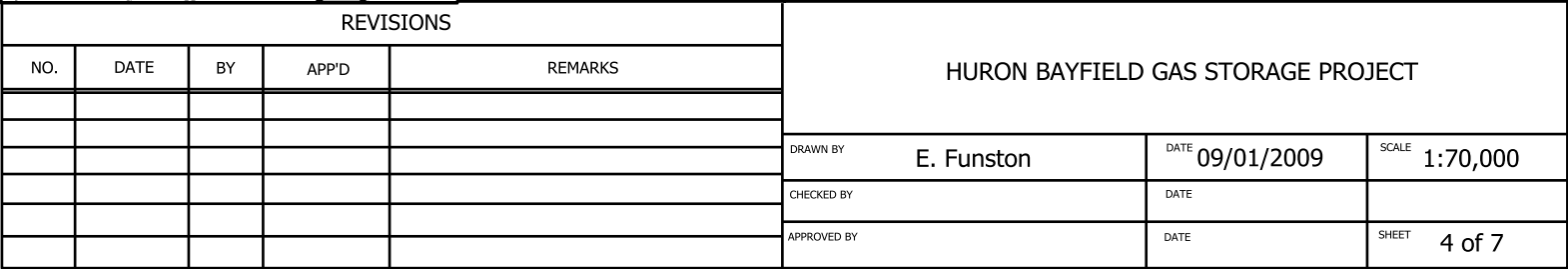


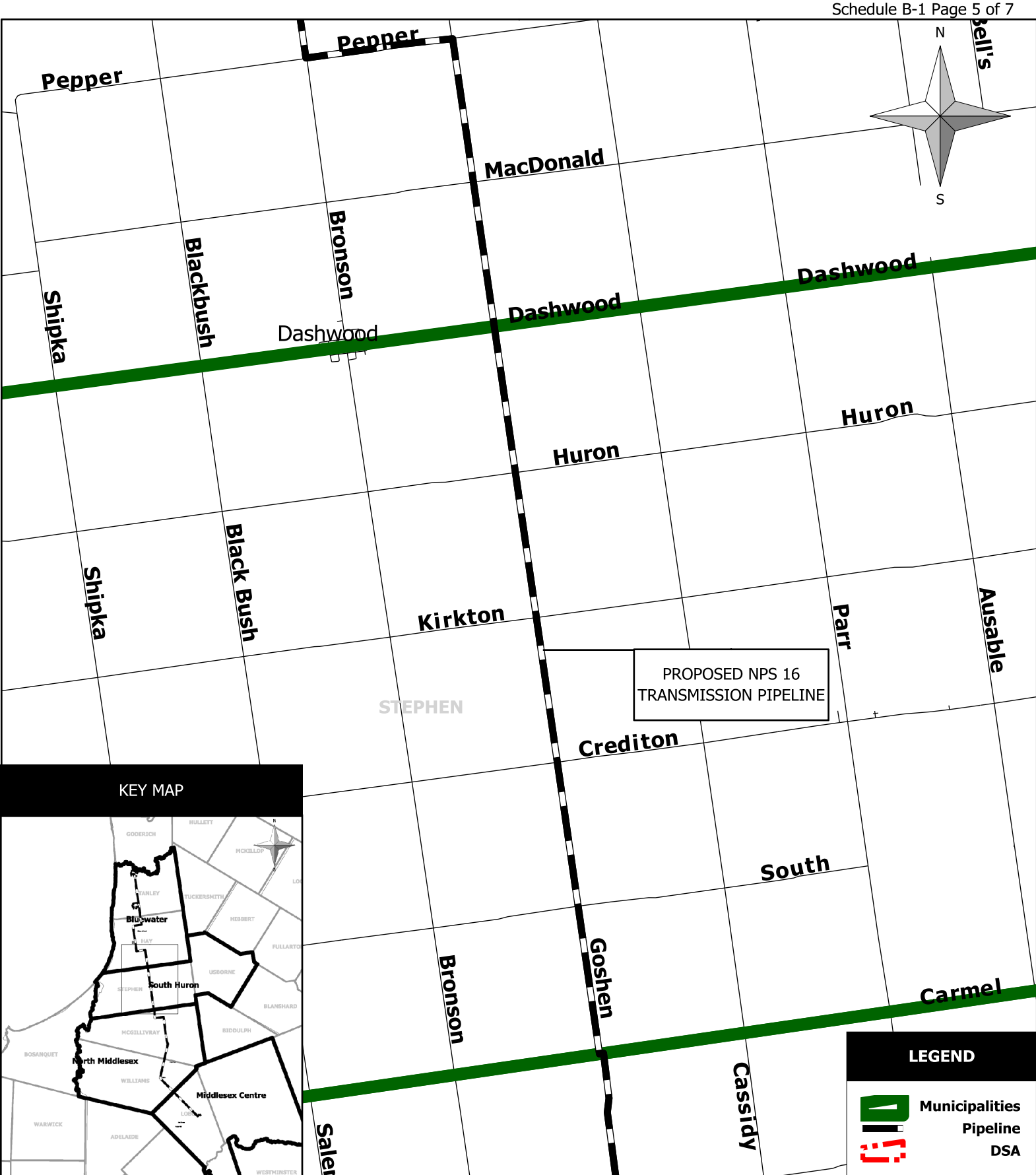
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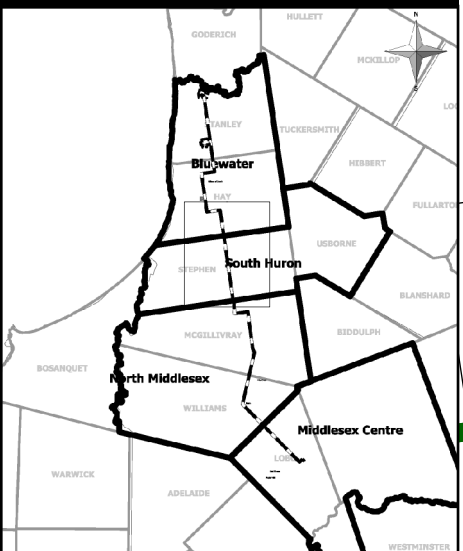
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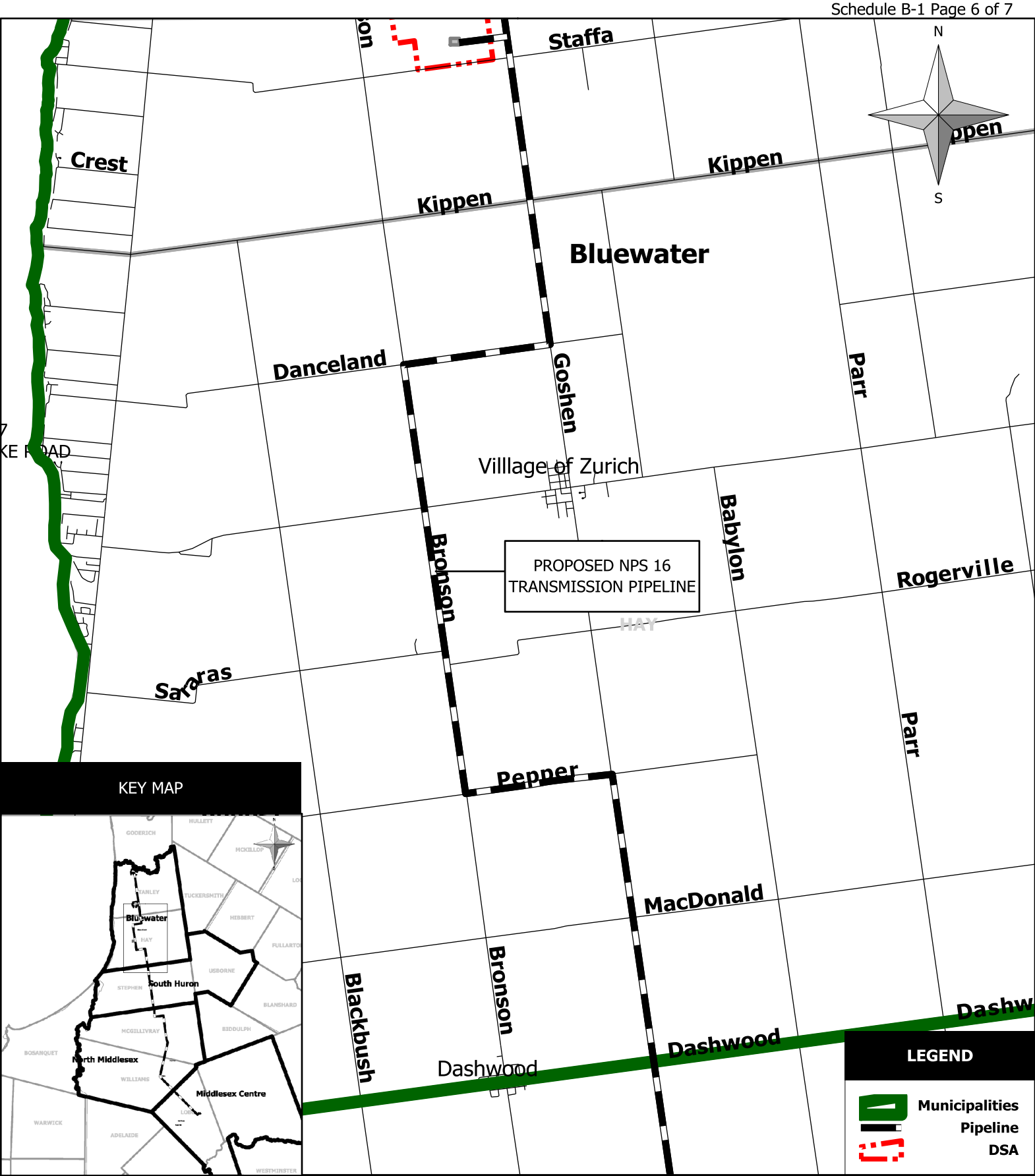


LEGEND



REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	5 of 7

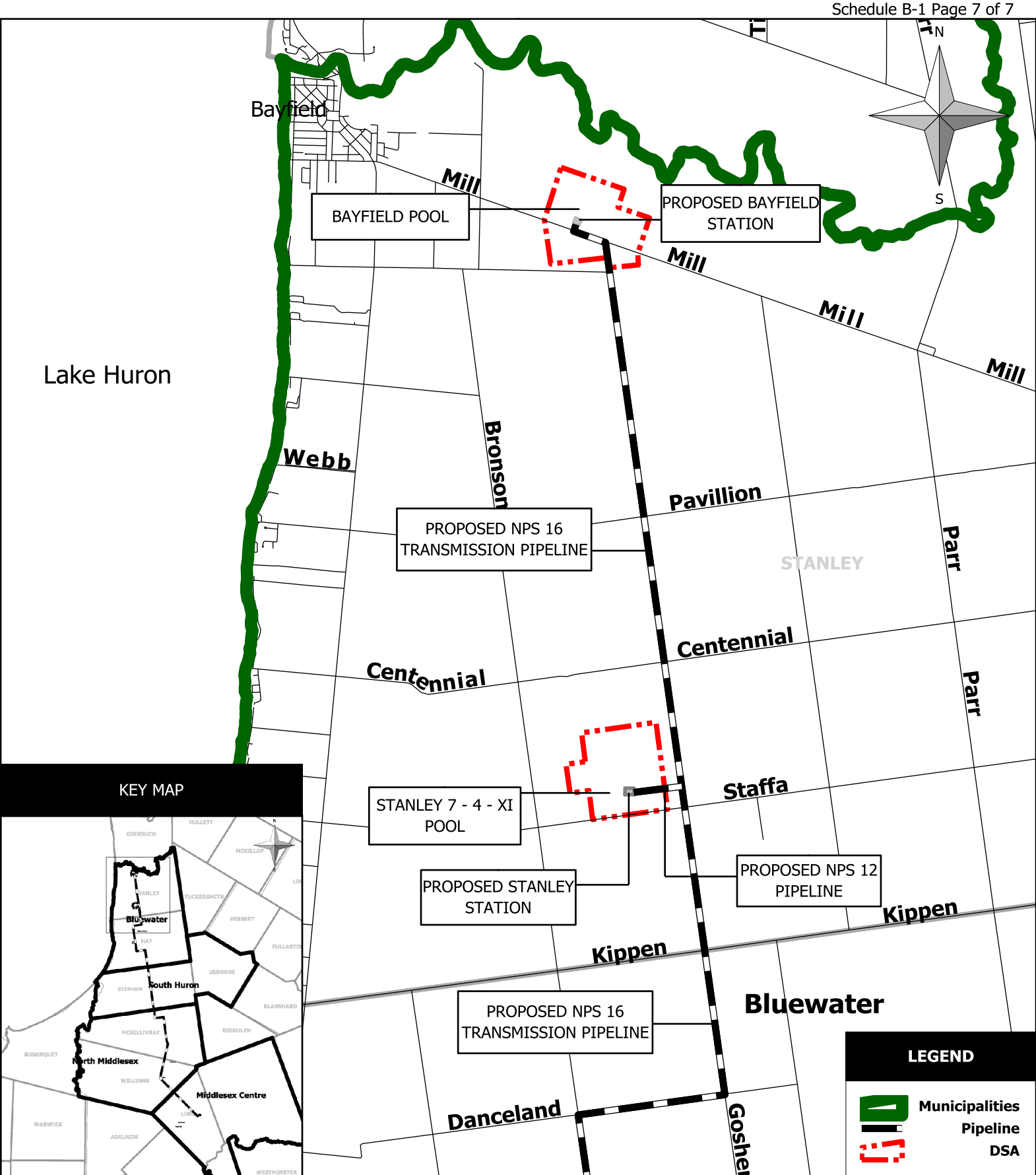


LEGEND

 **Municipalities Pipeline DSA**

REVISIONS				
NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT			
DRAWN BY	E. Funston	DATE	09/01/2009
CHECKED BY		DATE	
APPROVED BY		DATE	
SCALE	1:70,000	SHEET	6 of 7



KEY MAP



LEGEND



REVISIONS

NO.	DATE	BY	APP'D	REMARKS

HURON BAYFIELD GAS STORAGE PROJECT

DRAWN BY	E. Funston	DATE	09/01/2009	SCALE	1:70,000
CHECKED BY		DATE			
APPROVED BY		DATE		SHEET	7 of 7

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LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
PIN 41452-0159LT 73418 Blind Line, R.R. #1 Zurich, ON N0N 1G0	 38821 Mill Road Varna ON N0M 2R0	River Ridge Farms Ltd. c/o Hill, Bev RR1 Varna ON N0M 2R0	Union Gas Limited P.O Box 2001 50 Keil Drive North Chatham ON N7M 5M1
PIN 41452-0160LT The Corporation of the Municipality of Bluewater 14 Mill Street, P.O. Box 250 Zurich, ON N0M 2T0	 120 Essex St. Goderich ON N7A 2H7	 74559 Babylon Line R.R.#1 Varna ON N0M 2R0	Enbridge 3000 Fifth Ave. Place 425 - 1st St. S.W. Calgary AB T2P 3L8
PIN 41452-0091LT Hill & Hill Farms Limited Bev Hill, President R.R.#1 Varna, ON N0M 2R0	 75579 Goshen Line R.R.#1 Varna ON N0M 2R0	Beeler Farms Inc. c/o Beeler, Manuela 73836 Bluewater Highway R.R #2 Zurich, ON N0M 2T0	Environment Canada 867 Lakeshore Rd P.O. Box 5050 Burlington ON L7R 4A6
PIN 41453-0060LT GAC Corporation c/o Kip Cantrick 999 South Adams Birmingham, Michigan, USA, 48009	 38380 Mill Road R.R.#1 Varna ON N0M 2R0	 75184 Goshen Line R.R.#1 Varna ON N0M 2R0	Natural Resources Canada 580 Booth St Ottawa ON K1A 0E4
PIN 41452-0155LT Jaava Farms Inc. Harold Van Aaken, President 37869 Mill Road R.R. #1 Bayfield, ON N0M 1G0	 Alteveer 120, Hoogeveen 7907,G.B. Netherlands	Hill & Hill Farms Ltd. c/o Hill, Beverly R.R.#1 Varna ON N0M 2R0	Ausable Bayfield Conservation Authority 71108 Morrison Line R.R.#3 Exeter ON N0M 1S5
PIN 41209-0003LT Wes Mc Bride Farms Inc. Wes McBride, President R.R. #1 Varna, ON N0M 2R0	 74811 Babylon Line R.R.#1 Varna ON N0M 2R0	Hill & Hill Farms Ltd. c/o Hill, Beverly 38631 Mill Road R.R.#1 Varna ON N0M 2R0	Ministry of Agriculture, Food and Rural Affairs 1 Stone Road West 3rd Floor Guelph ON N1G 4Y2

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PIN 41217-0049 [REDACTED] [REDACTED] R.R. #2 Zurich, ON NOM 2T0	[REDACTED] 74811 Babylon Line R.R.#1 Varna ON NOM 2R0	Wes McBride Farms Ltd. 75006 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Culture 400 University Ave. 4th Floor, Toronto ON M7A 2R9
PIN 41217-0051 [REDACTED] 74100A Bronson Line R.R. #2 Zurich, ON NOM 2T0	[REDACTED] [REDACTED] R.R.#1 Varna ON NOM 2R0	Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0	Ministry of Energy 880 Bay St. 3rd Floor Toronto ON M7A 2C1
PIN 41217-0052 [REDACTED] [REDACTED] 74042 Bronson Line R.R. #2 Zurich, ON NOM 2T0	[REDACTED] [REDACTED] 75089 Goshen Line R.R.#1 Varna ON NOM 2R0	[REDACTED] 74936 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of the Environment 733 Exeter Road 2nd Floor London ON N6E 1L3
PIN 41217-0067 KEYS FARMS INC. c/o Ervin Keys 74602 Babylon Line R.R. #1 Varna, ON NOM 2R0	Evergreen Place Inc. P.O. Box 144 Bayfield ON NOM 1G0	[REDACTED] 37241 Zurich-Hensall Rd R.R.#2 Zurich ON NOM 2T0	Ministry of Natural Resources 1 Stone Road West Guelph ON N1G 4Y2
PIN 41217-0069 McKINLEY FARMS LIMITED c/o Dale Ratcliffe 74370 Goshen Line R.R. #1 Zurich, ON NOM 2T0	[REDACTED] [REDACTED] 74947 Goshen Line R.R.#1 Varna ON NOM 2R0	[REDACTED] [REDACTED] R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 100 Don St P.O. Box 819 Clinton ON N0M 1L0
	[REDACTED] [REDACTED] 50500 Sass Road New Baltimore MI USA 48047	[REDACTED] 38020 Pavillion Road R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 615 John St. N. Aylmer ON N5H 2S8

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] 74811 Goshen Line R.R.#1 Varna ON NOM 2R0	[REDACTED] 74772 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of Culture 400 University Ave. 4th Floor Toronto ON M7A 2R9
	[REDACTED] 74707 Goshen Line R.R.#1 Varna ON NOM 2R0	[REDACTED] 74698 Goshen Line R.R.#1 Varna ON NOM 2R0	Ministry of the Environment 659 Exeter Road 2nd Floor London ON N6E 1L3
	[REDACTED] 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	Wes McBride Farms Ltd. R.R.#1 Varna ON NOM 2R0	Ministry of Natural Resources 300 Water St. 5th Floor North Tower P.O. Box 7000 Peterborough ON K9J 8M5
	[REDACTED] 74529 Goshen Line R.R.#1 Varna ON NOM 2R0	[REDACTED] 74530 Goshen Line R.R.#1 Varna ON NOM 2R0	Technical Standards and Safety Authority 3300 Bloor St W. 14th Floor, Centre Tower Etobicoke ON M8X 2X4
	[REDACTED] 74491 Goshen Line R.R.#1 Varna ON NOM 2R0	[REDACTED] 74559 Babylon Line R.R.#1 Varna ON NOM 2R0	M.P.P. Huron-Bruce Carol Mitchell 49-50 Albert St. Clinton ON N0M 1L0
	[REDACTED] 25 Cheviot Place London ON N6C 4Z1	[REDACTED] 74440 Goshen Line R.R.#1 Varna ON NOM 2R0	M.P.P. Lambton-Kent-Middlesex Maria VanBommel 6-208 Margaret Ave. Wallaceburg ON N8A 2A1

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	[REDACTED] 74303 Babylon Line R.R.#1 Zurich ON NOM 2R0	United Church of Canada c/o Hayter, Elmer R.R.#1 Varna ON NOM 2R0	County of Huron County Clerk Barb Leaman Court House Square Goderich ON N7A 1M2
	[REDACTED] 74359 Goshen Line R.R.#1 Zurich ON NOM 2R0	Keys Farms Inc. c/o Keys, Irvan Robert R.R.#1 Varna ON NOM 2R0	Municipality of Bluewater Lori Wolfe, County Clerk 14 Mill Street P.O. Box 250 Zurich ON NOM 2T0
	[REDACTED] 74597 Goshen Line R.R.#2 Varna ON NOM 2R0	[REDACTED] 74370 Goshen Line R.R.#1 Zurich ON NOM 2T0	Municipality of South Huron Sandra Strang, County Clerk 332 Main St South P.O. Box 759 Exeter ON NOM 1S6
	McKinley Farms Limited P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	[REDACTED] Hayter, Sandra Lee 74811 Babylon Line R.R.#1 Varna ON NOM 2R0	Middlesex County Kathy Bunting, County Clerk 399 Ridout St N. London ON N6A 2P1
	[REDACTED] 74051 Goshen Line Zurich ON NOM 2T0	[REDACTED] 74224 Goshen Line R.R.#1 Zurich ON NOM 2T0	Municipality of North Middlesex Shirley Scott, County Clerk 229 Parkhill Main St. P.O. Box 9 Parkhill ON NOM 2K0
	Keys Farms Inc. Keys, Ervin Robert R.R.#1 Varna ON NOM 2R0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Township of Middlesex Centre Cathy Saunders, County Clerk 10227 Ilderton Road RR#2 Ilderton ON NOM 2A0

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	[REDACTED] 37811 Staffa Road R.R.#1 Zurich ON NOM 2T0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Huron County Federation of Agriculture P.O. Box 429 Clinton ON NOM 1L0
	[REDACTED] 73877 Goshen Line Zurich ON NOM 2T0	McKinley Farms Ltd. P.O. Box 1900 Station Main St. Mary's ON N4X 1C2	Middlesex Federation of Agriculture 633 Lions Park Dr. P.O. Box 820 Mount Brydges ON N0L 1W0
	[REDACTED] 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0	[REDACTED] 73946 Goshen Line R.R.#1 Zurich ON NOM 2T0	Ontario Federation of Agriculture 100 Stone Rd W., Suite 206 Guelph ON N1G 5L3
	[REDACTED] 73797 Goshen Line R.R.#1 Zurich ON NOM 2T0	[REDACTED] 73872 Goshen Line R.R.#1 Zurich ON NOM 2T0	Bell Canada 370 Albert St. Strathroy ON N7G 4B2
	[REDACTED] 73687 Goshen Line R.R.#1 Zurich ON NOM 2T0	[REDACTED] 74830 Goshen Line R.R.#1 Zurich ON NOM 2T0	Execulink 619 Main St. N. Burgessville, ON N0J 1C0
	[REDACTED] 73587 Goshen Line R.R.#2 Zurich ON NOM 2T0	[REDACTED] 73802 Goshen Line R.R.#1 Zurich ON NOM 2T0	Hay Communications Cooperative Ltd. P.O. Box 99 Zurich ON NOM 2T0

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	Westland Hogco Inc. c/o Randy Regier 1441360 Ontario Inc. 71960 Goshen Line South R.R.#3 Zurich ON NOM 2T0	Sport Farming Inc. c/o Keys, Graham R.R.#1 Varna ON NOM 2R0	Hydro One Networks Inc. 483 Bay St, TCT15 North Tower Toronto ON M5G 2P5
	[REDACTED] 2710 Dorchester Road R.R.#2 Dorchester ON N0L 1G5	[REDACTED] 73722 Goshen Line R.R.#1 Zurich ON NOM 2T0	Tuckersmith Communications Co-operative Ltd. (TCC) 40023 Kippen Rd. Kippen ON NOM 2E0
	[REDACTED] 73321 Goshen Line R.R.#2 Zurich ON NOM 2T0	[REDACTED] 73714 Goshen Line R.R.#1 Zurich ON NOM 2T0	Indian and Northern Affairs Canada Environmental Unit re: EA Coordination 25 St. Clair Ave E. 8th Floor Toronto ON M4T 1M2
	Windy Heights Farms Inc. c/o Randal Steve Regier R.R.#3 Zurich ON NOM 2T0	[REDACTED] P.O. Box 415 Zurich ON NOM 2T0	Indian and Northern Affairs Canada 10 Wellington St Gatineau QC K1A 0H4
	[REDACTED] 38830 Mill Road R.R.#1 Zurich ON NOM 2R0	Vloebergh, Christiane Ernest c/o Ford, Charles 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	Indian and Northern Affairs Canada Deputy Director, Policy and Relationships 720 Bay St, 4th Floor Toronto ON M5G 2K1
	Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON N0G 2H0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	

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	Von Dem Bussche, Alhard c/o Werner Ritgen 36007 Bell Grave Road R.R.#7 Lucknow ON N0G 2H0	Robert Forrester Enterprises Ltd. c/o Forrester, William Robert 38016 Danceland Road R.R.#2 Zurich ON N0M 2T0	
	[REDACTED] [REDACTED] P.O. Box 161 Zurich ON N0M 2T0	[REDACTED] [REDACTED] P.O. Box 375 Zurich ON N0M 2T0	
	[REDACTED] [REDACTED] 73077 Bronson Line Zurich ON N0M 2T0		
	[REDACTED] 72999 Bronson Line R.R.#2 Zurich ON N0M 2T0	Ducharme Investments Inc. c/o Ducharme, Joseph Paul R.R.#1 Dashwood ON N0M 1N0	
	[REDACTED] [REDACTED] R.R.#2 Zurich ON N0M 2T0	[REDACTED] [REDACTED] 73170 Bronson Line R.R.#2 Zurich ON N0M 2T0	
	[REDACTED] 73002 Bronson Line R.R.#2 Zurich ON N0M 2T0	[REDACTED] [REDACTED] 73418 Blind Line R.R.#2 Zurich ON N0M 2T0	

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	[REDACTED] [REDACTED] [REDACTED] 37553 Zurich-Hensall Road R.R.#3 Zurich ON NOM 2T0	[REDACTED] [REDACTED] 73002 Bronson Line R.R.#2 Zurich ON NOM 2T0	
	[REDACTED] [REDACTED] 72679 Bronson Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] [REDACTED] 72954 Bronson Line R.R.#2 Zurich ON NOM 2T0	
	[REDACTED] [REDACTED] c/o Charles Ford 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] [REDACTED] 72954 Bronson Line R.R.#2 Zurich ON NOM 2T0	
	Trustees of the Emmanuel United Chirch of the United Church of Canada P.O. Box 242 Zurich ON NOM 2T0	Hendrick Farms Inc. 71860 Bluewater Highway R.R.#1 Dashwood ON NOM 1N0	
	The Roman Catholic Episcopal Corporation of the Diocese of London P.O. Bo 128 Zurich ON NOM 2T0	[REDACTED] [REDACTED] 72746 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] [REDACTED] 72523 Bronson Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] [REDACTED] 72680 Bronson Line R.R.#3 Zurich ON NOM 2T0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] 72441 Bronson Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] 44 Kilbirnie Court Kitchener ON N2R 1B8	[REDACTED] 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	McCann Redi-Mix Inc. R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 72522 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] 72269A Bronson Line RR 3 Zurich ON NOM 2T0	[REDACTED] Masse, Karen Anne 72442 Bronson Line R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] 36952 Dashwood Rd R.R. #2 Dashwood ON NOM 1N0	[REDACTED] R.R. #7 Lucknow ON NOG 2H0	
	[REDACTED] 72155 Bronson Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] Am Heisterbusch 60 23730 Neistadt Holstein Germany	

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	[REDACTED] 72155 Bronson Line R.R. #3 Zurich ON NOM 2T0	[REDACTED] PO Box 337 Thedford ON NOM 2N0	
	[REDACTED] 72087 Bronson Line R.R. #3 Zurich ON NOM 2T0	[REDACTED] 72142 Bronson Line R.R. #3 Zurich ON NOM 2T0	
	[REDACTED] AM Heisterbusch 60 23730 Neustadt Holsfein Germany	[REDACTED] 72020 Bronson Line R.R. #3 Zurich ON NOM 2T0	
	[REDACTED] 72033 Bronson Line R.R. #3 Zurich ON NOM 2T0	[REDACTED] 71962 Bronson Line R.R. #1 Dashwood ON NOM 1N0	
	[REDACTED] R.R. #3 Zurich ON NOM 2T0	459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	
	[REDACTED] 72049 Goshen Line R.R. #3 Zurich ON NOM 2T0	Windy Heights Farms Inc. 71725 Goshen Line R.R. #3 Zurich ON NOM 2T0	

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	459866 Ontario Limited C/O Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	459866 Ontario Ltd. c/o Wall Property Management Inc. Suite 100 2303 Eglinton Ave E Scarborough ON M1K 2N6	
	[REDACTED] [REDACTED] 72049 Goshen Line R.R.#3 Zurich ON NOM 2T0	Windy Heights Farms Inc. 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	459866 Ontario Limited c/o Wall Property Mgmt Inc. Suite 100 2303 Eglinton Ave East Scarborough ON M1K 2N6	Mennonite Church P.O. Box 131 Zurich ON NOM 2T0	
	[REDACTED] R.R.#3 Zurich ON NOM 2T0	[REDACTED] R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] [REDACTED] 71805 Goshen Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] [REDACTED] P.O. Box 17 Zurich ON NOM 2T0	
	[REDACTED] 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] R.R.#3 Zurich ON NOM 2T0	

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	[REDACTED] R.R.#3 Zurich ON NOM 2T0	Windy Heights Farms Inc. c/o Regier, Randal Steve 71725 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] Rader, Mary Isobel 37959 MacDonald Road R.R.#3 Zurich ON NOM 2T0	United Church of Canada c/o Hoffman, Robert H P.O. Box 61 Dashwood ON NOM 1N0	
	[REDACTED] 71481 Goshen Line R.R.#3 Zurich ON NOM 2T0	[REDACTED] 71562 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	Sam Regier Farms Ltd. c/o Regier, Lawrence 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	Sam Regier Farms Ltd. Reiger, Lawrence Joseph 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] 37985 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 71412 Goshen Line R.R.#3 Zurich ON NOM 2T0	
	[REDACTED] 71185 Goshen Line R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 71240 Goshen Line R.R.#3 Zurich ON NOM 2T0	

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	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	
	Hayter's Turkey Farms Ltd. c/o Hayter, Thomas R.R.#2 Dashwood ON NOM 1N0	Van Raay Farms Ltd. 37871 Dashwood Road R.R.#3 Dashwood ON NOM 1N0	
	Sam Regier Farms Ltd. Normal Regier Farms Ltd. Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	 70956 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	 70781 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Sam Regier Farms Ltd. Norman Regier Farms Ltd. c/o Regier, Lawrence R.R.#3 Zurich ON NOM 2T0	
	Ford Agra Ltd. c/o Ford, Douglas R.R.#3 Zurich ON NOM 2T0	 Bowers, Julia Ann 70918 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Ford Agra Ltd. Ford, Charles Hilton Ford, Douglas Raymond 71294 Babylon Line R.R.#3 Zurich ON NOM 2T0	

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	[REDACTED] 70605 Goshen Line R.R.#3 Dashwood ON NOM 1N0	[REDACTED] Neeb, Rosemary Grace R.R.#2 Crediton ON NOM 1M0	
	[REDACTED] 70521 Goshen Line R.R.#2 Dashwood ON NOM 1N0	Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1	
	[REDACTED] 70419 Goshen Line R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 41 Abbey Lane SS1 Exeter ON NOM 1S1	
	[REDACTED] 70341 Goshen Line R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 70522 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Exeter Produce and Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	
	[REDACTED] 93 Riverside Drive SS3 Exeter ON NOM 1S3	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	

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	[REDACTED] 70279 Goshen Line R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 70370 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1	Exeter Produce & Storage Company Ltd. 215 Thames Road West SS3 Exeter ON NOM 1S3	
	[REDACTED] 70191 Goshen Line R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 70298 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Norman Regier Farms Ltd. Sam Regier Farms Ltd. R.R.#3 Dashwood ON NOM 1N0	[REDACTED] 70202 Goshen Line R.R.#3 Dashwood ON NOM 1N0	
	Regier Family Holdings Inc. 41 Abbey Lane SS1 Exeter ON NOM 1S1	[REDACTED] R.R.#2 Staffa ON NOK 1Y0	
	[REDACTED] 70017 Goshen Line R.R.#3 Dashwood ON NOM 1N0	Avon Maitland District School Board 62 Chalk Street North Seaforth ON NOK 1W0	

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	Whirl Creek Farm Inc. Martens, Martin 37985 Crediton Road R.R.#2 Crediton ON NOM 1M0	[REDACTED] 38037 A Crediton Road R.R.#2 Exeter ON NOM 1S3	
	Frank Regier Farms Ltd. 41 Abbey Lane SS1 Exeter ON NOM 1S1	[REDACTED] R.R.#3 Dashwood ON NOM 1N0	
	[REDACTED] 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	[REDACTED] Gielen, Kathryn Sue R.R.#2 Crediton ON NOM 1M0	
	[REDACTED] 69919 Goshen Line R.R.#2 Crediton ON NOM 1M0	[REDACTED] R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 69903 Goshen Line R.R.#2 Crediton ON NOM 1M0	[REDACTED] 37668 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 69897 Goshen Line R.R.#2 Crediton ON NOM 1M0	Harglen Holstein Farms Inc. c/o Hodgins, Glenn Harvey R.R.#2 Crediton ON NOM 1M0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	██████████ 69893 Goshen Line R.R.#2 Crediton ON NOM 1M0	██████████ 37904 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	
	██████████ 69879 Goshen Line R.R.#2 Crediton ON NOM 1M0	██████████ 38060 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	██████████ R.R.#1 Dashwood ON NOM 1N0	██████████ 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Goshen Farms Inc. R.R.#2 Crediton ON NOM 1M0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	██████████ 37669 Mount Carmel Road R.R.#3 Ailsa Craig ON NOM 1A0	██████████ 3603 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Norman Regier Farms Ltd. c/o Regier, Norman R.R.#3 Dashwood ON NOM 1N0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	

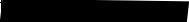
LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	[REDACTED] 37904 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	
	Boland, Joseph Gerard 3459 Mount Carmel Drive R.R.#3 Ailsa Craig ON NOM 1A0	Scott, Donald James Scott, Edythe Catherin 35389 Cassidy Road R.R.#3 Ailsa Craig NOM 1A0	
	[REDACTED] 35651 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 35313 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	G O' Leary Farms Ltd. c/o O' Leary, Gerald D 35237 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited c/o Van Osch, Fredderick 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	1050112 Ontario Inc. c/o Hamilton, Erle R. 35169 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	[REDACTED] 280 Station St. Parkhill ON NOM 1A0	
	Van Osch Farms Limited 3749 Mount Carmel Drive R.R.#2 Crediton ON NOM 1M0	[REDACTED] 35065 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 4092 Adare Drive R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 35007 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 4004 Adare Drive R.R.#2 Ailsa Craig ON NOM 1A0	VanOsch Farms Ltd. c/o VanOsch, Frederick R.R.#2 Crediton ON NOM 1M0	
	[REDACTED] 35490 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 34933 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	743448 Ontario Inc. c/o Cullerier, Robert E 35410 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 34839 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] 35250 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 34824 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 35170 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 3949 McGillivray Drive R.R.#3 Ailsa Craig ON NOM 1A0	
	Van Osch Farms Limited R.R.#2 Crediton ON NOM 1M0	[REDACTED] 34603 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 35088 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 35008 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 34481 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] R.R.#2 Ailsa Craig ON NOM 1A0	[REDACTED] 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] [REDACTED] 151 Queen Street Ailsa Craig ON NOM 1A0	[REDACTED] [REDACTED] 4064 Ausable Drive R.R.#3 Ailsa Craig ON NOM 1A0	
	Robinson Farm Drainage Limited 34834 Cassidy Road Ailsa Craig ON NOM 1A0	[REDACTED] [REDACTED] 33802 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] [REDACTED] 34927 Creamery Road R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 34539 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	
	911475 Ontario Limited Blane, William and Winnie R.R.#3 Lucan ON NOM 2J0	[REDACTED] 33661 Cassidy Road R.R.#3 Ailsa Craig ON NOM 1A0	
	Amos, Gordan Ross Hodgson, Mark Elizabeth c/o Mcalpine, Margaret Verna Amos, William Grant Schwartz, Mary Elizabeth R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 4318 West Corners Drive R.R.#3 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	Vanderhoek Farms Inc. c/o Vanderhoek, Gary Anthony R.R.#1 Ailsa Craig ON NOM 1A0	[REDACTED] [REDACTED] [REDACTED] R.R.#3 Ailsa Craig ON NOM 1A0	
	[REDACTED] 34400 Cassidy Road Ailsa Craig ON NOM 1A0	[REDACTED] I 4140 Elginfield Road R.R.#4 Parkhill ON NOM 2K0	
	[REDACTED] 107 James St Ailsa Craig ON NOM 1A0	[REDACTED] 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	
	[REDACTED] 33786 Windsor Road R.R.#3 Ailsa Craig ON NOM 1A0	[REDACTED] 27501 New Ontario Road R.R.#4 Parkhill ON NOM 2K0	
	[REDACTED] 4319 West Corner Drive Ailsa Craig ON NOM 1A0	1165943 Ontario Inc. R.R.#1 Ailsa Craig ON NOM 1A0	
	K-C Mcalpine Farms Ltd. c/o Mcalpine, Kenneth John R.R.#3 Ailsa Craig ON NOM 1A0	Twilight Acre Farms Ltd. 26829 New Ontario Road R.R.#1 Ailsa Craig ON NOM 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	D.M. McAlpine Farms Inc. c/o McAlpine, Donald G R.R.#3 Ailsa Craig ON N0M 1A0	Gerard Cornelis Farms Inc. Cornelis, Gerard Joseph 4733 Elginfield Road R.R.#1 Ailsa Craig ON N0M 1A0	
	 509 Oak Park Drive London ON N6H 3N6	 27736 Nairn Road R.R.#5 Parkhill ON N0M 2K0	
	 1564 McClure Drive London ON N6G 2L2	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON N0M 1A0	
	Breimer Farms Ltd. c/o Breimer, Jan 27270 New Ontario Road R.R.#4 Parkhill ON N0M 2K0	DM McAlpine Farms Inc. R.R.#3 Ailsa Craig ON N0M 1A0	
	 27270 New Ontario Road R.R.#4 Parkhill ON N0M 2K0	 12157 Fernhill Drive R.R.#3 Denfield ON N0M 1P0	
	K-C McAlpine Farms Ltd. 4214 West Corners Drive R.R.#3 Ailsa Craig ON N0M 1A0	 R.R.#1 Ailsa Craig ON N0M 1A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] 32327 Cassidy Road R.R.#1 Ailsa Craig ON N0M 1A0	[REDACTED] 10849 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	
	[REDACTED] 4297 Queens Ave R.R.#1 Ailsa Craig ON N0M 1A0	Bell Canada Property Tax Manager P.O. Box 610 Station K Toronto ON M4P 2H1	
	[REDACTED] 11372 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	[REDACTED] 10849 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	
	[REDACTED] 26408 Nairn Road R.R.#1 Ailsa Craig ON N0M 1A0	[REDACTED] 10849 Petty Street R.R.#1 Ailsa Craig ON N0M 1A0	
	[REDACTED] 325 Max Becker Drive Suite 201 Kitchener ON N2E 4H5	[REDACTED] 5164 McGillivray Drive R.R.#2 Lucan ON N0M 2J0	
	[REDACTED] 26210 Nairn Road R.R.#1 Ailsa Craig ON N0M 1A0	[REDACTED] R.R.#3 Denfield ON N0M 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] 10948 Argyle Street London ON N0M 1A0	[REDACTED] 485 Highway 2 R.R.#1 Princeton ON N0J 1V0	
	[REDACTED] 11037 Argyle Street R.R.#1 Ailsa Craig ON N0M 1A0	Milagre Farms Ltd. R.R.#3 Denfield ON N0M 1P0	
	Milagre Farms Limited R.R.#3 Denfield ON N0M 1P0	[REDACTED] 8517 Lakeshore Road R.R.#1 Thedford ON N0M 2N0	
	Milagre Farms Limited R.R.#3 Denfield ON N0M 1P0	[REDACTED] 25760 Nairn Road R.R.#3 Denfield ON N0M 1P0	
	[REDACTED] c/o Campbell, Joyce R.R.#2 Ilderton ON N0M 2A0	Sid-Mar Farms Ltd. c/o Siddall, David R.R.#2 Ilderton ON N0M 2A0	
	Daniel, Elsie Margaret Estate c/o Daniel, Howard R.R.#3 Denfield ON N0M 1P0	[REDACTED] 25574 Nairn Road R.R.#3 Denfield ON N0M 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] r 25573 Nairn Road R.R.#3 Denfield ON NOM 1P0	Linbree Farms Ltd. c/o Aerts, Matthew 25448 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	[REDACTED] 25455 Nairn Road R.R.#3 Denfield ON NOM 1P0	[REDACTED] 38 Applegreen Road London ON N6J 4K4	
	[REDACTED] 10870 Greystead Drive R.R.#1 Denfield ON NOM 1P0	[REDACTED] 25348 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	[REDACTED] 25235 Nairn Road R.R.#1 Denfield ON NOM 1P0	[REDACTED] 25332 Nairn Road R.R.#3 Denfield ON NOM 1P0	
	Sid-Mar Farms Ltd. Siddall, David R.R.#2 Ilderton ON NOM 2A0	[REDACTED] 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	[REDACTED] 10746 Charlton Drive R.R.#1 Denfield ON NOM 1P0	[REDACTED] 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] [REDACTED] 24843 Nairn Road R.R.#1 Denfield ON NOM 1P0	[REDACTED] [REDACTED] 25136 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	[REDACTED] [REDACTED] 24811 Nairn Road R.R.#2 Ilderton ON NOM 2A0	[REDACTED] e [REDACTED] 10908 Charlton Drive R.R.#1 Denfield ON NOM 1P0	
	Wal Agra Ltd. 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	[REDACTED] [REDACTED] 24918 Nairn Road R.R.#1 Denfield ON NOM 1P0	
	936523 Ontario Inc. Vander Wal, B & M R.R.#2 Ilderton ON NOM 2A0	[REDACTED] [REDACTED] 12 Charles Street R.R.#2 Ilderton ON NOM 2A0	
	[REDACTED] [REDACTED] 24747 Nairn Road R.R.#2 Ilderton ON NOM 2A0	Adelaide Farms Inc. 252-14th Street P.O. Box 219 Station Main Hanover ON N4N 3C5	
	[REDACTED] [REDACTED] 484 Richmond Street Suite 200 London ON N6A 3E6	[REDACTED] [REDACTED] 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	[REDACTED] 10887 Ilderton Road R.R.#2 Ilderton ON NOM 2A0	Sid-Mar Farms Ltd. c/o Siddall, David 24496 Nairn Road R.R.#2 Ilderton ON NOM 2A0	
	[REDACTED] 10567 Ivan Drive R.R.#1 Ailsa Craig ON NOM 1A0	Gysbers Bros Inc. 24276 Bear Creek Road R.R.#1 Ilderton ON NOM 2A0	
	[REDACTED] 6746 Egremont Drive R.R.#4 London ON N6H 5L2	[REDACTED] 10976 Ivan Drive R.R.#1 Ilderton ON NOM 2A0	
	[REDACTED] 24179 Nairn Road R.R.#1 Ilderton ON NOM 2A0	[REDACTED] 24184 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Mellville United Church Trustees c/o Rob Hockin 9934 Lamont Drive R.R.#4 Komoka ON NOL 1R0	[REDACTED] 24156 Nairn Road R.R.#1 Ilderton ON NOM 2A0	
	Trustees of Ivan Cemetery c/o Oliver, Ken R.R.#1 Ilderton ON NOM 2R0	[REDACTED] 24144 Nairn Road R.R.#1 Ilderton ON NOM 2A0	

LANDOWNERS WITHIN STANLEY AND BAYFIELD DESIGNATED STORAGE AREAS	LANDOWNERS ADJACENT TO THE PROPOSED TRANSMISSION PIPELINE	NEARBY LANDOWNERS EFFECTED BY THE PROPOSED TRANSMISSION PIPELINE	AGENCY CONTACT LIST
	10196 Ivan Drive R.R.#1 Ilderton ON N0M 2A0	24138 Nairn Road R.R.#1 Ilderton ON N0M 2A0	
	10196 Ivan Drive R.R.#1 Ilderton ON N0M 2A0		
	24082 Nairn Road R.R.#1 Ilderton ON N0M 2A0		
	Union Gas Company of Canada, Limited P.O. Box 2001 Station Main Chatham ON N7M 5M1		
	23940 Nairn Road R.R.#1 Ilderton ON N0M 2A0		

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Tribute Resources Inc.

Chris Butler, Manager

Project Development

April 3, 2011

Dear Chris,



Re: Tribute Resources Inc. Storage Pool Designation
and Leave to Construct a Pipeline Application

As fellow landowners in the proposed Stanley 4-7x1 pool gas storage area and the Huron Bayfield Gas Storage Project, we would like to summarize events as we saw them unfolding over the past number of years. Landowners brought to the table a variety of concerns, many well-founded, meriting in mutual resolve. I will list only a few.

1. The reappropriation of compensation to the various parties within the two pools.
2. Concerns re: water source contamination, and how Tribute would remediate in a case where there was interruption of constant potable water.
3. Affected parties with storage wells on their properties being adequately compensated for land taken out of crop production.
4. Compensation for Residual Gas.
5. Tributes guarantees to full project insurance policy.

These issues were among many concerns originally on the table, but through many interactions, and through sincere and meaningful negotiations, open communications and candor all land owners within the scope of the two pools afore mentioned, except McKinley Farms, have signed all of their individual amending agreements, as well as a Comprehensive Settlement Agreement (CSA). No unresolved issues remained at the signing of these documents. Peter Budd and Bill Blake brought to the table a deep understanding of the issues, and responded positively to each and every concern, sometimes with extended debate. On behalf of all landowners involved, we wish all Parties of Tribute Resources every success as they move forward in their quest to see this project to a positive conclusion.

Yours in Continued Partnership,

Marni Van Aaken

On behalf of the

Stanley Bayfield Landowners Group

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1 **Huron Bayfield and Stanley Gas Storage - Project Summary**

2 The Huron Bayfield and Stanley Gas Storage Project (“Project”) marks the beginning of the
3 second phase of development of a new area for natural gas storage in Ontario. The pinnacle
4 reef belt storage developed in Lambton and Kent Counties extends to the north into Huron
5 County. The area has not been developed for natural gas storage due to the lack of pipeline
6 infrastructure in the County.

7 Tribute Resources Inc. (“Tribute”) and Union Gas Limited (“Union”) have successfully developed
8 the only other designated storage pool in Huron County, the 3.2 Bcf Tipperary Gas Storage
9 facility (“Tipperary”) in Huron County. While the Tipperary pool is connected to the Goderich-
10 Clinton lateral distribution pipeline owned and operated by Union, this current Project offers
11 the opportunity for the development of a series of connected natural gas pools in Huron
12 County, starting with the Bayfield and Stanley 4-7-XI (“Stanley”) pools. The initial phase of
13 development includes the designation and development of these two geologically suitable
14 pools together with pool gathering lines and a dedicated high pressure transmission pipeline
15 connecting to the Dawn-Trafalgar transmission system at the Lobo compressor station north of
16 London.

17 The initial phase involves the development and operation of approximately 6 Bcf of natural gas
18 working storage space and is intended to meet the future demand for gas storage services in
19 Ontario within a connected regional natural gas marketplace. The Project is being developed
20 by the Huron Bayfield Limited Partnership (“HBLP”). All Limited Partnership units are owned by
21 Tribute and the Project is operated by the General Partner, Bayfield Resources Inc. (“BRI”),
22 which is also wholly owned by Tribute. Transportation of storage gas volumes will be shipped
23 on a 70km pipeline to be owned by Bayfield Pipeline Corp. (“BPC”), a wholly owned subsidiary
24 of Tribute. It is intended that once the pools are developed by April 2016, storage services will
25 be offered by Tribute/BRI at competitive market rates in accordance with the Decision
26 rendered in Ontario Energy Board’s (“Board” or “OEB”) EB-2005-0551 *Natural Gas Electricity*
27 *Interface Review* (“NGEIR”) issued in 2006.

28 **Two Designated Storage Pool Area Applications**

29 Tribute and BRI, (together referred to as the “Applicant”), on behalf of HBLP, are making two
30 primary applications to the Board.

- 31 1. The first relates to the development of the Stanley pool and includes similar
32 requests for an Order designating the area containing the natural gas reservoir as a
33 natural gas storage pool, for the authority to inject gas into, store gas, and remove
34 gas from the Stanley gas storage pool and to enter into and upon the lands for
35 development of the Stanley Designated Storage Area (“SDSA”) for such purposes.

Also included in this application, is a request for permission to drill one new horizontal injection/withdrawal ("I/W") well with a lateral leg, re-entering one existing vertical well and add a horizontal leg and drill one observation well, all within the proposed SDSA.

2. The second application relates to the development of the Bayfield Pool and includes requests for an Order designating the area containing the natural gas reservoir as a natural gas storage pool, for the authority to inject gas into, store gas, and remove gas from the Bayfield Gas Storage Pool and to enter into and upon the lands for development of the Bayfield Designated Storage Area ("BDSA") for such purposes. Also included in the application, is request for permission to drill four (4) well bores including a vertical well, a horizontal leg from this well and a horizontal well with a lateral leg, all for use as injection/withdrawal ("I/W") wells in addition to two (2) existing wells within the proposed BDSA will be re-entered and completed as either I/W or observation wells.

A third facilities application is made by Bayfield Pipeline Corp. ("BPC").

3. This is a Leave-to-Construct application consisting of approximately 70 kilometres of NPS 16 and 700 metres of NPS 12 high pressure natural gas storage transmission pipeline. Whereas the interconnecting pipelines are required for transmitting the gas to and from the Bayfield and Stanley pools, the 70 km pipeline is being constructed primarily for these two gas pools and for the future development of other known, but undeveloped Tribute pools in Huron County. Together, these pipelines will provide the necessary interconnect between the meters adjacent to the storage wells and pools, the Dawn-Trafalgar transmission system and ultimately, the Ontario natural gas pipeline network and surrounding regional markets through the Union system.

The Applicant is aware of the OEB staff's perspectives in the Board's *Storage and Transportation Access Rule* proceeding that gas utilities must ensure that their pipeline and transmission systems are operated on a non-discriminatory, open access basis. The Applicant is not proposing that type of pipeline operation in this leave-to-construct application. Rather, the Applicant's dedicated transmission pipeline is a necessary, totally integrated part of its own ancillary gathering and core underground storage facilities; unlike a local gas distribution/transmission utility, the Tribute/BRI pipelines have been specifically engineered and are proposed to be built solely to transport to and from markets, the Applicant's Bayfield and Stanley gas storage volumes. These pipeline facilities are also being built for anticipated Tribute/BRI utilization of their future gas storage developments of up to 18 Bcf.

1 To the Applicant's knowledge, other than Northern Cross Energy Limited ("NCE"), which has
2 indicated that it has an interest in accessing a connecting pipeline to its undeveloped properties
3 approximately 30 km north of the Tribute/BRI pipeline near Goderich, there are no other
4 planned storage developments, close by or adjacent to the Bayfield and Stanley storage pools,
5 which are owned by others and which are ready for development. While Tribute/BRI
6 approached NCE to enquire as to whether it would be interested in owning a part of BPC and
7 financing it, or simply being a shipper on an up-sized NPS BPC pipeline, no in-depth negotiations
8 have ensued.

9 Any interested party, well prior to the construction would have to either pay to increase the
10 NPS either through an aid to construct payable to BPC or make some other type of pre-payment
11 arrangement to cover all of their share of costs. When asked, Union indicated that it would not
12 need to use or tap into this dedicated transmission line to reinforce its franchised distribution
13 system. Union has confirmed that it will not be building the 70 km pipeline for the Applicant or
14 BPC.

15 As a result of the above and recognizing that there are presently no confirmed paying
16 customers, BPC will not be applying with this leave to construct application for an open access,
17 non-discriminatory pipeline with associated rules and tariffs unless directed by the Board to do
18 so, in which case BPC would do so as directed or would commit to do so in the future if the
19 need were to arise due to other shippers making firm commitments.

20 Excepting McKinley Farms and its affiliate, the Applicant has obtained letters of
21 acknowledgement, executed all of the individual Amending Agreements, and for those who had
22 not initially executed their Amending Agreements, a Comprehensive Settlement Agreement
23 ("CSA") was reached and executed by them. The provisions of the CSA will be to the benefit of
24 all landowners. The CSA can be found under Tab F3 of this binder. The residents have
25 authored a letter of support for the project (excepting, McKinley Farms in the Stanley pool)
26 with respect to, *inter alia*, compensation and the location of all the wells, interconnecting lines,
27 access roads and facilities located at the pools. As detailed in this filing, the Applicant has
28 continued to make attempts to work with McKinley Farms to reach agreement on issues of
29 concern relating to compensation and actual size of the Stanley Pool.

30 It is anticipated that most of the dedicated storage transmission line will be installed within
31 Municipal rights-of-way/road allowances. Many meetings have been held, appearances before
32 local councils and letters of support or non-objection have been obtained from most of the six
33 (6) road authorities indicating that they support the general locations provided or that they are
34 willing to negotiate appropriate pipeline easement agreements in the general forms as have
35 been provided to them after OEB approval has been obtained. All remaining work should be

1 completed prior to commencement of the re-started hearing. Temporary working easements
2 will be obtained prior to construction.

3 Stantec Consulting Ltd. ("Stantec") was retained by the Applicant to prepare a comprehensive
4 Environmental and Socio-Economic Impact Assessment Report ("ER"), which has been
5 completed and has been circulated through the OEB process to the Ontario Pipeline
6 Coordination Committee, the Ausable Bayfield Conservation Authority, the County of Huron,
7 the County of Middlesex, local First Nations and has been offered to all affected property
8 owners. Stantec has included in its ER the comprehensive process undertaken to evaluate
9 various alternatives, selection of the preferred route, the potential environmental and socio-
10 economics related to construction and operation of the pipeline and the drilling and operation
11 of the gas storage wells. The ER provides myriad environmental and socio-economic mitigation
12 measures recommended to be undertaken during the construction of facilities and drilling of
13 wells, all of which the Applicant is willing to undertake.

14 The Applicant anticipates an in-service date prior to 2017 as the date of first injection so as to
15 permit the placement of cushion gas and working gas. Well drilling and recompletions are
16 scheduled to commence (as depicted in the appended Gantt Chart timeline) and be completed
17 at the latest in 2016. The construction of the storage transmission pipeline is also scheduled to
18 commence at the latest in 2015 and be completed in 2016 in time for injections. The
19 construction of the storage interconnecting pipelines is tentatively scheduled to commence in
20 spring 2015 and be complete by December 2016.

21 In its NGEIR Decision, which was issued at the time that Tribute committed to its Tipperary gas
22 storage project, the OEB confirmed that a primary objective in evolving underground storage
23 into a competitive market is to facilitate the rational development and safe operation of new
24 natural gas storage. Under the *Ontario Energy Board Act, 1998*, through a hearing, the Board's
25 mechanism to designate a gas storage area is to issue authorization to operate a designated
26 storage area, to issue a report to the Minister of Natural Resources ("MNR") on applications for
27 storage well drilling licences, and to grant leave to construct the necessary associated
28 transmission pipelines. The MNR's role is to exercise its authority under the *Oil, Gas and Salt
29 Resources Act* ("OGSRA") regarding drilling of wells and the safety and technical aspects and
30 operations of storage pool developments within DSAs, including responsibility for ensuring
31 compliance with the OGSRA and the Gas and Salt Resources of Ontario, Provincial Operating
32 Standards, Version 2.0 ("Provincial Operating Standards").

33 In considering applications to designate storage areas, the OEB typically considers two main
34 questions:

- 35 • Is the underlying geological formation appropriate for storage operations?

- Is the tract of land to be designated appropriately sized to provide for safe operation and protection of the storage pool as a provincial resource, irrespective of ownership?

In considering applications for authority to inject and store gas, the Board typically considers the following:

- Are appropriate safety requirements for proposed injection/withdrawal activities going to be ensured?
- Have the proposed storage wells been appropriately designed and are construction and operations and maintenance plans in order?
- Will all relevant codes and standards be followed prior to, during and following construction and during operations?
- Is the proposed pressurization program and maximum operating pressure safe and prudent?
- What are the potential impacts of injection/withdrawal activities?
- Are the proposed mitigation programs appropriate?
- Is the Applicant a capable prospective storage operator in terms of technical, financial and environmental capabilities to develop and operate the proposed storage facilities?
- Is the Applicant appropriately accountable for losses and damages occasioned by its activities?

In considering applications, for leave to construct, the Board typically reviews market need for the facilities, appropriateness of design specifications, environmental and construction matters, and landowner related matters. Tribute now has a short and successful track record of obtaining approvals, working cooperatively with landowners, as well as financing and constructing underground gas storage, gathering and high pressure transmission facilities. Tribute/BRI/BPC personnel are well trained and competent to manage development of this Project through to the operations stages, where it will partner with a qualified, experienced operator for its pipeline, compressor, injections, storage and withdrawals.

As in the Tipperary applications, the Applicant respectfully submits that its submissions herein address all of the Board's considerations for the present Applications and satisfy the Board's objective for fostering new, non-utility, competitively priced, Ontario storage development and products.

Summary

The Applicant respectfully requests the Board to render its decisions and orders by or before March 1, 2012 in order that it may begin to advance the development process in conjunction with the evolving market conditions and begin to pursue the procurement, other regulatory,

- 1 financing and preparation of construction schedules and facilities operations for the projects,
- 2 anticipating first injections in April 2016 at the latest.
- 3 Development of the Bayfield and Stanley pools will provide a welcome increment of storage
- 4 capacity for the Ontario and interconnected regional markets as envisioned by the Board in
- 5 NGEIR. The development of these two pools will further energy security in Ontario and the
- 6 overall public interest.

1 **Market Need**

2 If the past 5 years has highlighted any important energy market trends, it is that there is not
3 much pre-defined market certainty on which market participants and regulators may loosely
4 rely. This fact underscores that while there may or may not be a clear market need today, at
5 some point in the future – possibly when a company does not anticipate it, the market need
6 and resulting business case for a development will appear or re-arise.

7 The issue facing this storage Applicant is the current disconnected interface between the
8 traditional regulatory planning model setting times for COD compliance in contrast with
9 unpredictable lead times for approvals, financing and physical construction of facilities – when
10 they are commercially viable. Normally when an Applicant would apply for a storage pool
11 designation hearing, the OEB might anticipate or order that the Applicant is to have the
12 development completed with an established timeframe following the application approval. In
13 this designation and pipeline application process, this Applicant cannot promise to complete
14 the full development until gas market conditions sufficiently correct to commercially underpin
15 the profitability of the project, which is in all stakeholders' interests. This manageable delay
16 should not result in the regulator denying the application, but rather attaching conditions of
17 reporting timing and commercial viability.

18 The storage market is understandably volatile given the recent dramatic changes to Ontario's
19 gas market. As of the last two years, the economic rents are weak to the point that a new
20 storage facility without sufficient larger utility or regional integration is likely not economic.
21 From the Applicant's entrepreneurial perspective, it is important to commence the application
22 process, complete a successful designation and leave to construct hearing and then be
23 commercially ready to build the facilities with the regulatory approvals in hand. It would be
24 'too little too late' to start the regulatory process once market conditions rebound in view of
25 the long lead times for entering into facilities contracts and partnerships.

26 This 'ready, set, wait' circumstance is precisely the unusual situation in which Tribute finds
27 itself, and yet, the company has invested substantial sums in preparing these storage pools for
28 development and designation. Tribute's approach to the OEB storage designation and approval
29 process originates in the belief that viable gas storage in Ontario is in the provincial interest.
30 Gas storage has traditionally been and remains a valuable, permanent 'public' resource, even if
31 developed with private capital in a non-utility format. The simple, fortunate fact that Ontario
32 has more geological capacity to be developed is highly desirable, even if at some times in gas
33 market pricing cycles, the commercial case is weaker than at other times to sponsor the
34 development.

1 Tribute is asking the Board in these applications to approve the development and designation
2 of these natural gas producing formations into gas storage pools, which merit development and
3 interconnection into the provincial gas transmission grid. The competitive market into which
4 the pools will connect will benefit from these new additions, particularly as incremental pools
5 are developed.

6 Tribute has here and in other places in the evidence demonstrated that it is fully capable of
7 developing, constructing and financing the necessary infrastructure associated with natural gas
8 storage pools. Following the OEB hearing of the Tipperary gas storage facility applications,
9 within 5 years, Tribute successfully developed 3.2 Bcf of new Ontario storage, a part of which
10 was sold to Union. Relying on experience gained and using some of the proceeds from that
11 partnership, in these applications, Tribute is proposing to develop a further 7-8 Bcf of new
12 Ontario storage, which Tribute plans to build within 5 years.

13 Between Tipperary, Bayfield and Stanley, the approximate 10 Bcf of new and proposed gas
14 storage represents a 4% increase in total Ontario storage. Tribute's Business Plan envisages a
15 further 8 – 10 Bcf of incremental gas storage as the development program advances over
16 several years. It is this type of safe, entrepreneurial gas storage development into a
17 competitive gas market that the Board encouraged in its Natural Gas and Electricity Interface
18 forums in the last decade to which Tribute is responding.

1 **Economic and Financial**

2 Tribute Resources Inc. (“Tribute”) is a tightly held, publicly traded company with an eight-
3 person Board of Directors and small but experienced management team. Tribute was
4 incorporated in 1997 in Alberta with a focus on natural gas exploration and production. Today,
5 Tribute’s primary focus is on exploring for, developing and maintaining a long-term interest in
6 market-based priced underground natural gas storage assets and renewable energy projects in
7 the Province of Ontario. Tribute’s business plan is to build upon its current asset base to
8 identify, permit, develop, and construct projects that meet its threshold return criteria. Tribute
9 creates value by identifying project opportunities, providing the expertise to develop the
10 projects and maintaining an interest in the completed assets to build long-term stable utility
11 quality cash flow from a strong and diversified energy related asset base. Tribute believes in
12 the future feasibility of the development of natural gas storage in Ontario and is actively
13 seeking additional natural gas storage opportunities.

14 The Huron Bayfield and Stanley projects are the second natural gas storage development for
15 Tribute. In the first development, Tipperary, the Board, in exercising its public interest
16 mandate, was understandably and keenly interested in Tribute’s ability to finance the proposed
17 3.2 BCF storage facility and related 7.5 km pipeline. Without disclosing confidential details of
18 Tribute’s former strategies for project financing, it is fair to say that success in developing these
19 large scale projects depends on securing sufficient financial backing in tranches at
20 corresponding stages of the project.

21 In the Tipperary project, which was fully approved by the Board after a couple of hearings,
22 Tribute was directed by the Board to submit a business plan detailing financing arrangements
23 prior to obtaining Board approval. What Tribute discovered as it first moved to finance the
24 Tipperary project was that financiers declined to finance the project without the complete set
25 of OEB regulatory approvals. One of Tribute’s major shareholders demonstrated the financial
26 ability to finance the Tipperary project, if necessary, and Tribute received the necessary
27 approvals from the Board. With all of the Board approvals in place, Tribute was able to secure
28 a sizeable tranche of third party project financing, sufficient to provide Tribute's equity portion
29 to build the Tipperary facilities.

30 The ownership structure for the Tipperary project was similar to that being proposed for this
31 Project. The Tipperary pools were owned by Huron Tipperary Limited Partnership (“Tipperary
32 LP”) and constructed by Tipperary Gas Corp (“Tipperary GP”) as the general partner of the
33 Tipperary LP. At the time of the Board hearing and approvals, both the Tipperary GP and the
34 Tipperary LP were wholly owned by Tribute. The Tipperary project was successfully completed
35 safely and substantially on budget and on time resulting in commissioning for the 2008
36 injection season.

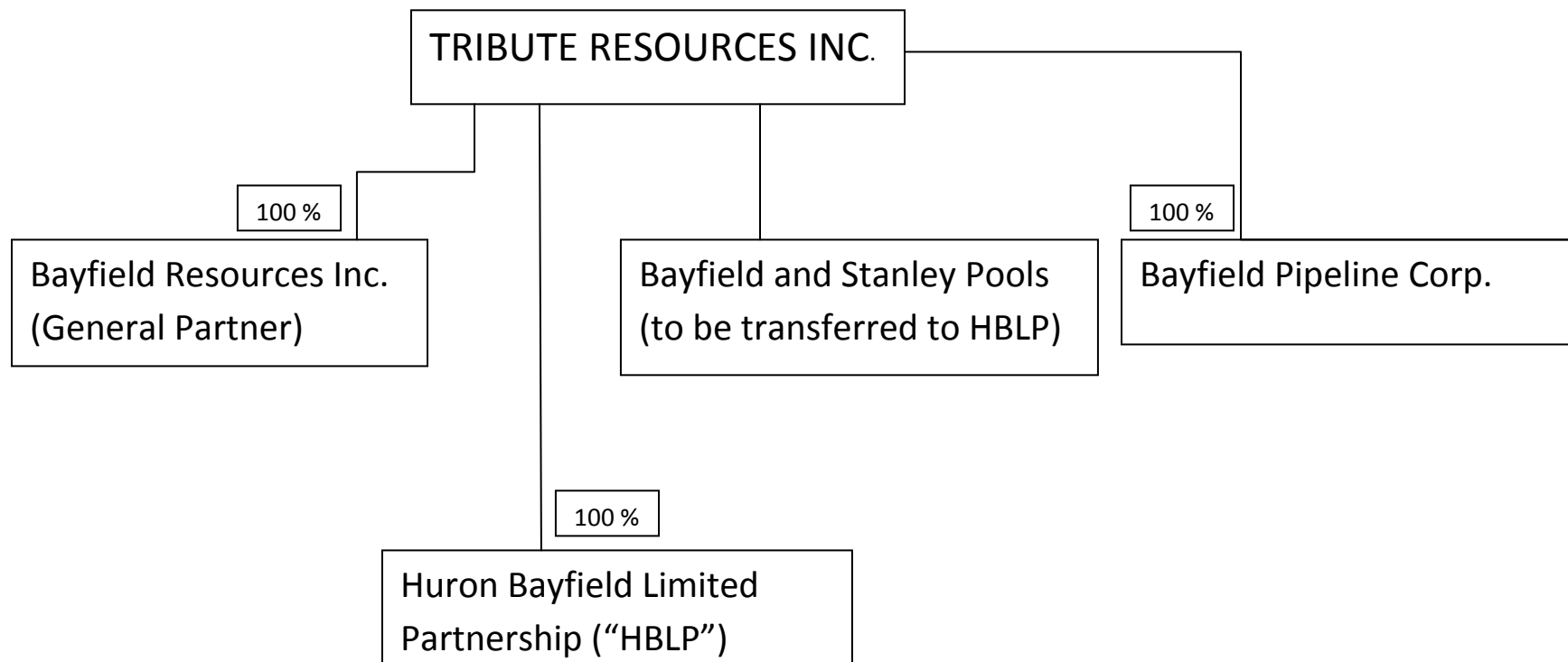
1 The Applicants in this case are respectfully requesting that the Board defer on the Bayfield,
2 Stanley and pipeline project economics and attribute the full project risk to the developers and
3 their investors. No utility ratepayer money or taxpayer money is at risk and there is no request
4 on the part of the Applicants in this case that there be any form of subsidy or special treatment.
5 The Applicants have examined other storage development applications and note that, to the
6 Applicants' knowledge, there has been no other regulatory enquiry as to their project
7 economics, revenues and returns. In the NGEIR Decision, the Board appeared to be searching
8 for a way to create conditions to stimulate new, unregulated, competitive storage development
9 in the province, similar to the way in which the Board went some distance to foster the
10 development of a competitive direct purchase gas market in Ontario some 20 years ago. That
11 approach to lighter handed regulation has worked well to cultivate competitive forces.

12 If the Board decides that it wishes to explore the project economics, financing strategies or
13 other confidential commercial information relating to development of the Bayfield and Stanley
14 storage pools and the Bayfield Pipeline Corp. transmission projects, then the Applicants
15 respectfully request that the process be undertaken in accordance with the Board's Practice
16 Direction on Confidential Filings.

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Project Ownership and Interests



Curriculum Vitae of Witnesses

- | | | |
|----|---------------------|---|
| 1. | Jane Lowrie | President - Tribute Resources Inc. |
| 2. | Jack Shoenmakers | Vice President - Marketing, Tribute Resources Inc. |
| 3. | William Blake | Vice President - Operations, Tribute Resources Inc. |
| 4. | Chris Butler | Manager - Project Development, Tribute Resources Inc. |
| 6 | Jim McIntosh, P.Eng | Consultant - Project Engineering |
| 7 | Howard Jordan | Consultant - Lands and Leases |
| 8 | Neil Hoey | Consultant - Geology |
| 9 | David Wesenger | Consultant - Environmental (Stantec) |

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Jane E. Lowrie

Unit E. 309 Commissioners Road West
London, Ontario N6J 1Y4
Telephone: (519) 657-2151 Fax: (519) 657-4296

EXPERIENCE

BAYFIELD RESOURCES INC.
President, 2008 to Present

BAYFIELD PIPELINE CORP.
President, 2009 to Present

TIPPERARY GAS CORP.
President, 2003 to 2008
Vice President, 2008 to Present

TRIBUTE RESOURCES INC.
President, 2003 to Present
Treasurer, 1997 to Present

CLEARBEACH RESOURCES INC., EASTERN OILFIELD SERVICES LTD.
Chief Executive and Operating Officer, 1989 to Present
Part owner of Ontario based oil and gas firms. Business has grown from start-up to profitable organization managing and operating 500 boe per day of Ontario oil and gas production.

FORBES RESOURCES INC.
Secretary-Treasurer, 1982 to 1989
Determine financial and operating policies; provide cash flow management, budgeting and analysis.

MEDINA NATURAL GAS COMPANY LIMITED
Office Manager, 1976 to 1979
Preparation of financial statements, re-financing proposals and OEB rate hearings.

EDUCATION

UNIVERSITY OF WESTERN ONTARIO
MBA, 1981

UNIVERSITY OF TORONTO
BA, 1976

PROFESSIONAL AFFILIATIONS

ONTARIO PETROLEUM INSTITUTE
President, 1994 to 1995
Director, 1992 to 1995
Member for over 25 years

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10 Deer Ridge Cres.
KITCHENER, Ontario
N2P 2L3

Jack Schoenmakers

Experience	2001-Present	Schoevest Investment Inc.	Kitchener, On
	President		
	▪ Holding Company to hold investments in Software Development, Energy, Real Estate Development and Investments		
	2003-Present	Schoevest Property Inc.	Kitchener, On
	President		
	▪ Property Development company set up to establish real estate holdings ▪ Currently owns 103 Queen St. South for renovation and restoration valued at \$350,000; future office and residential space ▪ Owns other Kitchener properties currently valued at \$550,000 ▪ Owns property in Centre Wellington valued at \$260,000		
	1997-Present	Avenue Energy	Kitchener, On
	President		
	▪ Trade gas volumes at various points in Canada ▪ Annual sales of \$3.7 Million ▪ Consult and market natural gas to large volume industrial customers ▪ Manage gas sales programs for Ontario natural gas producers ▪ Investments in Ontario and Alberta Oil and Gas Production		
	1997-2000	Ontario Energy Savings Corp.	Toronto, On
	President		
	▪ Created a new energy marketing company to initially market natural gas to residential and small commercial consumers in the province of Ontario ▪ Since inception in July of 1997, acquired over 200,000 customers purchasing in excess of 90,000 Mcf per day ▪ Annual sales of \$160 Million ▪ Manage natural gas supply including fixed price and derivative based pricing models ▪ Monitor regulatory environment, lobby the Ontario Energy Board and Minister of Energy regarding deregulation policies and practices		
	1994–1997	Stampeder Energy	Kitchener, On
	Vice President Eastern Region		
	▪ Established a presence in eastern Canada for Stampeder Energy producer owned (Stampeder Exploration Ltd.) marketing entity. ▪ Corporate officer involved in the management of the company.		

- Responsibilities included sales, marketing and trading activities in eastern Canada and the Northeast U.S.
- Differentiated the company through the use of alternative supply options to increase sales.
- Increased daily sales in eastern Canada by 150 MMcf.
- Annual sales of \$175 million.
- Tripled margins on trading volumes.

1993–1994 Enron Gas Services Mississauga, On
Director Eastern Region

- All sales and marketing activities in eastern Canada, which included LDC, industrial and commercial accounts in Manitoba, Ontario and Quebec; all terms of sales offered: daily, monthly, annual and long term.
- Increased regional sales from \$25 million to \$ 90 million.
- Differentiated the company through use of U.S. supply; evaluated supply, transportation and storage options to maximize margins.
- Established an eastern Canadian trading desk to further differentiate the company; involved close and continual interaction with U.S. trading desks in the eastern and mid-continent U.S.
- Used financial derivatives to increase product and service offerings to existing and potential customers.

1988 - 1993 Unigas Corporation Cambridge, On
Director, Eastern Region 1991-1993

- Member of the management committee which oversaw the operation and administration of the company including setting objectives and developing strategies.
- Operation and administration of the Cambridge, Ontario and Montreal, Quebec offices.
- Hire, manage, and motivate sales and support staff for the eastern Canadian offices; total of nine staff.
- Maintain and increase market share within eastern Canada including Ontario and Quebec; eastern Canadian daily volume of 225 MMcf. Annual sales of \$140 million.
- Develop long and short-term markets in the northeast and Great Lakes regions in the U.S.
- Responsible for large industrial and utility accounts in eastern Canada.
- Liaison with government and industry groups to ensure corporate objectives met.

Regional Manager, Eastern Canada 1988 - 1991

- Maintenance and expansion of direct purchase customer base.
- Negotiation of commercial terms and conditions of sales to institutional, commercial, industrial and utility customers.
- Analyze alternative natural gas transportation routes and tariff terms and conditions.
- Administration of direct purchase arrangements involving computerized volume management and customer database.

- Negotiation of import and export volumes of natural gas.

1988 TransCanada PipeLines Limited Toronto, On

Senior Transportation Representative

- Negotiation of transportation contracts with natural gas utilities, end users, marketers and brokers.
- Development and implementation of tariff changes.
- Preparation of studies and evidence for filing at National Energy Board hearings.

1983 - 1987 Union Gas Limited Chatham, On

Administrator, Gas Purchasing 1987

- Development and administration of all gas supply purchase contracts including qualification of suitable domestic and U.S. suppliers.
- Negotiation of price and other market sensitive terms and conditions for the acquisition of spot gas.
- Make recommendations on gas supply purchasing policies and strategies based on varying market and regulatory conditions.
- Preparation of Gas Supply Department evidence for various regulatory tribunals.

Coordinator, Regulatory Projects 1985 - 1987

- Coordinate the preparation and presentation of evidence or submissions to the Ontario and National Energy Boards or other regulatory tribunals.
- Provide leadership to the various project team members ensuring timely preparation of evidence and liaison among the engineering, planning, marketing, environmental and financial groups.
- Monitor regulatory proceedings pertinent to the Company and advise management of progress, results, implications and the impact on operations.

Regulatory Accounting Analyst 1983 - 1985

- Analysis and preparation of financial exhibits to support rate applications to the Ontario Energy Board.
- Develop and maintain computer models, which facilitate the preparation of financial schedules relating to rate base and rate of return.

Education 1983 University of Waterloo Waterloo, On

- B. A., Economics.

Associations

Board Member Ontario Energy Association

Past Chair Ontario Energy Marketers Association

Rotary Club of Kitchener Westmount

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CURRICULUM VITAE

William K. Blake

15 John Street
Tillsonburg ON
N4G 1L1

Education

University of Western Ontario 1976
Bachelor of Arts –Economics and History

York University 1976-1978
Masters of Business Administration (not completed)
Successfully completed 15 of 20 courses prior to commencing full time
employment with the Medina Natural Gas Company Limited

Employment Experience

Medina Natural Gas Company Limited 1978 – 1979
Manager
Employed in a general managerial role including finance, operations and
regulatory assignments.

Natural Resource Gas Limited 1979 - 2006
President and General Manager
Commenced employment with Natural Resource Gas Limited (“NRG”),
Medina’s successor company, in August 1979. Promoted from General
Manager to President and General Manager in the early years. Reported
to the shareholder. Responsible for all aspects including financial and
management reporting, distribution system planning and design, sales
and marketing, operations, and regulatory affairs. Played a key role in
the preparation of evidence and appeared as a witness on behalf of NRG
at numerous regulatory proceedings before the Ontario Energy Board.
Gained invaluable knowledge of the utility and oil and gas industry in
Ontario.

Clearbeach Resources Inc. 2006 - 2008
Manager
Assumed a senior management role reporting directly to the shareholders
of Clearbeach. Also have a senior role with Tribute Resources Inc.
focused on development of the Tipperary Gas Storage Project.

Tribute Resources Inc. 2008-Present
Vice President – Operations
Development of Tipperary Gas Storage Project facilities from design to
fully commissioned and operating. Involved in project management for
Huron Bayfield Gas Storage Project including design, budgets,
regulatory, land agreements and municipal approvals.

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Christopher R. Butler
2-427 Central Ave.
London, ON
N6B 2E4

Education

University of Western Ontario 2007
Bachelor of Engineering Science – Civil Engineering

Employment Experience

Tribute Resources Inc. 2007-Present
Manager – Transmission Projects

- Transmission Pipeline Planning for the Bayfield to Lobo Pipeline – Huron Bayfield Gas Storage Project
- Participated in negotiations with Landowners for private easements
- Participated in public information sessions for the Bayfield to Lobo Pipeline Project
- Consultation with Municipalities on use of municipal road Right of Ways for pipeline route
- Reported to Municipal and County Councils on progress of the Huron Bayfield Gas Storage project
- Consulted with Stantec in the preparation of the Environmental Report

Tipperary Gas Corp. 2007-2008
Engineering Internship Trainee

- Aided in the planning and construction of the Tipperary Gas Storage Project
- Preparation of documentation for the Tipperary Gas Storage Project
- Oversaw the design and location of foundations during construction of the Tipperary Gas Storage project
- Oversaw general layout of facilities at the Tipperary Gas Storage Compressor Station and wellsite
- Responsible for the procurement of the noise abatement equipment for the Tipperary Gas Storage project

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JAMES WILLIAM McINTOSH, P Eng.

479 Grandview Avenue
London, Ontario, N6K 2T4

(519) 657-2176 (Res)
(519) 472-7897 (Bus/Fax)
(519) 878-1006 (Cell)

E-mail: jim.mcintosh.p.eng@sympatico.ca

EDUCATION

April, 1976 **B. Sc., Chemical Engineering**
University of Alberta,
Edmonton, Alberta

1972 Graduation with Distinction
Fort Saskatchewan Senior High School,
Fort Saskatchewan, Alberta

WORKING EXPERIENCE

Oct, 2001 to **JIM MCINTOSH PETROLEUM ENGINEERING LTD.**
Present

Position: President

- Independent consultant providing oil and gas production, reservoir, and drilling engineering, and facility design services, primarily to the Ontario upstream oil and gas industry.
- Pressure transient analysis and reserves estimating associated with new drilling (DST's and initial production tests) and existing gas pools. This work lead to production optimization and restimulation recommendations.
- Prepared corporate reserve reports using the National Instrument 51-101 format for public companies.
- Designed a large gas gathering system, complete with compression, multiple delivery points, wellsite facilities and a 12 mile sales gas line. Design including tendering all aspects of the job, including gathering line installation, steel line installation, compressor site piping and fabricating, compressor sizing and compressor building selection.
- Designed and supervised construction of an oil battery and associated produced fluid gathering/water injection system to replace an older, outdated system. This work involved specifying materials, line sizing, route selection, and construction procedures to be used.
- Designed and supervised plugging and site restoration operations for client companies.
- Inspected independent wells and made recommendations to the operator to come into compliance with current standards.
- Designed a gas storage facility, including designing multi-lateral horizontal Injection/Withdrawal wells, the pipeline interconnect with the local utility, design and sizing of all equipment at the compressor facility, and compressor site facility construction supervision.

Sept 1993 to **SHININGBANK ENERGY LTD/CAMBRIGHT GAS CORPORATION/
Sept, 2001 DENBRIDGE GAS CORPORATION**

Position: Manager, Ontario Operations

Area of Activity: South-west Ontario

- Responsible for internal reserve reports, production forecasts, and reservoir drainage recommendations for the

Jim McIntosh, P. Eng.

company. Negotiated with the company's reserves consultants while preparing corporate reserve numbers.

- Responsible for the design, cost estimates, and licence applications for all company drilling operations. Initially, supervised a drilling and completion technician who was responsible for all wellsite supervision of drilling and completion operations. Since late 1994, I was directly supervising all drilling operations, with completion operations supervised in conjunction with field personnel.

- Responsible, in conjunction with our field personnel, for the design and cost estimates for all new production installations including oil well standard set ups, gas well standard set ups, pipeline and gathering system layout and sizing, specifying and purchasing inlet separators, dehydrators, and compressors. Co-ordinated installation with our field personnel who were responsible for all field construction and all daily production operations.

- Past chairman of the Drilling Practices committee of the Ontario Petroleum Institute. This committee formulated the guidelines for rotary and cable tool drilling operations in Ontario. These guidelines documented the minimum requirements to safely drill oil and gas wells in Ontario with particular emphasis on protection of uphole aquifers. These guidelines have now, with minor changes, been adopted by the Ontario Ministry of Natural Resources as part of the Operating Standards appended to the Oil, Gas, and Salt Resources Act.

- I have held various positions on the board of directors of the Ontario Petroleum Institute including President, 1st Vice President, and 2nd Vice President.

- Designed and analyzed pressure transient tests on selected gas wells in the Innerkip field, which has led to comprehensive isobaric maps and an accurate material balance plot of the pool since 1993.

- Prepared all inputted well and pressure data and worked closely with reservoir simulation consultants to perform a detailed 4 layer reservoir simulation tied to a pipeline and surface network simulator for the Innerkip gas field.

- Performed property economic evaluations for company planning and budgeting. These evaluations were used to prioritize exploration and development opportunities for the company.

- Negotiated with Union Gas, the local gas utility, for all company gas contract work. Worked along with Union Gas to create the first M-13 Local Producer Sales and Load Balancing Contract, which is still in common use. Recommended sales point sites and negotiated meter station designs with the Union Gas engineers.

- Negotiated with gas marketers, including reviewing contracts with our land manager, forecasting, nominations, gas prices, and selecting the volume of gas to sell to each of the gas marketers that the company uses.

June 1987
to Sept. 1993

RAM PETROLEUMS LIMITED

Position: **Chief Engineer**

Area of Activity: South-west Ontario, Michigan

- Responsible for corporate reserve reports and the reserve portion of Annual Reports

- Responsible for the design, cost estimates, cost control, wellsite supervision, and location preparation and cleanup of all company operated drilling, both rotary and cable tool rig types. Recommended DST interval selection, supervised and analysed the DSTs, interpreted electric log suites, and made the resultant well case/abandon recommendations. At casing point, recommended completion interval selection and stimulation requirements.

- Supervised a production technologist who was responsible for well completion supervision, and production facility design and construction. Provided relief supervision for him in this work.

- Chairman of both the Drilling Practices and Environmental committees of the Ontario Petroleum Institute. These committees were responsible for formulating new drilling and environmental regulations for adoption by the Ontario Ministry of Natural Resources: Petroleum Sector in revisions to existing legislation.

- Liaisoned with other oil companies with which Ram was a partner. This included both Ram operated and partner operated wells and fields.

- Monitored well and field production. This monitoring included pressure buildup recommendations and interpretation, workover recommendations, and well evaluations.

- Negotiated with Union Gas for all company gas contract work. Recommended sales point sites and negotiated

Jim McIntosh, P. Eng.

meter run designs with Union Gas engineers.

- Performed the engineering work associated with selling Ram's Edys Mills Guelph pinnacle reef to Union Gas for conversion to a gas storage pool. In this sale, Ram retained the downdip oil rights. I made recommendations for maximizing Ram's oil production from this pool in conjunction with storage operations.
- Supervised the first successful exploration directional drilling operation in Ontario. Designed and supervised the highest angle directional well (63°) drilled to that date in Ontario. Designed and supervised the first horizontal well drilled in Ontario. This horizontal re-entry was into a producing Ordovician oilwell and was successful.
- Became proficient at both Lotus 1-2-3 and Word Perfect computer programs. Performed facility design work on AutoCad.

May 1981
to June 1987

VOYAGER ENERGY COMPANY
(Now part of POCO Petroleum Limited)

Position: **Petroleum Engineer**

Area of Activity: East-central Alberta, South-east Saskatchewan

- Responsible for reserve calculations for all new wells drilled, both Voyager operated and partner operated.
- Responsible for reserves adjustments to producing properties to reflect production and pressure history from the reservoirs.
- Well completion design responsibilities
- Downhole electric log analysis and interpretation
- Design of workover programs for currently producing oil and gas wells.
- Design surface and subsurface facilities for producing oil wells.
- Company representative for pre-unit technical and operating committee meetings with other oil companies.
- Preparation of government submissions for increased reserves recognition, change of well spacing within pools, approval of salt water disposal and injection well conversions.

July 1976
to June 1981

UNION OIL COMPANY OF CANADA LTD.

Positions:

(1) Reservoir and Evaluation Engineer (3 yrs)

- Reservoir evaluation, reserves calculation, updating and adjustment on new and producing properties.
- Monitoring partner operated operations and capital and operating expenditures.
- Economic evaluations and recommendations on proposed drilling and major capital expenditures.
- Partner interactions and negotiations in pre-unitization and unit technical and operating committee meetings.

(2) Production Engineer (2 yrs)

- Responsible for completions and work-overs in northern Alberta and north-eastern British Columbia.
- Pipeline and facility construction, design and supervision.

PREVIOUS EXPERIENCE

Summer 1975 **HUDSON'S BAY OIL AND GAS LIMITED**

Position: Summer assistance within the Gas Plant Design Department.

Summer 1974 **GULF OIL COMPANY LIMITED**

Position: Summer relief operator, Edmonton Refinery.

Summer 1973 **SHERRITT GORDON MINES LTD.**

Position: Summer relief operator, Fort Saskatchewan nickel extraction and fertilizer facility.

Jim McIntosh, P. Eng.

TRAINING CERTIFICATES AND PROFESSIONAL ASSOCIATIONS

- Member of Professional Engineers Ontario: Membership # 30537807
- Member of Society of Petroleum Engineers: Membership # 0636589
- Certified in PITS 1st Line Supervisor's Blowout Prevention
- Certified in H2S Alive
- Certified in St John Ambulance Standard 1st Aid

OUTSIDE INTERESTS

Hockey, tennis, and jogging. I am married and have 2 children.

REFERENCES

Available upon request.

Howard A. Jordan
R.R. #1, Belmont, Ontario, N0L 1B0
(519) 269-9711

CURRICULUM VITAE

Education

Bachelor of Education (Intermediate/Senior), Lakehead University, Thunder Bay	1984
Master of Arts (Geography), University of Waterloo, Waterloo	1983
Bachelor of Environmental Studies (Joint Honours Man-Environment and Geography)U of W, Waterloo	1981
Ontario Secondary School Diploma (13-Advanced) Midland Avenue Collegiate Institute, Scarborough	1977

Employment History

HOWDAN INC., London	1989 to Present
<i>Land Consultant:</i>	
• title searching and mapping of land ownership. • lease preparation, negotiations and administration. • pool administration, process payables, distribute royalties and prepare government filings. • represent clients at municipal council for consents and site plan approvals. • represent groups on groundwater, natural heritage, watershed and habitat committees. • answer inquiries related to oil and gas resources or environmental planning.	
C.D. FRASER LAND SERVICES LIMITED, London	1987-1989
<i>Project Coordinator, liaise with clients, establish project parameters, delegate tasks.</i>	
JEAN MONTEITH AND ASSOCIATES LTD., London	1987
<i>Analyst, analysis of recreation survey for the City of Waterloo.</i>	
MINISTRY OF NATURAL RESOURCES, Aylmer	1986
<i>Field Biologist, wetland inventory in Middlesex and Elgin Counties.</i>	
MINISTRY OF NATURAL RESOURCES, Thunder Bay	1985-1986
<i>Regional Cartographer, prepare all publications.</i>	
LAKEHEAD BOARD OF EDUCATION, Thunder Bay	1984-1986
<i>High School Teacher, biology, geography, drafting.</i>	
G.K. FLEMING & ASSOCIATES LTD., Thunder Bay	1984
<i>Program Documentation, write user manual for large software application.</i>	
University of Waterloo, Waterloo	1982
<i>Instructor, air photo interpretation and cartography.</i>	
ECOPLANS LTD. ENVIRONMENTAL PLANNING, Waterloo	1982
<i>Rehabilitation Team, restoration of flood plain and slope of the Thames River.</i>	
UNIVERSITY OF WATERLOO, Waterloo	1982
<i>Instructor, cartography.</i>	
MINISTRY OF NATURAL RESOURCES, Bracebridge	1981
<i>District Planner, draft DLUP and mapping for public consultation.</i>	
MINISTRY OF NATURAL RESOURCES, Thunder Bay	1981
<i>Draftsman, co-ordinate all graphics for DLUP within northwestern region.</i>	
UNIVERSITY OF WATERLOO, Waterloo	1981
<i>Cartographer, plot freehold land of South Africa.</i>	
MINISTRY OF NATURAL RESOURCES, Ignace	1980
<i>Cartographer/Planner, update sensitive area files and district master plan.</i>	

CURRICULUM VITAE

NEIL T. HOEY, P.Geol.

Consulting Geologist

53 Westbrook Crescent
RR#5 Komoka, Ontario
N0L 1R0
Phone: 519-472-4776

EDUCATION

1978-1981 Honours BSc. Geology, Brock University, St. Catharines, Ontario

PROFESSIONAL EMPLOYMENT

1994 to Present, Consulting Geologist

Since 1994 have consulted on many projects including Silurian reefs and sandstones, Cambrian sandstones, and Ordovician dolomites for several companies in Ontario, Michigan, and the Northeast United States. Services have included detailed geological reports and maps, geophysical interpretation, land evaluation, Expert Witness Testimony in front of Ontario Energy Board, and wellsite geology.

1981-1994, Area Geologist - Telesis Oil and Gas (a Division of British Gas Enterprises) London, Ontario.

- *performed offshore and onshore wellsite duties - sample and core examination, log analysis, Drill Stem Test analysis.*
- *participated as a team member in the exploration and development of Ordovician fractured dolomite reservoirs in Kent and Essex Counties, Ontario.*
- *Team Leader Lake Erie Core Area - Supervised the exploration and development of offshore Thorold-Grimsby sandstone reservoirs and Guelph dolomite barrier reef reservoirs. Performed detailed geologic mapping of Lake Erie area. Supervised large seismic acquisition programs (600+ km). Selected all exploratory and development drilling locations and evaluated results. Over 100 Bcf of gas reserves added.*
- *Team Leader Lambton County Core Area - Developed strategy for the exploration of pinnacle reefs in Lambton County. Performed detailed mapping of all pertinent geologic formations. Developed in-house prospects as well as managed the exploration of Joint Venture prospects. Laid-out, supervised and interpreted all seismic, 3-D seismic, gravity and magnetic programs involved in the exploration program. Selected exploratory drilling locations and evaluated results. Several small reefs discovered.*

- *Have thorough understanding of all geophysical techniques used in the oil and gas industry.*
- *Proficient in well log analysis and familiar with most reservoir engineering practices.*
- *Independent and self-motivated worker with excellent inter-personal skills as well as excellent verbal and written communication skills.*

PETROLEUM RELATED TRAINING COURSES

- *1982 - Canadian Stratigraphic Wellsite Course*
- *1983 - Seismic Interpretation for Geologists (OGCI)*
- *1984 - Clastic Depositional Systems (RPI)*
- *1986 - Exploration for Carbonate Reservoirs (OGCI)*
- *1987 - Computer Applications in Geology (OGCI)*
- *1989 - Structural Styles in Petroleum Geology (AAPG)*
- *1990 - Florida/Bahamas Modern Carbonates Field Course (AAPG)*

PROFESSIONAL AFFILIATIONS, Etc.

- *2002 - Professional Geologist - APGO #672*
- *1999 - Geologic Witness for Enbridge Gas (Tecumseh Gas Storage) - Ontario Energy Board Hearing 212, 213.*
- *Ontario Petroleum Institute - 20 year member*
- *Chairman Poster Sessions - 1990 AAPG Eastern Section Meeting, London, Ontario*

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David Wesenger B.E.S.
Principal



Over his 20-year career, David has worked as a profit center managing leader, inter-disciplinary project team coordinator, senior environmental assessment specialist, and regulatory approvals and permits specialist. David's experience includes practical, project-specific application of environmental assessment methodologies. He has utilized these skills in facility siting, route selection, as well as facility planning, design and construction. David has extensive experience coordinating the public consultation component of projects through the planning, design and construction phases. He has assembled and managed multi-disciplinary teams in a diverse range of infrastructure planning and permitting studies as well as numerous environmental assessments and associated facilities siting and permitting investigations and preliminary design. David has extensive experience leading and overseeing the environmental approvals and permitting process for linear facilities under the Conservation Authorities Act, the Fisheries Act, and the Lake and Rivers Improvement Act. Other permits included the Ministry of the Environment Permits to Take Water, tree clearing, open air burning, and archaeological clearances.

EDUCATION

B.E.S., Environmental and Resource Studies, University of Waterloo, Waterloo, Ontario, 1988

PROJECT EXPERIENCE

Management Consulting

Environmental Review Program, Enbridge Eastern Region (Project Manager)

Environmental Guidelines and Standards for Pipeline Construction, Enbridge Pipelines (Technical Support)

Environmental Management Manual for Environmental Protection, Enbridge Gas Distribution (Technical Support)

Environmental Inspector's Handbook, Union Gas Limited (Project Manager)

Environmental Guidelines for Access Roads and Gathering Lines, Tecumseh Gas Storage (Technical Support)

Environmental Code of Practice, Centra Gas Limited (Technical Support)

Corporate Environmental Policy, Centra Gas Limited (Technical Support)

Oil & Gas

Expert Testimony. EB-2006-0305, Enbridge Portlands. Energy Centre Reinforcement Project, Leave to Construct Application. (Project Manager)

St.Clair Energy Centre: Natural Gas Transmission Pipeline, Union Gas Limited (Project Manager)

Toronto Port Lands, Reinforcement Project: South Section. Natural Gas Transmission Pipeline, Enbridge Gas Distribution Inc. (Project Manager)

Expert Testimony, EB-2005-0550; Union Gas Limited, Trafalgar Facilities, Expansion Program, Leave to Construct Application (Project Manager)

Thunder Bay Generating Station, 12" Natural Gas Pipeline, Union Gas Limited (Project Manager)

Expert Testimony, RP-2005-0022, EB-2005-0473; Union Gas Limited, Greenfield Energy Centre Natural Gas Pipeline, Leave to Construct Application (Project Manager)

Expert Testimony, RP-1999-0047, Union Gas Limited, Century Pools Storage Development Phase II Leave to Construct Application (Project Manager)

* denotes projects completed with other firms

David Wesenger B.E.S.
Principal

Expert Testimony, RP-2000-0110, Union Gas Limited,
Trafalgar Facilities Expansion Program Leave to Construct
Application (Project Manager)

Expert Testimony, RP-2001-0059, Imperial Oil Limited,
PRISM Pipeline Leave to Construct Application (Project
Manager)

Expert Testimony, EB-2005-0201, Union Gas Limited,
Trafalgar Facilities Expansion Program Leave to
Construct Application (Project Manager)

Environment and Socio-Economic Review of Integrity Dig
Sites (Lines 7,8,9,10 and 11), Enbridge Pipelines Inc.
(Project Manager)

Greenfield Energy Centre Natural Gas Transmission
Pipeline, Union Gas Ltd. (Project Manager)

St. Clair Pool Development Project Environmental Report,
Market Hub Partners Canada (Project Manager)

Southdown Station Natural Gas Transmission Pipeline,
Sith Southdown Pipelines Ltd. (Project Manager)

Goreway Station Natural Gas Transmission Pipeline,
Sith Canadian Pipelines Ltd. (Project Manager)

17 km Hamilton to Milton 48" Natural Gas Pipeline,
Union Gas Limited (Project Manager)

20 km Strathroy to Lobo 48" Natural Gas Transmission
Pipeline, Union Gas Limited (Project Manager)

7km Guelph Reinforcement 12" Natural Gas Pipeline,
Union Gas Limited (Project Manager)

Sarnia Airport Pool Natural Gas Pipeline and Sarnia
Airport Storage Pool Development Plan, Market Hub
Partners Canada (Project Manager)

60 km PRISM Pipeline - 12" CAT Naptha Transmission
Pipeline, Imperial Oil Limited (Project Manager)

832 km Line 9 Reversal - 30" Crude Oil Transportation
Project, Enbridge Pipelines (Project Manager)

Toronto to Montreal - Oil Spill Control Point Manual,
Enbridge Pipelines (Project Manager)

Tipperary Pool Natural Gas Pipeline and Tipperary
Storage Pool Development Plan, Tribute Resources Inc.
(Project Manager)

Tank 226 - 150,000 barrel Oil Storage Tank, Enbridge
Pipelines (Project Manager)

Sarnia to Nanticoke - Oil Spill Control Point Manual,
Enbridge Pipelines (Project Manager)

Route selection studies for more than 500 km of
distribution pipeline for domestic natural gas delivery in
Ontario (Project Manager)

Proposed Bryanston Natural Gas Compressor Station,
InterCoastal Pipeline (Project Manager)

PRISM Pipeline - Oil Spill Control Control Point Manual,
Imperial Oil (Project Manager)

PRISM Metering Station, Hamilton, Ontario, Imperial
Oil Limited (Project Manager)

Line 9 Reversal Tank 227 - 150,000 barrel Oil Storage
Tank, Enbridge Pipelines (Project Manager)

Ladysmith Pool Natural Gas Pipeline and Ladysmith
Storage Pool Development Plan, Tecumseh Gas Storage
(Project Manager)

Initiating Pump Station, Terrebonne, Quebec, Enbridge
Pipelines (Project Manager)

* denotes projects completed with other firms

David Wesenger B.E.S.
Principal

Gretna to Wawina - Oil Spill Control Point Manual,
Lakehead Pipelines (Project Manager)

Environmental Protection Plan for Mainline Construction,
Vector Pipelines L.P. Limited (Project Manager)

Environmental Protection Plan for Directional Drilling the
St. Clair River, Vector Pipelines L.P. Limited (Project
Manager)

Environmental Management Manual, Maritimes and
Northeast Pipelines (Project Manager)

Environmental Inspection, Kitchener-Waterloo West Line,
NPS 16 Mainline Construction, Union Gas
(Environmental Inspector)

Environmental Inspection, Kirkwall to Hamilton, NPS 48
Mainline Construction, Union Gas (Environmental
Inspector)

Directional Drill of the St. Clair River, Vector Pipeline L.P.
Limited (Project Manager)

Directional Drill of the St. Clair River, Niagara Gas
Transmission Ltd. (Project Manager)

Directional Drill of the St. Clair River, InterCoastal
Pipeline (Project Manager)

Coveny Pool Natural Gas Pipeline and Coveny Storage
Pool Development Plan, Tecumseh Gas Storage (Project
Manager)

75 km Millennium West - 36" Natural Gas Transmission
Pipeline, St. Clair Pipelines (Project Manager)

30 km Ancaster to Canadian Gypsum Natural Gas
Transmission Pipeline, Union Gas Limited (Project
Manager)

225 km Line 8 Oil Products Transportation System,
Enbridge Pipelines (Project Manager)

20 km Vector Pipeline - 42" Natural Gas Transmission
Pipeline, Vector Pipelines L.P. Limited (Project Manager)

1992-93, 1993-94, 1995-96 Facilities Application,
Environmental and Socio-Economic Assessments,
TransCanada Pipelines Ltd. (Project Manager)

10 km Northland Power Cogeneration Transmission
Pipeline, Centra Gas Limited (Project Manager)

Power

Port Alma Wind Power Project, Kruger Energy, Port
Alma, ON (Project Manager)

Southdown Station, Mississauga, Ontario - 800 MW
Power Plant, Sithe Energies Canadian Development
(Project Manager)

Goreway Station, Brampton, Ontario - 800 MW Power
Plant, Sithe Energies Canadian Development (Project
Manager)

40 km Les Cedres Hydroelectric Development 500 kV
Transmission Line, Hydro Quebec (Project Manager)

2 km 230kV Hydroelectric Transmission Line, Sithe
Energies Canadian Development (Project Manager)

David Wesenger B.E.S.
Principal

PUBLICATIONS

P.G. Prier, D.S. Eusebi and D.P. Wesenger.
Environmental Management System Challenge with
Linear Facilities.. *Seventh International Symposium on
Environmental Concerns in Rights-of-Way Management*
p.263 to 266., 2000.

C:\Users\Bill\Documents\Tribute\Phase II\Lands\BSLG\09 09 11BSLG Proposal Finalfri0911 (2).doc

Tribute Resources Inc./Bayfield Resources Inc. Comprehensive Settlement Agreement with Bayfield and Stanley Landowners on Key Issues

Updated September 11, 2009

Purpose

The purpose of this Comprehensive Settlement Agreement (“CSA”) is to embody the results of all of the various agreements reached on a variety of issues between Tribute Resources Inc. (“Tribute”) and Bayfield Resources Inc. (“Bayfield”) as the storage developer, and the Bayfield and Stanley landowners (the “Landowner(s)”), as a result of their collective discussions over several months. It is the intention of Tribute, Bayfield and the Landowners that this CSA should be filed with the regulatory applications to confirm the support of the landowners for this storage development and the commitments made by Tribute and Bayfield herein.

Preamble

Landowners in the Bayfield and Stanley gas storage pools have cooperatively met with Tribute personnel on several occasions. Tribute appreciates this high level of assistance and cooperation.

In addition to other important issues surrounding financial compensation, when the underground gas production pools are converted into gas storage pools, Landowners have expressed support for the gas storage project developments with reservations on two paramount issues:

- Continuing insurance coverage during construction and for the duration of the operation of the gas storage facilities; and
- Protection of high water quality at all times.

Other issues discussed in the negotiations are dealt with below.

Background & Tribute Commitments to Bayfield and Stanley Landowners

Tribute has direct and practical experience in developing storage wells, pools and pipelines through its development of the nearby Tipperary Gas Storage facility ("Tipperary"). In the Tipperary Gas application proceedings before the Ontario Energy Board ("Board" or "OEB"), Tribute made commitments/undertakings and received direction through OEB conditions of approval in the Board decisions and subsequent Orders in respect to the above two key issues, which Landowners have asked Tribute to address specifically in this application process.

Insurance

In the Tipperary file, Tribute fully agreed to procure an independent insurance study ("Study") to examine and quantify all risks and associated coverage for that development. This Study was ordered by the Board and was conducted by Marsh Insurance. The Study was completed to the Board's satisfaction prior to any construction/drilling of storage wells, etc. as outlined in the conditions of approval. All of the Study recommendations were fully implemented prior to the commencement of first injections. OEB-approved insurance coverage on that facility continues to this date.

Well Water Monitoring and Protection

In the Tipperary file, Tribute also agreed to a complete, ongoing protocol of water testing, established by Stantec Consulting Ltd. ("Stantec"), which was successfully carried out independently, prior to, during and following the construction and periodically thereafter during the operation of the Tipperary storage facility. Results were immediately available to the residents at their request, with privacy being respected amongst the Landowners in terms of their results.

Tribute fully lived up to its commitments in the Tipperary file and is offering to Landowners in the Bayfield and Stanley pools to undertake the identical commitments, along with any directives ordered by the Board. Tribute will live up to the intent and spirit of all of these commitments.

For greater clarity, Tribute has developed an Emergency Water Supply Plan and Mitigation Strategy ("Water Plan") for the development of the Bayfield

and Stanley gas storage pools, which will be, as necessary, amended and supervised by Stantec. The attached Plan is the most recent version, which is acceptable to the Landowners. Any further amendments to the Stantec water testing protocols and the Plan will be jointly discussed amongst Stantec, the Landowners and the developer; consensus will be reached prior to implementation.

Tribute will welcome Board conditions of approval in respect of the insurance issue and the protection of water quality issues.

Access Roads and Surface Facilities

Respecting access roads to the Bayfield and Stanley gas storage facilities, Tribute and its contractors agree to work closely with each affected Landowner to determine optimal and suitable locations, which are the most convenient for the landowner.

Respecting permanent surface facilities, Tribute agrees with the Landowners that they shall have a clear opportunity to provide input and advice as to the field locations of surface facilities such as wells and tanks so as to minimize farming disruptions. Landowners recognize and accept that there may be some geological or other scientific constraints, which cause the surface facilities to be located from a development or operational perspective in a specific place. Landowners agree to accept the final decisions of the project engineers and geologists in respect of the location of these surface facilities.

Amending Agreements

In conjunction with reaching agreement on this CSA, each Landowner agrees to execute his/her specific Amending Agreement ("AA"), confirming support for the storage, injections and withdrawals and designation applications before the OEB. Each AA will contain specific details, which will pertain to the specific facts and figures associated with that particular Landowner, and which will be discussed individually with each Landowner.

Subject to the payments contained in the second paragraph following this paragraph, Landowners and Tribute agree that upon commencement of

construction of roads and surface facilities, all Landowner compensation for access roads and surface facilities will be adjusted thereafter according to the rates of the Lambton Landowners Storage Association as the gas production is converted to gas storage, and thereafter adjusted from time to time as and when those rates are adjusted.

In conjunction with execution of this CSA by all remaining Landowners (excepting McKinley Farms unless or until McKinley Farms has also executed their AA and this CSA), Tribute will pay to all Landowners, including those who have not yet signed their Amending Agreements, the original signing bonus to which they would have been entitled had they signed within the established timeframe in early 2009.

Recognizing the Landowners' assistance and cooperation on the Tribute and Bayfield applications, and upon receipt by Tribute of any one of the OEB's Bayfield and Stanley Storage Area Designation, Injection, Permission to Store and Withdraw Gas, Orders, Tribute will pay a one-time payment to all Landowners, who: (a) have formerly received royalty payments from production under their lands; and (b) will have installed new permanent field facilities on their lands. This negotiated signing bonus, will be calculated by Tribute and explained and delivered individually to each landowner.

Upon receipt of the OEB's Orders referred to in the above paragraph, Tribute will also commence its annual payments to Landowners, who have signed their AAs, which payments represent 100% of the amounts owing under their AA, irrespective of the date of first injections, unless Tribute notifies all Landowners in writing that it will not be proceeding with development of both the Bayfield and Stanley storage pools or the 67 kilometre pipeline in which case the AAs for the affected Landowners will be declared terminated and their further effect null and void. Clause 8 of all of the Amending Agreements will be amended by striking the words "One half of" and beginning the sentence with "The amounts"

All Landowners, who are signatories to this CSA, remain entitled to register as interveners at the Board hearing, which is anticipated to be held in early 2010. No Landowner's rights to attend and fully participate in the hearing are affected or diminished in any way by accepting Tribute's commitments contained in this CSA or by executing their AA referred to above.

Landowners agree to endorse the Tribute and Bayfield applications for gas storage development by writing a letter of support to the OEB.

Landowners willing to accept the above firm commitments from Tribute, and who execute their individual AAs, which will be included in the Board filings, will receive a copy of the above Tribute and Bayfield commitments contained in the Tribute and Bayfield Pre-filed Evidence package to be submitted to the Board in September 2009. Landowners will be able to rely on these Tribute and Bayfield commitments prior to, during and at all times after the Board hearing.

This agreement is executed by the Stanley Bayfield Landowners Group on behalf of the parties listed below:

Stephen Eilers
Gordon Porter
Keys Farms Inc.
Gac Corporation

Jaava Farms
Harry Zandwyk
Hill and Hill Farms Ltd

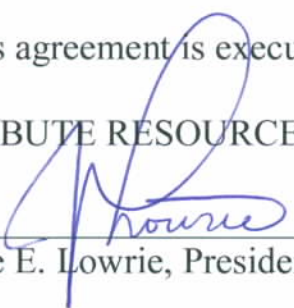
STANLEY BAYFIELD LANDOWNERS GROUP


Marni VanAaken


Bev Hill

This agreement is executed on behalf of Tribute Resources Inc. by

TRIBUTE RESOURCES INC.


Jane E. Lowrie, President

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TRIBUTE RESOURCES INC.

Emergency Water Response Plan

2/9/2009

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Purpose

The primary purpose of the *Emergency Water Response Plan* is to ensure that any water related emergency resulting from Tribute Resources Inc. (“Tribute”) is handled appropriately so as to properly protect water users. Water users include those using water for personal use such as drinking and washing as well as those who use the water for other things such as livestock and irrigation.

Process

Notification

Any water user who notices any kind of drastic change in their water level, pressure, odour, colour, etc. should immediately contact Tribute. Tribute will then notify other parties such as the Ministry of Natural Resources (“MNR”), the Ministry of the Environment (“MOE”) and Stantec, the environmental consulting firm hired to handle all environmental concerns regarding the Bayfield Gas Storage Project.

Determination of Affected Area

Through Stantec and the notification(s) received by Tribute, the magnitude of the affected area will be determined including the physical size of the affected area as well as the number of property owners affected by the water related emergency. The use of the land will also be noted in this step of the process.

Water Mobilization

Should Stantec deem it necessary, water will be mobilized to the property owners in the affected area. Based on the best knowledge available, enough water will be provided to properly enable all of the property owner’s activities to continue as usual. If necessary, water storage tanks will be provided in order to ensure that enough water is available when needed. Tribute will request Stantec conduct such tests as are deemed appropriate in order that they can provide recommendations for dealing with the particular situation.

Determination of Fault

Stantec will conduct a full study of the water emergency to determine the cause. If it is found that the water emergency is not caused due to Tribute's activities, it will be the property owner's responsibility to pay for the water and any storage tanks provided for their property. If it is found that the water emergency is caused due to Tribute's activities, Tribute will pay for all water and storage tanks provided.

Mitigation

If it is determined that the fault is placed on Tribute, Stantec will provide a mitigation program to resolve the water emergency and plan how to avoid the same situation happening again. Tribute will follow through with the mitigation plan set out by Stantec until the problem is resolved.

Contact Information

The following are contacts which may be affected by a water emergency. Land owners should contact Tribute first however should a problem arise.

Company Contacts

Company	Name	Title	Address	Phone	Fax	Email
Tribute Resources Inc.	Bill Blake	VP – Operations	309 Commissioners Rd W Unit E London ON N6J 1Y4	Office 519-657-2151 Cell. 519-871-0334	519-657-4296	wblake@tributeresources.com
Stantec						
MOE			2nd Floor. 733 Exeter Road London ON N6E 1L3	519-873-5000	519-873-5020	
MNR			300 Water Street, P.O. Box 7000, Peterborough, Ontario, K9J 8M5	1-800-667-1940		
Municipality of Bluewater			14 Mill Avenue., P.O. Box 250 Zurich, Ontario	519-236-4351	519-236-4329	bluewater@town.bluewater.on.ca

			NOM 2T0			
Hill & Hill Farms	Bev Hill		RR1 Varna ON NOM 2R0	519-233-3218		

Bayfield Landowner Contacts

Name	Address	Phone Number
[REDACTED]	RR1 Bayfield, ON NOM 1G0 or 120 Essex St. Goderich ON N7A 2H7	519-524-1284
[REDACTED]	RR1 73418 Blind Line Bayfield ON NOM 2T0	519-236-4408
Jaava Farms	RR1 37869 Mill Road Bayfield ON NOM 1G0	519-565-5218
Hill & Hill Farms c/o Hill, Bev	RR1 Varna ON NOM 2R0	519-233-3218
GAC Corporation	999 South Adams Burmingham, Michigan USA 48009	248-417-4518
McBride Farms Ltd.	RR1 Varna ON NOM 2R0	519-565-5309

Stanley Landowner Contacts

Name	Address	Phone Number
[REDACTED]	RR2 Zurich ON NOM 2T0	519-565-2147
[REDACTED]	RR2 74100A Bronson Line Zurich ON NOM 2T0	519-565-5207
[REDACTED]	RR2 Zurich ON NOM 2T0	519-236-7232
McKinley Farms Ltd. c/o Radcliff, Dale	RR1 74370 Goshen Line	519-263-5392
Keys Farms Inc. [REDACTED]	RR1 74602 Babylon Line Varna ON NOM 2R0	519-263-5367