

ERRATA

APPENDIX “B”

HARMONIZED 2007 IRM MODEL



Ontario Energy Board

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:

Input Cell

Pull-Down Menu Option

Output Cell

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: Veridian Connections Inc.**Licence Number:** ED-2002-0503**IRM 2007 EB Number:** EB-2007-0583 HARMONIZED**EDR 2006 RP Number:** RP-2005-0020**EDR 2006 EB Number:** EB-2005-0422**Date of Submission:** ERRATA - January 24, 2007**Revision:** 3-HARMONIZED**Version:** 1.0**Contact Information****Name:** Laurie D. Stickwood**Title:** Manager, Corporate Planning**Phone Number:** 905-427-9870 X2230**E-Mail Address:** lstickwood@veridian.on.ca

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

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2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 2 - 2006 Rate Classes

Instructions:

Step 1: Label the classes in column B exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column B with either a "Yes" or "No" by using the pull-down menu in column C.

	Service Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 2,999 kW	Yes
4	General Service 2,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Step 2: (In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Label the classes in column F exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - these are found under sub-heading "Monthly Rates and Charges". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column F with either a "Yes" or "No" by using the pull-down menu in column G.

Changes can be made to the Class names and will affect the rest of the model.

Upon completion, press the update button.

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 2,999 kW	Yes
4	General Service 3,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No



BUTTON



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Instructions:

Enter your Board-Approved 2006 Tariff of Rates and Charges, including the complete description of service classifications as found in the Board-Approved 2006 Tariff of Rates and Charges.

In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input calls by double clicking within it before pasting.

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 2,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers without prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 2,000 to 4,999 kW

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new customers without prior billing history, the peak demand will be based on 90% of the installed transformer.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Unmetered Scattered Load

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption.

Sentinel Lighting

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Street Lighting

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	10.84
Distribution Volumetric Rate	\$/kWh	0.0153
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate -- Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate -- Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate -- Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate -- Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate -- Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate -- Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan -- Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	13.92
Distribution Volumetric Rate	\$/kWh	0.0173
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 2,999 kW

Service Charge	\$	132.12
Distribution Volumetric Rate	\$/kW	3.1912
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kW	2.6070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7534
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 3,000 to 4,999 kW

Service Charge	\$	5,261.70
Distribution Volumetric Rate	\$/kW	1.5958
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kW	2.8608
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9299
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use

Service Charge	\$	7,934.38
Distribution Volumetric Rate	\$/kW	1.7162
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kW	2.8608
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9299
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	6.61
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.**EB-2007-0583 HARMONIZED, EB-2005-0422****ERRATA - January 24, 2007****Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges****Sentinel Lighting**

Service Charge	\$	1.90
Distribution Volumetric Rate	\$/kW	5.9912
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kW	1.6148
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0876
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge	\$	0.59
Distribution Volumetric Rate	\$/kW	3.4033
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kW	1.7051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1459
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Veridian Connections Inc.

ERRATA - January 24, 2007

Sheet 1 - 2006 Board-Approved Tariff of Rates and Charges

Customer Administration

Non-Payment of Account

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0549
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0444
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers. This equates to an equivalent amount of \$0.30 per month per residential customer for utilities that did not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

The adjusted smart meter rate adder for 2007 has yet to be determined (column F). When a decision is made, Board Staff will adjust the application to reflect the updated smart meter adder.

Smart Meter Rate Adder

	2006 EDR	2007 IRM
Residential	\$ 0.37	\$ 0.73
General Service Less Than 50 kW	\$ 0.37	\$ 0.73
General Service 50 to 2,999 kW	\$ 0.37	\$ 0.73
General Service 3,000 to 4,999 kW	\$ 0.37	\$ 0.73
Large Use	\$ 0.37	\$ 0.73
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Veridian Connections Inc.

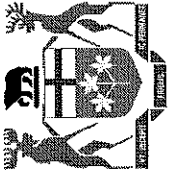
EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	Unchanged Volumetric Rates from Sheet 2 kW / kWh
<i>Residential</i>	\$ 10.84	\$ 0.37	\$ 10.47	\$ 0.0153 \$/kWh
<i>General Service Less Than 50 kW</i>	\$ 13.92	\$ 0.37	\$ 13.55	\$ 0.0173 \$/kWh
<i>General Service 50 to 2,999 kW</i>	\$ 132.12	\$ 0.37	\$ 131.75	\$ 3.1912 \$/kW
<i>General Service 3,000 to 4,999 kW</i>	\$ 5,281.70	\$ 0.37	\$ 5,281.33	\$ 1.5958 \$/kW
<i>Large Use</i>	\$ 7,934.38	\$ 0.37	\$ 7,934.01	\$ 1.7162 \$/kW
<i>Unmetered Scattered Load</i>	\$ 6.81	\$ -	\$ 6.81	\$ 0.0174 \$/kWh
<i>Sentinel Lighting</i>	\$ 1.90	\$ -	\$ 1.90	\$ 5.9912 \$/kW
<i>Street Lighting</i>	\$ 0.59	\$ -	\$ 0.59	\$ 3.4033 \$/kW



2007 INCENTIVE RATE MECHANISM ADJUSTMENT
Veridian Connections Inc.
EB-2007-0593 HARMONIZED, EB-2005-0422
ERRATA - January 24, 2007
Sheet 6 - Conservation and Demand Management Adjustment

Ontario

Did the applicant receive Board approval for incremental CDM spending
(over and above the 3rd tranche) in 2006? ☐ YES ☒ NO

Calculate and enter the rate adders below. Submit all calculations and supporting documents as an appendix to the manager's summary.

Class	Monthly Service Charge (without smart meter rate adder)	Unchanged Volumetric Rates from Sheet 5 kW / kWh	CDM Rate Adder for Monthly Service Charge	CDM Rate Adder for Volumetric Charge kW / kWh	Adjusted Monthly Service Charge	Adjusted Volumetric Rate kW / kWh
Residential	\$10.47	\$0.0153			\$10.47	\$0.0153
General Service Less Than 50 kW	\$13.55	\$0.0173			\$13.55	\$0.0173
General Service 50 to 2,999 kW	\$131.75	\$3.1912			\$131.75	\$3.1912
General Service 3,000 to 4,999 kW	\$5,281.33	\$1.5958			\$5,281.33	\$1.5958
Large Use	\$7,934.01	\$1.7162			\$7,934.01	\$1.7162
Unmetered Scattered Load	\$6.81	\$0.0174			\$6.81	\$0.0174
Sentinel Lighting	\$1.90	\$5.9912			\$1.90	\$5.9912
Street Lighting	\$0.59	\$3.4033			\$0.59	\$3.4033



Ontario

2007 INCENTIVE RATE MECHANISM ADJUSTMENT
Veridian Connections Inc.
EB-2007-0593 HARMONIZED, EB-2005-0422
ERRATA - January 24, 2007
Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006? ☒ YES ☐ NO

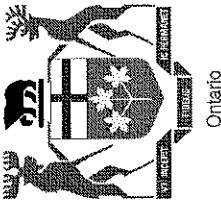
For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E184. The 2006 Board-approved base revenue requirement is found in your 2006 Board-approved EDR model, sheet 5-1, cell F22.

Enter your 2006 Approved LCT allowance

Enter your 2006 Base Revenue Requirement

Rate Reduction Ratio

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate kW / kWh	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate kW / kWh
Residential	\$10.47	\$0.01	\$10.46	\$0.0153	\$0.0000	\$0.0153
General Service Less Than 50 kW	\$13.55	\$0.02	\$13.53	\$0.0173	\$0.0000	\$0.0173
General Service 50 to 2,999 kW	\$131.75	\$0.18	\$131.57	\$3.1912	\$0.0044	\$3.1868
General Service 3,000 to 4,999 kW	\$5,281.33	\$7.27	\$5,274.06	\$1.5958	\$0.0022	\$1.5936
Large Use	\$7,934.01	\$10.93	\$7,923.08	\$1.7162	\$0.0024	\$1.7138
Unmetered Scattered Load	\$6.81	\$0.01	\$6.80	\$0.0174	\$0.0000	\$0.0174
Sentinel Lighting	\$1.90	\$0.00	\$1.90	\$5.9912	\$0.0083	\$5.9829
Street Lighting	\$0.59	\$0.00	\$0.59	\$3.4033	\$0.0047	\$3.3986



Ontario

2007 INCENTIVE RATE MECHANISM ADJUSTMENT Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

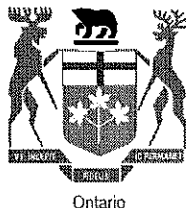
ERRATA - January 24, 2007

Sheet 8 - Price Cap Adjustment to "Basic" Distribution Rates

Note: No inputs are required for this worksheet.

Price Escalator (GDP-PI)	Average annual expected Productivity Gain (X)	(GDP-PI) - X
1.90%	1.00%	0.90%

	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$10.46	\$10.55	\$ 0.0153	\$0.0154
<i>General Service Less Than 50 kW</i>	\$13.53	\$13.65	\$ 0.0173	\$0.0174
<i>General Service 50 to 2,999 kW</i>	\$131.57	\$132.75	\$ 3.1868	\$3.2155
<i>General Service 3,000 to 4,999 kW</i>	\$5,274.06	\$5,321.52	\$ 1.5936	\$1.6079
<i>Large Use</i>	\$7,923.08	\$7,994.39	\$ 1.7138	\$1.7293
<i>Unmetered Scattered Load</i>	\$6.80	\$6.86	\$ 0.0174	\$0.0175
<i>Sentinel Lighting</i>	\$1.90	\$1.91	\$ 5.9829	\$6.0368
<i>Street Lighting</i>	\$0.59	\$0.59	\$ 3.3986	\$3.4292



Ontario

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
EB-2007-0583 HARMONIZED, EB-2005-0422
ERRATA - January 24, 2007
Sheet 9 - Addback of Smart Meter Amounts

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Add: Smart Meter Charge	2007 Final Monthly Service Charge	2007 Final Volumetric Charge kW / kWh
<i>Residential</i>	\$ 10.55	\$ 0.73	\$ 11.28	0.0154
<i>General Service Less Than 50 kW</i>	\$ 13.65	\$ 0.73	\$ 14.38	0.0174
<i>General Service 50 to 2,999 kW</i>	\$ 132.75	\$ 0.73	\$ 133.48	3.2155
<i>General Service 3,000 to 4,999 kW</i>	\$ 5,321.52	\$ 0.73	\$ 5,322.25	1.6079
<i>Large Use</i>	\$ 7,994.39	\$ 0.73	\$ 7,995.12	1.7293
<i>Unmetered Scattered Load</i>	\$ 6.86	\$ -	\$ 6.86	0.0175
<i>Sentinel Lighting</i>	\$ 1.91	\$ -	\$ 1.91	6.0368
<i>Street Lighting</i>	\$ 0.59	\$ -	\$ 0.59	3.4292

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

-2007-0583 HARMONIZED

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses.

General Service Less Than 50 kW

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 2,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers without prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 2,000 to 4,999 kW

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new customers without prior billing history, the peak demand will be based on 90% of the installed transformer.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Unmetered Scattered Load

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption.

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

-2007-0583 HARMONIZED

Sentinel Lighting

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill.

Street Lighting

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service.

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

-2007-0583 HARMONIZED

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.28
Distribution Volumetric Rate	\$/kWh	0.0154
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	14.38
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 2,999 kW

Service Charge	\$	133.48
Distribution Volumetric Rate	\$/kW	3.2155
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.6070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7534
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

-2007-0583 HARMONIZED

General Service 3,000 to 4,999 kW

Service Charge	\$	5,322.25
Distribution Volumetric Rate	\$/kW	1.8079
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.8608
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9299
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Large Use

Service Charge	\$	7,995.12
Distribution Volumetric Rate	\$/kW	1.7293
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.8608
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9299
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	6.86
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Sentinel Lighting

Service Charge	\$	1.91
Distribution Volumetric Rate	\$/kW	6.0368
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.6148
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0876
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

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Street Lighting

Service Charge	\$	0.59
Distribution Volumetric Rate	\$/kW	3.4292
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.7051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1459
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

-2007-0583 HARMONIZED

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

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-2007-0583 HARMONIZED

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

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-2007-0583 HARMONIZED

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	0.00
	\$	0.00
	\$	0.00
Customer Substation Isolation - After Hours	\$	905.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.00
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0549
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0444
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045
	0.0000



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 11 - Residential Bill Impact May 2006 vs May 2007

Regulated Price Plan Residential	May-06 Threshold	May-06 \$/ kWh	May-07 Threshold	May-07 \$/ kWh
less than or equal to	600	\$ 0.058	600	\$ 0.053
greater than	> 600	\$ 0.067	> 600	\$ 0.062

Residential

Consumption	1,000	kWh	Loss Factor 1.0549
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0530	\$ 31.80	-\$3.00	(8.6)%	27.05%
Energy Second Tier (kWh)	455	\$ 0.0670	\$ 30.48	455	\$ 0.0620	\$ 28.20	-\$2.27	(7.5)%	23.99%
Energy			\$ 65.28			\$ 60.00	-\$5.27	(8.1)%	51.04%
Monthly Service Charge	1	\$ 10.84	\$ 10.84	1	\$ 11.28	\$ 11.28	\$0.44	4.1%	9.59%
Distribution (kWh)	1,000	\$ 0.0153	\$ 15.30	1,000	\$ 0.0154	\$ 15.40	\$0.10	0.7%	13.10%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate - Network Service Rate	1,055	\$ 0.0059	\$ 6.22	1,055	\$ 0.0059	\$ 6.22	\$0.00	0.0%	5.29%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,055	\$ 0.0040	\$ 4.22	1,055	\$ 0.0040	\$ 4.22	\$0.00	0.0%	3.59%
Delivery			\$ 36.58			\$ 37.12	\$0.54	1.5%	31.57%
Wholesale Market Service Rate	1055	\$ 0.0052	\$ 5.49	1055	\$ 0.0052	\$ 5.49	\$0.00	0.0%	4.67%
Rural Rate Protection Charge	1055	\$ 0.0010	\$ 1.05	1055	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.90%
Regulated Price Plan - Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Regulatory			\$ 6.79			\$ 6.79	\$0.00	0.0%	5.78%
DRC	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.95%
Total Bill before Taxes			\$ 115.65			\$ 110.92	-\$4.73	(4.1)%	94.34%
GST	\$ 115.65	7.00%	\$ 8.10	\$ 110.92	6.00%	\$ 6.66	-\$1.44	(17.8)%	5.66%
Total Bill after Taxes			\$ 123.75			\$ 117.57	-\$6.18	(5.0)%	100.00%



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 12 - Residential Bill Impact Current vs May 2007

Regulated Price Plan Residential	Nov-06 Threshold	Nov-06 \$/ kWh	May-07 Threshold	May-07 \$/ kWh
less than or equal to	1000	\$ 0.055	600	\$ 0.053
greater than	> 1000	\$ 0.064	> 600	\$ 0.062

Residential

Consumption	1,000	kWh	Loss Factor 1.0549
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	Current			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	\$ 0.0550	\$ 55.00	600	\$ 0.0530	\$ 31.80	-\$23.20	-42.2%	27.05%
Energy Second Tier (kWh)	55	\$ 0.0640	\$ 3.51	455	\$ 0.0620	\$ 28.20	\$24.69	702.7%	23.99%
Energy			\$ 58.51			\$ 60.00	\$1.49	2.5%	51.04%
Monthly Service Charge	1	\$ 10.84	\$ 10.84	1	\$ 11.28	\$ 11.28	\$0.44	4.1%	9.59%
Distribution (kWh)	1,000	\$ 0.0153	\$ 15.30	1,000	\$ 0.0154	\$ 15.40	\$0.10	0.7%	13.10%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,055	\$ 0.0059	\$ 6.22	1,055	\$ 0.0059	\$ 6.22	\$0.00	0.0%	5.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,055	\$ 0.0040	\$ 4.22	1,055	\$ 0.0040	\$ 4.22	\$0.00	0.0%	3.59%
Delivery			\$ 36.58			\$ 37.12	\$0.54	1.5%	31.57%
Wholesale Market Service Rate	1055	\$ 0.0052	\$ 5.49	1055	\$ 0.0052	\$ 5.49	\$0.00	0.0%	4.67%
Rural Rate Protection Charge	1055	\$ 0.0010	\$ 1.05	1055	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Regulatory			\$ 6.79			\$ 6.79	\$0.00	0.0%	5.78%
DRC	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.95%
Total Bill before Taxes			\$ 108.89			\$ 110.92	\$2.03	1.9%	94.34%
GST	\$ 108.89	6.00%	\$ 6.53	\$ 110.92	6.00%	\$ 6.66	\$0.12	1.9%	5.66%
Total Bill after Taxes			\$ 115.42			\$ 117.57	\$2.15	1.9%	100.00%