### ERRATA APPENDIX "B"

HARMONIZED 2007 IRM MODEL



### **Ontario Energy Board**

E-Mail Address: ||stickwood@veridian.on.ca

Legend:

### 2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**Pull-Down Menu Option** 

**Output Cell** 

### Sheet I Utility Information Sheet

Input Cell

Name of LDC:	Veridian Connection	ons Inc.		1	
Licence Number:	ED-2002-0503	Laboration and activative in minute the minute of the minu			
RM 2007 EB Number:	EB-2007-0583 HA	RMONIZED			
DR 2006 RP Number:	RP-2005-0020	EDR	2006 EB Number:	EB-2005-0422	
Date of Submission:	ERRATA - Januar	y 24, 2007	Revision:	3-HARMONIZED	
Version:	1.0				
Contact Information Name:	Laurie D. Stickwoo	bd			
Title:	Manager, Corpora	te Planning			

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

### Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 2 - 2006 Rate Classes

### Instructions:

Step 1: Label the classes in column B exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". Include correct spelling of classes as well as the order in which it appears in the tariff schedule. Label the classes in column B with either a "Yes" or "No" by using the pull-down menu in column C.

	Service Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 2,999 kW	Yes
4	General Service 2,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Step 2: (In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Label the classes in column F exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - these are found under sub-heading "Monthly Rates and Charges". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column F with either a "Yes" or "No" by using the pull-down menu in column G.

Changes can be made to the Class names and will affect the rest of the model. **Upon completion. press the update button.** 

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 2,999 kW	Yes
4	General Service 3,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

### Instructions:

Instructions:
Enter your Board-Approved 2006 Tarrif of Rates and Charges, including the complete description of service classifications as found in the Board-Approved 2006 Tarrif of Rates and Charges.
In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input cells by double clicking within it before pasting.

FOR OEB STAFF USE	
	ONLY
Residential	
	s with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer
	ingle Family Homes, Street Townhouses, Multiplexes, and Block Townhouses.
CONTRACTOR I SOLUTION (	and a smill transact server remained and marchines of and another commence.
General Service Less	Than 50 kW
	es to a non residential account whose average monthly maximum demand is less than, or is forecast to
be less than, 50 kW.	The state of the s
be less than, 50 kvv.	
General Service 50 to	
This classification appli	es to a non residential account whose average monthly maximum demand used for billing purposes is
This classification appli equal to or greater than	or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers
This classification appli equal to or greater thar without prior billing histe	, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers ory, the peak demand will be based on 90% of the installed transformer. Note that for the application of
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This classification appli equal to or greater thar without prior billing hist the Retail Transmissior Service Rate the follow	, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers ry, the peak demand will be based on 90% of the installed transformer. Note that for the application of Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection ng sub-classifications apply:
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This classification appliagual to or greater than without prior billing histohe Retail Transmission Service Rate the follow General Service 50 to 15 General Service 50 to 15 General Service 2,000 This classification application without prior controlled to the property of the classification application of the classification applies of the classification applies of the classification applies forecast to be greated in general, all services metals, bus shelters, telepontrolled connection a Sentinel Lighting Sentinel Lighting	or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers ry, the peak demand will be based on 90% of the installed transformer. Note that for the application of Rate – Notework Service Rate and the Retail Transmission Rate – Line and Transformation Connection ng sub-classifications apply:  99 kW pon-interval metered  to 4,999 kW  so to a non residential account whose average peak demand used for billing purposes over the past to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new billing history, the peak demand will be based on 90% of the installed transformer.  So to an account whose average monthly maximum demand used for billing purposes is greater than, or than, 5,000 kW.  Load  Will be metered. However, certain types of electrical loads are not practical to meter, or the cost of inordinate expense to both the Customer and Veridian. Such connections include cable TV power ephone booths, traffic lights, railway crossings, etc. These situations can be managed through a nd a pre-defined basis for estimating consumption.
This classification appliequal to or greater thar without prior billing hist the Retail Transmission Service Rate the follow General Service 50 to the General Service 50 to the General Service 2,000 This classification applit twelve months is equal customers without prior the service service 2,000 This classification applit twelve months is equal customers without prior the service without prior the service of the service service and the service service service services metering represents an packs, bus shelters, tel controlled connection a Sentinel Lighting  Sentinel Lighting  Sentinel lights (dusk-to	or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers ry, the peak demand will be based on 90% of the installed transformer. Note that for the application of Rate – Notework Service Rate and the Retail Transmission Rate – Line and Transformation Connection ng sub-classifications apply:  99 kW pon-interval metered  to 4,999 kW  so to a non residential account whose average peak demand used for billing purposes over the past to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new billing history, the peak demand will be based on 90% of the installed transformer.  So to an account whose average monthly maximum demand used for billing purposes is greater than, or than, 5,000 kW.  Load  Will be metered. However, certain types of electrical loads are not practical to meter, or the cost of inordinate expense to both the Customer and Veridian. Such connections include cable TV power ephone booths, traffic lights, railway crossings, etc. These situations can be managed through a nd a pre-defined basis for estimating consumption.



Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

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All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service.

### MONTHLY RATES AND CHARGES

### Residential

Service Charge	\$	10,84
Distribution Volumetric Rate	\$/kWh	0.0153
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	
Retall Transmission Rate - Network Service Rate	\$/kVVh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	reserves as recommended.
Wholesale Market Service Rate	\$/kWh	0,0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan - Administration Charge	\$	0.25



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Service Charge	\$	13.93
Distribution Volumetric Rate	\$/kWh	0,0173
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (If applicable)	\$/kV/h	
Regulatory Asset Recovery:	\$/kWh	1.1
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kV/h	
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	ig Ag inne de Est
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0,0010
Regulated Price Plan – Administration Charge	\$	0.2
General Service 50 to 2,999 kW		
Service Charge	<u>:</u> \$	132.1
Distribution Volumetric Rate	\$/kW	3,1912
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (If applicable)	S/kWh	
Regulatory Asset Recovery	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kW	2.6070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,7534
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	244 14 14 17 14 1
Retail Transmission Rate - Neuron Service rate (it applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kV/h	0.0052
Rural Rate Protection Charge	\$/kWh	0,0010
Regulated Price Plan - Administration Charge	\$	0.2
Tregrence From From - From manage trust carefye	<del>-</del>	
General Service 3,000 to 4,999 kW		
Service Charge	98881 <b>S</b>	5,281.7
Distribution Volumetric Rate	\$/kW/	1.5958
	S/kWh	1.0000
Rate Rider ( (ft applicable)	PICTURE.	
	The second of th	
	\$/kV/h	
Rate Rider 2 (f applicable) Regulatory Asset Recovery	\$/kWh	2 9009
Regulatory Asset Recovery Retell Transmission Rate — Network Service Rate	\$/kWn \$/kW	2.8608
Regulatory Asset Recovery Reteil Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kV/h \$/kV/ \$/kV/	2.8608 1,9299
Regulatory Asset Recovery Reteil Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate (if applicable)	S/kWh S/kW S/kW S/kW	2.8608
Regulatory Asset Recovery Rebell Transmission Rate — Network Service Rate Rebell Transmission Rate — Line and Transformation Connection Service Rate Rebell Transmission Rate — Network Service Rate (If applicable) Rebell Transmission Rate — Line and Transformation Connection Service Rate (If applicable)	S/kWh S/kW S/kW S/kW S/kWh S/kWh	2.8608 1,9299
Regulatory Asset Recovery  Reteil Trensmission Rate – Network Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate.  Retail Transmission Rate – Network Service Rate (If applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (If applicable)  Retail Transmission Rate – Network Service Rate (If applicable)	SIRVA SIRVA SIRVA SIRVA SIRVA SIRVA	2.8608 1,9299
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	S/R/V/h S/R/V/ S/R/V/ S/R/V/h S/R/V/h S/R/V/h S/R/V/h	2.8608 1,9299
Regulatory Asset Recovery Reteil Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Wholesate Market Service Rate	SIRVM SIRVM SIRVM SIRVM SIRVM SIRVM SIRVM SIRVM	2.8608 1.9299 0,0052
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable)  Wholesale Market Service Rate  Rural Rate Protection Charge	STRVM	2.8608 1.9299 0.0052 0.0010
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable)  Wholesale Market Service Rate  Rural Rate Protection Charge	SIRVM SIRVM SIRVM SIRVM SIRVM SIRVM SIRVM SIRVM	2.8608 1,9299 0,0052 0,0010
Regulatory Asset Recovery  Reteil Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Retail Transmission Rate - Une and Transformation Connection Service Rate (If applicable)  Retail Transmission Rate - Line and Transformation Connection Service Rate (If applicable)  Retail Transmission Rate - Line and Transformation Connection Service Rate (If applicable)  Retail Transmission Rate - Line and Transformation Connection Service Rate (If applicable)  Wholesate Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan - Administration Charge	STRVM	2.8608 1.9299 0.0052 0.0010
Regulatory Asset Recovery Reteil Transmission Rate — Network Service Rate Retail Transmission Rate — Ene and Transformation Connection Service Rate. Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable) Wholesate Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge  Large Use	STRVIN STRVV STRVV STRVV STRVVI	2,8608 1,9299 0,0052 0,0010 0,25
Regulatory Asset Recovery Reteil Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate. Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable) Wholesale Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge Large Use Service Charge	STRVIN	2,8608 1,9299 0,0052 0,0010 0,25
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate.  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable)  Molesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Large Use  Service Charge  Distribution Volumetric Rate	STRVIN	2,8608 1,9299 0,0052 0,0010 0,25
Regulatory Asset Recovery  Reteil Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Molesate Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Large Use  Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)	STRVIN	2,8608 1,9299 0,0052 0,0010 0,2
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Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate.  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Wholesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Large Use  Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery	STRVIN	2,8602 1,9295 0,0052 0,0010 0,22 7,934.3 1,7162
Regulatory Asset Recovery  **Retail Transmission Rate - Network Service Rate  **Retail Transmission Rate - Line and Transformation Connection Service Rate  **Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)  **Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)  **Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)  **Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)  **Molesale Market Service Rate  **Rural Rate Protection Charge  **Regulated Price Plan - Administration Charge  **Large Use  **Service Charge**  **Service	\$7KWh  \$7KW  \$7KWh	2.8608 1.9299 0.0052 0.0010 0.2: 7,934.3 1.7162
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate.  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Anolesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Large Use  Service Charge  Distribution Volumetric Rate  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate	\$7KVh	2.8608 1.9299 0.0052 0.0010 0.2: 7,934.3 1.7162
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate.  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Afholesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Large Use  Service Charge  Distribution Volumetric Rate  Rate Rider (if applicable)  Rate Rider (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)	STRVIN	2.8608 1.9299 0.0052 0.0010 0.2: 7,934.3 1.7162
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Molesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Large Use  Service Charge  Service Charge  Service Charge  Service Charge  Service Charge  Retail Transmission Service Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	STRVIN	2,8602 1,9299 1,9299 0,0052 0,0010 0,22 7,934.3 1,7162 2,8608
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Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate.  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Afholesate Market Service Rate  Regulated Price Plan — Administration Charge  Regulated Price Plan — Administration Charge  Bervice Charge  Particulation Volumetric Rate  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	STRVVIII STRVVIIII STRVVIIII STRVVIIII STRVVIIII STRVVIIII STRVVIIII	2.8600 1.9295 0.0052 0.0014 0.2 7,934.3 1.7162 2.8600 1.9295
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Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Mholesale Market Service Rate  Regulated Price Plan — Administration Charge  Regulated Price Plan — Administration Charge  Bervice Charge  Distribution Volumetric Rate  Rate Rider 2 (if applicable)  Regulated 2 (if applicable)  Regulated 2 (if applicable)  Regulated 3 (if applicable)  Regulated 3 (if applicable)  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Ine and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Administration Charge  Regulated Price Plan — Administration Charge	STEVAN	2.8508 1,9299 0,0052 0,0011 0.2 7,934.3 1,7162 2.8808 1,9299 1,9299 0,0052 0,0010
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Afholesate Market Service Rate  Regulated Price Plan — Administration Charge  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Administration Charge  Unmetered Scattered Load	STRVIN ST	2.8600 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8600 1.9299 0.0052 0.0011 0.2
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Mholesale Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge  Bervice Charge Service Charge Service Charge Service Charge Rate Rider 1 (if applicable) Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 2 (if applicable) Retall Transmission Rate — Network Service Rate Retall Transmission Rate — Line and Transformation Connection Service Rate Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retall Transmission Rate — Administration Charge Regulated Price Plan — Administration Charge Regulated Price Plan — Administration Charge  Unimetered Scattered Load	STEVAN ST	2.8608 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8608 1.9299 1.92
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Metwork Service Rate (if applicable) Regulated Price Plan — Administration Charge Regulated Price Plan — Administration Charge Regulated Price Plan — Administration Charge Retail Rider I (if applicable) Retail Rider I (if applicable) Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Administration Charge Retail Transmission Rate — Administration Charge Retail Rate Protection Charge Regulated Price Plan — Administration Charge Retail Rate Protection Charge	\$7KVN	2.8508 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8508 1.9299 0.0016 0.2 6.8
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate.  Tetal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  All Rate Protection Charge Regulated Price Plan — Administration Charge  Large Use  Service Charge Distribution Volumetric Rate Rate Rider 2 (if applicable) Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Administration Charge Rate Protection Charge Regulated Price Plan — Administration Charge  Unmetered Scattered Load  Service Charge  Distribution Volumetric Retail Rate Rider 1 (if applicable)	\$7KVVh	2.8508 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8508 1.9299 0.0016 0.2 6.8
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Recycled Market Service Rate Recyclated Price Plan — Administration Charge Recyclated Price Plan — Administration Charge Recyclated Price Plan — Administration Charge Recyclatery Asset Recovery Retal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Administration Charge Regulated Price Plan — Regulated Price Plan — Retall Price	STEVAN	2.8508 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8508 1.9299 0.0016 0.2 6.8
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan — Administration Charge Regulated Price Plan — Administration Charge  Large Use Revice Charge Retal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate Retal Transmission Rate — Network Service Rate Retal Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service Rate (if applicable) Retal Transmission Rate — Network Service	\$7KVh	2.8508 1.9299 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8608 1.9299 0.0055 0.0010 0.2 6.8
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Mholesate Market Service Rate Regulated Price Plan — Administration Charge Regulated Price Plan — Administration Charge  Large Use Service Charge Distribution Volumetric Rate Rate Rider 2 (if applicable) Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Administration Charge Regulated Price Plan — Administration Charge Regulated Price Plan — Administration Charge Regulated Retail Transformation Retail Reta	STRVVIII	2.8500 1.9295 0.0052 0.0010 0.2 7,934.3 1.7762 2.8500 1.9295 0.0052 0.0010 0.2
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate Regulated Price Plan — Administration Charge Retail Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicabl	\$7KVM	2.8500 1.9295 0.0052 0.0010 0.2 7,934.3 1.7762 2.8500 1.9295 0.0052 0.0010 0.2
Regulatory Asset Recovery  Tetral Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan — Administration Charge Retail Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Administration Charge Regulated Price Plan — Retwork Service Rate (if applicable) Regulated Price Plan — Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan — Retwork Service Rate (if applicable) Regulated Price Plan — Retwork Service Rate (if applicable) Regulated Price Plan — Retwork Service Rate (if applicable)	\$7KVh	2.8500 1.9295 0.0052 0.0010 0.2 7,934.3 1.7762 2.8500 1.9295 0.0052 0.0010 0.2
Regulatory Asset Recovery  Tetal Transmission Rate — Network Service Rate Rate Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan — Administration Charge Regulatory Asset Recovery Regulatory Asset Recovery Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Retail Retai	STRVIN	2.8500 1.9295 0.0052 0.0010 0.2 7,934.3 1.7762 2.8500 1.9295 0.0052 0.0010 0.2
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Alto Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Alto Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Alto Regulated Price Plan — Administration Charge  Regulated Price Plan — Administration Charge  Barvice Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Administration Charge  Regulated Price Plan — Administration Charge  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Trans	\$7KVM	2,8602 1,9295 0,0052 0,0010 0,2: 7,934.3
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Minolesale Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge  Large Use Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 1 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Administration Charge Regulated Price Plan — Retwork Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if appli	\$7KVM	2.8508 1.9299 0.0052 0.0011 0.2 7,934.3 1.7162 2.8608 1.9299 0.0052 0.0011 0.2 6.8 0.017
Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Alto Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Alto Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Alto Regulated Price Plan — Administration Charge  Regulated Price Plan — Administration Charge  Barvice Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Administration Charge  Regulated Price Plan — Administration Charge  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Trans	\$7KVM	2.8500 1.9295 0.0052 0.0010 0.2 7,934.3 1.7762 2.8500 1.9295 0.0052 0.0010 0.2



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Sentinel Lighting		
Service Charge	s	1.90
Distribution Volumetric Rate	\$/kW	5.9912
Rate Rider 1 (If applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kV/h	
Retail Transmission Rate - Network Service Rate	\$/kW	1.6148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0876
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate - Network Service Rate (If applicable)	\$/kWh	
Reteil Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0,0010
		0.0010 0.25
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting	\$/kWh \$	0.25
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge	\$/RWhi \$	0.25 0.59
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge Distribution Volumetric Rate	\$/kWh \$ \$ \$ \$rkw	0.25
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge: Distribution Volumetric Rate Rate Rider 1 (if applicable)	\$/RWhi \$	0.25 0.59
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable)	\$/kWs \$ \$ \$rkW \$/kWh	0.25 0.59
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge. Distribution Volumetric Rate. Rate Rider 1 (if applicable) Regulatory Asset Recovery.	\$/kWh \$ \$ \$ \$/kWh	0.25 0.59
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge. Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asser Recovery Retail Transmission Rate – Network Service Rate	\$/RWS \$ \$ \$/RW \$/RWS \$/RWS \$/RWS	0.25 0.59 3.4033
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge: Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Regulatory Asset Recovery Retall Transmission Rate – Network Service Rate Retall Transmission Rate – Unie and Transformation Connection Service Rate	\$ /kW/s \$ \$ \$ /kW \$ /kWh \$ /kWh \$ /kWh \$ /kWh	0.25 0.59 3.4033
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge. Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asser Recovery Retail Transmission Rate – Network Service Rate	\$ ARIVUS \$ \$ \$ ARIVUS \$ ARIVUS	0.25 0.59 3.4033
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate. Retail Transmission Rate – Une and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Une and Transformation Connection Service Rate (if applicable)	\$/RWH \$ \$ \$/RWH \$/RWH \$/RWH \$/RWH \$/RWH	0.25 0.59 3.4033
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable)	\$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN \$ SIRVAN	0.25 0.59 3.4033
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge. Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Une and Transformation Connection Service Rate Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable)	\$ FRIVES  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.25 0.59 3.4033
Rural Rate Protection Charge Regulated Price Plan – Administration Charge  Street Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Une and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Network Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/RVMs \$ \$ \$/RVM	0.25 0.59 3.4033 1.7051 1.1459



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

ecific Service Charges		
stomer Administration		
Arrears certificate		15.00
Statement of account	E 05525.	15.00
Request for other billing information	4. 0.00	15.00
Easement letter		15.00
Account history:	*	15,00
Credit reference/credit check (plus credit agency costs):		15.00
Returned cheque charge (plus bank charges)	ing province	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	<u> </u>	30.00
Special meter reads		30,00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	<u> </u>	30.00
	<u> </u>	
	<u> </u>	nakanin ibidi
	*	
	<u> </u>	111
n-Payment of Account	%	1.50
Late Payment - per month  Late Payment - per annum	<u>%</u>	19,56
Callection of account charge - no disconnection		30.00
	***	65,00
Disconnect/Reconnect at meter - during regular hours		185.00
Disconnect/Reconnect at meter - after regular hours	en interior	ina na ina jam
And the second s		
	er parrieriskiskiskiski.	
	en inglika <b>k</b> ilan ki	65.00
Install/Remove load control device - during regular hours		65,00
Install/Remove load control device - after regular hours	on Statements	185.00
Install/Remove load control device - after regular hours. Temporary service install & remove - overhead - no transformer		185.00 500.00
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer		185.00 500,00 1000.00
Install/Remove load control device - after regular hours. Temporary service install & remove - overhead - no transformer		185.00 500.00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer		185.00 500,00 1000.00
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
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Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - vint transformer Temporary service install & remove - overhead - with transformer Spacific Charge for Access to the Power Poles \$/pole/year  Customer Substalion Isolation - After Hours		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$*poletyear  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours		185.00 500,00 1000.00 22.35
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - vint transformer Temporary service install & remove - overhead - vint transformer Spacific Charge for Access to the Power Poles \$'pole/year  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours		185.00 500.00 1000.00 22.35 905.00
Install/Remove load control device - after regular hours  Temporary service install & remove - overhead - visit transformer  Temporary service install & remove - overhead - visit transformer  Specific Charge for Access to the Power Poles \$/pole/year  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Owanness  Transformer Allovance for Ownership - per KW of billing demand/month		185.00 500.00 1000.00 22.35 905.00
Install/Remove load control device - after regular hours  Temporary service install & remove - overhead - vio transformer  Temporary service install & remove - overhead - viib transformer  Specific Charge for Access to the Power Poles \$'poletyear  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Discount - After Hours  Owener Substation Isolation - After Hours  Transformer Allowance for Ownership - per KW of billing demand/month  Primary Metering Allowance for transformer losses - applied to measured demand and energy	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00 905.00
Install/Remove load control device - after regular hours  Temporary service install & remove - overhead - vint transformer  Temporary service install & remove - overhead - vint transformer  Specific Charge for Access to the Power Poles \$/pole/year  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Divances  Transformer Allowance for Comership - per KW of billing demand/month  Primary Metering Allowance for transformer losses - applied to measured demand and energy	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - no transformer Temporary service install & remove - overhead - with transformer Specific Charge for Access to the Power Poles \$/pole/year  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Owardes Transformer Allowance for Ownership - per KW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00 905.00 (0.60) (1.00)
Install/Remove load control device - after regular hours  Temporary service install & remove - overhead - vint transformer  Temporary service install & remove - overhead - vint transformer  Specific Charge for Access to the Power Poles \$/pole/year  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Divances  Transformer Allowance for Comership - per KW of billing demand/month  Primary Metering Allowance for transformer losses - applied to measured demand and energy	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00 905.00 (0.60) (1.00)
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - vio transformer Temporary service install & remove - overhead - viib transformer Specific Charge for Access to the Power Poles \$'poletyear  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Divarices Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy  DSS FACTORS  It Loss Factor - Secondary Metered Customer < 5,000 kW	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00 905.00 (0.60) (1.00)
Install/Remove load control device - after regular hours  Temporary service install & remove - overhead - vint transformer  Temporary service install & remove - overhead - vint transformer  Spacific Charge for Access to the Power Poles \$-pole/year  Spacific Charge for Access to the Power Poles \$-pole/year  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Divances  Transformer Allowance for transformer losses - applied to measured demand and energy  Primary Metering Allowance for transformer losses - applied to measured demand and energy  SS FACTORS  Il Loss Factor - Secondary Metered Customer < 5,000 kW  Il Loss Factor - Secondary Metered Customer > 5,000 kW	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00 (0.60) (1.00)
Install/Remove load control device - after regular hours Temporary service install & remove - overhead - vio transformer Temporary service install & remove - overhead - viib transformer Specific Charge for Access to the Power Poles \$'poletyear  Customer Substation Isolation - After Hours  Customer Substation Isolation - After Hours  Divarices Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy  DSS FACTORS  It Loss Factor - Secondary Metered Customer < 5,000 kW	S S S S S S S S S S S S S S S S S S S	185.00 500.00 1000.00 22.35 905.00 905.00 (0.60) (1.00)



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers. This equates to an <u>equivalent</u> amount of \$0.30 per month per residential customer for utilities that did not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

The adjusted smart meter rate adder for 2007 has yet to be determined (column F). When a decision is made, Board Staff will adjust the application to reflect the updated smart meter adder.

### Smart Meter Rate Adder

200	06 EDR
\$	0.37
\$	0.37
\$	0.37
\$	0.37
\$	0.37
<u> </u>	

\$ 0.73
\$ 0.73
\$ 0.73
\$ 0.73
\$ 0.73



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Note: No inputs are required for this worksheet.

Class	ľ	flonthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	١	Unchanged Volumetric Rates from Sheet 2 kW / kWh	_
Residential	\$	10.84	\$ 0.37	\$ 10.47	\$	0.0153	\$/kWh
General Service Less Than 50 kW	\$	13.92	\$ 0.37	\$ 13.55	\$	0.0173	- \$/kWh
General Service 50 to 2,999 kW	\$	132.12	\$ 0.37	\$ 131.75	\$	3.1912	\$/kW
General Service 3,000 to 4,999 kW	\$	5,281.70	\$ 0.37	\$ 5,281.33	\$	1.5958	\$/kW
Large Use	\$	7,934.38	\$ 0.37	\$ 7,934.01	\$	1.7162	\$/kW
Unmetered Scattered Load	\$	6.81	\$ _	\$ 6.81	\$	0.0174	\$/kWh
Sentinel Lighting	\$	1.90	\$ - -	\$ 1.90	\$	5.9912	\$/kW
Street Lighting	\$	0.59	\$ -	\$ 0.59	\$	3.4033	\$/kW



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sheet 6 - Comervation and Demand Hanagement Adjustment 

<u>8</u>

Did the applicant receive Board approval for incremental CDM spending CJ YES (over and above the 3rd tranche) in 2006?

Calculate and enter the rate adders below. Submit all calculations and supporting documents as an appendix to the manager's summary.

Class	Monthly Service Charge (without smart meter rate adder)	Unchanged Volumetric Rates from Sheet 5 kW / kWh	CDM Rate Adder for Monthly Service Charge	CDM Rate Adder for Adjusted Monthly Volumetric Charge Service Charge KW / KWh	Adjusted Monthly Service Charge	Adjusted Volumetric Rate kW / kWh
Residential	\$10.47	\$0.0153			\$10.47	\$0.0153
General Service Less Than 50 kW	\$13.55	\$0.0173			\$13.55	\$0.0173
General Service 50 to 2,999 kW	\$131.75	\$3.1912			\$131.75	\$3.1912
General Service 3,000 to 4,999 kW	\$5,281.33	\$1.5958			\$5,281.33	\$1.5958
Large Use	\$7,934.01	\$1.7162			\$7,934.01	\$1.7162
Unmetered Scattered Load	\$6.81	\$0.0174			\$6.81	\$0.0174
Sentinel Lighting	\$1.90	\$5.9912			\$1.90	\$5.9912
Street Lighting	\$0.59	\$3.4033			\$0.59	\$3.4033



Veridian Connections Inc.

EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 7 - Large Corporation Tax Allowance

	✓ YES NO
	Did the applicant receive Board approval for Large Corporation Tax in 2006?
	applicant receive Board appro
	Did th

For distributors that had a Large Corporation Tax (LCT) allowance approved in their 2006 distribution rates, this sheet will reduce rates to reflect calculated by the ratio of 2006 LCT allowance to the 2006 Base revenue requirement. The 2006 Board-approved LCT allowance is found in your Board-approved 2006 PILs model, sheet "Test Year OCT, LCT", cell E181. The 2006 Board-approved base revenue requirement is found in your the removal of this allowance in 2007. The reduction in the allowance will be reflected through a percentage decrease in distribution rates 2006 Board-approved EDR model, sheet 5-1, cell F22.

S Section 1 Sect	\$ 11 516,646.00	0.14%	
Enter your 2006 Approved LCT allowance	Enter your 2006 Base Revenue Requirement	Rate Reduction Ratio	

Class	Monthly Service Charge (without smart meter rate adder)	Reduction by Large Corporation Tax Ratio	Adjusted Monthly Service Charge	2006 Volumetric Rate <i>kW / kWh</i>	Reduction by Large Corporation Tax Ratio	Adjusted Volumetric Rate <i>kW / kWh</i>
Residential	\$10.47	\$0.01	\$10.46	\$0.0153	\$0.000	\$0.0153
General Service Less Than 50 kW	\$13.55	\$0.02	\$13.53	\$0.0173	\$0.000	\$0.0173
General Service 50 to 2,999 kW	\$131.75	\$0.18	\$131.57	\$3.1912	\$0.0044	\$3.1868
General Service 3,000 to 4,999 kW	\$5,281.33	\$7.27	\$5,274.06	\$1.5958	\$0.0022	\$1.5936
Large Use	\$7,934.01	\$10.93	\$7,923.08	\$1.7162	\$0.0024	\$1.7138
Unmetered Scattered Load	\$6.81	\$0.01	\$6.80	\$0.0174	\$0.0000	\$0.0174
Sentinel Lighting	\$1.90	\$0.00	\$1.90	\$5.9912	\$0.0083	\$5,9829
Street Lighting	\$0.59	\$0.00	\$0.59	\$3.4033	\$0.0047	\$3.3986



### 2007 INCENTIVE RATE MECHANISM ADJUSTMENT Veridian Connections Inc.

# EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

Sicet 6 - Frice Cay Adjustment to "Easie" Distribution Rates

Note: No inputs are required for this worksheet.

(GDP-IPI) - X Average annual expected Productivity Gain (X) Price Escalator (GDP-IPI)

%06.0 1.00% 1.90%

Volumetric Rate	with Price Cap	Adjustment	
Adjusted Volumetric	Rate	(kW / kWh)	
Monthly Service Charge Adjusted Volumetric Volumetric Rate	with Price Cap	Adjustment	
Adjusted Monthly Service	Charge	200	

Residential	\$10.46	\$10.55	ક્ક	0.0153	\$0.0154
General Service Less Than 50 kW	\$13.53	\$13.65	8	0.0173	\$0.0174
General Service 50 to 2,999 kW	\$131.57	\$132.75	€	3.1868	\$3.2155
General Service 3,000 to 4,999 kW	\$5,274.06	\$5,321.52	↔	1.5936	\$1.6079
Large Use	\$7,923.08	\$7,994.39	€9	1.7138	\$1.7293
Unmetered Scattered Load	\$6.80	\$6.86	€9	0.0174	\$0.0175
Sentinel Lighting	\$1.90	\$1.91	ક્ક	5.9829	\$6.0368
Street Lighting	\$0.59	\$0.59	€	3,3986	\$3.4292



### **Veridian Connections Inc.**

### EB-2007-0583 HARMONIZED, EB-2005-0422

ERRATA - January 24, 2007

### Sheet 9 - Addback of Smart Meter Amounts

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	A	dd: Smart Meter Charge	M	2007 Final onthly Service Charge	200	7 Final Volumetric Charge <i>kW / kWh</i>
Residential	\$ 10.55	\$	0.73	\$	11.28	\$	0.0154
General Service Less Than 50 kW	\$ 13.65	\$	0.73	\$	14.38	\$	0.0174
General Service 50 to 2,999 kW	\$ 132.75	\$	0.73	\$	133.48	\$	3,2155
General Service 3,000 to 4,999 kW	\$ 5,321.52	\$	0.73	\$	5,322.25	\$	1.6079
Large Use	\$ 7,994.39	\$	0.73	\$	7,995.12	\$	1.7293
Unmetered Scattered Load	\$ 6.86	\$	_	\$	6.86	\$	0.0175
Sentinel Lighting	\$ 1.91	\$	_	\$	1.91	\$	6.0368
Street Lighting	\$ 0.59	\$	-	\$	0.59	\$	3.4292

**Tariff OF RATES AND CHARGES** 

Effective May 1, 2007\*
(\*Except as otherwise noted)
This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

F	PRIORED STAFF USE ONLY
[	
1	
ļ	
	sidential
	residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer
cla	esification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses.
Ĺ	
Τř	eneral Service Less Than 50 kW is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.
Τř	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to
Tř be	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.
Tř be	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.
Ti be	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Internal Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is
G The	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Internal Service 50 to 2,999 kW.  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers
G Tr ec	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the second
G Tr ec	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the second
G G Theowi	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the second
G The wi	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection priore Rate the following sub-classifications apply:
G G The wi th Si	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection procedures to the following sub-classifications apply:  Intervice Rate the following sub-classifications apply:
G The with SG G	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers hout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the application of the peak demand will be based on 90% of the installed transformer. Note that for the peak demand will be based on 90% of the installed transformer. Note that for the peak demand will be based on 90% of the installed transformer. Note that for the peak demand will be based on 90% of the installed transformer.
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GT e with S G GT	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Interest Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection prior (and the Retail Service 50 to 999 kW non-interval metered the following sub-classifications apply:  Interest Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past
G Tree with S G	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection wrice Rate the following sub-classifications apply:  In the service 50 to 999 kW non-interval metered the service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past the service 500 km. For new
GT ewith SG GTtw	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Interest Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection prior (and the Retail Service 50 to 999 kW non-interval metered the following sub-classifications apply:  Interest Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past
G Tree with S G	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection wrice Rate the following sub-classifications apply:  In the service 50 to 999 kW non-interval metered the service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past the service 500 km. For new
G Tree with S G	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection wrice Rate the following sub-classifications apply:  In the service 50 to 999 kW non-interval metered the service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past the service 500 km. For new
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The with SG Gift two	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Internal Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection prior and the Retail Transmission Rate — Line and Transformation Connection prior to 1000 to 4,999 kW non-interval metered the following sub-classifications apply:  Internal Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.
The with SG G The Li	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection wrice Rate the following sub-classifications apply:  In the service 50 to 999 kW non-interval metered eneral Service 50 to 999 kW non-interval metered eneral Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.
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	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In the service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection wrice Rate the following sub-classifications apply:  In the service 50 to 999 kW non-interval metered eneral Service 50 to 999 kW non-interval metered eneral Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.
GT ewith SG GT two	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection the revice Rate the following sub-classifications apply:  Intervice So to 999 kW non-interval metered  Intervice So to 999 kW non-inter
G Trewith SG G Trewith CL	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection the revice Rate the following sub-classifications apply:  Intervice So to 999 kW non-interval metered  Intervice So to 999 kW non-inter
G Trewith SG G Trewith CL	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection the revice Rate the following sub-classifications apply:  Intervice So to 999 kW non-interval metered  Intervice So to 999 kW non-inter
G Trewith SG G Trewith CL	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection the revice Rate the following sub-classifications apply:  Intervice So to 999 kW non-interval metered  Intervice So to 999 kW non-inter
GT ewith SG GT two.	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers hout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of exetail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection rivice Rate the following sub-classifications apply:  Intervice 50 to 999 kW non-interval metered interval Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elive months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.  In the provided History of the installed transformer.  In the peak demand will be based on 90% of the installed transformer.
GT ewith SG GT two.	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection the revice Rate the following sub-classifications apply:  Intervice So to 999 kW non-interval metered  Intervice So to 999 kW non-inter
The With SG G Tiwe Little	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  In a service 50 to 2,999 kW.  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers thout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate — Network Service Rate and the Retail Transmission Rate — Line and Transformation Connection price Rate the following sub-classifications apply:  In a service 50 to 999 kW non-interval metered service 50 to 999 kW non-interval metered service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past selve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.  In a service 2,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.
The GT ewith SG GT we Little	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Intervice 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers hout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection rivice Rate the following sub-classifications apply:  Interview 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.  Interview 1 can be greater than, 5,000 kW.  Interview 2 can be greater than, or forecast to be equal to or greater than, and the peak demand will be based on 90% of the installed transformer.  Interview 2 can be greater than, or forecast to be grea
	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Interior Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers hout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection rivice Rate the following sub-classifications apply: eneral Service 50 to 999 kW non-interval metered eneral Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elive months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.  In ge Use is classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or forecast to be greater than, 5,000 kW.  In general Service Scattered Load general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of electring represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power
	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Interior Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers hout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection provice Rate the following sub-classifications apply:  Interior Service 50 to 999 kW non-interval metered  Interior Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past selve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.  Interior Service Se
	is classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to less than, 50 kW.  Interior Service 50 to 2,999 kW  Is classification applies to a non residential account whose average monthly maximum demand used for billing purposes is ual to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. For new customers hout prior billing history, the peak demand will be based on 90% of the installed transformer. Note that for the application of a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection rivice Rate the following sub-classifications apply: eneral Service 50 to 999 kW non-interval metered eneral Service 2,000 to 4,999 kW  Is classification applies to a non residential account whose average peak demand used for billing purposes over the past elive months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. For new stomers without prior billing history, the peak demand will be based on 90% of the installed transformer.  In ge Use is classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or forecast to be greater than, 5,000 kW.  In general Service Scattered Load general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of electring represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power

Tariff OF RATES AND CHARGES Effective May 1, 2007\*

(\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

Sentinel Lighting
Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular
customer bill.
Street Lighting
All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario
shall be classified as Street Lighting Service.

Tariff OF RATES AND CHARGES Effective May 1, 2007\*

(\*Except as otherwise noted)
This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

-2007-0583 HARMONIZED

### MONTHLY RATES AND CHARGES

### Residential

\$	11.28
\$/kWh	0.0154
\$/kWh	0.0000
\$/kWh	0,0000
\$/kWh	0.0000
\$/kWh	0.0059
\$/kWh	0,0040
\$/kWh	0.0000
\$/kWħ	0.0000
\$/kWh	0.0000
\$/kWh	0.0000
\$/kWh	0.0052
\$/kWh	0.0010
\$	0,25
	SIKWH

### General Service Less Than 50 kW

Service Charge	\$	14.38
Distribution Volumetric Rate	\$/kWh	0,0174
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0,0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0,000,0
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWħ	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan - Administration Charge	\$	0.25

### General Service 50 to 2,999 kW

Service Charge	\$	133.48
Distribution Volumetric Rate	\$/kW	3.2155
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0,0000
Regulatory Asset Recovery	\$/kWh	0,0000
Retail Transmission Rate - Network Service Rate	\$/kW	2.6070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7534
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0,0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan - Administration Charge	\$	0.25

### Tariff OF RATES AND CHARGES Effective May 1, 2007\* (\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

General Service 3,000 to 4,999 kW		
Service Charge	\$	5,322,25
Distribution Volumetric Rate	\$/kW	1,6079
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	2,8608
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,9299
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0,000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0,0000
Wholesale Market Service Rate	\$/kWh	0,0052
Rural Rate Protection Charge	\$/kWh	0,0010
Regulated Price Plan – Administration Charge	\$	0.25
Large Use		
Service Charge	\$	7,995,12
Distribution Volumetric Rate	\$/kW	1.7293
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	2,8608
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,9299
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0000,0
Wholesale Market Service Rate	\$/kWh	0,0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan - Administration Charge	\$	0.25
Unmetered Scattered Load		
	s	6.86
Service Charge	\$ \$/kWh	6.86 0.0175
Service Charge Distribution Volumetric Rate		
Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable)	\$/kWh	0.0175
Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable)	\$/kWh \$/kWh	0.0175 0.0000
Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery	\$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000
Service Charge Distribution Volumetric Rate Rate Rider 1 (fi applicable) Rate Rider 2 (fi applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000
Service Charge Distribution Volumetric Rate Rate Rider 1 (fit applicable) Rate Rider 2 (fit applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	S/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0054
Service Charge Distribution Volumetric Rate Rate Rider 1 (fi applicable) Rate Rider 2 (fi applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate	\$fkWh \$fkWh \$fkWh \$fkWh \$fkWh \$fkWh	0.0175 0.0000 0.0000 0.0000 0.0000 0.0054 0.0036
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0054 0.0036 0.0000
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0054 0.0036 0.0000
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0004 0.0036 0.0000 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0004 0.0036 0.0000 0.0000 0.0000 0.0000
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Wholesale Market Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0054 0.0036 0.0000 0.0000 0.0000 0.0000 0.0000
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Administration Charge	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.0005 0.0036 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Wholesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Sentinel Lighting	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.00054 0.0036 0.0000 0.0000 0.0000 0.0000 0.0000 0.00052 0.0010 0.255
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Administration Charge Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.00054 0.0006 0.0000 0.0000 0.0000 0.0000 0.0000 0.0001 0.0052 0.0010 0.25
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate – Network Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Wholesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan – Administration Charge  Sentinel Lighting  Service Charge  Distribution Volumetric Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0175 0.0000 0.0000 0.0000 0.00054 0.0036 0.0000 0.0000 0.0000 0.0000 0.0000 0.0001 0.0052 0.0010 0.25
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate – Network Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)  Wholesate Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan – Administration Charge  Sentinel Lighting  Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)	\$/kWh	0.0175 0.0000 0.0000 0.0000 0.0005 0.0006 0.0000 0.0000 0.0000 0.0000 0.0000 0.0001 0.25
Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)  Regulatory Asset Recovery  Retail Transmission Rate — Network Service Rate  Retail Transmission Rate — Line and Transformation Connection Service Rate  Retail Transmission Rate — Network Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)  Retail Transmission Rate — Network Service Rate (if applicable)  Wholesale Market Service Rate  Rural Rate Protection Charge  Regulated Price Plan — Administration Charge  Sentinel Lighting  Service Charge  Distribution Volumetric Rate  Rate Rider 1 (if applicable)  Rate Rider 2 (if applicable)	\$/kWh	0.0175 0.0000 0.0000 0.0000 0.00054 0.0000 0.0000 0.0000 0.0000 0.0000 0.0001 0.25
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Wifolesale Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery	\$/kWh	0.0175 0.0000 0.0000 0.0000 0.00054 0.0000 0.0000 0.0000 0.0000 0.0000 0.0001 0.255 1.91 6.0368 0.0000 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Administration Charge Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate	\$/kWh	0.0175 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan – Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0175 0.0000 0.0000 0.0000 0.00054 0.0000 0.0000 0.0000 0.0000 0.0000 0.0001 0.255 1.91 6.0368 0.0000 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Wholesale Market Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Wholesale Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable)	\$/kWh	0.0175 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Winolesale Market Service Rate Rural Rate Protection Charge Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0175 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable)	\$/kWh	0.0175 0.0000
Service Charge  Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 2 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Regulated Price Plan — Administration Charge  Sentinel Lighting Service Charge Distribution Volumetric Rate Rate Rider 1 (if applicable) Rate Rider 1 (if applicable) Regulatory Asset Recovery Retail Transmission Rate — Network Service Rate Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Network Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable) Retail Transmission Rate — Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0175 0.0000
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### Tariff OF RATES AND CHARGES

Effective May 1, 2007\*

(\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

-2007-0583 HARMONIZED

### Street Lighting

Service Charge	\$	0,59
Distribution Volumetric Rate	\$/kW	3.4292
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0,000
Retail Transmission Rate - Network Service Rate	\$/kW	1,7051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1459
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0,000
Retail Transmission Rate - Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Tariff OF RATES AND CHARGES

Effective May 1, 2007\* (\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

Tariff OF RATES AND CHARGES

Effective May 1, 2007\*
("Except as otherwise noted)
This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

### Tariff OF RATES AND CHARGES Effective May 1, 2007\*

(\*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

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Disconnect/Reconnect at meter - after regular hours			
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Transformer Allowance for Ownership - per kW of billing demand/month		\$	
Transformer Allowance for Ownership - per kW of billing demand/month			
Primary Metering Allowance for transformer losses - applied to measured demand and energy   %   \$/kW   \$/kW		A ILJAI	
\$/kW   \$/kW   \$/kW			
\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$	Frimary metering Allowance for transformer losses - applied to measured demand and energy		
SS FACTORS			
Loss Factor – Secondary Metered Customer < 5,000 kW		₽J.K.S.Y	
Loss Factor – Secondary Metered Customer > 5,000 kW 1 Loss Factor – Primary Metered Customer < 5,000 kW 1	SEC TACTORS		
Loss Factor – Primary Metered Customer < 5,000 kW	SS FACTORS		
	I Loss Factor – Secondary Metered Customer < 5,000 kW		
	I Loss Factor – Secondary Metered Customer < 5,000 kW I Loss Factor – Secondary Metered Customer > 5,000 kW		1



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Sheet 11 - Residential Bill Impact May 2006 vs May 2007

Regulated Price Plan Residential	May-06 Threshold	May-06 \$ / kWh	May-07 Threshold	May-07 \$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.053
greater than	> 600	\$ 0.067	> 600	\$ 0.062

### Residential

Consumption	1,000	kWh	Loss Factor 1.0549	

		2006 BILL 2007 BILL IMPAC					ACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$ %	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0580	\$ 34.80	600	\$ 0.0530	\$ 31.80	-\$3.00 (8.6)%	27.05%
Energy Second Tier (kWh)	455	\$ 0.0670	\$ 30.48	455	\$ 0.0620	\$ 28.20	-\$2.27 (7.5)%	23.99%
Energy.		. :	\$ 65.28	1845	· · · · · · · · · · · · · · · · · · ·	\$ 60.00	-\$5.27 (8.1)%	51.04%
Monthly Service Charge		\$ 10.84	\$ 10.84	and the special	\$ 11.28	\$ 11.28	\$0.44 4.1%	9.59%
Distribution (kWh)	1,000	\$ 0.0153	\$ 15.30	1,000	\$ 0.0154	\$ 15.40	\$0.10 0.7%	13.10%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00 0.0%	0.00%
Monthly Rate Rider	- State of Barriers	\$	\$ -		\$ -	\$ -	\$0.00 0.0%	0.00%
Volumetric Rate Rider	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0,00 0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,055	\$ 0.0059	\$ 6.22	1,055	\$ 0.0059	\$ 6.22	\$0.00 0.0%	5.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,055	\$ 0.0040	\$ 4.22	1,055	\$ 0.0040	\$ 4.22	\$0.00 0.0%	3.59%
Delivery			\$ 36.58	4.1 Dec + 1.1	1. 1. 1.	\$ 37.12	\$0.54 1.5%	31.57%
Wholesale Market Service Rate	1055	\$ 0.0052	\$ 5.49	1055	\$ 0.0052	\$ 5.49	\$0.00 0.0%	4.67%
Rural Rate Protection Charge	1055	\$ 0.0010	\$ 1.05	1055	\$ 0.0010	\$ 1.05	\$0.00 0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0,2500	\$ 0.25	1	\$ 0.2500	\$ 0,25	\$0.00 0.0%	0.21%
Regulatory			\$ 6.79			\$ 6.79	\$0.00 0.0%	5.78%
DRC	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00 0.0%	5.95%
Total Bill before Taxes	Not provide any opening		\$ 115.65	facility of sales		\$ 110.92	-\$4.73 (4.1)%	94.34%
GST	\$ 115.65	7.00%		\$ 110.92	6.00%	\$ 6.66	-\$1.44 (17.8)%	
Total Bill after Taxes		1111	\$ 123.75		ing a square	\$ 117.57	-\$6.18 (5.0)%	



### Veridian Connections Inc. EB-2007-0583 HARMONIZED, EB-2005-0422 ERRATA - January 24, 2007

Ontario Sheet 12 - Residential Bill Impact Current vs May 2007

Regulated Price Plan Residential	Nov-06 Threshold	 Nov-06 \$ / kWh	May-07 Threshold	May-07 \$ / kWh
less than or equal to	1000	\$ 0.055	600	\$ 0.053
greater than	> 1000	\$ 0.064	> 600	\$ 0.062

### **Residential**

Consumption	1,000	*****	Loss Factor 1.0549

		Curren	t		2007 B	LL	IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	\$ 0.0550	\$ 55.00	600	\$ 0.0530	\$ 31.80	-\$23.20	-42.2%	27.05%
Energy Second Tier (kWh)	55	\$ 0.0640	\$ 3.51	455	\$ 0.0620	\$ 28.20	\$24.69	702.7%	23.99%
Light are Energy			\$ 58.51			\$ 60.00	\$1.49	2.5%	51.04%
Monthly Service Charge		\$ 10.84	\$ 10.84		\$ 11.28	\$ 11.28	\$0.44	4.1%	9.59%
Distribution (kWh)	1,000	\$ 0.0153	\$ 15.30	1,000	\$ 0.0154	\$ 15.40	\$0.10	0.7%	13,10%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0,00%
Volumetric Rate Rider	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0,00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,055	\$ 0.0059	\$ 6.22	1,055	\$ 0.0059	\$ 6.22	\$0.00	0.0%	5.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,055	\$ 0.0040	\$ 4.22	1,055	\$ 0.0040	\$ 4.22	\$0.00	0.0%	3,59%
Delivery		Asset Land	\$ 36.58	TENNER I	tratika firaki	\$ 37.12	\$0.54	1.5%	31.57%
Wholesale Market Service Rate	1055	\$ 0.0052	\$ 5.49	1055	\$ 0.0052	\$ 5.49	\$0.00	0.0%	4.67%
Rural Rate Protection Charge	1055	\$ 0.0010	\$ 1.05	1055	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0,2500	\$ 0.25	\$0,00	0.0%	0.21%
Regulatory	4		\$ 6.79	alle same and the first	les regulation is	\$ 6.79	\$0.00	0.0%	5.78%
DRC:	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.95%
Total Bill before Taxes		. Barrania	\$ 108.89	No. 11 (19 a. 19 a. 19 a. 19		\$ 110.92	\$2.03	1.9%	94.34%
GST	\$ 108.89	6.00%		\$ 110.92	6.00%	\$ 6.66	\$0.12	1.9%	5.66%
Total Bill after Taxes	n lavari		\$ 115.42			\$ 117,57	\$2.15	1.9%	100.00%

