ERRATA

APPENDIX "A"

2008 IRM MODEL

Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend: Input Cell | Pull-Down Menu Option | Output Cell

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Veridian Connections Inc.		
Licence Number:	ED-2002-0503		
IRM 2008 EB Number: ***(if known)***	ERRATA EB-2007-0879		
IRM 2007 EB Number:	EB-2007-0583		
EDR 2006 RP Number:	RP-2005-0020	**EDR 2006 EB Number:**	EB-2005-0422
Date of Submission:	01/24/08	**Last Saved Date:**	01/21/08 1:45 PM
Model Version:	**2.0**		

Contact Information

Name:	Laurie D. Stickwood
Title:	Manager, Corporate Planning
Phone Number:	905-427-9870 X2230
E-Mail Address:	lstickwood@veridian.on.ca

***Please Note:** In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.*

Comments

NOTE:
This 2008 IRM Model is used to calculate harmonized 2008 Distribution Rates for Veridian and Veridian_Scugog.

Bill Impacts calculated within this model do not represent actual bill impacts that will be experienced by Veridian and Veridian_Scugog customers as of May 1st, 2008 as inputs to this model are **calculated 2007 harmonized** rates, not existing 2007 Board approved rates.
This was required to calculate proposed 2008 rates on a harmonized basis for the service areas of Veridian and Veridian_Scugog.
Please see Section 4 "Results - Bill Impacts" in the Summary of Application or Appendix F - Schedule of Total Bill Impacts.

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 2 - 2007 Rate Classes

Ontario

Are you changing the descriptions of any of your Service Classifications? ☐ YES ☑ NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND
- INPUT CELLS
- PULL-DOWN MENU
- OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 2,999 kW	Yes
4	General Service 3,000 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No

UPDATE BUTTON

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	$	11.28	
Distribution Volumetric Rate	$/kWh	0.0154	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kWh	(0.0003)	No
Retail Transmission Rate – Network Service Rate	$/kWh	0.0059	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0040	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kWh		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	$	14.39	
Distribution Volumetric Rate	$/kWh	0.0174	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kWh	(0.0006)	No
Retail Transmission Rate – Network Service Rate	$/kWh	0.0054	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0036	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kWh		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

General Service 50 to 2,999 kW

Service Charge	$	133.48	
Distribution Volumetric Rate	$/kW	3.2155	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kW	(0.1516)	No
Retail Transmission Rate – Network Service Rate	$/kW	2.6070	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.7534	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

General Service 3,000 to 4,999 kW

Service Charge	$	5,322.25	
Distribution Volumetric Rate	$/kW	1.6079	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kW	(0.3291)	No
Retail Transmission Rate – Network Service Rate	$/kW	2.8608	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9299	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

Large Use

Service Charge	$	7,995.12	
Distribution Volumetric Rate	$/kW	1.7293	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kW	(0.4451)	No
Retail Transmission Rate – Network Service Rate	$/kW	2.8608	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9299	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Unmetered Scattered Load

Service Charge	$	6.86	
Distribution Volumetric Rate	$/kWh	0.0175	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kWh	(0.0006)	No
Retail Transmission Rate – Network Service Rate	$/kWh	0.0054	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0036	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kWh		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

Sentinel Lighting

Service Charge	$	1.91	
Distribution Volumetric Rate	$/kW	6.0368	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kW	(0.6391)	No
Retail Transmission Rate – Network Service Rate	$/kW	1.6148	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.0876	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

Street Lighting

Service Charge	$	0.59	
Distribution Volumetric Rate	$/kW	3.4292	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	$/kW	(0.4131)	No
Retail Transmission Rate – Network Service Rate	$/kW	1.7051	
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.1459	
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	$/kW		
Wholesale Market Service Rate	$/kWh	0.0052	
Rural Rate Protection Charge	$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	$	0.25	

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

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2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
	$	
	$	
	$	
	$	
	$	
	$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection		30.00
Disconnect/Reconnect at meter - during regular hours		65.00
Disconnect/Reconnect at meter - after regular hours		185.00

Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
	$	
	$	
	$	
Customer Substation Isolation - After Hours	$	905.00
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	
	$	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	$/kW	
	$/kW	

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0549
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0444
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

2008 INCENTIVE RATE MECHANISM ADJUSTMENT
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of $0.30 per month per residential customer for utilites that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

	Smart Meter Rate Adder	
	2007 IRM	**2008 IRM**
Residential	$ 0.73	
General Service Less Than 50 kW	$ 0.73	
General Service 50 to 2,999 kW	$ 0.73	
General Service 3,000 to 4,999 kW	$ 0.73	
Large Use	$ 0.73	

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-042
Thursday, January 24, 2008
Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

☐ YES ☑ NO

Class	2007 Monthly Service Charge $	2007 Volumetric Rate Charge kW / kWh	Less: 2007 Smart Meter Adder from Monthly Service Charge $	*Adjusted Monthly Service Charge* $	*Adjusted Volumetric Charge* kW / kWh	
Residential	$ 11.28	$ 0.0154	$ 0.73	$ 10.55	$ 0.0154	$/kWh
General Service Less Than 50 kW	$ 14.39	$ 0.0174	$ 0.73	$ 13.66	$ 0.0174	$/kWh
General Service 50 to 2,999 kW	$ 133.48	$ 3.2155	$ 0.73	$ 132.75	$ 3.2155	$/kW
General Service 3,000 to 4,999 kW	$ 5,322.25	$ 1.6079	$ 0.73	$ 5,321.52	$ 1.6079	$/kW
Large Use	$ 7,995.12	$ 1.7293	$ 0.73	$ 7,994.39	$ 1.7293	$/kW
Unmetered Scattered Load	$ 6.86	$ 0.0175	$ -	$ 6.86	$ 0.0175	$/kWh
Sentinel Lighting	$ 1.91	$ 6.0368	$ -	$ 1.91	$ 6.0368	$/kW
Street Lighting	$ 0.59	$ 3.4292	$ -	$ 0.59	$ 3.4292	$/kW

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 6 - K-Factor Derivation

Ontario

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [$0, $100M)		Med-Small [$100M,$250M)		Med-Large [$250M,$1B)		Large >=$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE *A* 9.00 % (Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate *B* 7.11 % (Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)

Rate Base *C* $ 135,922,978 (Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility *D* Med-Small

Deemed Capital Structure

		Debt	Equity		
Current	*E1*	55.0%	45.0%	*E2*	Based on *C*, copies the deemed D/E from row "2007" of the table
2008	*F1*	57.5%	42.5%	*F2*	Based on *C*, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current *G* 7.9605 % = (*E1* X *B*) + (*E2* X *A*) ***Weighted Average Cost of capital***
2008 *H* 7.91 % = (*F1* X *B*) + (*F2* X *A*)

Return on Rate Base

Current *I* $ 10,820,148.66 = *C* X *G* / 100
2008 *J* $ 10,755,925.06 = *C* X *H* / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs) *K* $ 28,589,444 *(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)*
Base Revenue Requirement *L* $ 40,648,476 *(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)*
Transformer Allowance Credit *M* $ 868,171 *(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)*

Revenue Requirement (before PILs)

Current *N* $ 39,409,592.66 = *I* + *K*
2008 *O* $ 39,345,369.06 = *J* + *K*

Target Net Income (EBIT)

Current $ 5,504,880.61 *P1* = *I* - *P2*
2008 $ 5,199,053.91 *Q1* = *J* - *Q2*

Interest Expense

Current $ 5,315,268.05 *P2* = *C* X (*B* X *E1* / 100)
2008 $ 5,556,871.15 *Q2* = *C* X (*B* X *F1* / 100)

PILs

Tax Rate *R* 36.12 % (Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up $ 57,175 *S* *(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D31)*
OCT (Rate Base less $10,000,000 X 0.30%) $ 425,260 *T* *(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D30)*
PILs Allowance $ 4,660,094 *U* *(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)*
Taxable Income Current $ 7,388,394 *AC* *(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11)*
2008 $ 7,277,929 *AD* = *AC* + (*Q1* - *P1*) * (*R* / 100)

Federal Tax (grossed up) Current $ 4,177,658 *V* = *AC* * (*R* / 100) / (1 - *R* / 100) 4,660,093
2008 $ 4,115,197 *W* = *AD* * (*R* / 100) / (1 - *R* / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) *(LCT is removed as it was removed in from rates in 2007 EDR)*
Current $ 44,012,510.64 *X* = *N* + *V* + *T*
2008 $ 43,885,826.45 *Y* = *O* + *W* + *T*

Base Revenue Requirement (plus transformer allowance credit)
(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current $ 41,516,647.00 *Z* = L + M
2008 $ 41,389,962.82 *AA1* = Z + (Y - X)

Difference $ - 126,684.18 *AA2* = *AA1* - *Z*

K-factor -0.3% *AB* = *AA2* / *Z*

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.3%	0.6%

	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
Residential	$ 10.55	$ 10.61	$ 0.0154	$ 0.0155
General Service Less Than 50 kW	$ 13.66	$ 13.74	$ 0.0174	$ 0.0175
General Service 50 to 2,999 kW	$ 132.75	$ 133.55	$ 3.2155	$ 3.2348
General Service 3,000 to 4,999 kW	$ 5,321.52	$ 5,353.45	$ 1.6079	$ 1.6175
Large Use	$ 7,994.39	$ 8,042.36	$ 1.7293	$ 1.7397
Unmetered Scattered Load	$ 6.86	$ 6.90	$ 0.0175	$ 0.0176
Sentinel Lighting	$ 1.91	$ 1.92	$ 6.0368	$ 6.0730
Street Lighting	$ 0.59	$ 0.59	$ 3.4292	$ 3.4498

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge $	Add: Smart Meter Rate Adder $	Adjusted Monthly Service Charge $	Adjusted Volumetric Charge kW / kWh
Residential	$ 10.61	$ 0.73	$ 11.34	$ 0.0155
General Service Less Than 50 kW	$ 13.74	$ 0.73	$ 14.47	$ 0.0175
General Service 50 to 2,999 kW	$ 133.55	$ 0.73	$ 134.28	$ 3.2348
General Service 3,000 to 4,999 kW	$ 5,353.45	$ 0.73	$ 5,354.18	$ 1.6175
Large Use	$ 8,042.36	$ 0.73	$ 8,043.09	$ 1.7397
Unmetered Scattered Load	$ 6.90	$ -	$ 6.90	$ 0.0176
Sentinel Lighting	$ 1.92	$ -	$ 1.92	$ 6.0730
Street Lighting	$ 0.59	$ -	$ 0.59	$ 3.4498

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? ☐ YES ☑ NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the *Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors*, issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	*Monthly Service Charge Rate Rider* $	*Volumetric Charge Rate Rider* *kW / kWh*
Residential		
General Service Less Than 50 kW		
General Service 50 to 2,999 kW		
General Service 3,000 to 4,999 kW		
Large Use		
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		

Veridian Connections Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0583

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	$	11.34
Distribution Volumetric Rate	$/kWh	0.0155
Retail Transmission Rate – Network Service Rate	$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0040
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

General Service Less Than 50 kW

Service Charge	$	14.47
Distribution Volumetric Rate	$/kWh	0.0175
Retail Transmission Rate – Network Service Rate	$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0036
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

General Service 50 to 2,999 kW

Service Charge	$	134.28
Distribution Volumetric Rate	$/kW	3.2348
Retail Transmission Rate – Network Service Rate	$/kW	2.6070
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.7534
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

General Service 3,000 to 4,999 kW

Service Charge	$	5,354.18
Distribution Volumetric Rate	$/kW	1.6175
Retail Transmission Rate – Network Service Rate	$/kW	2.8608
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9299
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Large Use

Service Charge	$	8,043.09
Distribution Volumetric Rate	$/kW	1.7397
Retail Transmission Rate – Network Service Rate	$/kW	2.8608
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9299
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Unmetered Scattered Load

Service Charge	$	6.90
Distribution Volumetric Rate	$/kWh	0.0176
Retail Transmission Rate – Network Service Rate	$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0036
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	1.92
Distribution Volumetric Rate	$/kW	6.0730
Retail Transmission Rate – Network Service Rate	$/kW	1.6148
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.0876
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge	$	0.59
Distribution Volumetric Rate	$/kW	3.4498
Retail Transmission Rate – Network Service Rate	$/kW	1.7051
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.1459
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	0	30.00
Disconnect/Reconnect at meter - during regular hours	0	65.00
Disconnect/Reconnect at meter - after regular hours	0	185.00

Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 11 - Distribution Rate Change Summary

Ontario

Note: No inputs are required for this worksheet.

Residential

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	11.28	$	0.0154
Less: Smart meters	-$	0.73	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	0.09	$	0.0001
Add: K-Factor	$	(0.03)	-$	0.0000
Add: Smart Meters	$	0.73	$	-
Final 2008 Rates	**$**	**11.34**	**$**	**0.0155**

General Service Less Than 50 kW

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	14.39	$	0.0174
Less: Smart meters	-$	0.73	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	0.12	$	0.0002
Add: K-Factor	$	(0.04)	-$	0.0001
Add: Smart Meters	$	0.73	$	-
Final 2008 Rates	**$**	**14.47**	**$**	**0.0175**

General Service 50 to 2,999 kW

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	133.48	$	3.2155
Less: Smart meters	-$	0.73	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	1.19	$	0.0289
Add: K-Factor	$	(0.40)	-$	0.0096
Add: Smart Meters	$	0.73	$	-
Final 2008 Rates	**$**	**134.28**	**$**	**3.2348**

General Service 3,000 to 4,999 kW

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	5,322.25	$	1.6079
Less: Smart meters	-$	0.73	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	47.89	$	0.0145
Add: K-Factor	$	(15.96)	-$	0.0048
Add: Smart Meters	$	0.73	$	-
Final 2008 Rates	**$**	**5,354.18**	**$**	**1.6175**

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 11 - Distribution Rate Change Summary

Large Use

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	7,995.12	$	1.7293
Less: Smart meters	-$	0.73	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	71.95	$	0.0156
Add: K-Factor	$	(23.98)	-$	0.0052
Add: Smart Meters	$	0.73	$	-
Final 2008 Rates	**$**	**8,043.09**	**$**	**1.7397**

Unmetered Scattered Load

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	6.86	$	0.0175
Less: Smart meters	$	-	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	0.06	$	0.0002
Add: K-Factor	$	(0.02)	-$	0.0001
Add: Smart Meters	$	-	$	-
Final 2008 Rates	**$**	**6.90**	**$**	**0.0176**

Sentinel Lighting

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	1.91	$	6.0368
Less: Smart meters	$	-	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	0.02	$	0.0543
Add: K-Factor	$	(0.01)	-$	0.0181
Add: Smart Meters	$	-	$	-
Final 2008 Rates	**$**	**1.92**	**$**	**6.0730**

Street Lighting

Data	Fixed ($)		Volumetric $ per kW / kWh	
2007 Rates	$	0.59	$	3.4292
Less: Smart meters	$	-	$	-
Less: CDM	$	-	$	-
Add: GDP-IPI - X	$	0.01	$	0.0309
Add: K-Factor	$	(0.00)	-$	0.0103
Add: Smart Meters	$	-	$	-
Final 2008 Rates	**$**	**0.59**	**$**	**3.4498**

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 11 - Distribution Rate Change Summary

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 11 - Distribution Rate Change Summary

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 12 - Annualized Bill Impact

Ontario

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.

2. The Debt Retirement Charge (DRC) has been set at $0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 $ / kWh	May-08 Threshold	May-08 $ / kWh
less than or equal to	600	$ 0.053	600	$ 0.053
greater than	> 600	$ 0.062	> 600	$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 $ / kWh	May-08 Threshold	May-08 $ / kWh
less than or equal to	750	$ 0.053	750	$ 0.053
greater than	> 750	$ 0.062	> 750	$ 0.062

Residential

Consumption	1,000 kWh	0 kW	*Loss Factor 1.0549*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	600	$ 0.0530	$ 31.80	600	$ 0.0530	$ 31.80	$0.00	0.0%	27.01%
Energy Second Tier (kWh)	455	$ 0.0620	$ 28.20	455	$ 0.0620	$ 28.20	$0.00	0.0%	23.95%
Sub-Total: Energy			**$ 60.00**			**$ 60.00**	**$0.00**	**0.0%**	**50.96%**
Monthly Service Charge	1	$ 11.28	$ 11.28	1	$ 11.34	$ 11.34	$0.06	0.5%	9.63%
Distribution (kWh)	1,000	$ 0.0154	$ 15.40	1,000	$ 0.0155	$ 15.50	$0.10	0.6%	13.16%
Distribution (kW)	0	$ -	$ -	0	$ -	$ -	$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	-$ 0.0003	-$ 0.30	1,000	$ -	$ -	$0.30	(100.0)%	0.00%
Rate Riders	1,000	$ -	$ -	1,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,055	$ 0.0059	$ 6.22	1,055	$ 0.0059	$ 6.22	$0.00	0.0%	5.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,055	$ 0.0040	$ 4.22	1,055	$ 0.0040	$ 4.22	$0.00	0.0%	3.58%
Sub-Total: Delivery			**$ 36.82**			**$ 37.28**	**$0.46**	**1.2%**	**31.67%**
Wholesale Market Service Rate	1055	$ 0.0052	$ 5.49	1055	$ 0.0052	$ 5.49	$0.00	0.0%	4.66%
Rural Rate Protection Charge	1055	$ 0.0010	$ 1.05	1055	$ 0.0010	$ 1.05	$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.21%
Sub-Total: Regulatory			**$ 6.79**			**$ 6.79**	**$0.00**	**0.0%**	**5.77%**
Debt Retirement Charge (DRC)	1,000	$ 0.0070	**$ 7.00**	1,000	$ 0.0070	**$ 7.00**	**$0.00**	**0.0%**	**5.95%**
Total Bill before Taxes			**$ 110.62**			**$ 111.08**	**$0.46**	**0.4%**	**94.34%**
GST	$ 110.62	6.00%	**$ 6.64**	$ 111.08	6.00%	**$ 6.66**	**$0.03**	**0.4%**	**5.66%**
Total Bill after Taxes			**$ 117.25**			**$ 117.74**	**$0.49**	**0.4%**	**100.00%**

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	*Loss Factor 1.0549*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	17.06%
Energy Second Tier (kWh)	1,360	$ 0.0620	$ 84.31	1,360	$ 0.0620	$ 84.31	$0.00	0.0%	36.18%
Sub-Total: Energy			**$ 124.06**			**$ 124.06**	**$0.00**	**0.0%**	**53.24%**
Monthly Service Charge	1	$ 14.39	$ 14.39	1	$ 14.47	$ 14.47	$0.08	0.6%	6.21%
Distribution (kWh)	2,000	$ 0.0174	$ 34.80	2,000	$ 0.0175	$ 35.00	$0.20	0.6%	15.02%
Distribution (kW)	0	$ -	$ -	0	$ -	$ -	$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	-$ 0.0006	-$ 1.20	2,000	$ -	$ -	$1.20	(100.0)%	0.00%
Rate Riders	2,000	$ -	$ -	2,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,110	$ 0.0054	$ 11.39	2,110	$ 0.0054	$ 11.39	$0.00	0.0%	4.89%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,110	$ 0.0036	$ 7.60	2,110	$ 0.0036	$ 7.60	$0.00	0.0%	3.26%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.

2. The Debt Retirement Charge (DRC) has been set at $0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Sub-Total: Delivery			$ 66.98			$ 68.46	$1.48	2.2%	29.38%
Wholesale Market Service Rate	2110	$ 0.0052	$ 10.97	2110	$ 0.0052	$ 10.97	$0.00	0.0%	4.71%
Rural Rate Protection Charge	2110	$ 0.0010	$ 2.11	2110	$ 0.0010	$ 2.11	$0.00	0.0%	0.91%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.11%
Sub-Total: Regulatory			$ 13.33			$ 13.33	$0.00	0.0%	5.72%
Debt Retirement Charge (DRC)	2,000	$ 0.0070	$ 14.00	2,000	$ 0.0070	$ 14.00	$0.00	0.0%	6.01%
Total Bill before Taxes			$ 218.37			$ 219.85	$1.48	0.7%	94.34%
GST	$ 218.37	6.00%	$ 13.10	$ 219.85	6.00%	$ 13.19	$0.09	0.7%	5.66%
Total Bill after Taxes			$ 231.47			$ 233.04	$1.57	0.7%	100.00%

General Service 50 to 2,999 kW

Consumption 2,000,000 kWh 5,000 kW ***Loss Factor 1.0549***

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,109,050	$ 0.0620	$ 130,761.10	2,109,050	$ 0.0620	$ 130,761.10	$0.00	0.0%	62.56%
Sub-Total: Energy			$ 130,800.85			$ 130,800.85	$0.00	0.0%	62.58%
Monthly Service Charge	1	$ 133.48	$ 133.48	1	$ 134.28	$ 134.28	$0.80	0.6%	0.06%
Distribution (kWh)	2,000,000	$ -	$ -	2,000,000	$ -	$ -	$0.00	0.0%	0.00%
Distribution (kW)	5,000	$ 3.2155	$ 16,077.50	5,000	$ 3.2348	$ 16,174.00	$96.50	0.6%	7.74%
Regulatory Assets (kWh)	5,000	-$ 0.1516	-$ 758.00	5,000	$ -	$ -	$758.00	(100.0)%	0.00%
Rate Riders	5,000	$ -	$ -	5,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,275	$ 2.6070	$ 13,750.62	5,275	$ 2.6070	$ 13,750.62	$0.00	0.0%	6.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,275	$ 1.7534	$ 9,248.31	5,275	$ 1.7534	$ 9,248.31	$0.00	0.0%	4.42%
Sub-Total: Delivery			$ 38,451.91			$ 39,307.21	$855.30	2.2%	18.81%
Wholesale Market Service Rate	2109800	$ 0.0052	$ 10,970.96	2109800	$ 0.0052	$ 10,970.96	$0.00	0.0%	5.25%
Rural Rate Protection Charge	2109800	$ 0.0010	$ 2,109.80	2109800	$ 0.0010	$ 2,109.80	$0.00	0.0%	1.01%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.00%
Sub-Total: Regulatory			$ 13,081.01			$ 13,081.01	$0.00	0.0%	6.26%
Debt Retirement Charge (DRC)	2,000,000	$ 0.0070	$ 14,000.00	2,000,000	$ 0.0070	$ 14,000.00	$0.00	0.0%	6.70%
Total Bill before Taxes			$ 196,333.77			$ 197,189.07	$855.30	0.4%	94.34%
GST	$ 196,333.77	6.00%	$ 11,780.03	$ 197,189.07	6.00%	$ 11,831.34	$51.32	0.4%	5.66%
Total Bill after Taxes			$ 208,113.80			$ 209,020.41	$906.62	0.4%	100.00%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 12 - Annualized Bill Impact

Instructions
(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.

2. The Debt Retirement Charge (DRC) has been set at $0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 3,000 to 4,999 kW

Consumption 2,000,000 kWh 5,000 kW *Loss Factor 1.0549*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,109,050	$ 0.0620	$ 130,761.10	2,109,050	$ 0.0620	$ 130,761.10	$0.00	0.0%	62.75%
Sub-Total: Energy			**$ 130,800.85**			**$ 130,800.85**	**$0.00**	**0.0%**	**62.77%**
Monthly Service Charge	1	$ 5,322.25	$ 5,322.25	1	$ 5,354.18	$ 5,354.18	$31.93	0.6%	2.57%
Distribution (kWh)	2,000,000	$ -	$ -	2,000,000	$ -	$ -	$0.00	0.0%	0.00%
Distribution (kW)	5,000	$ 1.6079	$ 8,039.50	5,000	$ 1.6175	$ 8,087.50	$48.00	0.6%	3.88%
Regulatory Assets (kWh)	5,000	-$ 0.3291	-$ 1,645.50	5,000	$ -	$ -	$1,645.50	(100.0)%	0.00%
Rate Riders	5,000	$ -	$ -	5,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,275	$ 2.8608	$ 15,089.29	5,275	$ 2.8608	$ 15,089.29	$0.00	0.0%	7.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,275	$ 1.9299	$ 10,179.26	5,275	$ 1.9299	$ 10,179.26	$0.00	0.0%	4.88%
Sub-Total: Delivery			**$ 36,984.80**			**$ 38,710.23**	**$1,725.43**	**4.7%**	**18.58%**
Wholesale Market Service Rate	2109800	$ 0.0052	$ 10,970.96	2109800	$ 0.0052	$ 10,970.96	$0.00	0.0%	5.26%
Rural Rate Protection Charge	2109800	$ 0.0010	$ 2,109.80	2109800	$ 0.0010	$ 2,109.80	$0.00	0.0%	1.01%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.00%
Sub-Total: Regulatory			**$ 13,081.01**			**$ 13,081.01**	**$0.00**	**0.0%**	**6.28%**
Debt Retirement Charge (DRC)	2,000,000	$ 0.0070	**$ 14,000.00**	2,000,000	$ 0.0070	**$ 14,000.00**	**$0.00**	**0.0%**	**6.72%**
Total Bill before Taxes			**$ 194,866.66**			**$ 196,592.09**	**$1,725.43**	**0.9%**	**94.34%**
GST	$ 194,866.66	6.00%	**$ 11,692.00**	$ 196,592.09	6.00%	**$ 11,795.53**	**$103.53**	**0.9%**	**5.66%**
Total Bill after Taxes			**$ 206,558.66**			**$ 208,387.61**	**$1,828.96**	**0.9%**	**100.00%**

Large Use

Consumption 2,000,000 kWh 5,000 kW *Loss Factor 1.0145*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,028,250	$ 0.0620	$ 125,751.50	2,028,250	$ 0.0620	$ 125,751.50	$0.00	0.0%	61.34%
Sub-Total: Energy			**$ 125,791.25**			**$ 125,791.25**	**$0.00**	**0.0%**	**61.36%**
Monthly Service Charge	1	$ 7,995.12	$ 7,995.12	1	$ 8,043.09	$ 8,043.09	$47.97	0.6%	3.92%
Distribution (kWh)	2,000,000	$ -	$ -	2,000,000	$ -	$ -	$0.00	0.0%	0.00%
Distribution (kW)	5,000	$ 1.7293	$ 8,646.50	5,000	$ 1.7397	$ 8,698.50	$52.00	0.6%	4.24%
Regulatory Assets (kWh)	5,000	-$ 0.4451	-$ 2,225.50	5,000	$ -	$ -	$2,225.50	(100.0)%	0.00%
Rate Riders	5,000	$ -	$ -	5,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,073	$ 2.8608	$ 14,511.41	5,073	$ 2.8608	$ 14,511.41	$0.00	0.0%	7.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,073	$ 1.9299	$ 9,789.42	5,073	$ 1.9299	$ 9,789.42	$0.00	0.0%	4.77%
Sub-Total: Delivery			**$ 38,716.95**			**$ 41,042.42**	**$2,325.47**	**6.0%**	**20.02%**
Wholesale Market Service Rate	2029000	$ 0.0052	$ 10,550.80	2029000	$ 0.0052	$ 10,550.80	$0.00	0.0%	5.15%
Rural Rate Protection Charge	2029000	$ 0.0010	$ 2,029.00	2029000	$ 0.0010	$ 2,029.00	$0.00	0.0%	0.99%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.00%
Sub-Total: Regulatory			**$ 12,580.05**			**$ 12,580.05**	**$0.00**	**0.0%**	**6.14%**
Debt Retirement Charge (DRC)	2,000,000	$ 0.0070	**$ 14,000.00**	2,000,000	$ 0.0070	**$ 14,000.00**	**$0.00**	**0.0%**	**6.83%**
Total Bill before Taxes			**$ 191,088.25**			**$ 193,413.72**	**$2,325.47**	**1.2%**	**94.34%**
GST	$ 191,088.25	6.00%	**$ 11,465.29**	$ 193,413.72	6.00%	**$ 11,604.82**	**$139.53**	**1.2%**	**5.66%**
Total Bill after Taxes			**$ 202,553.54**			**$ 205,018.54**	**$2,465.00**	**1.2%**	**100.00%**

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

Thursday, January 24, 2008

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.

2. The Debt Retirement Charge (DRC) has been set at $0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Unmetered Scattered Load

Consumption	2,000,000 kWh	5,000 kW	*Loss Factor 1.0549*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,109,050	$ 0.0620	$ 130,761.10	2,109,050	$ 0.0620	$ 130,761.10	$0.00	0.0%	78.06%
Sub-Total: Energy			**$ 130,800.85**			**$ 130,800.85**	**$0.00**	**0.0%**	**78.09%**
Monthly Service Charge	1	$ 6.86	$ 6.86	1	$ 6.90	$ 6.90	$0.04	0.6%	0.00%
Distribution (kWh)	2,000,000	$ -	$ -	2,000,000	$ -	$ -	$0.00	0.0%	0.00%
Distribution (kW)	5,000	$ 0.0175	$ 87.50	5,000	$ 0.0176	$ 88.00	$0.50	0.6%	0.05%
Regulatory Assets (kWh)	5,000	-$ 0.0006	-$ 3.00	5,000	$ -	$ -	$3.00	(100.0)%	0.00%
Rate Riders	5,000	$ -	$ -	5,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,275	$ 0.0054	$ 28.48	5,275	$ 0.0054	$ 28.48	$0.00	0.0%	0.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,275	$ 0.0036	$ 18.99	5,275	$ 0.0036	$ 18.99	$0.00	0.0%	0.01%
Sub-Total: Delivery			**$ 138.83**			**$ 142.37**	**$3.54**	**2.5%**	**0.08%**
Wholesale Market Service Rate	2109800	$ 0.0052	$ 10,970.96	2109800	$ 0.0052	$ 10,970.96	$0.00	0.0%	6.55%
Rural Rate Protection Charge	2109800	$ 0.0010	$ 2,109.80	2109800	$ 0.0010	$ 2,109.80	$0.00	0.0%	1.26%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.00%
Sub-Total: Regulatory			**$ 13,081.01**			**$ 13,081.01**	**$0.00**	**0.0%**	**7.81%**
Debt Retirement Charge (DRC)	2,000,000	$ 0.0070	**$ 14,000.00**	2,000,000	$ 0.0070	**$ 14,000.00**	**$0.00**	**0.0%**	**8.36%**
Total Bill before Taxes			**$ 158,020.69**			**$ 158,024.23**	**$3.54**	**0.0%**	**94.34%**
GST	$ 158,020.69	6.00%	**$ 9,481.24**	$ 158,024.23	6.00%	**$ 9,481.45**	**$0.21**	**0.0%**	**5.66%**
Total Bill after Taxes			**$ 167,501.93**			**$ 167,505.68**	**$3.75**	**0.0%**	**100.00%**

Sentinel Lighting

Consumption	2,000,000 kWh	5,000 kW	*Loss Factor 1.0549*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,109,050	$ 0.0620	$ 130,761.10	2,109,050	$ 0.0620	$ 130,761.10	$0.00	0.0%	60.92%
Sub-Total: Energy			**$ 130,800.85**			**$ 130,800.85**	**$0.00**	**0.0%**	**60.94%**
Monthly Service Charge	1	$ 1.91	$ 1.91	1	$ 1.92	$ 1.92	$0.01	0.5%	0.00%
Distribution (kWh)	2,000,000	$ -	$ -	2,000,000	$ -	$ -	$0.00	0.0%	0.00%
Distribution (kW)	5,000	$ 6.0368	$ 30,184.00	5,000	$ 6.0730	$ 30,365.00	$181.00	0.6%	14.15%
Regulatory Assets (kWh)	5,000	-$ 0.6391	-$ 3,195.50	5,000	$ -	$ -	$3,195.50	(100.0)%	0.00%
Rate Riders	5,000	$ -	$ -	5,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,275	$ 1.6148	$ 8,517.26	5,275	$ 1.6148	$ 8,517.26	$0.00	0.0%	3.97%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,275	$ 1.0876	$ 5,736.55	5,275	$ 1.0876	$ 5,736.55	$0.00	0.0%	2.67%
Sub-Total: Delivery			**$ 41,244.22**			**$ 44,620.73**	**$3,376.51**	**8.2%**	**20.79%**
Wholesale Market Service Rate	2109800	$ 0.0052	$ 10,970.96	2109800	$ 0.0052	$ 10,970.96	$0.00	0.0%	5.11%
Rural Rate Protection Charge	2109800	$ 0.0010	$ 2,109.80	2109800	$ 0.0010	$ 2,109.80	$0.00	0.0%	0.98%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.00%
Sub-Total: Regulatory			**$ 13,081.01**			**$ 13,081.01**	**$0.00**	**0.0%**	**6.09%**
Debt Retirement Charge (DRC)	2,000,000	$ 0.0070	**$ 14,000.00**	2,000,000	$ 0.0070	**$ 14,000.00**	**$0.00**	**0.0%**	**6.52%**
Total Bill before Taxes			**$ 199,126.08**			**$ 202,502.59**	**$3,376.51**	**1.7%**	**94.34%**
GST	$ 199,126.08	6.00%	**$ 11,947.56**	$ 202,502.59	6.00%	**$ 12,150.16**	**$202.59**	**1.7%**	**5.66%**

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Veridian Connections Inc.
ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422
Thursday, January 24, 2008
Sheet 12 - Annualized Bill Impact

Instructions
(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.

2. The Debt Retirement Charge (DRC) has been set at $0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Total Bill after Taxes	$ 211,073.64			$ 214,652.74	$3,579.10	1.7%	100.00%

Street Lighting

Consumption	2,000,000	kWh	5,000	kW	*Loss Factor 1.0549*

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE $	CHARGE $	Volume	RATE $	CHARGE $	$	%	% of Total Bill
Energy First Tier (kWh)	750	$ 0.0530	$ 39.75	750	$ 0.0530	$ 39.75	$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,109,050	$ 0.0620	$ 130,761.10	2,109,050	$ 0.0620	$ 130,761.10	$0.00	0.0%	64.87%
Sub-Total: Energy			**$ 130,800.85**			**$ 130,800.85**	**$0.00**	**0.0%**	**64.89%**
Monthly Service Charge	1	$ 0.59	$ 0.59	1	$ 0.59	$ 0.59	$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	$ -	$ -	2,000,000	$ -	$ -	$0.00	0.0%	0.00%
Distribution (kW)	5,000	$ 3.4292	$ 17,146.00	5,000	$ 3.4498	$ 17,249.00	$103.00	0.6%	8.56%
Regulatory Assets (kWh)	5,000	-$ 0.4131	-$ 2,065.50	5,000	$ -	$ -	$2,065.50	(100.0)%	0.00%
Rate Riders	5,000	$ -	$ -	5,000	$ -	$ -	$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	$ -	$ -	$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	$ -	$ -	$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,275	$ 1.7051	$ 8,993.55	5,275	$ 1.7051	$ 8,993.55	$0.00	0.0%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,275	$ 1.1459	$ 6,044.05	5,275	$ 1.1459	$ 6,044.05	$0.00	0.0%	3.00%
Sub-Total: Delivery			**$ 30,118.69**			**$ 32,287.19**	**$2,168.50**	**7.2%**	**16.02%**
Wholesale Market Service Rate	2109800	$ 0.0052	$ 10,970.96	2109800	$ 0.0052	$ 10,970.96	$0.00	0.0%	5.44%
Rural Rate Protection Charge	2109800	$ 0.0010	$ 2,109.80	2109800	$ 0.0010	$ 2,109.80	$0.00	0.0%	1.05%
Regulated Price Plan – Administration Charge	1	$ 0.2500	$ 0.25	1	$ 0.2500	$ 0.25	$0.00	0.0%	0.00%
Sub-Total: Regulatory			**$ 13,081.01**			**$ 13,081.01**	**$0.00**	**0.0%**	**6.49%**
Debt Retirement Charge (DRC)	2,000,000	$ 0.0070	**$ 14,000.00**	2,000,000	$ 0.0070	**$ 14,000.00**	**$0.00**	**0.0%**	**6.95%**
Total Bill before Taxes			**$ 188,000.55**			**$ 190,169.05**	**$2,168.50**	**1.2%**	**94.34%**
GST	$ 188,000.55	6.00%	**$ 11,280.03**	$ 190,169.05	6.00%	**$ 11,410.14**	**$130.11**	**1.2%**	**5.66%**
Total Bill after Taxes			**$ 199,280.58**			**$ 201,579.19**	**$2,298.61**	**1.2%**	**100.00%**

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

January 24, 2008

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference $	Bill Impact %	Max	Min
Residential	100		$ 22.29	$ 22.40	$ 0.11	0.5%	0.5%	0.4%
	250		$ 37.40	$ 37.56	$ 0.17	0.5%		
	500		$ 62.57	$ 62.84	$ 0.28	0.4%		
	600		$ 72.95	$ 73.27	$ 0.32	0.4%		
	750		$ 89.57	$ 89.95	$ 0.38	0.4%		
	1,000		$ 117.25	$ 117.74	$ 0.49	0.4%		
	1,500		$ 172.63	$ 173.33	$ 0.70	0.4%		
General Service Less Than 50 kW	2,000		$ 231.47	$ 233.04	$ 1.57	0.7%	0.7%	0.7%
	2,500		$ 287.24	$ 289.18	$ 1.94	0.7%		
	4,000		$ 454.57	$ 457.63	$ 3.05	0.7%		
	5,000		$ 566.13	$ 569.92	$ 3.79	0.7%		
	10,000		$ 1,123.89	$ 1,131.39	$ 7.50	0.7%		
	12,500		$ 1,402.77	$ 1,412.13	$ 9.36	0.7%		
	15,000		$ 1,681.65	$ 1,692.87	$ 11.21	0.7%		
General Service 50 to 2,999 kW	15,000	60	$ 1,877.30	$ 1,889.02	$ 11.72	0.6%	0.7%	0.4%
	25,000	100	$ 3,039.09	$ 3,058.05	$ 18.96	0.6%		
	40,000	120	$ 4,456.79	$ 4,479.37	$ 22.59	0.5%		
	100,000	500	$ 12,564.89	$ 12,656.32	$ 91.43	0.7%		
	400,000	1,000	$ 41,731.32	$ 41,913.32	$ 182.00	0.4%		
	650,000	2,000	$ 70,775.88	$ 71,139.04	$ 363.16	0.5%		
			$ 141.79	$ 142.63	$ 0.85	0.6%		
General Service 3,000 to 4,999 kW	1,000,000	3,000	$ 109,455.57	$ 110,566.49	$ 1,110.92	1.0%	1.1%	0.6%
	1,200,000	4,000	$ 132,904.62	$ 134,374.56	$ 1,469.94	1.1%		
	1,800,000	4,500	$ 186,469.56	$ 188,119.01	$ 1,649.46	0.9%		
			$ 5,643.24	$ 5,677.10	$ 33.86	0.6%		
			$ 5,643.24	$ 5,677.10	$ 33.86	0.6%		
			$ 5,643.24	$ 5,677.10	$ 33.86	0.6%		
			$ 5,643.24	$ 5,677.10	$ 33.86	0.6%		
Large Use	2,800,000	6,000	$ 273,678.75	$ 276,626.59	$ 2,947.84	1.1%	1.1%	0.6%
	4,200,000	7,000	$ 393,256.42	$ 396,687.09	$ 3,430.67	0.9%		
	10,000,000	10,000	$ 881,205.82	$ 886,084.97	$ 4,879.16	0.6%		
			$ 8,477.18	$ 8,528.04	$ 50.86	0.6%		
			$ 8,477.18	$ 8,528.04	$ 50.86	0.6%		
			$ 8,477.18	$ 8,528.04	$ 50.86	0.6%		
			$ 8,477.18	$ 8,528.04	$ 50.86	0.6%		

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

January 24, 2008

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference $	Bill Impact %	Max	Min
Unmetered Scattered Load	500		$ 58.33	$ 58.75	$ 0.41	0.7%	0.7%	0.6%
	1,000		$ 112.04	$ 112.82	$ 0.78	0.7%		
	2,000		$ 223.70	$ 225.23	$ 1.53	0.7%		
			$ 7.54	$ 7.58	$ 0.04	0.6%		
			$ 7.54	$ 7.58	$ 0.04	0.6%		
			$ 7.54	$ 7.58	$ 0.04	0.6%		
			$ 7.54	$ 7.58	$ 0.04	0.6%		
Sentinel Lighting	200	1	$ 25.76	$ 26.48	$ 0.73	2.8%	2.8%	0.5%
	1,000	4	$ 113.79	$ 116.67	$ 2.87	2.5%		
			$ 2.29	$ 2.30	$ 0.01	0.5%		
			$ 2.29	$ 2.30	$ 0.01	0.5%		
			$ 2.29	$ 2.30	$ 0.01	0.5%		
			$ 2.29	$ 2.30	$ 0.01	0.5%		
			$ 2.29	$ 2.30	$ 0.01	0.5%		
Street Lighting	80,000	260	$ 8,348.56	$ 8,468.09	$ 119.53	1.4%	1.5%	0.0%
	200,000	700	$ 21,200.10	$ 21,521.90	$ 321.81	1.5%		
	500,000	1,400	$ 50,774.54	$ 51,418.15	$ 643.61	1.3%		
			$ 0.89	$ 0.89	$ -	0.0%		
			$ 0.89	$ 0.89	$ -	0.0%		
			$ 0.89	$ 0.89	$ -	0.0%		
			$ 0.89	$ 0.89	$ -	0.0%		

Ontario

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Veridian Connections Inc.

ERRATA EB-2007-0879, EB-2007-0583, EB-2005-0422

January 24, 2008

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference $	Bill Impact %	Max	Min