



April 25, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Ontario Waterpower Association
 List of Projects developed in concert with Hydro One Networks Inc.
 Request for Interim Relief
 Board File Number EB-2011-0067**

I am writing pursuant to the above-noted proceeding to request immediate relief for the attached list of waterpower projects, developed in concert with Hydro One Networks Inc. ("**HONI**"), per the Board's Notice of Application and Hearing and Procedural Order No. 1 dated March 30, 2011. In obtaining this list, proponents have provided HONI with approval to disclose the appropriate information to the OWA.

We would note that some proponents have requested that the financial information provided by HONI remain confidential. As such, a redacted version of the table has been included with this letter. An unredacted version is being filed confidentially in a separate envelope. The submissions regarding confidentiality are the same as have been made in the prior submissions in this proceeding. The OWA would note that the confidential information has not been shared among the various proponents rather the information has been retained by legal counsel and internally within the OWA.

The OWA would note that the updated cost estimate information provided by HONI now exceeds \$37.5million as contrasted with the \$23.7million (Exhibit A, Tab 3) filed on March 10, 2011. The OWA is reviewing the information provided by HONI with the various proponents and expects to update this evidence during the oral proceeding on May 4, 2011.

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Further, HONI has identified up to five (5) additional projects that are not on the OWA's list of 27 projects that may also be at risk. HONI has contacted these project proponents in order to get their consent to release the relevant information. As HONI receives those releases, they will be able to identify to the OWA any other proponents that need to be identified to the Board.

The majority of projects on the attached list are awaiting a Connection Cost Agreement ("**CCA**") and while no specific capacity removal date has been confirmed, according to HONI, will be faced with meeting a deposit deadline prior to June 30 if interim relief is not granted. Two projects have recently received their CCA and face imminent loss of capacity should interim relief not be granted.

As such, the OWA requests that:

- Hydro One Networks Inc. be exempt from the requirements of sections 6.2.4.1e(i) and 6.2.18(a) of the Distribution System Code until 30 days following the Board's final disposition of proceeding EB-2011-0067 with respect to the projects listed; and
- With respect to the projects listed, Hydro One must comply with the OWA's Proposed Rules within seven days from the date of this Interim Decision and Order and must continue to apply the OWA's Proposed Rules until 30 days following the Board's final disposition of proceeding EB-2011-0067.

Thank you for your consideration of this request.



Paul Norris
President
Ontario Waterpower Association

Copy: Scott Stoll, Aird and Berlis LLP
Gona Jeff, Ontario Energy Board
Mark Graham, Hydro One Networks Inc.

THE FOLLOWING ARE WAITING FOR HYRDO ONE TO ISSUE THEM A CCA

#	ID Number	Name	Capacity Removal Date	Connection Cost Deposit
1	11,790	Wasdell Falls Waterpower Project	-	\$ 1,344,000
2	11,850	Okikendawt Hydroelectric Project	-	
3	12,190	North Bala Small Hydro Project	-	\$ 656,521
4	12,300	Lizard Creek	-	\$ 649,000
5	12,310	Pecors Power	-	\$ 1,123,800
6	12,320	Birch Creek Hydro (Webbwood)	-	\$ 816,000
7	12,500	Latchford Dam	-	
8	12,630	Latchford Dam 2	-	
9	12,680	Wanatango Falls GS	-	\$ 2,040,700
10	12,690	Four Slide Falls Ltd	-	\$ 1,287,129
11	12,700	Wabageshik Rapids GS	-	\$ 1,587,000
12	12,710	Allen and Struthers GS	-	\$ 2,072,000
13	12,720	Ivanhoe Chutes GS	-	\$ 5,591,000
14	12,740	McCarthy Chute GS	-	\$ 1,585,000
15	12,790	Larder and Raven G.S.	-	\$ 784,643
16	12,890	Wendigo Waterpower Project	-	\$ 2,079,000
17	13,430	High Falls Hydropower Development (Namakan)	-	\$ 1,826,000

THE FOLLOWING HAVE BEEN ISSUED A CCA

	ID Number	Name	Capacity Removal Date	Connection Cost Deposit
18	12,150	McGraw Falls	2-May-2011	\$ 904,000
19	12,650	At Soo Crossing GS	2-May-2011	\$ 1,481,000

THE FOLLOWING HAVE BEEN GRANTED AN INTERIM EXEMPTION

	ID Number	Name	Capacity Removal Date As Per Interim Exemption Order	Connection Cost Deposit
20	11,730	Charlton Dam G.S. Expansion	14-Apr-11	\$ 1,188,000
21	11,740	Old Woman Falls Hydroelectric Project	27-Apr-2011	\$ 1,507,000
22	11,750	White Otter Falls Hydroelectric Project	27-Apr-2011	\$ 606,810
23	11,760	Camp Three Rapids Hydroelectric Project	27-Apr-2011	\$ 1,107,000
24	11,780	Big Beaver Falls Hydroelectric Project	27-Apr-2011	\$ 1,433,000

THE FOLLOWING HAVE EXECUTED THEIR CONTRACTS AND PAID THE FULL DEPOSIT

	ID Number	Name
25	12,660	Cascade Falls GS
26	12,670	McPherson Fall GS
27	12,730	Marter Twp GS