



January 24, 2008

Ms. K. Walli
Board Secretary
Ontario Energy Board
Suite 2701
2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: West Coast Huron Energy Inc. Board File Number EB-2007-0892

Dear Ms. Walli;

West Coast Huron Energy Inc. (the Company) recently filed its' Incentive Rate Mechanism Adjustment Model for the 2008 Electricity Distribution Rates and Retail Transmission Rates to be effective May 1, 2008. The Company Identified in the application that it will stop the collection of the Rate Rider effective May 1, 2008 which was for:

- a) The collection, from all customer classes, of the required amount of \$563,169 (net of GST) payable to Sifto Canada Inc. as per the Ontario Energy Board's Decision with Reasons issued April 20, 2006, Board File Number EB-2004-0513.
- b) The refund, to all customer classes, of \$10,769 consisting of various Regulatory Asset Variances as identified in the Company's rate submission effective May 1, 2006.

The applicable rate riders for a) and b) above are as follows:

Customer Class	Approved Rate Riders \$	Regulatory Assets b) \$	Sifto Refund a) \$
Residential	0.0058	0.0020	0.0038
General Service Less Than 50 kW	0.0022	(0.0004)	0.0026
General Service 50 to 499 kW	0.3273	(0.3438)	0.6711
General Service 500 to 4,999 kW	0.5146	(0.3593)	0.8739
Large Use	0.2774	(0.1177)	0.3951
Unmetered Scattered Load	0.0063	0.0026	0.0037
Sentinel Lighting	7.0793	4.7512	2.3281
Street Lighting	0.7115	(0.2163)	0.9278
Amount to be Collected or (Refunded) over a 2 Year Period	\$552,400	(\$10,769)	\$563,169

Based on the attached worksheet calculations (using the "Sifto Refund" Rate Rider) West Coast Huron Energy Inc. will not be able to collect the required amount of \$563,169 by April 30, 2008. The worksheet shows that actual collections to December 31, 2007 are \$446,827.76 and using the average of the actual consumptions from January to April 2006 and 2007 the Company will collect an additional, estimated, \$97,171.92 for a total of \$543,999.68 leaving a shortfall collection balance of \$19,169.32.

The Company intends to honour the Board's Decision with Reasons issued April 20, 2006, Board File Number EB-2004-0513 that requires the Company to pay Sifto Canada Inc. the full amount "not later than 2 years from the date of this decision", being April 20, 2008.

In order for the Company to be made whole it requires to collect the amount of \$19,169.32 beyond April 30, 2008, and, as the Company's complete billing cycle requires a 2 month period, to adjust the Rate Rider to collect the \$19,169.32 that is fair and reasonable to all customers within each class.

Proposed Rate Rider (Adjusted)

Customer Class	Proposed Rate Rider \$
Residential	0.0017
General Service Less Than 50 kW	0.0011
General Service 50 to 499 kW	0.2949
General Service 500 to 4,999 kW	0.3840
Large Use	0.1736
Unmetered Scattered Load	0.0016
Sentinel Lighting	1.0229
Street Lighting	0.4076
Amount to be Collected over 2 Months	\$19,169.32

The adjusted Rate Rider is calculated as follows:

Using the 2 months estimated consumptions for May and June 2008, multiplied by the approved Rate Riders for a) above for each class, to determine the revenue amount of \$43,630.10. (Please see page 2 of the worksheet)

Divide the amount required to be collected of \$19,169.32 by the \$43,630.10, multiplied by the approved Rate Riders for a) above for each class to determine the proposed Rate Riders for each class.

The Company requests the Ontario Energy Board to extend the collection of the "Sifto Rate Rider" only, for a period of two months beyond the Board Approved period of April 30, 2008 to June 30, 2008 in order that the full collection from all customer classes of the \$563,169.00 is complete.

Your consideration for approval of these adjusted Rate Riders with the Company's 2008 Electricity Distribution Rates and Retail Transmission Rates to be effective May 1, 2008 will be appreciated. If you have any questions please do not hesitate to contact me at 416-386-0299.

These documents have been filed on behalf of West Coast Huron Energy Inc.

Sincerely,

Original signed by:

Peter Ioannou
Regulatory Compliance Services

Enclosure

cc: L. McCabe, West Coast Huron Energy Inc.
File

Collections from all Customer Classes to Pay Sifto Canada Inc.

2006	Unit of Measure	Rate Applicable	Consumption kWhs	kW	Collections for Period	TOTAL COLLECTIONS
Residential	kWh	0.0038	13,566,860	-	\$ 51,554.10	
General Service Less Than 50 kW	kWh	0.0026	8,749,520	-	\$ 22,153.43	
General Service 50 to 499 kW	kW	0.6711		41,344	\$ 27,345.84	
General Service 500 to 4,999 kW	kW	0.8739		22,303	\$ 19,391.58	
Large Use	kW	0.3951		74,894	\$ 29,590.67	
Unmetered Scattered Load	kWh	0.0037	96,103	-	\$ 305.92	
Sentinel Lighting	kW	2.3281	13,649	38	\$ 87.52	
Street Lighting	kW	0.9278		1,654	\$ 1,567.03	
Total Collected for 2006					<u>\$ 151,996.09</u>	\$ 151,996.09
2007	Unit of Measure	Rate Applicable	Consumption kWhs	kW	Collections for Period	
Residential	kWh	0.0038	27,310,273	-	\$ 103,781.70	
General Service Less Than 50 kW	kWh	0.0026	16,175,584	-	\$ 42,057.53	
General Service 50 to 499 kW	kW	0.6711		73,426	\$ 50,691.01	
General Service 500 to 4,999 kW	kW	0.8739		39,929	\$ 34,894.34	
Large Use	kW	0.3951		151,629	\$ 59,908.72	
Unmetered Scattered Load	kWh	0.0037	172,425	-	\$ 638.25	
Sentinel Lighting	kW	2.3281	23,490	65	\$ 151.92	
Street Lighting	kW	0.9278		2,842	\$ 2,708.20	
Total Collected for 2007					<u>\$ 294,831.67</u>	\$ 294,831.67
Total Collected to December 31, 2007						\$ 446,827.76
2008 (To April 30, 2008) Estirn Average of 2006 and 2007	Unit of Measure	Rate Applicable	Consumption kWhs	kW	Collections for Period	
Residential	kWh	0.0038	9,244,086	-	\$ 35,127.53	
General Service Less Than 50 kW	kWh	0.0026	5,635,661	-	\$ 14,652.72	
General Service 50 to 499 kW	kW	0.6711		24,969	\$ 16,756.70	
General Service 500 to 4,999 kW	kW	0.8739		13,114	\$ 11,460.32	
Large Use	kW	0.3951		45,609	\$ 18,019.92	
Unmetered Scattered Load	kWh	0.0037	56,488	-	\$ 209.01	
Sentinel Lighting	kW	2.3281	7,938	22	\$ 51.33	
Street Lighting	kW	0.9278		964	\$ 894.40	
Est. Total to be Collected to April 30, 2008					<u>\$ 97,171.92</u>	\$ 97,171.92
Total Collections to April 30, 2008						\$ 543,999.68
Required Collections to April 30, 2008						\$ 563,169.00
Difference Still to be Collected						<u>\$ 19,169.32</u>

To collect Rate Rider for 2 additional months (May & June)

Estimated Consumptions for the Months of May & June 2008
Using the Average from 2006 and 2007.

	Unit of Measure	Rate Applicable	Consumption kWhs	kW	Collections for Period
Residential	kWh	0.0038	4,027,932		\$ 15,306.14
General Service Less Than 50 kW	kWh	0.0026	2,375,002		\$ 6,175.01
General Service 50 to 499 kW	kW	0.6711		11,497	\$ 7,715.64
General Service 500 to 4,999 kW	kW	0.8739		6,662	\$ 5,821.92
Large Use	kW	0.3951		20,339	\$ 8,035.94
Unmetered Scattered Load	kWh	0.0037	28,244		\$ 104.50
Sentinel Lighting	kW	2.3281	3,993	11	\$ 25.61
Street Lighting	kW	0.9278		480	\$ 445.34

Est. Collections for May and June, 2008

\$ 43,630.10

To collect Rate Rider for 2 additional months (May & June)
and Adjust Rate Rider with no Variance Outstanding

Estimated Consumptions for the Months of May & June 2008
Using the Average from 2006 and 2007.

	Unit of Measure	Rate Applicable	Consumption kWhs	kW	Collections for Period
Residential	kWh	0.0017	4,027,932		\$ 6,724.91
General Service Less Than 50 kW	kWh	0.0011	2,375,002		\$ 2,713.05
General Service 50 to 499 kW	kW	0.2949		11,497	\$ 3,389.94
General Service 500 to 4,999 kW	kW	0.3840		6,662	\$ 2,557.92
Large Use	kW	0.1736		20,339	\$ 3,530.67
Unmetered Scattered Load	kWh	0.0016	28,244		\$ 45.91
Sentinel Lighting	kW	1.0229	3,993	11	\$ 11.25
Street Lighting	kW	0.4076		480	\$ 195.67

Est. to be Collected for May and June, 2008

\$ 19,169.32 \$ 19,169.32

Difference Overcollected (Undercollected)

\$ 0.00