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May 5, 2011

BY COURIER, RESS AND EMAIL

Ms. Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor, Box 2329
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Ontario Waterpower Association
Response to Undertakings
Board File No. EB-2011-0067**

Please find attached the Ontario Waterpower Association's Response to Undertakings filed with the Board May 5, 2011. Electronic copies have been filed on RESS and two (2) hard copies are being couriered to the Board at this time.

Yours truly,

AIRD & BERLIS LLP



Scott A. Stoll

SAS/hm
Encl.

cc: Vincent J. DeRose
Mark C. Graham
Miriam Heinz
Paul Clipsham
Paul Norris

UNDERTAKING NO. J1.3: TO PROVIDE RE-FILED VERSION OF APPENDIX B TO THE BOARD STAFF INTERROGATORIES.

Project	Station Name	Bus Name	Feeder Name	Voltage (kV)	Short Circuit Capacity	Thermal Capacity (MW)	Total MW of Capacity requestedⁱ
Webbwood	Espanola DS	Total	F1, F2	12.47	N/A	3.6	1.000
Latchford Dam	Cobalt DS	Total	F1, F2, F3	12.47	N/A	2.1	1.464
Latchford Dam 2	Cobalt DS	Total	F1, F2, F3	12.47	N/A	2.1	1.464
Big Beaver Falls Hydroelectric Project	Kapuskasing TS	Total	M1, M2, M3, M4	24.9	149.5	46.2	28.717
Camp Three Rapids Hydroelectric Project	Kapuskasing TS	Total	M1, M2, M3, M4	24.9	149.5	46.2	28.717
High Falls Hydropower Development	Crilly DS	Total	F1	6.6	N/A	0.9	6.400
Charlton Dam GS Expansion	Dack DS	Total	F1, F2	12.47	N/A	1.9	890

Project	Station Name	Bus Name	Feeder Name	Voltage (kV)	Short Circuit Capacity	Thermal Capacity (MW)	Total MW of Capacity requested
Lizard Creek Small Hydro Project	Spanish DS	Total	F1, F2	12.5	403.2	7.4	1.333
Old Woman Falls Hydroelectric Project	Kapuskasing TS	Total	M1, M2, M3, M4	24.9	149.5	46.2	28.717
White Otter Falls Hydroelectric Project	Kapuskasing TS	Total	M1, M2, M3, M4	24.9	149.5	46.2	28.717
Okikendawt Hydroelectric Project	Trout Lake TS	Total	M1, M2, M3, M4, M5, M6, M7, M8	44	380.6	99.2	43.605
Pecors Power Small Hydro Project	Elliott Lake TS	Total	M1, M3	44	412.2	25.0	11.659
North Bala Small Hydro Project	Muskoka TS	Total	M1, M2, M3, M4, M5, M6, M7, M8, M9	44	525.2	99.1	60.194
Wasdell Falls Waterpower Project	Orillia TS	Total	M1, M2, M3, M4, M5, M6,	44	311.0	100.4	41.722

			M7, M8				
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Project	Station Name	Bus Name	Feeder Name	Voltage (kV)	Short Circuit Capacity	Thermal Capacity (MW)	Total MW of Capacity requested
Wendigo Waterpower Project	Kirkland Lake TS	Total	M61, M62, G3K	44	457.7	28.2	14.281
McGraw Falls 2089284	Shabaqua DS	Total	F1, F2	12.5	418.0	3.7	2.420
At Soo Crossing 2154061	Larchwood TS	Total	M3, M4	44	308.5	10.0	7.5
Cascade Fall 1723378	Larchwood TS	Total	M3, M4	44	308.5	10.0	7.5
McPherson Fall 2154065	Larchwood TS	Total	M3, M4	44	308.5	10.0	7.5
Wanatango Falls 2124716	Hoyle DS	Total	F1, F2	27.6	630.8	10.0	4.670
Four Slide Falls Ltd. 1713400	Elliot Lake TS	Total	M1, M3	44	401.2	25.0	11.659

Project	Station Name	Bus Name	Feeder Name	Voltage (kV)	Short Circuit Capacity	Thermal Capacity (MW)	Total MW of Capacity requested
Wabageshik Rapid at Outlet Lake 1723377	Espanola TS	Total	M1, M2	44	225.8	18.1	4.400
Allen and Struthers 2130769	Martindale TS	Total	M1, M2, M3, M4, M5, M6, M7	44	N/A	85.7	28.586
Ivanhoe River, The Chute 2124750	Weston Lake, DS	Total	F1, F2	24.9	695.4	6.7	3.600
Marter Twp, Blanche River 2154070	Kirkland Lake TS	Total	M61, M62, G3K	44	457.7	28.2	14.281
McCarthy Chute 1713399 Ltd.	Elliot Lake TS	Total	M1, M3	44	401.2	25.0	11.659
Larder Lake & Raven Falls 2118966	Kirkland Lake TS	Total	M61, M62, G3K	44	457.7	28.2	14.281

Project	Station Name	Bus Name	Feeder Name	Voltage (kV)	Short Circuit Capacity	Thermal Capacity (MW)	Total MW of Capacity requested
Ranney Falls	Sydney TS	BQ	M1, M3, M4, M5, M6, M7, R8S, R9S	44	0*	83.4	10,000

9257844.1

ⁱ All figures are inclusive of existing generation facilities

Connection Cost Estimate Deposit Payment
Impacted Projects

UNDERTAKING NO. J1.1: TO PROVIDE REFILED VERSION OF EXHIBIT A, TAB 3.

Applicant Legal Name	Project Name	Project City	Nameplate Capacity (kW)	CCA Estimate	Payment Due Date	Months from Construction (as at March 2011)	Notes
6324827 Canada Inc.	Webbwood	Water	1,000	\$816,000	10-Mar-11	24 to 30	Still in site release
6718710 Canada Corporation	Latchford Dam	Latchford	838	\$200,000 \$85,880	21-Mar-11 17-May-11	18 to 24	n/a
6718710 Canada Corporation	Latchford Dam 2	Latchford	419	\$200,000	21-Mar-11	18 to 24	n/a
Amik BBF HydroKap L.P.	Big Beaver Falls Hydroelectric Project	Kapuskasing	5,500	\$693,000 \$1,433,000	01-Mar-11 27-Apr-11	In construction	18 Months from operation. CCA estimate does not include P&C costs, which are estimated to be \$250k.
Amik CTR HydroKap L.P.	Camp Three Rapids Hydroelectric Project	Kapuskasing	5,500	\$693,000 \$1,107,000	01-Mar-11 27-Apr-11	In construction	18 Months from operation. CCA estimate does not include P&C costs, which are estimated to be additional \$250k.
High Falls Development Partnership	High Falls Hydropower Development	District of Rainy River	6,400	\$1,838,000	15-Apr-11	28	n/a
Kagawong Power Incorporated	Charlton Dam GS Expansion	Charlton	850	\$1,593,500	28-Feb-11	4	Connection Cost Agreement not yet received. Financing will not proceed without required permits.
Lizard Creek Power Inc.	Lizard Creek Small Hydro Project	Township of The North Shore	1,040	\$649,000	02-Mar-11	5	Awaiting revised CIA
Nipiy OWF HydroKap L.P.	Old Woman Falls Hydroelectric Project	Kapuskasing	5,500	\$693,000 \$1,507,000	27-Jan-11 27-Apr-11	In construction	22 Months from operation. CCA estimate does not include P&C costs, which are estimated to be additional \$250k.

Connection Cost Estimate Deposit Payment
Impacted Projects

UNDERTAKING NO. J1.1: TO PROVIDE REFILED VERSION OF EXHIBIT A, TAB 3.

Applicant Legal Name	Project Name	Project City	Nameplate Capacity (kW)	CCA Estimate	Payment Due Date	Months from Construction (as at March 2011)	Notes
Nipiy WOF HydroKap L.P.	White Otter Falls Hydroelectric Project	Kapuskasing	5,500	\$693,000 \$606,810	27-Jan-11 27-Apr-11	In construction	22 Months from operation. CCA estimate does not include P&C costs, which are estimated to be additional \$250k.
Okikendawt Hydro L.P.	Okikendawt Hydroelectric Project	Dokis Bay	10,000	\$1,056,000 \$1,189,646	01-Mar-11 11-May-11	12	CCA estimate does not include P&C costs (estimate unknown).
Pecors Power o/a Cantech Construction Ltd.	Pecors Power Small Hydro Project	Elliot Lake	2,000	\$1,123,800	02-Mar-11	26	Awaiting revised CIA
Swift River Energy LP	North Bala Small Hydro Project	Bala	5,000	\$818,173 \$881,173	25-Feb-11 Apr-11	12 to 24	CCA not yet received. CCA Executed, Full Amount Paid.
Wasdell Falls Power Corporation	Wasdell Falls Waterpower Project	Washago	1,900	\$1,344,000 \$1,489,720	17-Feb-11 16-May-11	8 to 12	Just finalizing EA
Wendigo Power Partnership Inc.	Wendigo Waterpower Project	Marter Township, Temiskaming	3,000	\$2,079,000	02-Mar-11	24 to 30	Currently in AREF process. EA Commenced Jan 2011
Xeneca Limited Partnership	McGraw Falls 2089284	Thunder Bay District	2,400	\$1,155,000 \$1,132,000 (Rev.2)	11-Feb-11 06-May-11	12 to 18	EA completed. MNR has issued Applicant of Record. Received Revision 2 on April 28, 2011. Paid \$54,240 on May 3, 2011 as per HONI schedule. Advised subject to P&C costs of \$713,000.

**Connection Cost Estimate Deposit Payment
Impacted Projects**

UNDERTAKING NO. J1.1: TO PROVIDE REFILED VERSION OF EXHIBIT A, TAB 3.

Applicant Legal Name	Project Name	Project City	Nameplate Capacity (kW)	CCA Estimate	Payment Due Date	Months from Construction (as at March 2011)	Notes
Xeneca Limited Partnership	At Soo Crossing 2154061	Sudbury District	4,300	\$1,588,000 \$1,481,000	01-Mar-11 06-May-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Received Revision 2 on April 28, 2011. Paid \$97,180 on May 3 2011 as per HONI schedule. Advised subject to P&C costs of \$629,000.
Xeneca Limited Partnership	Cascade Fall 1723378	Sudbury District	2,100	\$139,000	0530-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received . Executed Full Amount Paid on March 28, 2011 with HST added.
Xeneca Limited Partnership	McPherson Fall 2154065	Sudbury District	2,000	\$139,000	0330-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received . Executed Full Amount Paid on March 28, 2011 with HST added.
Xeneca Limited Partnership	Wanatango Falls 2124716	Cochrane District	4,670	\$177,553	03-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received.

**Connection Cost Estimate Deposit Payment
Impacted Projects**

UNDERTAKING NO. J1.1: TO PROVIDE REFILED VERSION OF EXHIBIT A, TAB 3.

Applicant Legal Name	Project Name	Project City	Nameplate Capacity (kW)	CCA Estimate	Payment Due Date	Months from Construction (as at March 2011)	Notes
Xeneca Limited Partnership	Four Slide Falls Ltd 1713400	Elliot Lake City Limits □ Sault Ste Marie Region	7,300	\$1,681,867	045-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received. Advised must execute the CCA within 2 weeks upon receipt. Advised subject to and includes P&C costs of \$800,000 (no confirmation yet).
Xeneca Limited Partnership	Wabageshik Rapid at Outlet Lake 1723377	Sudbury District	3,400	\$787,000 \$1,587,000	07-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received. Advised must execute the CCA within 2 weeks upon receipt. Advised subject to and includes P&C costs of \$800,000 (no confirmation yet).
Xeneca Limited Partnership	Allen and Struthers 2130769	Alban Municipality, Sudbury District	2,800	\$761,215	275-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received.
Xeneca Limited Partnership	Ivanhoe River, The Chute □ 2124750	Chapleau District	3,600	\$340,000	07-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received.

Connection Cost Estimate Deposit Payment
Impacted Projects

UNDERTAKING NO. J1.1: TO PROVIDE REFILED VERSION OF EXHIBIT A, TAB 3.

Applicant Legal Name	Project Name	Project City	Nameplate Capacity (kW)	CCA Estimate	Payment Due Date	Months from Construction (as at March 2011)	Notes
Xeneca Limited Partnership	Marter Twp, Blanche River □ 2154070	Kirkland Lake District	2,100	\$714,000	08-Mar-11	24 to 30	EA commenced. MNR has not issued Applicant of Record. Connection Cost Agreement (CCA) not yet received . Executed Full Amount Paid on March 4, 2011 with HST added.
Xeneca Limited Partnership	McCarthy Chute 1713399 Ltd.	Elliot Lake City Limits Sault Ste Marie Region	2,000	\$937,000	07-Mar-11	24 to 30	EA commenced. MNR has issued Applicant of Record. Connection Cost Agreement (CCA) not yet received. Advised must execute the CCA within 2 weeks upon receipt. Subject to and includes P&C costs of \$800,000 (no confirmation yet).
Xeneca Limited Partnership	Larder Lake & Raven Falls 2118966	Kirkland Lake District	1,250	\$803,389 \$885,517 \$866,683	12-May-11	24 to 30	EA commenced. MNR has issued Applicant of Record. Connection Cost Agreement (CCA) not yet received . received April 28, 2011.
Ontario Power Generation	Ranney Falls G3	Campbellford	10,000	\$1,000,060	**May-11		To be added May 3, 2011
Totals:	27 Projects		92,367	\$23,712,497		Avg. 16-20 months	

8107127.3

EB-2011-0067
Prefiled Evidence of the OWA
Exhibit A
Tab 3
Updated: May 5, 2011

**UNDERTAKING NO. J1.4: to ADVISE WHETHER THERE IS A REVISED AMOUNT FOR CCA
ESTIMATE FOR MCGRAW FALLS PROJECT.**

Response:

The revised amount is \$1,132,000. Xeneca received Revision 2 on April 28, 2011. Paid \$54,240 on May 3, 2011 as per HONI schedule. Advised subject to P&C costs of \$713,000.

Undertaking J1.5

THE FOLLOWING ARE WAITING FOR HYRDO ONE TO ISSUE THEM A CCA

#	ID Number	Name	Capacity Removal Date	Connection Cost Deposit April 25, 2011
4	12,300	Lizard Creek	-	\$ 649,000
5	12,310	Pecors Power	-	\$ 1,123,800
6	12,320	Birch Creek Hydro (Webbwood)	-	\$ 816,000
8	12,630	Latchford Dam 2	-	\$ 2,753,080
9	12,680	Wanatango Falls GS	-	\$ 2,040,700
10	12,690	Four Slide Falls Ltd	-	\$ 1,287,129
11	12,700	Wabageshik Rapids GS	-	\$ 1,587,000
12	12,710	Allen and Struthers GS	-	\$ 2,072,000
13	12,720	Ivanhoe Chutes GS	-	\$ 5,591,000
14	12,740	McCarthy Chute GS	-	\$ 1,585,000
16	12,890	Wendigo Waterpower Project	-	\$ 2,079,000
17	13,430	High Falls Hydropower Development (Namakan)	-	\$ 1,826,000

THE FOLLOWING HAVE BEEN ISSUED A CCA

	ID Number	Name	Capacity Removal Date	Connection Cost Deposit	Update May 3, 2011	Change
1	11,790	Wasdell Falls Waterpower Project	16-May-2011	\$ 1,344,000	\$1,489,720	\$145,720
2	11,850	Okikendawt Hydroelectric Project	11-May-2011	\$ 1,052,784	\$1,189,646	\$136,862
7	12,500	Latchford Dam	17-May-2011	\$ 76,000	\$85,880	\$9,880
15	12,790	Larder and Raven G.S.	12-May-2011	\$ 784,643	\$885,517	\$ 100,874
17A	10,000	Ranney Falls G3	**May-2011	\$ -	\$1,000,060	\$1,000,060

Note: This provides response to K1.3 and KX1.3 as confidentiality was removed.

Undertaking J1.5

THE FOLLOWING HAVE BEEN GRANTED AN INTERIM EXEMPTION					
ID Number	Name	Capacity Removal Date As Per Interim Exemption Order	Connection Cost Deposit	Update May 3, 2011	Change
18 12,150	McGraw Falls	6-May-2011	\$ 904,000	\$1,132,000	\$228,000
19 12,650	At Soo Crossing GS	6-May-2011	\$ 1,481,000		
20 11,730	Charlton Dam G.S. Expansion	14-Apr-11	\$ 1,188,000		
21 11,740	Old Woman Falls Hydroelectric Project	27-Apr-2011	\$ 1,507,000		
22 11,750	White Otter Falls Hydroelectric Project	27-Apr-2011	\$ 606,810		
23 11,760	Camp Three Rapids Hydroelectric Project	27-Apr-2011	\$ 1,107,000		
24 11,780	Big Beaver Falls Hydroelectric Project	27-Apr-2011	\$ 1,433,000		

THE FOLLOWING HAVE EXECUTED THEIR CONTRACTS AND PAID THE FULL DEPOSIT					
ID Number	Name			Update May 3, 2011	Change
3 12,190	North Bala Small Hydro Project	-	\$656,521	\$881,173	\$224,652
25 12,660	Cascade Falls GS			\$139,000	
26 12,670	McPherson Fall GS			\$139,000	
27 12,730	Marter Twp GS			\$714,000	

Note: This provides response to K1.3 and KX1.3 as confidentiality was removed.