

Ontario Energy
Board

Commission de l'énergie
de l'Ontario



EB-2010-0125

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Brant
County Power Inc. for an order approving just and
reasonable rates and other charges for electricity
distribution to be effective May 1, 2011.

BEFORE: Paula Conboy
Presiding Member

Cathy Spoel
Member

DECISION AND ORDER

BACKGROUND

Brant County Power Inc. ("Brant County ") filed an application (the "Application") with the Ontario Energy Board (the "Board") on November 5, 2010, under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B) (the "Act") seeking approval for changes to the rates that Brant County charges for electricity distribution, to be effective May 1, 2011. The Board assigned Brant County's application file number EB-2010-0125.

Brant County is one of about 80 electricity distributors in Ontario regulated by the Board. In 2006, the Board announced the establishment of a multi-year electricity distribution rate-setting plan for the years 2007-2010. In an effort to assist distributors in preparing

their applications, the Board issued the *Filing Requirements for Transmission and Distribution Applications* on November 14, 2006. Chapter 2 of that document, as amended on June 28, 2010, outlines the filing requirements for cost of service rate applications by electricity distributors, based on a forward test year.

On November 26, 2010, the Board issued a Letter of Direction, instructing Brant County to publish a Notice in the English language newspaper having the highest paid circulation in Brant County's service area. Brant County published the Notice on December 6, 2010 in the Brantford Expositor.

The Board issued 5 Procedural Orders over the course of the proceeding commencing with Procedural Order No. 1, issued on December 24, 2010, approving Energy Probe Research Foundation ("Energy Probe"), the Vulnerable Energy Consumers Coalition ("VECC") and Brantford Power Inc. ("Brantford Power") as intervenors. Energy Probe and VECC were granted cost award eligibility in this proceeding. The Board also directed Board staff and the intervenors, if they required additional information and materials from Brant County, to file written interrogatories by January 10, 2011 and by January 14, 2011 respectively. Brant County was to respond to the interrogatories by January 31, 2011.

The subsequent Procedural Orders dealt with, among other things, a revised date for interrogatory responses, scheduling of technical and settlement conferences, setting of potential oral hearing dates, and submissions on any unsettled issue.

THE SETTLEMENT AGREEMENT PROPOSAL

Energy Probe and VECC participated in the Settlement Conference which commenced on March 22, 2011 and concluded on March 23, 2011. Brantford Power did not participate. The Settlement Conference was assisted by a facilitator. As a result of the Settlement Conference, the parties filed a proposed settlement agreement (the "Settlement Proposal") on April 8, 2011, which is included in this Decision and Order as Appendix "A". The parties reached complete settlement on all issues except for Brant County's proposal to adjust the revenue-to-cost ratios (the "Ratios") for the Residential and three General Service customer rate classes.

The Settlement Proposal reduced the OM&A requested in the Application by \$29,789 from \$3,839,039 to \$3,809,249. It also reduced requested capital expenditures by \$118,285, from \$2,893,154 to \$2,774,869. The Settlement Proposal resulted in a

reduction of the revenue requirement originally sought in the Application by \$190,104 to \$5,718,698.

Board Finding on the Settlement Proposal

The Board has reviewed the Settlement Proposal and accepts its costs and rate consequences as being reasonable. The Board commends the parties on achieving settlement on most issues.

The Board wishes to remind the parties to the settlement and others that, as settlements are the result of negotiations on issues that have been settled as a package, the particular results and terms of any settled issue should not be viewed as a precedent.

THE UNSETTLED ISSUES: REVENUE-TO-COST RATIOS

Submissions of the Parties

The parties to the Settlement Conference did not reach an agreement on Ratios for the Residential and the three General Service customer rate classes. However, the parties agreed in the Settlement Proposal to an increase in the Ratios for the Street Lighting and Sentinel Lighting rate classes to bring them to the lower end of their respective ranges, as set by the Board in its report *Application of Cost Allocation for Electricity Distributors* (the “Report”). The following table shows the Ratios before any adjustments, the agreed upon proposed Ratios, and the Board approved ranges for these two customer classes:

	<i>Col 1</i>	<i>Col. 2</i>	<i>Col 3</i>
	Start Position	Proposal	Board Ranges
1 Street Lighting	10.8%	70.0%	70% - 120%
2 Sentinel Lighting	32.9%	70.0%	70% - 120%

The parties agreed that the additional revenue from these customer rate classes would be used to reduce the Ratio for the GS 50 - 4,999 kW rate class.

The remaining Ratios already fell within the Board Ranges, but Brant County proposed to adjust the Ratios to 100% for all remaining rate classes except for the GS 50 – 4,999 kW rate class. The intervenors submitted that the remaining Ratios should not be

changed. The following table compares the positions of Brant County and the intervenors, along with the Board's approved Ratio ranges:

	<i>Col 1</i>	<i>Col. 2</i>	<i>Col 3</i>	<i>Col 4</i>
	Start Position	Brant County	Intervenors	Board Ranges
1 Residential	92.38%	100%	92.38%	85% - 115%
2 GS < 50 kW	102.77%	100%	102.77%	80% - 120%
3 GS 50 - 4,999 kW	142.14%	109.15%	124.62%	80% - 180%
4 USL	117.57%	100%	117.57%	80% - 120%

The two intervenors to the Settlement Proposal submitted that there should be no adjustment to the Residential, GS < 50 kW, and USL Rate Class Ratios for they are all within the Board approved ranges set out in the Report. Brant County submitted that it is important for revenues to be equal to allocated costs.

Board staff submitted that in the Report, the Board listed four factors that the Board felt were reasons for adopting the use of ranges rather than setting a Ratio of 100%. Those factors are:

- Quality of the data;
- Limited modeling experience;
- Status of current rate classes; and
- Managing the movement of rates closer to the allocated costs.

VECC also submitted that the Report states that "as a practical matter there may be little difference between a revenue-to-cost ratio of near one and the theoretical ideal of one."

In support of its proposal to move Ratios to 100%, Brant County stated that it was able to provide a nominally flat rate change for the residential rate class while providing a decrease to the GS 50 – 4,999 kW customer class. Brant County also pointed to its recent loss of customers in the GS 50 – 4,999 kW customer class and stated that the intervenors' proposal would not enhance the prospect of retaining and growing this customer class. Brant County submitted that in its view its proposal was fair to all customer classes.

Board Findings

The Board accepts the positions of Energy Probe, VECC and Board staff that no further movements within the ranges are appropriate for the Residential, GS < 50 kW, GS 50 – 4,999 kW and USL rate classes as the Ratios are all within the Board approved ranges, and there is no updated study or data to support a reallocation of ratios already within the approved ranges. While the Board's most recent report on cost allocation¹ indicates that a target range of 0.8 to 1.2 for the GS 50 kW to 4,999 kW class is more appropriate than the current range, the Board has indicated that these revised revenue to cost ratio ranges are only to be implemented through cost of service applications starting with in 2012 rate year.

While a movement to a ratio of 109.15% for GS>50 kW customers would provide that rate class with a greater reduction in rates, it would do so at the expense of residential customers who, at a Ratio of 100%, would not benefit from the rate reduction they will enjoy with a ratio of 92.38%.

As the Board noted in its 2007 Cost Allocation Report regarding revenue to cost ratios, while cost causality is a fundamental principle in setting rates, limitations in data affect the ability or desirability of moving immediately to revenue to cost framework around unity. As noted by Board Staff, any point in the Board's ranges is as statistically significant as any other, so these ranges are being used until the data is further refined. As Brant County has not updated its data, the Board finds that there is no reason to depart from its usual policy as set out in the report. The Board will therefore not approve Brant County's proposal.

FINAL MATTERS

The Board notes that the Settlement Proposal includes the continuation of the Smart Meter Funding Adder ("SMFA") of \$1.00 per metered customer per month. The Board further notes that the SMFA is a tool designed to provide advance funding and to mitigate the anticipated rate impact of smart meter costs when recovery of those costs is approved by the Board. Since the deployment of smart meters on a province-wide basis is now nearing completion, the Board expects distributors to file for a final prudence review at the earliest possible opportunity following the availability of audited costs. The Board expects Brant County to file in 2012 an application with the Board seeking final approval for smart meter related costs.

1. ¹ EB-2010-0219 *Report of the Board Review of Electricity Distribution Cost Allocation Policy*

IMPLEMENTATION OF RATES

Pursuant to the terms and costs consequences of the Settlement Proposal, the new rates are to be effective May 1, 2011.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "B" of this Decision and Order shall become final, effective May 1, 2011, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2011. Brant County shall notify its customers of the rate changes no later than in the first bill reflecting the new rates.
2. Brant County is to pay the Board's costs incidental to this proceeding.

COST AWARDS

The Board may grant cost awards to eligible stakeholders pursuant to its power under section 30 of the Act. The Board will determine such cost awards in accordance with its *Practice Direction on Cost Awards*. When determining the amounts of the cost awards, the Board will apply the principles set out in section 5 of the Board's *Practice Direction on Cost Awards*. The maximum hourly rate set out in the Board's Cost Awards Tariff will also be applied.

The Board will issue a separate decision on cost awards once the following steps have been completed:

1. Intervenors found eligible for cost awards shall file with the Board, and forward to Brant County, their respective cost claims within 10 days from the date of issuance of this Decision and Order.
2. Brant County shall file with the Board and forward to intervenors any objections to the claimed costs within 17 days from the date of issuance of this Decision and Order.
3. Intervenors shall file with the Board and forward to Brant County any responses to any objections for cost claims within 24 days of the date of issuance of this Decision and Order.

All filings to the Board must quote the file number, EB-2010-0125, be made through the Board's web portal at www.ontarioenergyboard.ca, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and email address. Please use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email documents to the address below. Those who do not have internet access are required to submit all filings on a CD or diskette in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies. All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Attention: Board Secretary
E-mail: Boardsec@ontarioenergyboard.ca
Tel: 1-888-632-6273 (toll free)
Fax: 416-440-7656

DATED at Toronto, May 9, 2011

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Wali
Board Secretary

APPENDIX "A"
To Decision and Order
SETTLEMENT PROPOSAL
Board File No: EB-2010-0125
Brant County Power Inc.
Dated: May 9, 2011

AIRD & BERLIS LLP

Barristers and Solicitors

Scott A. Stoll
Direct: 416.865.4703
E-mail: ssoll@airdberlis.com

April 8, 2011

RESS, EMAIL and COURIER

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Brant County Power Inc. ("BCP")
Proposed Settlement Agreement
Board File No.: EB-2010-0125**

Please find attached the Proposed Settlement Agreement in proceeding EB-2010-0125. An electronic copy of the agreement will be filed on the Board's RESS system.

If there are any questions, please contact me at your convenience.

Yours truly,

AIRD & BERLIS LLP



Scott A. Stoll

SS/hm
Encl.

cc: B. Noble, BCP
All Intervenors

8617244.1

EB-2010-0125
Brant County Power Inc.
Proposed Settlement Agreement
April 8, 2011

INTRODUCTION

This settlement agreement (the “**Settlement Proposal**” or “**Settlement Agreement**”) is for the consideration of the Ontario Energy Board (the “**Board**”) in its determination of the rate application by Brant County Power Inc. (“**BCP**”) for 2011 electricity distribution rates (EB-2010-0125), (the “**Application**”).

BCP's Application was received by the Board on November 5, 2010. On December 24, 2010, the Board issued Procedural Order No. 1 which granted Intervenor status to Brantford Power Inc. (“**Brantford**”), Energy Probe Research Foundation (“**Energy Probe**”) and the Vulnerable Energy Consumers Coalition (“**VECC**”) and set out a timeframe for interrogatories. In response to a request from BCP, the Board issued Procedural Order #2, dated January 27, 2011, which permitted an extension to February 15, 2011 for BCP to file responses to Interrogatories.

A Technical Conference was held on March 16th, 2011. Responses to the Technical Conference Questions posed by the Intervenor and the Undertakings given by BCP were filed on the RESS. A settlement conference was scheduled for March 22nd and 23rd, 2011 (the “**Settlement Conference**”). The Settlement Conference was duly convened in accordance with Procedural Order No. 3, dated February 24th, 2011 with Mr. Chris Haussmann as facilitator. The Settlement Conference concluded on March 23rd, 2011 with settlement of all issues, except part of cost allocation. The unsettled issue is described herein and the intervenors have agreed that written submissions on the issue would be appropriate. The failure to settle cost allocation results in the requested rates being subject to the Decision of the Board on the unsettled issue of cost allocation. The Parties are agreed on the methodology used to establish rates.

BCP (the “**Applicant**”), Energy Probe and VECC (the “**Intervenors**”) and collectively including BCP, the “**Parties**”) participated in the Settlement Conference. Brantford did not participate in the Technical Conference or the Settlement Conference.

The role adopted by the Board Staff in the Settlement Conference is set out on page 5 of the Board's Settlement Conference Guidelines (the “**Guidelines**”). Although Board Staff is not a party to this Agreement, as noted in the Guidelines, the Board Staff who did participate in the Settlement Conference are bound by the same confidentiality standards that apply to the Parties to the proceeding.

These settlement proceedings are subject to the rules relating to confidentiality and privilege contained in the Guidelines. The parties understand this to mean that the documents and other information provided, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement – or not – of each issue during the Settlement Conference are strictly confidential and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception: the need to resolve a subsequent dispute over the interpretation of any provision of this settlement proposal.

This Agreement represents a complete settlement of all issues with the exception of cost allocation. It is acknowledged and agreed that none of the Parties will withdraw from this Agreement under any circumstances, except as provided under Rule 32.05 of the Board's *Rules of Practice and Procedure*.

The Parties explicitly request that the Board consider and accept this Settlement Agreement as a package. None of the matters in respect of which a settlement has been reached is severable. Numerous compromises were made by the Parties with respect to various matters to arrive at this comprehensive Settlement Agreement. The distinct issues addressed in this proposal are intricately interrelated, and reductions or increases to the agreed-upon amounts may have financial consequences in other areas of this proposal which may be unacceptable to one or more of the Parties. If the Board does not accept the Settlement Agreement in its entirety, then there is no settlement unless the Parties agree that those portions of the Settlement Agreement that the Board does accept may continue as a valid settlement.

It is also agreed that this Settlement Agreement is without prejudice to any of the Parties re-examining these issues in any subsequent proceeding and taking positions inconsistent with the resolution of these issues in this Settlement Agreement. However, none of the Parties will in any subsequent proceeding take the position that the resolution therein of any issue settled in this Settlement Agreement, if contrary to the terms of this Settlement Agreement, should be applicable for all or any part of the 2011 Test Year.

References to the evidence supporting this Agreement on each issue are set out in each section of the Agreement. The Appendices to the Settlement Agreement provide further evidentiary support. The Parties agree that this Settlement Agreement and the Appendices form part of the record in EB-2010-0125. The Appendices were prepared by the Applicant. The Intervenors are relying on the accuracy and completeness of the Appendices in entering into this Agreement.

There is no approved issues list for this proceeding. However, for the purposes of organizing this Settlement Agreement, and without prejudice to the positions of the Parties with respect to the issues that might otherwise be considered in this proceeding should a hearing be required, the Parties have followed the issues list set out at Appendix "A" to this Settlement Agreement.

The appendices attached to this Settlement Agreement are:

“A”- Issues List

“B.1” - 2011 Tariff of Rates and Charges – BCP Methodology

“B.2” – 2011 Tariff of Rates and Charges – Intervenor Methodology

“C.1” – Bill Impact Summaries per BCP Cost Allocation Methodology

“C.2” – Bill Impact Summaries per Intervenor Cost Allocation Methodology

“D.1” – Bill Impact Comparison (Application vs. Settlement) using BCP Cost Allocation

“D.2” – Bill Impact Comparison (Application vs. Settlement) using Intervenor Cost Allocation

“E” – BCP 2011 Revenue Sufficiency

“F.1” – BCP 2011 Revenue Requirement Work Form (BCP – Cost Allocation)

“F.2” – BCP 2011 Revenue Requirement Work Form (Intervenor – Cost Allocation)

“G” – BCP 2011 Schedule of Cost of Capital

“H” – BCP 2011 Summary of Rate Base

“I” – BCP 2011 Appendix 2-N – Depreciation

“J” – BCP 2011 PILs and CCA Mappings

“K” – BCP 2011 OM&A Expenses

“L” – Cost of Power, Low Voltage and Retail Transmission Service Rates

“M” – Deferral and Variance Accounts

“N” – LRAM and SSM

SUMMARY

The Application is BCP’s first cost of service rebasing rate application based upon a forward test year. The Application provides an overall reduction in revenue requirement and includes capital and O&M expenditures necessary for BCP to provide distribution service to its customers with sufficient high quality of service on a reliable basis.

The following table summarizes the settlement on the key ratemaking components of the Application:

Summary Comparison (Application vs. Settlement)

<u>Rate Base (Exhibit 2)</u>	<u>Application</u>	<u>Settlement</u>
Rate Base	\$22,543,447	\$20,850,720
Working Capital Allowance	\$4,034,723	\$4,074,525
Capital Expenditures	\$2,893,154	\$2,774,869
<u>Revenue and Sufficiency (Exhibits 3, 6)</u>		
Other Revenue	\$557,326	\$454,491
Distribution Revenue Requirement	\$5,908,802	\$5,718,698
Service Revenue Requirement	\$6,466,128	\$6,173,189
Revenue Sufficiency	\$300,388	\$588,848
Transformer Allowance	\$49,168	\$49,168
<u>Operating Costs (Exhibit 4)</u>		
OM&A	\$3,845,038	\$3,815,249
Amortization/Depreciation	\$896,224	\$869,711
PILs	\$101,127	\$47,527
<u>Cost of Capital and ROR (Exhibit 5)</u>		
Short Term Debt Rate	2.07%	2.46%
Long Term Debt Rate	5.68%	5.32%
Return on Equity	9.85%	9.58%
Cost of Capital	7.20%	6.91%
Capital Structure	4% STD, 56% LTD, 40% Equity	4% STD, 56% LTD, 40% Equity

Cost Allocation (Exhibit 7)

The Parties were able to achieve only a partial settlement of this issue. The Parties settled on the appropriate “starting point” for the revenue to costs ratios (“**R/C ratios**”) for all classes by settling the following:

- ❖ An adjustment to how the Transformer Ownership Allowance was treated for the purposes of Cost Allocation; and
- ❖ The appropriate demand allocators to be used for the purposed of Cost Allocation.

This is more particularly set out in Appendix C.1 and C.2.

The Parties agreed that the Streetlight and Sentinel Lighting rate classes, whose R/C ratios are 0.108:1.0 (10.8%) and 0.329:1.0 (32.9%), respectively, will each be moved to a final R/C ratio of 0.70:1.0 (70%), that being the lower limit of the Board's range of acceptable R/C ratios for such classes. The parties further agreed that the additional revenue collected as a result of this change in R/C ratios will be applied first to the class most above the R/C ratio of 1.00:1.00 (100%), and thereafter, if and when there is more than 1 class equally above a R/C ratio of 100%, to each of those classes, maintaining similar movement towards a R/C of 100% for each. In the present circumstances, based upon the starting R/C ratios set out in Appendix C.1 and C.2, all of the additional revenue from Streetlighting and Sentinel Lighting will be applied to the GS>50kW rate class. The result of this shift in R/C ratio is set out in Appendix C.2. The Intervenor's support the results in Appendix C.2.

Beyond moving to and maintaining the Streetlighting and Sentinel Lighting classes at a R/C of 70% the parties did not agree on the appropriateness of moving the R/C ratios as associated with the other 4 rate classes set out in Appendix C.1. BCP in its Application proposed that each of the rate classes, other than Streetlighting and Sentinel Lighting, would have a 1.02:1.00 (102%) R/C ratio. BCP has since amended its position such that the R/C ratios for Residential, GS<50kW and USL would have a R/C ratio of 1.00:1.00 (100%) and GS>50kW would have revenue to cost ratio of 1.09:1.00 (109%) as set out in Appendix C.1. BCP's position is that such movement is appropriate to bring rate classes to 100% and to reduce the over contribution by the GS>50kW rate class. The Intervenor's position is that, based on the evidence in this Application, no further adjustments beyond those resulting in the R/C ratios set out in Appendix C.2 are appropriate.

The Parties agreed to make written submissions regarding the unsettled issue.

Rate Design (Exhibit 8)

Loss Adjustment Factors

Total Loss Factor

Secondary Metered Customer

Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000kW	1.0160

Primary Metered Customer

Total Loss Factor - Primary Metered Customer < 5,000kW	1.0383
Total Loss Factor - Primary Metered Customer > 5,000kW	1.0065

Bill Impacts

The impacts on the customer are a combination of a decrease in revenue requirement, change in cost allocation among the various rate classes, the impact of the Retail Transmission Service (“RTS”) and Low Voltage (“LV”) charges, the LRAM/SSM claim and the clearing of the Deferral and Variance Accounts. The Harmonized Sales Tax (“HST”) has been applied to customer invoices since July 2010. 2011 is the first year for which HST was factored into the Application.

Residential – 800kWh

	APPLICATION		SETTLEMENT BCP R/C		SETTLEMENT INTERVENOR R/C	
Distribution Charges Impact	\$6.18	20.69%	-\$1.79	-5.99%	-\$4.20	-14.06%
Total Bill Impact	\$7.26	5.98%	-\$0.11	-0.10%	-\$2.83	-2.45%
R/C Ratio	102%		100%		93%	

GS < 50 kW – 2,000kWh

	APPLICATION		SETTLEMENT BCP R/C		SETTLEMENT INTERVENOR R/C	
Distribution Charges Impact	-\$0.74	-1.32%	-\$13.92	-24.81%	-\$12.50	-22.28%
Total Bill Impact	-\$0.14	-0.05%	-\$11.31	-4.26%	-\$9.71	-3.65%
R/C Ratio	102%		100%		102.8%	

Variance and Deferral Accounts (Exhibit 9)

- ❖ No Changes in Methodology.
- ❖ The Parties have agreed that the proposed disposition of the audited deferral and variance accounts amounts up to December 31, 2010 will be part of this Settlement Agreement. Draft (unsigned) audited financial statements were provided to the Intervenors. Formal acceptance of the audited financial statements occurred in the evening of April 6th, 2011. BCP can confirm there was a minor change in respect of the dividend but no changes to the variance and deferral accounts. BCP will file a signed copy of the audited financial statements upon receipt from the auditor. The Variance and Deferral Accounts will be disposed of through a rate rider over a period of 12 months.

LRAM and SSM

- ❖ The Parties agree the proposed LRAM/SSM provided in response to the Interrogatories and Undertaking is appropriate.

Other

In addition, the Parties agree to the following as part of this Settlement Agreement:

1. In the event that the Board is unable to implement BCP's distribution rates by May 1, 2011, the Intervenors will support a May 1, 2011 effective date for distribution rates.
2. The revenue requirement and rate adjustments arising from this Settlement Agreement will allow BCP to make the necessary investments to serve customers, to maintain the integrity of the distribution system, to maintain and improve the quality of its service and to meet all compliance requirements during 2011.
3. While BCP has filed budgets for the Test Year that are illustrative of how it would achieve these goals, as is always the case with forward test year cost of service cases, the actual decisions as to how to allocate resources, and in what areas to spend the agreed-upon capital and OM&A, are ones that must be made by the utility during the course of the year, subject to the Board's normal review in subsequent proceedings.

Settlement Terms by Issue

1. Administration (Exhibit 1)

1 a. Has BCP responded appropriately to all interrogatories, technical conference questions and undertakings?

Complete Settlement: For the purpose of settlement the Parties agree that the responses to interrogatories, technical conference questions and undertakings are sufficient for the purposes of the record in this proceeding, with the exception of additional information, relating to the need for the River Crossing capital expenditure.

Evidence:

Responses to interrogatories (Procedural Order #1).
Responses to Technical Conference Questions (“TCQ”).
Responses to Undertakings from Technical Conference (“Undertakings”).
2010 Audited Financial Statements

Note: The 2010 Draft Audited Financial Statements were circulated to the Parties on April 5, 2011. The Draft Audited Financial Statements were approved on April 6, 2011 by BCP’s Board of Directors on the evening of April 6, 2011. There was 1 minor change regarding the dividend. Signed 2010 Audited Financial Statements will be filed by BCP upon receipt from the auditor.

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

1 b. Is there any key information still missing?

Complete Settlement: For the purpose of settlement the Parties agree that the record before the Board is sufficient to support the resolution of those issues as proposed herein, including material filed contemporaneously to the filing of the Settlement Proposal.

Evidence: Pre-filed Evidence
Response to Interrogatories
TCQ
Undertakings
2010 Audited Financial Statements

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

1 c. Has BCP responded appropriately to all relevant Board directions from previous proceedings?

Complete Settlement: For the purpose of settlement the Parties accept the evidence of BCP that there are no outstanding Board directions from previous proceedings.

Evidence: Exhibit 1, Tab 1, Schedule 9.

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

2. Rate Base (Exhibit 2)

2 a. Are BCP's planning assumptions (asset condition, economic, business, etc.) appropriate?

Complete Settlement: For the purpose of settlement the Parties agree that BCP's asset condition, economic and business planning assumptions for 2011 are an appropriate and reasonable foundation for the settlement herein.

Evidence: Exhibit 1, Tab 2, Schedule 2
Exhibit 2, Tab 1, Schedules 1,2,3,4
Exhibit 2, Tab 2, Schedule 1
Exhibit 2, Tab 3, Schedule 1
Response to Interrogatories
Appendix H

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

2 b. Is the Capital Planning and Budgeting Process appropriate?

Complete Settlement: For the purpose of settlement the Parties agree that BCP's capital planning and budgeting process, as it was implemented in respect of the Test Year, was acceptable.

Evidence: Exhibit 2, Tab 5, Schedule 1
Exhibit 2, Tab 6, Schedule 1
Response to Interrogatories: Energy Probe #9; VECC#23, 24, 25

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

2 c. Has the Working Capital Allowance been determined appropriately?

Complete Settlement: BCP has recalculated the Working Capital Allowance based upon 15% of the Cost of Power and controllable distribution expenses – excluding amortization and PILs. The Working Capital Allowance has been recalculated to

\$4,074,525. For the purpose of settlement the Parties agree the calculation of the Working Capital Allowance is appropriate.

Evidence: Appendices F.1, F.2 and L

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

2 d. Are the amounts proposed for Capital Expenditures appropriate?

Complete Settlement: For the purpose of settlement the Parties agree that the capital expenditure budget for the Test Year is appropriate. The Parties agreed to the following adjustments to the Capital Expenditures for 2011.

Application Amount	\$2,893,154
Office Furniture	(\$33,705)
MicroFIT	(\$100,000)
GIS Software	\$100,000
Brant Renewable Energy (Prius)	(\$33,580)
Smart Meters	<u>(\$51,000)</u>
Agreed to Capital Expenditure	<u>\$2,774,869</u>

To support this Settlement Agreement, Intervenors requested additional information be included to explain the capital expenditure related to the River Crossing. The following information was provided by BCP orally during the Settlement Conference to the Intervenors.

BCP has proposed to install a crossing of the Grand River in its capital program for the year 2011. The amount included in rates is \$825,000 which is the most recent estimate available to BCP from its independent third party engineer. BCP's distribution system is effectively bisected by the Grand River. The proposed River Crossing is intended to do the following:

1. Allow for better balancing of the feeders to off-load feeders that are nearing maximum capacity.
2. Permit future conversion of part of the existing distribution system to 27.6 kV to further reduce losses.

3. Provide a second supply to areas of BCP's distribution territory which will reduce outage impacts.
4. Reduce LV charges resulting from the current loading and feeds into the BCP distribution system.
5. Permit future growth in the southern part of BCP's service territory where a future industrial subdivision has been proposed.

Evidence: Exhibit 2, Tab 5, Schedule 1.
 Response to Interrogatories: Energy Probe #8;
 Undertakings: JT1.7

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

2 e. Are the amounts proposed for the Rate Base appropriate?

Complete Settlement: For the purpose of settlement the Parties agree the revised net fixed asset amount of \$15,915,137 is appropriate. The Rate Base does not include monies related to Smart Meters. The Parties agreed to the following adjustments to the Application related to Brant Renewable Energy ("BRE"): (i) removal of assets related to generation; and (ii) removal of the allocated portion of the Prius. BCP removed capital expenditures related to Smart Meters, \$1,337,547 in 2010 and \$51,000 in 2011, from the Application and will seek recovery of such in a future proceeding. Consequential changes to depreciation related to changes were also made.

Net Fixed Assets (excluding Smart Meters)	\$16,010,000
Adjustments:	
❖ Brant Renewable Energy ("BRE")	(\$88,147)
❖ BRE (allocated car – Prius)	(\$6,716)
Net Fixed Assets Settlement Amount (excluding consequential depreciation)	\$15,915,137

Evidence: Exhibit 2, Tab 1, Schedules 1,2,3,4
 Exhibit 2, Tab 2, Schedules 1
 Exhibit 2, Tab 3, Schedules 1
 Exhibit 2, Tab 4, Schedules 1
 Exhibit 2, Tab 5, Schedules 1
 Response to Interrogatories: Energy Probe #5;

TCQ: Board Staff #4, 5, 6; Energy Probe #3, 4, 5

Undertakings: JT1.7

Appendix H

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

2 f. Are the amounts proposed for Depreciation appropriate?

Complete Settlement: For the purpose of settlement the Parties accept the revised depreciation calculation provided in Appendix I. BCP uses the Board's approved depreciation rates and policies.

Evidence: Exhibit 2, Tab 3, Schedules 1
Response to Interrogatories:
TCQ: Energy Probe #3;
Appendix I

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

3. Loads, Customers – Throughput Revenue (Exhibit 3)

3a. Are the customer and load forecasts (including methodology and weather normalization) appropriate?

Complete Settlement: For the purpose of settlement the Parties accept the incremental customer forecast, utilizing the December 31, 2010 actual customer count as a base, and have agreed to a load forecast of 282.5 GWh. The Parties have agreed to the allocation of such load forecast as provided. Loads will be allocated as set out in the Application. The number of customers as at December 31, 2010 and the forecast change are as follows:

Rate Classification	Actual Customer Count Dec. 31,2010	Forecast Change 2011
Residential	8,215	120
GS<50kW	1,337	1
GS>50kW	115	-3

Evidence: Exhibit 3, Tab 2, Schedules 1,2,3
 Exhibit 8, Tab 1, Schedule 2
 Response to Interrogatories: Board Staff #23; Energy Probe #13, 15, 28;
 VECC # 4,
 TCQ: Energy Probe #7, 8, 14, 15; VECC#3
 Undertakings: JT1.8

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

3 b. Is the impact of CDM initiatives suitably reflected in the load forecast?

Complete Settlement: For the purpose of settlement the Parties agree that CDM impacts have been suitably reflected in the load forecast.

Evidence: Exhibit 3, Tab 2, Schedules 1,2,3
 Interrogatories: Board Staff #13; Energy Probe 13, VECC# 4;
 TCQ: Energy Probe #9, 10, VECC#3, 4(a);
 Undertakings JT1.1, JT1.2, JT1.3, JT1.5, JT1.6, JT1.10, JT1.11

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

3 c. Are the proposed Loss Factors suitably reflected in the load forecast?

Complete Settlement: For the purpose of settlement the Intervenors accept the evidence of BCP that the proposed Loss Factors have been suitably reflected in the load forecast. BCP has used a loss factor of 4.82% based upon 2009 actual losses which is the lowest loss factor experienced over the period 2005-2009.

Evidence: Exhibit 3, Tab 2, Schedules 1,2,3

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

3 d. Is the proposed amount for Other Revenue appropriate?

Complete Settlement: For the purpose of settlement the Parties agree that Other Revenue of \$454,491 is appropriate. BCP had included in the Application Other Revenue of \$557,326. The Parties have further agreed to adjust the Other Revenue from the Application as follows:

(i) remove the revenue from Brant Renewable Energy (“BRE”), a division of BCP, in the amount of \$135,000 which represents revenue from generation related activities;

(ii) include \$2,000 related to the sale of two vehicles; and

(iii) include \$30,165 related to the SSS Administrative Revenue.

Evidence: Exhibit 3, Tab 1, Schedule 1,2,3
Exhibit 3, Tab 2, Schedule 1,2,3
Exhibit 3, Tab 3, Schedule 1,2,3
Interrogatories: Energy Probe #16; VECC 21(b),
TCQ: Energy Probe #11, 16

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

3 e. Are the Specific Service Charges appropriate?

Complete Settlement: For the purpose of settlement the Parties accept that the proposed Specific Service Charges and associated revenues from Specific Service Charges are appropriate. BCP used the Specific Service Charges established by the Board.

Evidence: Exhibit 3, Tab 3, Schedule
Appendix F.1 and F.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

3 f. Is the calculation of the proposed Service and Distribution Revenue Requirements appropriate?

Complete Settlement: For the purpose of settlement the Parties accept BCP's calculation of the proposed Service and Distribution Revenue Requirements as set forth in Appendix F.1 and F.2 to this Agreement.

Evidence: Exhibit 3, Tab 1, Schedules 1,2,3
Exhibit 3, Tab 2, Schedules 1,2,3
Exhibit 3, Tab 3, Schedules 1,2
Interrogatories: VECC #2
TCQ: VECC #2,
Appendix F.1 and F.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

4. Operating Costs (Exhibit 4)

4a. Are the proposed Shared Services (including methodologies and Service Agreements) appropriate?

Complete Settlement: For the purpose of settlement the Parties have agreed that the methodologies and resulting amounts are appropriate as detailed in 4(b) through 4(e) below.

Evidence: Exhibit 4, Tab 5, Schedule 1
Exhibit 4, Tab 6, Schedule 1
Response to Interrogatories: VECC #20(c), 21(b),
TCQ: VECC #13, 14

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

4 b. Are the Staffing Resources and related costs appropriate?

Complete Settlement: For the purpose of settlement the Parties have agreed the level and associated costs of Staffing Resources are appropriate, with one exception.

As part of the settlement the parties have agreed that 1 Full-Time Equivalent (“FTE”) associated with Green Energy Act initiatives will be allocated 80% to regulated activities and 20% to BRE (non-regulated generation activities), with an associated reduction in OM&A of \$16,289 (= 0.2x\$81,445). The 1 FTE is charged with advocating, educating and assisting customers about green energy initiatives. In addition, the 1 FTE will be responsible for helping BRE, a division of BCP, with developing renewable generation projects. The Parties agree the generating activities are to be separated from the distribution activities.

BCP has agreed to provide timesheet based evidence in the next rebasing application as to the actual allocation of time by such FTE between regulated and non-regulated activities.

Evidence: Exhibit 4, Tab 4, Schedule 1
Exhibit 4, Tab 9, Schedule 4
Interrogatories: VECC#28(a);
TCQ: Board Staff #7; Energy Probe #6; VECC #15

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

4 c. Is BCP's capitalization policy and depreciation (policy and expenses) appropriate?

Complete Settlement: BCP utilizes the Board established rates for depreciation. BCP has re-calculated, in Appendix I, the depreciation incorporating the change to the capital expenditures. For the purpose of settlement the Parties accept for the Test Year the revised depreciation amount and the current BCP capitalization policy.

Evidence: Appendix I

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

4 d. Is the Payment in Lieu of Taxes (including methodology) appropriate?

Complete Settlement: For the purpose of settlement the Parties accept BCP's approach to the calculation of PILs, including the changes described herein, as appropriate. The Intervenor's are relying upon the accuracy of the calculation provided by BCP.

BCP removed the Capital Tax and amended the tax rate from the Application and the PIL's has been re-calculated in Appendix F and J to reflect such changes.

Evidence: Exhibit 4, Tab 8, Schedule 1
Undertakings: JT1.14
TCQ: Board Staff #8;
Appendix F.1, F.2 and J

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

4 e. Are the overall levels of OM&A budgets appropriate?

Complete Settlement: BCP has recalculated the OM&A as provided in Appendix K. For the purpose of settlement the Parties accept the revised OM&A as appropriate for the test year. The re-calculations include the allocation of certain costs related to the 1-FTE assigned to BRE (\$16,289) being 20% of the annual cost, BRE advertising (\$10,000) and insurance related to BRE (\$3,500) along with consequential changes to depreciation.

Evidence: Exhibit 4, Tab 4, Schedule 1
Exhibit 4, Tab 9, Schedule 1
TCQ: Board Staff#1,
Appendix K

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

5. Cost of Capital and Rate of Return

5 a. Is the proposed Capital structure appropriate?

Complete Settlement: BCP has proposed the use of the Board's deemed capital structure for the purpose of setting rates. For the purpose of settlement the Parties accept the proposed capital structure for the test year. The Capital structure is: 40% Equity; 56% Long-Term Debt; and 4% Short-Term Debt.

Evidence: Exhibit 5, Tab 1, Schedule 1, 2 and 3.
Appendix G

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

5 b. Is the Cost of Debt appropriate?

Complete Settlement: BCP has proposed the use of the Board's deemed cost of debt for both short and long term debt for the purpose of setting rates. BCP has deemed short term debt to comprise 4% of the capital structure at a rate of 2.46% and long term debt to comprise 56% of the capital structure at a rate of 5.32% as provided by the Ontario Energy Board in its letter dated March 3, 2011 – *Cost of Capital Parameter Updates for 2011 Cost of Service Applications for Rates effective May 1, 2011*. For the purpose of settlement the Parties accept the proposed cost of debt as appropriate for the test year.

Evidence: Exhibit 5, Tab 1, Schedule 3
Interrogatories: VECC #19;
TCQ: VECC#12,
Appendix G

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

5 c. Is the proposed Rate of Return on Equity appropriate?

Complete Settlement: In the Application BCP had used the Board's existing Return on Equity ("**ROE**") of 9.85% subject to being updated by the Board. For the purpose of setting rates, BCP has utilized the adjusted ROE of 9.58% as provided by the Ontario Energy Board in its letter dated March 3, 2011 – *Cost of Capital Parameter Updates for 2011 Cost of Service Applications for Rates effective May 1, 2011*. For the purpose of settlement the Parties agree to the use of the said ROE for the Test Year for the calculation.

Evidence: Exhibit 5, Tab 1, Schedule 1, 2 and 3
Appendix F.1, F.2 and G

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

6. Calculation of Revenue Deficiency or Sufficiency (Exhibit 6)

6 a. Is the calculation of Revenue Deficiency/Sufficiency appropriate?

Complete Settlement: For the purpose of settlement the Parties accept the calculation of revenue sufficiency as set out in Appendix E attached.

Evidence: Exhibit 6, Tab 1, Schedule 1
Appendix E.

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

7. Cost Allocation (Exhibit 7)

7 a. Is BCP's cost allocation appropriate?

Complete Settlement: For the purpose of settlement the Parties agreed on the appropriate "starting point" for the R/C ratios for all classes by settling the following:

- ❖ An adjustment to how the Transformer Ownership Allowance was treated for the purposes of Cost Allocation; and
- ❖ The appropriate demand allocators to be used for the purposes of Cost Allocation.

This is more particularly set out in.

Evidence: Exhibit 7, Tab 1, Schedule 1,2,3
Exhibit 7, Tab 1, Schedule 1,2
Appendix C.1 and C.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

7 b. Are the proposed revenue-to-cost ratios appropriate?

Partial Settlement: The Parties were able to achieve only a partial settlement of this issue.

The Parties agreed that the Streetlight and Sentinel Lighting rate classes, whose R/C ratios are 0.108:1.0 (10.8%) and 0.329:1.0 (32.9%), respectively, will each be moved to a final R/C ratio of 0.70:1.0 (70%), that being the lower limit of the Board's range of acceptable R/C ratios for such classes. The Parties further agreed that the additional revenue collected as a result of this change in R/C ratios will be applied first to the class most above the R/C ratio of 1.00:1.00 (100%), and thereafter, if and when there is more than 1 class equally above a R/C ratio of 100%, to each of those classes, maintaining similar movement towards a R/C of 100% for each. In the present circumstances, based upon the starting R/C ratios set out in Appendix C.1 and C.2, all of the additional revenue from Streetlighting and Sentinel Lighting will be applied to the GS>50kW rate class. The result of this shift in R/C ratio is set out in Appendix C.2. The Intervenor support the results in Appendix C.2.

Beyond moving to and maintaining the Streetlighting and Sentinel Lighting classes at a R/C of 70% the parties did not agree on the appropriateness of moving the R/C ratios as associated with the other 4 rate classes set out in Appendix C.1. BCP in its Application

proposed that each of the rate classes, other than Streetlighting and Sentinel Lighting, would have a 1.02:1.00 (102%) R/C ratio. BCP has since amended its position such that the R/C ratios for Residential, GS<50kW and USL would have a R/C ratio of 1.00:1.00 (100%) and GS>50kW would have revenue to cost ratio of 1.09:1.00 (109%) as set out in Appendix C.1. BCP's position is that such movement is appropriate to bring rate classes to 100% and to reduce the over contribution by the GS>50kW rate class. The Intervenor's position is that, based on the evidence in this Application, no further adjustments beyond those resulting in the R/C ratios set out in Appendix C.2 are appropriate.

The Parties agreed to make written submissions regarding the unsettled issue.

Rate Class	Existing Revenue to Cost Ratio	BCP Proposed Revenue to Cost Ratio	Intervenor Proposed Revenue to Cost Ratio
Residential	92.38%	100%	92.38%
GS<50kW	102.77%	100%	102.77%
GS>50kW	142.14%	109.15%	124.62%
Streetlighting	10.75%	70%	70%
Sentinel Lighting	32.88%	70%	70%
USL	117.57%	100%	117.57%

Evidence: Exhibit 7, Tab 3, Schedule 1
Appendix C.1 and C.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

8. Rate Design (Exhibit 8)

8 a. Are the customer charges and the fixed-variable splits for each class appropriate?

Complete Settlement: For the purpose of settlement the Parties accept the customer charges and agree that the fixed-variable splits for each class as detailed in the attached Appendices will not change.

Evidence: Exhibit 8, Tab 1, Schedules 1,2,3,4,5,6,7
Appendix C.1 and C.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

8 b. Is BCP's proposed Tariff of Rates and Charges appropriate?

Partial Settlement: The Intervenors are entering into this Agreement in reliance on BCP's representation that BCP's proposed Tariff of Rates and Charges for each of BCP and the Intervenor's proposals with respect to the unsettled issue related to Cost Allocation correctly reflects the terms of this Agreement. The Parties accept that the Board may choose either or neither of the cost allocation proposals. The Parties have agreed on the methodology for calculating the rates and the final rates will be determined based upon the Board's Decision on the unsettled issue.

Evidence: Appendix B.1 and B.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

8 c. Are the customer bill impacts appropriate?

Complete Settlement: BCP has attached a summary of customer bill impacts resulting from all adjustments and changes contained within this settlement agreement. As the unsettled cost allocation has an impact on rates, BCP has provided customer bill impacts for each of BCP and the Intervenors' proposed cost allocation. The Intervenors are

relying upon the accuracy of the calculations provided by BCP. For the purpose of settlement the Parties agree that the customer bill impacts for each proposal for the test year is acceptable within the context of the resulting rates, notwithstanding the Parties' positions regarding the impact of each proposal in and of itself.

Evidence: Appendices C.1, C.2, D.1 and D.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

8 d. Are the proposed Retail Transmission Service and Low Voltage rates appropriate?

Complete Settlement: The Retail Transmission Service and Low Voltage rates have been set based upon the HONI and Brantford Retail Transmission Service and Low Voltage charges. For the purpose of settlement the Parties accept the proposed Retail Transmission Service and Low Voltage rates as set out in Appendix L.

Evidence: Appendix L

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

8 e. Is the Smart Meter funding adder appropriate?

Complete Settlement: For the purpose of settlement the Parties accept the continued use of the \$1.00 per month Smart Meter Funding Adder.

Evidence: Exhibit 1, Tab 2, Schedule 1
Exhibit 8, Tab 1, Schedules 1 and 5

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

8 f. Is the resulting Distribution Revenue appropriate?

Complete Settlement: The Intervenors have relied on the calculation of distribution revenue by BCP as set out in Appendix F attached. For the purpose of settlement the Parties agree the calculation is appropriate.

Evidence: Appendix F.1 and F.2

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

9. Deferral and Variance Accounts (Exhibit 9)

9. Is the proposal for the amounts, disposition and continuance of BCP's Deferral and Variance accounts appropriate?

Complete Settlement: For the purpose of settlement the Parties agree that the proposed disposition of the audited deferral and variance accounts up to December 31, 2010 will be part of this Settlement Agreement. The values were provided to the Intervenors and supported by the draft audited financial statements. Formal acceptance of the Auditor's report for BCP occurred April 6th, 2011. Signed audited financial statements will be filed on the Board's RESS as soon as the statements are available. BCP will confirm whether any changes from the Draft 2010 Audited Financial Statements are necessary for the Final Audited Financial Statements. The Variance and Deferral Accounts will be disposed of through a rate rider over a period of 12 months.

Evidence: Exhibit 9, Tabs 1, Schedule 1, 2, 3 and 4
TCQ: VECC #5, 14(a);
2010 Audited Financial Statements

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

10. LRAM and SSM (Exhibit 10)

10. Is the proposal for the LRAM and SSM appropriate?

Complete Settlement: For the purpose of settlement the Parties agree to accept the updated LRAM and SSM as appropriate.

Evidence: Exhibit 10, Tab 1, Schedules 1 & 2
Interrogatories: VECC #15, 16;
TCQ: VECC#10, 11
Appendix N

Supporting parties: BCP, Energy Probe, VECC

Parties taking no position: None

Opposing parties: None

Appendix A

Issues List

- 1 a. Has BCP responded appropriately to all interrogatories, technical conference questions and undertakings?
- 1 b. Is there any key information still missing?
- 1 c. Has BCP responded appropriately to all relevant Board directions from previous proceedings?
- 2 a. Are BCP's planning assumptions (asset condition, economic, business, etc.) appropriate?
- 2 b. Is the Capital Planning and Budgeting Process appropriate?
- 2 c. Has the Working Capital Allowance been determined appropriately?
- 2 d. Are the amounts proposed for Capital Expenditures appropriate?
- 2 e. Are the amounts proposed for the Rate Base appropriate?
- 2 f. Are the amounts proposed for Depreciation appropriate?
- 3a. Are the customer and load forecasts (including methodology and weather normalization) appropriate?
- 3 b. Is the impact of CDM initiatives suitably reflected in the load forecast?
- 3 c. Are the proposed Loss Factors suitably reflected in the load forecast?
- 3 d. Is the proposed amount for Other Revenue appropriate?
- 3 e. Are the Specific Service Charges appropriate?
- 3 f. Is the calculation of the proposed Service and Distribution Revenue Requirements appropriate?
- 4a. Are the proposed Shared Services (including methodologies and Service Agreements) appropriate?
- 4 b. Are the Staffing Resources and related costs appropriate?
- 4 c. Is BCP's capitalization policy and depreciation (policy and expenses) appropriate?
- 4 d. Is the Payment in Lieu of Taxes (including methodology) appropriate?

- 4 e. Are the overall levels of OM&A budgets appropriate?
- 5 a. Is the proposed Capital structure appropriate?
- 5 b. Is the Cost of Debt appropriate?
- 5 c. Is the proposed Rate of Return on Equity appropriate?
- 6 a. Is the calculation of Revenue Deficiency appropriate?
- 7 a. Is BCP's cost allocation appropriate?
- 7 b. Are the proposed revenue-to-cost ratios appropriate?
- 8 a. Are the customer charges and the fixed-variable splits for each class appropriate?
- 8 b. Is BCP's proposed Tariff of Rates and Charges appropriate?
- 8 c. Are the customer bill impacts appropriate?
- 8 d. Are the proposed Retail Transmission Service and Low Voltage rates appropriate?
- 8 e. Is the Smart Meter funding adder appropriate?
- 8 f. Is the resulting Distribution Revenue appropriate?
- 9. Is the proposal for the amounts, disposition and continuance of BCP's Deferral and Variance accounts appropriate?
- 10. Is the proposal for LRAM and SSM appropriate?

Appendix B.1
2011 Tariff of Rates and Charges – BCP Methodology

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
LRAM & SSM Rate Rider	\$/kWh	0.0024
Deferral / Variance Account Rate Rider	\$/kWh	-0.0084
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
LRAM & SSM Rate Rider	\$/kWh	0.0015
Deferral / Variance Account Rate Rider	\$/kWh	-0.0088
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service >1,000 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.2855
Low Voltage Service Rate	\$/kW	1.1222
Retail Transmission Rate – Network Service Rate	\$/kW	2.4041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5570
Retail Transmission Rate – Network Service Rate – Interval Metered <1,000 kW Rate	\$/kW	2.5503
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered <1,000 kW	\$/kW	1.7207
Retail Transmission Rate – Network Service Rate – Interval Metered >1,000 kW	\$/kW	2.5532
Retail Transmission Rate – Line and Transformation Connection Service Rate– Interval Metered >1,000 kW	\$/kW	1.7068
LRAM & SSM Rate Rider	\$/kW	0.0067
Deferral / Variance Account Rate Rider (excl GA)	\$/kW	-3.6922
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
LRAM & SSM Rate Rider	\$/kWh	0.0015
Deferral / Variance Account Rate Rider	\$/kWh	-0.0088
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

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EB-2010-0125

SENTINEL LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	29.8835
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate – Network Service Rate	\$/kW	1.8222
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2289
LRAM & SSM Rate Rider	\$/kW	-0.0122
Deferral / Variance Account Rate Rider	\$/kW	-2.6584
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
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EB-2010-0125

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	43.9802
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate – Network Service Rate	\$/kW	1.8132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2036
LRAM & SSM Rate Rider	\$/kW	0.8746
Deferral / Variance Account Rate Rider	\$/kW	-2.1139
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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EB-2010-0125

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge at Meter – during regular hours	\$	65.00
Disconnect/Reconnect Charges at Meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at Pole – during regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole – after regular hours	\$	415.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00

Brant County Power Inc.
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EB-2010-0125

Monthly Variable Charge, per customer, per retailer	\$/cust. 0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust. 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. (0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	no
charge	
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0065

Appendix B.2
2011 Tariff of Rates and Charges – Intervenor Methodology

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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EB-2010-0125

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
LRAM & SSM Rate Rider	\$/kWh	0.0024
Deferral / Variance Account Rate Rider	\$/kWh	-0.0084
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2010-0125

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
LRAM & SSM Rate Rider	\$/kWh	0.0015
Deferral / Variance Account Rate Rider	\$/kWh	-0.0088
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 1,000 kW non-interval metered
- General Service 50 to 1,000 kW interval metered
- General Service >1,000 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.8498
Low Voltage Service Rate	\$/kW	1.1222
Retail Transmission Rate – Network Service Rate	\$/kW	2.4041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5570
Retail Transmission Rate – Network Service Rate – Interval Metered <1,000 kW Rate	\$/kW	2.5503
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered <1,000 kW	\$/kW	1.7207
Retail Transmission Rate – Network Service Rate – Interval Metered >1,000 kW	\$/kW	2.5532
Retail Transmission Rate – Line and Transformation Connection Service Rate– Interval Metered >1,000 kW	\$/kW	1.7068
LRAM & SSM Rate Rider	\$/kW	0.0067
Deferral / Variance Account Rate Rider (excl GA)	\$/kW	-3.6922
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0227
Low Voltage Service Rate	\$/kWh	0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
LRAM & SSM Rate Rider	\$/kWh	0.0015
Deferral / Variance Account Rate Rider	\$/kWh	-0.0088
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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SENTINEL LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	29.8835
Low Voltage Service Rate	\$/kW	0.7192
Retail Transmission Rate – Network Service Rate	\$/kW	1.8222
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LRAM & SSM Rate Rider	\$/kW	-0.0122
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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	43.9802
Low Voltage Service Rate	\$/kW	0.8406
Retail Transmission Rate – Network Service Rate	\$/kW	1.8132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2036
LRAM & SSM Rate Rider	\$/kW	0.8746
Deferral / Variance Account Rate Rider	\$/kW	-2.1139
Deferral / Variance Account Rate Rider (GA) – if applicable	\$/kWh	0.0075

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Special Purpose Charge	\$/kWh	0.000405

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0125

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge at Meter – during regular hours	\$	65.00
Disconnect/Reconnect Charges at Meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at Pole – during regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole – after regular hours	\$	415.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

Monthly Variable Charge, per customer, per retailer	\$/cust. 0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust. 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. (0.30)
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$ 0.25
Processing fee, per request, applied to the requesting party	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	no
charge	
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0383
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0065

Appendix C.1
Bill Impact Summaries per BCP Cost Allocation Methodology



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	250	\$ 5.40	\$ 0.0237	250	\$ 5.93	\$ 0.53	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	250	\$ 0.20	\$ 0.0024	250	\$ 0.60	\$ 0.40	201.75%
7	Volumetric Rate Adder(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	250	\$ -	\$ 0.0024	250	\$ 0.60	\$ 0.60	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	250	\$ -	-\$ 0.0084	250	-\$ 2.11	-\$ 2.11	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 17.55			\$ 17.03	-\$ 0.52	-2.98%
17	RTSR - Network	per kwh	\$ 0.0052	262.375	\$ 1.36	\$ 0.0065	262.05	\$ 1.71	\$ 0.34	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	262.375	\$ 1.02	\$ 0.0043	262.05	\$ 1.13	\$ 0.10	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 19.94			\$ 19.86	-\$ 0.08	-0.38%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	262.375	\$ 1.36	\$ 0.0052	262.05	\$ 1.36	-\$ 0.00	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	262.375	\$ 0.34	\$ 0.0013	262.05	\$ 0.34	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	262.375	\$ -	\$ 0.0004	262.05	\$ 0.11	\$ 0.11	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	262.375	\$ 1.84	\$ 0.0070	262.05	\$ 1.83	-\$ 0.00	-0.12%
25	Energy	per kWh	\$ 0.0635	262.375	\$ 16.66	\$ 0.0635	262.05	\$ 16.64	-\$ 0.02	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 40.39			\$ 40.40	\$ 0.00	0.01%
29	HST		13%		\$ 5.25	13%		\$ 5.25	\$ 0.00	0.01%
30	Total Bill (including Sub-total B)				\$ 45.64			\$ 45.65	\$ 0.01	0.02%
31	Loss Factor (%)	Note 1	<input type="text" value="4.95%"/>			<input type="text" value="4.82%"/>				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	500	\$ 10.80	\$ 0.0237	500	\$ 11.87	\$ 1.07	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	500	\$ 0.40	\$ 0.0024	500	\$ 1.21	\$ 0.81	201.75%
7	Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	500	\$ -	\$ 0.0024	500	\$ 1.20	\$ 1.20	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	500	\$ -	-\$ 0.0084	500	-\$ 4.22	-\$ 4.22	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 23.15			\$ 22.05	-\$ 1.10	-4.74%
17	RTSR - Network	per kwh	\$ 0.0052	524.75	\$ 2.73	\$ 0.0065	524.1	\$ 3.41	\$ 0.69	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	524.75	\$ 2.05	\$ 0.0043	524.1	\$ 2.26	\$ 0.21	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 27.93			\$ 27.72	-\$ 0.20	-0.73%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	524.75	\$ 2.73	\$ 0.0052	524.1	\$ 2.73	-\$ 0.00	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	524.75	\$ 0.68	\$ 0.0013	524.1	\$ 0.68	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	524.75	\$ -	\$ 0.0004	524.1	\$ 0.21	\$ 0.21	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	524.75	\$ 3.67	\$ 0.0070	524.1	\$ 3.67	-\$ 0.00	-0.12%
25	Energy	per kWh	\$ 0.0635	524.75	\$ 33.32	\$ 0.0635	524.1	\$ 33.28	-\$ 0.04	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 68.58			\$ 68.54	-\$ 0.04	-0.06%
29	HST		13%		\$ 8.92	13%		\$ 8.91	-\$ 0.01	-0.06%
30	Total Bill (including Sub-total B)				\$ 77.50			\$ 77.45	-\$ 0.05	-0.06%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 750 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	750	\$ 16.20	\$ 0.0237	750	\$ 17.80	\$ 1.60	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	750	\$ 0.60	\$ 0.0024	750	\$ 1.81	\$ 1.21	201.75%
7	Volumetric Rate Adder(s)		\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	750	\$ -	\$ 0.0024	750	\$ 1.80	\$ 1.80	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	750	\$ -	\$ -0.0084	750	\$ -6.34	\$ -6.34	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 28.75			\$ 27.08	-\$ 1.67	-5.81%
17	RTSR - Network	per kwh	\$ 0.0052	787.125	\$ 4.09	\$ 0.0065	786.15	\$ 5.12	\$ 1.03	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	787.125	\$ 3.07	\$ 0.0043	786.15	\$ 3.38	\$ 0.31	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 35.91			\$ 35.58	-\$ 0.33	-0.92%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	787.125	\$ 4.09	\$ 0.0052	786.15	\$ 4.09	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	787.125	\$ 1.02	\$ 0.0013	786.15	\$ 1.02	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	787.125	\$ -	\$ 0.0004	786.15	\$ 0.32	\$ 0.32	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	787.125	\$ 5.51	\$ 0.0070	786.15	\$ 5.50	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	787.125	\$ 49.98	\$ 0.0635	786.15	\$ 49.92	-\$ 0.06	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 96.77			\$ 96.69	-\$ 0.09	-0.09%
29	HST		13%		\$ 12.58	13%		\$ 12.57	-\$ 0.01	-0.09%
30	Total Bill (including Sub-total B)				\$ 109.35			\$ 109.25	-\$ 0.10	-0.09%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	800	\$ 17.28	\$ 0.0237	800	\$ 18.99	\$ 1.71	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	800	\$ 0.64	\$ 0.0024	800	\$ 1.93	\$ 1.29	201.75%
7	Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	800	\$ -	\$ 0.0024	800	\$ 1.92	\$ 1.92	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	800	\$ -	-\$ 0.0084	800	-\$ 6.76	-\$ 6.76	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 29.87			\$ 28.08	-\$ 1.79	-5.98%
17	RTSR - Network	per kwh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0065	838.56	\$ 5.46	\$ 1.10	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	839.6	\$ 3.27	\$ 0.0043	838.56	\$ 3.61	\$ 0.33	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 37.51			\$ 37.16	-\$ 0.35	-0.94%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0052	838.56	\$ 4.36	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	839.6	\$ 1.09	\$ 0.0013	838.56	\$ 1.09	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	839.6	\$ -	\$ 0.0004	838.56	\$ 0.34	\$ 0.34	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	839.6	\$ 5.88	\$ 0.0070	838.56	\$ 5.87	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	839.6	\$ 53.31	\$ 0.0635	838.56	\$ 53.25	-\$ 0.07	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 102.41			\$ 102.31	-\$ 0.09	-0.09%
29	HST		13%		\$ 13.31	13%		\$ 13.30	-\$ 0.01	-0.09%
30	Total Bill (including Sub-total B)				\$ 115.72			\$ 115.62	-\$ 0.10	-0.09%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 1000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	1000	\$ 21.60	\$ 0.0237	1000	\$ 23.74	\$ 2.14	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	1000	\$ 0.80	\$ 0.0024	1000	\$ 2.41	\$ 1.61	201.75%
7	Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	1000	\$ -	\$ 0.0024	1000	\$ 2.40	\$ 2.40	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	1000	\$ -	\$ -0.0084	1000	\$ -8.45	\$ -8.45	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 34.35			\$ 32.10	-\$ 2.25	-6.54%
17	RTSR - Network	per kwh	\$ 0.0052	1049.5	\$ 5.46	\$ 0.0065	1048.2	\$ 6.83	\$ 1.37	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	1049.5	\$ 4.09	\$ 0.0043	1048.2	\$ 4.51	\$ 0.42	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 43.90			\$ 43.44	-\$ 0.46	-1.04%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1049.5	\$ 5.46	\$ 0.0052	1048.2	\$ 5.45	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1049.5	\$ 1.36	\$ 0.0013	1048.2	\$ 1.36	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	1049.5	\$ -	\$ 0.0004	1048.2	\$ 0.42	\$ 0.42	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1049.5	\$ 7.35	\$ 0.0070	1048.2	\$ 7.34	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	1049.5	\$ 66.64	\$ 0.0635	1048.2	\$ 66.56	-\$ 0.08	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 124.96			\$ 124.83	-\$ 0.13	-0.10%
29	HST		13%		\$ 16.25	13%		\$ 16.23	-\$ 0.02	-0.10%
30	Total Bill (including Sub-total B)				\$ 141.21			\$ 141.06	-\$ 0.15	-0.11%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 1250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	1250	\$ 27.00	\$ 0.0237	1250	\$ 29.67	\$ 2.67	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	1250	\$ 1.00	\$ 0.0024	1250	\$ 3.02	\$ 2.02	201.75%
7	Volumetric Rate Adder(s)		\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	1250	\$ -	\$ 0.0024	1250	\$ 3.00	\$ 3.00	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	1250	\$ -	-\$ 0.0084	1250	-\$ 10.56	-\$ 10.56	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 39.95			\$ 37.13	-\$ 2.82	-7.06%
17	RTSR - Network	per kwh	\$ 0.0052	1311.88	\$ 6.82	\$ 0.0065	1310.25	\$ 8.54	\$ 1.71	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	1311.88	\$ 5.12	\$ 0.0043	1310.25	\$ 5.64	\$ 0.52	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 51.89			\$ 51.31	-\$ 0.58	-1.12%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1311.88	\$ 6.82	\$ 0.0052	1310.25	\$ 6.81	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1311.88	\$ 1.71	\$ 0.0013	1310.25	\$ 1.70	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	1311.88	\$ -	\$ 0.0004	1310.25	\$ 0.53	\$ 0.53	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1311.88	\$ 9.18	\$ 0.0070	1310.25	\$ 9.17	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	1311.88	\$ 83.30	\$ 0.0635	1310.25	\$ 83.20	-\$ 0.10	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 153.15			\$ 152.98	-\$ 0.18	-0.12%
29	HST		13%		\$ 19.91	13%		\$ 19.89	-\$ 0.02	-0.12%
30	Total Bill (including Sub-total B)				\$ 173.06			\$ 172.86	-\$ 0.20	-0.12%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption **1500** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	1500	\$ 32.40	\$ 0.0237	1500	\$ 35.61	\$ 3.21	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	1500	\$ 1.20	\$ 0.0024	1500	\$ 3.62	\$ 2.42	201.75%
7	Volumetric Rate Adder(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	1500	\$ -	\$ 0.0024	1500	\$ 3.60	\$ 3.60	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	1500	\$ -	\$ -0.0084	1500	\$ -12.67	\$ -12.67	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 45.55			\$ 42.16	-\$ 3.39	-7.45%	
17	RTSR - Network	per kwh	\$ 0.0052	1574.25	\$ 8.19	\$ 0.0065	1572.3	\$ 10.24	\$ 2.06	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	1574.25	\$ 6.14	\$ 0.0043	1572.3	\$ 6.77	\$ 0.63	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 59.88			\$ 59.17	-\$ 0.71	-1.18%	
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1574.25	\$ 8.19	\$ 0.0052	1572.3	\$ 8.18	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1574.25	\$ 2.05	\$ 0.0013	1572.3	\$ 2.04	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	1574.25	\$ -	\$ 0.0004	1572.3	\$ 0.64	\$ 0.64	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1574.25	\$ 11.02	\$ 0.0070	1572.3	\$ 11.01	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	1574.25	\$ 99.96	\$ 0.0635	1572.3	\$ 99.84	-\$ 0.12	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 181.34			\$ 181.12	-\$ 0.22	-0.12%	
29	HST		13%	\$ 23.57		13%	\$ 23.55	-\$ 0.03	-0.12%	
30	Total Bill (including Sub-total B)			\$ 204.92			\$ 204.67	-\$ 0.25	-0.12%	
31	Loss Factor (%)	Note 1		4.95%			4.82%			

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption 2000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kWh	\$ 0.0216	2000	\$ 43.20	\$ 0.0237	2000	\$ 47.48	\$ 4.28	9.90%
6	Low Voltage Rate Adder	per kWh	\$ 0.0008	2000	\$ 1.60	\$ 0.0024	2000	\$ 4.83	\$ 3.23	201.75%
7	Volumetric Rate Adder(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	2000	\$ -	\$ 0.0024	2000	\$ 4.80	\$ 4.80	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	2000	\$ -	\$ -0.0084	2000	\$ -16.90	\$ -16.90	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 56.75			\$ 52.21	-\$ 4.54	-8.00%
17	RTSR - Network	per kWh	\$ 0.0052	2099	\$ 10.91	\$ 0.0065	2096.4	\$ 13.66	\$ 2.74	25.14%
18	RTSR - Line and Transformation Connection	per kWh	\$ 0.0039	2099	\$ 8.19	\$ 0.0043	2096.4	\$ 9.02	\$ 0.84	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 75.85			\$ 74.89	-\$ 0.96	-1.27%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2099	\$ 10.91	\$ 0.0052	2096.4	\$ 10.90	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2096.4	\$ 2.73	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	2099	\$ -	\$ 0.0004	2096.4	\$ 0.85	\$ 0.85	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2099	\$ 14.69	\$ 0.0070	2096.4	\$ 14.67	-\$ 0.02	-0.12%
25	Energy	per kWh	\$ 0.0635	2099	\$ 133.29	\$ 0.0635	2096.4	\$ 133.12	-\$ 0.17	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 237.72			\$ 237.41	-\$ 0.31	-0.13%
29	HST		13%		\$ 30.90	13%		\$ 30.86	-\$ 0.04	-0.13%
30	Total Bill (including Sub-total B)				\$ 268.63			\$ 268.28	-\$ 0.35	-0.13%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

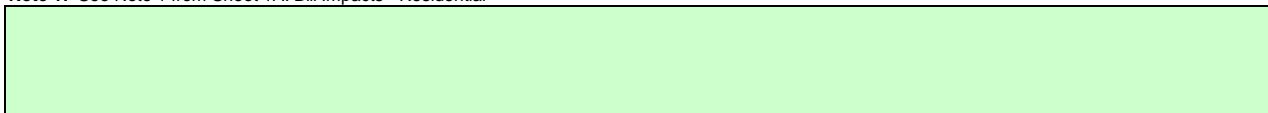
General Service < 50 kW

Consumption 1000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2	Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0186	1000	\$ 18.60	\$ 0.0170	1000	\$ 16.96	-\$ 1.64	-8.82%
6	Low Voltage Rate Adder	\$ 0.0007	1000	\$ 0.70	\$ 0.0024	1000	\$ 2.41	\$ 1.71	244.86%
7	Volumetric Rate Adder(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	1000	\$ -	\$ 0.0015	1000	\$ 1.50	\$ 1.50	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	1000	\$ -	-\$ 0.0088	1000	-\$ 8.78	-\$ 8.78	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 36.81			\$ 30.09	-\$ 6.72	-18.24%
17	RTSR - Network	\$ 0.0048	1049.5	\$ 5.04	\$ 0.0060	1048.2	\$ 6.30	\$ 1.27	25.14%
18	RTSR - Line and Transformation Connection	\$ 0.0034	1049.5	\$ 3.57	\$ 0.0038	1048.2	\$ 3.93	\$ 0.36	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 45.42			\$ 40.33	-\$ 5.08	-11.20%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	1049.5	\$ 5.46	\$ 0.0052	1048.2	\$ 5.45	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1049.5	\$ 1.36	\$ 0.0013	1048.2	\$ 1.36	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	1049.5	\$ -	\$ 0.0004	1048.2	\$ 0.42	\$ 0.42	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	1049.5	\$ 7.35	\$ 0.0070	1048.2	\$ 7.34	-\$ 0.01	-0.12%
25	Energy	\$ 0.0635	1049.5	\$ 66.64	\$ 0.0635	1048.2	\$ 66.56	-\$ 0.08	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 126.48			\$ 121.72	-\$ 4.76	-3.76%
29	HST		13%	\$ 16.44		13%	\$ 15.82	-\$ 0.62	-3.76%
30	Total Bill (including Sub-total B)			\$ 142.92			\$ 137.54	-\$ 5.38	-3.76%
31	Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption 2000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2	Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0186	2000	\$ 37.20	\$ 0.0170	2000	\$ 33.92	-\$ 3.28	-8.82%
6	Low Voltage Rate Adder	\$ 0.0007	2000	\$ 1.40	\$ 0.0024	2000	\$ 4.83	\$ 3.43	244.86%
7	Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	2000	\$ -	-\$ 0.0088	2000	-\$ 17.56	-\$ 17.56	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 56.11			\$ 42.19	-\$ 13.92	-24.81%
17	RTSR - Network	\$ 0.0048	2099	\$ 10.08	\$ 0.0060	2096.4	\$ 12.61	\$ 2.53	25.14%
18	RTSR - Line and Transformation Connection	\$ 0.0034	2099	\$ 7.14	\$ 0.0038	2096.4	\$ 7.87	\$ 0.73	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 73.32			\$ 62.66	-\$ 10.66	-14.54%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	2099	\$ 10.91	\$ 0.0052	2096.4	\$ 10.90	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2096.4	\$ 2.73	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	2099	\$ -	\$ 0.0004	2096.4	\$ 0.85	\$ 0.85	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	2099	\$ 14.69	\$ 0.0070	2096.4	\$ 14.67	-\$ 0.02	-0.12%
25	Energy	\$ 0.0635	2099	\$ 133.29	\$ 0.0635	2096.4	\$ 133.12	-\$ 0.17	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 235.19			\$ 225.18	-\$ 10.01	-4.26%
29	HST		13%	\$ 30.58		13%	\$ 29.27	-\$ 1.30	-4.26%
30	Total Bill (including Sub-total B)			\$ 265.77			\$ 254.46	-\$ 11.31	-4.26%
31	Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption 3500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	3500	\$ 65.10	\$ 0.0170	3500	\$ 59.36	-\$ 5.74	-8.82%
6 Low Voltage Rate Adder	\$ 0.0007	3500	\$ 2.45	\$ 0.0024	3500	\$ 8.45	\$ 6.00	244.86%
7 Volumetric Rate Adder(s)	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	3500	\$ -	\$ 0.0015	3500	\$ 5.25	\$ 5.25	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	3500	\$ -	-\$ 0.0088	3500	-\$ 30.73	-\$ 30.73	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 85.06			\$ 60.33	-\$ 24.73	-29.07%
17 RTSR - Network	\$ 0.0048	3673.25	\$ 17.63	\$ 0.0060	3668.7	\$ 22.06	\$ 4.43	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	3673.25	\$ 12.49	\$ 0.0038	3668.7	\$ 13.76	\$ 1.27	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 115.18			\$ 96.16	-\$ 19.02	-16.51%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	3673.25	\$ 19.10	\$ 0.0052	3668.7	\$ 19.08	-\$ 0.02	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3673.25	\$ 4.78	\$ 0.0013	3668.7	\$ 4.77	-\$ 0.01	-0.12%
22 Special Purpose Charge	\$ -	3673.25	\$ -	\$ 0.0004	3668.7	\$ 1.49	\$ 1.49	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	3673.25	\$ 25.71	\$ 0.0070	3668.7	\$ 25.68	-\$ 0.03	-0.12%
25 Energy	\$ 0.0635	3673.25	\$ 233.25	\$ 0.0635	3668.7	\$ 232.96	-\$ 0.29	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 398.27			\$ 380.38	-\$ 17.89	-4.49%
29 HST		13%	\$ 51.78		13%	\$ 49.45	-\$ 2.33	-4.49%
30 Total Bill (including Sub-total B)			\$ 450.05			\$ 429.83	-\$ 20.22	-4.49%
31 Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

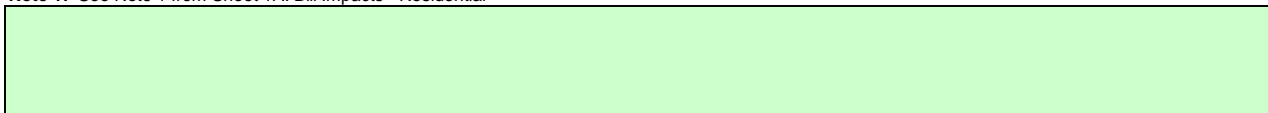
General Service < 50 kW

Consumption 5000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	5000	\$ 93.00	\$ 0.0170	5000	\$ 84.80	-\$ 8.20	-8.82%
6 Low Voltage Rate Adder	\$ 0.0007	5000	\$ 3.50	\$ 0.0024	5000	\$ 12.07	\$ 8.57	244.86%
7 Volumetric Rate Adder(s)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	5000	\$ -	\$ 0.0015	5000	\$ 7.50	\$ 7.50	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	5000	\$ -	-\$ 0.0088	5000	-\$ 43.90	-\$ 43.90	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 114.01			\$ 78.47	-\$ 35.54	-31.17%
17 RTSR - Network	\$ 0.0048	5247.5	\$ 25.19	\$ 0.0060	5241	\$ 31.52	\$ 6.33	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	5247.5	\$ 17.84	\$ 0.0038	5241	\$ 19.66	\$ 1.82	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 157.04			\$ 129.66	-\$ 27.38	-17.44%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	5247.5	\$ 27.29	\$ 0.0052	5241	\$ 27.25	-\$ 0.03	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5247.5	\$ 6.82	\$ 0.0013	5241	\$ 6.81	-\$ 0.01	-0.12%
22 Special Purpose Charge	\$ -	5247.5	\$ -	\$ 0.0004	5241	\$ 2.12	\$ 2.12	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	5247.5	\$ 36.73	\$ 0.0070	5241	\$ 36.69	-\$ 0.05	-0.12%
25 Energy	\$ 0.0635	5247.5	\$ 333.22	\$ 0.0635	5241	\$ 332.80	-\$ 0.41	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 561.35			\$ 535.59	-\$ 25.76	-4.59%
29 HST	13%		\$ 72.98	13%		\$ 69.63	-\$ 3.35	-4.59%
30 Total Bill (including Sub-total B)			\$ 634.32			\$ 605.21	-\$ 29.11	-4.59%
31 Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

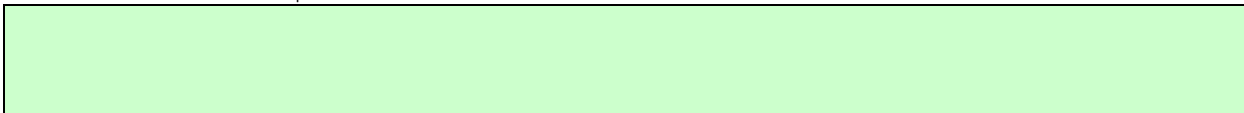
General Service < 50 kW

Consumption **10000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge		\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder		\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate		\$ 0.0186	10000	\$ 186.00	\$ 0.0170	10000	\$ 169.60	-\$ 16.40	-8.82%
6 Low Voltage Rate Adder		\$ 0.0007	10000	\$ 7.00	\$ 0.0024	10000	\$ 24.14	\$ 17.14	244.86%
7 Volumetric Rate Adder(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
8 Volumetric Rate Rider(s)		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
9 Smart Meter Disposition Rider		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
10 LRAM & SSM Rider		\$ -	10000	\$ -	\$ 0.0015	10000	\$ 15.00	\$ 15.00	
11 Deferral/Variance Account Disposition Rate Rider		\$ -	10000	\$ -	-\$ 0.0088	10000	-\$ 87.80	-\$ 87.80	
12 GA Variance (if applicable)		\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 210.51			\$ 138.95	-\$ 71.56	-33.99%
17 RTSR - Network		\$ 0.0048	10495	\$ 50.38	\$ 0.0060	10482	\$ 63.04	\$ 12.66	25.14%
18 RTSR - Line and Transformation Connection		\$ 0.0034	10495	\$ 35.68	\$ 0.0038	10482	\$ 39.33	\$ 3.64	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 296.57			\$ 241.31	-\$ 55.26	-18.63%
20 Wholesale Market Service Charge (WMSC)		\$ 0.0052	10495	\$ 54.57	\$ 0.0052	10482	\$ 54.51	-\$ 0.07	-0.12%
21 Rural and Remote Rate Protection (RRRP)		\$ 0.0013	10495	\$ 13.64	\$ 0.0013	10482	\$ 13.63	-\$ 0.02	-0.12%
22 Special Purpose Charge		\$ -	10495	\$ -	\$ 0.0004	10482	\$ 4.25	\$ 4.25	
23 Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)		\$ 0.0070	10495	\$ 73.47	\$ 0.0070	10482	\$ 73.37	-\$ 0.09	-0.12%
25 Energy		\$ 0.0635	10495	\$ 666.43	\$ 0.0635	10482	\$ 665.61	-\$ 0.83	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 1,104.93			\$ 1,052.92	-\$ 52.01	-4.71%
29 HST		13%		\$ 143.64	13%		\$ 136.88	-\$ 6.76	-4.71%
30				\$ 1,248.58			\$ 1,189.80	-\$ 58.78	-4.71%
Total Bill (including Sub-total B)									
31 Loss Factor	Note 1		4.95%			4.82%			

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

GS 50 to 4,999 kW

Consumption **25000** kWh
 load **50** kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 5.2549	50	\$ 262.75	\$ 3.2855	50	\$ 164.27	-\$ 98.47	-37.48%
6 Low Voltage Rate Adder	\$ 0.3196	50	\$ 15.98	\$ 1.1222	50	\$ 56.11	\$ 40.13	251.12%
7 Volumetric Rate Adder(s)	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	50	\$ -	\$ 0.0067	50	\$ 0.34	\$ 0.34	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	50	\$ -	-\$ 3.6922	50	-\$ 184.61	-\$ 184.61	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	25000	\$ 187.85	\$ 187.85	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 309.14			\$ 319.96	\$ 10.82	3.50%
17 RTSR - Network	\$ 1.9188	52.475	\$ 100.69	\$ 2.4041	52.41	\$ 126.00	\$ 25.31	25.14%
18 RTSR - Line and Transformation Connection	\$ 1.4110	52.475	\$ 74.04	\$ 1.5570	52.41	\$ 81.60	\$ 7.56	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 483.87			\$ 527.56	\$ 43.69	9.03%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	26237.5	\$ 136.44	\$ 0.0052	26205	\$ 136.27	-\$ 0.17	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	26237.5	\$ 34.11	\$ 0.0013	26205	\$ 34.07	-\$ 0.04	-0.12%
22 Special Purpose Charge	\$ -	26237.5	\$ -	\$ 0.0004	26205	\$ 10.61	\$ 10.61	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	26237.5	\$ 183.66	\$ 0.0070	26205	\$ 183.44	-\$ 0.23	-0.12%
25 Energy	\$ 0.0635	26237.5	\$ 1,666.08	\$ 0.0635	26205	\$ 1,664.02	-\$ 2.06	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 2,504.40			\$ 2,556.21	\$ 51.80	2.07%
29 HST		13%	\$ 325.57		13%	\$ 332.31	\$ 6.73	2.07%
30			\$ 2,829.98			\$ 2,888.51	\$ 58.53	2.07%
Total Bill (including Sub-total B)								
31 Loss Factor	Note 1		4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A, Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

GS 50 to 4,999 kW

Consumption 40000 kWh
 load 75 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2	Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 5.2549	75	\$ 394.12	\$ 3.2855	75	\$ 246.41	-\$ 147.71	-37.48%
6	Low Voltage Rate Adder	\$ 0.3196	75	\$ 23.97	\$ 1.1222	75	\$ 84.16	\$ 60.19	251.12%
7	Volumetric Rate Adder(s)	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	75	\$ -	\$ 0.0067	75	\$ 0.50	\$ 0.50	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	75	\$ -	-\$ 3.6922	75	-\$ 276.92	-\$ 276.92	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	40000	\$ 300.56	\$ 300.56	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 448.50			\$ 450.72	\$ 2.23	0.50%
17	RTSR - Network	\$ 1.9188	78.7125	\$ 151.03	\$ 2.4041	78.615	\$ 189.00	\$ 37.96	25.14%
18	RTSR - Line and Transformation Connection	\$ 1.4110	78.7125	\$ 111.06	\$ 1.5570	78.615	\$ 122.40	\$ 11.34	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 710.59			\$ 762.12	\$ 51.53	7.25%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	41980	\$ 218.30	\$ 0.0052	41928	\$ 218.03	-\$ 0.27	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	41980	\$ 54.57	\$ 0.0013	41928	\$ 54.51	-\$ 0.07	-0.12%
22	Special Purpose Charge	\$ -	41980	\$ -	\$ 0.0004	41928	\$ 16.98	\$ 16.98	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	41980	\$ 293.86	\$ 0.0070	41928	\$ 293.50	-\$ 0.36	-0.12%
25	Energy	\$ 0.0635	41980	\$ 2,665.73	\$ 0.0635	41928	\$ 2,662.43	-\$ 3.30	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 3,943.30			\$ 4,007.81	\$ 64.51	1.64%
29	HST		13%	\$ 512.63		13%	\$ 521.02	\$ 8.39	1.64%
30				\$ 4,455.93			\$ 4,528.82	\$ 72.89	1.64%
Total Bill (including Sub-total B)									
31	Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A, Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

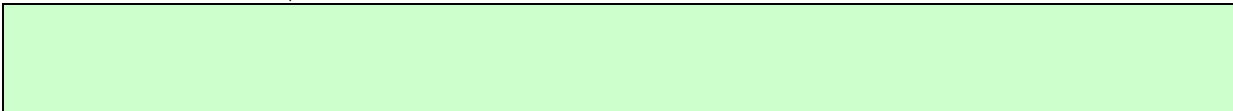
GS 50 to 4,999 kW

Consumption **50000 kWh**
 load **100 kW**

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 5.2549	100	\$ 525.49	\$ 3.2855	100	\$ 328.55	-\$ 196.94	-37.48%
6 Low Voltage Rate Adder	\$ 0.3196	100	\$ 31.96	\$ 1.1222	100	\$ 112.22	\$ 80.26	251.12%
7 Volumetric Rate Adder(s)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	100	\$ -	\$ 0.0067	100	\$ 0.67	\$ 0.67	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	100	\$ -	-\$ 3.6922	100	-\$ 369.22	-\$ 369.22	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	50000	\$ 375.70	\$ 375.70	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 587.86			\$ 543.92	-\$ 43.94	-7.47%
17 RTSR - Network	\$ 1.9188	104.95	\$ 201.38	\$ 2.4041	104.82	\$ 252.00	\$ 50.62	25.14%
18 RTSR - Line and Transformation Connection	\$ 1.4110	104.95	\$ 148.08	\$ 1.5570	104.82	\$ 163.20	\$ 15.12	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 937.32			\$ 959.12	\$ 21.79	2.33%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	52475	\$ 272.87	\$ 0.0052	52410	\$ 272.53	-\$ 0.34	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52475	\$ 68.22	\$ 0.0013	52410	\$ 68.13	-\$ 0.08	-0.12%
22 Special Purpose Charge	\$ -	52475	\$ -	\$ 0.0004	52410	\$ 21.23	\$ 21.23	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	52475	\$ 367.33	\$ 0.0070	52410	\$ 366.87	-\$ 0.46	-0.12%
25 Energy	\$ 0.0635	52475	\$ 3,332.16	\$ 0.0635	52410	\$ 3,328.04	-\$ 4.13	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 4,978.15			\$ 5,016.16	\$ 38.02	0.76%
29 HST		13%	\$ 647.16		13%	\$ 652.10	\$ 4.94	0.76%
30			\$ 5,625.31			\$ 5,668.26	\$ 42.95	0.76%
Total Bill (including Sub-total B)								
31 Loss Factor	Note 1		4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A, Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.1

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

GS 50 to 4,999 kW

Consumption **150000** kWh
 load **250** kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 5.2549	250	\$ 1,313.73	\$ 3.2855	250	\$ 821.37	-\$ 492.35	-37.48%
6 Low Voltage Rate Adder	\$ 0.3196	250	\$ 79.90	\$ 1.1222	250	\$ 280.55	\$ 200.65	251.12%
7 Volumetric Rate Adder(s)	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	250	\$ -	\$ 0.0067	250	\$ 1.68	\$ 1.68	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	250	\$ -	-\$ 3.6922	250	-\$ 923.05	-\$ 923.05	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	150000	\$ 1,127.10	\$ 1,127.10	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 1,424.04			\$ 1,403.65	-\$ 20.39	-1.43%
17 RTSR - Network	\$ 1.9188	262.375	\$ 503.45	\$ 2.4041	262.05	\$ 629.99	\$ 126.55	25.14%
18 RTSR - Line and Transformation Connection	\$ 1.4110	262.375	\$ 370.21	\$ 1.5570	262.05	\$ 408.00	\$ 37.79	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 2,297.69			\$ 2,441.64	\$ 143.95	6.27%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	157425	\$ 818.61	\$ 0.0052	157230	\$ 817.60	-\$ 1.01	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	157425	\$ 204.65	\$ 0.0013	157230	\$ 204.40	-\$ 0.25	-0.12%
22 Special Purpose Charge	\$ -	157425	\$ -	\$ 0.0004	157230	\$ 63.68	\$ 63.68	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	157425	\$ 1,101.98	\$ 0.0070	157230	\$ 1,100.61	-\$ 1.37	-0.12%
25 Energy	\$ 0.0635	157425	\$ 9,996.49	\$ 0.0635	157230	\$ 9,984.11	-\$ 12.38	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 14,419.67			\$ 14,612.28	\$ 192.61	1.34%
29 HST		13%	\$ 1,874.56		13%	\$ 1,899.60	\$ 25.04	1.34%
30			\$ 16,294.22			\$ 16,511.88	\$ 217.66	1.34%
Total Bill (including Sub-total B)								
31 Loss Factor	Note 1		4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A, Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.1

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

GS 50 to 4,999 kW

Consumption **250000** kWh
 load **500** kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 5.2549	500	\$ 2,627.45	\$ 3.2855	500	\$ 1,642.74	-\$ 984.71	-37.48%
6 Low Voltage Rate Adder	\$ 0.3196	500	\$ 159.80	\$ 1.1222	500	\$ 561.10	\$ 401.30	251.12%
7 Volumetric Rate Adder(s)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	500	\$ -	\$ 0.0067	500	\$ 3.35	\$ 3.35	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	500	\$ -	-\$ 3.6922	500	-\$ 1,846.11	-\$ 1,846.11	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	250000	\$ 1,878.51	\$ 1,878.51	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 2,817.66			\$ 2,335.59	-\$ 482.07	-17.11%
17 RTSR - Network	\$ 1.9188	524.75	\$ 1,006.89	\$ 2.4041	524.1	\$ 1,259.99	\$ 253.10	25.14%
18 RTSR - Line and Transformation Connection	\$ 1.4110	524.75	\$ 740.42	\$ 1.5570	524.1	\$ 816.01	\$ 75.58	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 4,564.97			\$ 4,411.58	-\$ 153.39	-3.36%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	262375	\$ 1,364.35	\$ 0.0052	262050	\$ 1,362.66	-\$ 1.69	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	262375	\$ 341.09	\$ 0.0013	262050	\$ 340.67	-\$ 0.42	-0.12%
22 Special Purpose Charge	\$ -	262375	\$ -	\$ 0.0004	262050	\$ 106.13	\$ 106.13	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	262375	\$ 1,836.63	\$ 0.0070	262050	\$ 1,834.35	-\$ 2.27	-0.12%
25 Energy	\$ 0.0635	262375	\$ 16,660.81	\$ 0.0635	262050	\$ 16,640.18	-\$ 20.64	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 24,768.10			\$ 24,695.81	-\$ 72.28	-0.29%
29 HST	13%		\$ 3,219.85	13%		\$ 3,210.46	-\$ 9.40	-0.29%
30			\$ 27,987.95			\$ 27,906.27	-\$ 81.68	-0.29%
Total Bill (including Sub-total B)								
31 Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A, Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Street Light

Consumption **146998** kWh
load **399** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 0.8100	1	\$ 0.81	\$ 1.5000	1	\$ 1.50	\$ 0.69	85.19%
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 4.1543	399	\$ 1,657.57	\$ 43.9802	399	\$ 17,548.10	\$ 15,890.53	958.67%
6	Low Voltage Rate Adder	\$ 0.2394	399	\$ 95.52	\$ 0.8406	399	\$ 335.40	\$ 239.88	251.13%
7	Volumetric Rate Adder(s)	\$ -	399	\$ -	\$ -	399	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	399	\$ -	\$ -	399	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	399	\$ -	\$ -	399	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	399	\$ -	\$ 0.8746	399	\$ 348.97	\$ 348.97	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	399	\$ -	\$ 2.1139	399	\$ 843.45	\$ 843.45	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	146998	\$ 1,104.55	\$ 1,104.55	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 1,753.90			\$ 18,495.07	\$ 16,741.17	954.51%
17	RTSR - Network	\$ 1.4472	418.7505	\$ 606.02	\$ 1.8132	418.2318	\$ 758.34	\$ 152.32	25.14%
18	RTSR - Line and Transformation Connection	\$ 1.0908	418.7505	\$ 456.77	\$ 1.2036	418.2318	\$ 503.38	\$ 46.61	10.20%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 2,816.69			\$ 19,756.79	\$ 16,940.10	601.42%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	154274.4	\$ 802.23	\$ 0.0052	154083.3	\$ 801.23	-\$ 0.99	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	154274.4	\$ 200.56	\$ 0.0013	154083.3	\$ 200.31	-\$ 0.25	-0.12%
22	Special Purpose Charge	\$ -	154274.4	\$ -	\$ 0.0004	154083.3	\$ 62.40	\$ 62.40	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	154274.4	\$ 1,079.92	\$ 0.0070	154083.3	\$ 1,078.58	-\$ 1.34	-0.12%
25	Energy	\$ 0.0635	154274.4	\$ 9,796.42	\$ 0.0635	154083.3	\$ 9,784.29	-\$ 12.13	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 14,696.06			\$ 31,683.86	\$ 16,987.79	115.59%
29	HST		13%	\$ 1,910.49		13%	\$ 4,118.90	\$ 2,208.41	115.59%
30				\$ 16,606.55			\$ 35,802.76	\$ 19,196.21	115.59%
	Total Bill (including Sub-total B)								
31	Loss Factor	Note 1		4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Consumption kWh
load kW

Sentinel Lights

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 2.5200	1	\$ 2.52	\$ 2.0000	1	\$ 2.00	-\$ 0.52	-20.63%
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 8.2496	0.22	\$ 1.81	\$ 29.8835	0.22	\$ 6.57	\$ 4.76	262.24%
6	Low Voltage Rate Adder	\$ 0.2048	0.22	\$ 0.05	\$ 0.7192	0.22	\$ 0.16	\$ 0.11	251.17%
7	Volumetric Rate Adder(s)	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	0.22	\$ -	-\$ 0.0122	0.22	-\$ 0.00	-\$ 0.00	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	0.22	\$ -	-\$ 2.6584	0.22	-\$ 0.58	-\$ 0.58	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	85	\$ 0.64	\$ 0.64	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 4.38			\$ 8.78	\$ 4.40	100.54%
17	RTSR - Network	\$ 1.4544	0.23089	\$ 0.34	\$ 1.8222	0.230604	\$ 0.42	\$ 0.08	25.13%
18	RTSR - Line and Transformation Connection	\$ 1.1137	0.23089	\$ 0.26	\$ 1.2289	0.230604	\$ 0.28	\$ 0.03	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 4.97			\$ 9.49	\$ 4.51	90.78%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	89.2075	\$ 0.46	\$ 0.0052	89.097	\$ 0.46	-\$ 0.00	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	89.2075	\$ 0.12	\$ 0.0013	89.097	\$ 0.12	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	89.2075	\$ -	\$ 0.0004	89.097	\$ 0.04	\$ 0.04	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	89.2075	\$ 0.62	\$ 0.0070	89.097	\$ 0.62	-\$ 0.00	-0.12%
25	Energy	\$ 0.0635	89.2075	\$ 5.66	\$ 0.0635	89.097	\$ 5.66	-\$ 0.01	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 12.09			\$ 16.63	\$ 4.54	37.56%
29	HST	13%		\$ 1.57	13%		\$ 2.16	\$ 0.59	37.56%
30				\$ 13.66			\$ 18.80	\$ 5.14	37.63%
Total Bill (including Sub-total B)									
31	Loss Factor	Note 1	<input type="text" value="4.95%"/>		<input type="text" value="4.82%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

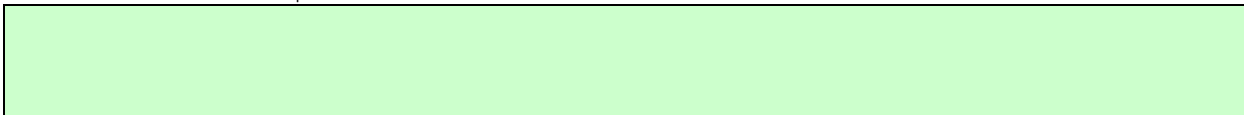
Consumption **833** kWh

Unmetered

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 8.2500	1	\$ 8.25	\$ 2.0000	1	\$ 2.00	-\$ 6.25	-75.76%
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0186	833	\$ 15.49	\$ 0.0187	833	\$ 15.58	\$ 0.08	0.54%
6	Low Voltage Rate Adder	\$ 0.0022	833	\$ 1.83	\$ 0.0024	833	\$ 2.01	\$ 0.18	9.73%
7	Volumetric Rate Adder(s)	\$ -	833	\$ -	\$ -	833	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	833	\$ -	\$ -	833	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	833	\$ -	\$ -	833	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	833	\$ -	\$ 0.0015	833	\$ 1.25	\$ 1.25	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	833	\$ -	-\$ 0.0088	833	-\$ 7.31	-\$ 7.31	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	833	\$ 6.26	\$ 6.26	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 25.58			\$ 19.78	-\$ 5.79	-22.65%
17	RTSR - Network	\$ 0.0048	874.2335	\$ 4.20	\$ 0.0060	873.1506	\$ 5.25	\$ 1.05	25.14%
18	RTSR - Line and Transformation Connection	\$ 0.0034	874.2335	\$ 2.97	\$ 0.0038	873.1506	\$ 3.28	\$ 0.30	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 32.75			\$ 28.31	-\$ 4.43	-13.54%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	874.2335	\$ 4.55	\$ 0.0052	873.1506	\$ 4.54	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	874.2335	\$ 1.14	\$ 0.0013	873.1506	\$ 1.14	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	874.2335	\$ -	\$ 0.0004	873.1506	\$ 0.35	\$ 0.35	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	874.2335	\$ 6.12	\$ 0.0070	873.1506	\$ 6.11	-\$ 0.01	-0.12%
25	Energy	\$ 0.0635	874.2335	\$ 55.51	\$ 0.0635	873.1506	\$ 55.45	-\$ 0.07	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 100.31			\$ 96.15	-\$ 4.16	-4.15%
29	HST	13%		\$ 13.04	13%		\$ 12.50	-\$ 0.54	-4.15%
30				\$ 113.35			\$ 108.65	-\$ 4.70	-4.15%
Total Bill (including Sub-total B)									
31	Loss Factor	Note 1	4.95%		4.82%				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential



Appendix C.2
Bill Impact Summaries per Intervenor
Cost Allocation Methodology



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption 250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	250	\$ 5.40	\$ 0.0207	250	\$ 5.18	-\$ 0.22	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	250	\$ 0.20	\$ 0.0024	250	\$ 0.60	\$ 0.40	201.75%
7	Volumetric Rate Adder(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	250	\$ -	\$ 0.0024	250	\$ 0.60	\$ 0.60	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	250	\$ -	-\$ 0.0084	250	-\$ 2.11	-\$ 2.11	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 17.55			\$ 16.27	-\$ 1.28	-7.28%
17	RTSR - Network	per kwh	\$ 0.0052	262.375	\$ 1.36	\$ 0.0065	262.05	\$ 1.71	\$ 0.34	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	262.375	\$ 1.02	\$ 0.0043	262.05	\$ 1.13	\$ 0.10	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 19.94			\$ 19.11	-\$ 0.83	-4.17%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	262.375	\$ 1.36	\$ 0.0052	262.05	\$ 1.36	-\$ 0.00	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	262.375	\$ 0.34	\$ 0.0013	262.05	\$ 0.34	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	262.375	\$ -	\$ 0.0004	262.05	\$ 0.11	\$ 0.11	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	262.375	\$ 1.84	\$ 0.0070	262.05	\$ 1.83	-\$ 0.00	-0.12%
25	Energy	per kWh	\$ 0.0635	262.375	\$ 16.66	\$ 0.0635	262.05	\$ 16.64	-\$ 0.02	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 40.39			\$ 39.64	-\$ 0.75	-1.86%
29	HST		13%		\$ 5.25	13%		\$ 5.15	-\$ 0.10	-1.86%
30	Total Bill (including Sub-total B)				\$ 45.64			\$ 44.79	-\$ 0.85	-1.86%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	500	\$ 10.80	\$ 0.0207	500	\$ 10.36	-\$ 0.44	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	500	\$ 0.40	\$ 0.0024	500	\$ 1.21	\$ 0.81	201.75%
7	Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	500	\$ -	\$ 0.0024	500	\$ 1.20	\$ 1.20	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	500	\$ -	-\$ 0.0084	500	-\$ 4.22	-\$ 4.22	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution									
				\$ 23.15				\$ 20.54	-\$ 2.61	-11.26%
17	RTSR - Network	per kwh	\$ 0.0052	524.75	\$ 2.73	\$ 0.0065	524.1	\$ 3.41	\$ 0.69	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	524.75	\$ 2.05	\$ 0.0043	524.1	\$ 2.26	\$ 0.21	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)									
				\$ 27.93				\$ 26.21	-\$ 1.71	-6.13%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	524.75	\$ 2.73	\$ 0.0052	524.1	\$ 2.73	-\$ 0.00	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	524.75	\$ 0.68	\$ 0.0013	524.1	\$ 0.68	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	524.75	\$ -	\$ 0.0004	524.1	\$ 0.21	\$ 0.21	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	524.75	\$ 3.67	\$ 0.0070	524.1	\$ 3.67	-\$ 0.00	-0.12%
25	Energy	per kWh	\$ 0.0635	524.75	\$ 33.32	\$ 0.0635	524.1	\$ 33.28	-\$ 0.04	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)									
				\$ 68.58				\$ 67.03	-\$ 1.55	-2.26%
29	HST		13%	\$ 8.92		13%	\$ 8.71	-\$ 0.20	-2.26%	
30	Total Bill (including Sub-total B)									
				\$ 77.50				\$ 75.75	-\$ 1.75	-2.26%
31	Loss Factor (%)	Note 1	<input type="text" value="4.95%"/>			<input type="text" value="4.82%"/>				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption 750 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kWh	\$ 0.0216	750	\$ 16.20	\$ 0.0207	750	\$ 15.54	-\$ 0.66	-4.07%
6	Low Voltage Rate Adder	per kWh	\$ 0.0008	750	\$ 0.60	\$ 0.0024	750	\$ 1.81	\$ 1.21	201.75%
7	Volumetric Rate Adder(s)		\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	750	\$ -	\$ 0.0024	750	\$ 1.80	\$ 1.80	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	750	\$ -	-\$ 0.0084	750	-\$ 6.34	-\$ 6.34	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 28.75			\$ 24.81	-\$ 3.94	-13.69%
17	RTSR - Network	per kWh	\$ 0.0052	787.125	\$ 4.09	\$ 0.0065	786.15	\$ 5.12	\$ 1.03	25.14%
18	RTSR - Line and Transformation Connection	per kWh	\$ 0.0039	787.125	\$ 3.07	\$ 0.0043	786.15	\$ 3.38	\$ 0.31	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 35.91			\$ 33.32	-\$ 2.59	-7.22%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	787.125	\$ 4.09	\$ 0.0052	786.15	\$ 4.09	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	787.125	\$ 1.02	\$ 0.0013	786.15	\$ 1.02	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	787.125	\$ -	\$ 0.0004	786.15	\$ 0.32	\$ 0.32	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	787.125	\$ 5.51	\$ 0.0070	786.15	\$ 5.50	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	787.125	\$ 49.98	\$ 0.0635	786.15	\$ 49.92	-\$ 0.06	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 96.77			\$ 94.42	-\$ 2.35	-2.43%
29	HST		13%		\$ 12.58	13%		\$ 12.27	-\$ 0.31	-2.43%
30	Total Bill (including Sub-total B)				\$ 109.35			\$ 106.70	-\$ 2.65	-2.42%
31	Loss Factor (%)	Note 1	4.95%			4.82%				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	800	\$ 17.28	\$ 0.0207	800	\$ 16.58	-\$ 0.70	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	800	\$ 0.64	\$ 0.0024	800	\$ 1.93	\$ 1.29	201.75%
7	Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	800	\$ -	\$ 0.0024	800	\$ 1.92	\$ 1.92	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	800	\$ -	-\$ 0.0084	800	-\$ 6.76	-\$ 6.76	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 29.87			\$ 25.67	-\$ 4.20	-14.06%
17	RTSR - Network	per kwh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0065	838.56	\$ 5.46	\$ 1.10	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	839.6	\$ 3.27	\$ 0.0043	838.56	\$ 3.61	\$ 0.33	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 37.51			\$ 34.74	-\$ 2.77	-7.38%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0052	838.56	\$ 4.36	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	839.6	\$ 1.09	\$ 0.0013	838.56	\$ 1.09	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	839.6	\$ -	\$ 0.0004	838.56	\$ 0.34	\$ 0.34	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	839.6	\$ 5.88	\$ 0.0070	838.56	\$ 5.87	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	839.6	\$ 53.31	\$ 0.0635	838.56	\$ 53.25	-\$ 0.07	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 102.41			\$ 99.90	-\$ 2.51	-2.45%
29	HST		13%		\$ 13.31	13%		\$ 12.99	-\$ 0.33	-2.45%
30	Total Bill (including Sub-total B)				\$ 115.72			\$ 112.89	-\$ 2.83	-2.45%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	1000	\$ 21.60	\$ 0.0207	1000	\$ 20.72	-\$ 0.88	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	1000	\$ 0.80	\$ 0.0024	1000	\$ 2.41	\$ 1.61	201.75%
7	Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	1000	\$ -	\$ 0.0024	1000	\$ 2.40	\$ 2.40	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	1000	\$ -	-\$ 0.0084	1000	-\$ 8.45	-\$ 8.45	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 34.35			\$ 29.09	-\$ 5.26	-15.32%
17	RTSR - Network	per kwh	\$ 0.0052	1049.5	\$ 5.46	\$ 0.0065	1048.2	\$ 6.83	\$ 1.37	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	1049.5	\$ 4.09	\$ 0.0043	1048.2	\$ 4.51	\$ 0.42	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 43.90			\$ 40.43	-\$ 3.47	-7.91%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1049.5	\$ 5.46	\$ 0.0052	1048.2	\$ 5.45	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1049.5	\$ 1.36	\$ 0.0013	1048.2	\$ 1.36	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	1049.5	\$ -	\$ 0.0004	1048.2	\$ 0.42	\$ 0.42	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1049.5	\$ 7.35	\$ 0.0070	1048.2	\$ 7.34	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	1049.5	\$ 66.64	\$ 0.0635	1048.2	\$ 66.56	-\$ 0.08	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 124.96			\$ 121.81	-\$ 3.15	-2.52%
29	HST		13%		\$ 16.25	13%		\$ 15.84	-\$ 0.41	-2.52%
30	Total Bill (including Sub-total B)				\$ 141.21			\$ 137.65	-\$ 3.56	-2.52%
31	Loss Factor (%)	Note 1	<input type="text" value="4.95%"/>			<input type="text" value="4.82%"/>				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption 1250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	1250	\$ 27.00	\$ 0.0207	1250	\$ 25.90	-\$ 1.10	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	1250	\$ 1.00	\$ 0.0024	1250	\$ 3.02	\$ 2.02	201.75%
7	Volumetric Rate Adder(s)		\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	1250	\$ -	\$ -	1250	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	1250	\$ -	\$ 0.0024	1250	\$ 3.00	\$ 3.00	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	1250	\$ -	-\$ 0.0084	1250	-\$ 10.56	-\$ 10.56	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 39.95			\$ 33.36	-\$ 6.59	-16.50%
17	RTSR - Network	per kwh	\$ 0.0052	1311.88	\$ 6.82	\$ 0.0065	1310.25	\$ 8.54	\$ 1.71	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	1311.88	\$ 5.12	\$ 0.0043	1310.25	\$ 5.64	\$ 0.52	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 51.89			\$ 47.53	-\$ 4.35	-8.39%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1311.88	\$ 6.82	\$ 0.0052	1310.25	\$ 6.81	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1311.88	\$ 1.71	\$ 0.0013	1310.25	\$ 1.70	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	1311.88	\$ -	\$ 0.0004	1310.25	\$ 0.53	\$ 0.53	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1311.88	\$ 9.18	\$ 0.0070	1310.25	\$ 9.17	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	1311.88	\$ 83.30	\$ 0.0635	1310.25	\$ 83.20	-\$ 0.10	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 153.15			\$ 149.20	-\$ 3.95	-2.58%
29	HST		13%		\$ 19.91	13%		\$ 19.40	-\$ 0.51	-2.58%
30	Total Bill (including Sub-total B)				\$ 173.06			\$ 168.60	-\$ 4.46	-2.58%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption 1500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	1500	\$ 32.40	\$ 0.0207	1500	\$ 31.08	-\$ 1.32	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	1500	\$ 1.20	\$ 0.0024	1500	\$ 3.62	\$ 2.42	201.75%
7	Volumetric Rate Adder(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	1500	\$ -	\$ 0.0024	1500	\$ 3.60	\$ 3.60	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	1500	\$ -	-\$ 0.0084	1500	-\$ 12.67	-\$ 12.67	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 45.55			\$ 37.63	-\$ 7.92	-17.39%
17	RTSR - Network	per kwh	\$ 0.0052	1574.25	\$ 8.19	\$ 0.0065	1572.3	\$ 10.24	\$ 2.06	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	1574.25	\$ 6.14	\$ 0.0043	1572.3	\$ 6.77	\$ 0.63	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 59.88			\$ 54.64	-\$ 5.24	-8.74%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	1574.25	\$ 8.19	\$ 0.0052	1572.3	\$ 8.18	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1574.25	\$ 2.05	\$ 0.0013	1572.3	\$ 2.04	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	1574.25	\$ -	\$ 0.0004	1572.3	\$ 0.64	\$ 0.64	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1574.25	\$ 11.02	\$ 0.0070	1572.3	\$ 11.01	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	1574.25	\$ 99.96	\$ 0.0635	1572.3	\$ 99.84	-\$ 0.12	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 181.34			\$ 176.59	-\$ 4.75	-2.62%
29	HST		13%		\$ 23.57	13%		\$ 22.96	-\$ 0.62	-2.62%
30	Total Bill (including Sub-total B)				\$ 204.92			\$ 199.55	-\$ 5.37	-2.62%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption 2000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	2000	\$ 43.20	\$ 0.0207	2000	\$ 41.44	-\$ 1.76	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	2000	\$ 1.60	\$ 0.0024	2000	\$ 4.83	\$ 3.23	201.75%
7	Volumetric Rate Adder(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	2000	\$ -	\$ 0.0024	2000	\$ 4.80	\$ 4.80	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	2000	\$ -	-\$ 0.0084	2000	-\$ 16.90	-\$ 16.90	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 56.75			\$ 46.17	-\$ 10.58	-18.64%
17	RTSR - Network	per kwh	\$ 0.0052	2099	\$ 10.91	\$ 0.0065	2096.4	\$ 13.66	\$ 2.74	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	2099	\$ 8.19	\$ 0.0043	2096.4	\$ 9.02	\$ 0.84	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 75.85			\$ 68.85	-\$ 7.00	-9.23%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2099	\$ 10.91	\$ 0.0052	2096.4	\$ 10.90	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2096.4	\$ 2.73	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	2099	\$ -	\$ 0.0004	2096.4	\$ 0.85	\$ 0.85	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2099	\$ 14.69	\$ 0.0070	2096.4	\$ 14.67	-\$ 0.02	-0.12%
25	Energy	per kWh	\$ 0.0635	2099	\$ 133.29	\$ 0.0635	2096.4	\$ 133.12	-\$ 0.17	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 237.72			\$ 231.37	-\$ 6.35	-2.67%
29	HST		13%		\$ 30.90	13%		\$ 30.08	-\$ 0.83	-2.67%
30	Total Bill (including Sub-total B)				\$ 268.63			\$ 261.45	-\$ 7.18	-2.67%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	1000	\$ 18.60	\$ 0.0177	1000	\$ 17.67	-\$ 0.93	-5.01%
6 Low Voltage Rate Adder	\$ 0.0007	1000	\$ 0.70	\$ 0.0024	1000	\$ 2.41	\$ 1.71	244.86%
7 Volumetric Rate Adder(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	1000	\$ -	\$ 0.0015	1000	\$ 1.50	\$ 1.50	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	1000	\$ -	-\$ 0.0088	1000	-\$ 8.78	-\$ 8.78	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 36.81			\$ 30.80	-\$ 6.01	-16.32%
17 RTSR - Network	\$ 0.0048	1049.5	\$ 5.04	\$ 0.0060	1048.2	\$ 6.30	\$ 1.27	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	1049.5	\$ 3.57	\$ 0.0038	1048.2	\$ 3.93	\$ 0.36	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 45.42			\$ 41.04	-\$ 4.38	-9.64%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	1049.5	\$ 5.46	\$ 0.0052	1048.2	\$ 5.45	-\$ 0.01	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1049.5	\$ 1.36	\$ 0.0013	1048.2	\$ 1.36	-\$ 0.00	-0.12%
22 Special Purpose Charge	\$ -	1049.5	\$ -	\$ 0.0004	1048.2	\$ 0.42	\$ 0.42	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	1049.5	\$ 7.35	\$ 0.0070	1048.2	\$ 7.34	-\$ 0.01	-0.12%
25 Energy	\$ 0.0635	1049.5	\$ 66.64	\$ 0.0635	1048.2	\$ 66.56	-\$ 0.08	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 126.48			\$ 122.43	-\$ 4.05	-3.20%
29 HST		13%	\$ 16.44		13%	\$ 15.92	-\$ 0.53	-3.20%
30 Total Bill (including Sub-total B)			\$ 142.92			\$ 138.34	-\$ 4.58	-3.20%
31 Loss Factor	Note 1	<input type="text" value="4.95%"/>		<input type="text" value="4.82%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	2000	\$ 37.20	\$ 0.0177	2000	\$ 35.34	-\$ 1.86	-5.01%
6 Low Voltage Rate Adder	\$ 0.0007	2000	\$ 1.40	\$ 0.0024	2000	\$ 4.83	\$ 3.43	244.86%
7 Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	2000	\$ -	-\$ 0.0088	2000	-\$ 17.56	-\$ 17.56	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 56.11			\$ 43.61	-\$ 12.50	-22.28%
17 RTSR - Network	\$ 0.0048	2099	\$ 10.08	\$ 0.0060	2096.4	\$ 12.61	\$ 2.53	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	2099	\$ 7.14	\$ 0.0038	2096.4	\$ 7.87	\$ 0.73	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 73.32			\$ 64.08	-\$ 9.24	-12.61%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	2099	\$ 10.91	\$ 0.0052	2096.4	\$ 10.90	-\$ 0.01	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2096.4	\$ 2.73	-\$ 0.00	-0.12%
22 Special Purpose Charge	\$ -	2099	\$ -	\$ 0.0004	2096.4	\$ 0.85	\$ 0.85	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	2099	\$ 14.69	\$ 0.0070	2096.4	\$ 14.67	-\$ 0.02	-0.12%
25 Energy	\$ 0.0635	2099	\$ 133.29	\$ 0.0635	2096.4	\$ 133.12	-\$ 0.17	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 235.19			\$ 226.60	-\$ 8.59	-3.65%
29 HST	13%		\$ 30.58	13%		\$ 29.46	-\$ 1.12	-3.65%
30 Total Bill (including Sub-total B)			\$ 265.77			\$ 256.06	-\$ 9.71	-3.65%
31 Loss Factor	Note 1	<input type="text" value="4.95%"/>		<input type="text" value="4.82%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	3500	\$ 65.10	\$ 0.0177	3500	\$ 61.84	-\$ 3.26	-5.01%
6 Low Voltage Rate Adder	\$ 0.0007	3500	\$ 2.45	\$ 0.0024	3500	\$ 8.45	\$ 6.00	244.86%
7 Volumetric Rate Adder(s)	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	3500	\$ -	\$ 0.0015	3500	\$ 5.25	\$ 5.25	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	3500	\$ -	-\$ 0.0088	3500	-\$ 30.73	-\$ 30.73	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 85.06			\$ 62.81	-\$ 22.25	-26.16%
17 RTSR - Network	\$ 0.0048	3673.25	\$ 17.63	\$ 0.0060	3668.7	\$ 22.06	\$ 4.43	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	3673.25	\$ 12.49	\$ 0.0038	3668.7	\$ 13.76	\$ 1.27	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 115.18			\$ 98.64	-\$ 16.54	-14.36%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	3673.25	\$ 19.10	\$ 0.0052	3668.7	\$ 19.08	-\$ 0.02	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3673.25	\$ 4.78	\$ 0.0013	3668.7	\$ 4.77	-\$ 0.01	-0.12%
22 Special Purpose Charge	\$ -	3673.25	\$ -	\$ 0.0004	3668.7	\$ 1.49	\$ 1.49	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	3673.25	\$ 25.71	\$ 0.0070	3668.7	\$ 25.68	-\$ 0.03	-0.12%
25 Energy	\$ 0.0635	3673.25	\$ 233.25	\$ 0.0635	3668.7	\$ 232.96	-\$ 0.29	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 398.27			\$ 382.86	-\$ 15.41	-3.87%
29 HST	13%		\$ 51.78	13%		\$ 49.77	-\$ 2.00	-3.87%
30 Total Bill (including Sub-total B)			\$ 450.05			\$ 432.64	-\$ 17.41	-3.87%
31 Loss Factor	Note 1	<input type="text" value="4.95%"/>		<input type="text" value="4.82%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

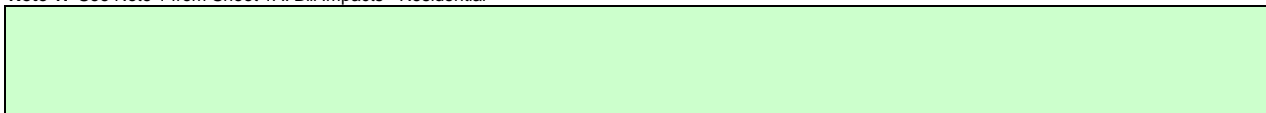
General Service < 50 kW

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	5000	\$ 93.00	\$ 0.0177	5000	\$ 88.34	-\$ 4.66	-5.01%
6 Low Voltage Rate Adder	\$ 0.0007	5000	\$ 3.50	\$ 0.0024	5000	\$ 12.07	\$ 8.57	244.86%
7 Volumetric Rate Adder(s)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	5000	\$ -	\$ 0.0015	5000	\$ 7.50	\$ 7.50	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	5000	\$ -	-\$ 0.0088	5000	-\$ 43.90	-\$ 43.90	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 114.01			\$ 82.02	-\$ 31.99	-28.06%
17 RTSR - Network	\$ 0.0048	5247.5	\$ 25.19	\$ 0.0060	5241	\$ 31.52	\$ 6.33	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	5247.5	\$ 17.84	\$ 0.0038	5241	\$ 19.66	\$ 1.82	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 157.04			\$ 133.20	-\$ 23.84	-15.18%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	5247.5	\$ 27.29	\$ 0.0052	5241	\$ 27.25	-\$ 0.03	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5247.5	\$ 6.82	\$ 0.0013	5241	\$ 6.81	-\$ 0.01	-0.12%
22 Special Purpose Charge	\$ -	5247.5	\$ -	\$ 0.0004	5241	\$ 2.12	\$ 2.12	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	5247.5	\$ 36.73	\$ 0.0070	5241	\$ 36.69	-\$ 0.05	-0.12%
25 Energy	\$ 0.0635	5247.5	\$ 333.22	\$ 0.0635	5241	\$ 332.80	-\$ 0.41	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 561.35			\$ 539.13	-\$ 22.22	-3.96%
29 HST	13%		\$ 72.98	13%		\$ 70.09	-\$ 2.89	-3.96%
30 Total Bill (including Sub-total B)			\$ 634.32			\$ 609.21	-\$ 25.11	-3.96%
31 Loss Factor	Note 1	<input type="text" value="4.95%"/>		<input type="text" value="4.82%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption **10000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2	Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0186	10000	\$ 186.00	\$ 0.0177	10000	\$ 176.69	-\$ 9.31	-5.01%
6	Low Voltage Rate Adder	\$ 0.0007	10000	\$ 7.00	\$ 0.0024	10000	\$ 24.14	\$ 17.14	244.86%
7	Volumetric Rate Adder(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	10000	\$ -	\$ 0.0015	10000	\$ 15.00	\$ 15.00	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	10000	\$ -	-\$ 0.0088	10000	-\$ 87.80	-\$ 87.80	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 210.51			\$ 146.03	-\$ 64.48	-30.63%
17	RTSR - Network	\$ 0.0048	10495	\$ 50.38	\$ 0.0060	10482	\$ 63.04	\$ 12.66	25.14%
18	RTSR - Line and Transformation Connection	\$ 0.0034	10495	\$ 35.68	\$ 0.0038	10482	\$ 39.83	\$ 4.15	11.63%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 296.57			\$ 248.90	-\$ 47.67	-16.07%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	10495	\$ 54.57	\$ 0.0052	10482	\$ 54.51	-\$ 0.07	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10495	\$ 13.64	\$ 0.0013	10482	\$ 13.63	-\$ 0.02	-0.12%
22	Special Purpose Charge	\$ -	10495	\$ -	\$ 0.0004	10482	\$ 4.25	\$ 4.25	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	10495	\$ 73.47	\$ 0.0070	10482	\$ 73.37	-\$ 0.09	-0.12%
25	Energy	\$ 0.0635	10495	\$ 666.43	\$ 0.0635	10482	\$ 665.61	-\$ 0.83	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 1,104.93			\$ 1,060.51	-\$ 44.42	-4.02%
29	HST		13%	\$ 143.64		13%	\$ 137.87	-\$ 5.78	-4.02%
30	Total Bill (including Sub-total B)			\$ 1,248.58			\$ 1,198.38	-\$ 50.20	-4.02%
31	Loss Factor	Note 1		4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service > 50 kW

Consumption **25000** kWh
Load **50** kW

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kW	\$ 5.2549	50	\$ 262.75	\$ 3.8498	50	\$ 192.49	-\$ 70.26	-26.74%
6	Low Voltage Rate Adder	per kWh	\$ 0.3196	50	\$ 15.98	\$ 1.1222	50	\$ 56.11	\$ 40.13	251.12%
7	Volumetric Rate Adder(s)		\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
10	LRAM & SSM Rider	per kW	\$ -	50	\$ -	\$ 0.0067	50	\$ 0.34	\$ 0.34	
11	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	50	\$ -	-\$ 3.6922	50	-\$ 184.61	-\$ 184.61	
12	GA Variance (if applicable)	per kWh	\$ -	25000	\$ -	\$ 0.0075	25000	\$ 187.85	\$ 187.85	
13			\$ -		\$ -	\$ -		\$ -	\$ -	
14			\$ -		\$ -	\$ -		\$ -	\$ -	
15			\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 309.14			\$ 348.17	\$ 39.04	12.63%
17	RTSR - Network	per kW	\$ 1.9188	52.475	\$ 100.69	\$ 2.4041	52.41	\$ 126.00	\$ 25.31	25.14%
18	RTSR - Line and Transformation Connection	per kW	\$ 1.4110	52.475	\$ 74.04	\$ 1.5570	52.41	\$ 81.60	\$ 7.56	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 483.87			\$ 555.77	\$ 71.91	14.86%
20	Wholesale Market Service Charge (WMSVC)	per kWh	\$ 0.0052	26237.5	\$ 136.44	\$ 0.0052	26205	\$ 136.27	-\$ 0.17	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	26237.5	\$ 34.11	\$ 0.0013	26205	\$ 34.07	-\$ 0.04	-0.12%
22	Special Purpose Charge	per kWh	\$ -	26237.5	\$ -	\$ 0.0004	26205	\$ 10.61	\$ 10.61	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	26237.5	\$ 183.66	\$ 0.0070	26205	\$ 183.44	-\$ 0.23	-0.12%
25	Energy	per kWh	\$ 0.0635	26237.5	\$ 1,666.08	\$ 0.0635	26205	\$ 1,664.02	-\$ 2.06	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 2,504.40			\$ 2,584.42	\$ 80.02	3.20%
29	HST		13%		\$ 325.57	13%		\$ 335.97	\$ 10.40	3.20%
30	Total Bill (including Sub-total B)				\$ 2,829.98			\$ 2,920.40	\$ 90.42	3.20%
31	Loss Factor	Note 1			4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Version: 2.11

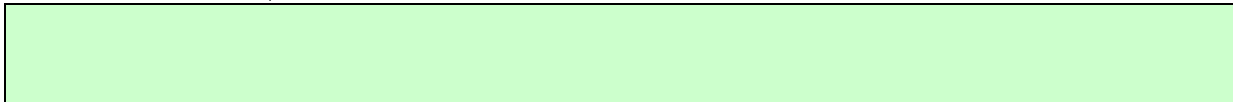
General Service > 50 kW

Consumption **40000** kWh
Load **75** kW

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kW	\$ 5.2549	75	\$ 394.12	\$ 3.8498	75	\$ 288.73	-\$ 105.38	-26.74%
6	Low Voltage Rate Adder	per kWh	\$ 0.3196	75	\$ 23.97	\$ 1.1222	75	\$ 84.16	\$ 60.19	251.12%
7	Volumetric Rate Adder(s)		\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	75	\$ -	\$ -	75	\$ -	\$ -	
10	LRAM & SSM Rider	per kW	\$ -	75	\$ -	\$ 0.0067	75	\$ 0.50	\$ 0.50	
11	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	75	\$ -	-\$ 3.6922	75	-\$ 276.92	-\$ 276.92	
12	GA Variance (if applicable)	per kWh	\$ -	40000	\$ -	\$ 0.0075	40000	\$ 300.56	\$ 300.56	
13			\$ -		\$ -	\$ -		\$ -	\$ -	
14			\$ -		\$ -	\$ -		\$ -	\$ -	
15			\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 448.50			\$ 493.04	\$ 44.55	9.93%
17	RTSR - Network	per kW	\$ 1.9188	78.7125	\$ 151.03	\$ 2.4041	78.615	\$ 189.00	\$ 37.96	25.14%
18	RTSR - Line and Transformation Connection	per kW	\$ 1.4110	78.7125	\$ 111.06	\$ 1.5570	78.615	\$ 122.40	\$ 11.34	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 710.59			\$ 804.44	\$ 93.85	13.21%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	41980	\$ 218.30	\$ 0.0052	41928	\$ 218.03	-\$ 0.27	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	41980	\$ 54.57	\$ 0.0013	41928	\$ 54.51	-\$ 0.07	-0.12%
22	Special Purpose Charge	per kWh	\$ -	41980	\$ -	\$ 0.0004	41928	\$ 16.98	\$ 16.98	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	41980	\$ 293.86	\$ 0.0070	41928	\$ 293.50	-\$ 0.36	-0.12%
25	Energy	per kWh	\$ 0.0635	41980	\$ 2,665.73	\$ 0.0635	41928	\$ 2,662.43	-\$ 3.30	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 3,943.30			\$ 4,050.13	\$ 106.83	2.71%
29	HST		13%		\$ 512.63	13%		\$ 526.52	\$ 13.89	2.71%
30	Total Bill (including Sub-total B)				\$ 4,455.93			\$ 4,576.65	\$ 120.72	2.71%
31	Loss Factor	Note 1			4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service > 50 kW

Consumption **50000** kWh
Load **100** kW

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kW	\$ 5.2549	100	\$ 525.49	\$ 3.8498	100	\$ 384.98	-\$ 140.51	-26.74%
6	Low Voltage Rate Adder	per kWh	\$ 0.3196	100	\$ 31.96	\$ 1.1222	100	\$ 112.22	\$ 80.26	251.12%
7	Volumetric Rate Adder(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
10	LRAM & SSM Rider	per kW	\$ -	100	\$ -	\$ 0.0067	100	\$ 0.67	\$ 0.67	
11	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	100	\$ -	-\$ 3.6922	100	-\$ 369.22	-\$ 369.22	
12	GA Variance (if applicable)	per kWh	\$ -	50000	\$ -	\$ 0.0075	50000	\$ 375.70	\$ 375.70	
13			\$ -		\$ -	\$ -		\$ -	\$ -	
14			\$ -		\$ -	\$ -		\$ -	\$ -	
15			\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 587.86			\$ 600.35	\$ 12.49	2.12%
17	RTSR - Network	per kW	\$ 1.9188	104.95	\$ 201.38	\$ 2.4041	104.82	\$ 252.00	\$ 50.62	25.14%
18	RTSR - Line and Transformation Connection	per kW	\$ 1.4110	104.95	\$ 148.08	\$ 1.5570	104.82	\$ 163.20	\$ 15.12	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 937.32			\$ 1,015.55	\$ 78.22	8.35%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	52475	\$ 272.87	\$ 0.0052	52410	\$ 272.53	-\$ 0.34	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	52475	\$ 68.22	\$ 0.0013	52410	\$ 68.13	-\$ 0.08	-0.12%
22	Special Purpose Charge	per kWh	\$ -	52475	\$ -	\$ 0.0004	52410	\$ 21.23	\$ 21.23	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	52475	\$ 367.33	\$ 0.0070	52410	\$ 366.87	-\$ 0.46	-0.12%
25	Energy	per kWh	\$ 0.0635	52475	\$ 3,332.16	\$ 0.0635	52410	\$ 3,328.04	-\$ 4.13	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 4,978.15			\$ 5,072.59	\$ 94.44	1.90%
29	HST		13%		\$ 647.16	13%		\$ 659.44	\$ 12.28	1.90%
30	Total Bill (including Sub-total B)				\$ 5,625.31			\$ 5,732.03	\$ 106.72	1.90%
31	Loss Factor	Note 1			4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service > 50 kW

Consumption **150000** kWh
Load **250** kW

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kW	\$ 5.2549	250	\$ 1,313.73	\$ 3.8498	250	\$ 962.44	-\$ 351.28	-26.74%
6	Low Voltage Rate Adder	per kWh	\$ 0.3196	250	\$ 79.90	\$ 1.1222	250	\$ 280.55	\$ 200.65	251.12%
7	Volumetric Rate Adder(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
10	LRAM & SSM Rider	per kW	\$ -	250	\$ -	\$ 0.0067	250	\$ 1.68	\$ 1.68	
11	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	250	\$ -	-\$ 3.6922	250	-\$ 923.05	-\$ 923.05	
12	GA Variance (if applicable)	per kWh	\$ -	150000	\$ -	\$ 0.0075	150000	\$ 1,127.10	\$ 1,127.10	
13			\$ -		\$ -	\$ -		\$ -	\$ -	
14			\$ -		\$ -	\$ -		\$ -	\$ -	
15			\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 1,424.04			\$ 1,544.72	\$ 120.68	8.47%
17	RTSR - Network	per kW	\$ 1.9188	262.375	\$ 503.45	\$ 2.4041	262.05	\$ 629.99	\$ 126.55	25.14%
18	RTSR - Line and Transformation Connection	per kW	\$ 1.4110	262.375	\$ 370.21	\$ 1.5570	262.05	\$ 408.00	\$ 37.79	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 2,297.69			\$ 2,582.71	\$ 285.02	12.40%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	157425	\$ 818.61	\$ 0.0052	157230	\$ 817.60	-\$ 1.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	157425	\$ 204.65	\$ 0.0013	157230	\$ 204.40	-\$ 0.25	-0.12%
22	Special Purpose Charge	per kWh	\$ -	157425	\$ -	\$ 0.0004	157230	\$ 63.68	\$ 63.68	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	157425	\$ 1,101.98	\$ 0.0070	157230	\$ 1,100.61	-\$ 1.37	-0.12%
25	Energy	per kWh	\$ 0.0635	157425	\$ 9,996.49	\$ 0.0635	157230	\$ 9,984.11	-\$ 12.38	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 14,419.67			\$ 14,753.35	\$ 333.69	2.31%
29	HST		13%		\$ 1,874.56	13%		\$ 1,917.94	\$ 43.38	2.31%
30	Total Bill (including Sub-total B)				\$ 16,294.22			\$ 16,671.29	\$ 377.07	2.31%
31	Loss Factor	Note 1			4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Version: 2.11

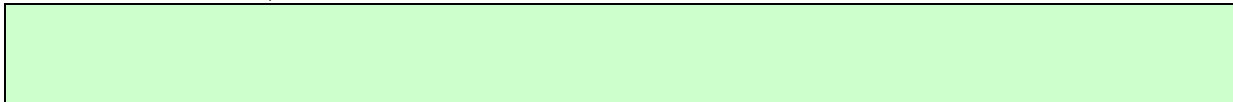
General Service > 50 kW

Consumption **250000** kWh
Load **500** kW

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 29.4100	1	\$ 29.41	\$ 95.0000	1	\$ 95.00	\$ 65.59	223.02%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kW	\$ 5.2549	500	\$ 2,627.45	\$ 3.8498	500	\$ 1,924.89	-\$ 702.56	-26.74%
6	Low Voltage Rate Adder	per kWh	\$ 0.3196	500	\$ 159.80	\$ 1.1222	500	\$ 561.10	\$ 401.30	251.12%
7	Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
10	LRAM & SSM Rider	per kW	\$ -	500	\$ -	\$ 0.0067	500	\$ 3.35	\$ 3.35	
11	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	500	\$ -	-\$ 3.6922	500	-\$ 1,846.11	-\$ 1,846.11	
12	GA Variance (if applicable)	per kWh	\$ -	250000	\$ -	\$ 0.0075	250000	\$ 1,878.51	\$ 1,878.51	
13			\$ -		\$ -	\$ -		\$ -	\$ -	
14			\$ -		\$ -	\$ -		\$ -	\$ -	
15			\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 2,817.66			\$ 2,617.73	-\$ 199.93	-7.10%
17	RTSR - Network	per kW	\$ 1.9188	524.75	\$ 1,006.89	\$ 2.4041	524.1	\$ 1,259.99	\$ 253.10	25.14%
18	RTSR - Line and Transformation Connection	per kW	\$ 1.4110	524.75	\$ 740.42	\$ 1.5570	524.1	\$ 816.01	\$ 75.58	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 4,564.97			\$ 4,693.73	\$ 128.75	2.82%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	262375	\$ 1,364.35	\$ 0.0052	262050	\$ 1,362.66	-\$ 1.69	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	262375	\$ 341.09	\$ 0.0013	262050	\$ 340.67	-\$ 0.42	-0.12%
22	Special Purpose Charge	per kWh	\$ -	262375	\$ -	\$ 0.0004	262050	\$ 106.13	\$ 106.13	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	262375	\$ 1,836.63	\$ 0.0070	262050	\$ 1,834.35	-\$ 2.27	-0.12%
25	Energy	per kWh	\$ 0.0635	262375	\$ 16,660.81	\$ 0.0635	262050	\$ 16,640.18	-\$ 20.64	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 24,768.10			\$ 24,977.96	\$ 209.86	0.85%
29	HST		13%		\$ 3,219.85	13%		\$ 3,247.13	\$ 27.28	0.85%
30	Total Bill (including Sub-total B)				\$ 27,987.95			\$ 28,225.09	\$ 237.14	0.85%
31	Loss Factor	Note 1			4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Street Light

Consumption **146998** kWh
 load **399** kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 0.8100	1	\$ 0.81	\$ 1.5000	1	\$ 1.50	\$ 0.69	85.19%
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 4.1543	399	\$ 1,657.57	\$ 43.9802	399	\$ 17,548.10	\$ 15,890.53	958.67%
6	Low Voltage Rate Adder	\$ 0.2394	399	\$ 95.52	\$ 0.8406	399	\$ 335.40	\$ 239.88	251.13%
7	Volumetric Rate Adder(s)	\$ -	399	\$ -	\$ -	399	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	399	\$ -	\$ -	399	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	399	\$ -	\$ -	399	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	399	\$ -	\$ 0.8746	399	\$ 348.97	\$ 348.97	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	399	\$ -	\$ 2.1139	399	\$ 843.45	\$ 843.45	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	146998	\$ 1,104.55	\$ 1,104.55	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 1,753.90			\$ 18,495.07	\$ 16,741.17	954.51%
17	RTSR - Network	\$ 1.4472	418.7505	\$ 606.02	\$ 1.8132	418.2318	\$ 758.34	\$ 152.32	25.14%
18	RTSR - Line and Transformation Connection	\$ 1.0908	418.7505	\$ 456.77	\$ 1.2036	418.2318	\$ 503.38	\$ 46.61	10.20%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 2,816.69			\$ 19,756.79	\$ 16,940.10	601.42%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	154274.4	\$ 802.23	\$ 0.0052	154083.3	\$ 801.23	-\$ 0.99	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	154274.4	\$ 200.56	\$ 0.0013	154083.3	\$ 200.31	-\$ 0.25	-0.12%
22	Special Purpose Charge	\$ -	154274.4	\$ -	\$ 0.0004	154083.3	\$ 62.40	\$ 62.40	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	154274.4	\$ 1,079.92	\$ 0.0070	154083.3	\$ 1,078.58	-\$ 1.34	-0.12%
25	Energy	\$ 0.0635	154274.4	\$ 9,796.42	\$ 0.0635	154083.3	\$ 9,784.29	-\$ 12.13	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 14,696.06			\$ 31,683.86	\$ 16,987.79	115.59%
29	HST		13%	\$ 1,910.49		13%	\$ 4,118.90	\$ 2,208.41	115.59%
30				\$ 16,606.55			\$ 35,802.76	\$ 19,196.21	115.59%
	Total Bill (including Sub-total B)								
31	Loss Factor	Note 1		4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Consumption kWh
load kW

Sentinel Lights

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 2.5200	1	\$ 2.52	\$ 2.0000	1	\$ 2.00	-\$ 0.52	-20.63%
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 8.2496	0.22	\$ 1.81	\$ 29.8835	0.22	\$ 6.57	\$ 4.76	262.24%
6	Low Voltage Rate Adder	\$ 0.2048	0.22	\$ 0.05	\$ 0.7192	0.22	\$ 0.16	\$ 0.11	251.17%
7	Volumetric Rate Adder(s)	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	0.22	\$ -	\$ -	0.22	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	0.22	\$ -	-\$ 0.0122	0.22	-\$ 0.00	-\$ 0.00	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	0.22	\$ -	-\$ 2.6584	0.22	-\$ 0.58	-\$ 0.58	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	85	\$ 0.64	\$ 0.64	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 4.38			\$ 8.78	\$ 4.40	100.54%
17	RTSR - Network	\$ 1.4544	0.23089	\$ 0.34	\$ 1.8222	0.230604	\$ 0.42	\$ 0.08	25.13%
18	RTSR - Line and Transformation Connection	\$ 1.1137	0.23089	\$ 0.26	\$ 1.2289	0.230604	\$ 0.28	\$ 0.03	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 4.97			\$ 9.49	\$ 4.51	90.78%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	89.2075	\$ 0.46	\$ 0.0052	89.097	\$ 0.46	-\$ 0.00	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	89.2075	\$ 0.12	\$ 0.0013	89.097	\$ 0.12	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	89.2075	\$ -	\$ 0.0004	89.097	\$ 0.04	\$ 0.04	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	89.2075	\$ 0.62	\$ 0.0070	89.097	\$ 0.62	-\$ 0.00	-0.12%
25	Energy	\$ 0.0635	89.2075	\$ 5.66	\$ 0.0635	89.097	\$ 5.66	-\$ 0.01	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 12.09			\$ 16.63	\$ 4.54	37.56%
29	HST		13%	\$ 1.57		13%	\$ 2.16	\$ 0.59	37.56%
30				\$ 13.66			\$ 18.80	\$ 5.14	37.63%
Total Bill (including Sub-total B)									

31 Loss Factor Note 1

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Consumption load **833** kWh
0 kW

Unmetered Load

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 8.2500	1	\$ 8.25	\$ 2.0000	1	\$ 2.00	-\$ 6.25	-75.76%
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0186	833	\$ 15.49	\$ 0.0227	833	\$ 18.94	\$ 3.44	22.21%
6	Low Voltage Rate Adder	\$ 0.0022	833	\$ 1.83	\$ 0.0024	833	\$ 2.00	\$ 0.17	9.09%
7	Volumetric Rate Adder(s)	\$ -	833	\$ -	\$ -	833	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	833	\$ -	\$ -	833	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	833	\$ -	\$ -	833	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	833	\$ -	\$ 0.0015	833	\$ 1.25	\$ 1.25	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	833	\$ -	-\$ 0.0088	833	-\$ 7.33	-\$ 7.33	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075	833	\$ 6.26	\$ 6.26	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 25.58			\$ 23.11	-\$ 2.46	-9.63%
17	RTSR - Network	\$ 0.0048	874.2335	\$ 4.20	\$ 0.0060	873.1506	\$ 5.24	\$ 1.04	24.85%
18	RTSR - Line and Transformation Connection	\$ 0.0034	874.2335	\$ 2.97	\$ 0.0038	873.1506	\$ 3.32	\$ 0.35	11.63%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 32.75			\$ 31.67	-\$ 1.08	-3.28%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	874.2335	\$ 4.55	\$ 0.0052	873.1506	\$ 4.54	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	874.2335	\$ 1.14	\$ 0.0013	873.1506	\$ 1.14	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	874.2335	\$ -	\$ 0.0004	873.1506	\$ 0.35	\$ 0.35	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	874.2335	\$ 6.12	\$ 0.0070	873.1506	\$ 6.11	-\$ 0.01	-0.12%
25	Energy	\$ 0.0635	874.2335	\$ 55.51	\$ 0.0635	873.1506	\$ 55.45	-\$ 0.07	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 100.31			\$ 99.51	-\$ 0.80	-0.80%
29	HST	13%		\$ 13.04	13%		\$ 12.94	-\$ 0.10	-0.80%
30				\$ 113.35			\$ 112.44	-\$ 0.91	-0.80%
Total Bill (including Sub-total B)									

31 Loss Factor Note 1 **4.95%**

4.82%

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential



Appendix D.1
Bill Impact Comparison (Application vs. Settlement)
using BCP Cost Allocation

Appendix D.1

	Application		Settlement		BCP
	\$	%	CA Proposal		
	\$	%	\$	%	
Residential Customer - 800 kWhs					
Distribution Charge Impact	\$ 6.18	20.69%	-\$ 1.79	-5.98%	
Total Bill Impact	\$ 7.26	5.98%	-\$ 0.10	-0.09%	
Revenue to Cost Ratio		102%		100%	
General Service < 50 kWhs - 2,000 kWhs					
Distribution Charge Impact	-\$ 0.74	-1.32%	-\$ 13.92	-24.81%	
Total Bill Impact	-\$ 0.14	-0.05%	-\$ 11.31	-4.26%	
Revenue to Cost Ratio		102%		100%	

Appendix D.2
Bill Impact Comparison (Application vs. Settlement)
using Intervenor Cost Allocation

Appendix D.2

	Application		Settlement Intervenor CA Proposal	
	\$	%	\$	%
Residential Customer - 800 kWhs				
Distribution Charge Impact	\$ 6.18	20.69%	-\$ 4.20	-14.06%
Total Bill Impact	\$ 7.26	5.98%	-\$ 2.83	-2.45%
Revenue to Cost Ratio	102%		92%	
General Service < 50 kWhs - 2,000 kWhs				
Distribution Charge Impact	-\$ 0.74	-1.32%	-\$ 12.50	-22.28%
Total Bill Impact	-\$ 0.14	-0.05%	-\$ 9.71	-3.65%
Revenue to Cost Ratio	102%		102.77%	

Appendix E
BCP 2011 Revenue Sufficiency



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Revenue Sufficiency/Deficiency							
Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		(\$300,388)		(\$588,848)		(\$588,848)
2	Distribution Revenue	\$6,209,190	\$6,209,190	\$6,307,546	\$6,307,546	\$6,307,546	\$6,307,546
3	Other Operating Revenue	\$557,326	\$557,326	\$454,491	\$454,491	\$454,491	\$454,491
	Offsets - net						
4	Total Revenue	<u>\$6,766,516</u>	<u>\$6,466,128</u>	<u>\$6,762,037</u>	<u>\$6,173,189</u>	<u>\$6,762,037</u>	<u>\$6,173,189</u>
5	Operating Expenses	\$4,765,970	\$4,765,970	\$4,684,960	\$4,684,960	\$4,684,960	\$4,684,960
6	Deemed Interest Expense	\$735,548	\$735,548	\$641,702	\$641,702	\$641,702	\$641,702
	Total Cost and Expenses	<u>\$5,501,518</u>	<u>\$5,501,518</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>
7	Utility Income Before Income Taxes	\$1,264,998	\$964,610	\$1,435,375	\$846,527	\$1,435,375	\$846,527
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$696,545)	(\$696,545)	(\$620,206)	(\$620,206)	(\$620,206)	(\$620,206)
9	Taxable Income	\$568,453	\$268,065	\$815,169	\$226,321	\$815,169	\$226,321
10	Income Tax Rate	28.50%	28.50%	21.00%	21.00%	21.00%	21.00%
11	Income Tax on Taxable Income	\$162,009	\$76,399	\$171,185	\$47,527	\$171,185	\$47,527
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	<u>\$1,102,989</u>	<u>\$888,212</u>	<u>\$1,264,190</u>	<u>\$799,000</u>	<u>\$1,264,190</u>	<u>\$799,000</u>
14	Utility Rate Base	\$22,543,447	\$22,543,447	\$20,850,720	\$20,850,720	\$20,850,720	\$20,850,720
	Deemed Equity Portion of Rate Base	\$9,017,379	\$9,017,379	\$8,340,288	\$8,340,288	\$8,340,288	\$8,340,288
15	Income/Equity Rate Base (%)	12.23%	9.85%	15.16%	9.58%	15.16%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	2.38%	0.00%	5.58%	0.00%	5.58%	0.00%
18	Indicated Rate of Return	8.16%	7.20%	9.14%	6.91%	9.14%	6.91%
19	Requested Rate of Return on Rate Base	7.20%	7.20%	6.91%	6.91%	6.91%	6.91%
20	Sufficiency/Deficiency in Rate of Return	0.95%	0.00%	2.23%	0.00%	2.23%	0.00%
21	Target Return on Equity	\$888,212	\$888,212	\$799,000	\$799,000	\$799,000	\$799,000
22	Revenue Deficiency/(Sufficiency)	(\$214,777)	\$ -	(\$465,190)	\$ -	(\$465,190)	\$ -
23	Gross Revenue Deficiency/(Sufficiency)	(\$300,388) (1)		(\$588,848) (1)		(\$588,848) (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)

Appendix F.1
BCP 2011 Revenue Requirement Work Form
(BCP – Cost Allocation)



REVENUE REQUIREMENT WORK FORM

Name of LDC: (1)
File Number:
Rate Year: Version: 2.11

Table of Content

<u>Sheet</u>	<u>Name</u>
A	Data Input Sheet
1	Rate Base
2	Utility Income
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7A	Bill Impacts -Residential
7B	Bill Impacts - GS < 50 kW

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

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REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Data Input (1)						
	Initial Application	Adjustments	Settlement Agreement	(7)	Adjustments	Per Board Decision
1 Rate Base						
Gross Fixed Assets (average)	\$28,545,689	(\$1,654,329)	\$ 26,891,360			\$26,891,360
Accumulated Depreciation (average)	(\$10,036,965)	(5) (\$78,200)	-\$ 10,115,165			(\$10,115,165)
Allowance for Working Capital:						
Controllable Expenses	\$3,531,485	\$277,764	\$ 3,809,249			\$3,809,249
Cost of Power	\$23,366,671	(\$12,420)	\$ 23,354,251			\$23,354,251
Working Capital Rate (%)	15.00%		15.00%			15.00%
2 Utility Income						
Operating Revenues:						
Distribution Revenue at Current Rates	\$6,209,190	\$98,356	\$6,307,546		\$0	\$6,307,546
Distribution Revenue at Proposed Rates	\$5,908,802	(\$190,105)	\$5,718,698		\$0	\$5,718,698
Other Revenue:						
Specific Service Charges	\$117,920	\$0	\$117,920		\$0	\$117,920
Late Payment Charges	\$97,000	\$0	\$97,000		\$0	\$97,000
Other Distribution Revenue	\$291,406	(\$102,835)	\$188,571		\$0	\$188,571
Other Income and Deductions	\$51,000	\$0	\$51,000		\$0	\$51,000
Operating Expenses:						
OM+A Expenses	\$3,839,038	(\$29,789)	\$ 3,809,249			\$3,809,249
Depreciation/Amortization	\$896,214	(\$26,503)	\$ 869,711			\$869,711
Property taxes	\$6,000	\$ -	\$ 6,000			\$6,000
Capital taxes	\$24,718		\$0			\$0
Other expenses						
3 Taxes/PILS						
Taxable Income:						
Adjustments required to arrive at taxable income	(\$696,545)	(3)	(\$620,206)			(\$620,206)
Utility Income Taxes and Rates:						
Income taxes (not grossed up)	\$54,625		\$37,547			\$37,547
Income taxes (grossed up)	\$76,399		\$47,527			\$47,527
Capital Taxes	\$24,718	(6)	\$ -	(6)		\$ - (6)
Federal tax (%)	16.50%		16.50%			16.50%
Provincial tax (%)	12.00%		4.50%			4.50%
Income Tax Credits						
4 Capitalization/Cost of Capital						
Capital Structure:						
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		4.0% (2)
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%
Preferred Shares Capitalization Ratio (%)	100.0%		100.0%			100.0%
Cost of Capital						
Long-term debt Cost Rate (%)	5.68%		5.32%			5.3%
Short-term debt Cost Rate (%)	2.07%		2.46%			2.5%
Common Equity Cost Rate (%)	9.85%		9.58%			9.6%
Preferred Shares Cost Rate (%)						

Notes:

Data inputs are required on this Sheet A, Data Input Sheet, and on Sheets 7A and 7B, for Bill Impacts. Data on this input sheet complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$28,545,689	(\$1,654,329)	\$26,891,360	\$ -	\$26,891,360
2	Accumulated Depreciation (average) (3)	(\$10,036,965)	(\$78,200)	(\$10,115,165)	\$ -	(\$10,115,165)
3	Net Fixed Assets (average) (3)	\$18,508,724	(\$1,732,529)	\$16,776,195	\$ -	\$16,776,195
4	Allowance for Working Capital (1)	\$4,034,723	\$39,802	\$4,074,525	\$ -	\$4,074,525
5	Total Rate Base	\$22,543,447	(\$1,692,727)	\$20,850,720	\$ -	\$20,850,720

(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$3,531,485	\$277,764	\$3,809,249	\$ -	\$3,809,249
7	Cost of Power	\$23,366,671	(\$12,420)	\$23,354,251	\$ -	\$23,354,251
8	Working Capital Base	\$26,898,156	\$265,344	\$27,163,500	\$ -	\$27,163,500
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$4,034,723	\$39,802	\$4,074,525	\$ -	\$4,074,525

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
- (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$5,908,802	(\$190,105)	\$5,718,698	\$ -	\$5,718,698
2	Other Revenue (1)	\$557,326	(\$1,011,817) ##	\$454,491	\$ -	\$454,491
3	Total Operating Revenues	\$6,466,128	(\$1,201,922)	\$6,173,189	\$ -	\$6,173,189
Operating Expenses:						
4	OM+A Expenses	\$3,839,038	(\$29,789)	\$3,809,249	\$ -	\$3,809,249
5	Depreciation/Amortization	\$896,214	(\$26,503)	\$869,711	\$ -	\$869,711
6	Property taxes	\$6,000	\$ -	\$6,000	\$ -	\$6,000
7	Capital taxes	\$24,718	(\$24,718)	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$4,765,970	(\$81,010)	\$4,684,960	\$ -	\$4,684,960
10	Deemed Interest Expense	\$735,548	(\$93,846)	\$641,702	\$ -	\$641,702
11	Total Expenses (lines 9 to 10)	\$5,501,518	(\$174,856)	\$5,326,662	\$ -	\$5,326,662
12	Utility income before income taxes	\$964,610	(\$1,027,065)	\$846,527	\$ -	\$846,527
13	Income taxes (grossed-up)	\$76,399	(\$28,871)	\$47,527	\$ -	\$47,527
14	Utility net income	\$888,212	(\$998,194)	\$799,000	\$ -	\$799,000

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$117,920	\$ -	\$117,920	\$ -	\$117,920
	Late Payment Charges	\$97,000	\$ -	\$97,000	\$ -	\$97,000
	Other Distribution Revenue	\$291,406	(\$102,835)	\$188,571	\$ -	\$188,571
	Other Income and Deductions	\$51,000	\$ -	\$51,000	\$ -	\$51,000
	Total Revenue Offsets	\$557,326	(\$102,835)	\$454,491	\$ -	\$454,491

(1) note, cell J14 has a formula error and the cell is locked by the OEB, this value should be -\$102,835 as per schedule above (removal of \$135,000 re BRE and addition \$30,165 of SSS Admin revenue and addition of \$2,000 for salvage of equipment)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Taxes/PILs						
Line No.	Particulars	Application		Settlement Agreement		Per Board Decision
<u>Determination of Taxable Income</u>						
1	Utility net income before taxes	\$888,212		\$799,000		\$799,000
2	Adjustments required to arrive at taxable utility income	(\$696,545)		(\$620,206)		(\$620,206)
3	Taxable income	<u>\$191,666</u>		<u>\$178,793</u>		<u>\$178,793</u>
<u>Calculation of Utility income Taxes</u>						
4	Income taxes	\$54,625		\$37,547		\$37,547
5	Capital taxes	\$24,718 (1)		\$ - (1)		\$ - (1)
6	Total taxes	<u>\$79,343</u>		<u>\$37,547</u>		<u>\$37,547</u>
7	Gross-up of Income Taxes	<u>\$21,774</u>		<u>\$9,981</u>		<u>\$9,981</u>
8	Grossed-up Income Taxes	<u>\$76,399</u>		<u>\$47,527</u>		<u>\$47,527</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$101,117</u>		<u>\$47,527</u>		<u>\$47,527</u>
10	Other tax Credits	\$ -		\$ -		\$ -
<u>Tax Rates</u>						
11	Federal tax (%)	16.50%		16.50%		16.50%
12	Provincial tax (%)	12.00%		4.50%		4.50%
13	Total tax rate (%)	<u>28.50%</u>		<u>21.00%</u>		<u>21.00%</u>

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio	Cost Rate	Return	
Initial Application					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$12,624,330	5.68%	\$716,882
2	Short-term Debt	4.00%	\$901,738	2.07%	\$18,666
3	Total Debt	60.00%	\$13,526,068	5.44%	\$735,548
Equity					
4	Common Equity	40.00%	\$9,017,379	9.85%	\$888,212
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$9,017,379	9.85%	\$888,212
7	Total	100.00%	\$22,543,447	7.20%	\$1,623,759
Settlement Agreement					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$11,676,403	5.32%	\$621,185
2	Short-term Debt	4.00%	\$834,029	2.46%	\$20,517
3	Total Debt	60.00%	\$12,510,432	5.13%	\$641,702
Equity					
4	Common Equity	40.00%	\$8,340,288	9.58%	\$799,000
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$8,340,288	9.58%	\$799,000
7	Total	100.00%	\$20,850,720	6.91%	\$1,440,701
Per Board Decision					
		(%)	(\$)	(%)	(\$)
Debt					
8	Long-term Debt	56.00%	\$11,676,403	5.32%	\$621,185
9	Short-term Debt	4.00%	\$834,029	2.46%	\$20,517
10	Total Debt	60.00%	\$12,510,432	5.13%	\$641,702
Equity					
11	Common Equity	40.00%	\$8,340,288	9.58%	\$799,000
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$8,340,288	9.58%	\$799,000
14	Total	100.00%	\$20,850,720	6.91%	\$1,440,701

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Revenue Sufficiency/Deficiency							
Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		(\$300,388)		(\$588,848)		(\$588,848)
2	Distribution Revenue	\$6,209,190	\$6,209,190	\$6,307,546	\$6,307,546	\$6,307,546	\$6,307,546
3	Other Operating Revenue	\$557,326	\$557,326	\$454,491	\$454,491	\$454,491	\$454,491
	Offsets - net						
4	Total Revenue	<u>\$6,766,516</u>	<u>\$6,466,128</u>	<u>\$6,762,037</u>	<u>\$6,173,189</u>	<u>\$6,762,037</u>	<u>\$6,173,189</u>
5	Operating Expenses	\$4,765,970	\$4,765,970	\$4,684,960	\$4,684,960	\$4,684,960	\$4,684,960
6	Deemed Interest Expense	\$735,548	\$735,548	\$641,702	\$641,702	\$641,702	\$641,702
	Total Cost and Expenses	<u>\$5,501,518</u>	<u>\$5,501,518</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>
7	Utility Income Before Income Taxes	\$1,264,998	\$964,610	\$1,435,375	\$846,527	\$1,435,375	\$846,527
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$696,545)	(\$696,545)	(\$620,206)	(\$620,206)	(\$620,206)	(\$620,206)
9	Taxable Income	\$568,453	\$268,065	\$815,169	\$226,321	\$815,169	\$226,321
10	Income Tax Rate	28.50%	28.50%	21.00%	21.00%	21.00%	21.00%
11	Income Tax on Taxable Income	\$162,009	\$76,399	\$171,185	\$47,527	\$171,185	\$47,527
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	<u>\$1,102,989</u>	<u>\$888,212</u>	<u>\$1,264,190</u>	<u>\$799,000</u>	<u>\$1,264,190</u>	<u>\$799,000</u>
14	Utility Rate Base	\$22,543,447	\$22,543,447	\$20,850,720	\$20,850,720	\$20,850,720	\$20,850,720
	Deemed Equity Portion of Rate Base	\$9,017,379	\$9,017,379	\$8,340,288	\$8,340,288	\$8,340,288	\$8,340,288
15	Income/Equity Rate Base (%)	12.23%	9.85%	15.16%	9.58%	15.16%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	2.38%	0.00%	5.58%	0.00%	5.58%	0.00%
18	Indicated Rate of Return	8.16%	7.20%	9.14%	6.91%	9.14%	6.91%
19	Requested Rate of Return on Rate Base	7.20%	7.20%	6.91%	6.91%	6.91%	6.91%
20	Sufficiency/Deficiency in Rate of Return	0.95%	0.00%	2.23%	0.00%	2.23%	0.00%
21	Target Return on Equity	\$888,212	\$888,212	\$799,000	\$799,000	\$799,000	\$799,000
22	Revenue Deficiency/(Sufficiency)	(\$214,777)	\$ -	(\$465,190)	\$ -	(\$465,190)	\$ -
23	Gross Revenue Deficiency/(Sufficiency)	(\$300,388) (1)		(\$588,848) (1)		(\$588,848) (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

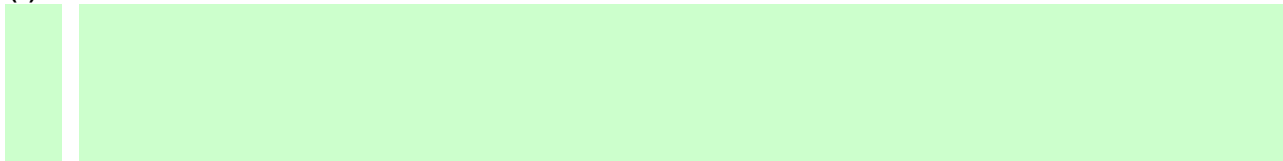
File Number:

Rate Year: 2011

Revenue Requirement					
Line No.	Particulars	Application	Settlement Agreement	Per Board Decision	
1	OM&A Expenses	\$3,839,038	\$3,809,249	\$3,809,249	
2	Amortization/Depreciation	\$896,214	\$869,711	\$869,711	
3	Property Taxes	\$6,000	\$6,000	\$6,000	
4	Capital Taxes	\$24,718	\$ -	\$ -	
5	Income Taxes (Grossed up)	\$76,399	\$47,527	\$47,527	
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$735,548	\$641,702	\$641,702	
	Return on Deemed Equity	\$888,212	\$799,000	\$799,000	
8	Distribution Revenue Requirement before Revenues	\$6,466,128	\$6,173,189	\$6,173,189	
9	Distribution revenue	\$5,908,802	\$5,718,698	\$5,718,698	
10	Other revenue	\$557,326	\$454,491	\$454,491	
11	Total revenue	\$6,466,128	\$6,173,189	\$6,173,189	
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ - (1)	\$ - (1)	\$ - (1)	

Notes

(1) Line 11 - Line 8





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	800	\$ 17.28	\$ 0.0237	800	\$ 18.99	\$ 1.71	9.90%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	800	\$ 0.64	\$ 0.0024	800	\$ 1.93	\$ 1.29	201.75%
7	Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	800	\$ -	\$ 0.0024	800	\$ 1.92	\$ 1.92	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	800	\$ -	-\$ 0.0084	800	-\$ 6.76	-\$ 6.76	
12			\$ -		\$ -	\$ -		\$ -	\$ -	
13			\$ -		\$ -	\$ -		\$ -	\$ -	
14			\$ -		\$ -	\$ -		\$ -	\$ -	
15			\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 29.87			\$ 28.08	-\$ 1.79	-5.98%
17	RTSR - Network	per kwh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0065	838.56	\$ 5.46	\$ 1.10	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	839.6	\$ 3.27	\$ 0.0043	838.56	\$ 3.61	\$ 0.33	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 37.51			\$ 37.16	-\$ 0.35	-0.94%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0052	838.56	\$ 4.36	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	839.6	\$ 1.09	\$ 0.0013	838.56	\$ 1.09	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	839.6	\$ -	\$ 0.0004	838.56	\$ 0.34	\$ 0.34	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	839.6	\$ 5.88	\$ 0.0070	838.56	\$ 5.87	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	839.6	\$ 53.31	\$ 0.0635	838.56	\$ 53.25	-\$ 0.07	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 102.41			\$ 102.31	-\$ 0.09	-0.09%
29	HST		13%		\$ 13.31	13%		\$ 13.30	-\$ 0.01	-0.09%
30	Total Bill (including Sub-total B)				\$ 115.72			\$ 115.62	-\$ 0.10	-0.09%
31	Loss Factor (%)	Note 1			4.95%			4.82%		

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption 2000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2	Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0186	2000	\$ 37.20	\$ 0.0170	2000	\$ 33.92	-\$ 3.28	-8.82%
6	Low Voltage Rate Adder	\$ 0.0007	2000	\$ 1.40	\$ 0.0024	2000	\$ 4.83	\$ 3.43	244.86%
7	Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
11	Deferral/Variance Account Disposition Rate Rider	\$ -	2000	\$ -	-\$ 0.0088	2000	-\$ 17.56	-\$ 17.56	
12	GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 56.11			\$ 42.19	-\$ 13.92	-24.81%
17	RTSR - Network	\$ 0.0048	2099	\$ 10.08	\$ 0.0060	2096.4	\$ 12.61	\$ 2.53	25.14%
18	RTSR - Line and Transformation Connection	\$ 0.0034	2099	\$ 7.14	\$ 0.0038	2096.4	\$ 7.87	\$ 0.73	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 73.32			\$ 62.66	-\$ 10.66	-14.54%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	2099	\$ 10.91	\$ 0.0052	2096.4	\$ 10.90	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2096.4	\$ 2.73	-\$ 0.00	-0.12%
22	Special Purpose Charge	\$ -	2099	\$ -	\$ 0.0004	2096.4	\$ 0.85	\$ 0.85	
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	2099	\$ 14.69	\$ 0.0070	2096.4	\$ 14.67	-\$ 0.02	-0.12%
25	Energy	\$ 0.0635	2099	\$ 133.29	\$ 0.0635	2096.4	\$ 133.12	-\$ 0.17	-0.12%
26		\$ -		\$ -	\$ -		\$ -	\$ -	
27		\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)			\$ 235.19			\$ 225.18	-\$ 10.01	-4.26%
29	HST		13%	\$ 30.58		13%	\$ 29.27	-\$ 1.30	-4.26%
30	Total Bill (including Sub-total B)			\$ 265.77			\$ 254.46	-\$ 11.31	-4.26%
31	Loss Factor		Note 1	4.95%			4.82%		

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential



Appendix F.2
BCP 2011 Revenue Requirement Work Form
(Intervenor – Cost Allocation)



REVENUE REQUIREMENT WORK FORM

Name of LDC: (1)
File Number:
Rate Year: Version: 2.11

Table of Content

<u>Sheet</u>	<u>Name</u>
A	Data Input Sheet
1	Rate Base
2	Utility Income
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7A	Bill Impacts -Residential
7B	Bill Impacts - GS < 50 kW

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

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REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Data Input (1)						
	Initial Application	Adjustments	Settlement Agreement	(7)	Adjustments	Per Board Decision
1 Rate Base						
Gross Fixed Assets (average)	\$28,545,689	(\$1,654,329)	\$ 26,891,360			\$26,891,360
Accumulated Depreciation (average)	(\$10,036,965)	(5) (\$78,200)	-\$ 10,115,165			(\$10,115,165)
Allowance for Working Capital:						
Controllable Expenses	\$3,531,485	\$277,764	\$ 3,809,249			\$3,809,249
Cost of Power	\$23,366,671	(\$12,420)	\$ 23,354,251			\$23,354,251
Working Capital Rate (%)	15.00%		15.00%			15.00%
2 Utility Income						
Operating Revenues:						
Distribution Revenue at Current Rates	\$6,209,190	\$98,356	\$6,307,546		\$0	\$6,307,546
Distribution Revenue at Proposed Rates	\$5,908,802	(\$190,105)	\$5,718,698		\$0	\$5,718,698
Other Revenue:						
Specific Service Charges	\$117,920	\$0	\$117,920		\$0	\$117,920
Late Payment Charges	\$97,000	\$0	\$97,000		\$0	\$97,000
Other Distribution Revenue	\$291,406	(\$102,835)	\$188,571		\$0	\$188,571
Other Income and Deductions	\$51,000	\$0	\$51,000		\$0	\$51,000
Operating Expenses:						
OM+A Expenses	\$3,839,038	(\$29,789)	\$ 3,809,249			\$3,809,249
Depreciation/Amortization	\$896,214	(\$26,503)	\$ 869,711			\$869,711
Property taxes	\$6,000	\$ -	\$ 6,000			\$6,000
Capital taxes	\$24,718		\$0			\$0
Other expenses						
3 Taxes/PILS						
Taxable Income:						
Adjustments required to arrive at taxable income	(\$696,545)	(3)	(\$620,206)			(\$620,206)
Utility Income Taxes and Rates:						
Income taxes (not grossed up)	\$54,625		\$37,547			\$37,547
Income taxes (grossed up)	\$76,399		\$47,527			\$47,527
Capital Taxes	\$24,718	(6)	\$ -	(6)		\$ - (6)
Federal tax (%)	16.50%		16.50%			\$0
Provincial tax (%)	12.00%		4.50%			\$0
Income Tax Credits						
4 Capitalization/Cost of Capital						
Capital Structure:						
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		4.0% (2)
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%
Preferred Shares Capitalization Ratio (%)	100.0%		100.0%			100.0%
Cost of Capital						
Long-term debt Cost Rate (%)	5.68%		5.32%			5.3%
Short-term debt Cost Rate (%)	2.07%		2.46%			2.5%
Common Equity Cost Rate (%)	9.85%		9.58%			9.6%
Preferred Shares Cost Rate (%)						

Notes:

Data inputs are required on this Sheet A, Data Input Sheet, and on Sheets 7A and 7B, for Bill Impacts. Data on this input sheet complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$28,545,689	(\$1,654,329)	\$26,891,360	\$ -	\$26,891,360
2	Accumulated Depreciation (average) (3)	(\$10,036,965)	(\$78,200)	(\$10,115,165)	\$ -	(\$10,115,165)
3	Net Fixed Assets (average) (3)	\$18,508,724	(\$1,732,529)	\$16,776,195	\$ -	\$16,776,195
4	Allowance for Working Capital (1)	\$4,034,723	\$39,802	\$4,074,525	\$ -	\$4,074,525
5	Total Rate Base	\$22,543,447	(\$1,692,727)	\$20,850,720	\$ -	\$20,850,720

(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$3,531,485	\$277,764	\$3,809,249	\$ -	\$3,809,249
7	Cost of Power	\$23,366,671	(\$12,420)	\$23,354,251	\$ -	\$23,354,251
8	Working Capital Base	\$26,898,156	\$265,344	\$27,163,500	\$ -	\$27,163,500
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$4,034,723	\$39,802	\$4,074,525	\$ -	\$4,074,525

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
- (3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power
 File Number:
 Rate Year: 2011

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$5,908,802	(\$190,105)	\$5,718,698	\$ -	\$5,718,698
2	Other Revenue (1)	\$557,326	(\$1,011,817) ##	\$454,491	\$ -	\$454,491
3	Total Operating Revenues	\$6,466,128	(\$1,201,922)	\$6,173,189	\$ -	\$6,173,189
Operating Expenses:						
4	OM+A Expenses	\$3,839,038	(\$29,789)	\$3,809,249	\$ -	\$3,809,249
5	Depreciation/Amortization	\$896,214	(\$26,503)	\$869,711	\$ -	\$869,711
6	Property taxes	\$6,000	\$ -	\$6,000	\$ -	\$6,000
7	Capital taxes	\$24,718	(\$24,718)	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$4,765,970	(\$81,010)	\$4,684,960	\$ -	\$4,684,960
10	Deemed Interest Expense	\$735,548	(\$93,846)	\$641,702	\$ -	\$641,702
11	Total Expenses (lines 9 to 10)	\$5,501,518	(\$174,856)	\$5,326,662	\$ -	\$5,326,662
12	Utility income before income taxes	\$964,610	(\$1,027,065)	\$846,527	\$ -	\$846,527
13	Income taxes (grossed-up)	\$76,399	(\$28,871)	\$47,527	\$ -	\$47,527
14	Utility net income	\$888,212	(\$998,194)	\$799,000	\$ -	\$799,000

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$117,920	\$ -	\$117,920	\$ -	\$117,920
	Late Payment Charges	\$97,000	\$ -	\$97,000	\$ -	\$97,000
	Other Distribution Revenue	\$291,406	(\$102,835)	\$188,571	\$ -	\$188,571
	Other Income and Deductions	\$51,000	\$ -	\$51,000	\$ -	\$51,000
	Total Revenue Offsets	\$557,326	(\$102,835)	\$454,491	\$ -	\$454,491

(1) note, cell J14 has a formula error and the cell is locked by the OEB, this value should be -\$102,835 as per schedule above (removal of \$135,000 re BRE and addition \$30,165 of SSS Admin revenue)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Taxes/PILs						
Line No.	Particulars	Application		Settlement Agreement		Per Board Decision
<u>Determination of Taxable Income</u>						
1	Utility net income before taxes	\$888,212		\$799,000		\$799,000
2	Adjustments required to arrive at taxable utility income	(\$696,545)		(\$620,206)		(\$620,206)
3	Taxable income	<u>\$191,666</u>		<u>\$178,793</u>		<u>\$178,793</u>
<u>Calculation of Utility income Taxes</u>						
4	Income taxes	\$54,625		\$37,547		\$37,547
5	Capital taxes	\$24,718 (1)		\$ - (1)		\$ - (1)
6	Total taxes	<u>\$79,343</u>		<u>\$37,547</u>		<u>\$37,547</u>
7	Gross-up of Income Taxes	<u>\$21,774</u>		<u>\$9,981</u>		<u>\$9,981</u>
8	Grossed-up Income Taxes	<u>\$76,399</u>		<u>\$47,527</u>		<u>\$47,527</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$101,117</u>		<u>\$47,527</u>		<u>\$47,527</u>
10	Other tax Credits	\$ -		\$ -		\$ -
<u>Tax Rates</u>						
11	Federal tax (%)	16.50%		16.50%		16.50%
12	Provincial tax (%)	12.00%		4.50%		4.50%
13	Total tax rate (%)	<u>28.50%</u>		<u>21.00%</u>		<u>21.00%</u>

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio	Cost Rate	Return	
Initial Application					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$12,624,330	5.68%	\$716,882
2	Short-term Debt	4.00%	\$901,738	2.07%	\$18,666
3	Total Debt	60.00%	\$13,526,068	5.44%	\$735,548
Equity					
4	Common Equity	40.00%	\$9,017,379	9.85%	\$888,212
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$9,017,379	9.85%	\$888,212
7	Total	100.00%	\$22,543,447	7.20%	\$1,623,759
Settlement Agreement					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$11,676,403	5.32%	\$621,185
2	Short-term Debt	4.00%	\$834,029	2.46%	\$20,517
3	Total Debt	60.00%	\$12,510,432	5.13%	\$641,702
Equity					
4	Common Equity	40.00%	\$8,340,288	9.58%	\$799,000
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$8,340,288	9.58%	\$799,000
7	Total	100.00%	\$20,850,720	6.91%	\$1,440,701
Per Board Decision					
		(%)	(\$)	(%)	(\$)
Debt					
8	Long-term Debt	56.00%	\$11,676,403	5.32%	\$621,185
9	Short-term Debt	4.00%	\$834,029	2.46%	\$20,517
10	Total Debt	60.00%	\$12,510,432	5.13%	\$641,702
Equity					
11	Common Equity	40.00%	\$8,340,288	9.58%	\$799,000
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$8,340,288	9.58%	\$799,000
14	Total	100.00%	\$20,850,720	6.91%	\$1,440,701

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Revenue Sufficiency/Deficiency							
Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		(\$300,388)		(\$588,848)		(\$588,848)
2	Distribution Revenue	\$6,209,190	\$6,209,190	\$6,307,546	\$6,307,546	\$6,307,546	\$6,307,546
3	Other Operating Revenue	\$557,326	\$557,326	\$454,491	\$454,491	\$454,491	\$454,491
	Offsets - net						
4	Total Revenue	<u>\$6,766,516</u>	<u>\$6,466,128</u>	<u>\$6,762,037</u>	<u>\$6,173,189</u>	<u>\$6,762,037</u>	<u>\$6,173,189</u>
5	Operating Expenses	\$4,765,970	\$4,765,970	\$4,684,960	\$4,684,960	\$4,684,960	\$4,684,960
6	Deemed Interest Expense	\$735,548	\$735,548	\$641,702	\$641,702	\$641,702	\$641,702
	Total Cost and Expenses	<u>\$5,501,518</u>	<u>\$5,501,518</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>	<u>\$5,326,662</u>
7	Utility Income Before Income Taxes	\$1,264,998	\$964,610	\$1,435,375	\$846,527	\$1,435,375	\$846,527
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$696,545)	(\$696,545)	(\$620,206)	(\$620,206)	(\$620,206)	(\$620,206)
9	Taxable Income	\$568,453	\$268,065	\$815,169	\$226,321	\$815,169	\$226,321
10	Income Tax Rate	28.50%	28.50%	21.00%	21.00%	21.00%	21.00%
11	Income Tax on Taxable Income	\$162,009	\$76,399	\$171,185	\$47,527	\$171,185	\$47,527
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	<u>\$1,102,989</u>	<u>\$888,212</u>	<u>\$1,264,190</u>	<u>\$799,000</u>	<u>\$1,264,190</u>	<u>\$799,000</u>
14	Utility Rate Base	\$22,543,447	\$22,543,447	\$20,850,720	\$20,850,720	\$20,850,720	\$20,850,720
	Deemed Equity Portion of Rate Base	\$9,017,379	\$9,017,379	\$8,340,288	\$8,340,288	\$8,340,288	\$8,340,288
15	Income/Equity Rate Base (%)	12.23%	9.85%	15.16%	9.58%	15.16%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.58%	9.58%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	2.38%	0.00%	5.58%	0.00%	5.58%	0.00%
18	Indicated Rate of Return	8.16%	7.20%	9.14%	6.91%	9.14%	6.91%
19	Requested Rate of Return on Rate Base	7.20%	7.20%	6.91%	6.91%	6.91%	6.91%
20	Sufficiency/Deficiency in Rate of Return	0.95%	0.00%	2.23%	0.00%	2.23%	0.00%
21	Target Return on Equity	\$888,212	\$888,212	\$799,000	\$799,000	\$799,000	\$799,000
22	Revenue Deficiency/(Sufficiency)	(\$214,777)	\$ -	(\$465,190)	\$ -	(\$465,190)	\$ -
23	Gross Revenue Deficiency/(Sufficiency)	(\$300,388) (1)		(\$588,848) (1)		(\$588,848) (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

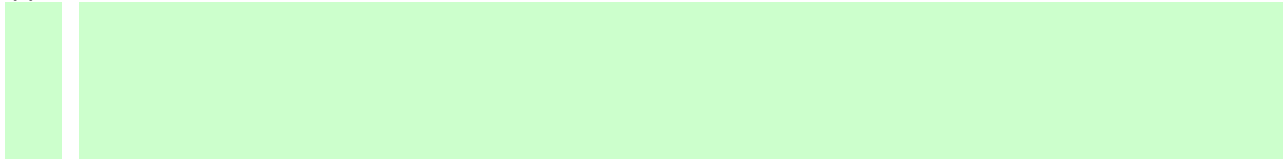
File Number:

Rate Year: 2011

Revenue Requirement					
Line No.	Particulars	Application	Settlement Agreement	Per Board Decision	
1	OM&A Expenses	\$3,839,038	\$3,809,249	\$3,809,249	
2	Amortization/Depreciation	\$896,214	\$869,711	\$869,711	
3	Property Taxes	\$6,000	\$6,000	\$6,000	
4	Capital Taxes	\$24,718	\$ -	\$ -	
5	Income Taxes (Grossed up)	\$76,399	\$47,527	\$47,527	
6	Other Expenses	\$ -			
7	Return				
	Deemed Interest Expense	\$735,548	\$641,702	\$641,702	
	Return on Deemed Equity	\$888,212	\$799,000	\$799,000	
8	Distribution Revenue Requirement before Revenues	\$6,466,128	\$6,173,189	\$6,173,189	
9	Distribution revenue	\$5,908,802	\$5,718,698	\$5,718,698	
10	Other revenue	\$557,326	\$454,491	\$454,491	
11	Total revenue	\$6,466,128	\$6,173,189	\$6,173,189	
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ - (1)	\$ - (1)	\$ - (1)	

Notes

(1) Line 11 - Line 8





REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Residential

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
1	Monthly Service Charge	monthly	\$ 10.9500	1	\$ 10.95	\$ 11.0000	1	\$ 11.00	\$ 0.05	0.46%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3	Service Charge Rate Adder(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kwh	\$ 0.0216	800	\$ 17.28	\$ 0.0207	800	\$ 16.58	-\$ 0.70	-4.07%
6	Low Voltage Rate Adder	per kwh	\$ 0.0008	800	\$ 0.64	\$ 0.0024	800	\$ 1.93	\$ 1.29	201.75%
7	Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
9	Smart Meter Disposition Rider		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		\$ -	800	\$ -	\$ 0.0024	800	\$ 1.92	\$ 1.92	
11	Deferral/Variance Account Disposition Rate Rider		\$ -	800	\$ -	-\$ 0.0084	800	-\$ 6.76	-\$ 6.76	
12			\$ -		\$ -			\$ -	\$ -	
13			\$ -		\$ -			\$ -	\$ -	
14			\$ -		\$ -			\$ -	\$ -	
15			\$ -		\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 29.87			\$ 25.67	-\$ 4.20	-14.06%
17	RTSR - Network	per kwh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0065	838.56	\$ 5.46	\$ 1.10	25.14%
18	RTSR - Line and Transformation Connection	per kwh	\$ 0.0039	839.6	\$ 3.27	\$ 0.0043	838.56	\$ 3.61	\$ 0.33	10.21%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 37.51			\$ 34.74	-\$ 2.77	-7.38%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	839.6	\$ 4.37	\$ 0.0052	838.56	\$ 4.36	-\$ 0.01	-0.12%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	839.6	\$ 1.09	\$ 0.0013	838.56	\$ 1.09	-\$ 0.00	-0.12%
22	Special Purpose Charge		\$ -	839.6	\$ -	\$ 0.0004	838.56	\$ 0.34	\$ 0.34	
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	839.6	\$ 5.88	\$ 0.0070	838.56	\$ 5.87	-\$ 0.01	-0.12%
25	Energy	per kWh	\$ 0.0635	839.6	\$ 53.31	\$ 0.0635	838.56	\$ 53.25	-\$ 0.07	-0.12%
26			\$ -		\$ -	\$ -		\$ -	\$ -	
27			\$ -		\$ -	\$ -		\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 102.41			\$ 99.90	-\$ 2.51	-2.45%
29	HST		13%		\$ 13.31	13%		\$ 12.99	-\$ 0.33	-2.45%
30	Total Bill (including Sub-total B)				\$ 115.72			\$ 112.89	-\$ 2.83	-2.45%
31	Loss Factor (%)	Note 1	<input type="text" value="4.95%"/>			<input type="text" value="4.82%"/>				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

General Service < 50 kW

Consumption kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	\$ 16.5100	1	\$ 16.51	\$ 17.0000	1	\$ 17.00	\$ 0.49	2.97%
2 Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5 Distribution Volumetric Rate	\$ 0.0186	2000	\$ 37.20	\$ 0.0177	2000	\$ 35.34	-\$ 1.86	-5.01%
6 Low Voltage Rate Adder	\$ 0.0007	2000	\$ 1.40	\$ 0.0024	2000	\$ 4.83	\$ 3.43	244.86%
7 Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9 Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10 LRAM & SSM Rider	\$ -	2000	\$ -	\$ 0.0015	2000	\$ 3.00	\$ 3.00	
11 Deferral/Variance Account Disposition Rate Rider	\$ -	2000	\$ -	-\$ 0.0088	2000	-\$ 17.56	-\$ 17.56	
12 GA Variance (if applicable)	\$ -		\$ -	\$ 0.0075		\$ -	\$ -	
13	\$ -		\$ -	\$ -		\$ -	\$ -	
14	\$ -		\$ -	\$ -		\$ -	\$ -	
15	\$ -		\$ -	\$ -		\$ -	\$ -	
16 Sub-Total A - Distribution			\$ 56.11			\$ 43.61	-\$ 12.50	-22.28%
17 RTSR - Network	\$ 0.0048	2099	\$ 10.08	\$ 0.0060	2096.4	\$ 12.61	\$ 2.53	25.14%
18 RTSR - Line and Transformation Connection	\$ 0.0034	2099	\$ 7.14	\$ 0.0038	2096.4	\$ 7.87	\$ 0.73	10.21%
19 Sub-Total B - Delivery (including Sub-Total A)			\$ 73.32			\$ 64.08	-\$ 9.24	-12.61%
20 Wholesale Market Service Charge (WMSC)	\$ 0.0052	2099	\$ 10.91	\$ 0.0052	2096.4	\$ 10.90	-\$ 0.01	-0.12%
21 Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2099	\$ 2.73	\$ 0.0013	2096.4	\$ 2.73	-\$ 0.00	-0.12%
22 Special Purpose Charge	\$ -	2099	\$ -	\$ 0.0004	2096.4	\$ 0.85	\$ 0.85	
23 Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	\$ 0.0070	2099	\$ 14.69	\$ 0.0070	2096.4	\$ 14.67	-\$ 0.02	-0.12%
25 Energy	\$ 0.0635	2099	\$ 133.29	\$ 0.0635	2096.4	\$ 133.12	-\$ 0.17	-0.12%
26	\$ -		\$ -	\$ -		\$ -	\$ -	
27	\$ -		\$ -	\$ -		\$ -	\$ -	
28 Total Bill (before Taxes)			\$ 235.19			\$ 226.60	-\$ 8.59	-3.65%
29 HST	13%		\$ 30.58	13%		\$ 29.46	-\$ 1.12	-3.65%
30 Total Bill (including Sub-total B)			\$ 265.77			\$ 256.06	-\$ 9.71	-3.65%
31 Loss Factor	Note 1	<input type="text" value="4.95%"/>		<input type="text" value="4.82%"/>				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential



Appendix G
BCP 2011 Schedule of Cost of Capital



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio	Cost Rate	Return
Initial Application				
		(%)	(\$)	(%)
				(\$)
Debt				
1	Long-term Debt	56.00%	\$12,624,330	5.68%
2	Short-term Debt	4.00%	\$901,738	2.07%
3	Total Debt	<u>60.00%</u>	<u>\$13,526,068</u>	<u>5.44%</u>
Equity				
4	Common Equity	40.00%	\$9,017,379	9.85%
5	Preferred Shares	0.00%	\$ -	0.00%
6	Total Equity	<u>40.00%</u>	<u>\$9,017,379</u>	<u>9.85%</u>
7	Total	<u>100.00%</u>	<u>\$22,543,447</u>	<u>7.20%</u>
Settlement Agreement				
		(%)	(\$)	(%)
				(\$)
Debt				
1	Long-term Debt	56.00%	\$11,676,403	5.32%
2	Short-term Debt	4.00%	\$834,029	2.46%
3	Total Debt	<u>60.00%</u>	<u>\$12,510,432</u>	<u>5.13%</u>
Equity				
4	Common Equity	40.00%	\$8,340,288	9.58%
5	Preferred Shares	0.00%	\$ -	0.00%
6	Total Equity	<u>40.00%</u>	<u>\$8,340,288</u>	<u>9.58%</u>
7	Total	<u>100.00%</u>	<u>\$20,850,720</u>	<u>6.91%</u>
Per Board Decision				
		(%)	(\$)	(%)
				(\$)
Debt				
8	Long-term Debt	56.00%	\$11,676,403	5.32%
9	Short-term Debt	4.00%	\$834,029	2.46%
10	Total Debt	<u>60.00%</u>	<u>\$12,510,432</u>	<u>5.13%</u>
Equity				
11	Common Equity	40.00%	\$8,340,288	9.58%
12	Preferred Shares	0.00%	\$ -	0.00%
13	Total Equity	<u>40.00%</u>	<u>\$8,340,288</u>	<u>9.58%</u>
14	Total	<u>100.00%</u>	<u>\$20,850,720</u>	<u>6.91%</u>

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.

Appendix H
BCP 2011 Summary of Rate Base



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Brant County Power

File Number:

Rate Year: 2011

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$28,545,689	(\$1,654,329)	\$26,891,360	\$ -	\$26,891,360
2	Accumulated Depreciation (average) (3)	(\$10,036,965)	(\$78,200)	(\$10,115,165)	\$ -	(\$10,115,165)
3	Net Fixed Assets (average) (3)	\$18,508,724	(\$1,732,529)	\$16,776,195	\$ -	\$16,776,195
4	Allowance for Working Capital (1)	\$4,034,723	\$39,802	\$4,074,525	\$ -	\$4,074,525
5	Total Rate Base	\$22,543,447	(\$1,692,727)	\$20,850,720	\$ -	\$20,850,720

(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$3,531,485	\$277,764	\$3,809,249	\$ -	\$3,809,249
7	Cost of Power	\$23,366,671	(\$12,420)	\$23,354,251	\$ -	\$23,354,251
8	Working Capital Base	\$26,898,156	\$265,344	\$27,163,500	\$ -	\$27,163,500
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$4,034,723	\$39,802	\$4,074,525	\$ -	\$4,074,525

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
- (3) Average of opening and closing balances for the year.

Appendix I
BCP 2011 Appendix 2-N – Depreciation

**Appendix 2-B
Fixed Asset Continuity Schedule
2010 - Bridge**

CCA Class	OEB	Description	Depreciation Rate	Cost				Accumulated Depreciation				Net Book Value	
				O/B	Additions	Disposals	C/B	O/B	Additions	Disposals	C/B		
N/A	1805	Land	\$	94,643	\$ 2,936		\$ 97,579	\$ -		\$ -	\$ 97,579.00		
47	1806	Land Rights	\$	-			\$ -	\$ -		\$ -	\$ -		
13	1808	Buildings & Fixtures	\$	814,996	\$ 8,500		\$ 823,496	\$ 178,750	\$ 32,345	\$ 211,095	\$ 612,401.00		
47	1810	Leasehold Improvements	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1815	TS Equipment	\$	2,510,109			\$ 2,510,109	\$ 251,774	\$ 63,198	\$ 314,972	\$ 2,195,137.34		
47	1820	DS Equipment	\$	116,080	\$ 5,396		\$ 121,476	\$ 54,942	\$ 5,251	\$ 60,193	\$ 61,283.00		
47	1825	Storage Battery Equipment	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1830	Poles, Towers & Fixtures	\$	4,792,986	\$ 371,341		\$ 5,164,327	\$ 1,567,077	\$ 223,857	\$ 1,790,934	\$ 3,373,393.00		
47	1835	OH Conductors & Devices	\$	3,573,656	\$ 369,218		\$ 3,942,874	\$ 1,239,655	\$ 181,757	\$ 1,421,412	\$ 2,521,462.00		
47	1840	UG - Conduit	\$	546,596	\$ 34,322		\$ 580,918	\$ 181,780	\$ 25,476	\$ 207,256	\$ 373,662.00		
47	1845	UG - Conductors & Devices	\$	2,108,669	\$ 110,855		\$ 2,219,524	\$ 879,090	\$ 105,523	\$ 984,613	\$ 1,234,910.83		
47	1850	Line Transformers	\$	4,465,199	\$ 131,579		\$ 4,596,778	\$ 1,515,781	\$ 217,623	\$ 1,733,404	\$ 2,863,374.24		
47	1855	Services	\$	2,444,892	\$ 47,984		\$ 2,492,876	\$ 1,003,919	\$ 117,337	\$ 1,121,256	\$ 1,371,619.78		
47	1860	Meters	\$	1,390,364	\$ 8,488		\$ 1,398,852	\$ 482,578	\$ 66,266	\$ 548,844	\$ 850,007.92		
47	1861	Smart Meters	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1861	Smart Metes / Communication Equipment	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1865	Other Installations on Customer Premises	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1870	Leased Property on Customer Premises	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1875	Street Lighting & Signal Systems	\$	-			\$ -	\$ -		\$ -	\$ -		
N/A	1905	Land	\$	79,045			\$ 79,045	\$ -		\$ -	\$ 79,045.00		
CEC	1906	Land Rights	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1908	Buildings & Fixtures	\$	367,786	\$ 40,606		\$ 408,392	\$ 67,723	\$ 12,459	\$ 80,182	\$ 328,210.13		
13	1910	Leasehold Improvements	\$	-			\$ -	\$ -		\$ -	\$ -		
8	1915	Office Furniture & Equipment	\$	119,268	\$ 46,092		\$ 165,360	\$ 77,810	\$ 10,426	\$ 88,236	\$ 77,123.72		
8	1920	Comptner Hardware	\$	582,318	\$ 31,352		\$ 613,670	\$ 505,408	\$ 33,271	\$ 538,679	\$ 74,990.60		
10	1921	Computer Hardware- Post Mar 22, 2004	\$	-			\$ -	\$ -		\$ -	\$ -		
45	1921	Computer Hardware- Post Mar 19, 2007	\$	-			\$ -	\$ -		\$ -	\$ -		
45.1	1925	Computer Software	\$	316,834	\$ 13,670		\$ 330,504	\$ 286,482	\$ 14,842	\$ 301,324	\$ 29,180.25		
10	1930	Transportation Equipment	\$	1,052,006	\$ 358,112		\$ 1,410,118	\$ 359,122	\$ 180,426	\$ 539,548	\$ 870,569.94	recovered via overhead charges	
8	1935	Stores Equipment	\$	1,149	\$ 2,580		\$ 3,729	\$ 1,149	\$ -	\$ 1,149	\$ 2,580.00	recovered via overhead charges	
8	1940	Tools, Shop & Garage Equipment	\$	155,010	\$ 12,695		\$ 167,705	\$ 88,922	\$ 12,531	\$ 101,453	\$ 66,252.13	recovered via overhead charges	
8	1945	Measurement & Testing Equipment	\$	51,096	\$ 17,849		\$ 68,945	\$ 36,214	\$ 4,530	\$ 40,744	\$ 28,201.28	recovered via overhead charges	
8	1950	Power Operated Equipment	\$	2,708			\$ 2,708	\$ 1,703	\$ 200	\$ 1,903	\$ 805.20	recovered via overhead charges	
8	1955	Communication Equipment	\$	40,580			\$ 40,580	\$ 35,158	\$ 1,562	\$ 36,720	\$ 3,859.86	recovered via overhead charges	
8	1960	Misc. Equipment	\$	22,123	\$ 7,517		\$ 29,640	\$ 12,940	\$ 1,172	\$ 14,112	\$ 15,527.94	recovered via overhead charges	
47	1970	Load Management Controls - Customer Premises	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1975	Load Management Controls - Utility Premises	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1980	System Supervisory Equipment	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1985	Sentinel Light Rental Units	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1990	Other Tangible Property	\$	-			\$ -	\$ -		\$ -	\$ -		
47	1995	Contributions & Grants - Credit	-\$	1,735,570	-\$ 29,709		-\$ 1,765,279	-\$ 482,560	-\$ 72,545	-\$ 555,105	-\$ 1,210,174.16		
Grand Total				\$ 23,912,542	\$ 1,591,383	\$ -	\$ 25,503,925	\$ 8,345,416	\$ 1,237,507	\$ -	\$ 9,582,923	\$ 15,921,002.00	

Reconciliation of Continuity Schedule (based on Audited F/S) to 2010 Budget

Description	USOA	Annual Depreciation			
		Expense	Budget Expense	F/S Expense	Variance
Transportation Equipment	1930	\$ 180,426			
Stores Equipment	1935	\$ -			
Tools, Shop & Garage Equipment	1940	\$ 12,531			
Measurement & Testing Equipment	1945	\$ 4,530			
Power Operated Equipment	1950	\$ 200			
Communication Equipment	1955	\$ 1,562			
Misc. Equipment	1960	\$ 1,172			
Total		\$ 200,421	\$ 1,037,086	\$ 1,237,507	\$ 200,421

**Appendix 2-B
Fixed Asset Continuity Schedule
2011 - Test**

CCA Class	OEB	Description	Depreciation Rate	Cost				Accumulated Depreciation				Net Book Value
				O/B	Additions	Disposals	C/B	O/B	Additions	Disposals	C/B	
N/A	1805	Land		\$ 97,579	\$ -		\$ 97,579	\$ -		\$ -	\$ -	\$ 97,579
47	1806	Land Rights		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
13	1808	Buildings & Fixtures		\$ 823,496			\$ 823,496	\$ 211,095	\$ 16,298	\$ -	\$ 227,393	\$ 596,103
47	1810	Leasehold Improvements		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1815	TS Equipment		\$ 2,510,109	\$ -		\$ 2,510,109	\$ 314,972	\$ 62,753	\$ -	\$ 377,725	\$ 2,132,384
47	1820	DS Equipment		\$ 121,476			\$ 121,476	\$ 60,193	\$ 17,223	\$ -	\$ 77,416	\$ 44,060
47	1825	Storage Battery Equipment		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1830	Poles, Towers & Fixtures		\$ 5,164,327	\$ 1,257,839		\$ 6,422,166	\$ 1,790,934	\$ 204,253	\$ -	\$ 1,995,187	\$ 4,426,979
47	1835	OH Conductors & Devices		\$ 3,942,874	\$ 379,930		\$ 4,322,804	\$ 1,421,412	\$ 137,484	\$ -	\$ 1,558,896	\$ 2,763,908
47	1840	UG - Conduit		\$ 580,918	\$ 66,059		\$ 646,977	\$ 207,256	\$ 24,373	\$ -	\$ 231,629	\$ 415,348
47	1845	UG - Conductors & Devices		\$ 2,219,524	\$ 302,955		\$ 2,522,479	\$ 984,613	\$ 95,025	\$ -	\$ 1,079,638	\$ 1,442,841
47	1850	Line Transformers		\$ 4,596,778	\$ 197,599		\$ 4,794,377	\$ 1,733,404	\$ 157,409	\$ -	\$ 1,890,813	\$ 2,903,564
47	1855	Services		\$ 2,492,876	\$ 87,309		\$ 2,580,185	\$ 1,121,256	\$ 89,752	\$ -	\$ 1,211,008	\$ 1,369,177
47	1860	Meters		\$ 1,398,852	\$ 79,963		\$ 1,478,815	\$ 548,844	\$ 55,693	\$ -	\$ 604,537	\$ 874,278
47	1861	Smart Meters		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1861	Smart Metes / Communication Equipment		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1865	Other Installations on Customer Premises		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1870	Leased Property on Customer Premises		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1875	Street Lighting & Signal Systems		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
N/A	1905	Land		\$ 79,045	\$ -		\$ 79,045	\$ -		\$ -	\$ -	\$ 79,045
CEC	1906	Land Rights		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1908	Buildings & Fixtures		\$ 408,392	\$ 26,295		\$ 434,687	\$ 80,182	\$ 8,603	\$ -	\$ 88,785	\$ 345,902
13	1910	Leasehold Improvements		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
8	1915	Office Furniture & Equipment		\$ 165,360	\$ 500		\$ 165,860	\$ 88,237	\$ 17,987	\$ -	\$ 106,224	\$ 59,636
8	1920	Comptner Hardware		\$ 613,670	\$ 165,000		\$ 778,670	\$ 538,679	\$ 35,746	\$ -	\$ 574,425	\$ 204,245
10	1921	Computer Hardware- Post Mar 22, 2004		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
45	1921	Computer Hardware- Post Mar 19, 2007		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
45.1	1925	Computer Software		\$ 330,504	\$ 115,000		\$ 445,504	\$ 301,324	\$ 20,452	\$ -	\$ 321,776	\$ 123,728
10	1930	Transportation Equipment		\$ 1,410,118	\$ 96,420		\$ 1,506,538	\$ 539,548	\$ 159,709	\$ -	\$ 699,257	\$ 807,281
8	1935	Stores Equipment		\$ 3,729			\$ 3,729	\$ 1,149	\$ 404	\$ -	\$ 1,553	\$ 2,176
8	1940	Tools, Shop & Garage Equipment		\$ 167,705	\$ 10,000		\$ 177,705	\$ 101,453	\$ 19,271	\$ -	\$ 120,724	\$ 56,981
8	1945	Measurement & Testing Equipment		\$ 68,945			\$ 68,945	\$ 40,744	\$ 7,477	\$ -	\$ 48,221	\$ 20,724
8	1950	Power Operated Equipment		\$ 2,708			\$ 2,708	\$ 1,903	\$ 294	\$ -	\$ 2,197	\$ 511
8	1955	Communication Equipment		\$ 40,580			\$ 40,580	\$ 36,720	\$ 4,401	\$ -	\$ 41,121	\$ 541
8	1960	Misc. Equipment		\$ 29,640			\$ 29,640	\$ 14,112	\$ 3,214	\$ -	\$ 17,326	\$ 12,314
47	1970	Load Management Controls - Customer Premises		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1975	Load Management Controls - Utility Premises		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1980	System Supervisory Equipment		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1985	Sentinel Light Rental Units		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1990	Other Tangible Property		\$ -			\$ -	\$ -		\$ -	\$ -	\$ -
47	1995	Contributions & Grants - Credit		\$ -	\$ 10,000		\$ -	\$ -	\$ -	\$ 73,339	\$ -	\$ -
		Grand Total		\$ 25,503,926	\$ 2,774,869	\$ -	\$ 28,278,795	\$ 9,582,925	\$ 1,064,482	\$ -	\$ 10,647,407	\$ 17,631,388

Reconciliation of Continuity Schedule (based on Audited F/S) to 2011 Budget

Description	USOA	Annual Depreciation			
		Expense	Budget Expense	F/S Expense	Variance
Transportation Equipment	1930	\$159,709			
Stores Equipment	1935	\$404			
Tools, Shop & Garage Equipment	1940	\$19,271			
Measurement & Testing Equipment	1945	\$7,477			
Power Operated Equipment	1950	\$294			
Communication Equipment	1955	\$4,401			
Misc. Equipment	1960	\$3,214			
Total		\$194,770	\$869,711	\$1,064,482	\$194,771

Appendix J
BCP 2011 PILs and CCA Mappings

**Brant County Power
PILS Determination**

	2010 Bridge	2011 Test
<u>Determination of Taxable Income</u>		
Regulatory Net Income (before tax)	\$1,040,540	\$799,000 After tax return on equity
Book to Tax Adjustments		
Additions to Accounting Income:		
Depreciation and amortization	\$1,037,086	\$869,711
Other Additions		
Total Additions	<u>\$1,037,086</u>	<u>\$869,711</u>
Deductions from Accounting Income:		
Capital Cost Allowance	\$1,294,410	\$1,393,572
Cumulative eligible capital deductions	\$103,597	\$96,345
Other Deductions		
Total Deductions	<u>\$1,398,007</u>	<u>\$1,489,917</u>
Regulatory Taxable Income	<u>\$679,619</u>	<u>\$178,793</u>
Corporate Income Tax Rate	32.00%	21.00%
Regulatory Income Tax	<u><u>\$217,478</u></u>	<u><u>\$37,547</u></u>
<u>Calculation of Utility Income Taxes</u>		
Income Taxes (prior to gross-up)	\$217,478	\$37,547
Total Taxes	<u>\$239,854</u>	<u>\$37,547</u>
Gross UP factor (1-tax rate)	0.00%	79.00%
<u>Taxes after Gross-up</u>		
Income Taxes	\$217,478	\$47,527
Total taxes with Gross up	<u><u>\$217,478</u></u>	<u><u>\$47,527</u></u>

2010

T2S(8)	Opening	Additions	Rate	CCA	Ending
Class 1	9,005,855		4%	360,234	8,645,621
Class 1	127,488	49,106	6%	9,122	167,472
Class 8	137,221	92,129	20%	36,657	192,693
Class 10	535,115	358,112	30%	214,251	678,976
Class 12	-		100%	-	-
Class 17	23,699		8%	1,896	21,803
Class 45	8,543		45%	3,844	4,699
Class 47	6,490,746	1,044,078	8%	561,023	6,973,801
Class 50	22,159	45,022	55%	24,569	42,613
		\$ 16,350,827		\$ 1,211,597	\$ 16,727,677

As per addition schedule 1591383
 difference \$ 2,936 relates to land, which does not have CCA treatment

2011

T2S(8)	Opening	Additions	Rate	CCA	Ending
Class 1	8,645,621		4%	345,825	8,299,796
Class 1	167,472	26,295	6%	10,837	182,929
Class 8	192,693	10,500	20%	39,589	163,604
Class 10	678,976	96,420	30%	218,156	557,240
Class 12	-	100,000	100%	50,000	50,000
Class 17	21,803		8%	1,744	20,059
Class 45	4,699		45%	2,114	2,584
Class 47	6,973,801	2,361,654	8%	652,370	8,683,085
Class 50	42,613	180,000	55%	72,937	149,676
\$ 16,727,677		\$ 2,774,869		\$ 1,393,572	\$ 18,108,974

Appendix K
BCP 2011 OM&A Expenses

OM&A Cost Summary

	Original Application	Settlement Agreement	Difference
Operations	863,472	863,472	-
Maintenance	649,837	649,837	-
Administration	<u>2,331,729</u>	<u>2,301,940</u>	- <u>29,789</u>
Total	3,845,038	3,815,249	- 29,789

USoA Account Specifics

<u>USoA</u>	<u>Value</u>	<u>Description</u>
5615-General Administrative Salaries and Expenses	16,289	Reduction of Labour costs relating to 20% of BRE Staff Member
5640-Injuries and Damages	3500	Reduction of Insurance costs relating to BRE
5665-Miscellaneous General Expenses	<u>10000</u>	<u>Reduction of Advertising Expense (50% of \$20,000 determined to be not recoverable)</u>
Total	29,789	

Appendix L
Cost of Power, Low Voltage and
Retail Transmission Service Rates

Appendix L

Working Capital – Cost of Power Summary Documents

Consumption, Load and Customer Forecast

Customer Forecast		
	2010	2011
RESIDENTIAL	8215	8335
GENERAL SERVICE		
Less than 50 kW	1337	1338
Greater than 50 to 4,999 kW	115	112
Unmetered Scattered Load	52	51
Sentinel Lighting	221	218
Street Lighting	2640	2630
TOTALS	12,580	12,684
Load Forecast		
Average Consumption kWh		
	2010	2011
RESIDENTIAL	81,785,804	82,794,132
GENERAL SERVICE		
Less than 50 kW	38,316,614	40,399,125
Greater than 50 to 4,999 kW	162,871,512	156,810,608
Unmetered Scattered Load	487,673	509,821
Sentinel Lighting	180,279	222,341
Street Lighting	2,788,358	1,763,973
TOTALS	286,430,240	282,500,000
Average Consumption kW		
	2010	2011
Greater than 50 to 4,999 kW	340,235	388,493
Sentinel Lighting	478	574
Street Lighting	4,810	4,783
TOTALS	345,523	393,850

COP Rates Used and Calculated COP Working Capital

Rates 2011						
	Network Service	Connnection Service	Wholesale Market	Rural Rate Protection	Commodity	L/V
RESIDENTIAL						
Regular	\$0.0065	\$0.0043	\$0.0052	\$0.0013	\$0.0635	\$0.0024
GENERAL SERVICE						
Less than 50 kW	\$0.0060	\$0.0038	\$0.0052	\$0.0013	\$0.0635	\$0.0024
Greater than 50 to 4,999 kW	\$2.4041	\$1.5570	\$0.0052	\$0.0013	\$0.0635	\$1.1222
Unmetered Scattered Load	\$0.0060	\$0.0038	\$0.0052	\$0.0013	\$0.0635	\$0.0024
Sentinel Lighting	\$1.8222	\$1.2289	\$0.0052	\$0.0013	\$0.0635	\$0.7192
Street Lighting	\$1.8132	\$1.2036	\$0.0052	\$0.0013	\$0.0635	\$0.8406
Revenues 2011						
	Network Service	Connnection Service	Wholesale Market	Rural Rate Protection	Commodity	L/V
RESIDENTIAL						
Regular	\$539,418.27	\$356,300.27	\$430,529.49	\$107,632.37	\$5,257,427.39	\$199,867.28
GENERAL SERVICE						
Less than 50 kW	\$242,960.65	\$151,566.37	\$210,075.45	\$52,518.86	\$2,565,344.41	\$97,524.58
Greater than 50 to 4,999 kW	\$933,975.87	\$604,870.20	\$815,415.16	\$203,853.79	\$9,957,473.64	\$435,964.30
Embedded Distributor	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Unmetered Scattered Load	\$3,066.06	\$1,912.71	\$2,651.07	\$662.77	\$32,373.61	\$1,230.72
Sentinel Lighting	\$1,045.97	\$705.39	\$1,156.18	\$289.04	\$14,118.68	\$412.80
Street Lighting	\$8,672.65	\$5,757.02	\$1,156.18	\$289.04	\$112,012.27	\$4,020.73
	\$1,729,139.47	\$1,121,111.96	\$1,460,983.52	\$365,245.88	\$17,938,750.00	\$739,020.41

COP Derivation

		Average 2010 %	
RPP Rate for 2011	0.06504	39.4%	0.0256
Non-RPP Rate for 2011	0.0625	60.6%	0.0379
Utilized Blended Rate			0.0635
	RPP Sales	AQEW	RPP %
2010 June	9,008,004	23,496,388	38.3%
May	8,245,637	22,592,407	36.5%
Apr	6,915,714	20,729,870	33.4%
Mar	8,768,878	23,603,010	37.2%
Feb	13,674,385	23,530,384	58.1%
Jan	10,500,455	26,612,098	39.5%
2009 Dec	8,067,470	22,792,716	35.4%
Nov	8,775,853	22,835,440	38.4%
Oct	8,370,424	22,776,634	36.8%
Sept	8,198,694	25,483,724	32.2%
Aug	10,273,858	22,710,666	45.2%
July	8,720,665	22,075,594	39.5%
June	8,631,525	20,713,714	41.7%
Annual	118,151,561	299,952,646	39.4%

Retail Transmission Rates

Customer Class	Billing Determinent		Network Service Costs				Difference
	kWh	kW	Original Rate	Original \$	Updated Rate	Updated \$	
Residential	82,794,132		0.0052	430,529.49	0.0065	539,418.27	108,888.78
GS < 50 kW	40,399,125		0.0048	193,915.80	0.0060	242,960.65	49,044.85
GS 50 to 4,999 kW	156,810,608	388493	1.9188	745,440.37	2.4041	933,975.87	188,535.50
GS 50 to 4,999 - Interval Metered < 1,000 kW			2.0355		2.5503		
GS 50 to 4,999 - Interval Metered > 1,000 kW			2.0378		2.5532		
Unmetered Loads	509,821		0.0048	2,447.14	0.0060	3,066.06	618.93
Street Lights	1,763,973	4783	1.4472	6,921.96	1.8132	8,672.65	1,750.69
Sentinel Lights	222,341	574	1.4544	834.83	1.8222	1,045.97	211.14
Total				1,380,089.58		1,729,139.47	349,049.89
Retail Transmission Adjustment Factor							
	2011 Rate	3.22					
	2010 Rate	2.57					
	Factor	1.253					
Customer Class	Billing Determinent		Line & Transformer Connection				Difference
	kWh	kW	Original Rate	Original \$	Updated Rate	Updated \$	
Residential	82,794,132		0.0039	322,897.12	0.0043	356,300.27	33,403.15
GS < 50 kW	40,399,125		0.0034	137,357.02	0.0038	151,566.37	14,209.35
GS 50 to 4,999 kW	156,810,608	388493	1.4110	548,163.62	1.5570	604,870.20	56,706.58
GS 50 to 4,999 - Interval Metered < 1,000 kW			1.5594		1.7207		
GS 50 to 4,999 - Interval Metered > 1,000 kW			1.5468		1.7068		
Unmetered Loads	509,821		0.0034	1,733.39	0.0038	1,912.71	179.32
Street Lights	1,763,973	4783	1.0908	5,217.30	1.2036	5,757.02	539.72
Sentinel Lights	222,341	574	1.1137	639.26	1.2289	705.39	66.13
Total				1,016,007.71		1,121,111.96	105,104.25
Retail Transmission Adjustment Factor							
	2011 Rate	2.56					
	2010 Rate	2.32					
	Factor	1.103					

Low Voltage Rate

Customer Class	2009 LV Rates	2011 Billing Determinents	2011 Draft Revenue (current rates)	2011 LV Expense	2011 Proposed LV Rates	2011 LV Proposed Revenue	2011 Adjusted LV Rates	2011 Adjusted LV Revenue
Residential	0.0007	82,794,132	57,955.89		0.0022	182,147.09	0.0024	199867.2829
GS < 50	0.0007	40,399,125	28,279.39		0.0022	88,878.07	0.0024	97524.58369
GS > 50	0.3196	388,493	124,162.36		1.0227	397,311.79	1.1222	435964.2957
Street Light	0.2394	4,783	1,145.05		0.7661	3,664.26	0.8406	4020.733723
Sentinel Light	0.2048	574	117.56		0.6554	376.20	0.7192	412.7982036
Unmetered	0.0007	509,821	356.87		0.0022	1,121.61	0.0024	1230.720699
Total			212,017.12	678,455.00		673,499.02		739,020.41
New Hydro One LV Rates - Adjustment Factor								
Previous Retail Rate (to end of 2010)								
			0.442					
New Retail Rate (Starting Jan 1, 2011)								
			0.485					
Difference								
			0.043					
% Increase								
			9.73%					

Appendix M
Deferral and Variance Accounts

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power	LICENCE NUMBER	ED-2002-0522
NAME OF CONTACT	Ed Glasbergen	DOCID NUMBER	EB-200X-XXXX
E-mail Address	edglasbergen@brantcountypower.com		
VERSION NUMBER	v8.0	PHONE NUMBER	519-442-2215
Date	Oct. 25, 2010	(extension)	

Enter appropriate data in cells which are highlighted in yellow only.

Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:

Debits should be recorded as positive numbers and credits should be recorded as negative numbers.

Repeat cells going across as necessary for each year in application

If account balances have been disposed in a previous application, for applicable accounts, fill out the Continuity Schedule from the date of last disposition.

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ⁶	Transactions (reductions) during 2005, excluding interest and adjustments ⁶	Adjustments during 2005 - Instructed by Board ^{2,2A}	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts										
Low Voltage Account	1550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 410,484	\$ 224,905	\$ -	\$ -	\$ -	\$ 635,390	\$ 79,923	\$ 34,986	\$ 114,909
RSVA - Retail Transmission Network Charge	1584	\$ (155,488)	\$ (194,210)	\$ -	\$ -	\$ -	\$ (349,698)	\$ 4,286	\$ (20,000)	\$ (15,714)
RSVA - Retail Transmission Connection Charge	1586	\$ (142,371)	\$ 118,711	\$ -	\$ -	\$ -	\$ (23,660)	\$ 572	\$ 21,900	\$ 22,472
RSVA - Power (excluding Global Adjustment)	1588	\$ (368,739)	\$ 149,639	\$ -	\$ -	\$ -	\$ (219,093)	\$ 13,821	\$ (42,028)	\$ (28,208)
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ (73,306)	\$ -	\$ -	\$ -	\$ (73,306)	\$ -	\$ (4,116)	\$ (4,116)
Recovery of Regulatory Asset Balances	1590	\$ (655,853)	\$ (818,387)	\$ -	\$ -	\$ -	\$ (1,474,239)	\$ (14,232)	\$ (77,126)	\$ (91,358)
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (911,960)	\$ (592,646)	\$ -	\$ -	\$ -	\$ (1,504,606)	\$ 84,370	\$ (86,384)	\$ (2,014)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (911,960)	\$ (519,340)	\$ -	\$ -	\$ -	\$ (1,431,300)	\$ 84,370	\$ (82,269)	\$ 2,101
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ (73,306)	\$ -	\$ -	\$ -	\$ (73,306)	\$ -	\$ (4,116)	\$ (4,116)
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 7,445	\$ 15,192	\$ -	\$ -	\$ -	\$ 22,637	\$ 180	\$ 999	\$ 1,179
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -	\$ 90,442	\$ -	\$ -	\$ -	\$ 90,442	\$ -	\$ 1,580	\$ 1,580
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518	\$ 11,757	\$ -	\$ (7,973)	\$ -	\$ -	\$ 3,784	\$ 817	\$ 589	\$ 1,407
Retail Cost Variance Account - STR	1548	\$ -	\$ 7,390	\$ -	\$ -	\$ -	\$ 7,390	\$ -	\$ (40)	\$ (40)
Misc. Deferred Debits	1525	\$ 16,799	\$ 7,211	\$ -	\$ -	\$ 11,348	\$ 35,318	\$ 2,392	\$ 2,723	\$ 5,115
LV Variance Account	1550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1556	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -	\$ -	\$ (78,962)	\$ -	\$ -	\$ (78,962)	\$ -	\$ -	\$ -
CDM Contra	1566	\$ -	\$ 78,962	\$ -	\$ -	\$ -	\$ 78,962	\$ -	\$ -	\$ -
Qualifying Transition Costs ⁵	1570	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - One-time Wholesale Market Service	1582	\$ 62,213	\$ -	\$ -	\$ -	\$ -	\$ 62,213	\$ 4,510	\$ 4,510	\$ 9,021
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 2 Sub-Total		\$ 98,174	\$ 199,196	\$ (86,935)	\$ -	\$ 11,348	\$ 221,784	\$ 7,900	\$ 10,361	\$ 18,261
Deferred Payments in Lieu of Taxes	1562	\$ 86,546	\$ 225,900	\$ -	\$ -	\$ -	\$ 312,445	\$ 36,121	\$ 12,065	\$ 48,186
2006 PILs & Taxes Variance	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-total		\$ (813,785)	\$ (393,449)	\$ (86,935)	\$ -	\$ 11,348	\$ (1,282,822)	\$ 92,270	\$ (76,023)	\$ 16,246
Total		\$ (813,785)	\$ (393,449)	\$ (86,935)	\$ -	\$ 11,348	\$ (1,282,822)	\$ 92,270	\$ (76,023)	\$ 16,246
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

C:\Users\MSB\Desktop\Client Files\Brant County\2011 Rebasng\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR\Item\Continuity Schedule

¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.

^{2A} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1595 per disposition of account balances as ordered by the Board.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Not included in sub-total

⁵ Closed April 30, 2002

⁶ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

⁷ Please describe "other" components of 1508 and add more component lines if necessary.

⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.

⁹ Interest projected on December 31, 2009 closing principal balance.

¹⁰ Include Account 1595 as part of Group 1 accounts (line 26) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (li

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power
NAME OF CONTACT	Ed Glasbergen
E-mail Address	edglasbergen@brantcountypower.com
VERSION NUMBER	v8.0
Date	Oct. 25, 2010

2006												
Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ⁶	Transactions (reductions) during 2006, excluding interest and adjustments ⁶	Adjustments during 2006 - instructed by Board ^{2,2A}	Adjustments during 2006 - other ³	Transfer of Board approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts												
Low Voltage Account	1550	\$ -	\$ (61,022)	\$ -	\$ -	\$ -	\$ -	\$ (61,022)	\$ -	\$ (650)	\$ -	\$ (650)
RSVA - Wholesale Market Service Charge	1580	\$ 635,390	\$ (275,730)	\$ -	\$ -	\$ -	\$ (410,484)	\$ (50,824)	\$ 114,909	\$ 136,521	\$ (118,235)	\$ 133,196
RSVA - Retail Transmission Network Charge	1584	\$ (349,698)	\$ (549,782)	\$ -	\$ -	\$ (70,521)	\$ 276,790	\$ (693,211)	\$ (15,714)	\$ (26,253)	\$ 14,214	\$ (27,753)
RSVA - Retail Transmission Connection Charge	1586	\$ (23,660)	\$ (461,669)	\$ -	\$ -	\$ 184,633	\$ (304,392)	\$ (605,087)	\$ 22,472	\$ (14,754)	\$ (7,872)	\$ (153)
RSVA - Power (excluding Global Adjustment)	1588	\$ (219,093)	\$ (460,491)	\$ -	\$ -	\$ -	\$ 368,733	\$ (310,762)	\$ (28,208)	\$ (15,965)	\$ 20,594	\$ (23,579)
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ (73,306)	\$ 450,752	\$ -	\$ -	\$ -	\$ -	\$ 377,447	\$ (4,116)	\$ 8,092	\$ -	\$ 3,977
Recovery of Regulatory Asset Balances	1590	\$ (1,474,239)	\$ (18,176)	\$ -	\$ -	\$ -	\$ 1,492,415	\$ (0)	\$ (91,358)	\$ (237,511)	\$ 514,858	\$ 185,989
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (1,504,606)	\$ (1,376,027)	\$ -	\$ -	\$ 114,112	\$ 1,423,061	\$ (1,343,459)	\$ (2,014)	\$ (150,519)	\$ 423,560	\$ 271,026
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (1,431,300)	\$ (1,826,779)	\$ -	\$ -	\$ 114,112	\$ 1,423,061	\$ (1,720,906)	\$ 2,101	\$ (158,612)	\$ 423,560	\$ 267,050
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ (73,306)	\$ 450,752	\$ -	\$ -	\$ -	\$ -	\$ 377,447	\$ (4,116)	\$ 8,092	\$ -	\$ 3,977
Group 2 Accounts												
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 22,637	\$ 5,064	\$ -	\$ -	\$ -	\$ -	\$ 27,701	\$ 1,179	\$ 1,466	\$ -	\$ 2,644
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 90,442	\$ 33,916	\$ -	\$ -	\$ -	\$ -	\$ 124,358	\$ 1,580	\$ 5,043	\$ -	\$ 6,622
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518	\$ 3,784	\$ -	\$ (13,431)	\$ -	\$ -	\$ (11,757)	\$ (21,405)	\$ 1,407	\$ (368)	\$ (1,914)	\$ (875)
Retail Cost Variance Account - STR	1548	\$ 7,390	\$ 5,672	\$ -	\$ -	\$ -	\$ -	\$ 13,062	\$ (40)	\$ 383	\$ -	\$ 343
Misc. Deferred Debits	1525	\$ 35,318	\$ -	\$ -	\$ -	\$ -	\$ (28,107)	\$ 7,211	\$ 5,115	\$ 1,166	\$ (4,903)	\$ 1,378
LV Variance Account	1550	\$ -	\$ (61,022)	\$ -	\$ -	\$ -	\$ -	\$ (61,022)	\$ -	\$ (650)	\$ -	\$ (650)
Renewable Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ -	\$ -	\$ (17,453)	\$ -	\$ -	\$ -	\$ (17,453)	\$ -	\$ (218)	\$ -	\$ (218)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1556	\$ -	\$ 14,302	\$ -	\$ -	\$ -	\$ -	\$ 14,302	\$ -	\$ -	\$ -	\$ -
Conservation and Demand Management Expenditures and Recoveries	1565	\$ (78,962)	\$ -	\$ (32,293)	\$ -	\$ -	\$ -	\$ (111,255)	\$ -	\$ -	\$ -	\$ -
CDM Contra	1566	\$ 78,962	\$ 32,293	\$ -	\$ -	\$ -	\$ -	\$ 111,255	\$ -	\$ -	\$ -	\$ -
Qualifying Transition Costs ⁵	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - One-time Wholesale Market Service	1582	\$ 62,213	\$ -	\$ -	\$ -	\$ -	\$ (62,213)	\$ -	\$ 9,021	\$ 1,296	\$ (10,316)	\$ 0
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 2 Sub-Total		\$ 221,784	\$ 30,225	\$ (63,178)	\$ -	\$ -	\$ (102,077)	\$ 86,754	\$ 18,261	\$ 8,118	\$ (17,134)	\$ 9,244
Deferred Payments in Lieu of Taxes	1562	\$ 312,445	\$ 867,506	\$ -	\$ -	\$ -	\$ -	\$ 1,179,951	\$ 48,186	\$ 33,381	\$ -	\$ 81,567
2006 PILs & Taxes Variance	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ (1,282,822)	\$ (1,345,802)	\$ (63,178)	\$ -	\$ 114,112	\$ 1,320,984	\$ (1,256,705)	\$ 16,246	\$ (142,401)	\$ 406,426	\$ 280,271
The following is not included in the total claim but are included on a memo basis:												
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

C:\Users\MBSE\Desktop\Client Files\Brant County\2011 Rebasement\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR.xlsx\Continuity Schedule

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power
NAME OF CONTACT	Ed Glasbergen
E-mail Address	edglasbergen@brantcountypower.com
VERSION NUMBER	v8.0
Date	Oct. 25, 2010

2007										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ⁶	Transactions (reductions) during 2007, excluding interest and adjustments ⁶	Adjustments during 2007 - instructed by Board ^{2,2A}	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts										
Low Voltage Account	1550	\$ (61,022)	\$ (229,097)	\$ -	\$ -	\$ -	\$ (290,118)	\$ (650)	\$ (9,969)	\$ (10,619)
RSVA - Wholesale Market Service Charge	1580	\$ (50,824)	\$ (350,451)	\$ -	\$ -	\$ -	\$ (401,276)	\$ 133,196	\$ (10,015)	\$ 123,180
RSVA - Retail Transmission Network Charge	1584	\$ (693,211)	\$ (551,411)	\$ -	\$ -	\$ -	\$ (1,244,622)	\$ (27,753)	\$ (45,176)	\$ (72,929)
RSVA - Retail Transmission Connection Charge	1586	\$ (605,087)	\$ (511,083)	\$ -	\$ -	\$ -	\$ (1,116,171)	\$ (153)	\$ (40,175)	\$ (40,328)
RSVA - Power (excluding Global Adjustment)	1588	\$ (310,762)	\$ 310,165	\$ -	\$ -	\$ -	\$ (597)	\$ (23,579)	\$ 2,971	\$ (20,550)
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 377,447	\$ (118,944)	\$ -	\$ -	\$ -	\$ 258,503	\$ 3,977	\$ 10,829	\$ 14,806
Recovery of Regulatory Asset Balances	1590	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ 185,989	\$ 76,787	\$ 262,776
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (1,343,459)	\$ (1,450,822)	\$ -	\$ -	\$ -	\$ (2,794,281)	\$ 271,026	\$ (20,691)	\$ 250,336
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (1,720,906)	\$ (1,331,878)	\$ -	\$ -	\$ -	\$ (3,052,784)	\$ 267,050	\$ (31,520)	\$ 235,530
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 377,447	\$ (118,944)	\$ -	\$ -	\$ -	\$ 258,503	\$ 3,977	\$ 10,829	\$ 14,806
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 27,701	\$ -	\$ -	\$ -	\$ -	\$ 27,701	\$ 2,644	\$ 1,310	\$ 3,954
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 124,358	\$ -	\$ -	\$ -	\$ -	\$ 124,358	\$ 6,622	\$ 5,879	\$ 12,501
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518	\$ (21,405)	\$ (12,058)	\$ -	\$ -	\$ -	\$ (33,463)	\$ (875)	\$ (1,229)	\$ (2,104)
Retail Cost Variance Account - STR	1548	\$ 13,062	\$ 7,689	\$ -	\$ -	\$ -	\$ 20,751	\$ 343	\$ 707	\$ 1,050
Misc. Deferred Debits	1525	\$ 7,211	\$ -	\$ -	\$ -	\$ -	\$ 7,211	\$ 1,378	\$ 341	\$ 1,718
LV Variance Account	1550	\$ (61,022)	\$ (229,097)	\$ -	\$ -	\$ -	\$ (290,118)	\$ (650)	\$ (9,969)	\$ (10,619)
Renewable Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ (17,453)	\$ (28,319)	\$ -	\$ -	\$ -	\$ (45,772)	\$ (218)	\$ (1,455)	\$ (1,673)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1556	\$ 14,302	\$ 11,749	\$ -	\$ -	\$ -	\$ 26,052	\$ -	\$ 959	\$ 959
Conservation and Demand Management Expenditures and Recoveries	1565	\$ (111,255)	\$ 67,441	\$ -	\$ -	\$ -	\$ (43,814)	\$ -	\$ -	\$ -
CDM Contra	1566	\$ 111,255	\$ (67,441)	\$ -	\$ -	\$ -	\$ 43,814	\$ -	\$ -	\$ -
Qualifying Transition Costs ⁵	1570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - One-time Wholesale Market Service	1582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ 0
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 2 Sub-Total		\$ 86,754	\$ (142,218)	\$ (107,818)	\$ -	\$ -	\$ (163,282)	\$ 9,244	\$ (3,459)	\$ 5,786
Deferred Payments in Lieu of Taxes	1562	\$ 1,179,951	\$ -	\$ -	\$ -	\$ -	\$ 1,179,951	\$ 81,567	\$ 55,782	\$ 137,349
2006 PILs & Taxes Variance	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-total		\$ (1,256,705)	\$ (1,593,040)	\$ (107,818)	\$ -	\$ -	\$ (2,957,563)	\$ 280,271	\$ (24,149)	\$ 256,121
Total		\$ (1,256,705)	\$ (1,593,040)	\$ (107,818)	\$ -	\$ -	\$ (2,957,563)	\$ 280,271	\$ (24,149)	\$ 256,121
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

C:\Users\MBSD\Desktop\Client Files\Brant County\2011 Rebasement\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR.xlsx\Continuity Schedule

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power
NAME OF CONTACT	Ed Glasbergen
E-mail Address	edglasbergen@brantcountypower.com
VERSION NUMBER	v8.0
Date	Oct. 25, 2010

2008										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ⁶	Transactions (reductions) during 2008, excluding interest and adjustments ⁶	Adjustments during 2008 - instructed by Board ^{2,2A}	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts										
Low Voltage Account	1550	\$ (290,118)	\$ 172,186	\$ -	\$ -	\$ -	\$ (117,932)	\$ (10,619)	\$ (10,475)	\$ (21,094)
RSVA - Wholesale Market Service Charge	1580	\$ (401,276)	\$ (149,476)	\$ -	\$ -	\$ -	\$ (550,751)	\$ 123,180	\$ (19,553)	\$ 103,627
RSVA - Retail Transmission Network Charge	1584	\$ (1,244,622)	\$ (507,292)	\$ -	\$ -	\$ -	\$ (1,751,915)	\$ (72,929)	\$ (60,597)	\$ (133,526)
RSVA - Retail Transmission Connection Charge	1586	\$ (1,116,171)	\$ (496,105)	\$ -	\$ -	\$ -	\$ (1,612,276)	\$ (40,328)	\$ (54,948)	\$ (95,277)
RSVA - Power (excluding Global Adjustment)	1588	\$ (597)	\$ 261,354	\$ -	\$ -	\$ -	\$ 260,756	\$ (26,550)	\$ (1,456)	\$ (28,006)
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 258,503	\$ 140,439	\$ -	\$ -	\$ -	\$ 398,942	\$ 14,806	\$ 9,756	\$ 24,562
Recovery of Regulatory Asset Balances	1590	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ 262,776	\$ 51,397	\$ 314,173
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (2,794,281)	\$ (578,895)	\$ -	\$ -	\$ -	\$ (3,373,176)	\$ 250,336	\$ (85,875)	\$ 164,460
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (3,052,784)	\$ (719,334)	\$ -	\$ -	\$ -	\$ (3,772,118)	\$ 235,530	\$ (95,632)	\$ 139,898
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 258,503	\$ 140,439	\$ -	\$ -	\$ -	\$ 398,942	\$ 14,806	\$ 9,756	\$ 24,562
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 27,701	\$ -	\$ -	\$ -	\$ -	\$ 27,701	\$ 3,954	\$ 1,102	\$ 5,056
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 124,358	\$ -	\$ -	\$ -	\$ -	\$ 124,358	\$ 12,501	\$ 4,949	\$ 17,451
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518	\$ (33,463)	\$ -	\$ (13,840)	\$ -	\$ -	\$ (47,302)	\$ (2,104)	\$ (1,554)	\$ (3,658)
Retail Cost Variance Account - STR	1548	\$ 20,751	\$ 6,998	\$ -	\$ -	\$ -	\$ 27,749	\$ 1,050	\$ 980	\$ 2,030
Misc. Deferred Debits	1525	\$ 7,211	\$ -	\$ -	\$ -	\$ -	\$ 7,211	\$ 1,718	\$ 287	\$ 2,005
LV Variance Account	1550	\$ (290,118)	\$ 172,186	\$ -	\$ -	\$ -	\$ (117,932)	\$ (10,619)	\$ (10,475)	\$ (21,094)
Renewable Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Renewable Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ (45,772)	\$ -	\$ (28,300)	\$ -	\$ -	\$ (74,072)	\$ (1,673)	\$ (2,284)	\$ (3,957)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1556	\$ 26,052	\$ 14,916	\$ -	\$ -	\$ -	\$ 40,968	\$ 959	\$ 1,180	\$ 2,139
Conservation and Demand Management Expenditures and Recoveries	1565	\$ (43,814)	\$ 43,814	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CDM Contra	1566	\$ 43,814	\$ -	\$ (43,814)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Qualifying Transition Costs ⁵	1570	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - One-time Wholesale Market Service	1582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ 0
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 2 Sub-Total		\$ (163,282)	\$ 237,915	\$ (85,953)	\$ -	\$ -	\$ (11,320)	\$ 5,786	\$ (5,814)	\$ (28)
Deferred Payments in Lieu of Taxes	1562	\$ 1,179,951	\$ -	\$ -	\$ -	\$ -	\$ 1,179,951	\$ 137,349	\$ 46,962	\$ 184,311
2006 PILs & Taxes Variance	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-total										
Total		\$ (2,957,563)	\$ (340,980)	\$ (85,953)	\$ -	\$ -	\$ (3,384,496)	\$ 256,121	\$ (91,689)	\$ 164,432
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

C:\Users\MBSE\Desktop\Client Files\Brant County\2011 Rebasin\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR.xlsx\Continuity Schedule

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power
NAME OF CONTACT	Ed Glasbergen
E-mail Address	edglasbergen@brantcountypower.com
VERSION NUMBER	v8.0
Date	Oct. 25, 2010

		2009									
Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ⁶	Transactions (reductions) during 2009, excluding interest and adjustments ⁶	Adjustments during 2009 - instructed by Board ^{2,2A}	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts											
Low Voltage Account	1550	\$ (117,932)	\$ 174,959	\$ -	\$ -	\$ -	\$ 57,027	\$ (21,094)	\$ (766)	\$ (21,860)	
RSVA - Wholesale Market Service Charge	1580	\$ (550,751)	\$ (49,545)	\$ -	\$ -	\$ -	\$ (600,296)	\$ 103,627	\$ (6,517)	\$ 97,110	
RSVA - Retail Transmission Network Charge	1584	\$ (1,751,915)	\$ 111,939	\$ -	\$ -	\$ -	\$ (1,639,976)	\$ (133,526)	\$ (19,291)	\$ (152,817)	
RSVA - Retail Transmission Connection Charge	1586	\$ (1,612,276)	\$ 78,922	\$ -	\$ -	\$ -	\$ (1,533,354)	\$ (95,277)	\$ (18,106)	\$ (113,382)	
RSVA - Power (excluding Global Adjustment)	1588	\$ 260,756	\$ (116,823)	\$ -	\$ -	\$ -	\$ 143,933	\$ (28,006)	\$ (47)	\$ (28,052)	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 398,942	\$ 781,906	\$ -	\$ -	\$ -	\$ 1,180,849	\$ 24,562	\$ 6,664	\$ 31,226	
Recovery of Regulatory Asset Balances	1590	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (0)	\$ 314,173	\$ -	\$ 314,173	
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (3,373,176)	\$ 981,358	\$ -	\$ -	\$ -	\$ (2,391,818)	\$ 164,460	\$ (38,062)	\$ 126,398	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (3,772,118)	\$ 199,452	\$ -	\$ -	\$ -	\$ (3,572,667)	\$ 139,898	\$ (44,726)	\$ 95,172	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 398,942	\$ 781,906	\$ -	\$ -	\$ -	\$ 1,180,849	\$ 24,562	\$ 6,664	\$ 31,226	
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 27,701	\$ -	\$ -	\$ -	\$ -	\$ 27,701	\$ 5,056	\$ 315	\$ 5,371	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 124,358	\$ -	\$ -	\$ -	\$ -	\$ 124,358	\$ 17,451	\$ 1,415	\$ 18,865	
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Retail Cost Variance Account - Retail	1518	\$ (47,302)	\$ -	\$ (14,288)	\$ -	\$ -	\$ (61,590)	\$ (3,658)	\$ (585)	\$ (4,242)	
Retail Cost Variance Account - STR	1548	\$ 27,749	\$ 6,016	\$ -	\$ -	\$ -	\$ 33,765	\$ 2,030	\$ 340	\$ 2,370	
Misc. Deferred Debits	1525	\$ 7,211	\$ -	\$ -	\$ -	\$ -	\$ 7,211	\$ 2,005	\$ 82	\$ 2,087	
LV Variance Account	1550	\$ (117,932)	\$ 174,959	\$ -	\$ -	\$ -	\$ 57,027	\$ (21,094)	\$ (766)	\$ (21,860)	
Renewable Connection Capital Deferral Account	1531	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Renewable Connection OM&A Deferral Account	1532	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Grid Capital Deferral Account	1534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Grid OM&A Deferral Account	1535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ (74,072)	\$ -	\$ (19,532)	\$ -	\$ -	\$ (93,604)	\$ (3,957)	\$ (935)	\$ (4,892)	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter OM&A Variance	1556	\$ 40,968	\$ 38,507	\$ -	\$ -	\$ -	\$ 79,474	\$ 2,139	\$ 619	\$ 2,758	
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CDM Contra	1566	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Qualifying Transition Costs ⁵	1570	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	\$ n/a	\$ n/a	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Extra-Ordinary Event Costs	1572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Deferred Rate Impact Amounts	1574	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - One-time Wholesale Market Service	1582	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ -	\$ 0	
Other Deferred Credits	2425	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 2 Sub-Total		\$ (11,320)	\$ 219,482	\$ (33,820)	\$ -	\$ -	\$ 174,341	\$ (28)	\$ 486	\$ 457	
Deferred Payments in Lieu of Taxes	1562	\$ 1,179,951	\$ -	\$ -	\$ (234,083)	\$ -	\$ 945,868	\$ 184,311	\$ 13,422	\$ 197,733	
2006 PILs & Taxes Variance	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-total					see PILs reconciliation requested						
Total		\$ (3,384,496)	\$ 1,200,840	\$ (33,820)	\$ -	\$ -	\$ (2,217,477)	\$ 164,432	\$ (37,577)	\$ 126,856	
The following is not included in the total claim but are included on a memo basis:											
Deferred PILs Contra Account ⁸	1563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

C:\Users\MBI\Desktop\Client Files\Brant County\2011 Rebasin\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR.xlsx\Continuity Schedule

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power
NAME OF CONTACT	Ed Glasbergen
E-mail Address	edglasbergen@brantcountypower.com
VERSION NUMBER	v8.0
Date	Oct. 25, 2010

2010										
Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions (additions) during 2010, excluding interest and adjustments ⁶	Transactions (reductions) during 2010, excluding interest and adjustments ⁶	Adjustments during 2010 - instructed by Board ^{2,2A}	Adjustments during 2010 - other ³	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec31-10	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts										
Low Voltage Account	1550	\$ 57,027	\$ (231,119)				\$ (174,092)	\$ (2,860)	\$ 11	\$ (21,849)
RSVA - Wholesale Market Service Charge	1580	\$ (600,296)	\$ (300,313)				\$ (900,610)	\$ 97,110	\$ (5,891)	\$ 91,220
RSVA - Retail Transmission Network Charge	1584	\$ (1,639,976)	\$ 829,761				\$ (810,215)	\$ (152,817)	\$ (8,848)	\$ (161,665)
RSVA - Retail Transmission Connection Charge	1586	\$ (1,533,354)	\$ 615,937				\$ (917,417)	\$ (113,382)	\$ (9,014)	\$ (122,396)
RSVA - Power (excluding Global Adjustment)	1588	\$ 143,933	\$ (8,911)				\$ 135,022	\$ (28,052)	\$ (38,171)	\$ (66,224)
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,180,849	\$ 29,552				\$ 1,210,401	\$ 31,226	\$ 47,446	\$ 78,672
Recovery of Regulatory Asset Balances	1590	\$ (0)					\$ (0)	\$ 314,173	\$ (0)	\$ 314,173
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -					\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (2,391,818)	\$ 934,907		\$ -	\$ -	\$ (1,456,911)	\$ 126,398	\$ (14,466)	\$ 111,932
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (3,572,667)	\$ 905,355		\$ -	\$ -	\$ (2,667,312)	\$ 95,172	\$ (61,913)	\$ 33,260
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,180,849	\$ 29,552		\$ -	\$ -	\$ 1,210,401	\$ 31,226	\$ 47,446	\$ 78,672
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 27,701	\$ -				\$ 27,701	\$ 5,371	\$ 214	\$ 5,585
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 124,358	\$ -				\$ 124,358	\$ 18,865	\$ 960	\$ 19,825
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -					\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -	\$ -	\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account - Retail	1518	\$ (61,590)	\$ (14,511)				\$ (76,101)	\$ (4,242)	\$ (536)	\$ (4,779)
Retail Cost Variance Account - STR	1548	\$ 33,765	\$ (479)				\$ 33,286	\$ 2,370	\$ 258	\$ 2,628
Misc. Deferred Debits	1525	\$ 7,211	\$ -				\$ 7,211	\$ 2,087	\$ 56	\$ 2,143
LV Variance Account	1550	\$ 57,027	\$ (231,119)				\$ (174,092)	\$ (21,860)	\$ 11	\$ (21,849)
Renewable Connection Capital Deferral Account	1531	\$ -					\$ -	\$ -	\$ -	\$ -
Renewable Connection OM&A Deferral Account	1532	\$ -					\$ -	\$ -	\$ -	\$ -
Smart Grid Capital Deferral Account	1534	\$ -					\$ -	\$ -	\$ -	\$ -
Smart Grid OM&A Deferral Account	1535	\$ -					\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ (93,604)	\$ 1,166,072				\$ 1,072,467	\$ (4,892)	\$ 3,134	\$ (1,758)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -					\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -					\$ -	\$ -	\$ -	\$ -
Smart Meter OM&A Variance	1556	\$ 79,474	\$ 34,513				\$ 113,988	\$ 2,758	\$ 757	\$ 3,515
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -					\$ -	\$ -	\$ -	\$ -
CDM Contra	1566	\$ -					\$ -	\$ -	\$ -	\$ -
Qualifying Transition Costs ⁵	1570	\$ -	n/a	n/a			\$ -	\$ -	\$ -	\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -	n/a	n/a			\$ -	\$ -	\$ -	\$ -
Extra-Ordinary Event Costs	1572	\$ -					\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts	1574	\$ -					\$ -	\$ -	\$ -	\$ -
RSVA - One-time Wholesale Market Service	1582	\$ -					\$ -	\$ 0	\$ -	\$ 0
Other Deferred Credits	2425	\$ -					\$ -	\$ -	\$ -	\$ -
Group 2 Sub-Total		\$ 174,341	\$ 954,476	\$ -	\$ -	\$ -	\$ 1,128,817	\$ 457	\$ 4,854	\$ 5,311
Deferred Payments in Lieu of Taxes	1562	\$ 945,868	\$ -				\$ 945,868	\$ 197,733	\$ 7,406	\$ 205,140
2006 PILs & Taxes Variance	1592	\$ -					\$ -	\$ -	\$ -	\$ -
Sub-total					see PILs reconciliation requested					
Total		\$ (2,217,477)	\$ 1,889,383	\$ -	\$ -	\$ -	\$ (328,094)	\$ 126,856	\$ (9,613)	\$ 117,243
The following is not included in the total claim but are included on a memo basis:										
Deferred PILs Contra Account ⁸	1563	\$ -					\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -					\$ -	\$ -	\$ -	\$ -

C:\Users\MBSD\Desktop\Client Files\Brant County\2011 Rebasement\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR.xlsx\Continuity Schedule

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Brant County Power
NAME OF CONTACT	Ed Glasbergen
E-mail Address	edglasbergen@brantcountypower.com
VERSION NUMBER	v8.0
Date	Oct. 25, 2010

		<i>Optional</i>					
Account Description	Account Number	Total Claim before Forecasted Transactions in 2010 and 2011	Forecasted Transactions, Excluding Interest from Jan 1, 2010 to Dec 31, 2010	Forecasted Transactions, Excluding Interest from Jan 1, 2011 to April 30, 2011 ¹⁰	Projected Interest from Jan 1, 2010 to April 30, 2011 on Forecasted Transactions (Excl Interest) from Jan 1, 2010 to Dec 31, 2010	Projected Interest from Jan 1, 2011 to April 30, 2011 on Forecasted Transactions (Excl Interest) from Jan 1, 2011 to Apr 30, 2011 ¹⁰	Forecasted Transactions in 2010 and 2011, not included in Total Claim
Group 1 Accounts							
Low Voltage Account	1550	\$ (195,942)					\$ -
RSVA - Wholesale Market Service Charge	1580	\$ (809,390)					\$ -
RSVA - Retail Transmission Network Charge	1584	\$ (971,880)					\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ (1,039,813)					\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 68,798					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,289,073					\$ -
Recovery of Regulatory Asset Balances	1590	\$ 314,173					\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ (1,344,980)	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ (2,634,053)	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,289,073	\$ -	\$ -	\$ -	\$ -	\$ -
Group 2 Accounts							
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 33,286					\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ 144,183					\$ -
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	\$ -					\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -
Other Regulatory Assets - Sub-Account - Other ⁷	1508	\$ -					\$ -
Retail Cost Variance Account - Retail	1518	\$ (80,879)					\$ -
Retail Cost Variance Account - STR	1548	\$ 35,914					\$ -
Misc. Deferred Debits	1525	\$ 9,354					\$ -
LV Variance Account	1550	\$ (195,942)					\$ -
Renewable Connection Capital Deferral Account	1531	\$ -					\$ -
Renewable Connection OM&A Deferral Account	1532	\$ -					\$ -
Smart Grid Capital Deferral Account	1534	\$ -					\$ -
Smart Grid OM&A Deferral Account	1535	\$ -					\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	\$ 1,070,709					\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	\$ -					\$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	\$ -					\$ -
Smart Meter OM&A Variance	1556	\$ 117,503					\$ -
Conservation and Demand Management Expenditures and Recoveries	1565	\$ -					\$ -
CDM Contra	1566	\$ -					\$ -
Qualifying Transition Costs ⁵	1570	\$ -					\$ -
Pre-Market Opening Energy Variances Total ⁵	1571	\$ -					\$ -
Extra-Ordinary Event Costs	1572	\$ -					\$ -
Deferred Rate Impact Amounts	1574	\$ -					\$ -
RSVA - One-time Wholesale Market Service	1582	\$ 0					\$ -
Other Deferred Credits	2425	\$ -					\$ -
Group 2 Sub-Total		\$ 1,134,128	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Payments in Lieu of Taxes	1562	\$ 1,151,008					\$ -
2006 PILs & Taxes Variance	1592	\$ -					\$ -
Sub-total		\$ 1,151,008					\$ -
Total		\$ (210,851)	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:							
Deferred PILs Contra Account ⁸	1563	\$ -					\$ -
Disposition and Recovery of Regulatory Balances ¹⁰	1595	\$ -					\$ -

C:\Users\MBSD\Desktop\Client Files\Brant County\2011 Rebasin\Settlement Agreement\Rate Models\Continuity_Schedule_EDDVAR\Item\Continuity Schedule

Completed versions of the Regulatory Assets Continuity Schedule are required to be filed in working Microsoft Excel format.

USoA	Description	Principal (Dec. 31, 2010)	Interest (Dec. 31, 2010)	Total
1550	Low Voltage	(\$174,092)	(\$21,849)	(\$195,942)
1580	RSVA WMS	(\$900,610)	\$91,220	(\$809,390)
1584	RSVA NW	(\$810,215)	(\$161,665)	(\$971,880)
1586	RSVA CN	(\$917,417)	(\$122,396)	(\$1,039,813)
1588	RSVA COP Excluding GA	\$135,022	(\$66,224)	\$68,798
1588	RSVA COP GA	\$1,210,401	\$78,672	\$1,289,073
1590	Recovery of Reg. Assets	(\$0)	\$314,173	\$314,173
1508	OEB Cost Assessment	\$27,701	\$5,585	\$33,286
1508	OMERS Pension	\$124,358	\$19,825	\$144,183
1518	RCVA – Retail	(\$76,101)	(\$4,779)	(\$80,879)
1548	RCVA – STR	\$33,286	\$2,628	\$35,914
1525	Misc. Deferred Debits	\$7,211	\$2,143	\$9,354
1565	CDM	\$0	\$0	\$0
1566	CDM – Contra	\$0	\$0	\$0
1582	RSVA One Time	\$0	\$0	\$0
Total		(\$1,340,457)	\$137,334	(\$1,203,122)

USoA	Description	Principal 31, 2010)	(Dec. Interest on 31, 2010)	(Dec. Projected Interest to April 30, 2011 (1.47%)	Total	Allocation Basis
1550	Low Voltage	(\$174,092)	(\$21,849)	(\$853)	(\$196,795)	kWh
1580	RSVA WMS	(\$900,610)	\$91,220	(\$4,413)	(\$813,803)	kWh
1584	RSVA NW	(\$810,215)	(\$161,665)	(\$3,970)	(\$975,850)	kWh
1586	RSVA CN	(\$917,417)	(\$122,396)	(\$4,495)	(\$1,044,308)	kWh
1588	RSVA COP Excluding GA	\$135,022	(\$66,224)	\$662	\$69,459	kWh
1588	RSVA COP GA	\$1,210,401	\$78,672	\$5,931	\$1,295,004	Non-RPP kWh
1590	Recovery of Reg. Assets	(\$0)	\$314,173	(\$0)	\$314,173	kWh
1508	OEB Cost Assessment	\$27,701	\$5,585	\$136	\$33,422	Dist Rev
1508	OMERS Pension	\$124,358	\$19,825	\$609	\$144,792	Dist Rev
1518	RCVA – Retail	(\$76,101)	(\$4,779)	(\$373)	(\$81,252)	Dist Rev
1548	RCVA – STR	\$33,286	\$2,628	\$163	\$36,077	Dist Rev
1525	Misc. Deferred Debits	\$7,211	\$2,143	\$35	\$9,389	Dist Rev
1565	CDM	\$0	\$0	\$0	\$0	N/A
1566	CDM – Contra	\$0	\$0	\$0	\$0	N/A
1582	RSVA One Time	\$0	\$0	\$0	\$0	N/A
Total		(\$1,340,457)	\$137,334	(\$6,568)	(\$1,209,691)	

Allocation to Customer Classes Based on kWh

USoA	Description	Principal 31, 2010)	(Dec. Interest Dec 31, 2010)	Projected Int. on Dec. 31, 2010 Principal to April 30, 2011	Total
1550	Low Voltage	(\$174,092)	(\$21,849)	(\$853)	(\$196,795)
1580	RSVA WMS	(\$900,610)	\$91,220	(\$4,413)	(\$813,803)
1584	RSVA NW	(\$810,215)	(\$161,665)	(\$3,970)	(\$975,850)
1586	RSVA CN	(\$917,417)	(\$122,396)	(\$4,495)	(\$1,044,308)
1588	RSVA COP Excluding GA	\$135,022	(\$66,224)	\$662	\$69,459
1590	Recovery of Reg. Assets	(\$0)	\$314,173	(\$0)	\$314,173
Total		(\$2,667,312)	\$33,260	(\$13,070)	(\$2,647,122)

Class	Allocation		Amount Claimed	Allocated Claim
	2011 Projected kWh	%		
Residential	82,794,132	29.31%		(\$775,810)
General Service < 50 kW	40,399,125	14.30%		(\$378,554)
General Service 50 to 4,999 kW	156,810,608	55.51%		(\$1,469,369)
Unmetered Load	509,821	0.18%		(\$4,777)
Sentinel Light	222,341	0.08%		(\$2,083)
Street Light	1,763,973	0.62%		(\$16,529)
Total	282,500,000	100.00%	(\$2,647,122)	(\$2,647,122)

Allocation to Customer Classes Based on Distribution Revenue

USoA	Description	Principal (Dec. 31, 2010)	Interest Dec 31, 2010	Projected Int. on Dec. 31, 2010 Principal to April 30, 2011	Total
1508	OEB Cost Assessment	\$27,701	\$5,585	\$136	\$33,422
1508	OMERS Pension	\$124,358	\$19,825	\$609	\$144,792
1518	RCVA – Retail	(\$76,101)	(\$4,779)	(\$373)	(\$81,252)
1548	RCVA – STR	\$33,286	\$2,628	\$163	\$36,077
1525	Misc. Deferred Debits	\$7,211	\$2,143	\$35	\$9,389
Total		\$116,455	\$25,403	\$571	\$142,428

Allocation

Class	2011 Projected Distribution Revenue	%	Amount Claimed	Allocated Claim
Residential	3,065,668	53.61%		\$76,353
General Service < 50 kW	958,135	16.75%		\$23,863
General Service 50 to 4,999 kW	1,404,069	24.55%		\$34,969
Unmetered Load	10,743	0.19%		\$268
Sentinel Light	22,385	0.39%		\$558
Street Light	257,698	4.51%		\$6,418
Total	5,718,698	100.00%	\$142,428	\$142,428

Total Customer Class Allocated Recoveries

Class	Allocated Recoveries		Total Recovery	Billing Determinent Type	2011 Projected Stats	Proposed Years Recovery	Reg. Asset Rate Rider
	based on kWh	based on Distribution Revenue					
Residential	(\$775,810)	\$76,353	(\$699,457)	kWh	82,794,132	1	(\$0.0084)
General Service < 50 kW	(\$378,554)	\$23,863	(\$354,691)	kWh	40,399,125	1	(\$0.0088)
General Service 50 to 4,999 kW	(\$1,469,369)	\$34,969	(\$1,434,400)	kW	388,493	1	(\$3.6922)
Unmetered Load	(\$4,777)	\$268	(\$4,510)	kWh	509,821	1	(\$0.0088)
Sentinel Light	(\$2,083)	\$558	(\$1,526)	kW	574	1	(\$2.6584)
Street Light	(\$16,529)	\$6,418	(\$10,111)	kW	4,783	1	(\$2.1139)
Total	(\$2,647,122)	\$142,428	(\$2,504,694)				

Non-RPP Rate Rider

USoA	Description	Principal (Dec. 31, 2010)	Interest Dec 31, 2010	Projected Int. on Dec. 31, 2010 Principal to April 30, 2011	Total	2009 Actual Non-RPP Billed kWh	Proposed Years of Recovery	GA Rate Rider
1588	RSVA COP GA	\$1,210,401	\$78,672	\$5,931	\$1,295,004	172,344,868	1	0.0075

Appendix N
LRAM and SSM

LRAM / SSM Update

Customer Class	LRAM	Carrying Charges	SSM	Total	Unit	2011 Forecasted Billed kWh / kW	1-Yr Rate Rider
Residential	174018	8759	18625	201402	kWh	82,794,132	0.0024
General Service < 50 kW	62479	988	-1838	61629	kWh	40,908,945	0.0015
General Service 50 to 4,999 kW	2992	55	-429	2618	kW	388,493	0.0067
Street Lighting	1699	32	2452	4183	kW	4,783	0.8746
Sentinel Lights	0	0	-7	-7	kW	574	-0.0122
Total	241188	9834	18803	269825			

APPENDIX "B"
To Decision and Order
DRAFT TARIFF OF RATES AND CHARGES
Board File No: EB-2010-0125
Brant County Power Inc.
Dated: May 9, 2011

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0207
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2012	\$/kWh	0.0024
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0084)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2012	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0088)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 1,000 kW non-interval metered

General Service 50 to 1,000 kW interval metered

General Service >1,000 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.8498
Low Voltage Service Rate	\$/kW	1.1222
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
– effective until April 30, 2012	\$/kW	0.0067
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(3.6922)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5570
Retail Transmission Rate – Network Service Rate – Interval Metered <1,000 kW	\$/kW	2.5503
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered <1,000 kW	\$/kW	1.7207
Retail Transmission Rate – Network Service Rate – Interval Metered >1,000 kW	\$/kW	2.5532
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered >1,000 kW	\$/kW	1.7068

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0227
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2012	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0088)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0125

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.00
Distribution Volumetric Rate	\$/kW	29.8835
Low Voltage Service Rate	\$/kW	0.7192
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2012	\$/kW	(0.0122)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(2.6584)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8222
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2289

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0125

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.50
Distribution Volumetric Rate	\$/kW	43.9802
Low Voltage Service Rate	\$/kW	0.8406
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0075
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery – effective until April 30, 2012	\$/kW	0.8746
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(2.1139)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Brant County Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0125

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge at Meter – during regular hours	\$	65.00
Disconnect/Reconnect Charges at Meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at Pole – during regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole – after regular hours	\$	415.00

Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Rural system expansion / line connection fee	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Brant County Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0125

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0072