

Hawkesbury Hydro Inc.
850 Tupper Street
Hawkesbury, ON
K6A 3S7

May 12, 2011

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Additional Evidence EB-2010-0090

Dear Ms. Walli:

Hawkesbury Hydro Inc ("HHI") hereby files its additional evidence as directed in the Ontario Energy Board Partial Decision and Order dated April 29, 2011.

This document is being filed pursuant to the Board's e-Filing Services.

A handwritten signature in red ink, appearing to read 'Michel Poulin', with a long horizontal flourish extending to the right.

Michel Poulin, General Manager
Hawkesbury Hydro Inc.
850 Tupper Street, Hawkesbury, ON, K6A 3S7, (613)632-6689

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application Hydro
Hawkesbury Inc. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2011.

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Summary of Application

Hydro Hawkesbury Inc.'s ("HHI") hereby request the following be approved by the Ontario Energy Board (the "Board"):

1. Restatement of the accounting order from the HHI's Cost of Service Decision EB-2009-0186 to transfer balances from Group1 and Group 2 Deferral and Variance accounts excluding USoA 1588 Global Adjustment Sub-account as defined in the OEB's Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) issued July 31, 2009 (EB-2008-0046). The original date of transfer being June 1, 2010 will remain the same.

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition				
Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(136,667.89)	(9,823.61)	(146,491.50)
RSVA - Wholesale Market Service Charge	1580	319,236.53	229.68	319,466.21
RSVA - Retail Transmission Network Charge	1584	216,773.17	17,548.83	234,322.00
RSVA - Retail Transmission Connection Charge	1586	1,244,442.97	218,909.70	1,463,352.67
RSVA - Power (Excluding Global Adjustment)	1588	666,285.61	(16,633.00)	649,652.61
Recovery of Regulatory Asset Balances	1590	(37,130.56)	(25,872.28)	(63,002.84)
Sub-Total - Group 1 Accounts		2,272,939.83	184,359.32	2,457,299.15
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(40,111.38)	(6,589.10)	(46,700.48)
Retail Cost Variance Account - Retail	1518	(2,034.68)	(157.77)	(2,192.45)
Retail Cost Variance Account - STR	1548	(9,756.15)	(873.89)	(10,630.04)
Misc. Deferred Debits	1525	(241,154.92)	(31,707.57)	(272,862.49)
RSVA - One-time Wholesale Market Service	1582	(10,043.68)	(3,392.83)	(13,436.51)
Sub-Total - Group 2 Accounts		(303,100.81)	(42,721.16)	(345,821.97)
Disposition and recovery of Regulatory Balances Account	1595	(1,969,839.02)	(141,638.16)	(2,111,477.18)

2. Restatement of the accounting order from the HHI's Cost of Service Decision EB-2009-0186 to transfer balances from Group1 USoA 1588 Global Adjustment Sub-account Deferral and Variance accounts as defined in the OEB's Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) issued July 31, 2009 (EB-2008-0046). The original date of transfer being June 1, 2010 will remain the same.

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition				
Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(232,444.73)	(20,219.88)	(252,664.61)
Disposition and recovery of Regulatory Balances Account	1595	232,444.73	20,219.88	252,664.61

3. The recording of *Rate Rider for Deferral/Variance Account Disposition (2010)* effective until April 30, 2012 approved and applied as a result of HHI cost of service decision EB-2009-0186 against the restated accounting orders outlined in request # 1 above.
4. The recording of *Rate Rider for Global Adjustment Sub-Account Disposition (2010)* – effective until April 30, 2011 Applicable only for Non-RPP Customers approved and applied as a result of HHI cost of service decision EB-2009-0186 against the restated accounting orders outlined in request # 2 above.
5. Accounting order approving the transfer HHI's 2009 Group 1 Deferral and Variance Accounts excluding USoA 1588 Global Adjustment Sub-account to USoA 1595. The requested date of transfer is September 1, 2011 which includes carrying cost both actual and estimated to that date.

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
Deferral Variance Recovery without Global Adjustment				
LV Variance Account	1550	(16,475)	(347)	(16,822)
RSVA - Wholesale Market Service Charge	1580	130,545	2,751	133,297
RSVA - Retail Transmission Network Charge	1584	5,522	116	5,638
RSVA - Retail Transmission Connection Charge	1586	56,457	1,190	57,647
RSVA - Power (Excluding Global Adjustment)	1588	(178,843)	(3,770)	(182,613)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	2,793	60	2,853

6. Accounting order approving the transfer HHI's 2009 Group 1 Deferral and Variance Accounts for USoA 1588 Global Adjustment Sub-account to USoA 1595. The requested date of transfer is September 1, 2011 which includes carrying cost both actual and estimated to that date.

Deferral Variance Recovery - Global Adjustment				
RSVA - Power (Global Adjustment Sub-account)	1588	(441,494)	(9,306)	(450,799)
Disposition and recovery of Regulatory Balances Account	1595	441,494	9,306	450,799

7. Inclusion of the credit amount of \$505,329 (being \$252,664.61 times two) representing the correction to the Group One and Two balances excluding USoA 1588 Global Adjustment Sub-account to be refunded to all customers on a volumetric basis.

8. Inclusion of the debit amount of \$505,329 (being \$252,664.61 times two) representing the correction to the Group One balances USoA 1588 Global Adjustment Sub-account to be recovered from Non-RPP customers only on a volumetric basis.
9. Approval of the following *Rate Rider for Deferral/Variance Account Disposition (2011) effective until April 30, 2012* as calculated to recover 2009 Deferral and Variance account balances in addition to the correction identified in request #7 above. The following rate riders would be effective from September 1, 2011.

Rate Class	Vol Metric	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	(0.00470)
General Service Less Than 50 kW	kWh	(0.00470)
General Service 50 to 4,999 kW	kW	(1.77770)
Unmetered Scattered Load	kWh	(0.00470)
Sentinel Lighting	kW	(1.58210)
Street Lighting	kW	(1.85010)

10. Approval of the following *Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012* as calculated to collect the 2009 Deferral and Variance account balances for USoA Global Adjustment Sub-account in addition to the correction identified in request #8 above. The following rate rider would be effective from September 1, 2011.

Rate Class	Vol Metric	Non-RPP kWh	Accounts Allocated by Non-RPP kWh	Rate Rider kWh
All Non-RPP Customers	kWh	94,383,211	965,114	0.01530

11. Approval of the Tariff of Rates and Charges with an effective and implementation date of September 1, 2011 as shown in Appendix B.

1 **Background**
2

3 On April 29, 2011 the Board issued its Decision and Partial Order with respect to HHI
4 IRM3 rate application effective May 1, 2011.

5 In the decision the Board noted that it understood that there is an issue with respect to
6 the amounts that were approved for disposition in Account 1588 – RSVA – Power
7 (including the global adjustment sub-account) in Hydro Hawkesbury 2010 cost of
8 service application (EB-2009-0186).

9 Since these account balances are disposed of to different groups of customers (i.e. all
10 customers versus non-RPP customers), the Board expressed concern about the
11 allocation of balances amongst these customer groups in the context of the IRM3
12 proceeding. As a result, in order to ensure that the potential disposition of these
13 accounts in this proceeding is appropriate and does not perpetuate the error and create
14 allocation issues between customer groups arising from this application, the Board
15 stated its intention to correct the error. The Board wished to determine that in order to
16 ensure that all ratepayers that may be potentially impacted by the correction are aware
17 of, and can speak to the correction of the error that the Board hold a supplementary
18 proceeding on this issue.

19 As part of the supplementary proceeding the Board first required HHI to confirm, by way
20 of the filing of additional evidence, that an error has occurred and to quantify the
21 quantum of the error. The Board stated it would then provide an opportunity for parties
22 to examine that evidence and make submissions with respect to how and over what
23 period of time the correction should take place.

24 The Board determined that it required a new notice be published because the initial
25 notice did not contemplate this specific issue and because the Board believed parties
26 should be permitted to have input over the mechanics for the correction of the error. The
27 Board therefore ordered HHI to comply with an appended Letter of Direction attached to
28 the Partial Decision and Order which set out the requirements to provide Notice on this
29 issue. Interested parties were to have the opportunity to file a Letter of Comment on this
30 issue or request intervenor status and participate in the interrogatory and submission
31 processes.

32 The Board stated that once parties had had the opportunity to participate in the
33 supplementary proceeding with respect to this issue, the Board would issue a further
34 Partial Decision and Order to addresses this issue on a standalone basis.

For the record HHI has arranged publication of the required notice and will be providing the Board with Affidavits of Service in due course.

Explanation of Error

In HHI's 2010 cost of service proceeding (EB-2009-0186), the Board approved the disposition of a credit balance in Account 1588 (excluding the global adjustment sub-account) of \$144,324 and a credit balance in the global adjustment subaccount of \$252,664. The total amount approved for disposition for account 1588 was a credit balance of \$396,988. In its reply submission HHI indicated that the balances that should have been disposed in 2010 were as follows:

- Account 1588 (excluding global adjustment sub-account) - debit balance of \$252,664;
- Account 1588 (global adjustment sub-account) - credit balance of \$649,652.

While the total amount for account 1588 is the same (i.e. a credit balance of \$396,988), the apportionment between account 1588 (excluding the global adjustment subaccount) and the account 1588 (global adjustment sub-account) was incorrect. This was the result of some confusion in the interrogatory process in the EB-2009-0186 proceeding.

Attestation - Group One and Two Balances Excluding USoA 1588 Global Account Sub-Account

HHI hereby attests that the following is the true accounting order requested for purposes of clearing all group one and two balances excluding USoA 1588 Global Adjustment Sub-account as defined by EDDVAR. This represents the balances incurred up to and including December 31, 2008 as requested in the 2010 cost of service rebasing EB-2009-0186. The interest amount includes interest charges to December 31, 2008 and carrying charges both actual and estimated to June 1, 2010.

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(136,667.89)	(9,823.61)	(146,491.50)
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Disposition and recovery of Regulatory Balances Account	1595	(1,969,839.02)	(141,638.16)	(2,111,477.18)

Attestation - Group One Balances USoA 1588 Global Account Sub-Account

HHI hereby attests that the following is the true accounting order requested for purposes of clearing all group one balances for USoA 1588 Global Adjustment Sub-account as defined by EDDVAR. This represents the balances incurred up to and including December 31, 2008 as requested in the 2010 cost of service rebasing EB-2009-0186 .The interest amount includes interest charges to December 31, 2008 and carrying charges both actual and estimated to June 1, 2010.

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(232,444.73)	(20,219.88)	(252,664.61)
Disposition and recovery of Regulatory Balances Account	1595	232,444.73	20,219.88	252,664.61

Attestation - Group One Balances Excluding USoA 1588 Global Account Sub-Account

HHI hereby attests that the following is the true accounting order requested for purposes of clearing all group one as defined by EDDVAR. This represents the balances incurred from January 1, 2009 up to and including December 31, 2009 as requested in the 2011 IRM3 EB-2010-0090. The interest amount includes interest charges to December 31, 2009 and carrying charges both actual and estimated to September 1, 2011.

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
Deferral Variance Recovery without Global Adjustment				
LV Variance Account	1550	(16,475)	(347)	(16,822)
RSVA - Wholesale Market Service Charge	1580	130,545	2,751	133,297
RSVA - Retail Transmission Network Charge	1584	5,522	116	5,638
RSVA - Retail Transmission Connection Charge	1586	56,457	1,190	57,647
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Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	2,793	60	2,853

Attestation - Group One Balances USoA 1588 Global Account Sub-Account

HHI hereby attests that the following is the true accounting order requested for purposes of clearing all group one as defined by EDDVAR. This represents the balance incurred from January 1, 2009 up to and including December 31, 2009 as requested in the 2011 IRM3 EB-2010-0090. The interest amount includes interest charges to December 31, 2009 and carrying charges both actual and estimated to September 1, 2011.

Deferral Variance Recovery - Global Adjustment				
RSVA - Power (Global Adjustment Sub-account)	1588	(441,494)	(9,306)	(450,799)
Disposition and recovery of Regulatory Balances Account	1595	441,494	9,306	450,799

Adjustment to Correct - Group One Balances Excluding USoA 1588 Global Account Sub-Account

HHI hereby proposes to include in addition to the calculation of the 2009 Group One Balances Excluding USoA 1588 Global Account Sub-Account a credit adjustment amount of \$505,329.22 (being \$252,664.61 times two) to be refunded to all customers on a volumetric basis representing the offsetting amount error.

In the cost of service decision EB-2009-0186 the rate riders originally calculated for the refunding the credit of \$1,606,148. As attested to above the true value should have been \$2,111,477. Therefore the difference is \$505,329. HHI proposes that this credit amount be returned to customers over an eight month period starting September 1, 2011 to coincide with the conclusion of the rate rider currently in place.

Adjustment to Correct - Group One Balance USoA 1588 Global Account Sub-Account

HHI hereby proposes to include in addition to the calculation of the 2009 Group One Balance USoA 1588 Global Account Sub-Account a debit adjustment amount of \$505,329.22 (being \$252,664.61 times two) to be collected from Non-RPP customers on a volumetric basis representing the offsetting amount error.

In the cost of service decision EB-2009-0186 the rate riders originally calculated for the refunding the credit of \$252,664. As attested to above the true value should have been a debit balance of \$252,664. Therefore the difference is \$505,329. HHI proposes that this debit amount be collected from Non-RPP customers over an eight month period starting September 1, 2011 to coincide with the conclusion of the rate rider currently in place.

Bill Impacts

As detailed in Appendix C – Bill Impacts the results of the disposal of the 2009 deferral variance amounts for group one balances excluding USoA 1588 Global Adjustment Sub-account will have the following effects:

- Residential RPP customers consuming 800 kWh per month would experience an approximate \$3.76 reduction in their current delivery charges. This is a 4.3% per month decrease on their total bill.
- General Service RPP customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW would experience an approximate \$9.40 reduction in their current delivery charges. This is a 4.3% per month decrease on their total bill.

Also as detailed in Appendix C – Bill Impacts the results of the disposal of the 2009 deferral variance amounts for group one balances for USoA 1588 Global Adjustment Sub-account will have the following effects:

- Residential Non-RPP customers consuming 800 kWh per month would experience an approximate \$9.03 increase in their current delivery charges. This is a 10.3% per month increase on their total bill.
- General Service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW would experience an approximate \$22.56 increase in their current delivery charges. This is a 11.0% per month increase on their total bill.

Hydro Hawkesbury Inc.

EB-2010-0090

Additional Evidence

Appendix A

Deferral Variance Workform



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	Hydro Hawkesbury Inc.
OEB Application Number	EB-2010-0090
LDC Licence Number	ED-2003-0027
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186
Billing Determinants	2010 COS Forecast

Global Adjustment Elections

Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	Yes



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
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Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	53,559,119		4,969,586
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,562,650		2,014,967
GSGT50	General Service 50 to 4,999 kW	Customer	kW	86,186,766	229,814	86,186,766
USL	Unmetered Scattered Load	Connection	kWh	220,667		0
Sen	Sentinel Lighting	Connection	kW	108,470	325	3,529
SL	Street Lighting	Connection	kW	1,208,363	3,096	1,208,363
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						94,383,211

Name of LDC: Hydro Hawkesbury Inc.
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	16,475					16,475	0	54		54
RSVA - Wholesale Market Service Charge	1580	0		(130,545)				(130,545)	0	(430)		(430)
RSVA - Retail Transmission Network Charge	1584	0		(5,522)				(5,522)	0	(18)		(18)
RSVA - Retail Transmission Connection Charge	1586	0		(56,457)				(56,457)	0	(186)		(186)
RSVA - Power (Excluding Global Adjustment)	1588	0	178,843					178,843	0	590		590
RSVA - Power (Global Adjustment Sub-account)	1588	0	441,494					441,494	0	1,455		1,455
Recovery of Regulatory Asset Balances	1590	0						0	0			0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	636,811	(192,524)	0	0	0	444,287	0	1,465	0	1,465

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	16,475		16,475	54			132	161	347
RSVA - Wholesale Market Service Charge	1580	(130,545)		(130,545)	(430)			(1,044)	(1,278)	(2,751)
RSVA - Retail Transmission Network Charge	1584	(5,522)		(5,522)	(18)			(44)	(54)	(116)
RSVA - Retail Transmission Connection Charge	1586	(56,457)		(56,457)	(186)			(451)	(553)	(1,190)
RSVA - Power (Excluding Global Adjustment)	1588	178,843	(505,329)	(326,487)	590			(2,610)	(3,195)	(5,216)
RSVA - Power (Global Adjustment Sub-account)		441,494	505,329	946,823	1,455			7,570	9,266	18,291
Recovery of Regulatory Asset Balances	1590	0		0	0			0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		444,287	0	444,287	1,465	0	0	3,552	4,348	9,365

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	1.47	0.1248
February 28, 2010	0.55	0.0422	February 28, 2011	1.47	0.1128
March 31, 2010	0.55	0.0467	March 31, 2011	1.47	0.1248
April 30, 2010	0.55	0.0452	April 30, 2011	1.47	0.1208
May 31, 2010	0.55	0.0467	May 31, 2011	1.47	0.1248
June 30, 2010	0.55	0.0452	June 30, 2011	1.47	0.1208
July 31, 2010	0.89	0.0756	July 31, 2011	1.47	0.1248
August 31, 2010	0.89	0.0756	August 31, 2011	1.47	0.1248
September 30, 2010	0.89	0.0732	Effective Rate		0.9787
October 31, 2010	1.20	0.1019			
November 30, 2010	1.20	0.0986			
December 31, 2010	1.20	0.1019			
Effective Rate		0.7995			



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Threshold Test

Rate Class	Billed kWh B
Residential	53,559,119
General Service Less Than 50 kW	20,562,650
General Service 50 to 4,999 kW	86,186,766
Unmetered Scattered Load	220,667
Sentinel Lighting	108,470
Street Lighting	1,208,363
	<u>161,846,035</u>
Total Claim	453,652
Total Claim per kWh	0.002803



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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	53,559,119	33.1%	5,567	(44,111)	(1,866)	(19,077)	(109,769)	(169,256)
General Service Less Than 50 kW	20,562,650	12.7%	2,137	(16,935)	(716)	(7,324)	(42,143)	(64,982)
General Service 50 to 4,999 kW	86,186,766	53.3%	8,958	(70,984)	(3,002)	(30,698)	(176,639)	(272,366)
Unmetered Scattered Load	220,667	0.1%	23	(182)	(8)	(79)	(452)	(697)
Sentinel Lighting	108,470	0.1%	11	(89)	(4)	(39)	(222)	(343)
Street Lighting	1,208,363	0.7%	126	(995)	(42)	(430)	(2,477)	(3,819)
	<u>161,846,035</u>	<u>100.0%</u>	<u>16,822</u>	<u>(133,297)</u>	<u>(5,638)</u>	<u>(57,647)</u>	<u>(331,702)</u>	<u>(511,462)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,586	5.3%	50,816
General Service Less Than 50 kW	2,014,967	2.1%	20,604
General Service 50 to 4,999 kW	86,186,766	91.3%	881,302
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	3,529	0.0%	36
Street Lighting	1,208,363	1.3%	12,356
	94,383,211	100.0%	965,114

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011
Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

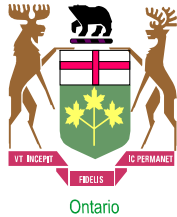
Rate Rider Recovery Period - Years

Eight Months

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	53,559,119	0	(169,256)	0	0	0	(169,256)	(0.00470)
General Service Less Than 50 kW	kWh	20,562,650	0	(64,982)	0	0	0	(64,982)	(0.00470)
General Service 50 to 4,999 kW	kW	86,186,766	229,814	(272,366)	0	0	0	(272,366)	(1.77770)
Unmetered Scattered Load	kWh	220,667	0	(697)	0	0	0	(697)	(0.00470)
Sentinel Lighting	kW	108,470	325	(343)	0	0	0	(343)	(1.58210)
Street Lighting	kW	1,208,363	3,096	(3,819)	0	0	0	(3,819)	(1.85010)
		<u>161,846,035</u>	<u>233,235</u>	<u>(511,462)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(511,462)</u>	



Name of LDC: Hydro Hawkesbury Inc.
File Number: EB-2010-0090
Effective Date: May 1, 2011

Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

Eight Months

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh	Accounts Allocated by Non-RPP kWh	Rate Rider kWh
All Non-RPP Customers	kWh	94,383,211	965,114	0.01530

Hydro Hawkesbury Inc.

EB-2010-0090

Additional Evidence

Appendix B

Tariff of Rates and Charges

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.89
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0034)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.60
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.48
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0049)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.66
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	14.30
Distribution Volumetric Rate	\$/kW	1.5288
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(2.2347)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.7777)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3155
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1752

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.28
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.75
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0052)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0047)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.60
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	3.1724
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6044)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.5821)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7470
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8550

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.61
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6567
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.7655)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.8501)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7464
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9085

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00

Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	130.00
Service call – after regular hours	\$	130.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0342

Hydro Hawkesbury Inc.

EB-2010-0090

Additional Evidence

Appendix C

Bill Impacts

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

Residential

RPP

Consumption kWh

250

Season

Summer

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.76	17.76	0.00	0.0%	55.4%
Distribution	8.72	7.54	(1.18)	(13.5)%	23.5%
Retail Transmission	2.51	2.51	0.00	0.0%	7.8%
Delivery	11.23	10.05	(1.18)	(10.5)%	31.4%
Regulatory	1.95	1.95	0.00	0.0%	6.1%
Debt Retirement	1.75	1.75	0.00	0.0%	5.5%
HST	4.25	4.10	(0.15)	(3.5)%	12.8%
OCBE	(3.69)	(3.56)	0.13	(3.6)%	(11.1)%
Total Bill	33.25	32.05	(1.20)	(3.6)%	100.0%

Residential

RPP

Consumption kWh

250

Season

Winter

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.76	17.76	0.00	0.0%	55.4%
Distribution	8.72	7.54	(1.18)	(13.5)%	23.5%
Retail Transmission	2.51	2.51	0.00	0.0%	7.8%
Delivery	11.23	10.05	(1.18)	(10.5)%	31.4%
Regulatory	1.95	1.95	0.00	0.0%	6.1%
Debt Retirement	1.75	1.75	0.00	0.0%	5.5%
HST	4.25	4.10	(0.15)	(3.5)%	12.8%
OCBE	(3.69)	(3.56)	0.13	(3.6)%	(11.1)%
Total Bill	33.25	32.05	(1.20)	(3.6)%	100.0%

Residential

RPP

Consumption kWh

250

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.76	17.76	0.00	0.0%	55.4%
Distribution	8.72	7.54	(1.18)	(13.5)%	23.5%
Retail Transmission	2.51	2.51	0.00	0.0%	7.8%
Delivery	11.23	10.05	(1.18)	(10.5)%	31.4%
Regulatory	1.95	1.95	0.00	0.0%	6.1%
Debt Retirement	1.75	1.75	0.00	0.0%	5.5%
HST	4.25	4.10	(0.15)	(3.5)%	12.8%
OCBE	(3.69)	(3.56)	0.13	(3.6)%	(11.1)%
Total Bill	33.25	32.05	(1.20)	(3.6)%	100.0%

Residential

RPP - TOU

Consumption kWh

250

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	19.07	19.07	0.00	0.0%	57.1%
Distribution	8.72	7.54	(1.18)	(13.5)%	22.6%
Retail Transmission	2.51	2.51	0.00	0.0%	7.5%
Delivery	11.23	10.05	(1.18)	(10.5)%	30.1%
Regulatory	1.95	1.95	0.00	0.0%	5.8%
Debt Retirement	1.75	1.75	0.00	0.0%	5.2%
HST	4.42	4.27	(0.15)	(3.4)%	12.8%
OCBE	(3.94)	(3.71)	0.13	(3.4)%	(11.1)%
Total Bill	34.58	33.38	(1.20)	(3.5)%	100.0%

Residential

Non - RPP

Consumption kWh

250

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.86	17.86	0.00	0.0%	49.3%
Distribution	8.72	11.54	2.82	32.3%	31.9%
Retail Transmission	2.51	2.51	0.00	0.0%	6.9%
Delivery	11.23	14.05	2.82	25.1%	38.8%
Regulatory	1.95	1.95	0.00	0.0%	5.4%
Debt Retirement	1.75	1.75	0.00	0.0%	4.8%
HST	4.25	4.63	0.37	8.7%	12.8%
OCBE	(3.71)	(4.02)	(0.31)	8.4%	(11.1)%
Total Bill	33.34	36.22	2.88	8.6%	100.0%

Residential

RPP

Consumption kWh

800

Season

Summer

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	59.42	59.42	0.00	0.0%	67.6%
Distribution	11.41	7.65	(3.76)	(33.0)%	8.7%
Retail Transmission	8.02	8.02	0.00	0.0%	9.1%
Delivery	19.43	15.67	(3.76)	(19.4)%	17.8%
Regulatory	5.69	5.69	0.00	0.0%	6.5%
Debt Retirement	5.60	5.60	0.00	0.0%	6.4%
HST	11.72	11.23	(0.49)	(4.2)%	12.8%
OCBE	(10.19)	(9.76)	0.42	(4.2)%	(11.1)%
Total Bill	91.67	87.85	(3.82)	(4.2)%	100.0%

Residential

RPP

Consumption kWh

800

Season

Winter

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	56.83	56.83	0.00	0.0%	68.7%
Distribution	11.41	7.65	(3.76)	(33.0)%	9.0%
Retail Transmission	8.02	8.02	0.00	0.0%	9.4%
Delivery	19.43	15.67	(3.76)	(19.4)%	18.4%
Regulatory	5.69	5.69	0.00	0.0%	6.7%
Debt Retirement	5.60	5.60	0.00	0.0%	6.6%
HST	11.38	10.89	(0.49)	(4.3)%	12.8%
OCBE	(9.89)	(9.47)	0.42	(4.3)%	(11.1)%
Total Bill	89.04	85.21	(3.82)	(4.3)%	100.0%

Residential

RPP

Consumption kWh

800

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	57.22	57.22	0.00	0.0%	66.8%
Distribution	11.41	7.65	(3.76)	(33.0)%	8.9%
Retail Transmission	8.02	8.02	0.00	0.0%	9.4%
Delivery	19.43	15.67	(3.76)	(19.4)%	18.3%
Regulatory	5.69	5.69	0.00	0.0%	6.8%
Debt Retirement	5.60	5.60	0.00	0.0%	6.5%
HST	11.43	10.94	(0.49)	(4.3)%	12.8%
OCBE	(9.94)	(9.51)	0.43	(4.3)%	(11.1)%
Total Bill	89.43	85.61	(3.82)	(4.3)%	100.0%

Residential

RPP - TOU

Consumption kWh

800

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	61.05	61.05	0.00	0.0%	68.2%
Distribution	11.41	7.65	(3.76)	(33.0)%	8.5%
Retail Transmission	8.02	8.02	0.00	0.0%	9.0%
Delivery	19.43	15.67	(3.76)	(19.4)%	17.5%
Regulatory	5.69	5.69	0.00	0.0%	6.4%
Debt Retirement	5.60	5.60	0.00	0.0%	6.3%
HST	11.33	11.44	(0.49)	(4.1)%	12.8%
OCBE	(10.37)	(9.95)	0.42	(4.1)%	(11.1)%
Total Bill	93.33	89.50	(3.83)	(4.1)%	100.0%

Residential

Non - RPP

Consumption kWh

800

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	57.13	57.13	0.00	0.0%	58.0%
Distribution	11.41	20.44	9.03	79.1%	20.7%
Retail Transmission	8.02	8.02	0.00	0.0%	8.1%
Delivery	19.43	28.46	9.03	46.5%	28.9%
Regulatory	5.69	5.69	0.00	0.0%	5.8%
Debt Retirement	5.60	5.60	0.00	0.0%	5.7%
HST	11.42	12.59	1.17	10.2%	12.8%
OCBE	(9.93)	(10.95)	(1.02)	10.3%	(11.1)%
Total Bill	89.34	98.52	9.18	10.3%	100.0%

Residential

RPP

Consumption kWh

2,500

Season

Summer

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	199.71	199.71	0.00	0.0%	73.4%
Distribution	19.74	7.99	(11.75)	(59.5)%	2.9%
Retail Transmission	25.07	25.07	0.00	0.0%	9.2%
Delivery	44.81	33.06	(11.75)	(26.2)%	12.2%
Regulatory	17.22	17.22	0.00	0.0%	6.3%
Debt Retirement	17.50	17.50	0.00	0.0%	6.4%
HST	36.30	34.77	(1.53)	(4.2)%	12.8%
OCBE	(31.55)	(30.23)	1.33	(4.2)%	(11.1)%
Total Bill	283.99	272.03	(11.95)	(4.2)%	100.0%

Residential

RPP

Consumption kWh

2,500

Season

Winter

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	195.31	195.31	0.00	0.0%	73.0%
Distribution	19.74	7.99	(11.75)	(59.5)%	3.0%
Retail Transmission	25.07	25.07	0.00	0.0%	9.4%
Delivery	44.81	33.06	(11.75)	(26.2)%	12.4%
Regulatory	17.22	17.22	0.00	0.0%	6.4%
Debt Retirement	17.50	17.50	0.00	0.0%	6.5%
HST	35.73	34.20	(1.53)	(4.3)%	12.8%
OCBE	(31.06)	(29.73)	1.33	(4.3)%	(11.1)%
Total Bill	279.51	267.56	(11.95)	(4.3)%	100.0%

Residential

RPP

Consumption kWh

2,500

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	197.51	197.51	0.00	0.0%	73.2%
Distribution	19.74	7.99	(11.75)	(59.5)%	3.0%
Retail Transmission	25.07	25.07	0.00	0.0%	9.3%
Delivery	44.81	33.06	(11.75)	(26.2)%	12.3%
Regulatory	17.22	17.22	0.00	0.0%	6.4%
Debt Retirement	17.50	17.50	0.00	0.0%	6.5%
HST	36.02	34.49	(1.53)	(4.2)%	12.8%
OCBE	(31.31)	(29.98)	1.33	(4.2)%	(11.1)%
Total Bill	281.75	269.80	(11.95)	(4.2)%	100.0%

Residential

RPP - TOU

Consumption kWh

2,500

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	190.75	190.75	0.00	0.0%	72.5%
Distribution	19.74	7.99	(11.75)	(59.5)%	3.0%
Retail Transmission	25.07	25.07	0.00	0.0%	9.5%
Delivery	44.81	33.06	(11.75)	(26.2)%	12.6%
Regulatory	17.22	17.22	0.00	0.0%	6.5%
Debt Retirement	17.50	17.50	0.00	0.0%	6.7%
HST	35.14	33.61	(1.53)	(4.4)%	12.8%
OCBE	(30.54)	(29.21)	1.33	(4.4)%	(11.1)%
Total Bill	274.88	262.93	(11.95)	(4.3)%	100.0%

Residential

Non - RPP

Consumption kWh

2,500

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	178.55	178.55	0.00	0.0%	61.3%
Distribution	19.74	47.95	28.21	142.9%	16.5%
Retail Transmission	25.07	25.07	0.00	0.0%	8.6%
Delivery	44.81	73.02	28.21	63.0%	25.1%
Regulatory	17.22	17.22	0.00	0.0%	5.9%
Debt Retirement	17.50	17.50	0.00	0.0%	6.0%
HST	37.85	37.22	(0.63)	(1.6)%	12.8%
OCBE	(29.16)	(32.35)	(3.19)	10.9%	(11.1)%
Total Bill	262.47	291.16	28.69	10.9%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

General Service Less Than 50 kW

RPP

Consumption kWh 500

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	35.52	35.52	0.00	0.0%	57.5%
Distribution	15.98	13.63	(2.35)	(14.7)%	22.0%
Retail Transmission	4.49	4.49	0.00	0.0%	7.3%
Delivery	20.47	18.12	(2.35)	(11.5)%	29.3%
Regulatory	3.65	3.65	0.00	0.0%	5.9%
Debt Retirement	3.50	3.50	0.00	0.0%	5.7%
HST	8.21	7.90	(0.31)	(3.8)%	12.8%
OCEB	(7.14)	(6.87)	0.27	(3.7)%	(11.1)%
Total Bill	64.22	61.82	(2.39)	(3.7)%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh 500

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	38.15	38.15	0.00	0.0%	59.2%
Distribution	15.98	13.63	(2.35)	(14.7)%	21.1%
Retail Transmission	4.49	4.49	0.00	0.0%	7.0%
Delivery	20.47	18.12	(2.35)	(11.5)%	28.1%
Regulatory	3.65	3.65	0.00	0.0%	5.7%
Debt Retirement	3.50	3.50	0.00	0.0%	5.4%
HST	8.55	8.24	(0.31)	(3.6)%	12.8%
OCEB	(7.43)	(7.17)	0.26	(3.5)%	(11.1)%
Total Bill	66.89	64.49	(2.40)	(3.6)%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh 500

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	35.71	35.71	0.00	0.0%	50.9%
Distribution	15.98	21.62	5.64	35.3%	30.8%
Retail Transmission	4.49	4.49	0.00	0.0%	6.4%
Delivery	20.47	26.11	5.64	27.6%	37.2%
Regulatory	3.65	3.65	0.00	0.0%	5.2%
Debt Retirement	3.50	3.50	0.00	0.0%	5.0%
HST	8.23	8.97	0.74	9.0%	12.8%
OCEB	(7.16)	(7.79)	(0.63)	8.8%	(11.1)%
Total Bill	64.40	70.15	5.75	8.9%	100.0%

General Service Less Than 50 kW

RPP

Consumption kWh 2,000

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	156.80	156.80	0.00	0.0%	73.2%
Distribution	17.33	7.93	(9.40)	(54.2)%	3.7%
Retail Transmission	17.97	17.97	0.00	0.0%	8.4%
Delivery	35.30	25.90	(9.40)	(26.6)%	12.1%
Regulatory	13.83	13.83	0.00	0.0%	6.5%
Debt Retirement	14.00	14.00	0.00	0.0%	6.5%
HST	28.59	27.37	(1.22)	(4.3)%	12.8%
OCEB	(24.85)	(23.79)	1.06	(4.3)%	(11.1)%
Total Bill	223.67	214.11	(9.56)	(4.3)%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh 2,000

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	152.60	152.60	0.00	0.0%	72.7%
Distribution	17.33	7.93	(9.40)	(54.2)%	3.8%
Retail Transmission	17.97	17.97	0.00	0.0%	8.6%
Delivery	35.30	25.90	(9.40)	(26.6)%	12.3%
Regulatory	13.83	13.83	0.00	0.0%	6.6%
Debt Retirement	14.00	14.00	0.00	0.0%	6.7%
HST	28.04	26.82	(1.22)	(4.4)%	12.8%
OCEB	(24.38)	(23.32)	1.06	(4.3)%	(11.1)%
Total Bill	219.39	209.83	(9.56)	(4.4)%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh 2,000

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	142.84	142.84	0.00	0.0%	61.5%
Distribution	17.33	39.89	22.56	130.2%	17.2%
Retail Transmission	17.97	17.97	0.00	0.0%	7.7%
Delivery	35.30	57.86	22.56	63.9%	24.9%
Regulatory	13.83	13.83	0.00	0.0%	6.0%
Debt Retirement	14.00	14.00	0.00	0.0%	6.0%
HST	26.78	29.71	2.93	10.9%	12.8%
OCEB	(23.28)	(25.82)	(2.54)	10.9%	(11.1)%
Total Bill	209.47	232.42	22.95	11.0%	100.0%

General Service Less Than 50 kW

RPP

Consumption kWh 10,000

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	816.98	816.98	0.00	0.0%	78.6%
Distribution	24.53	(22.47)	(47.00)	(191.6)%	(2.2)%
Retail Transmission	89.83	89.83	0.00	0.0%	8.6%
Delivery	114.36	67.36	(47.00)	(41.1)%	6.5%
Regulatory	68.15	68.15	0.00	0.0%	6.6%
Debt Retirement	70.00	70.00	0.00	0.0%	6.7%
HST	139.03	132.92	(6.11)	(4.4)%	12.8%
OCEB	(120.85)	(115.54)	5.31	(4.4)%	(11.1)%
Total Bill	1,087.67	1,039.87	(47.80)	(4.4)%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh 10,000

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	762.97	762.97	0.00	0.0%	77.5%
Distribution	24.53	(22.47)	(47.00)	(191.6)%	(2.3)%
Retail Transmission	89.83	89.83	0.00	0.0%	9.1%
Delivery	114.36	67.36	(47.00)	(41.1)%	6.8%
Regulatory	68.15	68.15	0.00	0.0%	6.9%
Debt Retirement	70.00	70.00	0.00	0.0%	7.1%
HST	132.01	125.90	(6.11)	(4.6)%	12.8%
OCEB	(114.75)	(109.44)	5.31	(4.6)%	(11.1)%
Total Bill	1,032.74	984.94	(47.80)	(4.6)%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh 10,000

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	714.20	714.20	0.00	0.0%	65.1%
Distribution	24.53	137.35	112.82	459.9%	12.5%
Retail Transmission	89.83	89.83	0.00	0.0%	8.2%
Delivery	114.36	227.18	112.82	98.7%	20.7%
Regulatory	68.15	68.15	0.00	0.0%	6.2%
Debt Retirement	70.00	70.00	0.00	0.0%	6.4%
HST	125.67	140.34	14.67	11.7%	12.8%
OCEB	(109.24)	(121.99)	(12.75)	11.7%	(11.1)%
Total Bill	983.14	1,097.88	114.74	11.7%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

General Service 50 to 4,999 kW

Consumption kWh 88,670

Consumption kW 236

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	6,332.71	6,332.71	0.00	0.0%	59.9%
Distribution	(22.87)	974.74	997.61	(4362.1)%	9.2%
Retail Transmission	823.81	823.81	0.00	0.0%	7.8%
Delivery	800.94	1,798.55	997.61	124.6%	17.0%
Regulatory	602.31	602.31	0.00	0.0%	5.7%
Debt Retirement	620.69	620.69	0.00	0.0%	5.9%
HST	1,086.36	1,216.05	129.69	11.9%	11.5%
Total Bill	9,443.01	10,570.31	1,127.30	11.9%	100.0%

Hydro Hawkesbury Inc.**Effective Date : September 1, 2011****Unmetered Scattered Load****RPP**

Consumption kWh 4,597

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	371.13	371.13	0.00	0.0%	81.3%
Distribution	(5.38)	(26.99)	(21.61)	401.7%	(5.9)%
Retail Transmission	41.30	41.30	0.00	0.0%	9.0%
Delivery	35.92	14.31	(21.61)	(60.2)%	3.1%
Regulatory	31.46	31.46	0.00	0.0%	6.9%
Debt Retirement	32.18	32.18	0.00	0.0%	7.0%
HST	61.19	58.38	(2.81)	(4.6)%	12.8%
OCEB	(53.19)	(50.75)	2.44	(4.6)%	(11.1)%
Total Bill	478.69	456.71	(21.98)	(4.6)%	100.0%

Unmetered Scattered Load**Non - RPP**

Consumption kWh 4,597

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	328.33	328.33	0.00	0.0%	67.3%
Distribution	(5.38)	46.48	51.86	(963.9)%	9.5%
Retail Transmission	41.30	41.30	0.00	0.0%	8.5%
Delivery	35.92	87.78	51.86	144.4%	18.0%
Regulatory	31.46	31.46	0.00	0.0%	6.4%
Debt Retirement	32.18	32.18	0.00	0.0%	6.6%
HST	55.63	62.37	6.74	12.1%	12.8%
OCEB	(48.35)	(54.21)	(5.86)	12.1%	(11.1)%
Total Bill	435.17	487.91	52.74	12.1%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

Sentinel Lighting

Consumption kWh

430

Consumption kW

1

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	30.74	30.74	0.00	0.0%	52.7%
Distribution	5.21	10.05	4.84	92.9%	17.2%
Retail Transmission	4.64	4.64	0.00	0.0%	8.0%
Delivery	9.85	14.69	4.84	49.1%	25.2%
Regulatory	3.17	3.17	0.00	0.0%	5.4%
Debt Retirement	3.01	3.01	0.00	0.0%	5.2%
HST	6.08	6.71	0.63	10.4%	11.5%
Total Bill	52.85	58.32	5.47	10.4%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

Street Lighting

Consumption kWh

87

Consumption kW

0.2

Season

Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	6.21	6.21	0.00	0.0%	50.2%
Distribution	1.73	2.71	0.98	56.6%	21.9%
Retail Transmission	0.59	0.59	0.00	0.0%	4.8%
Delivery	2.32	3.30	0.98	42.2%	26.7%
Regulatory	0.84	0.84	0.00	0.0%	6.8%
Debt Retirement	0.61	0.61	0.00	0.0%	4.9%
HST	1.30	1.42	0.12	9.2%	11.5%
Total Bill	11.28	12.38	1.10	9.8%	100.0%