

**Ontario Energy Board**  
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**Commission de l'énergie de l'Ontario**  
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**BY E-MAIL**

February 1, 2007

Giovanna Gesuale  
ENWIN Powerlines Ltd.  
4545 Rhodes Drive  
P.O. Box 1625, Station A  
Windsor, ON N9A 5T7

Dear Ms. Gesuale:

**Re: ENWIN Powerlines Ltd.  
2007 Incentive Rate Mechanism  
Application Board File Number EB-2007-0522**

This will acknowledge receipt on January 29, 2007 of your electricity distribution rate application. An initial review of your application reveals that it has not been filed on the basis of the Board's December 20, 2006 "Report of the Board on the Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors."

The Board has assigned File Number EB-2007-0522 to this matter. Please refer to this number in all future correspondence to the Board regarding this matter.

The Board's Report stated in Appendix D "Filing Requirements for 2007 Rate Adjustments" that distributors filing applications based on alternative principles or mechanisms for setting rates would need to do so on the basis of the Board's November 14, 2006 "Filing Requirements for Transmission and Distribution Applications" in relation to electricity transmission and distribution companies' cost of service rate applications, based on a forward test year.

We note that your application does not conform to the guidelines in the Board's December 20, 2006 Report in the following respects:

- Request that the Board make an adjustment to your 2007 electricity distribution rates in order to recover an amount equal to your projected net 2007 PILs liability of \$3,562,136.

Due to the inclusion of this adjustment, your application must be filed on the basis of the November 14, 2006 filing requirements, and is therefore currently incomplete. It cannot be processed further until the requirements outlined in Chapter 2 of these requirements have been met. This would include, but not be limited to, provision of the following additional information:

1. A volume and revenue forecast, including any normalization methodology and other sales activities;
2. An operating cost exhibit with information summarizing the total cost of service;
3. Information on rate base, capital budgets and system expansion;

The application must also be based on the provision of a minimum of three years of data including a test, or prospective rate year, a bridge year, representing the current year and a historical year, which is the last complete year of actuals. Please consult Chapter 2 for the detailed filing requirements.

The Board will resume processing your application once the above informational requirements have been met. If the above information is not filed within 30 days of the date of this letter, the Board may close the file for this application.

Alternatively, you may wish to refile your application consistent with the guidelines in the December 20<sup>th</sup> Board report.

Upon receipt of the revised application the Board will issue an acknowledgement letter indicating the expected date on which a decision and/or order may be rendered.

Please direct any questions relating to this application to Martin Davies, Project Advisor at (416) 440-8107 or [Martin.Davies@oeb.gov.on.ca](mailto:Martin.Davies@oeb.gov.on.ca).

Yours truly,

*Original signed by*

Peter H. O'Dell  
Assistant Board Secretary