Filed: May 12, 2011 EB-2010-0279 Exhibit J1.9 Page 1 of 1

## **UNDERTAKING NO. J1.9**

## 2 REFERENCE

1

- 3 Hearing Day May 9, 2011 Tr. p. 186
- 4 UNDERTAKING NO. J1.9: TO COMPLETE THE CHART IN EXHIBIT K1.3 AND
- 5 CONFIRM OR ALTER THE NUMBERS AS NECESSARY.

## 6 RESPONSE

7 Below is a copy of Exhibit K1.3 as presented in Undertaking No. J1.9:

As Filed	Update	2010
142.9TWh	143.7TWh(?)	
(3.1) TWh	(3.1) TWh(?)	
12.9TWh	12.9 TWh(?)	
152.6TWh	153.5 TWh	
\$79.861M	\$78.882M	* ************************************
\$0.523MWh		j
\$0.5713	\$0.561(?)	\$0.551
	(3.1) TWh 12.9TWh 152.6TWh \$79.861M \$0.523MWh	142.9TWh 143.7TWh(?) (3.1) TWh (3.1) TWh(?) 12.9TWh 12.9 TWh(?) 152.6TWh 153.5 TWh \$79.861M \$78.882M \$0.523MWh

- 8 The OPA is providing a revised table below based on forecast information provided by the
- 9 IESO to the OPA on March 2, 2011. This forecast information underlies the update to the
- OPA's evidence filed March 28, 2011.

	As Filed		Updated		2010
IESO Energy Forecast	142.9	TWh	143.3	TWh	
Losses	(3.1)	TWh	(3.2)	TWh	
Exports	12.9	TWh	13.4	TWh	
Total Energy	152.6	TWh	153.5	TWh	
Revenue Requirement	\$ 79.86	М	\$ 78.88	М	
Fee	\$ 0.523	MWh	\$ 0.514	MWh	
Fee (no export)	\$ 0.571	MWh	\$0.563	MWh	\$ 0.551

