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May 20, 2011

VIA ELECTRONIC FILING AND EMAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Mr. Colin Macdonald
PowerStream Inc.
161 Cityview Boulevard
Vaughan ON L4H 0A9

Dear Ms. Walli:

Re: Application by PowerStream Inc. for an Extension to its Mandated Time-of-Use Pricing Date for Certain Regulated Price Plan Consumers;

Board File Number EB-2011-0117; Written Interrogatories

Further to the Board's Notice of Application and Written Hearing, dated May 3, 2011, please find attached the Canadian Federation of Independent Business ("CFIB") interrogatories for the above mentioned proceeding.

All of which is respectfully submitted,

FASKEN MARTINEAU DuMOULIN LLP

A handwritten signature in black ink, appearing to read 'Richard D. Butler'.

Richard D. Butler

RB/fd

CC: *Satinder Chera, CFIB*
Paula Zarnett, BDR Consultant

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CANADIAN FEDERATION OF INDEPENDENT BUSINESS - INTERROGATORIES

Application by PowerStream Inc. for an Extension to its Mandated Time-of-Use

Pricing Date for Certain Regulated Price Plan Consumers

EB-2011-0117

Dated: May 20, 2011

1. PowerStream states in its application that it is ready to implement time of use rates for small commercial customers, and that it anticipates, if these customers cannot shift consumption away from the peak periods, this will lead to higher bills.

If PowerStream is ready to implement the time of use rates, does this mean that bills for small commercial customers can be computed accurately using available consumption information for individual customers and the time of use rates? If so, has PowerStream made such computations? If yes, please provide a frequency distribution of total annual bill increases and decreases resulting from applying the time of use rates to PowerStream's General Service <50 kW class, in terms of percentage total bill change and the dollar value of bill changes in the class. If PowerStream has not made such a computation, please do so for a randomly selected sample of customers in the class, and provide the results.

2. Does PowerStream have any information as to whether the expected levels of bill impact on PowerStream's small business customers would be typical of the customers of other Ontario LDCs? If so, please provide the information to the extent allowed by considerations of confidentiality, if any.

3. Please list and describe the measures that PowerStream plans to take during the postponement period, if approved by the Board.

4. Is PowerStream confident that customer bill impacts can be mitigated by the new proposed implementation date of February 1, 2012? Why, or why not?

5. Has PowerStream consulted with customers, or with organizations of small business in developing measures to reduce the negative impacts of time of use rates? If not, what is PowerStream's view of the potential value of such consultations?

6. Is PowerStream aware of any requirement of the Ontario Energy Board for LDCs to compute and report customer bill impacts resulting from the implementation of TOU rates?

7. Ref: "PowerStream has contracted through the Ontario Power Authority (OPA) to deliver Conservation and Demand Management (CDM) programs to the GS<50kW class."

Has PowerStream been provided with any data by the OPA as to the level of acceptance of the CDM programs by the GS<50kW class, or as to the results achieved by the program participants? If so, please provide that data.