

January 30, 2008

Ontario Energy Board  
Board Secretary's Office  
P.O. Box 2319, 27<sup>th</sup> Floor  
2300 Yonge St.  
Toronto, ON, M4P 1E4

Dear Ms. Walli:

RE: North Bay Hydro Distribution Limited, 2008 IRM, Board File Number EB -2007-0794

Please find attached North Bay Hydro's responses to Board staff interrogatories issued December 19, 2007. If you have any questions or require any clarifications please contact the undersigned or Netta Lamothe, Financial and Regulatory Analyst at extension 201 or via email [nlamothe@northbayhydro.com](mailto:nlamothe@northbayhydro.com).

Sincerely,

Elizabeth Chirico C.A.  
Manager Finance

**2008 Incentive Rate Mechanism Application  
Ontario Energy Board Staff Interrogatories for  
North Bay Hydro — EB-2007- 0794**

For each of the interrogatories below, please provide a complete explanation. Where applicable, clarify whether there were errors, confirming what the correct entry should have been, or justify the noted discrepancies. The format of the response should repeat the references and interrogatories.

**Ref.: 2008 IRM Model, Sheet 3 (2007 Tariff Sheet)**

1. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the service charge for the Unmetered Scattered Load class is applied on a “per customer” basis, however your 2008 model does not reflect this.
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North Bay Hydro’s response:

The service charge for the Unmetered Scattered Load class is applied on a “per customer” basis. When entering the 2007 Tariff Sheet into the model this wording was missed and therefore not reflected on the 2008 Tariff Sheet. This has been corrected on the attached amended 2007 and 2008 Tariff Sheet.

2. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the service charge for the Sentinel Lighting and Street Lighting classes is applied on a “per connection” basis, however your 2008 model does not reflect this.
- 

North Bay Hydro's response:

There service charge for the Sentinel Lighting and Street Lighting classes is applied on a “per connection” bases. When entering the 2007 Tariff Sheet into the model this wording was missed and therefore not reflected on the 2008 Tariff Sheet. This has been corrected on the attached amended 2007 and 2008 Tariff Sheet.

3. A review of your current 2007 Board approved Tariff of Rates and Charges indicates that the retail Transmission Rates for Network Service Rate and Line and Transformation connection Service Rate for the General Service 3,000 to 4,999kW class is applied on an "Interval Metered" basis, however your 2008 model does not reflect this.
- 

North Bay Hydro's response:

The retail Transmission Rates for Network Service Rate and Line and Transformation connection Service Rate for the General Service 3,000 to 4,999 kW class is applied on an "Interval Metered" basis. When entering the 2007 Tariff Sheet into the model this wording was missed and therefore not reflected on the 2008 Tariff Sheet. This has been corrected on the attached amended 2007 and 2008 Tariff Sheet.

**Ref: Z-Factor, Request for Recovery of Storm Costs (Manager's Summary, Appendix B and C)**

**Prudence**

**The Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors (the "Board Report") states that amounts claimed must represent the most cost-effective option (not necessarily the least initial cost) for ratepayers. Consequently, the distributor will need to justify the reasonableness of the amounts relative to other options that the distributor may have had.**

4. Please provide information supporting the choices made with respect to the procurement of external contractors for all costs included in Appendix B.

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**North Bay Hydro's response:**

The wind storm caused approximately 95% of our distribution area to be without power. The storm occurred on Monday, July 17, 2006 and it took until Thursday, July 20, 2006 to restore power to approximately 95% of the city. North Bay Hydro employs 20 linemen. Even with enlisting the mutual aid of external LDC and Non LDC contractors it took 3 days to restore power to most of the city. The Non LDC external contractors provide services to North Bay Hydro on a regular basis and were familiar with North Bay Hydro's distribution area. North Bay Hydro also enlisted the help of 3 other LDCs within our geographical area. Given the magnitude of the outage and our complement of qualified staff it would not have been reasonable to expect that North Bay Hydro staff alone could have restored service to our customers in a timely and safe manner.

5. Please provide the method used to determine the level of incremental labour costs including the method for tracking overtime hours and labour rates.
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North Bay Hydro's response:

Internal labour costs for regular hours are deemed non incremental labour and have not been included in the Z-factor. Labour of \$133,922.07 in Appendix B is overtime costs only. Costs are tracked via North Bay Hydro work order software. A work order number is assigned and employee timesheets and overtime sheets, equipment time, materials and other costs are charged to the work order. Wage rates are contractual and set-up at employee level in our payroll system. Overtime is paid at double the normal hourly rate as per our Collective Agreement.

6. Please provide copies of all invoices for the costs included in Appendix B, including a detailed breakdown of the costs for each contractor.
- 

North Bay Hydro's response:

Detailed invoices for contract services included in Appendix B are summarized below and attached. Overheads at 8% are included to cover incremental costs incurred overseeing contracted services provided. A summary schedule of invoiced costs is below. Copies of detailed invoices are attached in Appendices B and C.

**Schedule 1 - North Bay Hydro Contracted Services (GST not included):**

		Overhead @ 8%		Total
W.P. Aultman Invoice #2901	4,716.19	377.30	5,093.49	
W.P. Aultman Invoice #2911	750.00	60.00	810.00	
W.P. Aultman Invoice #2915	186.00	14.88	200.88	
W.P. Aultman Invoice #2916	558.00	44.64	602.64	
W.P. Aultman Invoice #2917	186.00	14.88	200.88	
W.P. Aultman Invoice #2918	204.00	16.32	220.32	
W.P. Aultman Invoice #2921	150.00	12.00	162.00	
W.P. Aultman Invoice #2925	336.00	26.88	362.88	
W.P. Aultman Invoice #2926	204.00	16.32	220.32	
W.P. Aultman Invoice #2931	136.00	10.88	146.88	
W.P. Aultman Invoice #2933	204.00	16.32	220.32	
W.P. Aultman Invoice #2993	750.00	60.00	810.00	
W.P. Aultman Invoice #2899 * see note below	23,812.69	-	23,812.69	32,863.30
Badger Daylighting Inv#96428	2,797.50	223.80	3,021.30	3,021.30

Orillia Power Distribution Inv#1498	40,068.43	3,205.47	43,273.90	43,273.90
Greater Sudbury Hydro Inv#4370	10,773.59	861.89	11,635.48	11,635.48
Lakeland Power Distribution Inv#15	17,120.23	1,369.62	18,489.85	18,489.85
Armstrong Electric Inv#279022	120.00	9.60	129.60	129.60
Eagle Tree Inv#7271	4,950.00	396.00	5,346.00	
Eagle Tree Inv#6999	44,830.00	3,586.40	48,416.40	53,762.40
Electrical Safety Authority				
Invoice # 91271199 Electrical Safety Authority	545.00	43.60	588.60	588.60
Invoice # 91329178	109.00	8.72	117.72	117.72

**TOTAL 163,882.15**

\* NOTE: This invoice was included in the Material \$ total on Schedule B in error.

**Schedule 2 - Other - Lodging/Meals/Travel (GST not included):**

**Meals:**

Marie Coulombe (Dollars Independent)	218.25
Sandy Charette	100.00
Swiss Chalet	626.40
Bay Produce Farms Inv#927	583.09
Subway	253.35
Dollars Independent	42.26
Mac's	11.16
Sil's Deli Inv#02	1,130.22
6496539 Canada Inc Inv#106 The Moose	488.98



	1,079.57
Greco's	141.08
Greco's	102.88
Wal Mart	75.21
Greco's	195.76
Joey's Only Seafood	420.25
Bay Produce Farms Inv#13272	165.81
Bay Produce Farms Inv#13262	115.53
MacMillan Vending Inv#213	190.84
Tim Hortons	126.29
Tim Hortons	122.34
Tim Hortons	107.72
Tim Hortons	116.36
Tim Hortons	85.40
<b>Travel:</b>	
Jim Snider (Mileage)	219.26
Gas Expense	23.36
Marie Coulombe (Mileage)	28.04
<b>Lodging:</b>	
North Bay Travelodge	2,741.44
Clarion Resort-Pinewood Pk	93.45
Clarion Resort-Pinewood Pk	103.95
Clarion Resort-Pinewood Pk	103.95
Clarion Resort-Pinewood Pk	93.45
Northgate Inn-North Bay	446.25
<b>TOTAL</b>	<b>10,351.90</b>

7. Does the Applicant have a contingency plan for the provision of emergency response services? If so:
- a) Please summarize the extent to which the Applicant followed its contingency plan. If the Applicant deviated in any material way from the plan, please identify the deviations and the reasons for those deviations.
  - b) Please identify any arrangements/agreements that the Applicant has with other LDCs and non-LDCs. For each arrangement please include the parties to the arrangement(s), the purpose of the arrangement(s) and the types of services provided including the associated rates/fees and the basis for those rates/fees.
- 

North Bay Hydro's response:

(a) North Bay Hydro Distribution Limited does have a contingency plan for the provision of emergency response activities which is outlined under North Bay Hydro Emergency Plan, and more specifically in North Bay Policy 10.1.02. The plan was followed closely and no major deviations from the plan took place. Below is a summary of the most relevant points of interest broken into i) specific events of how the plan was followed and ii) general actions that occurred throughout the duration of the emergency that coincided with the plan.

The power outage during the summer of 2006 was caused by a major wind storm which is classified under the emergency response plan as the fourth possible cause of wide-scale power outages and is seen by North Bay Hydro Distribution Limited as the worst case scenario.

*i) Specific*

In following with Policy 10.1.02 – 2.0, all North Bay Hydro Distribution Limited staff was called in Monday July 17<sup>th</sup>, 2006 at 6:00 PM, approximately an hour after the storm passed. Because this occurred outside normal working hours it was determined that North Bay Hydro staff would supplement the Answering Service by opening up the Switchboard and taking calls. (Policy 10.1.02 – 3.2.v, Policy 10.1.02 – 1). From Tuesday July 18<sup>th</sup>, 2006 to Sunday July 24<sup>th</sup>, 2006. Operations staff worked the maximum 16 hours a day and Customer Service Representatives kept the switchboard open 24 hours a day. On Tuesday July 18<sup>th</sup>, 2006 it was also deemed necessary to have Aultman Rentals, a civil contractor, and Eagle Tree, a tree trimming contractor working along side North Bay Hydro crews at all times.

After 24 hours of non-complete restoration, foreign crews were called in by the General Manager (Policy 10.1.02 – 6.0-ii). Crews from Orillia Power, Lakeland Power, and Sudbury Hydro aided North Bay Hydro Distribution Limited in restoration activities.

*ii) General*

During the emergency, as outlined in Policy 10.1.02 – 8.0, restoration was made by priority to restore power to the most customers numerically and the most critical customers first.

Due to the major need to advise customers of the outage and the restoration activities taking place the General Manager was in constant communication with all local media agencies and North Bay officials (Policy 10.1.02 – 1.0).

Incoming calls during normal working hours and outside normal working hours were answered, directed, and treated as outlined in Policy 10.1.02 – 3.1, 3.2

(b) North Bay Hydro Distribution Limited does not have any arrangements or agreements with any other LDCs or non-LDC's in relation to emergency response. North Bay Hydro does however include a list including contact information for a variety of suppliers, major customers, media, neighbouring utilities, etc., which can be found in Appendices 1 through 11 of the North Bay Hydro Emergency Plan

8. Appendix C states that the following costs were included in the proposed storm costs claims.
- a) Overheads related to crews and outside staff.
  - b) An allocation of equipment costs related to storm repairs (vehicle maintenance expenses)
  - c) Management time spent directing and resolving storm crisis, for at least 6 days management and supervisory staff efforts were concentrated on support, staffing, communication, engineering, and safety issues regarding storm recovery, all other regular duties were deferred.

These items would not usually be considered as incremental costs. Please explain the rationale for the inclusion of these costs, including a demonstration that these costs were incremental.

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North Bay Hydro's response:

The storm summary overview that was included in our application was our preliminary summary of all costs allocated to storm recovery as provided to municipality and was included in error. An accurate and relevant summary of the storm and the costs applied for is attached as Appendix D in this document.

- (a) The normal payroll burden on overtime is 40 percent. Incremental payroll costs are incurred on paid overtime (i.e. Employer share of CPP and EI, EHT, WSIB, pension, benefits). There is an additional 5% overhead allocation related to incremental Operations Supervision costs incurred and a 25% overhead allocation related to incremental Engineering overhead costs. Paid supervision and engineering costs were over and above regular salary costs.
- (b) Only after-hours or incremental equipment use costs were charged to storm recovery expense.
- (c) Management time incurred related to storm recovery operations was not included in the costs applied for rate recovery. Board staff has interpreted that North Bay Hydro has included these costs as a result of the incorrect storm summary being included with the application. Please refer to the attached storm summary that was intended to accompany the application.

9. Does North Bay Hydro have insurance coverage for storm damages? If so, please provide detailed evidence on the insurance coverage.
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North Bay Hydro's response:

North Bay Hydro has insurance coverage for substation transformers but does not have insurance coverage for poles, wires and distribution transformers. Please refer to attached Appendix E for insurance policy detailed evidence thereof.

10. Please confirm that the costs that North Bay Hydro seeks to recover are associated exclusively with the distribution assets of the regulated utility. If not, please provide the allocation methodology used to apportion the costs to the regulated utility.
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North Bay Hydro's response:

North Bay Hydro confirms that the costs that we are seeking to recover are associated exclusively with the distribution assets of the regulated utility.

11. Please explain why the Company did not apply for the recovery of storm costs incurred in 2006 as part of its 2007 IRM application.

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North Bay Hydro's Response:

North Bay Hydro became aware that this was an option that could be exercised with the combined proceeding on storm damage cost claims by Canadian Niagara Power Inc. (Fort Erie and Port Colborne), Peterborough Distribution Inc. and Lakeland Power Distribution Ltd. Decision with Reasons dated July 31, 2007.

## **Recording and Record Keeping**

**The Board Report states that Z-Factor cost claims should be included in account 1572, Extraordinary Event Costs. The appropriate recording and record-keeping methodologies for account 1572 can be found in Board issued documents such as, but not limited to, Article 220 of the Accounting Procedures Handbook and the September 15, 2003 Regulatory Asset Filing Guidelines.**

12. Appendix C states there are still a number of items that have not been resolved or billed at this time. Please explain the reason for this delay. Does the Applicant intend to make the amounts related to these items, the subject of any future claim to the Board?
- 

North Bay Hydro's response:

As noted in response to Q.8, a preliminary summary of Storm 2006 background was presented in error. All costs related to the 2006 storm have been quantified and there will be no items subject to any future claim to the Board. Please refer to attached Appendix D for clarification



13. North Bay Hydro states that the costs attributed to the storm were \$509,747.04 while the amount claimed for costs recovery is \$470,047.29.

- a) Please confirm the amount that North Bay Hydro intends to book into account #1572.
  - b) Please provide the rationale for submitting a Z-factor adjustment of \$470,047.29 rather than \$509,747.04. Please itemize the amounts that have been excluded, and the rationale for their exclusion.
  - c) Is any portion of the difference between the costs of the storm damage and the Z-Factor claim included elsewhere other than account 1572 on either the balance sheet or the income statement?
  - d) Does the Applicant intend to make the difference in these amounts the subject of any future claim to the Board?
- 

North Bay Hydro's response:

- a) North Bay Hydro intends to book \$470,047.29 into account #1572.
- b) Total costs related to the 2006 storm are \$509,747.04 not including interest of \$40,847.68. The following is a breakdown:
  - \$509,747.04 Storm Costs
  - 40,847.68 Interest
  - (67,962.93) Regular time costs for internal labour and overheads
  - (12,584.50) Regular time costs for vehicle & equipment
  - \$470,047.29 Z-factor adjustmentRegular time labour and vehicle & equipment costs are deemed non incremental and have not been included in the Z-factor adjustment.
- c) Non incremental costs not included in the Z-factor claim as itemized in item b. above are included on the income statement.
- d) North Bay Hydro does not intend to make the difference in these amounts the subject of any future claim to the Board.

14. For each of the cost claims included in Appendix B, please indicate whether North Bay Hydro intends to capitalize these costs or treat them as OM&A.
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North Bay Hydro's response:

North Bay Hydro intends to treat these costs as OM&A with the exception of capitalized distribution transformers which will be adjusted out of the rate base in the 2009 EDR.

15. Appendix C provides a list of items included in the costs directly related to storm recovery and restoration of power. The following items are part of that list:

- Material cost to repair and replace distribution assets (line transformers, conduit, conductors); and
- Replacement of distribution transformers (approximately 21).

For these items, please confirm that they relate to the replacement value of the damaged assets that are no longer used and useful following the storm, and exclude the value of stranded assets.

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North Bay Hydro's response:

Material cost to repair and replace distribution assets and replacement of distribution transformers relate to replacement value of the damaged assets that are no longer used and useful following the storm, and exclude the value of stranded assets.

16. Please identify the annual storm cost included in your 2006 EDR rates. Please also provide information relating to distributors' historic storm cost levels for the years 2004 and 2005.

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North Bay Hydro Response:

Annual storm costs reported in North Bay Hydro's 2006 EDR are detailed below. Total storm costs incurred in 2004 in the amount of \$8,573.28 are included in North Bay Hydro's 2006 rates.

Year	Incremental Costs	Non-Incremental Costs	Total Storm Costs expensed
2002	17,800.71	11,840.64	29,641.35
2003	6,338.42	4,842.20	11,180.62
2004	5,378.51	3,194.77	8,573.28
2005	23,511.93	18,374.44	41,886.37

## **Recovery Methodology**

**In its Decision with Reasons for the Combined Proceeding on Storm Damage Cost Claims dated July 31, 2007 (EB-2007-0514, EB-2007-0595, EB-2007-0571, and EB-2007-0551) the Board found that the approved storm damage costs should be allocated to the classes on the basis of distribution revenue.**

17. Please provide the rationale for using customer count (based on 2006 EDR) to allocate storm costs.

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North Bay Hydro's response:

North Bay Hydro chose to apportion recovery of storm costs over a 24 month period based on customer counts for the following reasons:

- Simplicity of application and predictable recovery period
- Mitigation and transparency to customers

18. Why is North Bay Hydro proposing to recover storm costs solely based on a monthly service charge rate rider?

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North Bay Hydro's response:

- Storm recovery costs related to recovery of electricity to entire service area, however the bulk of our service area relates to residential service which would bear a greater apportion of the costs under a per customer allocation.
- Simplicity of application and predictable recovery period
- Mitigation and transparency to customers

19. Please recalculate the rate riders by rate class by using an allocation based on 2006 distribution revenue, and a recovery from fixed and variable charges based on the class-specific percentage splits as per the approved 2006 EDR methodology.

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North Bay Hydro's response:

North Bay Hydro has re-calculated the recovery of storm costs on the basis outlined above. Please refer to Appendix F for detailed rate calculations. A summary of recalculated rates for recovery over a 12 month period is as follows:

	Rate per kWh \$	Rate per kW \$	Fixed service charge \$
<hr/> Residential <hr/>	0.0006		0.59
<hr/> GS Less than 50 kW <hr/>	0.0007		1.02
<hr/> GS Greater than 50 kW (to 3000 kW) <hr/>		0.10	15.18
<hr/> GS Intermediate Use (3000 - 5000 kW) <hr/>		0.04	106.97
<hr/> Sentinel Lighting <hr/>		0.17	0.33
Street Lighting		0.15	0.03
UMSL	0.0009		0.72

20. The Applicant has proposed to mitigate the impact on its ratepayers by proposing to recover the claimed costs over two years. Please provide the bill impact for a recovery of storm cost over a 12 months period expressed as a percentage of the total bill. Please show all calculations for a minimum of two consumption levels per class including 1,000 kWh for the residential class and 2,000 kWh for the general service < 50kW class.
- 

North Bay Hydro's Response:

Please refer to attached Appendix G – Bill Impact for requested detailed analysis.





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**North Bay Hydro Distribution Limited**

**EB-2007-XXXX, EB-2007-0561, EB-2005-0397**

**Thursday, November 01, 2007**

**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

## North Bay Hydro Distribution Limited

EB-2007-XXXX, EB-2007-0561, EB-2005-0397

Thursday, November 01, 2007

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

#### Residential

Service Charge	\$	12.90	
Distribution Volumetric Rate	\$/kWh	0.0113	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0011	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

## North Bay Hydro Distribution Limited

EB-2007-XXXX, EB-2007-0561, EB-2005-0397

Thursday, November 01, 2007

## Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

## General Service Less Than 50 kW

Service Charge	\$	22.16	
Distribution Volumetric Rate	\$/kWh	0.0140	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0011	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

## General Service 50 to 2,999 kW

Service Charge	\$	314.49	
Distribution Volumetric Rate	\$/kW	2.1981	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.4575	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1218	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6678	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

## General Service 3,000 to 4,999 kW

Service Charge	\$	2,421.35	
Distribution Volumetric Rate	\$/kW	0.7387	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.6023	No
Retail Transmission Rate – Network Service Rate- Interval Metered	\$/kW	2.2508	
Retail Transmission Rate – Line and Transformation Connection Service Rate-Interval metered	\$/kW	1.8432	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

## Unmetered Scattered Load

Service Charge (per customer)	\$	21.95	
Distribution Volumetric Rate	\$/kWh	0.0140	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0011	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

## North Bay Hydro Distribution Limited

EB-2007-XXXX, EB-2007-0561, EB-2005-0397

Thursday, November 01, 2007

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### Sentinel Lighting

Service Charge (per connection)	\$	2.00	
Distribution Volumetric Rate	\$/kW	6.9645	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.2547	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6083	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3163	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

#### Street Lighting

Service Charge (per connection)	\$	0.44	
Distribution Volumetric Rate	\$/kW	2.3784	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.3686	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.6002	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2893	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

**North Bay Hydro Distribution Limited**

**EB-2007-XXXX, EB-2007-0561, EB-2005-0397**

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**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**

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**Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges**

## Customer Administration

[illegible]

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	165.00

[illegible]

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0387
Total Loss Factor – Secondary Metered Customer > 5,000 kW	n/a
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0283
Total Loss Factor – Primary Metered Customer > 5,000 kW	n/a

# Appendix B

## Schedule 1 - North Bay Hydro Contracted Services (GST not included):

	Overhead @ 8%		Total
W.P. Aultman Invoice #2901	4,716.19	377.30	5,093.49
W.P. Aultman Invoice #2911	750.00	60.00	810.00
W.P. Aultman Invoice #2915	186.00	14.88	200.88
W.P. Aultman Invoice #2916	558.00	44.64	602.64
W.P. Aultman Invoice #2917	186.00	14.88	200.88
W.P. Aultman Invoice #2918	204.00	16.32	220.32
W.P. Aultman Invoice #2921	150.00	12.00	162.00
W.P. Aultman Invoice #2925	336.00	26.88	362.88
W.P. Aultman Invoice #2926	204.00	16.32	220.32
W.P. Aultman Invoice #2931	136.00	10.88	146.88
W.P. Aultman Invoice #2933	204.00	16.32	220.32
W.P. Aultman Invoice #2993	750.00	60.00	810.00
W.P. Aultman Invoice #2899 * see note below	23,812.69	-	23,812.69
Badger Daylighting Inv#96428	2,797.50	223.80	3,021.30
Orillia Power Distribution Inv#1498	40,068.43	3,205.47	43,273.90
Greater Sudbury Hydro Inv#4370	10,773.59	861.89	11,635.48
Lakeland Power Distribution Inv#15	17,120.23	1,369.62	18,489.85
Armstrong Electric Inv#279022	120.00	9.60	129.60
Eagle Tree Inv#7271	4,950.00	396.00	5,346.00
Eagle Tree Inv#6999	44,830.00	3,586.40	48,416.40
Electrical Safety Authority Invoice # 91271199	545.00	43.50	588.60
Electrical Safety Authority Invoice # 91329178	109.00	8.72	117.72
<b>TOTAL</b>			<b>163,882.15</b>

• NOTE: This invoice was included in the Material \$ total on Schedule B in error.

**W.P. AULTMAN RENTAL**

120 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

**INVOICE**

Invoice No.: 2901  
Date: 02/08/2006  
Page: 1

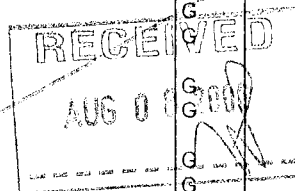
Sold to:

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

*PO 0160043*

Business No.: 12329 5701 RT 0001

Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
			STORM DAMAGE			
July.24			Fill porta holes - various locations			
		5	2 Laborers	G	50.00	250.00
		5	Truck	G	18.00	90.00
		8	1 Laborer - cleanup	G	25.00	200.00
July.25			Dig pole holes, fill porta holes various locations			
		8	5 Laborers	G	125.00	1,000.00
		8	2 Trucks	G	36.00	288.00
		8	1 Laborer - cleanup	G	25.00	200.00
July.27			Cleanup - Country Style, Farmers Cartage, Fanny's, Anita Ave., Premier Rd., Silver Lady Lane, Golf Course			
		8	6 Laborers	G	150.00	1,200.00
		8	2 Trucks	G	36.00	288.00
		1	2 Saws - \$ 35.00 per day	G	70.00	70.00
July.28			Cleanup - Semour/Bypass, install crib, rip rap, 2 rockeyes			
		3	3 Laborers	G	75.00	225.00
		3	Truck	G	18.00	54.00
		1	Rip Rap	G	81.62	81.62
			677 Laroque Road			
		1	Install pole mount	G	420.00	420.00
		1	Install rockeye	G	170.00	170.00
			Repair sod on Oakwood			
		2	2 Laborers	G	50.00	100.00
		2	Truck	G	18.00	36.00
		1	Sod	G	43.57	43.57
			G - GST 6.00%			
			GST			282.97
<div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 2/15</div> <div>297031 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*Red Bay 2/16*  
*297031 / 15*  
*[Signature]*



20 PIONEER ROAD  
REDBRIDGE, ONTARIO POH 2A0

Invoice No.: 2911  
Date: 11/08/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.:		12329 5701 RT 0001					
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount	
Aug.08			P.O. # 06 - 0222 184 Giroux Street - underground	G			
		1	Setup fee	G	150.00	150.00	
		25	25m 3/0 underground	G	24.00	600.00	
			G - GST 6.00% GST			45.00	
<p><i>Rec'd 6/14/06.</i> <i>2970 31/16.</i> <i>[Signature]</i></p>						<p><b>RECEIVED</b> <b>AUG 15 2006</b> <i>[Signature]</i></p>	
<p><b>Comment:</b> For your convenience we accept VISA and Mastercard</p>					<p><b>Total Amount</b></p>		795.00
<p>Sold By:</p>							

# INVOICE

20 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

Invoice No.: 2915  
Date: 11/08/2006  
Page: 1

Sold to:

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.: 12329 5701 RT 0001

Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
July.31		3	RE: P.O. # 06 - 0222 Viceroy Road - dig for pole and anchor Backhoe G - GST 6.00% GST	G	62.00	186.00 11.16
<p><i>Red Aug 14/06</i> <i>297031/1/1</i> <i>2/10</i></p> <p><b>RECEIVED</b> <b>AUG 15 2006</b></p>						
<b>Comment:</b> For your convenience we accept VISA and Mastercard					<b>Total Amount</b>	197.16
Sold By:						

20 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

Invoice No.: 2916  
Date: 11/08/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.:		12329 5701 RT 0001				
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
			P.O. # 06 - 0222 677 Laroque Road - dig underground for transformer. Remove hardware for pole mount			
July.31		4	3 Laborers	G	75.00	300.00
		4	Truck	G	18.00	72.00
			Remove pole mount	G		
Aug.01		2	3 Laborers	G	75.00	150.00
		2	Truck	G	18.00	36.00
			G - GST 6.00%			33.46
			GST			
<p><i>Rec'd Aug 14/06</i> <i>299031/18</i> <i>9611</i></p>					<p>RECEIVED AUG 15 2006</p>	
<p><b>Comment:</b> For your convenience we accept VISA and Mastercard</p>					<p><b>Total Amount</b> 591.48</p>	
<p>Sold By:</p>						

20 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

Invoice No.: 2917  
Date: 11/08/2006  
Page: 1

**Sold to:**

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.: 12329 5701 RT 0001

Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
Aug 01			P.O. # 06 - 0222	G		
			Memorial Drive - Light pole	G		
		2	3 Laborers	G	75.00	150.00
		2	Truck	G	18.00	36.00
			G - GST 6.00%			
			GST			11.16
<p>Red Card 4/16.</p> <p>297031714</p> <p>Red</p>						
<p>RECEIVED</p> <p>AUG 15 2006</p>						
<p><b>Comment:</b> For your convenience we accept VISA and Mastercard</p>					<b>Total Amount</b>	197.16
<p>Sold By:</p>						

20 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

Invoice No.: 2918  
Date: 11/08/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.:		12329 5701 RT 0001					
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount	
Aug.08			P.O. # 06 - 0222 184 Giroux Street Install screw anchor. Remove and install streetlight base				
		3	2 Laborers	G	50.00	150.00	
		3	Truck	G	18.00	54.00	
			G - GST 6.00%			12.24	
			GST				
<p><i>Red Card 4/00.</i> <i>297051 1/1</i> <i>[Signature]</i></p>				<p>RECEIVED AUG 15 2008 <i>[Signature]</i></p>			
<p>Comment: For your convenience we accept VISA and Mastercard</p>						<p>Total Amount 216.24</p>	
<p>Sold By:</p>							

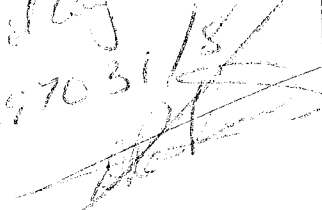

# INVOICE

Invoice No.: 2921  
Date: 11/08/2006  
Page: 1

Sold to:

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.: 12329 5701 RT 0001

Business No.:		12329 5701 RT 0001				
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
Aug.10			P.O. # 06 - 0222 Champlain Park	G		
		1	Install anchor	G	150.00	150.00
			G - GST 6.00% GST			9.00
<div>Relay 9/16. 2970 31/8 </div>					<div>RECEIVED AUG 15 2008 </div>	
Comment: For your convenience we accept VISA and Mastercard					Total Amount	159.00
Sold By:						

**J.P. AULTMAN RENTAL**

1

74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.:		12329 5701 RT 0001					
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount	
Aug. 11			P.O. # 06 - 0222				
			Shorewood Road - install 2 rockeyes		25.00	25.00	
			1 Generator	G	53.00	53.00	
			1 Hammerdrill	G	54.00	54.00	
			1 4x4 Bike	G	50.00	150.00	
			3 2 Laborers	G	18.00	54.00	
			3 Truck				
			G - GST 6.00%				20.16
<p><i>Red. Aug 11/06.</i></p> <p><i>2970517859</i></p> <p><i>[Signature]</i></p>							
<p><b>RECEIVED</b></p> <p><b>AUG 15 2006</b></p>							
<p><b>Comment:</b> For your convenience we accept VISA and Mastercard</p>						<b>Total Amount</b>	356.16
<p><b>Sold By:</b></p>							

# INVOICE

Invoice No.: 2926  
Date: 11/08/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.:		12329 5701 RT 0001					
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount	
Aug. 11			P.O. # 06 - 0222				
			305 Northshore Road - dig and cover pole hole				
		3	2 Laborers	G	50.00		150.00
		3	Truck	G	18.00		54.00
			G - GST 6.00%				12.24
			GST				
<p><i>Rec'd Aug 11/06.</i>  <i>297051 117.</i>  <i>[Signature]</i></p>						<p>RECEIVED  AUG 15 2006  <i>[Signature]</i></p>	
<p><b>Comment:</b> For your convenience we accept VISA and Mastercard</p>						<p><b>Total Amount</b> 216.24</p>	
<p>Sold By:</p>							



120 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

Invoice No.: 2931  
Date: 20/08/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.: 12329 5701 RT 0001

Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
Aug. 14			P.O. # 06 - 0222 Giroux Street dig pole hole	G		
		2	Laborers	G	50.00	100.00
		2	Truck	G	18.00	36.00
			G - GST 6.00%			8.16
			GST			
<b>Comment:</b> For your convenience we accept VISA and Mastercard					<b>Total Amount</b>	144.16

# J.P. AULTMAN RENTAL

120 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

## INVOICE

Invoice No.: 2933  
Date: 20/08/2006  
Page: 1

### Sold to:

North Bay Hydro  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.: 12329 5701 RT 0001

Business No.:		12329 5701 RT 0001				
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
Aug.15			P.O. # 06 - 0222 Mulligan - dig pole hole			
		3	2 Laborers	G	50.00	150.00
		3	Truck	G	18.00	54.00
			G - GST 6.00% GST			12.24
	<div>Red 07/21/06 297031/2 2/6/06</div> <div>RECEIVED AUG 21 2006</div>					
Comment: For your convenience we accept VISA and Mastercard					Total Amount	216.24
Sold By:						

**J.P. AULTMAN RENTAL**

Invoice No.: 2993  
Date: 07/10/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Business No.:		12329 5701 RT 0001					
Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount	
Oct 02			P.O. # 06 - 0222 Silver Lady Lane	G			
		2	Install 2 poles	G	150.00		300.00
		3	Install 3 anchors	G	150.00		450.00
			G - GST 6.00%				
			GST				45.00
<p><i>Rec'd Oct. 3/06.</i>  <i>297031 / 1/14</i>  <i>SPK</i></p>					<p>RECEIVED  OCT 16 2005  <i>N</i></p>		
<p><b>Comment:</b> For your convenience we accept VISA and Mastercard</p>					<p><b>Total Amount</b></p>		795.00
<p>Sold By:</p>							



Badger Daylighting LP  
6740 - 65th Ave.  
Red Deer, AB T4P 1A5  
Phone: (403)343-0303  
Fax: (403)343-0401

Number: IN000096428  
Page: 1  
Date: 7/21/2006

Sold To: NORTH BAY HYDRO  
BOX 3240  
NORTH BAY, ON  
P1B 8Y5

Ship To: SAGE RD NB  
U=237.50

Attn:

Customer P.O.# / Job #	Customer No.	Ticket No.	Terms Code
	NOR005	118755 TO	NETX30

Item No.	Description/Comments	Quantity	U/M	Unit Price	Amount
434R	SUPPLIED HYDROVAC TO DO POLE HOLE.	9.50000	HR	255.00000	2,422.50
434T	TRAVEL	1.00000	HR	150.00000	150.00
434M	MISCELLANEOUS	2.00000	EA	100.00000	200.00
	DUMP				
434M	MISCELLANEOUS WATER	1.00000	EA	25.00000	25.00

*PO 06 0058*

*Rec'd Aug 17/06  
2970.31*

*2970.31*

**RECEIVED**  
AUG 17 2006

G.S.T. R13246 5097

Remit To: Badger Daylighting LP  
6740 - 65 Ave  
Red Deer, AB T4P 1A5

Subtotal before taxes	2,797.50
Total taxes	167.85
Total amount	2,965.35
Payment received	0.00
Amount due	2,965.35

**Invoice**

# Orillia Power Distribution Corporation

P.O. Box 398, 360 West St. S.  
Orillia, Ontario  
L3V 6J9  
web site [www.orilliapower.ca](http://www.orilliapower.ca)



Telephone: 705-326-7315

Fax: 705-326-0800

To:

North Bay Hydro Distribution Ltd.  
Box 3240  
74 Commerce Cresc.  
North Bay, ON P1B 8Y5

Date

November 10, 2006

P.O. #

Our W.O. #

21-06-6801

Terms

Net 30 days

## Invoice

Assist with storm damage

See details attached

Labour

\$ 32,980.92

Material

\$ 565.48

Trucks

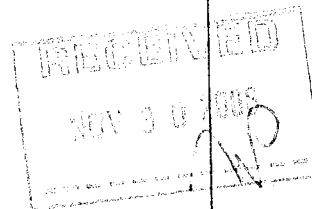
\$ 5,979.43

Direct Purchase

\$ 542.60

APPROVED

WOM - Nov 29/06  
WF 297031/08



Subtotal

\$ 40,068.43

G.S.T.

\$ 2,404.11

Total

\$ 42,472.54

PO-060350

G.S.T. # 86512 0596

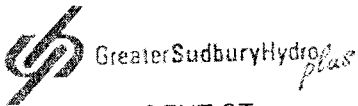
№ 1498

E&OE

White - Customer Copy

Pink - Remittance

Yellow - File



500 REGENT ST.

P.O. BOX 250

SUDBURY, ON P3E 4P1

MAIN OFFICE: (705) 675-7536

MOVING & BILLING INQUIRIES: (705) 675-2799

FAX: (705) 671-1413

GST Registration No. R119350252

Date	Invoice No.	Our Order No.	Your Order No.
2006/10/25	4370	WF0153800-1	

## INVOICE

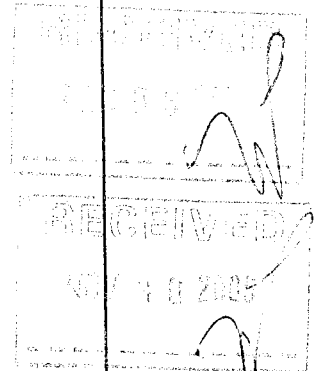
North Bay Hydro  
74 Commerce Crescent  
P.O. Box 3240  
NORTH BAY, ON P1B 8Y5

Description	Price	Total
July 20-24, 2006 To cover the costs associated with the assistance re the storm damage.		9,465.19
Labour		1,308.40
Vehicles		

PO 060500

APPROVED

DM  
Nov 28/06  
WF 297231/08



TERMS: Net 30 days. Interest of 1.5 % per month is payable  
on overdue accounts.

Sub Total	\$ 10,773.59
GST	\$ 646.42
PST	\$ 0.00
Deposit	\$ 0.00
<b>Total</b>	<b>\$ 11,420.01</b>

**Lakeland Power Distribution Ltd.**

5 - 45 Cairns Crescent  
Huntsville, Ontario P1H 2M2  
Phone (705) 789-5442  
Fax (705) 789-3110

Invoice # 15

October 12, 2006

North Bay Hydro Distribution      **Attn: Mr. J. Snider, Operations Manager**  
P.O. Box 3240  
North Bay, Ontario  
P1B 8Y5

Description		Amount
To provide mutual aid during storm - July 18-21, 2006 3 men and 2 trucks provided		
Labour	96 @ 1 x 52.5 @ 1.5 x 19.5 @ 2 x	\$ 12,631.38
Trucks	56 hrs Pick-up 56 hrs Bucket Truck	\$4,312.00
Meals		\$176.85
<b>Please make your cheque payable to:</b> <b>Lakeland Power Distribution Ltd</b>		
G.S.T. Registration #896499613 RT		
Terms: Net 30 days Interest on overdue accounts 19.6% per annum (1.5% per month)		
G.S.T.		\$1,027.21
<b>TOTAL</b>		<b>\$ 18,147.44</b>

*Rec'd mutual aid  
Dariusz*

*0299240  
0297031  
0601881  
Rec'd in system  
Snider*

*08  
09  
15  
14*

*7,120.23  
2,000  
6,560  
6,560.23  
2,000*

# ARMSTRONG ELECTRIC

1 Springdale Drive, North Bay, Ontario P1B 8G2  
(705) 474-5476

DATE: AUG 16/2006  
SOLD TO: NORTH BAY HYDRO  
ADDRESS: P.O. Box 3246  
SHIP TO: NORTH BAY  
ADDRESS: \_\_\_\_\_

Re: SUPPLY & INSTALL			
TWO - 200A ONE PT			
INSULATORS			
As Per Quote			
12 - TURRET AVE		7000	
14 - TURRET "			
TOTAL		120.00	
GST		2.20	
10%		12.20	
TOTAL		134.40	
RECEIVED			
AUG 21 2006			
3% PER MONTH ON OVERDUE ACCOUNTS			
GST# R115327751			
SIGNATURE: <u>[Signature]</u>			
TOTAL			

NE 279022

SALES ORDER



Mailing Address  
P.O. Box 402  
Callander, Ont. POH 1H0



INVOICE



TREE and  
LANDSCAPING SERVICE  
—Since 1973—

705-472-1818

North Bay Hydro  
North Bay, ON

Date December 21, 2006

Nº 7271

GST 112420005

Terms: Net 30 days

As per enclosed list that was submitted on August 25 but not billed for Storm  
trees

\$ 4,950.00

GST 297.00

All equipment and labor included in price

\$ 5247.00

W.O. 2006421/11  
A.C.C. 00241205362002  
P.O. 060153

Dec 21/06 Bob Hill's

Thank You

Hal Falk

Mailing Address  
P.O. Box 402  
Callander, Ont. POH 1H0



# INVOICE



TREE and  
LANDSCAPING SERVICE  
—Since 1973—

705-472-1818

North Bay Hydro

Date August 22, 2006

Nº **6599**

GST 112420005

Terms: Net 30 days

As per attached sheet - July 17 Storm Damage - cutting and cleanup

Altec Bucket, saws and equipment	143hrs x \$200.00/hr	= 28,600.00
Chipper and 1-ton etc	15hrs x 200.00	= 3,000.00
Labour, benefits, etc	541hrs	= 26,880.00
Office, supervision etc		= 3,000.00

PO. 060475  
WO. 0297031 / 19  
MNL 519

Credit - Fuel up Altec twice \$250.00 at your shop

Thank You Hal Falk

GST 47,294.80  
\$63,578.80  
-250.00

\$63,328.80  
\$47,534.80



www.esasafe.com

PO Box 24143 Pinebush Postal Outlet, Cambridge ON N1R 8E6  
 FOR BILLING INQUIRIES  
 Toll Free Tel: 1-877-421-2228 Toll Free Fax: 1-800-472-5485

# INVOICE

(This is also your Application Confirmation)

NORTH BAY HYDRO DISTRIBUTION LTD  
 PO 3240 74 COMMERCE CR  
 NORTH BAY ON P1B 8Y5  
 ATTN: JIM SNIDER, GENERAL MANAGER

INVOICE NUMBER: 91271199  
 DATE: July 26, 2006  
 DUE DATE: SEE TERMS  
 ACCOUNT NUMBER: 27652

The minimum fee for wiring inspection services is \$69.00 (plus GST).

1 of 2

GST#: 87391-1424-RT-0001

Terms: Net 21 days from STATEMENT date.

Overdue amounts will be subject to a late payment charge of 2% per month which equals an effective annual rate of 26.82%.

Notification No: 11805931  
 Inspector: Sparkes, Tyrone  
 SITE:

PO Number: 297031  
 Cell: (705)840-6839

LEISURE WORLD  
 401 WILLIAM ST  
 NORTH BAY ON

Description

Quantity	Amount	GST	TOTAL
1.0	109.00	6.54	115.54

SECONDARY OVERHEAD LINE

Notification No: 11805937  
 Inspector: Sparkes, Tyrone  
 SITE:

PO Number: 297031  
 Cell: (705)840-6839

NORTH BAY GOLF AND COUNTRY CLUB  
 100 TUPPER DR  
 NORTH BAY ON

Description

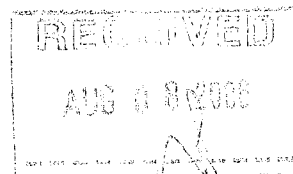
Quantity	Amount	GST	TOTAL
1.0	109.00	6.54	115.54

REFRAME POLES AND RESTRING WIRE

Notification No: 11805960  
 Inspector: Carlson, Rene  
 SITE:

PO Number: 297031  
 Cell: (705)498-1882

CARL GILL  
 7075 HIGHWAY 63  
 NORTH BAY ON





**Electrical  
Safety  
Authority**

www.esasafe.com

PO Box 24143 Pinebush Postal Outlet, Cambridge ON N1R 8E6  
FOR BILLING INQUIRIES  
Toll Free Tel: 1-877-421-2228 Toll Free Fax: 1-800-472-5485

## INVOICE

(This is also your Application Confirmation)

NORTH BAY HYDRO DISTRIBUTION LTD  
PO 3240 74 COMMERCE CR  
NORTH BAY ON P1B 8Y5  
ATTN: JIM SNIDER, GENERAL MANAGER

INVOICE NUMBER: 91271199  
DATE: July 26, 2006  
DUE DATE: SEE TERMS  
ACCOUNT NUMBER: 27652

The minimum fee for wiring inspection services is \$69.00 (plus GST).

2 of 2

GST#: 87391-1424-RT-0001

Terms: Net 21 days from STATEMENT date.

Overdue amounts will be subject to a late payment charge of 2% per month which equals an effective annual rate of 26.82%.

Description	Quantity	Amount	GST	TOTAL
SECONDARY SERVICE POLE	1.0	109.00	6.54	115.54

Notification No: 11805964  
Inspector: Carlson, Rene  
SITE:

PO Number: 297031  
Cell: (705)498-1882

CASSON  
1170 PENINSULA RD  
NORTH BAY ON

Description	Quantity	Amount	GST	TOTAL
SECONDARY POLE	1.0	109.00	6.54	115.54

Notification No: 11805966  
Inspector: Sparkes, Tyrone  
SITE:

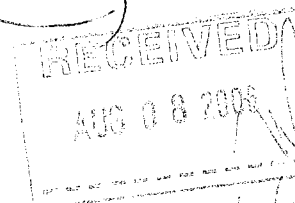
PO Number: 297031  
Cell: (705)840-6839

PAUL BOURDON  
370 HIGHWAY 17E  
NORTH BAY ON

Description	Quantity	Amount	GST	TOTAL
PRIMARY LINE POLE	1.0	109.00	6.54	115.54

Total Amount of Invoice

545.00 32.70 577.70



297031/15  
2/16  
2/16



www.esasafe.com

PO Box 24143 Pinebush Postal Outlet, Cambridge ON N1R 8E6  
 FOR BILLING INQUIRIES  
 Toll Free Tel: 1-877-421-2228 Toll Free Fax: 1-800-472-5485

# INVOICE

(This is also your Application Confirmation)

NORTH BAY HYDRO DISTRIBUTION LTD  
 PO 3240 74 COMMERCE CR  
 NORTH BAY ON P1B 8Y5  
 ATTN: JIM SNIDER, GENERAL MANAGER

INVOICE NUMBER: 91329178  
 DATE: October 06, 2006  
 DUE DATE: SEE TERMS  
 ACCOUNT NUMBER: 27652

The minimum fee for wiring inspection services is \$69.00 (plus GST).

1 of 1

GST#: 87391-1424-RT-0001

Terms: Net 21 days from STATEMENT date.

Overdue amounts will be subject to a late payment charge of 2% per month which equals an effective annual rate of 26.82%.

Notification No: 11877047  
 Inspector: Sparkes, Tyrone  
 SITE:

PO Number: 290315  
 Cell: (705)840-6839

SUGARBUSH  
 74 ENZA CT  
 NORTH BAY ON

Description

Quantity

Amount

GST

TOTAL

50A STREETLIGHT PEDESTAL

1.0

69.00

4.14

73.14

Notification No: 11877050

Inspector: Carlson, Rene  
 SITE:

Cell: (705)498-1882

SCOTT MACINTOSH  
 270 SILVER LADY LA  
 NORTH BAY ON

Description

Quantity

Amount

GST

TOTAL

SECONDARY POLE

1.0

109.00

6.54

115.54

Total Amount of Invoice

178.00

10.68

188.68

Please tear along dotted line and return with payment

REMIT BY:

☐ CHEQUE (Payable to Electrical Safety Authority)  
 (Please write account number and invoice number on cheque)

☐ CREDIT CARD☐ M/C☐ VISA☐ AMEX

Name on card: \_\_\_\_\_

Card number: \_\_\_\_\_

Expiry Date: \_\_\_\_\_/\_\_\_\_\_/\_\_\_\_\_

Signature: \_\_\_\_\_

Amount Paid: \_\_\_\_\_

INVOICE NUMBER: 91329178  
 DUE DATE: SEE TERMS  
 ACCOUNT NUMBER: 27652  
 TOTAL AMOUNT DUE: 188.68 CAD

120 PIONEER ROAD  
REDBRIDGE, ONTARIO P0H 2A0

Invoice No.: 2899  
Date: 27/07/2006  
Page: 1

**North Bay Hydro**  
74 Commerce Crescent  
P.O. Box 3240  
North Bay, ONTARIO  
P1B 8Y5

Item No.	Unit	Quantity	Description	Tax	Unit Price	Amount
			Storm Damage - July 17 - July 23, 2006			
			MATERIALS			
1			Rip Rap - Seymour && Bypass	G	180.07	180.07
1			2 Triaxle loads - A Gravel delivered	G	530.62	530.62
			EQUIPMENT			
24			190 Excavator	G	68.00	1,632.00
2			Truck and Trailer Float moves	G	160.00	320.00
7			3 Chainsaws - \$ 35.00 per day each	G	105.00	735.00
85			3 Trucks	G	54.00	4,590.00
			MAN HOURS			
44			6 Laborers	G	150.00	6,600.00
41			6 Laborers - OT rate	G	225.00	9,225.00
			G - GST 6.00%			1,428.76
			GST			
<p>297031/8 06-0222 Rec'd in system J. Fisher</p>						
<p>Comment: For your convenience we accept VISA and Mastercard</p>					Total Amount	25,241.45
Sold By:						

# Appendix C

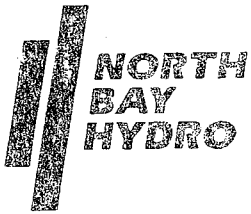
## Scheule 2 Other - Lodging/Meals/Travel (GST not included):

### Meals:

Marie Coulombe (Dollars Independent)	218.25
Sandy Charette	100.00
Swiss Chalet	626.40
Bay Produce Farms Inv#927	583.09
Subway	253.35
Dollars Independent	42.26
Mac's	11.16
Sit's Deli Inv#02	1,130.22
6496539 Canada Inc Inv#106	488.98
The Moose	1,079.57
Greco's	141.08
Greco's	102.88
Wal Mart	75.21
Greco's	195.76
Joey's Only Seafood	420.25
Bay Produce Farms Inv#13272	165.81
Bay Produce Farms Inv#13262	115.53
MacMillan Vending Inv#213	190.84
Tim Hortons	126.29
Tim Hortons	122.34
Tim Hortons	107.72
Tim Hortons	116.36
Tim Hortons	85.40
<b>Travel:</b>	
Jim Snider (Mileage)	219.26
Gas Expense	23.36
Marie Coulombe (Mileage)	28.04
<b>Lodging:</b>	
North Bay Travelodge	2,741.44
Clarion Resort-Pinewood Pk	93.45
Clarion Resort-Pinewood Pk	103.95
Clarion Resort-Pinewood Pk	103.95
Clarion Resort-Pinewood Pk	93.45
Northgate Inn-North Bay	446.25

**TOTAL**

**10,351.90**



# EXPENSE ACCOUNT

Date July 20, 2006 19\_\_

1. Name: (Please Print) Marie Coulombe  
2. Destination & Purpose: Storm

3. Date Of Expense: \_\_\_\_\_ From \_\_\_\_\_ 19\_\_ To \_\_\_\_\_ 19\_\_

4. Expenses:

(a) Transportation:

Actual Fare (Attach Receipt) \$ \_\_\_\_\_

Mileage Allowance

Period \_\_\_\_\_

76.92

km @ .39 c

\$ 30.00

km @ \_\_\_\_\_ c

\$ \_\_\_\_\_

km @ \_\_\_\_\_ c

\$ \_\_\_\_\_

km @ \_\_\_\_\_ c

\$ \_\_\_\_\_

km @ \_\_\_\_\_ c

\$ \_\_\_\_\_

Commission Vehicle, Gas, etc. (Attach Receipts)

\$ \_\_\_\_\_

(a) \$ 30.00

(b) Motel Room: (Attach Receipts)

(b) \$ \_\_\_\_\_

(c) Meals & Gratuity: (Receipts Not Required)

(c) \$ \_\_\_\_\_

\_\_\_\_\_ Full Day \_\_\_\_\_ Breakfast

\_\_\_\_\_ Luncheon \_\_\_\_\_ Dinner

(d) Other: (Please State)

ice - 25.00 ✓  
Food - 194.89 ✓

gst 1.64  
1.76

(d) \$ 219.89

(Attach Receipts)

Total Expenses

\$ \_\_\_\_\_

Less Advanced Received

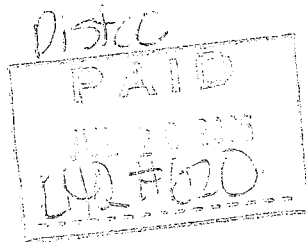
\$ \_\_\_\_\_

Net Amount

\$ 249.89

I certify this report is true and correct

MCoulombe



Authorized by:

ENTERED  
July 24 2006

WIF0297031

FOR OFFICE USE ONLY

Extensions & Additions Checked \_\_\_\_\_

Account: \_\_\_\_\_

Approved \_\_\_\_\_

\$ \_\_\_\_\_

\$ \_\_\_\_\_

\$ \_\_\_\_\_



DOLLARS' INDEPENDENT GROCER  
1 LAURENTIAN AVENUE NORTH BAY

4 @ \$2.50 ea.  
ARCTIC GLCR ICE 10.00  
**TOTAL 10.00**

-----TRANSACTION RECORD-----  
National Grocer's Retail 1161397  
Dollars Independent Grocer  
1 LAURENTIAN AVE.  
NORTH BAY ON  
STORE 00472  
SLIP # 2660

TERM L0047210  
REG 10  
RETAIN THIS COPY FOR YOUR RECORDS  
\*\* DIRECT PAYMENT \*\*

\*\* Purchase  
CARD # \*\*\*\*\*7124 Chequing  
REF # AUTH # RESP 001  
145001001033 111644 ISO 00  
DATE TIME AMOUNT  
07/19/2006 11:15:53 \$ 10.00

**APPROVED**  
Process amount to account shown

DEBIT TND

You could have earned 100  
PC points with President's Choice  
Financial MasterCard. Apply today  
Visit [pcf.inancial.ca](http://pcf.inancial.ca)

\*\*\*\*\*  
\*\*\*\*\*

WIN 1,000,000 PC Points or  
\$1,000 in groceries

VISIT US AT  
[www.yigsurvey.com](http://www.yigsurvey.com) (10 CHANCES TO WIN)

OR CALL US AT  
1-800-470-2459 (1 CHANCE TO WIN)

\*\*\*\*\*

GST # 13315-5366 RT0001

THANK YOU, COME AGAIN  
07/19/06 11:15 230 10 02660

DOLLARS' INDEPENDENT GROCER  
1 LAURENTIAN AVENUE NORTH BAY

6 @ \$2.50 ea.  
ARCTIC GLCR ICE 15.00  
**TOTAL 15.00**

-----TRANSACTION RECORD-----  
National Grocer's Retail 1161397  
Dollars Independent Grocer  
1 LAURENTIAN AVE.  
NORTH BAY ON  
STORE 00472  
SLIP # 5566

TERM L0047204  
REG 04  
RETAIN THIS COPY FOR YOUR RECORDS  
\*\* DIRECT PAYMENT \*\*

\*\* Purchase  
CARD # \*\*\*\*\*7124 Chequing  
REF # AUTH # RESP 001  
144001001004 101107 ISO 00  
DATE TIME AMOUNT  
07/20/2006 10:10:16 \$ 15.00

**APPROVED**  
Process amount to account shown

HERE TO SERVE YOU BETTER  
POUR UN MEILLEUR SERVICE

**99¢** 3/5 # 53  
July 20, 2006

DETAILS				AMOUNT
REG.	PLUS	SUPER	DIESEL	MONTANT
LITRES				
@106.7				
GST TAX # 2103017134				196
BY PAR	TOTAL			30.00

CASH RECEIPT - REÇU COMPTANT

(000) APPROVED - THANK YOU AUTH #143040

DOLLARS' INDEPENDENT GROCER  
1 LAURENTIAN AVENUE NORTH BAY

NN FOAM PLTE	120	4.67
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
TOPSL WEINER		2.29
TOPSL WEINER		2.29
TOPSL WEINER		2.29
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
PC ROLL HBURG		1.99
KRAFT 24SING		4.49
CHEESE SLICE, CP		7.49
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
PC SIRLOIN BURGR		9.99
SCHN WIENER		2.49
SCHN WIENER		2.49
SCHN WIENER		2.49
BICKS PICKLE		2.49
BICKS PICKLE		2.49
BICKS PICKLE		2.49
BICKS PICKLE		2.49
1.480 NET kg @ \$3.28/kg		
HH TOMATO		4.85
3.155 NET kg @ \$2.84/kg		
ONIONS SWEET		8.96
FRENCH'S MUSTARD		1.79
FRENCH'S MUSTARD		1.79
MIRACLE WHIP SQZ		3.69
BICKS RELISH		2.29
BICKS RELISH		2.29
1 @ 3/\$11.00		
PEPSI	12	3.67
1 @ 3/\$11.00		
MUG ROOTBEER	12	3.67
CD GINGERALE	12	4.29
1 @ 3/\$11.00		
PEPSI	12	3.66
1 @ 3/\$11.00		
MOUNTAIN DEW	12	3.67
LIPTON ICE TEA		5.99
1 @ 3/\$11.00		
7UP	12	3.67
27.30 1=GST		1.64
27.30 2=PST		2.18
TOTAL		194.89

-----TRANSACTION RECORD-----  
National Grocer's Retail 1161397  
Dollars Independent Grocer  
1 LAURENTIAN AVE.  
NORTH BAY ON



## EXPENSE ACCOUNT

Date July 20, 2006 19\_\_

1. Name: (Please Print) Sandy Amrette  
2. Destination & Purpose: Storm

3. Date Of Expense: \_\_\_\_\_ From \_\_\_\_\_ 19\_\_ To \_\_\_\_\_ 19\_\_

4. Expenses:

(a) Transportation:

Actual Fare (Attach Receipt) \$ \_\_\_\_\_

Mileage Allowance

Period \_\_\_\_\_

km @ \_\_\_\_\_ c \$ \_\_\_\_\_

km @ \_\_\_\_\_ c \$ \_\_\_\_\_

km @ \_\_\_\_\_ c \$ \_\_\_\_\_

km @ \_\_\_\_\_ c \$ \_\_\_\_\_

km @ \_\_\_\_\_ c \$ \_\_\_\_\_

Commission Vehicle, Gas, etc. (Attach Receipts) \$ \_\_\_\_\_

(a) \$ \_\_\_\_\_

(b) Motel Room: (Attach Receipts)

(b) \$ \_\_\_\_\_

(c) Meals &amp; Gratuity: (Receipts Not Required)

(c) \$ \_\_\_\_\_

\_\_\_\_\_ Full Day \_\_\_\_\_ Breakfast

\_\_\_\_\_ Luncheon \_\_\_\_\_ Dinner

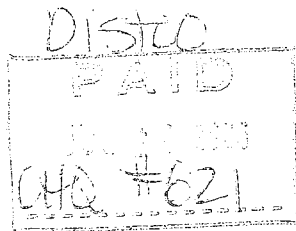
(d) Other: (Please State)

Food preparation \$100.00(d) \$ 100.00

(Attach Receipts)

Total Expenses \$ \_\_\_\_\_

Less Advanced Received \$ \_\_\_\_\_

Net Amount \$ 100.00I certify this report is  
true and correct

Authorized by:

M. Loukette

FOR OFFICE USE ONLY

Extensions &amp; Additions Checked \_\_\_\_\_

Account: \_\_\_\_\_

Approved \_\_\_\_\_

\$ \_\_\_\_\_

\$ \_\_\_\_\_

\$ \_\_\_\_\_

# SWISS CHALET

1899 Algonquin Ave.  
North Bay, ON P1B 4Y8  
705-474-4111

Invoice No.

## INVOICE

### Customer

Name Marie - North Bay Hydro  
Address 74 Commerce Crest  
City North Bay State ON ZIP   
Phone 474-8100 Ex 314

Date Wed July 19/06  
Order No.   
Rep   
FOB

Qty	Description	Unit Price	TOTAL
40	1/4 chicken dinner Mashed Potatoes. Baked Potatoes. Mixed Vegetables. Dinner Rolls. Chicken Sauce Gravy.	14.50	580.00

### Payment Details

- ☒ Cash  
☐ Check  
☐ Credit Card

Name   
CC #   
Expires

SubTotal	580.00
Shipping & Handling	
Taxes	
GST	48.70
PST	
TOTAL	628.70

Office Use Only

PAID  
JUL 20 2006  
CHA 2023



Bay Produce Farms  
1205 Fisher Street  
North Bay, ON  
P1B 2H2

ph: 705-472-3773  
fax: 705-495-2273  
GST 100423896

INVOICE			
Nº 13265		DATE July 19 2006	
NAME NBay Hydro			
QTY	DESCRIPTION	UNIT PRICE	TOTAL
6	lg Sandwich tray	54.99	329.94
2	lg fruit tray	59.99	119.98
2	lg veg tray	44.99	89.98
SUBTOTAL			539.90
GST			32.39
PST			43.19
DELIVERY			
TOTAL			615.48

Att: Marie  
Snoen

Invoice: 927

Delivery Date: Wednesday  
07/19/2006

Pickup 11:30a - 11:30a

Ship To:

Price	Amount
54.99	54.99

54.99	54.99
-------	-------

54.99	54.99
-------	-------

54.99	54.99
-------	-------

54.99	54.99
-------	-------

54.99	54.99
-------	-------

59.99	119.98
-------	--------

44.99	89.98
-------	-------

Sub-Total: 539.90

GST: 32.39

PST FOOD: 43.19

Payment: ON-ACCT

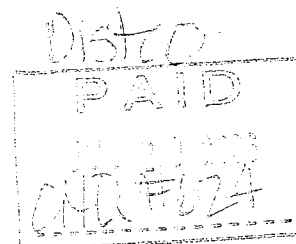
Invoice Amount: 615.48

Tip: \_\_\_\_\_

Total: \_\_\_\_\_

I agree to pay this invoice in accordance with the cardholder/company agreement

Signature: \_\_\_\_\_



RECEIPT  
07/20/06 1:58:39

SALE RECEIPT  
Store #17422 HLO 07/20/06 09:02:28  
Subway Sandwiches & Salads  
2541 Trout Lake Rd  
North Bay  
705-447-1010  
Trans 4 Clerk b

PUB 159

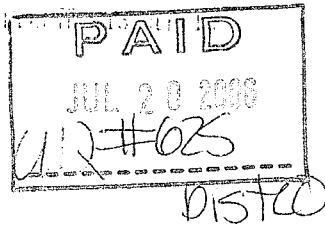
PLATR ISRV	21	A	2.19
	7A		45.99
PLATR ISRV	21	A	2.19
	7A		45.99
PLATR ISRV	21	A	2.19
	7A		45.99
PLATR ISRV	21	A	2.19
	7A		45.99
PLATR ISRV	21	A	2.19
	7A		45.99

SUBTOTAL A	229.95
GST A	13.80
PST A	18.40
PST LOW A	0.00

TAX 8 DEP  
TAKE OUT \*\*TOTAL A 262.15 32.20

CHANGE DUE A 262.15  
5.00 delivery

Thank you for making us  
The World's Best Sandwich Shop  
267.15



\*\*\*\*\*  
07/20/06

0000000000

Store #1234 07/20/06 09:02:20  
Subway Sandwiches  
3411 Front Lake Rd  
North Bay  
77-497-1010

ITEM 101 45.99  
ITEM 102 45.99  
ITEM 103 45.99  
ITEM 104 45.99  
ITEM 105 45.99

TAX 2.99  
TOTAL 229.95  
13.80  
16.40

TAX 2.99  
TAX-DUE 16.40

CHARGE 267.15  
5.00 delivery  
Thank you for making Subway  
The World's Best Sandwich

PAID  
JUL 20 2006  
#625

DISTCO

DOLLARS' INDEPENDENT GROCER  
1 LAURENTIAN AVENUE NORTH BAY  
WIF 0297031125 OPSTERN  
002-1110-663-22-43

COKE CLASSIC	12	7.99
3 @ \$7.99 ea.		
PEPSI COLA	12	23.97
F/PLATES 9IN	12	2.79
NN PLASTIC FORKS	12	2.19
NN PLASTIC FORKS	12	2.19
39.13 1=GST		2.35
39.13 2=PST		3.13
<b>TOTAL</b>		<b>44.61</b>

-----TRANSACTION RECORD-----

National Grocer's Retail 1161397  
Dollars Independent Grocer  
1 LAURENTIAN AVE.  
NORTH BAY ON  
ST # 00472 TERM LOC47206  
SLIP # 7876 REG 06

RETAIN THIS COPY FOR YOUR RECORDS

\*\* DIRECT PAYMENT \*\*

\*\* Purchase \*\*  
CARD # \*\*\*\*\*6161 Chequing  
REF # AUTH # RESP 001  
150001001009 672789 ISO 00  
DATE TIME AMOUNT  
07/23/2006 10:11:21 \$ 44.61

APPROVED

Process amount to account shown

DEBIT TND

-44.61

You could have earned 440  
PC points with President's Choice  
Financial MasterCard. Apply Today  
Visit pcfinaancial.ca

\*\*\*\*\*  
\*\*\*\*\*

WIN 1,000,000 PC Points or  
\$1,000 in groceries

VISIT US AT

www.yigsurvey.com (10 CHANCES TO WIN)

OR CALL US AT

1-800-470-2459 (1 CHANCE TO WIN)

\*\*\*\*\*

GST # 13315-5366 RT0001

THANK YOU, COME AGAIN

07/23/06 10:12 217 6 07876

MAC'S

07/23/2006  
01 25

10:12 AM

621929

Card Information

Card type: DEBIT  
Account #: XXXXXXXXXXXXXXX?

Amount: 11.16

Approval #: 758366

Date: 07/23/2006 10:12:25

reference #: 002

WIF 0297031125

PSI# R104855408

Store 00053

Get your discount WONDERLAND tickets at Ma

002-1110-663-22-43

GAS EXPENSE

JULY 17-23

\$25.00

OPSTERN

WIF 0297031125

002-1110-663-22-41



1.11.2006  
 35 Wyndy  
 PIB 123

NOM: Hydco. DATE: 11.22/06  
 ADRESSE:  
 ADDRESS:

VENDEUR SOLD BY	C.R. COD	À PAYER CHARGE	ACOMPTÉ ON ACCOUNT	MONTANT REPORTE AMOUNT FWD	
1. Peste & West Bell					
2. Cesson Silva					
3. Bell & Buhai					
4.					
5. 70 people x				14	95
6. per Poulson					
7.					
8. CC2-1110-663-22-43					
9. CPSTCM.				1046	50
10. CTS 0030					
WIDC2TV31125				62	79
N° D'ENR. DE TAXE TAX REG. NO.				83	72
02				TOTAL	1193 81
			SIGNATURE		

P1B 8G4

Date	Invoice #
7/22/2006	106

Bill To
North Bay Hydro

		P.O. No.	Terms	Project
		verbal/Jim	Due on receipt	
Qty	Description	Rate		Amount
	Food and Beverages for Hydro Crews July 22, 2006			0.00
13	Steak Dinners	19.99		259.87T
10	Side Salads	2.49		24.90T
2	Caesar Salads	6.99		13.98T
2	Regular Burgers with Cheese & Bacon	8.99		17.98T
1	Clubhouse	7.99		7.99T
2	Chicken Pasta	14.99		29.98T
10	Cola	1.50		15.00T
6	Iced Tea	1.95		11.70T
5	Coffee	1.25		6.25T
2	Carrot Cake	4.95		9.90T
1	Gratuity 15% on pretax total of \$397.55	59.63		59.63
	Total GST			23.85
	Business Number: 814881876			31.80
	Total PST			
<div style="border: 1px solid black; padding: 5px; display: inline-block;">             DISTO. PAID AUG 01 2006 CHQ #631 444.96           </div> <div style="border: 1px solid black; padding: 5px; display: inline-block; margin-left: 20px;">             DISTO. PAID AUG 01 2006 CHQ #632 \$12.87           </div>				
Total			Can\$512.83	

Marie 474-8100  
ext 314

or 498-0804  
THE MOOSE  
134 Main Street East

check #: 424101

Server: ~~SEVEN~~  
Order: 300

Date: 07/21/2006  
Time: 11:07

Client: 1

1 Open Food 0.00  
40 Wing Deal To Go 999.60

SUB-TOTAL: 999.60  
TAX: 59.98  
BT Food: 79.97

TOTAL: 1139.55  
WIF 0297031124 OPSTRM.

CO2-1110-663-22-43

Marie 474-8100  
ext 314  
or 498-0804

1139 05✓  
WIF 0297031124 OPSTRM

002-1110-003-2243

74  
COMMERCIAL

TRANSACTION RECORD 06/27/2004

RECEIVED FROM: [illegible]  
DATE: 06/27/2004  
TIME: 10:07  
TOTAL: 143.64

ITEM 01: [illegible] OP ID: 001  
ITEM 02: [illegible]  
CARD: 4 0000 0000 0000 EXP: 10/06  
ACT. [illegible] PURCHASE  
AMT: 143.64

CHB: APPROVATE - THANK YOU WITH #144077

CARDHOLDER AGREES TO PAY ISSUER SUCH  
TOTAL IN ACCORDANCE WITH ISSUER'S  
AGREEMENT WITH CARDHOLDER

WIF 0297031/24 OPSTRM  
002-1110-663-2243

[Signature]  
CASHIER SIGNATURE

# GRECO'S PIZZA & PASTA

344 Algonquin Ave.  
Tel: 708-474-6322  
Check #: 628617

Server: #22Kitchen Date: 07/22/2004  
Order: 000 Time: 10:07  
Client: 1

3 Family Deluxe	64.00
2 Family 4 item	43.00
1 Family 2 item	15.50
<hr/>	
SUB-TOTAL	122.50
TAX	10.00
TOTAL	143.64

Thank you for spending time  
Hope to see you again soon!  
DEB RIGGATI

PLEASE PAY YOUR SERVER  
CHECKOUT OUR MENU ON OUR NEW WEBSITE  
WWW.GRECOPIZZA.COM

Customer: 24 CONCERN  
Address: 82 HYDRA  
Tel: 708-474-6100  
Fax: 708-474-6303

1. [illegible]  
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 76. [illegible]  
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 80. [illegible]

CPSTEM WIF 797031/24  
 CO2-1110-663-22-43  
**WAL-MART**

WAL-MART  
 WE SELL FOR LESS EVERYDAY  
 STORE # 3063  
 NORTH BAY, ONT.

ST# 30	OP# 00002217	IL# 01	TR# 01318
400 C	KNS 000538834377		2.97 F
PEPSI	006900000428		2.97 C
PEPSI	006900000428		2.97 C
PEPSI	006900000428		2.97 C
PEPSI	006900000428		2.97 C
PEPSI	006900000428		2.97 C
PEPSI	006900000428		2.97 C
CD GINGERA X	006210000893		2.97 E
42CT PLATES	004200099200		5.97 E
42CT PLATES	004200099200		5.97 E
42CT PLATES	004200099200		5.97 E
FLATWARE SET	081798800057		2.28 E
FLATWARE SET	081798800057		2.28 E
FLATWARE SET	081798800057		2.28 E
FLATWARE SET	081798800057		2.28 E
ORANGE CRUSH	005600000683		3.97 E
SPRITE X	006700010485		2.97 E
7 ICE	006540000157		3.97 E
CREAM SODA	005600000685		3.97 E
MUG ROOTBEER	0069000004051		3.97 E
SUBTOTAL			69.64
GST 6%			4.18
PST 8%			5.57
TOTAL			79.39
AMEX TEND			79.39

ACCOUNT #1009-10/06  
 APPROVAL #592812  
 TRANS ID -  
 VALIDATION -  
 PAYMENT SERVICE -  
 CHANGE DUE 0.00  
 GST/HST 137466199 RT 0001  
 QST 1016551356 TQ 0001

**\* ITEMS SOLD 20**

TC# 8272 4241 0241 9691 2164



We Sell For Less, Everyday!  
 07/20/06 09:46:46

\*\*\*CUSTOMER COPY\*\*\*

DO NOT WRITE ABOVE THIS LINE - NE RIEN ÉCRIRE AU-DESSUS DE CETTE LIGNE

3790 636 299 21009

GRACE 10/06

WIF 0297031/24 CPSTEM

002-1110-663-22-43

CHARGE SALES DRAFT  
 CHARGE FACTURE

AUTHORIZATION NUMBER NO D AUTORISATION	
BILL NO.-NO. DE NOTE	
EXPIRY DATE CHECKED	07/20/06
DATE CEXPIRATION VERIFIEE	
AMOUNT MONTANT	98.04
TIPS POURBOIRE	10
CDN CAN	108.04

5 768

CUSTOMER COPY  
 COPIE DU CLIENT

# CRESCENT PIZZA & PASTA

364 Algonquin Ave.  
Tel: 705-474-6322  
Check #: 434890

Server: 922Kitchen Date: 07/18/2006  
Order: 381 Time: 09:42  
Client: 1

7 Family Deluxe 107.50  
3 Family 4 item 64.30

SUB-TOTAL: 172.00  
GST: 10.73  
Food Tax: 13.73

TOTAL: 196.03

*main Coulson*

Thank you for spending time with us  
Hope to see you again soon  
Get it R1P3291021

206.08

\*\*\*\*\*  
\*\* PLEASE PAY YOUR SERVER \*\*  
\*\*\*\*\*

CHECKOUT OUR MENU ON OUR WEB WEBSITE!!!  
WWW.CRESCENTPIZZA.CA

\*\*\*\*\* DELIVERY \*\*\*\*\*  
Customer: HB hydro - 74 COMMERCIAL

Address: ext 710

Tel: 705-474-8100

Attn: Marie

498-2663



DATE July 21  
North Bay Hydro  
74 Consumers

VENDOR SOLD BY	C.R. C.O.D.	DEBITER CHARGE	ACOMPT ON ACCOUNT	REPORT ACCOUNT FORWARD
-------------------	----------------	-------------------	----------------------	---------------------------

30-141-hal 298.50

15 Extra Haleb 111.75

410.25

tax 57.45

467.70

12.00

479.70 ✓

WIF 0297031/24 C/SILV  
 COL-1110-663-22-43

36 TOTAL

OPSTRM  
 WIF 0297031/24  
 002-1110-663-22-43

EXPRESS PIZZA & PASTA  
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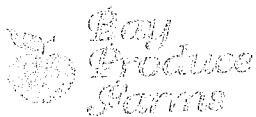
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 206.00

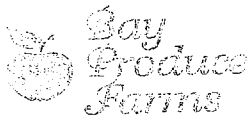


Bay Produce Farms  
1205 Fisher Street  
North Bay, ON  
P1B 2H2

ph: 705-473-3773  
fax: 705-495-2273

GST #R123456789

INVOICE			
NO	13272		
DATE	July 26th 2006		
NAME	North Bay Kyrine		
QTY	DESCRIPTION	UNIT PRICE	TOTAL
2	X-Large	36.94	
2	X-Large	36.94	
	Garden		
WF 0397021/24			
02-110-663-22-43			
CIBEM.		NET TOTAL	147.40
		GST	8.82
		PST	10.35
		DELIVERY	7.50
		TOTAL	174.07



Bay Produce Farms  
1285 Fisher Street  
North Bay, ON  
P1B 1H1  
Tel: 705-455-3173  
Fax: 705-455-3173  
GST 1004213894

Invoice: 943

Delivery Date: Friday  
07/21/2006

Pickup 12:00p - 12:00p

Ship To:

NO 15282 INVOICE  
DATE July 21 2006  
NAME NBay Hydro  
CITY DESCRIPTION EXTENSION TOTAL  
1 1/2 lb. butternut 59.99  
1 1/2 lb. veg. tray 44.99  
1 1/2 lb. bread dip 1.99  
WIF 029703/24  
COE 410-663-2243  
Mone  
Spoon  
OPSTERN.  
SUBTOTAL 106.97  
GST 6.42  
PST 8.56  
DELIVERY  
TOTAL 121.95

Price Amount

59.99 59.99

44.99 44.99

1.99 1.99

Sub-Total: 106.97

GST: 6.42

PST FOOD: 8.56

Invoice Amount: 121.95

Tip:

Total:

I agree to pay this invoice in accordance with the cardholder/company agreement.

Signature:

Sheri

Invoice (DUP): 943

Printed: 07/21/2006

@09:23

Page: 1

MacMillan Vending  
 15 Johnston Road  
 North Bay, ON P1B 8E9  
 Telephone: (705) 476-4489  
 Cell: (705) 492-0643

# Invoice

DATE	INVOICE #
7/21/2006	213

BILL TO
North Bay Hydro P.O. Box 3240 North Bay, ON P1B 8Y5 (705) 474-8100

ITEM	DESCRIPTION	QTY	RATE	AMOUNT	Tax	Tax 2
Water	18.9 Litre Water Refill	4	9.50	38.00	0.00	0.00
Pop	Pepsi	4	10.00	40.00	2.40	3.20
Pop	Diet 7 Up	1	10.00	10.00	0.60	0.80
Pop	Diet Pepsi	2	10.00	20.00	1.20	1.60
Pop	Brisk Ice Tea	2	10.00	20.00	0.00	0.00
Tea	Mug Root Beer	1	10.00	10.00	0.60	0.80
Pop	Mountain Dew	1	10.00	10.00	0.60	0.80
Pop	7 Up	1	10.00	10.00	0.60	0.80
Pop	Orange	4	5.75	23.00	1.38	1.84
Twister						
				Subtotal		181.00
				Tax		7.38
				Tax 2		9.84
				<b>Total(C\$):</b>		198.22

G.S.T. #889487807RT0001  
 Tax includes 6% GST and 8% Sales Tax

MF 0291031/24 01STRM  
 002-1110-663-22-43

INVOICE  
**BPM ENTERPRISES LTD.**  
 (TIM HORTON DONUTS)

1050 CASSELLS STREET  
 NORTH BAY, ON P1B 4A9  
 (705) 474-3233

1500 FISHER STREET  
 NORTH BAY, ON P1B 2H3  
 (705) 495-6739

2672 TROUT LAKE ROAD  
 NORTH BAY, ON P1B 7S7  
 (705) 474-1716

Date: July 22

N.B. hydro

C/O Maria

DATE	DETAILS	CHARGE	BALANCE
July 25	2 dozen donuts	10 50	
	3 dozen muffins	26 31	
	24 cookies	5 98	
	bag Cambro	68 00	
	Subtotal	110 85	
	Tax	4 98	
	TST	5 14	
	delivery	10 -	
	grand total	130 97	
	<del>5</del>		
	MOES		
	N/F 0297031/24		
	002-1110-663-2243		
	SYSTEM		

INVOICE  
BPM ENTERPRISES LTD.

(TIM HORTON DONUTS)

1050 CASSELLS STREET  
NORTH BAY, ON P1B 4A9  
(705) 474-3233

1500 FISHER STREET  
NORTH BAY, ON P1B 2H3  
(705) 495-6739

2672 TROUT LAKE ROAD  
NORTH BAY, ON P1B 7S7  
(705) 474-1716

Date: July 21, 2000

NORTH BAY/HYDRO  
C/O MARKIE

DATE	DETAILS	CHARGE	BALANCE
July 21 2000	large Cinnamon Rolls	6.00	
	large Fr. Vanilla	1.00	
	large St. Joe	1.20	
	1 Dozen Muffins	8.79	
	4 Dozen Donuts	21.00	
	2 Dozen Cookies	5.99	
	SUBTOTAL	103.67	
	GST	4.25	
	PST	5.19	
	DELIVERY	10.00	
	TOTAL	123.11	
	W/F 08/10/24		30

\$122.34

INVOICE  
**BPM ENTERPRISES LTD.**

(TIM HORTON DONUTS)

1050 CASSELLS STREET  
 NORTH BAY, ON P1B 4A9  
 (705) 474-3233

1500 FISHER STREET  
 NORTH BAY, ON P1B 2H3  
 (705) 495-6739

2672 TROUT LAKE ROAD  
 NORTH BAY, ON P1B 7S7  
 (705) 474-1716

Date: JUL 19, 2006

NORTH BAY HYDRO

% WARRIE

495-1142

DATE	DETAILS	CHARGE	BALANCE
	1 LG. CHURRO	68 -	
	4 Doz DONUTS	21 -	
	1 Doz MUFFINS	8.75	
	1 LG. STEEP TEA	1.26	
	1 LG. HOT CHOC	1.26	
	1 LG. FRENCH V.	1.04	
	G.S.T.	4.33	
	P.S.T.	5.17	
	TOTAL		112.65
	#16 J297031/24		
	002-1110-063-2243		
	CPSTEIM.		

INVOICE  
BPM ENTERPRISES LTD.

(TIM HORTON DONUTS)

1050 CASSELLS STREET  
NORTH BAY, ON P1B 4A9  
(705) 474-3233

1500 FISHER STREET  
NORTH BAY, ON P1B 2H3  
(705) 495-6739

2672 TROUT LAKE ROAD  
NORTH BAY, ON P1B 7S7  
(705) 474-1716

Date JULY 20, 2004

NORTH BAY HYDRO  
c/o MARK

DATE	DETAILS	CHARGE	BALANCE
July 20 2004	Large Coffee Grande	1.80	
	Donut Donuts		
	4 @ \$ 5.25	21.00	
	1 Donut Muffins	8.99	
	lg. Skipped Tea	1.20	
	lg. French Vanilla	1.00	
	SUBTOTAL	100.69	
	GST	4.25	
	PST	5.07	
	DELIVERY	10.00	
	TOTAL		120.01
	WIF 0291051124		





*Tim Hortons*

BILL TO North Bay Hydro

INVOICE#

Invoice date

Customer ID: Marie  
474-8100 Ext 314

July 18, 2006

DATE ORDERED

DATE REQUIRED

TIME OF PICK UP

QTY	DESCRIPTION	UNIT PRICE	TOTAL
1	10 pot Cambro	\$ 6.80	\$ 68.00
		\$ -	\$ -
	4 dozen cookies	\$ 2.99	\$ 11.96
		\$ -	\$ -
		\$ -	\$ -

Sub-Total \$ 79.96  
GST \$ 4.08  
PST \$ 5.44

Balance Due \$ 89.48

Please return the portion below with your payment

WID 0297031124 002-110-663-22-43  
OPSRM.

REMITTANCE

INVOICE#

Customer ID

Customer  
Signature



114 Drury Lane  
North Bay, On  
P1A 3Z6

PHONE (705)495-1669  
Fax (705)495-6759



## EXPENSE ACCOUNT

Date Aug. 23 1906

1. Name: (Please Print) Jim Snider  
2. Destination & Purpose: Storm Damage - Line patrol /  
Widdfield Stn, Peninsula, West Peninsula, North Shore etc.  
3. Date Of Expense: July 18 From July 18 1906 To July 31 1906  
4. Expenses:

## (a) Transportation:

Actual Fare (Attach Receipt) \$ \_\_\_\_\_

Mileage Allowance

Period AS ABOVE 596 km @ 39 c \$ 232.44  
----- km @ ----- c \$ -----  
----- km @ ----- c \$ -----  
----- km @ ----- c \$ -----  
----- km @ ----- c \$ -----

Commission Vehicle, Gas, etc. (Attach Receipts) \$ \_\_\_\_\_

(a) \$ \_\_\_\_\_

(b) Motel Room: (Attach Receipts) \$ \_\_\_\_\_

(b) \$ \_\_\_\_\_

(c) Meals &amp; Gratuity: (Receipts Not Required) \$ \_\_\_\_\_

(c) \$ \_\_\_\_\_

\_\_\_\_ Full Day \_\_\_\_\_ Breakfast  
\_\_\_\_ Luncheon \_\_\_\_\_ Dinner

(d) Other: (Please State)

(d) \$ \_\_\_\_\_

(Attach Receipts)

Total Expenses \$ \_\_\_\_\_

Less Advanced Received \$ \_\_\_\_\_

Net Amount \$ 232.44

gst 13.18

I certify this report is  
true and correct

Authorized by:

FOR OFFICE USE ONLY

Extensions &amp; Additions Checked

Approved

Account: 002-1110-063-22-41 002-0000-011-10-03 002-0000-011-10-03 002-0000-011-10-03\$ 219.26\$ 13.18

\$ \_\_\_\_\_

Date 08/14/06  
Time 16:47  
Page 5

North Bay Travelodge  
1525 SEYMOUR STREET  
NORTH BAY, ONTARIO P1B 8G4  
FAX 705-495-1540  
705-495-1133

Room # P51545-00  
Room 121  
Rate Code  
Group  
Room Type Q11  
Room Rate 119.99

DART/GRANT

Arrive JUL 15 06 20:19  
Depart JUL 21 06 13:36 SG

NORTH BAY HYDRO  
COMMERCE CRESCENT  
NORTH BAY ON P1B 8Y5

Payment AX XXXXXXXXXXXX1002

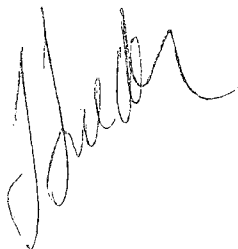
Exp: 10/06

Date	Description	Reference	Room	Charges	Credits
JUL 20	ROOM TAX		225	8.00	
JUL 20	Routed From Acct	P51545-05, Item 8			
JUL 20	GST-RMS R89627 6672		225	17.20	
	Routed From Acct	P51545-05, Item 9			
JUL 21	AMERICAN EXPRESS	JAMES W SNIDER			2892.64
	ROOM T subtotal:	126.00			
	GST-RM subtotal:	151.20			
	Balance Due:			00	

GST registration number is 86054 9062RT0076  
I agree that my liability for this bill is not waived.

Guest Signature: \_\_\_\_\_

Notice. This facility is independently owned and operated under licence from Travelodge. Contact the facility manager first with any question about the bill. Travelodge and its affiliates may contact you about goods and services. If you prefer not to be contacted by the licensor or its affiliates, please write us at Travelodge, PO Box 21970, Minneapolis, MN 55407-0970.



Date 08/14/06  
Time 16:47  
Page 4

North Bay Travelodge  
1525 SEYMOUR STREET  
NORTH BAY, ONTARIO P1B 8G4  
FAX 705-495-1540  
705-495-1133

Acct# P51545-00  
Room# 121

Rate Code  
Group  
Room Type Q11  
Room Rate 119.99

Arrive JUL 18 06 20:19  
Depart JUL 21 06 13:36 SG

DART/GRANT

NORTH BAY HYDRO  
COMMERCE CRESCENT  
NORTH BAY ON P1B 8Y5

Payment AX XXXXXXXXXXXX1002

Exp: 10/06

Date	Description	Reference	Room	Charges	Credits
JUL 20	ROOM CHARGE		125	119.99	
	Routed From Acct	P51545-06, Item 7			
JUL 20	ROOM TAX		125	5.00	
	Routed From Acct	P51545-06, Item 8			
JUL 20	GST-RMS R89627 6672		125	7.20	
	Routed From Acct	P51545-06, Item 9			
JUL 20	ROOM CHARGE		205	119.99	
	Routed From Acct	P51545-01, Item 7			
JUL 20	ROOM TAX		205	5.00	
	Routed From Acct	P51545-01, Item 8			
JUL 20	GST-RMS R89627 6672		205	7.20	
	Routed From Acct	P51545-01, Item 9			
JUL 20	ROOM CHARGE		206	119.99	
	Routed From Acct	P51545-02, Item 7			
JUL 20	ROOM TAX		206	5.00	
	Routed From Acct	P51545-02, Item 8			
JUL 20	GST-RMS R89627 6672		206	7.20	
	Routed From Acct	P51545-02, Item 9			
JUL 20	ROOM CHARGE		219	119.99	
	Routed From Acct	P51545-03, Item 8			
JUL 20	ROOM TAX		219	5.00	
	Routed From Acct	P51545-03, Item 9			
JUL 20	GST-RMS R89627 6672		219	7.20	
	Routed From Acct	P51545-03, Item 10			
JUL 20	ROOM CHARGE		223	119.99	
	Routed From Acct	P51545-04, Item 7			
JUL 20	ROOM TAX		223	5.00	
	Routed From Acct	P51545-04, Item 8			
JUL 20	GST-RMS R89627 6672		223	7.20	
	Routed From Acct	P51545-04, Item 9			
JUL 20	ROOM CHARGE		225	119.99	
	Routed From Acct	P51545-05, Item 7			

Date 08/14/06  
Time 16:47  
Page 3

North Bay Travelodge  
1525 SEYMOUR STREET  
NORTH BAY, ONTARIO P1B 8G4  
FAX 705-495-1540  
705-495-1133

Acct# P51545-00  
Room 121  
Rate Code  
Group  
Rate Type Q11  
Rate 119.99

Arrive JUL 16 06 20:19  
Depart JUL 21 06 13:36 SG

DART/GRANT

NORTH BAY HYDRO  
COMMERCE CRESCENT  
NORTH BAY

ON

P1B 8Y5

Payment AX XXXXXXXXXXXX1002

Exp: 10/06

Date	Description	Reference	Room	Charges	Credits
JUL 19	ROOM CHARGE		219	119.99	
	Routed From Acct	P51545-03, Item	5		
JUL 19	ROOM TAX		219	1.00	
	Routed From Acct	P51545-03, Item	6		
JUL 19	GST-RMS R89627 6672		219	1.20	
	Routed From Acct	P51545-03, Item	7		
JUL 19	ROOM CHARGE		223	119.99	
	Routed From Acct	P51545-04, Item	4		
JUL 19	ROOM TAX		223	1.00	
	Routed From Acct	P51545-04, Item	5		
JUL 19	GST-RMS R89627 6672		223	1.20	
	Routed From Acct	P51545-04, Item	6		
JUL 19	ROOM CHARGE		225	119.99	
	Routed From Acct	P51545-05, Item	4		
JUL 19	ROOM TAX		225	1.00	
	Routed From Acct	P51545-05, Item	5		
JUL 19	GST-RMS R89627 6672		225	1.20	
	Routed From Acct	P51545-05, Item	6		
JUL 20	VALET CLEANING	DRY CLEANING		1.65	
JUL 20	GST-OTHR R89627 6672			1.10	
JUL 20	P.S.T.			1.50	
JUL 20	VALET CLEANING	DRY CLEANING		1.65	
JUL 20	GST-OTHR R89627 6672			1.10	
JUL 20	P.S.T.			1.50	
JUL 20	VALET CLEANING	DRY CLEANING		1.00	
JUL 20	GST-OTHR R89627 6672			1.62	
JUL 20	P.S.T.			1.16	
JUL 20	VALET CLEANING	DRY CLEANING		1.75	
JUL 20	GST-OTHR R89627 6672			1.09	
JUL 20	P.S.T.			1.10	
JUL 20	ROOM CHARGE			119.99	
JUL 20	ROOM TAX			1.00	
JUL 20	GST-RMS R89627 6672			1.20	

Date 08/14/06  
Time 16:47  
Page 2

North Bay Travelodge  
1525 SEYMOUR STREET  
NORTH BAY, ONTARIO P1B 8G4  
FAX 705-495-1540  
705-495-1133

Acct# F51545-00  
Room# 121

Rate Code  
Group  
Room Type Q11  
Room Rate 119.99

Arrive JUL 18 06 20:19  
Depart JUL 21 06 13:36 SG

DART/GRANT

NORTH BAY HYDRO  
COMMERCE CRESCENT  
NORTH BAY ON P1B 8Y5

Payment AX XXXXXXXXXXXX1002

Exp: 10/06

Date	Description	Reference	Room	Charges	Credits
JUL 18	GST-RMS R89627 6672		223	7.20	
	Routed From Acct	P51545-04, Item	3		
JUL 18	ROOM CHARGE		225	119.99	
	Routed From Acct	P51545-05, Item	1		
JUL 18	ROOM TAX		225	6.00	
	Routed From Acct	P51545-05, Item	2		
JUL 18	GST-RMS R89627 6672		225	7.20	
	Routed From Acct	P51545-05, Item	3		
JUL 19	BOTTLED WATER	BOTTLED WATER	219	2.99	
	Routed From Acct	P51545-03, Item	4		
JUL 19	P.S.T.		219	2.24	
JUL 19	ROOM CHARGE			119.99	
JUL 19	ROOM TAX			6.00	
JUL 19	GST-RMS R89627 6672			7.20	
JUL 19	ROOM CHARGE		125	119.99	
	Routed From Acct	P51545-06, Item	4		
JUL 19	ROOM TAX		125	6.00	
	Routed From Acct	P51545-06, Item	5		
JUL 19	GST-RMS R89627 6672		125	7.20	
	Routed From Acct	P51545-06, Item	6		
JUL 19	ROOM CHARGE		205	119.99	
	Routed From Acct	P51545-01, Item	4		
JUL 19	ROOM TAX		205	6.00	
	Routed From Acct	P51545-01, Item	5		
JUL 19	GST-RMS R89627 6672		205	7.20	
	Routed From Acct	P51545-01, Item	6		
JUL 19	ROOM CHARGE		206	119.99	
	Routed From Acct	P51545-02, Item	4		
JUL 19	ROOM TAX		206	6.00	
	Routed From Acct	P51545-02, Item	5		
JUL 19	GST-RMS R89627 6672		206	7.20	
	Routed From Acct	P51545-02, Item	6		

Claron Resort-Pinewood Park

P. O. Box 687  
201 Pinewood Park Drive  
North Bay, Ontario  
P1B 8J8

Telephone: (705) 472-0810 Fax: (705) 472-4427

Donald Westgarth  
360 West St S  
Orillia, On

L3V 6J9

Page # 1  
Res. # 175128 Inv.# 0607230020  
Checked in Sat Jul 22/06 - 10:49 pm  
Checked out Sun Jul 23/06 - 1:12 pm  
Nights 1  
Room Rate 89.00  
Room 100

Date	Description	Reference	Charges	Credits
Jul22	Room Charge - Corporate Prefer		89.00	
Jul22	GST		5.34	
Jul22	PST		4.45	
Jul23	TOTAL INVOICE	egb		98.79
Total Outstanding this Invoice			98.79	98.79

North Bay Hydro  
Attn: Marie Coulomb  
74 Commerce Crescent  
North Bay, Ontario  
Account Number-NOR040 P1B 8Y5

All invoices are due upon receipt. Interest of 2% per month  
(24%annum) will be charged on overdue accounts.

Our G.S.T. # is 870068640 RC

Charge Summary:

GST	5.34
PST	4.45

WIF 0297031125  
QPS12m

002-1110-663-22-41

Station Restaurant  
P. O. Box 687  
201 Pinewood Park Drive  
North Bay, Ontario  
P1B 8J8

Telephone: (705) 472-0810 Fax: (705) 472-4427

North Bay Hydro  
360 West st S  
Orillia, ON

L3V 6J9

Page # 1  
Res. # 175131 Inv.# 0607230001  
Checked in Sat Jul 22/06 - 11:01 pm  
Checked out Sun Jul 23/06 - 6:00 am  
Nights 1  
Room Rate 99.00  
Room 308

Date	Description	Reference	Charges	Credits
Jul22	Room Charge - Corporate Prefer		99.00	
Jul22	GST		5.94	
Jul22	PST		4.95	
Jul23	TOTAL INVOICE	npb		109.89
			109.89	109.89

Total Outstanding this Invoice

North Bay Hydro  
Attn: Marie Coulomb  
74 Commerce Crescent  
North Bay, Ontario  
Account Number-NOR040 PIB 8YS

All invoices are due upon receipt. Interest of 2% per month  
(24%annum) will be charged on overdue accounts.

Our G.S.T. # is 870068640 RC

Charge Summary:  
GST  
PST

5.94  
4.95

NIF 0297031/25

01312M

002-1110-663-22-41



P. O. BOX 607  
201 Pinewood Park Drive  
North Bay, Ontario  
P1B 8J8

Telephone: (705) 472-0810 Fax: (705) 472-4427

North Bay Hydro  
360 West St S  
Orillia, ON

L3V 6J9

Page # 1  
Res. # 175130 Inv.# 0607230002  
Checked in Sat Jul 22/06 - 10:58 pm  
Checked out Sun Jul 23/06 - 6:04 am  
Nights 1  
Room Rate 99.00  
Room 118

Date	Description	Reference	Charges	Credits
Jul22	Room Charge - Corporate Prefer		99.00	
Jul22	GST		5.94	
Jul22	PST		4.95	
Jul23	TOTAL INVOICE	npb		109.89
Total Outstanding this Invoice			109.89	109.89

North Bay Hydro  
Attn: Marie Coulomb  
74 Commerce Crescent  
North Bay, Ontario  
Account Number-NOR040 P1B 8Y5

All invoices are due upon receipt. Interest of 2% per month  
(24%annum) will be charged on overdue accounts.

Our G.S.T. # is 870068640 RC

Charge Summary:  
GST 5.94  
PST 4.95

WIF 0297031/25  
OPSTDM

002-1110-663-22-41

P. O. Box 687  
201 Pinewood Park Drive  
North Bay, Ontario  
P1B 8J8

Telephone: (705) 472-0810 Fax: (705) 472-4427

North Bay Hydro  
360 West St S  
Orillia On

L3V 6J9

Page # 1  
Res. # 175129 Inv.# 0607230018  
Checked in Sat Jul 22/06 - 10:57 pm  
Checked out Sun Jul 23/06 - 1:07 pm  
Nights 1  
Room Rate 89.00  
Room 102

Date	Description	Reference	Charges	Credits
Jul22	Room Charge - Corporate Prefer		89.00	
Jul22	GST		5.34	
Jul22	PST		4.45	
Jul23	TOTAL INVOICE	egb		98.79
Total Outstanding this Invoice			98.79	98.79

North Bay Hydro  
Attn: Marie Coulomb  
74 Commerce Crescent  
North Bay, Ontario  
Account Number-NOR040 P1B 8Y5

All invoices are due upon receipt. Interest of 2% per month  
(24%annum) will be charged on overdue accounts.

Our G.S.T. # is 870068640 RC

Charge Summary:  
GST 5.34  
PST 4.45

WIF 0247051/28  
OPSTRM

002-1110-663-22-41

STATEMENT DATE: 08/20/06

NORTH BAY HYDRO  
74 COMMERCE CR

NORTH BAY, ON P1B 8Y5

Date	Guest Name & Number	Charge
07/21/06	NORTHBAY HYDRO /5843	94.35
07/22/06	NORTHBAY HYDRO /5840	94.35
07/22/06	NORTHBAY HYDRO /5841	94.35
07/22/06	NORTHBAY HYDRO /5842	94.35
07/22/06	NORTHBAY HYDRO /5844	94.35
	TOTAL AMOUNT DUE	471.75

472.060

*[Handwritten signature]*

Thank you, come again.

0 DAYS	15 DAYS	30 DAYS	60 DAYS	90 DAYS	120+ DAYS
0.00	377.40	94.35	0.00	0.00	0.00

0297031/25 CP3TRM

002-1110-663-22-43

11446.25

gst 002-0000-011-10-03 \$25.50

## Appendix D

### North Bay Hydro - Storm 2006 – Storm Recovery Costs

On Monday, July 17, 2006 the North Bay area was hit by a severe wind storm that knocked out distribution equipment and facilities resulting in a widespread power outage.

Approximately 95% of the distribution area was without power in the early hours after the storm hit. Power was restored to approximately 95% of the city by Thursday, July 20. Crews continued to work on restoring power until Sunday July 23 to isolated sections of the city, with service restored to urban areas by Friday July 21 and rural areas completed on July 23. A number of secondary services that required repairs by electricians were restored during the week of July 24.

While the bulk of the damage was repaired in the days following the storm, we continued to experience a significantly higher than normal rate of outages in the weeks following the storm due to the lingering effects of the storm, primarily due to forestry related issues.

North Bay Hydro incurred significant costs restoring power to the distribution area, working around the clock and maintaining 24 hour staffing to answer customer calls. A summary of costs directly related to storm recovery and restoration of power are listed below:

- Hydro crews and outside staff direct labour costs, including regular, overtime and related overheads
- Management time spent directing and resolving storm crisis, for at least 6 days management and supervisory staff efforts were concentrated on support, staffing, communication, engineering and safety issues regarding storm recovery, all other regular duties were deferred.
- Contract services for removal of trees, repair of distribution assets, materials
- Material costs to repair and replace distribution assets (lines, transformers, conduit, conductors)
- Allocated equipment costs related to storm repairs (vehicle maintenance expenses)
- Replacement of distribution transformers (approximately 21)
- Rental of portable substation to temporarily replace disabled substation #17
- Labour, overhead, food and lodging for external hydro crews (3 crews for approximately one week)

Of the costs listed above North Bay Hydro is seeking rate recovery for the following uninsured incremental costs:

- Overtime labour and incremental overhead on overtime labour
- Direct contract expense related to storm recovery
- Direct material and material overheads
- Equipment charges related to overtime efforts
- Lodging, meals and travel for staff and contract labour
- Accrued interest on incremental costs from December 2006 over forecasted period of recovery

Deleted: 1/21/2008

| 1/30/2008

## RENEWAL CERTIFICATE

BROKER  
J.G. RIVET BROKERS LTD.,  
NORTH BAY, ONTARIO

Subscription  
Policy  
N<sup>o</sup> FC33309

Sum Insured by this policy	Rate	Premium payable under this policy	Term	Period of Insurance
\$ 16,265,600.		\$ 26,981.	12	From 12:01 A.M. JANUARY 1, 2005
being 100 percent of the total of the sums respectively set against each item of the Schedule below	VRS.		months	To 12:01 A.M. JANUARY 1, 2006

Name of  
THE INSURED

**NORTH BAY HYDRO DISTRIBUTION LIMITED,  
NORTH BAY, ONTARIO**

IN CONSIDERATION OF THE INSURED having paid or agreed to pay to each of the INSURERS named in the List of Subscribing Companies below (which supersedes any List heretofore applying, if at variance herewith), or to INSURERS whose names are substituted therefor or added thereto by endorsement, hereinafter called "THE INSURERS", the premium set against its name in the List of Subscribing Companies,

the policy mentioned herein is hereby continued in force for the term mentioned above, subject to all its terms and conditions, but this Renewal Certificate is not valid unless countersigned by the representative(s) duly authorized by THE INSURERS for this purpose.

**THIS POLICY CONTAINS A CLAUSE(S) THAT MAY LIMIT THE AMOUNT PAYABLE**

DATED AT PRINCETON, ONTARIO JANUARY 1, 2005

FRANK COWAN COMPANY LIMITED

## SUBSCRIBING COMPANIES

THE INSURERS	%	SUM INSURED	PREMIUM	SIGNATURE
GUARANTEE COMPANY OF NORTH AMERICA	55	\$ 8,946,080.	\$ 14,839.	<i>J. B. Ireland</i>
LOMBARD GENERAL INSURANCE COMPANY OF CANADA	35	5,692,960.	9,443.	
UNDERWRITERS AT LLOYD'S UNDER CONTRACT NO. BA0221	10	1,626,560.	2,699.	
TOTAL SUM INSURED BY THIS POLICY		100% \$ 16,265,600.	\$ 26,981.	

## SUBSCRIPTION ENDORSEMENT N° 4

Policy N° FC33309Amount \$ 15,935,100. Term 1 YEAR Broker J.G. RIVET BROKERS LTD.Insured NORTH BAY HYDRO DISTRIBUTION LIMITED

EFFECTIVE DATE	TERM	EXPIRATION	EXTRA PREM.	RETURN PREM.
12:01 a.m. JANUARY 1, 2005		12:01 a.m. JANUARY 1, 2006		

It is hereby understood and agreed that this policy is AMENDED as follows:

1. The attached Amended Schedule of Coverage now applies.
2. The attached Amended Nuclear Exclusion Clause now applies.

NEW TOTAL AMOUNT OF INSURANCE @ JANUARY 1, 2005 : \$ 16,265,600.

## LIST OF SUBSCRIBING COMPANIES

THE INSURERS	%	NEW SUM INSURED	PREMIUM	SIGNATURE
GUARANTEE COMPANY OF NORTH AMERICA	55	\$ 8,946,080.		J. Beland
LOMBARD GENERAL INSURANCE COMPANY OF CANADA	35	5,692,960.		
UNDERWRITERS AT LLOYD'S UNDER CONTRACT NO. BA0221	10	1,626,560.		
<b>TOTALS</b>	100%	\$ 16,265,600.		

It is understood and agreed that this Policy shall hereinafter read and cover as follows:

Effective: January 1, 2005

As attached to Endorsement No.4

## NORTH BAY HYDRO DISTRIBUTION LIMITED

### SCHEDULE OF COVERAGE

<u>ITEM</u>	<u>DESCRIPTION</u>	<u>BASIS OF LOSS SETTLEMENT APPLICABLE</u>	<u>LIMIT OR AMOUNT OF INSURANCE</u>
<u>RIDER NO. 1</u>			
1.	Blanket Amount on Property Insured:	Replacement Cost	\$ 13,765,600.
2.	Limit on Valuable Papers:		500,000.
3.	Limit on Accounts Receivable:		500,000.
4.	Limit of Extra Expense Insured at Any One Location:		500,000.
5.	Limit on Media:		500,000.

#### RIDER NO. 2

1.	Data Processing Insurance:	500,000.
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#### DEDUCTIBLES

Applicable to Rider No. 1 \$ 25,000.

Applicable to Rider No. 2 \$ 1,000.

In no event shall the total deductible exceed \$ 25,000. in any one occurrence.

TOTAL AMOUNT OF INSURANCE

\$ 16,265,600.

ATTACHED TO AND FORMING PART OF POLICY NO. FC33309 OF THE SUBSCRIPTION POLICY

DESCRIPTIONANNUAL INSURANCE COST**PART B - PROPERTY**PROPERTY INSURANCE \$ 33,632.

- \$ 16,333,900 . Total Sum Insured
- \$ 25,000. Buildings, Contents and Equipment Deductible  
(Property of Every Description)
- \$ 1,000. Data Processing Insurance

Name of Insurers:THE GUARANTEE COMPANY OF NORTH AMERICA 55%LOMBARD GENERAL INSURANCE COMPANY 35%  
OF CANADAUNDERWRITERS AT LLOYD'S UNDER 10%  
CONTRACT NO. BA0221BOILER AND MACHINERY INSURANCE \$ 14,207.

- \$ 50,000,000. Limit Per Accident
- \$ 25,000. Deductible

Name of Insurer:THE BOILER INSPECTION AND INSURANCE 100%  
COMPANY OF CANADA



## PROPERTY ALL RISKS FORM

1. **INSURING AGREEMENT:** The Insurer agrees with the Insured named in the declarations made a part hereof in consideration of the payment of the premium and subject to the limitations, terms and conditions of this policy and any endorsements attached hereto, that in the event any of the property insured is lost or damaged by the perils insured, the Insurer will indemnify the Insured against the direct loss so caused.
2. **PROPERTY INSURED:**

This policy insures PROPERTY OF EVERY DESCRIPTION belonging to the Insured.

This policy also insures PROPERTY BELONGING TO OTHERS which the Insured is under obligation to insure or which is in the care, custody or control of the Insured and for which the Insured is legally liable. Unless stated otherwise in the Schedule of Coverage, loss or damage to property belonging to others will be settled on an Actual Cash Value basis.

3. **PERILS INSURED:** This policy, except as herein provided, insures against All Risks of direct physical loss or damage to the property insured.
4. **LIMITS OF LIABILITY:** The Insurer(s) shall not be liable hereunder in any one loss for more than the applicable amount cited in the Schedule of Coverage of this policy, including demolition, debris removal or other expenses or all combined.
5. **DEDUCTIBLE:** Each claim for loss or damage shall be adjusted separately, and from the amount of each such adjusted claim arising out of any one occurrence there shall be deducted the amount stated on the Schedule of Coverage of this policy. If property insured by this policy is damaged in an accident while attached to an automobile which results in a claim for physical damage to the automobile under the Insured's Automobile Policy, then the deductible under this policy will be waived.
6. **PROPERTY EXCLUDED:** This policy does not insure loss of or damage to the following property, unless specifically cited in the Schedule of Coverage of this policy:
  - (a) money, bullion, securities, stamps and evidences of debt or title;
  - (b) furs, fur garments, jewels, jewellery, costume jewellery, watches, pearls, precious and semi-precious stones, gold, silver, platinum and other precious metals and alloys; but this exclusion does not apply to chains of office;
  - (c) motor vehicles and trailers for which a license is required by law, watercraft over sixteen feet in length, amphibious or air cushion vehicles, aircraft or spacecraft;
  - (d) water intakes, water towers, standpipes and water reservoirs;
  - (e) growing plants, lawns, shrubs or trees, unless located within buildings insured by this policy;
  - (f) registered tax properties;
  - (g) personal effects of patients, residents, employees and students;
  - (h) retaining walls, walls, bridges and tunnels, not forming part of a building, land, dams, roads, sidewalks, pavings, monuments and installed roadside fencing;
  - (i) docks, wharves or piers (except during storage);
  - (j) street lighting, road signs, traffic control devices, parking meters, pole mounted transformers, wiring, cables, meters, hot water heaters, valves, hydrants, poles, pipes, after such property has been installed away from the Insured's premises, but this exclusion does not apply to sports field floodlighting systems;
  - (k) animals, birds or fish.

7. PERILS EXCLUDED: This policy does not insure against loss or damage caused directly or indirectly by:

- (a) earthquake, snowslide, landslide, subsidence or other earth movement, flood including waves, tides, tidal waves, and the rising of, the breaking out or the overflow of any body of water, whether natural or man-made, but this exclusion does not apply to loss or damage to contents or to ensuing loss or damage which results from fire, explosion, smoke, leakage from fire protective equipment or leakage from a watermain;
- (b)
  - (i) seepage, leakage or influx of water derived from natural sources through basement walls, doors, windows or other openings therein, foundations, basement floors, sumps, sidewalks, or sidewalk lights, unless concurrently caused by a peril not otherwise excluded;
  - (ii) the entrance of rain, sleet or snow through doors, windows, skylights or other similar wall or roof openings, unless through an aperture concurrently caused by a peril not otherwise excluded;

but this exclusion does not apply to loss or damage to contents;

- (c) centrifugal force, mechanical or electrical breakdown or derangement in or on the premises, unless fire ensues and then only for the loss or damage caused by such ensuing fire;
- (d) settling, expansion, contraction, moving, shifting or cracking, unless concurrently caused by a peril not otherwise excluded;
- (e) explosion (except with respect to explosion of natural, coal or manufactured gas), collapse, rupture, bursting, cracking, burning out or bulging of the following property owned, operated or controlled by the Insured, unless fire ensues and then only for the loss or damage caused by such ensuing fire:
  - (i) the portions containing steam or water under steam pressure of all boilers generating steam, and piping or other equipment connected to said boilers and containing steam or water under steam pressure;
  - (ii) piping and apparatus or parts thereof normally containing steam or water under steam pressure from an external source and while under such pressure;
  - (iii) other vessels and apparatus and pipes connected therewith, except feedwater piping, while under pressure, or while in use or in operation, provided their maximum normal internal working pressure exceeds 103 kilopascals (15 pounds per square inch) above atmospheric pressure, but this exclusion does not apply to loss or damage resulting from the explosion of manually portable gas cylinders or of tanks having an internal diameter of 610 millimeters (24 inches) or less used for the heating and storage of hot water or of air storage tanks of 10 square feet or less;
  - (iv) moving or rotating machinery or parts thereof;
  - (v) any vessels and apparatus and pipes connected therewith while undergoing pressure tests, but this exclusion does not apply to other property insured hereunder that has been damaged by such explosion;
  - (vi) gas turbines.
- (f) smoke from agricultural smudging or industrial operations;

- (g) dampness or dryness of atmosphere, changes in temperature, freezing, heating, (unless such change in temperature, freezing or heating, results from damage caused by the perils insured to any refrigerating, cooling, or heating apparatus, connections or supply pipes and apparatus furnishing power therefor located within 100 feet of a building insured herein), shrinkage, evaporation, loss of weight, leakage of contents, exposure to light, change in colour or texture or finish, rust or corrosion, marring, scratching or crushing, but this exclusion does not apply to loss or damage caused directly by fire, lightning, smoke, windstorm, hail, explosion, strike, riot, impact by aircraft, spacecraft or land vehicle, leakage from fire protective equipment, rupture of pipes or breakage of apparatus not excluded under part 7 e) hereof, vandalism or malicious acts, theft or attempt thereat. Damage to pipes caused by freezing is insured provided such pipes are not:
  - (i) excluded under part 6 or part 7(e) hereof;
  - (ii) located beyond the outside bearing walls or foundations of the building insured;
  - (iii) within a building which to the knowledge of the Insured has been vacant for more than 30 consecutive days.
- (h) pollution or contamination or any clean-up cost incurred resulting from any spill, discharge, or seepage of a pollutant/contaminant, except as provided under part 13 Removal of Debris, and only if such loss or damage is covered by an insured peril and is not otherwise excluded.
- (i) rodents, insects or vermin, unless directly caused by a peril otherwise insured and not otherwise excluded under this policy;
- (j) delay, loss of market, or loss of use or occupancy;
- (k) war, invasion, act of foreign enemy, hostilities (whether war be declared or not), civil war, rebellion, revolution, insurrection or military power;
- (l) any nuclear incident as defined in the Nuclear Liability Act, nuclear explosion or contamination by radioactive material;
- (m) infidelity of employees of the Insured or by mysterious disappearances or shortage discovered upon taking inventory;

**NOR DOES THIS POLICY INSURE:**

- (n) wear and tear, deterioration, rot, latent defect or inherent vice;
- (o) the cost of making good:
  - (i) faulty or improper material;
  - (ii) faulty or improper workmanship;
  - (iii) faulty or improper design;
 provided, however, to the extent otherwise insured and not otherwise excluded under this policy, resultant loss or damage to the property is insured;
- (p) loss or damage to
  - electrical devices, appliances or wiring caused by artificially generated electrical currents, including arcing, unless fire or explosion ensues and then only for such ensuing loss or damage provided such perils are not excluded in part 7 hereof;
- (q) disturbance or erasure of electronic recordings by electric or magnetic injury except by lightning.
- (r) loss or damage to rented premises where the cause of loss is cumulative abuse or neglect by tenants.

8. **VALUABLE PAPERS:** This policy insures VALUABLE PAPERS consisting of records, books of account, by-laws, abstracts, deeds, maps, specifications, blue prints, tax rolls, card index systems and other valuable papers usual to the Insured's operations including the cost of reproducing or retranscribing such papers up to the limit shown on the Schedule of Coverage of this policy, but the liability of the Insurer shall not exceed the cost of blank books, blank pages, or other materials, plus the cost of labour for actually transcribing or copying said records. No liability is assumed for the cost of gathering or assembling information for the purposes of transcribing said records.
9. **ACCOUNTS RECEIVABLE:** This policy insures up to the limit shown on the Schedule of Coverage of this policy;
  - (a) all sums due the Insured from customers, provided the Insured is unable to effect collection thereof as the direct result of loss of or damage to records of accounts receivable;
  - (b) other expenses, including interest charges and additional collection expenses, when reasonably incurred by the Insured in reestablishing records of accounts receivable following such loss or damage.
10. **EXTRA EXPENSE:** This policy insures, up to the limit shown on the Schedule of Coverage of this policy, the necessary Extra Expense incurred by the Insured to continue as nearly as practicable the normal conduct of the Insured's operations following loss or damage by the perils insured against to the property insured by this policy or buildings containing such property, subject to the following conditions and limitations:
  - (a) The term Extra Expense means the total cost during the Period of Restoration for the purpose of continuing normal operations over and above the total cost which would normally have been incurred during the same period had no loss occurred.
  - (b) The term Period of Restoration means the period of time, commencing with the date of the loss and not limited by the date of expiration of this policy, as shall be required with the exercise of due diligence and dispatch to repair, rebuild or replace such part of said property insured or buildings containing such property.
  - (c) If property is obtained for temporary use during the period of restoration any salvage value remaining after that period shall be taken into consideration in the adjustment of any loss hereunder.
  - (d) As soon as practicable after any loss, the Insured shall resume complete or partial operations and, in so far as practicable, reduce or dispense with such extra expenses as are being incurred.
  - (e) **Interruption by Civil Authority:** This policy is extended to include the actual loss as insured hereunder during the period of time, not exceeding two weeks, while access to the property insured or buildings containing such property is prohibited by order of civil authority but only when such order is given as a direct result of damage to neighbouring premises by a peril insured against.
  - (f) The Insurer shall not be liable for:
    - (i) loss of income;
    - (ii) the cost of compiling books of account, abstracts, drawings, card index systems or other records including film, tape, disc, drum, cell or other magnetic recording or storage media for electronic data processing;

- (iii) any increase of loss due to interference at the described premises by strikers or other persons, with rebuilding, repairing or replacing the property, or with the resumption or continuation of business;
- (iv) the cost of repairing or replacing any of the insured property that has sustained loss or damage by the perils insured against, except costs in excess of the normal cost of such repairs or replacements necessarily incurred for the purpose of reducing the total amount of Extra Expense; liability for such excess cost, however, shall not exceed the amount by which the total Extra Expense otherwise payable under this policy is reduced.
- (v) loss due to the suspension, lapse or cancellation of any lease or license, contract or order.

11. MEDIA: This policy insures, up to the limit shown on the Schedule of Coverage of this policy, loss or damage to media, data storage and program devices for electronically or electro-mechanically controlled equipment, unless specifically covered hereunder, and shall not exceed the cost of reproducing such media, data storage and program devices from duplicates or from originals of the previous generation of the media. No liability is assumed for the cost of gathering or assembling information or data for such reproduction. If the property is not replaced or reproduced, the limit of liability for loss or damage shall not exceed the blank value of the media.

12. BASIS OF SETTLEMENT: (Applicable as cited in the Schedule of Coverage of this policy)

(a) REPLACEMENT COST:

- (i) It is understood and agreed that in the event of loss or damage, settlement shall be based on the cost of repairing, replacing, constructing or reconstructing (whichever is the least) the Insured property on the same site with new materials of like kind and quality and for like occupancy without deduction for depreciation except that the liability of the Insurers shall be limited to the Actual Cash Value of lost or damaged Property at the time of loss unless and until the Property is actually repaired or replaced with due diligence and dispatch by the Insured;
- (ii) if repair, replacement or reinstatement with materials of like kind and quality is restricted or prohibited by any law, by-law or ordinance, then settlement shall be based on the increased cost of repair, replacement or reinstatement due thereto, limited to the requirements of any such law, by-law or ordinance and to the cost of repairing, replacing or reinstating the lost or damaged portion of the Property on the same site, of like height, floor area and style and for like occupancy;
- (iii) in the event that new property of like kind and quality is not obtainable, new property which is as similar as possible to that lost or damaged and which is capable of performing the same function shall be deemed to be new property of like kind and quality;
- (iv) failing compliance by the Insured with any of the foregoing provisions, settlement shall be based on Actual Cash Value.

(b) ACTUAL CASH VALUE: In the case of loss or damage, settlement shall be based on the Actual Cash Value of the property at the time of loss or damage or the amount cited in the Schedule of Coverage whichever is the least;

(c) VALUED: In the case of loss or damage, settlement shall be based on the amount valued at and insured for, as cited in the Schedule of Coverage, unless the property can be repaired or replaced with new materials of like kind and quality without deduction for depreciation for a lesser amount.

13. **REMOVAL OF DEBRIS:** The Insurer will indemnify the Insured for expenses incurred in the removal from the Insured's premises of debris of the property insured, occasioned by loss or damage to such property, for which loss or damage insurance is afforded under this policy.
14. **DEMOLITION OF UNDAMAGED PORTION:** In consideration of the premium charged, insurance is provided for the cost of demolishing and clearing the site of any undamaged portion of a building or structure, provided such cost arises out of loss or damage by a peril insured under this policy and is occasioned by the enforcement of any bylaw, regulation, ordinance or law which (a) regulates zoning or the demolition, repair or construction of damaged buildings or structures; (b) is in force at the time of such loss or damage; and (c) necessitates demolition.
15. **BREACH OF CONDITIONS:** Where loss or damage occurs and there has been a breach of condition relating to a matter before the happening of the loss, which breach would otherwise disentitle the Insured from recovery under this policy, the breach shall not disentitle the Insured from recovery if the Insured establishes that the loss or damage was not caused or contributed to by the breach of condition or if the breach of condition occurred in any portion of the premises over which the Insured has no control.
16. **LOSS AGREEMENT WITH BOILER & MACHINERY INSURER OR COMPANY:** This property insurance is subject to the blanket agreement on file with Frank Cowan Company Limited with respect to a loss which also involves Boiler and Machinery Insurance arranged by Frank Cowan Company Limited for the Insured. Nothing in said agreement limits the coverage provided by the Property Insurance.
17. **DEFINITION:**

**PREMISES:** means the entire area within the perimeter of the property lines upon which building(s) insured by this policy are located.

[illegible]

## 1.0387

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$ -	0.0%	18.85%	
Energy Second Tier (kWh)	958	\$ 0.0620	\$ 59.40	958	\$ 0.0620	\$ 59.40	\$ -	0.0%	35.20%	
Sub-Total: Energy			\$ 91.20			\$ 91.20	\$ -	0.0%	54.05%	
Monthly Service Charge	1	\$ 12.90	\$ 12.90	1	\$ 12.93	\$ 12.93	\$ 0.03	0.2%	7.66%	
Distribution (kWh)	1500	\$ 0.0113	\$ 16.95	1500	\$ 0.0113	\$ 16.95	\$ -	0.0%	10.05%	
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.0%	0.00%	
Regulatory Assets (kWh)	1500	\$ 0.0011	\$ 1.65	1500	\$ -	\$ -	\$ (1.65)	-100.0%	0.00%	
Rate Riders	1500	\$ -	\$ -	1500	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.59	\$ 0.59	\$ 0.59	0.0%	0.35%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1500	\$ 0.0006	\$ 0.90	\$ 0.90	0.0%	0.53%	
Retail Transmission Rate – Network Service Rate	1558	\$ 0.0057	\$ 8.88	1558	\$ 0.0057	\$ 8.88	\$ -	0.0%	5.26%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	1558	\$ 0.0047	\$ 7.32	1558	\$ 0.0047	\$ 7.32	\$ -	0.0%	4.34%	
Sub-Total: Delivery			\$ 47.70			\$ 47.57	\$ (0.13)	-0.3%	28.19%	
Wholesale Market Service Rate	1558	\$ 0.0052	\$ 8.10	1558	\$ 0.0052	\$ 8.10	\$ -	0.0%	4.80%	
Rural Rate Protection Charge	1558	\$ 0.0010	\$ 1.56	1558	\$ 0.0010	\$ 1.56	\$ -	0.0%	0.92%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.15%	
Sub-Total: Regulatory			\$ 9.91			\$ 9.91	\$ -	0.0%	5.87%	
Debt Retirement Charge (DRC)	1500	\$ 0.0070	\$ 10.50	1500	\$ 0.0070	\$ 10.50	\$ -	0.0%	6.22%	
Total Bill before Taxes			\$ 159.31			\$ 159.18	\$ (0.13)	-0.1%	94.34%	
GST	\$ 159.31	6%	\$ 9.56	0	6%	\$ 9.55	\$ (0.01)	-0.1%	5.66%	
Total Bill after Taxes			\$ 168.87			\$ 168.73	\$ (0.14)	-0.1%	100.00%	



## Appendix G

General Service Less Than 50 kW  
Consumption

2077.4  
2000 kWh

0 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	0.0%	0.0%	16.95%
Energy Second Tier (kWh)	1327	\$ 0.0620	\$ 82.30	1327	\$ 0.0620	\$ 82.27	\$ (0.02)	0.0%	0.0%	35.07%
<b>Sub-Total: Energy</b>			<b>\$ 122.05</b>			<b>\$ 122.02</b>	<b>\$ (0.02)</b>	<b>0.0%</b>	<b>0.0%</b>	<b>52.02%</b>
Monthly Service Charge	1	\$ 22.16	\$ 22.16	1	\$ 22.20	\$ 22.20	\$ 0.04	0.2%	0.2%	9.46%
Distribution (kWh)	2000	\$ 0.0140	\$ 28.00	2000	\$ 0.0140	\$ 28.00	\$ -	0.0%	0.0%	11.94%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.0%	0.0%	0.00%
Regulatory Assets (kWh)	2000	\$ 0.0011	\$ 2.20	2000	\$ -	\$ -	\$ (2.20)	-100.0%	0.00%	0.00%
Rate Riders	2000	\$ -	\$ -	2000	\$ -	\$ -	\$ -	0.0%	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 1.02	\$ 1.02	\$ 1.02	0.0%	0.43%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	2000	\$ 0.0007	\$ 1.40	\$ 1.40	0.0%	0.60%	
Retail Transmission Rate – Network Service Rate	2077	\$ 0.0052	\$ 10.80	2077	\$ 0.0052	\$ 10.80	\$ -	0.0%	4.61%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	2077	\$ 0.0042	\$ 8.73	2077	\$ 0.0042	\$ 8.73	\$ -	0.0%	3.72%	
<b>Sub-Total: Delivery</b>			<b>\$ 71.89</b>			<b>\$ 72.15</b>	<b>\$ 0.26</b>	<b>0.4%</b>	<b>30.76%</b>	
Wholesale Market Service Rate	2077	\$ 0.0052	\$ 10.80	2077	\$ 0.0052	\$ 10.80	\$ -	0.0%	4.61%	
Rural Rate Protection Charge	2077	\$ 0.0010	\$ 2.08	2077	\$ 0.0010	\$ 2.08	\$ -	0.0%	0.89%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.11%	
<b>Sub-Total: Regulatory</b>			<b>\$ 13.13</b>			<b>\$ 13.13</b>	<b>\$ -</b>	<b>0.0%</b>	<b>5.60%</b>	
<b>Debt Retirement Charge (DRC)</b>	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.0%	5.97%	
<b>Total Bill before Taxes</b>			<b>\$ 221.07</b>			<b>\$ 221.30</b>	<b>\$ 0.24</b>	<b>0.1%</b>	<b>94.34%</b>	
<b>GST</b>	\$ 221.07	6%	\$ 13.26		6%	\$ 13.28	\$ 0.01	0.1%	5.66%	
<b>Total Bill after Taxes</b>			<b>\$ 234.33</b>			<b>\$ 234.58</b>	<b>\$ 0.25</b>	<b>0.1%</b>	<b>100.00%</b>	

General Service Less Than 50 kW  
Consumption

4154.8  
4000 kWh

0 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	0.0%	0.0%	8.80%
Energy Second Tier (kWh)	3405	\$ 0.0620	\$ 211.10	3405	\$ 0.0620	\$ 211.10	\$ -	0.0%	0.0%	46.76%
<b>Sub-Total: Energy</b>			<b>\$ 250.85</b>			<b>\$ 250.85</b>	<b>\$ -</b>	<b>0.0%</b>	<b>55.56%</b>	
Monthly Service Charge	1	\$ 22.16	\$ 22.16	1	\$ 22.20	\$ 22.20	\$ 0.04	0.2%	4.92%	
Distribution (kWh)	4000	\$ 0.0140	\$ 56.00	4000	\$ 0.0140	\$ 56.00	\$ -	0.0%	12.40%	
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.0%	0.00%	
Regulatory Assets (kWh)	4000	\$ 0.0011	\$ 4.40	4000	\$ -	\$ -	\$ (4.40)	-100.0%	0.00%	
Rate Riders	4000	\$ -	\$ -	4000	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 1.02	\$ 1.02	\$ 1.02	0.0%	0.23%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	4000	\$ 0.0007	\$ 2.80	\$ 2.80	0.0%	0.62%	
Retail Transmission Rate – Network Service Rate	4155	\$ 0.0052	\$ 21.60	4155	\$ 0.0052	\$ 21.60	\$ -	0.0%	4.79%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	4155	\$ 0.0042	\$ 17.45	4155	\$ 0.0042	\$ 17.45	\$ -	0.0%	3.87%	
<b>Sub-Total: Delivery</b>			<b>\$ 121.62</b>			<b>\$ 121.08</b>	<b>\$ (0.54)</b>	<b>-0.4%</b>	<b>26.82%</b>	
Wholesale Market Service Rate	4155	\$ 0.0052	\$ 21.60	4155	\$ 0.0052	\$ 21.60	\$ -	0.0%	4.79%	
Rural Rate Protection Charge	4155	\$ 0.0010	\$ 4.15	4155	\$ 0.0010	\$ 4.15	\$ -	0.0%	0.92%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.06%	
<b>Sub-Total: Regulatory</b>			<b>\$ 26.01</b>			<b>\$ 26.01</b>	<b>\$ -</b>	<b>0.0%</b>	<b>5.76%</b>	
<b>Debt Retirement Charge (DRC)</b>	4000	\$ 0.0070	\$ 28.00	4000	\$ 0.0070	\$ 28.00	\$ -	0.0%	6.20%	
<b>Total Bill before Taxes</b>			<b>\$ 426.47</b>			<b>\$ 425.93</b>	<b>\$ (0.54)</b>	<b>-0.1%</b>	<b>94.34%</b>	
<b>GST</b>	\$ 426.47	6%	\$ 25.59		6%	\$ 25.56	\$ (0.03)	-0.1%	5.66%	
<b>Total Bill after Taxes</b>			<b>\$ 452.06</b>			<b>\$ 451.49</b>	<b>\$ (0.57)</b>	<b>-0.1%</b>	<b>100.00%</b>	

## Appendix G

2607140													
General Service 50 to 2,999 kW													
Consumption				103870				200 kW		Loss Factor		1.0387	
				100000 kWh									

General Service 50 to 2,999 kW				259675															
Consumption				250000 kWh				400 kW				Loss Factor				1.0387			

## Appendix G

General Service 3,000 to 4,999 kW  
Consumption

1953770  
1900000 kWh

3800 kW

Loss Factor

1.0283

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	-	0.0%	0.02%
Energy Second Tier (kWh)	1953020	\$ 0.0620	\$ 121,087.24	1953020	\$ 0.0620	\$ 121,087.24	\$ -	-	0.0%	67.98%
<b>Sub-Total: Energy</b>			<b>\$ 121,126.99</b>			<b>\$ 121,126.99</b>	<b>\$ -</b>	<b>-</b>	<b>0.0%</b>	<b>68.00%</b>
Monthly Service Charge	1	\$ 2,421.35	\$ 2,421.35	1	\$ 2,426.19	\$ 2,426.19	\$ 4.84	4.84	0.2%	1.36%
Distribution (kWh)	1900000	\$ -	\$ -	1900000	\$ -	\$ -	\$ -	-	0.0%	0.00%
Distribution (kW)	3800	\$ 0.7387	\$ 2,807.06	3800	\$ 0.7402	\$ 2,812.76	\$ 5.70	5.70	0.2%	1.58%
Regulatory Assets (kWh)	3800	\$ 0.6023	\$ 2,288.74	3800	\$ -	\$ -	\$ (2,288.74)	-100.0%	0.00%	0.00%
Rate Riders	3800	\$ -	\$ -	3800	\$ -	\$ -	\$ -	-	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 106.97	\$ 106.97	\$ 106.97	106.97	0.0%	0.06%
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	3800	\$ 0.0400	\$ 152.00	\$ 152.00	152.00	0.0%	0.09%
Retail Transmission Rate – Network Service Rate	3908	\$ 2.2508	\$ 8,795.09	3908	\$ 2.2508	\$ 8,795.09	\$ -	-	0.0%	4.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3908	\$ 1.8432	\$ 7,202.38	3908	\$ 1.8432	\$ 7,202.38	\$ -	-	0.0%	4.04%
Sub-Total: Delivery			\$ 23,514.62			\$ 21,495.39	\$ (2,019.23)	-8.6%	12.07%	
Wholesale Market Service Rate	1953770	\$ 0.0052	\$ 10,159.60	1953770	\$ 0.0052	\$ 10,159.60	\$ -	-	0.0%	5.70%
Rural Rate Protection Charge	1953770	\$ 0.0010	\$ 1,953.77	1953770	\$ 0.0010	\$ 1,953.77	\$ -	-	0.0%	1.10%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	-	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>\$ 12,113.62</b>			<b>\$ 12,113.62</b>	<b>\$ -</b>	<b>-</b>	<b>0.0%</b>	<b>6.80%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>1900000</b>	<b>\$ 0.0070</b>	<b>\$ 13,300.00</b>	<b>1900000</b>	<b>\$ 0.0070</b>	<b>\$ 13,300.00</b>	<b>\$ -</b>	<b>-</b>	<b>0.0%</b>	<b>7.47%</b>
<b>Total Bill before Taxes</b>			<b>\$ 170,055.23</b>			<b>\$ 168,036.00</b>	<b>\$ (2,019.23)</b>	<b>-1.2%</b>	<b>94.34%</b>	
<b>GST</b>	<b>\$ 170,055.23</b>	<b>6%</b>	<b>\$ 10,203.31</b>		<b>6%</b>	<b>\$ 10,082.16</b>	<b>\$ (121.15)</b>	<b>-1.2%</b>	<b>5.66%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 180,258.55</b>			<b>\$ 178,118.16</b>	<b>\$ (2,140.38)</b>	<b>-1.2%</b>	<b>100.00%</b>	

General Service 3,000 to 4,999 kW  
Consumption

2056600  
2000000 kWh

4,000 kW

Loss Factor

\$ 1.0283

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	-	0.0%	0.02%
Energy Second Tier (kWh)	2055850	\$ 0.0620	\$ 127,462.70	2055850	\$ 0.0620	\$ 127,462.70	\$ -	-	0.0%	68.03%
<b>Sub-Total: Energy</b>			<b>\$ 127,502.45</b>			<b>\$ 127,502.45</b>	<b>\$ -</b>	<b>-</b>	<b>0.0%</b>	<b>68.06%</b>
Monthly Service Charge	1	\$ 2,421.35	\$ 2,421.35	1	\$ 2,426.19	\$ 2,426.19	\$ 4.84	4.84	0.2%	1.29%
Distribution (kWh)	2000000	\$ -	\$ -	2000000	\$ -	\$ -	\$ -	-	0.0%	0.00%
Distribution (kW)	4,000	\$ 0.7387	\$ 2,954.80	4,000	\$ 0.7402	\$ 2,960.80	\$ 6.00	6.00	0.2%	1.58%
Regulatory Assets (kWh)	4,000	\$ 0.6023	\$ 2,409.20	4,000	\$ -	\$ -	\$ (2,409.20)	-100.0%	0.00%	0.00%
Rate Riders	4,000	\$ -	\$ -	4,000	\$ -	\$ -	\$ -	-	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 106.97	\$ 106.97	\$ 106.97	106.97	0.0%	0.06%
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	4,000	\$ 0.0400	\$ 160.00	\$ 160.00	160.00	0.0%	0.09%
Retail Transmission Rate – Network Service Rate	4113	\$ 2.2508	\$ 9,257.99	4113	\$ 2.2508	\$ 9,257.99	\$ -	-	0.0%	4.94%
Retail Transmission Rate – Line and Transformation Connection Service Rate	4113	\$ 1.8432	\$ 7,581.45	4113	\$ 1.8432	\$ 7,581.45	\$ -	-	0.0%	4.05%
Sub-Total: Delivery			\$ 24,624.79			\$ 22,493.40	\$ (2,131.39)	-8.7%	12.01%	
Wholesale Market Service Rate	2056600	\$ 0.0052	\$ 10,694.32	2056600	\$ 0.0052	\$ 10,694.32	\$ -	-	0.0%	5.71%
Rural Rate Protection Charge	2056600	\$ 0.0010	\$ 2,056.60	2056600	\$ 0.0010	\$ 2,056.60	\$ -	-	0.0%	1.10%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	-	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>\$ 12,751.17</b>			<b>\$ 12,751.17</b>	<b>\$ -</b>	<b>-</b>	<b>0.0%</b>	<b>6.81%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>2000000</b>	<b>\$ 0.0070</b>	<b>\$ 14,000.00</b>	<b>2000000</b>	<b>\$ 0.0070</b>	<b>\$ 14,000.00</b>	<b>\$ -</b>	<b>-</b>	<b>0.0%</b>	<b>7.47%</b>
<b>Total Bill before Taxes</b>			<b>\$ 178,878.41</b>			<b>\$ 176,747.02</b>	<b>\$ (2,131.39)</b>	<b>-1.2%</b>	<b>94.34%</b>	
<b>GST</b>	<b>\$ 178,878.41</b>	<b>6%</b>	<b>\$ 10,732.70</b>		<b>6%</b>	<b>\$ 10,604.82</b>	<b>\$ (127.88)</b>	<b>-1.2%</b>	<b>5.66%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 189,611.12</b>			<b>\$ 187,351.84</b>	<b>\$ (2,259.27)</b>	<b>-1.2%</b>	<b>100.00%</b>	

## Appendix G

Unmetered Scattered Load  
Consumption1038.7  
1000 kWh

0 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	0.0%	31.59%	
Energy Second Tier (kWh)	289	\$ 0.0620	\$ 17.90	289	\$ 0.0620	\$ 17.90	\$ -	0.0%	14.22%	
<b>Sub-Total: Energy</b>			<b>\$ 57.65</b>			<b>\$ 57.65</b>	<b>\$ -</b>	<b>0.0%</b>	<b>45.81%</b>	
Monthly Service Charge	1	\$ 21.95	\$ 21.95	1	\$ 21.99	\$ 21.99	\$ -	0.04	0.2%	
Distribution (kWh)	1000	\$ 0.0140	\$ 14.00	1000	\$ 0.0140	\$ 14.00	\$ -	0.0%	11.13%	
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.0%	0.00%	
Regulatory Assets (kWh)	1000	\$ 0.0011	\$ 1.10	1000	\$ -	\$ -	\$ (1.10)	-100.0%	0.00%	
Rate Riders	1000	\$ -	\$ -	1000	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.72	\$ 0.72	\$ 0.72	0.0%	0.57%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1000	\$ 0.0009	\$ 0.90	\$ 0.90	0.0%	0.72%	
Retail Transmission Rate – Network Service Rate	1039	\$ 0.0052	\$ 5.40	1039	\$ 0.0052	\$ 5.40	\$ -	0.0%	4.29%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	1039	\$ 0.0042	\$ 4.36	1039	\$ 0.0042	\$ 4.36	\$ -	0.0%	3.47%	
<b>Sub-Total: Delivery</b>			<b>\$ 46.81</b>			<b>\$ 47.37</b>	<b>\$ 0.56</b>	<b>1.2%</b>	<b>37.65%</b>	
Wholesale Market Service Rate	1039	\$ 0.0052	\$ 5.40	1039	\$ 0.0052	\$ 5.40	\$ -	0.0%	4.29%	
Rural Rate Protection Charge	1039	\$ 0.0010	\$ 1.04	1039	\$ 0.0010	\$ 1.04	\$ -	0.0%	0.83%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.20%	
<b>Sub-Total: Regulatory</b>			<b>\$ 6.69</b>			<b>\$ 6.69</b>	<b>\$ -</b>	<b>0.0%</b>	<b>5.32%</b>	
<b>Debt Retirement Charge (DRC)</b>	<b>1000</b>	<b>\$ 0.0070</b>	<b>\$ 7.00</b>	<b>1000</b>	<b>\$ 0.0070</b>	<b>\$ 7.00</b>	<b>\$ -</b>	<b>0.0%</b>	<b>5.56%</b>	
<b>Total Bill before Taxes</b>			<b>\$ 118.15</b>			<b>\$ 118.71</b>	<b>\$ 0.56</b>	<b>0.5%</b>	<b>94.34%</b>	
<b>GST</b>	<b>\$ 118.15</b>	<b>6%</b>	<b>\$ 7.09</b>		<b>6%</b>	<b>\$ 7.12</b>	<b>\$ 0.03</b>	<b>0.5%</b>	<b>5.66%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 125.24</b>			<b>\$ 125.84</b>	<b>\$ 0.59</b>	<b>0.5%</b>	<b>100.00%</b>	

Unmetered Scattered Load  
Consumption1,558.05  
1500 kWh

0 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	0.0%	22.06%	
Energy Second Tier (kWh)	808	\$ 0.0620	\$ 50.10	808	\$ 0.0620	\$ 50.10	\$ -	0.0%	27.81%	
<b>Sub-Total: Energy</b>			<b>\$ 89.85</b>			<b>\$ 89.85</b>	<b>\$ -</b>	<b>0.0%</b>	<b>49.87%</b>	
Monthly Service Charge	1	\$ 21.95	\$ 21.95	1	\$ 21.99	\$ 21.99	\$ 0.04	0.2%	12.21%	
Distribution (kWh)	1500	\$ 0.0140	\$ 21.00	1500	\$ 0.0140	\$ 21.00	\$ -	0.0%	11.66%	
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.0%	0.00%	
Regulatory Assets (kWh)	1500	\$ 0.0011	\$ 1.65	1500	\$ -	\$ -	\$ (1.65)	-100.0%	0.00%	
Rate Riders	1500	\$ -	\$ -	1500	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.72	\$ 0.72	\$ 0.72	0.0%	0.40%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1500	\$ 0.0009	\$ 1.35	\$ 1.35	0.0%	0.75%	
Retail Transmission Rate – Network Service Rate	1558	\$ 0.0052	\$ 8.10	1558	\$ 0.0052	\$ 8.10	\$ -	0.0%	4.50%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	1558	\$ 0.0042	\$ 6.54	1558	\$ 0.0042	\$ 6.54	\$ -	0.0%	3.63%	
<b>Sub-Total: Delivery</b>			<b>\$ 59.25</b>			<b>\$ 59.71</b>	<b>\$ 0.46</b>	<b>0.8%</b>	<b>33.14%</b>	
Wholesale Market Service Rate	1558	\$ 0.0052	\$ 8.10	1558	\$ 0.0052	\$ 8.10	\$ -	0.0%	4.50%	
Rural Rate Protection Charge	1558	\$ 0.0010	\$ 1.56	1558	\$ 0.0010	\$ 1.56	\$ -	0.0%	0.86%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.14%	
<b>Sub-Total: Regulatory</b>			<b>\$ 9.91</b>			<b>\$ 9.91</b>	<b>\$ -</b>	<b>0.0%</b>	<b>5.50%</b>	
<b>Debt Retirement Charge (DRC)</b>	<b>1500</b>	<b>\$ 0.0070</b>	<b>\$ 10.50</b>	<b>1500</b>	<b>\$ 0.0070</b>	<b>\$ 10.50</b>	<b>\$ -</b>	<b>0.0%</b>	<b>5.83%</b>	
<b>Total Bill before Taxes</b>			<b>\$ 169.50</b>			<b>\$ 169.96</b>	<b>\$ 0.46</b>	<b>0.3%</b>	<b>94.34%</b>	
<b>GST</b>	<b>\$ 169.50</b>	<b>6%</b>	<b>\$ 10.17</b>		<b>6%</b>	<b>\$ 10.20</b>	<b>\$ 0.03</b>	<b>0.3%</b>	<b>5.66%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 179.67</b>			<b>\$ 180.16</b>	<b>\$ 0.49</b>	<b>0.3%</b>	<b>100.00%</b>	

## Appendix G

Sentinel Lighting  
Consumption

156

150 kWh

1 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	156	\$ 0.0530	\$ 8.26	156	\$ 0.0530	\$ 8.26	\$ -	0.0%	33.81%	
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$ -	0.0%	0.00%	
<b>Sub-Total: Energy</b>			<b>\$ 8.26</b>			<b>\$ 8.26</b>	<b>\$ -</b>	<b>0.0%</b>	<b>33.81%</b>	
Monthly Service Charge	1	\$ 2.00	\$ 2.00	1	\$ 2.00	\$ 2.00	\$ -	0.0%	8.19%	
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.0%	0.00%	
Distribution (kW)	1	\$ 6.9645	\$ 6.96	1	\$ 6.9784	\$ 6.98	\$ 0.01	0.2%	28.57%	
Regulatory Assets (kWh)	1	\$ 0.2547	\$ 0.25	1	\$ -	\$ -	\$ (0.25)	-100.0%	0.00%	
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.33	\$ 0.33	\$ 0.33	0.0%	1.35%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.1700	\$ 0.17	\$ 0.17	0.0%	0.70%	
Retail Transmission Rate – Network Service Rate	1	\$ 1.6083	\$ 1.67	1	\$ 1.6083	\$ 1.67	\$ -	0.0%	6.84%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 1.3163	\$ 1.37	1	\$ 1.3163	\$ 1.37	\$ -	0.0%	5.60%	
<b>Sub-Total: Delivery</b>			<b>\$ 12.26</b>			<b>\$ 12.52</b>	<b>\$ 0.26</b>	<b>2.1%</b>	<b>51.25%</b>	
Wholesale Market Service Rate	156	\$ 0.0052	\$ 0.81	156	\$ 0.0052	\$ 0.81	\$ -	0.0%	3.32%	
Rural Rate Protection Charge	156	\$ 0.0010	\$ 0.16	156	\$ 0.0010	\$ 0.16	\$ -	0.0%	0.64%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	1.02%	
<b>Sub-Total: Regulatory</b>			<b>\$ 1.22</b>			<b>\$ 1.22</b>	<b>\$ -</b>	<b>0.0%</b>	<b>4.98%</b>	
<b>Debt Retirement Charge (DRC)</b>	<b>150</b>	<b>\$ 0.0070</b>	<b>\$ 1.05</b>	<b>150</b>	<b>\$ 0.0070</b>	<b>\$ 1.05</b>	<b>\$ -</b>	<b>0.0%</b>	<b>4.30%</b>	
<b>Total Bill before Taxes</b>			<b>\$ 22.78</b>			<b>\$ 23.04</b>	<b>\$ 0.26</b>	<b>1.1%</b>	<b>94.34%</b>	
<b>GST</b>	<b>\$ 22.78</b>	<b>6%</b>	<b>\$ 1.37</b>		<b>6%</b>	<b>\$ 1.38</b>	<b>\$ 0.02</b>	<b>1.1%</b>	<b>5.66%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 24.15</b>			<b>\$ 24.42</b>	<b>\$ 0.27</b>	<b>1.1%</b>	<b>100.00%</b>	

Sentinel Lighting  
Consumption

156

150 kWh

3 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	156	\$ 0.0530	\$ 8.26	156	\$ 0.0530	\$ 8.26	\$ -	0.0%	17.94%	
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$ -	0.0%	0.00%	
Sub-Total: Energy			\$ 8.26			\$ 8.26	\$ -	0.0%	17.94%	
Monthly Service Charge	1	\$ 2.00	\$ 2.00	1	\$ 2.00	\$ 2.00	\$ -	0.0%	4.35%	
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$ -	0.0%	0.00%	
Distribution (kW)	3	\$ 6.9645	\$ 20.89	3	\$ 6.9784	\$ 20.94	\$ 0.04	0.2%	45.49%	
Regulatory Assets (kWh)	3	\$ 0.2547	\$ 0.76	3	\$ -	\$ -	\$ (0.76)	-100.0%	0.00%	
Rate Riders	3	\$ -	\$ -	3	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.33	\$ 0.33	\$ 0.33	0.0%	0.72%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	3	\$ 0.1700	\$ 0.51	\$ 0.51	0.0%	1.11%	
Retail Transmission Rate – Network Service Rate	3	\$ 1.6083	\$ 5.01	3	\$ 1.6083	\$ 5.01	\$ -	0.0%	10.89%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	3	\$ 1.3163	\$ 4.10	3	\$ 1.3163	\$ 4.10	\$ -	0.0%	8.91%	
Sub-Total: Delivery			\$ 32.77			\$ 32.89	\$ 0.12	0.4%	71.47%	
Wholesale Market Service Rate	156	\$ 0.0052	\$ 0.81	156	\$ 0.0052	\$ 0.81	\$ -	0.0%	1.76%	
Rural Rate Protection Charge	156	\$ 0.0010	\$ 0.16	156	\$ 0.0010	\$ 0.16	\$ -	0.0%	0.34%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.54%	
Sub-Total: Regulatory			\$ 1.22			\$ 1.22	\$ -	0.0%	2.64%	
Debt Retirement Charge (DRC)	150	\$ 0.0070	\$ 1.05	150	\$ 0.0070	\$ 1.05	\$ -	0.0%	2.28%	
Total Bill before Taxes			\$ 43.29			\$ 43.41	\$ 0.12	0.3%	94.34%	
GST	\$ 43.29	6%	\$ 2.60		6%	\$ 2.60	\$ 0.01	0.3%	5.66%	
Total Bill after Taxes			\$ 45.89			\$ 46.02	\$ 0.12	0.3%	100.00%	

## Appendix G

**Street Lighting  
Consumption**259,675  
**250000 kWh**

770 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	0.0%	0.16%	
Energy Second Tier (kWh)	258925	\$ 0.0620	\$ 16,053.35	258925	\$ 0.0620	\$ 16,053.35	\$ -	0.0%	63.86%	
<b>Sub-Total: Energy</b>			<b>\$ 16,093.10</b>			<b>\$ 16,093.10</b>	<b>\$ -</b>	<b>0.0%</b>	<b>64.02%</b>	
Monthly Service Charge	1	\$ 0.44	\$ 0.44	1	\$ 0.44	\$ 0.44	\$ -	0.0%	0.00%	
Distribution (kWh)	250000	\$ -	\$ -	250000	\$ -	\$ -	\$ -	0.0%	0.00%	
Distribution (kW)	770	\$ 2.3784	\$ 1,831.37	770	\$ 2.3832	\$ 1,835.06	\$ 3.70	0.2%	7.30%	
Regulatory Assets (kWh)	770	\$ 0.3686	\$ 283.82	770	\$ -	\$ -	\$ (283.82)	-100.0%	0.00%	
Rate Riders	770	\$ -	\$ -	770	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.03	\$ 0.03	\$ 0.03	0.0%	0.00%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	770	\$ 0.1500	\$ 115.50	\$ 115.50	0.0%	0.46%	
Retail Transmission Rate – Network Service Rate	800	\$ 1.6002	\$ 1,279.84	800	\$ 1.6002	\$ 1,279.84	\$ -	0.0%	5.09%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	800	\$ 1.2893	\$ 1,031.18	800	\$ 1.2893	\$ 1,031.18	\$ -	0.0%	4.10%	
<b>Sub-Total: Delivery</b>			<b>\$ 4,426.65</b>			<b>\$ 4,262.05</b>	<b>\$ (164.60)</b>	<b>-3.7%</b>	<b>16.95%</b>	
Wholesale Market Service Rate	259675	\$ 0.0052	\$ 1,350.31	259675	\$ 0.0052	\$ 1,350.31	\$ -	0.0%	5.37%	
Rural Rate Protection Charge	259675	\$ 0.0010	\$ 259.68	259675	\$ 0.0010	\$ 259.68	\$ -	0.0%	1.03%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.00%	
<b>Sub-Total: Regulatory</b>			<b>\$ 1,610.24</b>			<b>\$ 1,610.24</b>	<b>\$ -</b>	<b>0.0%</b>	<b>6.41%</b>	
<b>Debt Retirement Charge (DRC)</b>	<b>250000</b>	<b>\$ 0.0070</b>	<b>\$ 1,750.00</b>	<b>250000</b>	<b>\$ 0.0070</b>	<b>\$ 1,750.00</b>	<b>\$ -</b>	<b>0.0%</b>	<b>6.96%</b>	
<b>Total Bill before Taxes</b>			<b>\$ 23,879.98</b>			<b>\$ 23,715.39</b>	<b>\$ (164.60)</b>	<b>-0.7%</b>	<b>94.34%</b>	
<b>GST</b>	<b>\$ 23,879.98</b>	<b>6%</b>	<b>\$ 1,432.80</b>		<b>6%</b>	<b>\$ 1,422.92</b>	<b>\$ (9.88)</b>	<b>-0.7%</b>	<b>5.66%</b>	
<b>Total Bill after Taxes</b>			<b>\$ 25,312.78</b>			<b>\$ 25,138.31</b>	<b>\$ (174.47)</b>	<b>-0.7%</b>	<b>100.00%</b>	

**Street Lighting  
Consumption**389,513  
**375000 kWh**

770 kW

Loss Factor

1.0387

	2007 BILL			2008 BILL			IMPACT			
	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill	
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$ -	0.0%	0.11%	
Energy Second Tier (kWh)	388763	\$ 0.0620	\$ 24,103.28	388763	\$ 0.0620	\$ 24,103.28	\$ -	0.0%	67.99%	
Sub-Total: Energy			\$ 24,143.03			\$ 24,143.03	\$ -	0.0%	68.10%	
Monthly Service Charge	1	\$ 0.44	\$ 0.44	1	\$ 0.44	\$ 0.44	\$ -	0.0%	0.00%	
Distribution (kWh)	375000	\$ -	\$ -	375000	\$ -	\$ -	\$ -	0.0%	0.00%	
Distribution (kW)	770	\$ 2.3784	\$ 1,831.37	770	\$ 2.3832	\$ 1,835.06	\$ 3.70	0.2%	5.18%	
Regulatory Assets (kWh)	770	\$ 0.3686	\$ 283.82	770	\$ -	\$ -	\$ (283.82)	-100.0%	0.00%	
Rate Riders	770	\$ -	\$ -	770	\$ -	\$ -	\$ -	0.0%	0.00%	
Monthly Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	1	\$ 0.03	\$ 0.03	\$ 0.03	0.0%	0.00%	
Volumetric Rate Rider Adjustment (Sheet 9)	0	\$ -	\$ -	770	\$ 0.1500	\$ 115.50	\$ 115.50	0.0%	0.33%	
Retail Transmission Rate – Network Service Rate	800	\$ 1.6002	\$ 1,279.84	800	\$ 1.6002	\$ 1,279.84	\$ -	0.0%	3.61%	
Retail Transmission Rate – Line and Transformation Connection Service Rate	800	\$ 1.2893	\$ 1,031.18	800	\$ 1.2893	\$ 1,031.18	\$ -	0.0%	2.91%	
Sub-Total: Delivery			\$ 4,426.65			\$ 4,262.05	\$ (164.60)	-3.7%	12.02%	
Wholesale Market Service Rate	389513	\$ 0.0052	\$ 2,025.47	389513	\$ 0.0052	\$ 2,025.47	\$ -	0.0%	5.71%	
Rural Rate Protection Charge	389513	\$ 0.0010	\$ 389.51	389513	\$ 0.0010	\$ 389.51	\$ -	0.0%	1.10%	
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$ -	0.0%	0.00%	
Sub-Total: Regulatory			\$ 2,415.23			\$ 2,415.23	\$ -	0.0%	6.81%	
Debt Retirement Charge (DRC)	375000	\$ 0.0070	\$ 2,625.00	375000	\$ 0.0070	\$ 2,625.00	\$ -	0.0%	7.40%	
Total Bill before Taxes			\$ 33,609.90			\$ 33,445.31	\$ (164.60)	-0.5%	94.34%	
GST	\$ 33,609.90	6%	\$ 2,016.59		6%	\$ 2,006.72	\$ (9.88)	-0.5%	5.66%	
Total Bill after Taxes			\$ 35,626.50			\$ 35,452.02	\$ (174.47)	-0.5%	100.00%	