Ontario Energy Board P.O. Box 2319 27th. Floor 2300 Yonge Street Toronto ON M4P 1E4 Telephone: 416- 481-1967 Facsimile: 416- 440-7656 Toll free: 1-888-632-6273 Commission de l'énergie de l'Ontario C.P. 2319 27e étage 2300, rue Yonge Toronto ON M4P 1E4 Téléphone; 416- 481-1967 Télécopieur: 416- 440-7656 Numéro sans frais: 1-888-632-6273



BY E-MAIL

June 9, 2011

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Board Staff Interrogatories in EB-2011-0106

Pursuant to Procedural Order No. 1, please find attached Board Staff interrogatories in the above proceeding. Please forward the enclosed to the Applicant and all registered intervenors.

Yours truly,

Original signed by

Rudra Mukherji Case Manager

Encl.

Board Staff Interrogatories in EB-2011-0106

1. Permits

In its response to Undertaking J1.1, Goldcorp provided a list of permits it requires prior to the commencement of construction. Goldcorp also stated that the proposed project has been approved under *Class EA for Minor Transmission Facilities*, while project approval under *Class EA for Resource Stewardship and Facility Development* is still pending. Please identify if any of the permits identified in Undertaking J1.1 are contingent on (i.e. permit will only be issued after the completion of the Class EAs) the completion/approval of the project under *Class EA for Resource Stewardship and Facility Development*.

2. Ref: Ex B/T4/S3/p.1 – Project Economics

At the above reference Goldcorp states: "The line assets, which include the switchyard connecting the HONI tap at approximately 2 km south of Harry's Corner to the 10.7 km 115 KV transmission line to the Balmer Complex TS, and the 115 KV line itself, will be transferred to HONI under CCR Agreement".

Please file the Connection and Cost Recovery Agreement referenced above. If the agreement has not been finalized as yet, please indicate when the agreement will be finalized.

3. Industry Standards and Codes

- 1. Please indicate the nature (e.g. rural distribution supply, underground cable, water pipes, railway lines etc.) of any other existing facilities in the right-of-way which might affect construction;
- 2. Please indicate the installation procedure for the new line in relation to continuing operation of the existing facilities in the right-of-way, as identified in the previous question.
- 3. Please indicate the design and construction standards and procedures, relating to high voltage and other electromagnetic effects, which will protect pre-existing facilities and personnel from direct and induced currents and voltages. Include in your discussion corrosion protection, cable location identification, and grounding for safety and "tingle" or "stray" voltage.

4. Ex B/T6/S5 – CIA

The CIA that was filed with the application is identified a "draft". Please explain why the CIA is classified as a "draft"? Please provide the "final" CIA if available? If the "final" CIA is not available at this time, please indicate when the "final" CIA will be available/filed?

5. Ref: Environmental Assessment

1. At the oral hearing of the motion Goldcorp indicated that the proposed project had not yet been approved under *Class EA for Resource Stewardship and Facility Development* and that it was not known when the subject approval would be

provided. Please provide an update on the status of the pending Class EA approval if further/new information is available at the time of filing this interrogatory response.

2. What is the latest date by which Goldcorp must have the necessary approvals regarding the pending Class EA, if Goldcorp is to meet its target in-service date of December 2011?

6. Ref: Construction Schedule

At Ex B/T5/S2/p.1 Goldcorp has provided a construction schedule. According to this schedule, construction of the transformer station was expected to commence on May 1, 2011 and construction of the line is expected to commence August 1, 2011. Construction is forecast to be completed by December 2011. This schedule also indicates that the EA approval is expected by April 2011.

1. If the proposed transmission facilities are not commissioned by December 2011, what interim measures does Goldcorp plan to rely on in relation to its electricity requirements, until the project is completed?

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