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**VIA EMAIL RESS and COURIER**

June 10, 2011

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Ontario Energy Board ("Board") File No.: EB-2011-0052**  
**Preliminary Assessment of Incentive Regulation Plans**  
**of the Natural Gas Utilities - Data Request**

Enclosed, please find the data requested of Enbridge Gas Distribution for the above noted proceeding.

The submission has been filed through the Board's Regulatory Electronic Submission System (RESS).

Paper copies are being sent to the Board via courier.

Please contact me if you have any questions.

Yours truly,

A handwritten signature in blue ink that reads 'Bonnie Jean Adams'.

Bonnie Jean Adams  
Regulatory Coordinator

- 1 Calculation of Revenue Deficiency / (Sufficiency) (Exh. F5-1-1)
- 2 Statement of Utility Income (Exh. F5-1-2)
- 3 Statement of Earnings Before Interest and Taxes (Exh. E5-1-1)
- 4 Summary of Cost of Capital (Exh. E5-1-1)
- 5 Total Weather Normalized Throughput volume by service type and rate class (Exh. C5-2-1
- 6 Total Actual (non-weather normalized) Throughput volumes by service type and rate class (Exh. C5-2-1)
- 7 Total Weather Normalized Gas Sales Revenue by service type and rate class
- 8 Total Actual (non-weather normalized) Gas Sales Revenue by service type and rate class (Exh. C5-2-1)
- 9 T-Service Revenue, by service type and rate class (Exh. C5-2-1)
- 10
- 11 Total Customers by service type and rate class (Exh. C5-3-1)
- 12
- 13 Other Revenue (Exh. C5-3-2-1)
- 14 Operating and Maintenance Expense by department (Exh. D5-2-2)
- 15 Calculation of Utility Income Taxes (Exh. D5-1-1)
- 16 Calculation of Capital Cost Allowance (Exh. D5-1-1, p. 8)
- 17 Provision of Depreciation, Amortization and Depletion (Exh. D5-1-1, p. 4)
- 18 Capital budget analysis by function (Exh. B5-2-1)
- 19 Statements of utility rate base (Exh. B5-1-2, B5-1-3)

**Other Questions:**

- 20 Delivery revenue by service type and rate class and service class (#10) for 2005-2010
- 21 Data necessary to calculate the AU Factor
- 22 Km of Gas Distribution Main
- 23 Km of Gas Distribution Main - Bare Steel
- 24 Km of Gas Distribution Main - Cast Iron
- 25 Annual data on actual and forecast new customer additions
- 26 Actual HDD for 2009-2010
- 27 Approved annual Rates for each rate class
- 28 Approved Distribution Revenue Requirement
- 29 Customer Bill Impacts

Q. 1

Calculation of Revenue Deficiency / (Sufficiency)

Q. 2

Statement of Utility Income

Q. 3

Statement of Earnings Before Interest & Taxes

Q. 4

Summary of Cost of Capital

	<u>File Reference</u>	<u>Question</u>			
		<u>1</u>	<u>2</u>	<u>3<sup>1</sup></u>	<u>4<sup>2</sup></u>
2005	2005 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2006	2006 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2007	2007 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2008	2008 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2009	2009 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2010	2010 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1

The following notes arise from the collection of this information.

1 The same reference is provided for Questions 1 & 3.

2 The same information is presented in E5-1-1 as in F5-1-1.

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Calculation of Revenue Deficiency / (Sufficiency)

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2007	2007 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2008	2008 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2009	2009 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1
2010	2010 Historical Financial Data.pdf	p. 1	p. 2	reported on p. 2	reported on p. 1

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Q. 15  
Calculation of Utility Income Taxes

Q. 16  
Calculation of Capital Cost Allowance

Q. 17  
Provision of Depreciation, Amortization, and Depletion

<u>File Reference</u>		Question <u>15</u>	Question <u>16</u> <sup>3</sup>	Question <u>17</u>
2005	2005 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2006	2006 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2007	2007 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2008	2008 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2009	2009 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2010	2010 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4

The following notes arise from the collection of this information.

- 3 Total CCA is reported in F5-1-2. A discrete schedule for CCA was filed for some years historically, and not others, and so a continuous series of schedules is not available. If requested, the Company can construct the data, however, the manual effort may not be required if this presentation satisfies PEG's data

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Calculation of Utility Income Taxes

Q. 16  
Calculation of Capital Cost Allowance

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2005	2005 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2006	2006 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2007	2007 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
2008	2008 Historical Financial Data.pdf	p. 3	reported on p. 3	p. 4
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Statements of Utility Rate Base

<u>File Reference</u>		Question <u>19</u>
2005	2005 Historical Financial Data.pdf	pp. 5-16
2006	2006 Historical Financial Data.pdf	pp. 5-16
2007	2007 Historical Financial Data.pdf	pp. 5-16
2008	2008 Historical Financial Data.pdf	pp. 5-16
2009	2009 Historical Financial Data.pdf	pp. 5-16
2010	2010 Historical Financial Data.pdf	pp. 5-16

Revenue Deficiency Calculation  
and Required Rate of Return  
2005 Historical Year

	Col. 1	Col. 2	Col. 3	Col. 4
Line No.	Principal	Component	Cost Rate	Return Component
	(\$Millions)	%	%	%
1. Long and Medium-Term Debt	1,787.1	50.65	7.88	3.99
2. Short-Term Debt	406.6	11.52	2.84	0.33
3.	2,193.7	62.17		4.32
4. Preference Shares	99.7	2.83	5.00	0.14
5. Common Equity	1,234.9	35.00	9.57	3.35
6.	3,528.3	100.00		7.81
7. Rate Base	(\$Millions)			3,528.3
8. Utility Income	(\$Millions)			274.2
9. Indicated Rate of Return				7.77
10. Deficiency in Rate of Return				(0.04)
11. Net Deficiency	(\$Millions)			(1.4)
12. Gross Deficiency	(\$Millions)			(2.2)
13. Revenue at Existing Rates	(\$Millions)			3,070.8
14. Revenue Requirement	(\$Millions)			3,073.0
15. Gross Revenue Deficiency	(\$Millions)			(2.2)
Common Equity				
16. Allowed Rate of Return				9.570
17. Earnings on Common Equity				9.457
18. Deficiency in Common Equity Return				(0.113)

Witness: K. Culbert

Utility Income  
 2005 Historical Year

Line No.	Col. 1	Utility Income (\$Millions)
1. Gas sales		2,296.8
2. Transportation of gas		772.5
3. Transmission, compression and storage revenue		1.5
4. Other operating revenue		28.9
5. Interest and property rental		-
6. Other income		7.9
7. Total operating revenue		3,107.6
8. Gas costs		2,188.2
9. Operation and maintenance		312.5
10. Depreciation and amortization expense		195.9
11. Fixed financing costs		1.2
12. Notional utility account recovery		12.2
13. Municipal and other taxes		51.0
14. Interest and financing amortization expense		-
15. Other interest expense		-
16. Cost of service		2,761.0
17. Utility income before income taxes		346.6
18. Income tax expense		72.4
19. Utility income		274.2

Witness: K. Culbert

Calculation of Taxable Income and Income Tax Expense  
2005 Historical Year

Line No.		Col. 1 Federal (\$Millions)	Col. 2 Provincial (\$Millions)	Col. 3 Combined (\$Millions)
1.	Utility income before income taxes	346.6	346.6	
	Add			
2.	Depreciation and amortization	195.9	195.9	
3.	Large corporation tax	6.7	6.7	
4.	Other non-deductible items	1.5	1.5	
5.	Total Add Back	204.1	204.1	
6.	Sub-total	550.7	550.7	
	Deduct			
7.	Capital cost allowance	160.7	160.6	
8.	Items capitalized for regulatory purposes	27.9	27.9	
9.	Deduction for "grossed up" Part VI.1 tax	5.9	5.9	
10.	Amortization of share/debenture issue expense	2.3	2.3	
11.	Amortization of cumulative eligible capital	0.1	0.1	
12.	Amortization of C.D.E. and C.O.G.P.E	0.3	0.3	
13.	Profit on sale of assets	-	-	
14.	Total Deduction	197.2	197.1	
15.	Taxable income	353.5	353.6	
16.	Income tax rates	21.00%	14.00%	
17.	Provision	74.2	49.5	123.7
18.	Part VI.1 tax			2.0
19.	Investment tax credit			-
20.	Total taxes excluding interest shield			125.7
	Tax shield on interest expense			
21.	Rate base	3,528.3		
22.	Return component of debt	4.32%		
23.	Interest expense	152.4		
24.	Combined tax rate	35.000%		
25.	Income tax credit			(53.3)
26.	Total income taxes			72.4

Witness: K. Culbert

Cost of Service  
2005 Historical Year

Line No.	Col. 1 Consolidated Costs and Expenses (\$Millions)	Col. 2 Adjustment (\$Millions)	Col. 3 Utility Costs and Expenses (\$Millions)
1. Gas costs	2,193.8	-	2,193.8
2. Operation and maintenance	313.3	(0.8)	312.5
3. Depreciation	195.0	(0.3)	194.7
4. Amortization	1.2	-	1.2
5. Depreciation and amortization	196.2	(0.3)	195.9
6. Fixed financing costs	1.2	-	1.2
7. Notional utility account recovery	12.2	-	12.2
8. Municipal taxes	34.7	(0.3)	34.4
9. Capital taxes	10.2	(0.3)	9.9
10. Large corporation taxes	-	6.7	6.7
11. Municipal and other taxes	44.9	6.1	51.0
12. Interest on long-term debt	137.4	(137.4)	-
13. Amortization of preference share issue costs and debt discount and expense	2.3	(2.3)	-
14. Interest and financing amortization	139.7	(139.7)	-
15. Interest on short-term debt	45.6	(45.6)	- /c
16. Interest due affiliates	1.5	(1.5)	- /c
17. Other interest expense	47.1	(47.1)	-
18. Total operating costs	2,948.4	(181.8)	2,766.6
19. Current taxes	30.2	(30.2)	-
20. Deferred taxes	42.3	(42.3)	-
21. Income tax expense	72.5	(72.5)	-
22. Cost of service	3,020.9	(254.3)	2,766.6

Utility Rate Base  
 Comparison of 2005 Historical Year To 2004 Historical Year

Line No.	Col. 1	Col. 2	Col. 3
	2005 Historical Year	2004 Historical Year (Note 1)	Difference
	(\$Millions)	(\$Millions)	(\$Millions)
Property, Plant, and Equipment			
1. Cost or redetermined value	4,382.2	4,095.2	287.0
2. Accumulated depreciation	<u>(1,510.0)</u>	<u>(1,338.8)</u>	<u>(171.2)</u>
3.	<u>2,872.2</u>	<u>2,756.4</u>	<u>115.8</u>
Allowance for Working Capital			
4. Accounts receivable merchandise finance plan	0.3	0.6	(0.3)
5. Accounts receivable billable projects	4.3	4.5	(0.2)
6. Materials and supplies	29.3	20.2	9.1
7. Mortgages receivable	1.0	1.1	(0.1)
8. Customer security deposits	(37.6)	(30.8)	(6.8)
9. Prepaid expenses	2.1	3.3	(1.2)
10. Gas in storage	683.1	480.6	202.5
11. Working cash allowance	<u>(26.4)</u>	<u>(6.1)</u>	<u>(20.3)</u>
12. Total Working Capital	<u>656.1</u>	<u>473.4</u>	<u>182.7</u>
13. Utility Rate Base	<u><u>3,528.3</u></u>	<u><u>3,229.8</u></u>	<u><u>298.5</u></u>

Note 1: 2004 Historical Year values are on the old October through September fiscal year basis.



Property, Plant, and Equipment  
Summary Statement - Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1	Col. 2	Col. 3
	Gross Property, Plant, and Equipment	Accumulated Depreciation	Net Property, Plant, and Equipment
	(\$Millions)	(\$Millions)	(\$Millions)
1. Underground storage plant	246.5	(72.8)	173.7
2. Distribution plant	3,900.0	(1,305.7)	2,594.3
3. General plant	242.3	(131.6)	110.7
4. Other plant	<u>0.5</u>	<u>(0.4)</u>	<u>0.1</u>
5. Total plant in service	4,389.3	(1,510.5)	2,878.8
6. Plant held for future use	<u>1.7</u>	<u>(0.6)</u>	<u>1.1</u>
7. Sub- total	4,391.0	(1,511.1)	2,879.9
8. Affiliate Shared Assets Value	<u>(8.8)</u>	<u>1.1</u>	<u>(7.7)</u>
9. Total property, plant, and equipment	<u><u>4,382.2</u></u>	<u><u>(1,510.0)</u></u>	<u><u>2,872.2</u></u>

Witness: K. Culbert

Gross Underground Storage Plant  
Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1 Opening Balance Dec.2004	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec.2005	Col. 5 Regulatory Adjustments	Col. 6 Utility Balance Dec.2005	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	4.2	-	-	4.2	-	4.2	4.2
2. Land and gas storage rights (450/451)	39.8	-	-	39.8	-	39.8	39.8
3. Structures and improvements (452.00)	9.5	0.2	-	9.7	-	9.7	9.6
4. Wells (453.00)	23.8	1.6	-	25.4	-	25.4	24.0
5. Well equipment (454.00)	7.0	0.1	-	7.1	-	7.1	7.0
6. Field Lines (455.00)	41.4	1.0	-	42.4	-	42.4	41.5
7. Compressor equipment (456.00)	68.4	2.7	-	71.1	-	71.1	68.6
8. Measuring and regulating equipment (457.00)	11.0	0.1	-	11.1	-	11.1	11.0
9. Base pressure gas (458.00)	40.8	-	-	40.8	-	40.8	40.8
10. Total	245.9	5.7	-	251.6	-	251.6	246.5

Filed: 2006-08-15  
EB-2006-0034  
Exhibit B5  
Tab 1  
Schedule 3  
Page 2 of 11

Witness: K. Culbert

Underground Storage Plant  
 Continuity of Accumulated Depreciation  
 Year End Balances and Average of Monthly Averages  
 2005 Historical Year

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec. 2004	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec. 2005	Regulatory Adjustments	Utility Balance Dec. 2005	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	(1.5)	(0.1)	-	-	(1.6)	-	(1.6)	(1.6)
2. Land and gas storage rights (451.00)	(15.2)	(0.8)	-	-	(16.0)	-	(16.0)	(15.6)
3. Structures and improvements (452.00)	(3.0)	(0.3)	-	-	(3.3)	-	(3.3)	(3.1)
4. Wells (453.00)	(11.0)	(1.2)	-	-	(12.2)	-	(12.2)	(11.6)
5. Well equipment (454.00)	(3.0)	(0.2)	-	-	(3.2)	-	(3.2)	(3.1)
6. Field Lines (455.00)	(13.8)	(1.1)	-	-	(14.9)	-	(14.9)	(14.4)
7. Compressor equipment (456.00)	(19.9)	(1.5)	-	-	(21.4)	-	(21.4)	(20.6)
8. Measuring and regulating equipment (457.00)	(2.6)	(0.4)	-	-	(3.0)	-	(3.0)	(2.8)
9. Total	(70.0)	(5.6)	-	-	(75.6)	-	(75.6)	(72.8)

Witness: K. Culbert

Gross Distribution Plant  
Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1 Opening Balance Dec.2004 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2005 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2005 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Land (470.00)	10.2	-	(1.1)	9.1	-	9.1	10.2
2. Offers to purchase (470.01)	-	-	-	-	-	-	-
3. Structures and improvements (472.00)	81.9	2.9	(8.6)	76.2	(0.3)	75.9	82.3
4. Services, house reg & meter install. (473/474)	1,597.5	86.8	(7.9)	1,676.4	-	1,676.4	1,611.9
5. NGV station compressors (476)	2.7	0.5	(1.1)	2.1	-	2.1	2.7
6. Meters (478)	269.8	21.3	(1.8)	289.3	-	289.3	277.5
7. Sub-total	1,962.1	111.5	(20.5)	2,053.1	(0.3)	2,052.8	1,984.6
8. Mains (475)	1,604.5	151.9	(1.9)	1,754.5	-	1,754.5	1,634.2
9. Measuring and regulating equip. (477)	223.7	24.5	(1.5)	246.7	-	246.7	226.9
10. Construction work-in-progress completed and in service projects	23.8	(1.4)	-	22.4	-	22.4	54.3
11. Sub-total	1,852.0	175.0	(3.4)	2,023.6	-	2,023.6	1,915.4
12. Total	3,814.1	286.5	(23.9)	4,076.7	(0.3)	4,076.4	3,900.0

Note 1: The column 5 adjustment is the elimination of non-utility corporate branding costs.

Witness: K. Culbert

Distribution Plant  
Continuity of Accumulated Depreciation  
Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2004	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2005	Regulatory Adjustment (Note 1)	Utility Balance Dec.2005	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Structures and improvements (472.00)	(10.1)	(2.2)	8.6	(3.4)	(7.1)	-	(7.1)	(11.0)
2. Services, house reg & meter install. (473/474)	(552.8)	(74.0)	7.9	4.4	(614.5)	-	(614.5)	(583.2)
3. NGV station compressors (476)	(1.7)	(0.2)	1.1	-	(0.8)	-	(0.8)	(1.6)
4. Meters (478)	(75.0)	(6.9)	1.8	(0.1)	(80.2)	-	(80.2)	(77.7)
5. Mains (475)	(510.2)	(71.7)	1.9	5.6	(574.4)	0.1	(574.3)	(542.7)
6. Measuring and regulating equip. (477)	(84.1)	(12.4)	1.5	-	(95.0)	-	(95.0)	(89.5)
7. Total	(1,233.9)	(167.4)	22.8	6.5	(1,372.0)	0.1	(1,371.9)	(1,305.7)

Note 1: The column 6 adjustments are the removal of depreciation provisions on Mississauga Southern Link disallowances (EBRO 473 & 479).

Witness: K. Culbert

Gross General Plant  
Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1 Opening Balance Dec.2004 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2005 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2005 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	3.3	0.8	-	4.1	(0.2)	3.9	3.2
2. Office furniture and equipment (483.00)	19.8	1.0	(0.5)	20.3	-	20.3	19.8
3. Transportation equipment (484.00)	13.1	1.8	(0.2)	14.7	(0.1)	14.6	13.6
4. NGV conversion kits (484.01)	4.8	0.5	-	5.3	-	5.3	5.1
5. Heavy work equipment (485.00)	11.8	0.7	(0.3)	12.2	-	12.2	12.0
6. Tools and work equipment (486.00)	23.1	1.3	(0.3)	24.1	-	24.1	23.5
7. Rental equipment (487.70)	2.5	-	-	2.5	-	2.5	2.5
8. NGV rental compressors (487.80)	10.7	0.6	(2.6)	8.7	-	8.7	10.4
9. NGV cylinders (484.02 and 487.90)	3.3	0.1	(0.1)	3.3	-	3.3	3.3
10. Communication structures & equip. (488)	10.7	0.3	(7.1)	3.9	-	3.9	6.3
11. S.I.M. project (489.00)	47.3	-	-	47.3	-	47.3	47.3
12. Computer equipment (490.00)	104.8	36.3	(24.3)	116.8	-	116.8	95.3
13. Total	255.2	43.4	(35.4)	263.2	(0.3)	262.9	242.3

Note 1: The column 5 adjustments are the elimination of non-utility corporate branding costs.

General Plant  
Continuity of Accumulated Depreciation  
Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1 Opening Balance Dec.2004 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2005 (\$Millions)	Col. 6 Regulatory Adjustment (Note 1) (\$Millions)	Col. 7 Utility Balance Dec.2005 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	(1.6)	(0.3)	-	-	(1.9)	0.1	(1.8)	(1.7)
2. Office furniture and equipment (483.00)	(10.3)	(1.2)	0.5	-	(11.0)	-	(11.0)	(10.5)
3. Transportation equipment (484.00)	(7.1)	(0.6)	0.2	(0.1)	(7.6)	-	(7.6)	(7.3)
4. NGV conversion kits (484.01)	(3.8)	(0.1)	-	-	(3.9)	-	(3.9)	(3.9)
5. Heavy work equipment (485.00)	(5.2)	(0.5)	0.3	(0.1)	(5.5)	-	(5.5)	(5.3)
6. Tools and work equipment (486.00)	(10.7)	(0.6)	0.3	(0.1)	(11.1)	-	(11.1)	(10.8)
7. Rental equipment (487.70)	(1.6)	(0.1)	-	-	(1.7)	-	(1.7)	(1.6)
8. NGV rental compressors (487.80)	(6.5)	(0.8)	2.6	-	(4.7)	-	(4.7)	(6.6)
9. NGV cylinders (484.02 and 487.90)	(2.0)	(0.1)	0.1	-	(2.0)	-	(2.0)	(1.9)
10. Communication structures & equip. (488)	(6.6)	(2.1)	7.1	-	(1.6)	-	(1.6)	(3.5)
11. S.I.M. project (489.00)	(47.3)	-	-	-	(47.3)	-	(47.3)	(47.3)
12. Computer equipment (490.00)	(40.3)	(16.7)	24.3	-	(32.7)	-	(32.7)	(31.2)
13. Total	(143.0)	(23.1)	35.4	(0.3)	(131.0)	0.1	(130.9)	(131.6)

Note 1: The column 6 adjustments are the elimination of non-utility corporate branding costs.

Witness: K. Culbert

Gross Other Plant  
 Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1 Opening Balance Dec.2004 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2005 (\$Millions)	Col. 5 Regulatory Adjustment (\$Millions)	Col. 6 Utility Balance Dec.2005 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Intangible plant (Peterborough 402.50)	0.5	-	-	0.5	-	0.5	0.5
2. Total	0.5	-	-	0.5	-	0.5	0.5

Witness: K. Culbert



Other Plant  
 Continuity of Accumulated Depreciation  
 Year End Balances and Average of Monthly Averages  
 2005 Historical Year

Line No.	Col. 1 Opening Balance Dec.2004	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2005	Col. 6 Regulatory Adjustment	Col. 7 Utility Balance Dec.2005	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	(0.4)	-	-	-	(0.4)	-	(0.4)	(0.4)
2. Total	(0.4)	-	-	-	(0.4)	-	(0.4)	(0.4)

Witness: K. Culbert

Gross Plant Held for Future Use  
 Year End Balances and Average of Monthly Averages  
 2005 Historical Year

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Opening Balance Dec.2004	Additions	Retirements	Closing Balance Dec.2005	Regulatory Adjustment	Utility Balance Dec.2005	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (102.00)	1.7	-	-	1.7	-	1.7	1.7
2. Total	1.7	-	-	1.7	-	1.7	1.7

Witness: K. Culbert

Plant Held for Future Use  
 Continuity of Accumulated Depreciation  
 Year End Balances and Average of Monthly Averages  
2005 Historical Year

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2004	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2005	Regulatory Adjustment	Utility Balance Dec.2005	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (105.02)	(0.5)	(0.1)	-	-	(0.6)	-	(0.6)	(0.6)
2. Total	(0.5)	(0.1)	-	-	(0.6)	-	(0.6)	(0.6)

Witness: K. Culbert

**Cost of Capital  
2006 Historical Year Normalized**

	Col. 1	Col. 2	Col. 3	Col. 4
Line No.	Principal	Component	Cost Rate	Return Component
	(\$Millions)	%	%	%
1. Long and Medium-Term Debt	2,027.8	56.48	7.51	4.24
2. Short-Term Debt	<u>206.0</u>	<u>5.74</u>	4.21	<u>0.24</u>
3.	2,233.8	62.22		4.48
4. Preference Shares	99.8	2.78	5.00	0.14
5. Common Equity	<u>1,256.5</u>	<u>35.00</u>	8.74	<u>3.06</u>
6.	<u>3,590.1</u>	<u>100.00</u>		<u>7.68</u>
7. Rate Base	(\$Millions)			3,590.1
8. Utility Income	(\$Millions)			277.1
9. Indicated Rate of Return				7.72
10. Sufficiency in Rate of Return				0.04
11. Net Sufficiency	(\$Millions)			1.4
12. Gross Sufficiency	(\$Millions)			2.2
13. Revenue at Existing Rates	(\$Millions)			3,389.4
14. Revenue Requirement	(\$Millions)			3,387.2
15. Gross Revenue Sufficiency	(\$Millions)			2.2
<b>Common Equity</b>				
16. Allowed Rate of Return				8.740
17. Earnings on Common Equity				8.857
18. Sufficiency in Common Equity Return				0.117

**Utility Income**  
**2006 Historical Year Normalized**

Line No.	Col. 1	Utility Income (\$Millions)
1. Gas sales		2,615.6
2. Transportation of gas		772.6
3. Transmission, compression and storage revenue		1.2
4. Other operating revenue		30.9
5. Interest and property rental		-
6. Other income		1.9
<b>7. Total operating revenue</b>		<b>3,422.2</b>
8. Gas costs		2,459.6
9. Operation and maintenance		341.0
10. Depreciation and amortization expense		210.1
11. Fixed financing costs		0.6
12. Notional utility account recovery		12.2
13. Other expenses		1.8
14. Municipal and other taxes		43.6
15. Interest and financing amortization expense		-
16. Other interest expense		-
<b>17. Cost of service</b>		<b>3,068.9</b>
18. Utility income before income taxes		353.3
<b>19. Income tax expense</b>		<b>76.2</b>
<b>20. Utility income</b>		<b>277.1</b>

Calculation of Taxable Income and Income Tax Expense  
2006 Historical Year Normalized

Line No.		Col. 1 Federal (\$Millions)	Col. 2 Provincial (\$Millions)	Col. 3 Combined (\$Millions)
1.	Utility income before income taxes	353.3	353.3	
	Add			
2.	Depreciation and amortization	210.1	210.1	
3.	Large corporation tax	-	-	
4.	Non-deductible writeoff of fixed assets	1.8	1.8	
5.	Other non-deductible items	0.9	0.9	
6.	Total Add Back	212.8	212.8	
7.	Sub-total	566.1	566.1	
	Deduct			
8.	Capital cost allowance	151.6	151.4	
9.	Items capitalized for regulatory purposes	40.1	40.1	
10.	Deduction for "grossed up" Part VI.1 tax	5.9	5.9	
11.	Amortization of share/debenture issue expense	2.1	2.1	
12.	Amortization of cumulative eligible capital	0.1	0.1	
13.	Amortization of C.D.E. and C.O.G.P.E	0.2	0.2	
14.	Profit on sale of assets	-	-	
15.	Total Deduction	200.0	199.8	
16.	Taxable income	366.1	366.3	
17.	Income tax rates	22.12%	14.00%	
18.	Provision	81.0	51.3	132.3
19.	Part VI.1 tax			2.0
20.	Investment tax credit			-
21.	Total taxes excluding interest shield			134.3
	Tax shield on interest expense			
22.	Rate base	3,590.1		
23.	Return component of debt	4.48%		
24.	Interest expense	160.8		
25.	Combined tax rate	36.120%		
26.	Income tax credit			(58.1)
27.	Total income taxes			76.2

**Cost of Service**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Consolidated Costs and Expenses (\$Millions)	Col. 2 Adjustment (\$Millions)	Col. 3 Utility Costs and Expenses (\$Millions)
1. Gas costs	2,294.7	-	2,294.7
2. Operation and maintenance	342.4	(1.4)	341.0
3. Depreciation	209.2	(0.3)	208.9
4. Amortization	1.2	-	1.2
5. Depreciation and amortization	210.4	(0.3)	210.1
6. Fixed financing costs	0.6	-	0.6
7. Notional utility account recovery	12.2	-	12.2
8. Other expenses	1.8	-	1.8
9. Municipal taxes	34.2	(0.2)	34.0
10. Capital taxes	12.1	(2.5)	9.6
11. Large corporation taxes	-	-	-
12. Municipal and other taxes	46.3	(2.7)	43.6
13. Interest on long-term debt	150.1	(150.1)	-
14. Amortization of preference share issue costs and debt discount and expense	2.1	(2.1)	-
15. Interest and financing amortization	152.2	(152.2)	-
16. Interest on short-term debt	52.2	(52.2)	-
17. Interest due affiliates	0.5	(0.5)	-
18. Other interest expense	52.7	(52.7)	-
19. Total operating costs	3,113.3	(209.3)	2,904.0
20. Current taxes	95.1	(95.1)	-
21. Deferred taxes	(52.9)	52.9	-
22. Income tax expense	42.2	(42.2)	-
23. Cost of service	3,155.5	(251.5)	2,904.0

**Utility Rate Base**  
**Comparison of 2006 Historical Year To 2005 Historical Year**

	Col. 1	Col. 2	Col. 3
Line No.	2006 Historical Year	2005 Historical Year	Difference
	(\$Millions)	(\$Millions)	(\$Millions)
<b>Property, Plant, and Equipment</b>			
1. Cost or redetermined value	4,660.5	4,382.2	278.3
2. Accumulated depreciation	<u>(1,655.5)</u>	<u>(1,510.0)</u>	<u>(145.5)</u>
3.	<u>3,005.0</u>	<u>2,872.2</u>	<u>132.8</u>
<b>Allowance for Working Capital</b>			
4. Accounts receivable merchandise finance plan	0.2	0.3	(0.1)
5. Accounts receivable rebillable projects	6.6	4.3	2.3
6. Materials and supplies	22.5	29.3	(6.8)
7. Mortgages receivable	1.0	1.0	-
8. Customer security deposits	(42.3)	(37.6)	(4.7)
9. Prepaid expenses	2.4	2.1	0.3
10. Gas in storage	598.3	683.1	(84.8)
11. Working cash allowance	<u>(3.6)</u>	<u>(26.4)</u>	<u>22.8</u>
12. Total Working Capital	<u>585.1</u>	<u>656.1</u>	<u>(71.0)</u>
13. <b>Utility Rate Base</b>	<u><u>3,590.1</u></u>	<u><u>3,528.3</u></u>	<u><u>61.8</u></u>

Note 1: 2004 Historical Year values are on the old October through September fiscal year basis.



**Property, Plant, and Equipment  
Summary Statement - Average of Monthly Averages  
2006 Historical Year Normalized**

Line No.	Col. 1	Col. 2	Col. 3
	Gross Property, Plant, and Equipment	Accumulated Depreciation	Net Property, Plant, and Equipment
	(\$Millions)	(\$Millions)	(\$Millions)
1. Underground storage plant	253.0	(78.6)	174.4
2. Distribution plant	4,146.4	(1,440.1)	2,706.3
3. General plant	267.0	(136.7)	130.3
4. Other plant	<u>0.5</u>	<u>(0.4)</u>	<u>0.1</u>
5. Total plant in service	4,666.9	(1,655.8)	3,011.1
6. Plant held for future use	<u>1.7</u>	<u>(0.6)</u>	<u>1.1</u>
7. Sub- total	4,668.6	(1,656.4)	3,012.2
8. Affiliate Shared Assets Value	<u>(8.1)</u>	<u>0.9</u>	<u>(7.2)</u>
9. Total property, plant, and equipment	<u><u>4,660.5</u></u>	<u><u>(1,655.5)</u></u>	<u><u>3,005.0</u></u>

**Gross Underground Storage Plant**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Opening Balance Dec.2005 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2006 (\$Millions)	Col. 5 Regulatory Adjustments (\$Millions)	Col. 6 Utility Balance Dec.2006 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Crowland storage (450/459)	4.2	-	-	4.2	-	4.2	4.2
2. Land and gas storage rights (450/451)	39.8	-	-	39.8	-	39.8	39.8
3. Structures and improvements (452.00)	9.7	0.5	-	10.2	-	10.2	9.8
4. Wells (453.00)	25.4	1.2	-	26.6	-	26.6	25.6
5. Well equipment (454.00)	7.1	0.4	-	7.5	-	7.5	7.1
6. Field Lines (455.00)	42.4	2.3	-	44.7	-	44.7	42.8
7. Compressor equipment (456.00)	71.1	6.5	-	77.6	-	77.6	71.8
8. Measuring and regulating equipment (457.00)	11.1	-	-	11.1	-	11.1	11.1
9. Base pressure gas (458.00)	40.8	-	-	40.8	-	40.8	40.8
10. Total	251.6	10.9	-	262.5	-	262.5	253.0

**Underground Storage Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Opening Balance Dec.2005	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2006	Col. 6 Regulatory Adjustments	Col. 7 Utility Balance Dec.2006	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	(1.6)	(0.2)	-	-	(1.8)	-	(1.8)	(1.7)
2. Land and gas storage rights (451.00)	(16.0)	(0.9)	-	-	(16.9)	-	(16.9)	(16.5)
3. Structures and improvements (452.00)	(3.3)	(0.2)	-	-	(3.5)	-	(3.5)	(3.4)
4. Wells (453.00)	(12.2)	(1.2)	-	-	(13.4)	-	(13.4)	(12.8)
5. Well equipment (454.00)	(3.2)	(0.2)	-	-	(3.4)	-	(3.4)	(3.3)
6. Field Lines (455.00)	(14.9)	(1.2)	-	-	(16.1)	-	(16.1)	(15.5)
7. Compressor equipment (456.00)	(21.4)	(1.6)	-	-	(23.0)	-	(23.0)	(22.2)
8. Measuring and regulating equipment (457.00)	(3.0)	(0.4)	-	-	(3.4)	-	(3.4)	(3.2)
9. Total	(75.6)	(5.9)	-	-	(81.5)	-	(81.5)	(78.6)

**Gross Distribution Plant**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Opening Balance Dec.2005 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2006 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2006 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Land (470.00)	9.1	-	-	9.1	-	9.1	9.1
2. Offers to purchase (470.01)	-	-	-	-	-	-	-
3. Structures and improvements (472.00)	76.2	1.8	(3.0)	75.0	(0.3)	74.7	74.3
4. Services, house reg & meter install. (473/474)	1,676.4	96.5	(20.8)	1,752.1	-	1,752.1	1,699.0
5. NGV station compressors (476)	2.2	-	-	2.2	-	2.2	2.2
6. Meters (478)	289.2	20.1	(2.4)	306.9	-	306.9	296.8
7. Sub-total	2,053.1	118.4	(26.2)	2,145.3	(0.3)	2,145.0	2,081.4
8. Mains (475)	1,754.5	192.8	(3.3)	1,944.0	-	1,944.0	1,767.9
9. Measuring and regulating equip. (477)	246.7	12.7	(1.3)	258.1	-	258.1	248.6
10. Construction work-in-progress completed and in service projects	22.4	(22.4)	-	-	-	-	48.5
11. Sub-total	2,023.6	183.1	(4.6)	2,202.1	-	2,202.1	2,065.0
12. Total	4,076.7	301.5	(30.8)	4,347.4	(0.3)	4,347.1	4,146.4

Note 1: The column 5 adjustment is the elimination of non-utility corporate branding costs.

**Distribution Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2005	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2006	Regulatory Adjustment (Note 1)	Utility Balance Dec.2006	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Structures and improvements (472.00)	(7.1)	(2.0)	3.0	-	(6.1)	0.1	(6.0)	(5.9)
2. Services, house reg & meter install. (473/474)	(614.5)	(76.1)	20.8	11.3	(658.5)	-	(658.5)	(642.5)
3. NGV station compressors (476)	(0.8)	(0.1)	-	-	(0.9)	-	(0.9)	(0.9)
4. Meters (478)	(80.2)	(7.4)	2.4	(0.3)	(85.5)	-	(85.5)	(82.8)
5. Mains (475)	(574.3)	(77.9)	3.3	10.1	(638.8)	0.1	(638.7)	(607.5)
6. Measuring and regulating equip. (477)	(95.0)	(13.0)	1.3	-	(106.7)	-	(106.7)	(100.5)
7. Total	(1,371.9)	(176.5)	30.8	21.1	(1,496.5)	0.2	(1,496.3)	(1,440.1)

Note 1: The column 6 adjustments are the removal of depreciation provisions on Mississauga Southern Link disallowances (EBRO 473 & 479).

**Gross General Plant**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Opening Balance Dec.2005 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2006 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2006 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	4.1	0.2	-	4.3	(0.2)	4.1	4.0
2. Office furniture and equipment (483.00)	20.3	0.1	(0.7)	19.7	-	19.7	19.8
3. Transportation equipment (484.00)	14.7	7.5	(0.8)	21.4	(0.1)	21.3	18.3
4. NGV conversion kits (484.01)	5.3	1.0	-	6.3	-	6.3	5.6
5. Heavy work equipment (485.00)	12.2	0.8	(0.2)	12.8	-	12.8	12.4
6. Tools and work equipment (486.00)	24.1	1.8	(0.2)	25.7	-	25.7	24.8
7. Rental equipment (487.70)	2.5	-	(2.5)	-	-	-	2.3
8. NGV rental compressors (487.80)	8.7	-	(0.8)	7.9	-	7.9	8.5
9. NGV cylinders (484.02 and 487.90)	3.3	0.1	(2.6)	0.8	-	0.8	3.2
10. Communication structures & equip. (488)	3.9	0.3	(1.5)	2.7	-	2.7	2.9
11. S.I.M. project (489.00)	47.3	-	-	47.3	-	47.3	47.3
12. Computer equipment (490.00)	116.8	29.6	(7.8)	138.6	-	138.6	117.9
13. Total	263.2	41.4	(17.1)	287.5	(0.3)	287.2	267.0

Note 1: The column 5 adjustments are the elimination of non-utility corporate branding costs.

**General Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Opening Balance Dec.2005 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2006 (\$Millions)	Col. 6 Regulatory Adjustment (Note 1) (\$Millions)	Col. 7 Utility Balance Dec.2006 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	(1.9)	(0.4)	-	-	(2.3)	0.1	(2.2)	(2.0)
2. Office furniture and equipment (483.00)	(11.0)	(1.1)	0.7	-	(11.4)	-	(11.4)	(11.1)
3. Transportation equipment (484.00)	(7.6)	(0.8)	0.8	(0.2)	(7.8)	-	(7.8)	(7.7)
4. NGV conversion kits (484.01)	(3.9)	(0.1)	-	-	(4.0)	-	(4.0)	(4.0)
5. Heavy work equipment (485.00)	(5.5)	(0.4)	0.2	(0.1)	(5.8)	-	(5.8)	(5.6)
6. Tools and work equipment (486.00)	(11.1)	(0.6)	0.2	-	(11.5)	-	(11.5)	(11.2)
7. Rental equipment (487.70)	(1.7)	(0.2)	2.5	(0.6)	-	-	-	(1.7)
8. NGV rental compressors (487.80)	(4.7)	(0.6)	0.8	-	(4.5)	-	(4.5)	(4.8)
9. NGV cylinders (484.02 and 487.90)	(2.0)	(0.1)	2.6	(1.2)	(0.7)	-	(0.7)	(2.0)
10. Communication structures & equip. (488)	(1.6)	(0.8)	1.5	-	(0.9)	-	(0.9)	(1.0)
11. S.I.M. project (489.00)	(47.3)	-	-	-	(47.3)	-	(47.3)	(47.3)
12. Computer equipment (490.00)	(32.7)	(22.8)	7.8	-	(47.7)	-	(47.7)	(38.3)
13. Total	(131.0)	(27.9)	17.1	(2.1)	(143.9)	0.1	(143.8)	(136.7)

Note 1: The column 6 adjustments are the elimination of non-utility corporate branding costs.

**Gross Other Plant**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1 Opening Balance Dec.2005 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2006 (\$Millions)	Col. 5 Regulatory Adjustment (\$Millions)	Col. 6 Utility Balance Dec.2006 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Intangible plant (Peterborough 402.50)	0.5	-	-	0.5	-	0.5	0.5
2. Total	0.5	-	-	0.5	-	0.5	0.5



Other Plant								
Continuity of Accumulated Depreciation								
Year End Balances and Average of Monthly Averages								
2006 Historical Year Normalized								
Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2005	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2006	Regulatory Adjustment	Utility Balance Dec.2006	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	(0.4)	-	-	-	(0.4)	-	(0.4)	(0.4)
2. Total	(0.4)	-	-	-	(0.4)	-	(0.4)	(0.4)

**Gross Plant Held for Future Use**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Opening Balance Dec.2005	Additions	Retirements	Closing Balance Dec.2006	Regulatory Adjustment	Utility Balance Dec.2006	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (102.00)	1.7	-	-	1.7	-	1.7	1.7
2. Total	1.7	-	-	1.7	-	1.7	1.7

**Plant Held for Future Use**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2006 Historical Year Normalized**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2005	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2006	Regulatory Adjustment	Utility Balance Dec.2006	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (105.02)	(0.6)	(0.1)	-	-	(0.7)	-	(0.7)	(0.6)
2. Total	(0.6)	(0.1)	-	-	(0.7)	-	(0.7)	(0.6)

**Revenue Sufficiency Calculation  
and Required Rate of Return  
2007 Historical Year  
(Normalized)**

Line No.				
	Col. 1	Col. 2	Col. 3	Col. 4
	Principal	Component	Cost Rate	Return Component
	(\$Millions)	%	%	%
1. Long and Medium-Term Debt	2,188.8	60.36	7.23	4.36
2. Short-Term Debt	31.9	0.88	3.67	0.03
3.	2,220.7	61.24		4.39
4. Preference Shares	99.9	2.76	5.00	0.14
5. Common Equity	1,305.4	36.00	8.39	3.02
6.	3,626.0	100.00		7.55
7. Rate Base (Ex. D-1-1)	(\$Millions)			3,626.0
8. Utility Income (Ex. D-4-2)	(\$Millions)			291.8
9. Indicated Rate of Return				8.05
10. Sufficiency in Rate of Return				0.50
11. Net Sufficiency	(\$Millions)			18.1
12. Gross Sufficiency	(\$Millions)			28.3
13. Revenue at Existing Rates	(\$Millions)			3,007.5
14. Revenue Requirement	(\$Millions)			2,979.2
15. Gross Revenue Sufficiency	(\$Millions)			28.3
<b>Common Equity</b>				
16. Allowed Rate of Return				8.390
17. Earnings on Common Equity				9.778
18. Sufficiency in Common Equity Return				1.388

**Utility Income**  
**2007 Historical Year**  
**(Normalized)**

Line No.	Col. 1	Utility Income (\$Millions)
1. Gas sales		2,274.3
2. Transportation of gas		732.0
3. Transmission, compression and storage revenue		1.1
4. Other operating revenue		38.1
5. Interest and property rental		-
6. Other income		1.5
<b>7. Total operating revenue (Ex. D-2-1-pg.1)</b>		<b>3,047.0</b>
8. Gas costs		2,047.7
9. Operation and maintenance		341.5
10. Depreciation and amortization expense		225.7
11. Fixed financing costs		0.5
12. Notional utility account recovery		9.2
13. Interest equivalent to DRDA		2.7
14. Municipal and other taxes		43.6
15. Interest and financing amortization expense		-
16. Other interest expense		-
<b>17. Cost of service (Ex. D-3-2-pg.1)</b>		<b>2,670.9</b>
18. Utility income before income taxes		376.1
<b>19. Income tax expense (Ex. D-3-2-pg.3)</b>		<b>84.3</b>
<b>20. Utility income</b>		<b>291.8</b>

**Calculation of Taxable Income and Income Tax Expense**  
**2007 Historical Year**

Line No.		Col. 1 Federal (\$Millions)	Col. 2 Provincial (\$Millions)	Col. 3 Combined (\$Millions)
1.	Utility income before income taxes	376.1	376.1	
	Add			
2.	Depreciation and amortization	225.7	225.7	
3.	Other non-deductible items	1.2	1.2	
4.	Total Add Back	226.9	226.9	
5.	Sub-total	603.0	603.0	
	Deduct			
6.	Capital cost allowance	173.5	173.4	
7.	Items capitalized for regulatory purposes	33.6	33.6	
8.	Deduction for "grossed up" Part VI.1 tax	5.9	5.9	
9.	Amortization of share/debenture issue expense	3.0	3.0	
10.	Amortization of cumulative eligible capital	0.1	0.1	
11.	Amortization of C.D.E. and C.O.G.P.E	0.1	0.1	
12.	Total Deduction	216.2	216.1	
13.	Taxable income	386.8	386.9	
14.	Income tax rates	22.12%	14.00%	
15.	Provision	85.6	54.2	139.8
16.	Part VI.1 tax			2.0
17.	Investment tax credit			-
18.	Total taxes excluding interest shield			141.8
	Tax shield on interest expense			
19.	Rate base	3,626.0		
20.	Return component of debt	4.39%		
21.	Interest expense	159.2		
22.	Combined tax rate	36.120%		
23.	Income tax credit			(57.5)
24.	Total income taxes			84.3

**Cost of Service**  
**2007 Historical Year**

Line No.	Col. 1 Consolidated Costs and Expenses (\$Millions)	Col. 2 Adjustment (\$Millions)	Col. 3 Utility Costs and Expenses (\$Millions)
1. <b>Gas costs</b>	<b>2,113.0</b>	<b>-</b>	<b>2,113.0</b>
2. <b>Operation and maintenance</b>	<b>342.4</b>	<b>(0.9)</b>	<b>341.5</b>
3. Depreciation	224.9	(0.4)	224.5
4. Amortization	1.2	-	1.2
5. <b>Depreciation and amortization</b>	<b>226.1</b>	<b>(0.4)</b>	<b>225.7</b>
6. <b>Fixed financing costs</b>	<b>0.5</b>	<b>-</b>	<b>0.5</b>
7. <b>Notional utility account recovery</b>	<b>9.2</b>	<b>-</b>	<b>9.2</b>
8. <b>Interest equivalent to DRDA</b>	<b>2.7</b>	<b>-</b>	<b>2.7</b>
9. Municipal taxes	36.1	(0.2)	35.9
10. Capital and other taxes	17.4	(9.7)	7.7
11. <b>Municipal and other taxes</b>	<b>53.5</b>	<b>(9.9)</b>	<b>43.6</b>
12. Interest on long-term debt	155.5	(155.5)	-
13. Amortization of preference share issue costs and debt discount and expense	2.9	(2.9)	-
14. <b>Interest and financing amortization</b>	<b>158.4</b>	<b>(158.4)</b>	<b>-</b>
15. Interest on short-term debt	50.5	(50.5)	-
16. Interest due affiliates	-	-	-
17. <b>Other interest expense</b>	<b>50.5</b>	<b>(50.5)</b>	<b>-</b>
18. <b>Total operating costs</b>	<b>2,956.3</b>	<b>(220.1)</b>	<b>2,736.2</b>
19. Current taxes	71.8	(71.8)	-
20. Deferred taxes	5.6	(5.6)	-
21. <b>Income tax expense</b>	<b>77.4</b>	<b>(77.4)</b>	<b>-</b>
22. <b>Cost of service</b>	<b>3,033.7</b>	<b>(297.5)</b>	<b>2,736.2</b>

**Utility Rate Base**  
**Comparison of 2007 Historical Year To 2006 Historical Year**

	Col. 1	Col. 2	Col. 3
Line No.	2007 Historical Year	2006 Historical Year	Difference
	(\$Millions)	(\$Millions)	(\$Millions)
<b>Property, Plant, and Equipment</b>			
1. Cost or redetermined value	4,993.6	4,660.5	333.1
2. Accumulated depreciation	<u>(1,808.1)</u>	<u>(1,655.5)</u>	<u>(152.6)</u>
3.	<u>3,185.5</u>	<u>3,005.0</u>	<u>180.5</u>
<b>Allowance for Working Capital</b>			
4. Accounts receivable merchandise finance plan	0.1	0.2	(0.1)
5. Accounts receivable rebillable projects	1.8	6.6	(4.8)
6. Materials and supplies	24.5	22.5	2.0
7. Mortgages receivable	0.8	1.0	(0.2)
8. Customer security deposits	(44.8)	(42.3)	(2.5)
9. Prepaid expenses	2.3	2.4	(0.1)
10. Gas in storage	455.0	598.3	(143.3)
11. Working cash allowance	<u>0.8</u>	<u>(3.6)</u>	<u>4.4</u>
12. Total Working Capital	<u>440.5</u>	<u>585.1</u>	<u>(144.6)</u>
13. <b>Utility Rate Base</b>	<u><u>3,626.0</u></u>	<u><u>3,590.1</u></u>	<u><u>35.9</u></u>



**Property, Plant, and Equipment**  
**Summary Statement - Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1	Col. 2	Col. 3
	Gross Property, Plant, and Equipment	Accumulated Depreciation	Net Property, Plant, and Equipment
	(\$Millions)	(\$Millions)	(\$Millions)
1. Underground storage plant	263.6	(84.5)	179.1
2. Distribution plant	4,447.1	(1,570.4)	2,876.7
3. General plant	290.1	(152.8)	137.3
4. Other plant	<u>0.5</u>	<u>(0.4)</u>	<u>0.1</u>
5. Total plant in service	5,001.3	(1,808.1)	3,193.2
6. Plant held for future use	<u>1.7</u>	<u>(0.7)</u>	<u>1.0</u>
7. Sub- total	5,003.0	(1,808.8)	3,194.2
8. Affiliate Shared Assets Value	<u>(9.4)</u>	<u>0.7</u>	<u>(8.7)</u>
9. Total property, plant, and equipment	<u><u>4,993.6</u></u>	<u><u>(1,808.1)</u></u>	<u><u>3,185.5</u></u>

**Gross Underground Storage Plant**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Opening Balance Dec.2006	Additions	Retirements	Closing Balance Dec.2007	Regulatory Adjustments	Utility Balance Dec.2007	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	4.2	-	-	4.2	-	4.2	4.2
2. Land and gas storage rights (450/451)	39.8	0.4	-	40.2	-	40.2	40.0
3. Structures and improvements (452.00)	10.2	0.1	-	10.3	-	10.3	10.3
4. Wells (453.00)	26.6	0.4	-	27.0	-	27.0	26.7
5. Well equipment (454.00)	7.5	-	-	7.5	-	7.5	7.5
6. Field Lines (455.00)	44.7	0.2	-	44.9	-	44.9	44.8
7. Compressor equipment (456.00)	77.6	1.4	-	79.0	-	79.0	78.2
8. Measuring and regulating equipment (457.00)	11.1	-	-	11.1	-	11.1	11.1
9. Base pressure gas (458.00)	40.8	-	-	40.8	-	40.8	40.8
10. Total	262.5	2.5	-	265.0	-	265.0	263.6

**Underground Storage Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2006	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2007	Regulatory Adjustments	Utility Balance Dec.2007	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	(1.8)	(0.1)	-	-	(1.9)	-	(1.9)	(1.8)
2. Land and gas storage rights (451.00)	(16.8)	(0.9)	-	-	(17.7)	-	(17.7)	(17.3)
3. Structures and improvements (452.00)	(3.5)	(0.3)	-	-	(3.8)	-	(3.8)	(3.6)
4. Wells (453.00)	(13.4)	(1.2)	-	-	(14.6)	-	(14.6)	(14.0)
5. Well equipment (454.00)	(3.5)	(0.2)	-	-	(3.7)	-	(3.7)	(3.6)
6. Field Lines (455.00)	(16.1)	(1.2)	-	-	(17.3)	-	(17.3)	(16.7)
7. Compressor equipment (456.00)	(23.0)	(1.7)	-	-	(24.7)	-	(24.7)	(23.9)
8. Measuring and regulating equipment (457.00)	(3.4)	(0.4)	-	-	(3.8)	-	(3.8)	(3.6)
9. Total	(81.5)	(6.0)	-	-	(87.5)	-	(87.5)	(84.5)

**Gross Distribution Plant**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1 Opening Balance Dec.2006 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2007 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2007 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Land (470.00)	9.1	-	-	9.1	-	9.1	9.1
2. Offers to purchase (470.01)	-	-	-	-	-	-	-
3. Structures and improvements (472.00)	75.0	4.1	(1.6)	77.5	(0.3)	77.2	74.6
4. Services, house reg & meter install. (473/474)	1,752.1	93.8	(31.0)	1,814.9	-	1,814.9	1,774.4
5. NGV station compressors (476)	2.2	-	-	2.2	-	2.2	2.2
6. Meters (478)	306.9	27.5	(5.0)	329.4	-	329.4	314.2
7. Sub-total	2,145.3	125.4	(37.6)	2,233.1	(0.3)	2,232.8	2,174.5
8. Mains (475)	1,944.0	150.1	(5.2)	2,088.9	-	2,088.9	2,006.2
9. Measuring and regulating equip. (477)	258.1	16.9	(0.1)	274.9	-	274.9	266.4
10. Construction work-in-progress completed and in service projects	-	-	-	-	-	-	-
11. Sub-total	2,202.1	167.0	(5.3)	2,363.8	-	2,363.8	2,272.6
12. Total	4,347.4	292.4	(42.9)	4,596.9	(0.3)	4,596.6	4,447.1

Note 1: The column 5 adjustment is the elimination of non-utility corporate branding costs.

**Distribution Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1 Opening Balance Dec.2006	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2007	Col. 6 Regulatory Adjustment (Note 1)	Col. 7 Utility Balance Dec.2007	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Structures and improvements (472.00)	(6.1)	(2.0)	1.6	-	(6.5)	0.1	(6.4)	(6.2)
2. Services, house reg & meter install. (473/474)	(658.5)	(81.5)	31.0	(10.1)	(719.1), 0	-	(719.1)	(677.6)
3. NGV station compressors (476)	(0.9)	(0.2)	-	-	(1.1)	-	(1.1)	(1.0)
4. Meters (478)	(85.5)	(7.8)	5.0	(0.1)	(88.4), 3	-	(88.4)	(86.7)
5. Mains (475)	(638.8)	(83.2)	5.2	3.8	(713.0)	0.1	(712.9)	(685.5)
6. Measuring and regulating equip. (477)	(106.7)	(13.7)	0.1	-	(120.3)	-	(120.3)	(113.4)
7. Total	(1,496.5)	(188.4)	42.9	(6.4)	(1,648.4)	0.2	(1,648.2)	(1,570.4)

Note 1: The column 6 adjustments are the removal of depreciation provisions on non-utility corporate branding costs, and on Mississauga Southern Link disallowances (EBRO 473 & 479).

**Gross General Plant**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1 Opening Balance Dec.2006 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2007 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2007 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	4.3	0.1	-	4.4	(0.2)	4.2	4.1
2. Office furniture and equipment (483.00)	19.7	1.1	(0.5)	20.3	-	20.3	19.4
3. Transportation equipment (484.00)	21.4	6.2	(0.2)	27.4	(0.1)	27.3	23.6
4. NGV conversion kits (484.01)	6.3	0.4	-	6.7	-	6.7	6.5
5. Heavy work equipment (485.00)	12.8	0.9	(0.1)	13.6	-	13.6	13.1
6. Tools and work equipment (486.00)	25.7	1.6	(0.4)	26.9	-	26.9	26.1
7. Rental equipment (487.70)	-	2.4	(1.4)	1.0	-	1.0	1.2
8. NGV rental compressors (487.80)	7.9	-	0.1	8.0	-	8.0	7.9
9. NGV cylinders (484.02 and 487.90)	0.8	2.6	(1.6)	1.8	-	1.8	2.0
10. Communication structures & equip. (488)	2.7	0.2	-	2.9	-	2.9	2.7
11. S.I.M. project (489.00)	47.3	-	-	47.3	-	47.3	47.3
12. Computer equipment (490.00)	135.6	25.5	(14.5)	146.6	-	146.6	136.2
13. Total	284.5	41.0	(18.6)	306.9	(0.3)	306.6	290.1

Note 1: The column 5 adjustments are the elimination of non-utility corporate branding costs.

**General Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1 Opening Balance Dec.2006 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2007 (\$Millions)	Col. 6 Regulatory Adjustment (Note 1) (\$Millions)	Col. 7 Utility Balance Dec.2007 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	(2.3)	(0.4)	-	-	(2.7)	0.1	(2.6)	(2.4)
2. Office furniture and equipment (483.00)	(11.4)	(1.1)	0.5	-	(12.0)	-	(12.0)	(11.7)
3. Transportation equipment (484.00)	(7.8)	(1.0)	0.2	0.1	(8.5)	-	(8.5)	(8.1)
4. NGV conversion kits (484.01)	(4.0)	(0.2)	-	-	(4.2)	-	(4.2)	(4.1)
5. Heavy work equipment (485.00)	(5.8)	(0.5)	0.1	-	(6.2)	-	(6.2)	(5.9)
6. Tools and work equipment (486.00)	(11.5)	(0.7)	0.4	-	(11.8)	-	(11.8)	(11.6)
7. Rental equipment (487.70)	-	(0.1)	1.4	(2.1)	(0.8)	-	(0.8)	(0.7)
8. NGV rental compressors (487.80)	(4.5)	(0.5)	-	-	(5.0)	-	(5.0)	(4.7)
9. NGV cylinders (484.02 and 487.90)	(0.7)	(0.1)	1.6	(2.1)	(1.3)	-	(1.3)	(0.8)
10. Communication structures & equip. (488)	(0.9)	(0.7)	-	-	(1.6)	-	(1.6)	(1.3)
11. S.I.M. project (489.00)	(47.3)	-	-	-	(47.3)	-	(47.3)	(47.3)
12. Computer equipment (490.00)	(47.7)	(26.4)	14.5	-	(59.6)	-	(59.6)	(54.2)
13. Total	(143.9)	(31.7)	18.7	(4.1)	(161.0)	0.1	(160.9)	(152.8)

Note 1: The column 6 adjustments are the elimination of non-utility corporate branding costs.

**Gross Other Plant**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Opening Balance Dec. 2006	Additions	Retirements	Closing Balance Dec. 2007	Regulatory Adjustment	Utility Balance Dec. 2007	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	0.5	-	-	0.5	-	0.5	0.5
2. Total	0.5	-	-	0.5	-	0.5	0.5



**Other Plant**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1 Opening Balance Dec.2006 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2007 (\$Millions)	Col. 6 Regulatory Adjustment (\$Millions)	Col. 7 Utility Balance Dec.2007 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Intangible plant (Peterborough 402.50)	(0.4)	-	-	-	(0.4)	-	(0.4)	(0.4)
2. Total	(0.4)	-	-	-	(0.4)	-	(0.4)	(0.4)

**Gross Plant Held for Future Use**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1 Opening Balance Dec.2006 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2007 (\$Millions)	Col. 5 Regulatory Adjustment (\$Millions)	Col. 6 Utility Balance Dec.2007 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Inactive services (102.00)	1.7	-	-	1.7	-	1.7	1.7
2. Total	1.7	-	-	1.7	-	1.7	1.7

**Plant Held for Future Use**  
**Continuity of Accumulated Depreciation**  
**Year End Balances and Average of Monthly Averages**  
**2007 Historical Year**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2006	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2007	Regulatory Adjustment	Utility Balance Dec.2007	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (105.02)	(0.7)	(0.1)	-	-	(0.8) <i>a.7</i>	-	(0.8)	(0.7)
2. Total	(0.7)	(0.1)	-	-	(0.8)	-	(0.8)	(0.7)

Revenue Sufficiency Calculation  
 and Required Rate of Return  
2008 Historical Year Normalized

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5 (col 1x col 3)
	Principal (\$Millions)	Component %	Cost Rate %	Return Component %	Interest & pref share Expense
1. Long and Medium-Term Debt	2,311.8	61.17	6.98	4.270	161.4
2. Short-Term Debt	6.9	0.18	3.44	0.006	0.2
3.	2,318.7	61.35		4.276	
4. Preference Shares	100.0	2.65	5.00	0.133	5.0
5. Common Equity	1,360.5	36.00	9.66	3.478	166.6
6.	3,779.2	100.00		7.887	
7. Rate Base (Ex. D-1-1)	(\$Millions)			3,779.2	
8. Utility Income (Ex. D-4-2)	(\$Millions)			305.5	
9. Indicated Rate of Return				8.084	
10. Sufficiency in Rate of Return				0.197	
11. Net Sufficiency	(\$Millions)			7.45	
12. Gross Sufficiency	(\$Millions)			11.20	
13. Revenue at Existing Rates	(\$Millions)			3,101.0	
14. Revenue Requirement	(\$Millions)			3,089.8	
15. Gross Revenue Sufficiency	(\$Millions)			11.20	
<b>Common Equity</b>					
16. Allowed Rate of Return				9.660	
17. Earnings on Common Equity				10.21	
18. Sufficiency in Common Equity Return				0.55	

Utility Income  
2008 Historical Year Normalized

Line No.	Col. 1 Utility Income (\$Millions) Ex.B, T5,S2	Col. 2 Adjustment	Col. 3 Adjusted Utility Income (\$Millions)
1. Gas sales	2,353.4	(1.8)	2,351.6
2. Transportation of gas	747.3	-	747.3
3. Transmission, compression and storage revenue	1.8	-	1.8
4. Other operating revenue	38.9	-	38.9
5. Interest and property rental	-	-	-
6. Other income	4.3	-	4.3
<b>7. Total operating revenue</b>	<b>3,145.7</b>	<b>(1.8)</b>	<b>3,143.9</b>
8. Gas costs	2,137.8	-	2,137.8
9. Operation and maintenance	323.4	-	323.4
10. Depreciation and amortization expense	236.7	-	236.7
11. Fixed financing costs	0.7	-	0.7
12. Debt redemption premium amortization	0.3	-	0.3
13. Company share of IR agreement tax savings	5.6	1.8	7.4
14. Municipal and other taxes	44.8	-	44.8
15. Interest and financing amortization expense	-	-	-
16. Other interest expense	-	-	-
<b>17. Cost of service</b>	<b>2,749.3</b>	<b>1.8</b>	<b>2,751.1</b>
18. Utility income before income taxes	396.4	(3.6)	392.8
<b>19. Income tax expense</b>	<b>90.7</b>	<b>(3.4)</b>	<b>87.3</b>
<b>20. Utility income</b>	<b>305.7</b>	<b>(0.2)</b>	<b>305.5</b>

Calculation of Taxable Income and Income Tax Expense  
2008 Historical Year Normalized

Line No.	Col. 1 Federal (\$Millions)	Col. 2 Provincial (\$Millions)	Col. 3 Combined (\$Millions)
1.	Utility income before income taxes	392.8	392.8
	Add		
2.	Depreciation and amortization	236.7	236.7
3.	Other non-deductible items	7.4	7.4
4.	Total Add Back	244.1	244.1
5.	Sub-total	636.9	636.9
	Deduct		
6.	Capital cost allowance	173.4	173.2
7.	Items capitalized for regulatory purposes	38.2	38.2
8.	Deduction for "grossed up" Part VI.1 tax	5.9	5.9
9.	Amortization of share/debenture issue expense	3.0	3.0
10.	Amortization of cumulative eligible capital	0.1	0.1
11.	Amortization of C.D.E. and C.O.G.P.E	0.1	0.1
12.	Total Deduction	220.7	220.5
13.	Taxable income	416.2	416.4
14.	Income tax rates	19.50%	14.00%
15.	Provision	81.2	58.3
16.	Part VI.1 tax		2.0
17.	Investment tax credit		-
18.	Total taxes excluding interest shield		141.5
	Tax shield on interest expense		
19.	Rate base	3,779.2	
20.	Return component of debt	4.28%	
21.	Interest expense	161.7	
22.	Combined tax rate	33.500%	
23.	Income tax credit		(54.2)
24.	Total income taxes		87.3

**Cost of Service  
2008 Historical Year Normalized**

Line No.	Col. 1 Consolidated Costs and Expenses (\$Millions)	Col. 2 Adjustment (\$Millions)	Col. 3 Utility Costs and Expenses (\$Millions)
1. Gas costs	2,236.1	-	2,236.1
2. Operation and maintenance	346.7	(23.3)	323.4
3. Depreciation	235.9	(0.4)	235.5
4. Amortization	1.2	-	1.2
5. Depreciation and amortization	237.1	(0.4)	236.7
6. Fixed financing costs	0.7	-	0.7
7. Debt redemption premium amortization	0.3	-	0.3
8. Company share of IR agreement tax savings	-	7.4	7.4
9. Municipal taxes	36.7	(0.2)	36.5
10. Capital taxes	8.5	(0.2)	8.3
11. Municipal and other taxes	45.2	(0.4)	44.8
12. Interest on long-term debt	159.2	(159.2)	-
13. Amortization of preference share issue costs and debt discount and expense	2.7	(2.7)	-
14. Interest and financing amortization	161.9	(161.9)	-
15. Interest on short-term debt	14.8	(14.8)	-
16. Interest due affiliates	26.9	(26.9)	-
17. Other interest expense	41.7	(41.7)	-
18. Total operating costs	3,069.7	(220.3)	2,849.4
19. Current taxes	69.2	(69.2)	-
20. Deferred taxes	20.6	(20.6)	-
21. Income tax expense	89.8	(89.8)	-
22. Cost of service	3,159.5	(310.1)	2,849.4

UTILITY RATE BASE  
COMPARISON OF 2008 HISTORICAL YEAR TO 2007 HISTORICAL YEAR

	Col. 1	Col. 2	Col. 3
Line No.	2008 Historical Year	2007 Historical Year	Difference
	(\$Millions)	(\$Millions)	(\$Millions)
Property, Plant, and Equipment			
1. Cost or redetermined value	5,225.4	4,993.6	231.8
2. Accumulated depreciation	<u>(1,955.8)</u>	<u>(1,808.1)</u>	<u>(147.7)</u>
3. Net P. P. & E.	<u>3,269.6</u>	<u>3,185.5</u>	<u>84.1</u>
Allowance for Working Capital			
4. Accounts receivable merchandise finance plan	-	0.1	(0.1)
5. Accounts receivable rebillable projects	0.2	1.8	(1.6)
6. Materials and supplies	28.9	24.5	4.4
7. Mortgages receivable	0.8	0.8	-
8. Customer security deposits	(44.8)	(44.8)	-
9. Prepaid expenses	1.7	2.3	(0.6)
10. Gas in storage	518.6	455.0	63.6
11. Working cash allowance	<u>4.2</u>	<u>0.8</u>	<u>3.4</u>
12. Total Working Capital	<u>509.6</u>	<u>440.5</u>	<u>69.1</u>
13. Utility Rate Base	<u><u>3,779.2</u></u>	<u><u>3,626.0</u></u>	<u><u>153.2</u></u>



PROPERTY, PLANT, AND EQUIPMENT  
 SUMMARY STATEMENT - AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3
	Gross Property, Plant, and Equipment	Accumulated Depreciation	Net Property, Plant, and Equipment
	(\$Millions)	(\$Millions)	(\$Millions)
1. Underground storage plant	266.5	(90.4)	176.1
2. Distribution plant	4,692.4	(1,730.6)	2,961.8
3. General plant	273.6	(134.6)	139.0
4. Other plant	<u>0.5</u>	<u>(0.4)</u>	<u>0.1</u>
5. Total plant in service	5,233.0	(1,956.0)	3,277.0
6. Plant held for future use	<u>1.7</u>	<u>(0.8)</u>	<u>0.9</u>
7. Sub- total	5,234.7	(1,956.8)	3,277.9
8. Affiliate Shared Assets Value	<u>(9.3)</u>	<u>1.0</u>	<u>(8.3)</u>
9. Total property, plant, and equipment	<u><u>5,225.4</u></u>	<u><u>(1,955.8)</u></u>	<u><u>3,269.6</u></u>

GROSS UNDERGROUND STORAGE PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2007	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec.2008	Col. 5 Regulatory Adjustments	Col. 6 Utility Balance Dec.2008	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	4.2	-	-	4.2	-	4.2	4.2
2. Land and gas storage rights (450/451)	40.2	(0.2)	-	40.0	-	40.0	40.2
3. Structures and improvements (452.00)	10.3	0.3	-	10.6	-	10.6	10.4
4. Wells (453.00)	27.0	1.3	-	28.3	-	28.3	27.2
5. Well equipment (454.00)	7.5	0.4	-	7.9	-	7.9	7.6
6. Field Lines (455.00)	44.9	0.3	-	45.2	-	45.2	45.1
7. Compressor equipment (456.00)	79.0	4.3	-	83.3	-	83.3	79.9
8. Measuring and regulating equipment (457.00)	11.1	0.1	-	11.2	-	11.2	11.1
9. Base pressure gas (458.00)	40.8	-	-	40.8	-	40.8	40.8
10. Total	265.0	6.5	-	271.5	-	271.5	266.5

UNDERGROUND STORAGE PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2007	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2008	Col. 6 Regulatory Adjustments	Col. 7 Utility Balance Dec.2008	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	(1.9)	(0.1)	-	-	(2.0)	-	(2.0)	(1.9)
2. Land and gas storage rights (451.00)	(17.7)	(0.9)	-	-	(18.6)	-	(18.6)	(18.1)
3. Structures and improvements (452.00)	(3.8)	(0.3)	-	-	(4.1)	-	(4.1)	(3.9)
4. Wells (453.00)	(14.6)	(1.3)	-	-	(15.9)	-	(15.9)	(15.2)
5. Well equipment (454.00)	(3.7)	(0.2)	-	-	(3.9)	-	(3.9)	(3.8)
6. Field Lines (455.00)	(17.3)	(1.1)	-	-	(18.4)	-	(18.4)	(17.8)
7. Compressor equipment (456.00)	(24.7)	(1.9)	-	-	(26.6)	-	(26.6)	(25.7)
8. Measuring and regulating equipment (457.00)	(3.8)	(0.4)	-	-	(4.2)	-	(4.2)	(4.0)
9. Total	(87.5)	(6.2)	-	-	(93.7)	-	(93.7)	(90.4)

GROSS DISTRIBUTION PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2007	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec.2008	Col. 5 Regulatory Adjustment (Note 1)	Col. 6 Utility Balance Dec.2008	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Land (470.00)	9.1	11.9	-	21.0	-	21.0	9.6
2. Offers to purchase (470.01)	-	-	-	-	-	-	-
3. Structures and improvements (472.00)	77.5	7.8	(4.8)	80.5	(0.3)	80.2	77.2
4. Services, house reg & meter install. (473/474)	1,814.9	85.4	(28.3)	1,872.0	-	1,872.0	1,841.6
5. NGV station compressors (476)	2.2	-	-	2.2	-	2.2	2.2
6. Meters (478)	329.4	24.6	(5.1)	348.9	-	348.9	330.9
7. Sub-total	2,233.1	129.7	(38.2)	2,324.6	(0.3)	2,324.3	2,261.5
8. Mains (475)	2,088.9	140.3	(5.0)	2,224.2	-	2,224.2	2,148.7
9. Measuring and regulating equip. (477)	274.9	13.3	(0.2)	288.0	-	288.0	282.2
10. Construction work-in-progress completed and in service projects	-	-	-	-	-	-	-
11. Sub-total	2,363.8	153.6	(5.2)	2,512.2	-	2,512.2	2,430.9
12. Total	4,596.9	283.3	(43.4)	4,836.8	(0.3)	4,836.5	4,692.4

Note 1: The column 5 adjustment is the elimination of non-utility corporate branding costs.

DISTRIBUTION PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2007	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2008	Regulatory Adjustment (Note 1)	Utility Balance Dec.2008	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Structures and improvements (472.00)	(6.5)	(2.2)	4.8	-	(3.9)	0.1	(3.8)	(6.5)
2. Services, house reg & meter install. (473/474)	(719.1)	(82.4)	28.3	5.2	(768.0)	-	(768.0)	(749.8)
3. NGV station compressors (476)	(1.1)	(0.2)	-	-	(1.3)	-	(1.3)	(1.2)
4. Meters (478)	(88.4)	(8.2)	5.1	(0.3)	(91.8)	-	(91.8)	(90.0)
5. Mains (475)	(712.9)	(89.4)	5.0	6.9	(790.4)	0.1	(790.3)	(755.7)
6. Measuring and regulating equip. (477)	(120.3)	(14.4)	0.2	-	(134.5)	-	(134.5)	(127.4)
7. Total	(1,648.3)	(196.8)	43.4	11.8	(1,789.9)	0.2	(1,789.7)	(1,730.6)

Note 1: The column 6 adjustments are the removal of depreciation provisions on non-utility corporate branding costs, and on Mississauga Southern Link disallowances (EBRO 473 & 479).

GROSS GENERAL PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2007 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2008 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2008 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	4.4	-	-	4.4	(0.2)	4.2	4.2
2. Office furniture and equipment (483.00)	20.3	0.3	(0.8)	19.8	-	19.8	19.9
3. Transportation equipment (484.00)	27.4	8.0	(1.4)	34.0	(0.1)	33.9	27.0
4. NGV conversion kits (484.01)	6.7	0.4	-	7.1	-	7.1	6.8
5. Heavy work equipment (485.00)	13.6	2.5	(0.1)	16.0	-	16.0	13.7
6. Tools and work equipment (486.00)	26.9	3.6	(0.2)	30.3	-	30.3	27.4
7. Rental equipment (487.70)	1.0	-	-	1.0	-	1.0	1.0
8. NGV rental compressors (487.80)	8.0	-	(1.2)	6.8	-	6.8	7.3
9. NGV cylinders (484.02 and 487.90)	1.8	0.2	-	2.0	-	2.0	1.9
10. Communication structures & equip. (488)	2.9	0.1	-	3.0	-	3.0	2.8
11. S.I.M. project (489.00)	47.3	-	(42.6)	4.7	-	4.7	24.2
12. Computer equipment (490.00)	146.6	24.3	(14.2)	156.7	-	156.7	137.4
13. Total	306.9	39.4	(60.5)	285.8	(0.3)	285.5	273.6

Note 1: The column 5 adjustments are the elimination of non-utility corporate branding costs.

GENERAL PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2007 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2008 (\$Millions)	Col. 6 Regulatory Adjustment (Note 1) (\$Millions)	Col. 7 Utility Balance Dec.2008 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	(2.7)	(0.3)	-	-	(3.0)	0.1	(2.9)	(2.7)
2. Office furniture and equipment (483.00)	(12.0)	(0.9)	0.8	-	(12.1)	-	(12.1)	(12.0)
3. Transportation equipment (484.00)	(8.5)	(1.2)	1.4	(0.2)	(8.5)	-	(8.5)	(8.5)
4. NGV conversion kits (484.01)	(4.2)	(0.1)	-	-	(4.3)	-	(4.3)	(4.2)
5. Heavy work equipment (485.00)	(6.2)	(0.5)	0.1	0.1	(6.5)	-	(6.5)	(6.3)
6. Tools and work equipment (486.00)	(11.8)	(0.7)	0.2	-	(12.3)	-	(12.3)	(12.0)
7. Rental equipment (487.70)	(0.8)	-	-	-	(0.8)	-	(0.8)	(0.8)
8. NGV rental compressors (487.80)	(5.0)	(0.6)	1.2	-	(4.4)	-	(4.4)	(4.7)
9. NGV cylinders (484.02 and 487.90)	(1.3)	-	-	-	(1.3)	-	(1.3)	(1.3)
10. Communication structures & equip. (488)	(1.6)	(0.4)	-	-	(2.0)	-	(2.0)	(1.9)
11. S.I.M. project (489.00)	(47.3)	-	42.6	-	(4.7)	-	(4.7)	(24.2)
12. Computer equipment (490.00)	(59.6)	(29.3)	14.2	0.5	(74.2)	-	(74.2)	(56.0)
13. Total	(161.0)	(34.0)	60.5	0.4	(134.1)	0.1	(134.0)	(134.6)

Note 1: The column 6 adjustments are the elimination of non-utility corporate branding costs.

GROSS OTHER PLANT  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec. 2007	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec. 2008	Col. 5 Regulatory Adjustment	Col. 6 Utility Balance Dec. 2008	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	0.5	-	-	0.5	-	0.5	0.5
2. Total	0.5	-	-	0.5	-	0.5	0.5



OTHER PLANT  
 CONTINUITY OF ACCUMULATED DEPRECIATION  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2008 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2007	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2008	Regulatory Adjustment	Utility Balance Dec.2008	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	(0.4)	(0.1)	-	-	(0.5)	-	(0.5)	(0.4)
2. Total	(0.4)	(0.1)	-	-	(0.5)	-	(0.5)	(0.4)

GROSS PLANT HELD FOR FUTURE USE  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2007 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2008 (\$Millions)	Col. 5 Regulatory Adjustment (\$Millions)	Col. 6 Utility Balance Dec.2008 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Inactive services (102.00)	1.7	-	-	1.7	-	1.7	1.7
2. Total	1.7	-	-	1.7	-	1.7	1.7

PLANT HELD FOR FUTURE USE  
 CONTINUITY OF ACCUMULATED DEPRECIATION  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2008 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec. 2007	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec. 2008	Col. 6 Regulatory Adjustment	Col. 7 Utility Balance Dec. 2008	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (105.02)	(0.8)	-	-	-	(0.8)	-	(0.8)	(0.8)
2. Total	(0.8)	-	-	-	(0.8)	-	(0.8)	(0.8)

REVENUE SUFFICIENCY CALCULATION  
AND REQUIRED RATE OF RETURN  
2009 HISTORICAL YEAR

Line No.	Col. 1 Principal (\$Millions)	Col. 2 Component %	Col. 3 Cost Rate %	Col. 4 Return Component %	Col. 5 (col 1x col 3) Interest & pref share Expense
1. Long and Medium-Term Debt	2,180.4	57.46	6.90	3.965	150.4
2. Short-Term Debt	148.0	3.90	1.66	0.065	2.5
3.	2,328.4	61.36		4.030	
4. Preference Shares	100.0	2.64	3.35	0.088	3.4
5. Common Equity	1,366.0	36.00	9.31	3.352	156.3
6.	3,794.4	100.00		7.470	
7. Rate Base (Ex. B-2-1)	(\$Millions)			3,794.40	
8. Utility Income (Ex. B-5-2)	(\$Millions)			309.30	
9. Indicated Rate of Return				8.151	
10. Sufficiency in Rate of Return				0.681	
11. Net Sufficiency	(\$Millions)			25.84	
12. Gross Sufficiency	(\$Millions)			38.57	
13. Revenue at Existing Rates	(\$Millions)			2,850.90	
14. Revenue Requirement	(\$Millions)			2,812.33	
15. Gross Revenue Sufficiency	(\$Millions)			38.57	
<u>Common Equity</u>					
16. Allowed Rate of Return				9.310	
17. Earnings on Common Equity				11.20	
18. Sufficiency in Common Equity Return				1.89	

Witness: K. Culbert

UTILITY INCOME  
2009 HISTORICAL YEAR

Line No.	Col. 1	Utility Income (\$Millions)
1. Gas sales		2,221.6
2. Transportation of gas		627.7
3. Transmission, compression and storage revenue		1.6
4. Other operating revenue		40.9
5. Interest and property rental		-
6. Other income		7.5
7. Total operating revenue (Ex. B-3-1-pg.1)		2,899.3
8. Gas costs		1,862.6
9. Operation and maintenance		336.9
10. Depreciation and amortization expense		251.0
11. Fixed financing costs		6.5
12. Debt redemption premium amortization		0.3
13. Company share of IR agreement tax savings		9.6
14. Municipal and other taxes		44.4
15. Interest and financing amortization expense		-
16. Other interest expense		-
17. Cost of service (Ex. B-4-1-pg.1)		2,511.3
18. Utility income before income taxes		388.0
19. Income tax expense (Ex. B-4-1-pg.3)		78.7
20. Utility income		309.3

Witness: K. Culbert

CALCULATION OF TAXABLE INCOME AND INCOME TAX EXPENSE  
2009 HISTORICAL YEAR

Line No.		Col. 1 Federal (\$Millions)	Col. 2 Provincial (\$Millions)	Col. 3 Combined (\$Millions)
1.	Utility income before income taxes	388.0	388.0	
	Add			
2.	Depreciation and amortization	251.0	251.0	
3.	Other non-deductible items	2.0	2.0	
4.	Total Add Back	253.0	253.0	
5.	Sub-total	641.0	641.0	
	Deduct			
6.	Capital cost allowance	209.2	209.2	
7.	Items capitalized for regulatory purposes	38.0	38.0	
8.	Deduction for "grossed up" Part VI.1 tax	4.0	4.0	
9.	Amortization of share/debenture issue expense	2.1	2.1	
10.	Amortization of cumulative eligible capital	0.4	0.4	
11.	Amortization of C.D.E. and C.O.G.P.E	0.1	0.1	
12.	Total Deduction	253.8	253.8	
13.	Taxable income	387.2	387.2	
14.	Income tax rates	19.00%	14.00%	
15.	Provision	73.6	54.2	127.8
16.	Part VI.1 tax			1.3
17.	Investment tax credit			-
18.	Total taxes excluding interest shield			129.1
	Tax shield on interest expense			
19.	Rate base	3,794.4		
20.	Return component of debt	4.03%		
21.	Interest expense	152.9		
22.	Combined tax rate	33.000%		
23.	Income tax credit			(50.4)
24.	Total income taxes			78.7

Witness: K. Culbert

COST OF SERVICE  
2009 HISTORICAL YEAR

Line No.	Col. 1 EGDI Ont. Corporate Costs and Expenses (\$Millions)	Col. 2 Adjustment (\$Millions)	Col. 3 Utility Costs and Expenses (\$Millions)
1. Gas costs	1,938.6	-	1,938.6
2. Operation and maintenance	374.6	(37.7)	336.9
3. Depreciation	251.0	(0.4)	250.6
4. Amortization	0.4	-	0.4
5. Depreciation and amortization	251.4	(0.4)	251.0
6. Fixed financing costs	6.5	-	6.5
7. Debt redemption premium amortization	0.3	-	0.3
8. Company share of IR agreement tax savings	-	9.6	9.6
9. Municipal and other taxes	36.7	(0.2)	36.5
10. Capital taxes	10.2	(2.3)	7.9
11. Municipal and other taxes	46.9	(2.5)	44.4
12. Interest on long-term debt	151.0	(151.0)	-
13. Amortization of preference share issue costs and debt discount and expense	2.2	(2.2)	-
14. Interest and financing amortization	153.2	(153.2)	-
15. Interest on short-term debt	6.6	(6.6)	-
16. Interest due affiliates	26.8	(26.8)	-
17. Other interest expense	33.4	(33.4)	-
18. Total operating costs	2,804.9	(217.6)	2,587.3
19. Current taxes	50.9	(50.9)	-
20. Deferred taxes	26.6	(26.6)	-
21. Income tax expense	77.5	(77.5)	-
22. Cost of service	2,882.4	(295.1)	2,587.3

Witness: K. Culbert

UTILITY RATE BASE  
COMPARISON OF 2009 HISTORICAL YEAR TO 2008 HISTORICAL YEAR

	Col. 1	Col. 2	Col. 3
Line No.	2009 Historical Year	2008 Historical Year	Difference
	(\$Millions)	(\$Millions)	(\$Millions)
<u>Property, Plant, and Equipment</u>			
1. Cost or redetermined value	5,500.5	5,225.4	275.1
2. Accumulated depreciation	<u>(2,089.5)</u>	<u>(1,955.8)</u>	<u>(133.7)</u>
3. Net property, plant, and equipment	<u>3,411.0</u>	<u>3,269.6</u>	<u>141.4</u>
<u>Allowance for Working Capital</u>			
4. Accounts receivable merchandise finance plan	-	-	-
5. Accounts receivable rebillable projects	(0.1)	0.2	(0.3)
6. Materials and supplies	26.5	28.9	(2.4)
7. Mortgages receivable	0.7	0.8	(0.1)
8. Customer security deposits	(53.3)	(44.8)	(8.5)
9. Prepaid expenses	1.5	1.7	(0.2)
10. Gas in storage	406.5	518.6	(112.1)
11. Working cash allowance	<u>1.6</u>	<u>4.2</u>	<u>(2.6)</u>
12. Total Working Capital	<u>383.4</u>	<u>509.6</u>	<u>(126.2)</u>
13. <u>Utility Rate Base</u>	<u>3,794.4</u>	<u>3,779.2</u>	<u>15.2</u>



UTILITY PROPERTY, PLANT, AND EQUIPMENT  
SUMMARY STATEMENT - AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3
	Gross Property, Plant, and Equipment	Accumulated Depreciation	Net Property, Plant, and Equipment
	(\$Millions)	(\$Millions)	(\$Millions)
1. Underground storage plant	273.1	(96.3)	176.8
2. Distribution plant	4,921.1	(1,855.7)	3,065.4
3. General plant	313.6	(137.3)	176.3
4. Other plant	<u>0.5</u>	<u>(0.5)</u>	<u>-</u>
5. Total plant in service	5,508.3	(2,089.8)	3,418.5
6. Plant held for future use	<u>1.7</u>	<u>(0.8)</u>	<u>0.9</u>
7. Sub- total	5,510.0	(2,090.6)	3,419.4
8. Affiliate Shared Assets Value	<u>(9.5)</u>	<u>1.1</u>	<u>(8.4)</u>
9. Total property, plant, and equipment	<u><u>5,500.5</u></u>	<u><u>(2,089.5)</u></u>	<u><u>3,411.0</u></u>

Witness: K. Culbert

UTILITY GROSS UNDERGROUND STORAGE PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2009 (\$Millions)	Col. 5 Regulatory Adjustments (\$Millions)	Col. 6 Utility Balance Dec.2009 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Crowland storage (450/459)	4.2	-	-	4.2	-	4.2	4.2
2. Land and gas storage rights (450/451)	40.0	(0.2)	-	39.8	-	39.8	39.9
3. Structures and improvements (452.00)	10.6	0.3	-	10.9	-	10.9	10.7
4. Wells (453.00)	28.3	1.6	-	29.9	-	29.9	28.8
5. Well equipment (454.00)	7.9	0.5	-	8.4	-	8.4	7.9
6. Field Lines (455.00)	45.2	1.1	-	46.3	-	46.3	45.4
7. Compressor equipment (456.00)	83.3	4.6	-	87.9	-	87.9	84.1
8. Measuring and regulating equipment (457.00)	11.2	0.2	-	11.4	-	11.4	11.3
9. Base pressure gas (458.00)	40.8	0.1	-	40.9	-	40.9	40.8
10. Total	271.5	8.1	-	279.7	-	279.7	273.1

Witness: K. Culbert

UTILITY UNDERGROUND STORAGE PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2009 (\$Millions)	Col. 6 Regulatory Adjustments (\$Millions)	Col. 7 Utility Balance Dec.2009 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Crowland storage (450/459)	(2.0)	(0.1)	-	0.1	(2.0)	-	(2.0)	(2.0)
2. Land and gas storage rights (451.00)	(18.6)	(0.8)	-	-	(19.4)	-	(19.4)	(19.0)
3. Structures and improvements (452.00)	(4.1)	(0.3)	-	-	(4.4)	-	(4.4)	(4.2)
4. Wells (453.00)	(15.9)	(1.3)	-	0.7	(16.5)	-	(16.5)	(16.2)
5. Well equipment (454.00)	(3.9)	(0.2)	-	-	(4.1)	-	(4.1)	(4.0)
6. Field Lines (455.00)	(18.4)	(1.2)	-	-	(19.6)	-	(19.6)	(19.0)
7. Compressor equipment (456.00)	(26.6)	(1.9)	-	-	(28.5)	-	(28.5)	(27.5)
8. Measuring and regulating equipment (457.00)	(4.2)	(0.4)	-	-	(4.6)	-	(4.6)	(4.4)
9. Total	(93.7)	(6.2)	-	0.8	(99.1)	-	(99.1)	(96.3)

Witness: K. Culbert

UTILITY GROSS DISTRIBUTION PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2009 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2009 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Land (470.00)	21.0	(9.6)	-	11.4	-	11.4	13.3
2. Offers to purchase (470.01)	-	-	-	-	-	-	-
3. Land rights intangibles (471.00)	-	7.4	-	7.4	-	7.4	5.8
4. Structures and improvements (472.00)	80.5	(2.4)	(0.7)	77.4	(0.3)	77.1	79.2
5. Services, house reg & meter install. (473/474)	1,872.0	100.6	(23.1)	1,949.5	-	1,949.5	1,900.2
6. NGV station compressors (476)	2.2	-	-	2.2	-	2.2	2.2
7. Meters (478)	348.9	19.8	(5.1)	363.6	-	363.6	353.3
8. Sub-total	2,324.6	115.8	(28.9)	2,411.5	(0.3)	2,411.2	2,354.0
9. Mains (475)	2,224.2	133.6	(10.5)	2,347.3	-	2,347.3	2,274.7
10. Measuring and regulating equip. (477)	288.0	21.2	(5.2)	304.0	-	304.0	292.4
11. Construction work-in-progress completed and in service projects	-	-	-	-	-	-	-
12. Sub-total	2,512.2	154.8	(15.7)	2,651.3	-	2,651.3	2,567.1
13. Total	4,836.8	270.6	(44.6)	5,062.8	(0.3)	5,062.5	4,921.1

Note 1: The column 5 adjustment is the elimination of non-utility corporate branding costs.

UTILITY DISTRIBUTION PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2009	Col. 6 Regulatory Adjustment (Note 1)	Col. 7 Utility Balance Dec.2009	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Land rights intangibles (471.00)	-	(0.7)	-	-	(0.7)	-	(0.7)	(0.4)
2. Structures and improvements (472.00)	(3.8)	(2.0)	0.7	-	(5.1)	0.1	(5.0)	(4.5)
3. Services, house reg & meter install. (473/474)	(768.0)	(85.5)	23.1	6.5	(823.9)	-	(823.9)	(795.8)
4. NGV station compressors (476)	(1.3)	(0.2)	-	-	(1.5)	-	(1.5)	(1.4)
5. Meters (478)	(91.8)	(8.7)	5.1	(0.4)	(95.8)	-	(95.8)	(94.0)
6. Mains (475)	(790.4)	(94.6)	10.5	15.9	(858.6)	0.1	(858.5)	(821.8)
7. Measuring and regulating equip. (477)	(134.4)	(15.4)	5.2	-	(144.6)	-	(144.6)	(137.8)
8. Total	(1,789.7)	(207.1)	44.6	22.0	(1,930.2)	0.2	(1,930.0)	(1,855.7)

Note 1: The column 6 adjustments are the removal of depreciation provisions on non-utility corporate branding costs, and on Mississauga Southern Link disallowances (EBRO 473 & 479).

Witness: K. Culbert

UTILITY GROSS GENERAL PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2009 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2009 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	4.4	0.3	-	4.6	(0.2)	4.4	4.3
2. Office furniture and equipment (483.00)	19.8	1.2	(0.9)	20.1	-	20.1	20.0
3. Transportation equipment (484.00)	34.0	8.6	(2.8)	39.8	(0.1)	39.7	34.2
4. NGV conversion kits (484.01)	7.1	0.2	-	7.3	-	7.3	7.2
5. Heavy work equipment (485.00)	16.0	1.9	(0.5)	17.3	-	17.3	16.5
6. Tools and work equipment (486.00)	30.3	2.3	(0.7)	31.9	-	31.9	31.0
7. Rental equipment (487.70)	1.0	-	-	1.0	-	1.0	1.0
8. NGV rental compressors (487.80)	6.8	-	(0.8)	6.0	-	6.0	6.7
9. NGV cylinders (484.02 and 487.90)	2.0	0.2	-	2.2	-	2.2	2.0
10. Communication structures & equip. (488)	2.9	0.1	-	3.0	-	3.0	2.9
11. S.I.M. project (489.00)	4.7	-	(4.7)	-	-	-	3.3
12. Computer equipment (490.00)	156.7	16.7	(48.4)	124.9	-	124.9	148.8
13. CIS (491.00)	-	127.4	-	127.4	-	127.4	35.7
14. Total	285.7	158.9	(58.8)	385.5	(0.3)	385.2	313.6

Note 1: The column 5 adjustments are the elimination of non-utility corporate branding costs.

UTILITY GENERAL PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec.2009 (\$Millions)	Col. 6 Regulatory Adjustment (Note 1) (\$Millions)	Col. 7 Utility Balance Dec.2009 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	(3.0)	(0.4)	-	-	(3.4)	0.1	(3.3)	(3.0)
2. Office furniture and equipment (483.00)	(12.1)	(0.9)	0.9	-	(12.1)	-	(12.1)	(12.0)
3. Transportation equipment (484.00)	(8.5)	(1.5)	2.8	-	(7.6)	-	(7.5)	(8.2)
4. NGV conversion kits (484.01)	(4.3)	(0.2)	-	-	(4.4)	-	(4.4)	(4.4)
5. Heavy work equipment (485.00)	(6.5)	(0.6)	0.5	-	(6.8)	-	(6.8)	(6.7)
6. Tools and work equipment (486.00)	(12.3)	(0.9)	0.7	-	(12.5)	-	(12.5)	(12.4)
7. Rental equipment (487.70)	(0.8)	-	-	-	(0.9)	-	(0.9)	(0.9)
8. NGV rental compressors (487.80)	(4.5)	(0.5)	0.8	-	(4.2)	-	(4.2)	(4.7)
9. NGV cylinders (484.02 and 487.90)	(1.3)	(0.1)	-	-	(1.4)	-	(1.4)	(1.4)
10. Communication structures & equip. (488)	(2.0)	(0.1)	-	-	(2.1)	-	(2.1)	(2.0)
11. S.I.M. project (489.00)	(4.7)	-	4.7	-	-	-	-	(3.3)
12. Computer equipment (490.00)	(74.2)	(29.5)	48.4	-	(55.5)	-	(55.5)	(77.9)
13. CIS (491.00)	-	(3.0)	-	-	(3.0)	-	(3.0)	(0.4)
13. Total	(134.2)	(37.7)	58.8	-	(113.9)	0.1	(113.7)	(137.3)

Note 1: The column 6 adjustments are the elimination of non-utility corporate branding costs.

UTILITY GROSS OTHER PLANT  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2009 (\$Millions)	Col. 5 Regulatory Adjustment (\$Millions)	Col. 6 Utility Balance Dec.2009 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Intangible plant (Peterborough 402.50)	0.5	-	-	0.5	-	0.5	0.5
2. Total	0.5	-	-	0.5	-	0.5	0.5

Witness: K. Culbert



UTILITY OTHER PLANT  
 CONTINUITY OF ACCUMULATED DEPRECIATION  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2009 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec. 2008	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec. 2009	Regulatory Adjustment	Utility Balance Dec. 2009	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	(0.5)	-	-	-	(0.5)	-	(0.5)	(0.5)
2. Total	(0.5)	-	-	-	(0.5)	-	(0.5)	(0.5)

Witness: K. Culbert

UTILITY GROSS PLANT HELD FOR FUTURE USE  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2009 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2008	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec.2009	Col. 5 Regulatory Adjustment	Col. 6 Utility Balance Dec.2009	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (102.00)	1.7	-	-	1.7	-	1.7	1.7
2. Total	1.7	-	-	1.7	-	1.7	1.7

Witness: K. Culbert

UTILITY PLANT HELD FOR FUTURE USE  
 CONTINUITY OF ACCUMULATED DEPRECIATION  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2009 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2008	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2009	Regulatory Adjustment	Utility Balance Dec.2009	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (105.02)	(0.8)	(0.1)	-	-	(0.9)	-	(0.9)	(0.8)
2. Total	(0.8)	(0.1)	-	-	(0.9)	-	(0.9)	(0.8)

Witness: K. Culbert

REVENUE SUFFICIENCY CALCULATION  
AND REQUIRED RATE OF RETURN  
2010 HISTORICAL YEAR

Line No.	Col. 1 Principal (\$Millions)	Col. 2 Component %	Col. 3 Cost Rate %	Col. 4 Return Component %	Col. 5 (col 1x col 3) Interest & pref share Expense
1. Long and Medium-Term Debt	2,190.7	57.08	6.77	3.864	148.3
2. Short-Term Debt	165.4	4.31	1.61	0.069	2.6
3.	2,356.1	61.39		3.933	
4. Preference Shares	100.0	2.61	2.08	0.054	2.1
5. Common Equity	1,381.6	36.00	9.37	3.373	153.0
6.	3,837.7	100.00		7.360	
7. Rate Base (Ex. B-2-1)	(\$Millions)			3,837.70	
8. Utility Income (Ex. B-5-2)	(\$Millions)			306.00	
9. Indicated Rate of Return				7.974	
10. Sufficiency in Rate of Return				0.614	
11. Net Sufficiency	(\$Millions)			23.56	
12. Gross Sufficiency	(\$Millions)			34.15	
13. Revenue at Existing Rates	(\$Millions)			2,449.60	
14. Revenue Requirement	(\$Millions)			2,415.45	
15. Gross Revenue Sufficiency	(\$Millions)			34.15	
<u>Common Equity</u>					
16. Allowed Rate of Return				9.370	
17. Earnings on Common Equity				11.08	
18. Sufficiency in Common Equity Return				1.71	

Witnesses: K. Culbert  
R. Small

UTILITY INCOME  
2010 HISTORICAL YEAR

Line No.	Col. 1 Utility Income (\$Millions)
1. Gas sales	1,988.0
2. Transportation of gas	460.1
3. Transmission, compression and storage revenue	1.4
4. Other operating revenue	40.5
5. Interest and property rental	-
6. Other income	13.3
7. Total operating revenue (Ex. B-3-1-pg.1)	2,503.3
8. Gas costs	1,450.7
9. Operation and maintenance	346.7
10. Depreciation and amortization expense	266.9
11. Fixed financing costs	4.8
12. Debt redemption premium amortization	0.3
13. Company share of IR agreement tax savings	16.0
14. Municipal and other taxes	40.7
15. Interest and financing amortization expense	-
16. Other interest expense	-
17. Cost of service (Ex. B-4-1-pg.1)	2,126.1
18. Utility income before income taxes	377.2
19. Income tax expense (Ex. B-4-1-pg.3)	71.2
20. Utility income	306.0

Witnesses: K. Culbert  
R. Small

CALCULATION OF UTILITY TAXABLE INCOME AND INCOME TAX EXPENSE  
2010 HISTORICAL YEAR

Line No.	Col. 1 Federal (\$Millions)	Col. 2 Provincial (\$Millions)	Col. 3 Combined (\$Millions)
1.	Utility income before income taxes	377.2	377.2
	Add		
2.	Depreciation and amortization	266.9	266.9
3.	Other non-deductible items	1.5	1.5
4.	Total Add Back	268.4	268.4
5.	Sub-total	645.6	645.6
	Deduct		
6.	Capital cost allowance	219.7	219.7
7.	Items capitalized for regulatory purposes	42.7	42.7
8.	Deduction for "grossed up" Part VI.1 tax	2.5	2.5
9.	Amortization of share/debenture issue expense	2.7	2.7
10.	Amortization of cumulative eligible capital	0.4	0.4
11.	Amortization of C.D.E. and C.O.G.P.E	0.1	0.1
12.	Total Deduction	268.1	268.1
13.	Taxable income	377.5	377.5
14.	Income tax rates	18.00%	13.00%
15.	Provision	68.0	49.1
16.	Part VI.1 tax		0.8
17.	Total taxes excluding interest shield		117.9
	Tax shield on interest expense		
18.	Rate base	3,837.7	
19.	Return component of debt	3.93%	
20.	Interest expense	150.9	
21.	Combined tax rate	31.000%	
22.	Income tax credit		(46.7)
23.	Total utility income taxes		71.2

Witnesses: K. Culbert  
R. Small

COST OF SERVICE  
2010 HISTORICAL YEAR

Line No.	Col. 1 EGDI Ont. Corporate Costs and Expenses (\$Millions)	Col. 2 Adjustment (\$Millions)	Col. 3 Utility Costs and Expenses (\$Millions)
1. Gas costs	1,412.7	-	1,412.7
2. Operation and maintenance	381.4	(34.7)	346.7
3. Depreciation	265.8	(0.3)	265.5
4. Amortization	1.4	-	1.4
5. Depreciation and amortization	267.2	(0.3)	266.9
6. Fixed financing costs	4.8	-	4.8
7. Debt redemption premium amortization	0.3	-	0.3
8. Company share of IR agreement tax savings	-	16.0	16.0
9. Municipal and other taxes	37.8	(0.2)	37.6
10. Capital taxes	4.7	(1.6)	3.1
11. Municipal and other taxes	42.5	(1.8)	40.7
12. Interest on long-term debt	149.4	(149.4)	-
13. Amortization of preference share issue costs and debt discount and expense	2.4	(2.4)	-
14. Interest and financing amortization	151.8	(151.8)	-
15. Interest on short-term debt	4.2	(4.2)	-
16. Interest due affiliates	26.8	(26.8)	-
17. Other interest expense	31.0	(31.0)	-
18. Total operating costs	2,291.7	(203.6)	2,088.1
19. Current taxes	58.1	(58.1)	-
20. Deferred taxes	1.2	(1.2)	-
21. Income tax expense	59.3	(59.3)	-
22. Cost of service	2,351.0	(262.9)	2,088.1

Witnesses: K. Culbert  
R. Small

UTILITY RATE BASE  
COMPARISON OF 2010 HISTORICAL YEAR TO 2009 HISTORICAL YEAR

	Col. 1	Col. 2	Col. 3
Line No.	2010 Historical Year	2009 Historical Year	Difference
	(\$Millions)	(\$Millions)	(\$Millions)
<u>Property, Plant, and Equipment</u>			
1. Cost or redetermined value	5,807.2	5,500.5	306.7
2. Accumulated depreciation	<u>(2,235.7)</u>	<u>(2,089.5)</u>	<u>(146.2)</u>
3. Net property, plant, and equipment	<u>3,571.5</u>	<u>3,411.0</u>	<u>160.5</u>
<u>Allowance for Working Capital</u>			
4. Accounts receivable merchandise finance plan	-	-	-
5. Accounts receivable rebillable projects	0.5	(0.1)	0.6
6. Materials and supplies	24.1	26.5	(2.4)
7. Mortgages receivable	0.6	0.7	(0.1)
8. Customer security deposits	(67.1)	(53.3)	(13.8)
9. Prepaid expenses	1.3	1.5	(0.2)
10. Gas in storage	310.1	406.5	(96.4)
11. Working cash allowance	<u>(3.3)</u>	<u>1.6</u>	<u>(4.9)</u>
12. Total Working Capital	<u>266.2</u>	<u>383.4</u>	<u>(117.2)</u>
13. <u>Utility Rate Base</u>	<u>3,837.7</u>	<u>3,794.4</u>	<u>43.3</u>

Witnesses: K. Culbert  
R. Small



UTILITY PROPERTY, PLANT, AND EQUIPMENT  
SUMMARY STATEMENT - AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1  Gross Property, Plant, and Equipment  (\$Millions)	Col. 2  Accumulated Depreciation  (\$Millions)	Col. 3  Net Property, Plant, and Equipment  (\$Millions)
1. Underground storage plant	282.2	(102.3)	179.9
2. Distribution plant	5,152.7	(2,011.4)	3,141.3
3. General plant	379.2	(121.5)	257.7
4. Other plant	<u>0.5</u>	<u>(0.5)</u>	<u>-</u>
5. Total plant in service	5,814.6	(2,235.7)	3,578.9
6. Plant held for future use	<u>1.7</u>	<u>(0.9)</u>	<u>0.8</u>
7. Sub- total	5,816.3	(2,236.6)	3,579.7
8. Affiliate Shared Assets Value	<u>(9.1)</u>	<u>0.9</u>	<u>(8.2)</u>
9. Total property, plant, and equipment	<u><u>5,807.2</u></u>	<u><u>(2,235.7)</u></u>	<u><u>3,571.5</u></u>

Witnesses: K. Culbert  
R. Small

UTILITY GROSS UNDERGROUND STORAGE PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Opening Balance Dec.2009	Additions	Retirements	Closing Balance Dec.2010	Regulatory Adjustments	Utility Balance Dec.2010	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	4.2	-	-	4.2	-	4.2	4.2
2. Land and gas storage rights (450/451)	39.8	0.9	-	40.7	-	40.7	39.9
3. Structures and improvements (452.00)	10.9	3.2	-	14.1	-	14.1	11.1
4. Wells (453.00)	29.9	8.6	-	38.5	-	38.5	31.3
5. Well equipment (454.00)	8.4	0.5	-	8.9	-	8.9	8.6
6. Field Lines (455.00)	46.3	0.3	-	46.6	-	46.6	46.3
7. Compressor equipment (456.00)	87.9	2.5	-	90.4	-	90.4	88.5
8. Measuring and regulating equipment (457.00)	11.4	0.1	-	11.5	-	11.5	11.4
9. Base pressure gas (458.00)	40.9	-	-	40.9	-	40.9	40.9
10. Total	279.7	16.1	-	295.8	-	295.8	282.2

Witnesses: K. Culbert  
R. Small

UTILITY UNDERGROUND STORAGE PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2009	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2010	Regulatory Adjustments	Utility Balance Dec.2010	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Crowland storage (450/459)	(2.0)	(0.2)	-	-	(2.2)	-	(2.2)	(2.1)
2. Land and gas storage rights (451.00)	(19.4)	(0.8)	-	-	(20.2)	-	(20.2)	(19.8)
3. Structures and improvements (452.00)	(4.4)	(0.2)	-	-	(4.6)	-	(4.6)	(4.5)
4. Wells (453.00)	(16.5)	(1.5)	-	0.1	(17.9)	-	(17.9)	(17.2)
5. Well equipment (454.00)	(4.1)	(0.3)	-	-	(4.4)	-	(4.4)	(4.3)
6. Field Lines (455.00)	(19.6)	(1.2)	-	-	(20.8)	-	(20.8)	(20.2)
7. Compressor equipment (456.00)	(28.5)	(1.9)	-	-	(30.4)	-	(30.4)	(29.4)
8. Measuring and regulating equipment (457.00)	(4.6)	(0.4)	-	-	(5.0)	-	(5.0)	(4.8)
9. Total	(99.1)	(6.5)	-	0.1	(105.5)	-	(105.5)	(102.3)

Witnesses: K. Culbert  
R. Small

UTILITY GROSS DISTRIBUTION PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2009	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec.2010	Col. 5 Regulatory Adjustment (Note 1)	Col. 6 Utility Balance Dec.2010	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Land (470.00)	11.4	9.0	-	20.4	-	20.4	11.8
2. Offers to purchase (470.01)	-	-	-	-	-	-	-
3. Land rights intangibles (471.00)	7.4	-	-	7.4	-	7.4	7.4
4. Structures and improvements (472.00)	77.4	5.1	(0.5)	82.0	(0.3)	81.7	79.0
5. Services, house reg & meter install. (473/474)	1,949.5	104.4	(29.3)	2,024.6	-	2,024.6	1,982.4
6. NGV station compressors (476)	2.2	0.4	-	2.6	-	2.6	2.4
7. Meters (478)	363.6	16.7	(12.6)	367.7	-	367.7	361.0
8. Sub-total	2,411.5	135.6	(42.4)	2,504.7	(0.3)	2,504.4	2,444.0
9. Mains (475)	2,347.3	136.6	(4.9)	2,479.0	-	2,479.0	2,400.4
10. Measuring and regulating equip. (477)	304.0	12.4	(2.0)	314.4	-	314.4	308.3
11. Sub-total	2,651.3	149.0	(6.9)	2,793.4	-	2,793.4	2,708.7
12. Total	5,062.8	284.6	(49.3)	5,298.1	(0.3)	5,297.8	5,152.7

Note 1: The Column 5 adjustment is the elimination of non-utility corporate branding costs.

Witnesses: K. Culbert  
R. Small

UTILITY DISTRIBUTION PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2009	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2010	Col. 6 Regulatory Adjustment (Note 1)	Col. 7 Utility Balance Dec.2010	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Land rights intangibles (471.00)	(0.7)	(0.4)	-	-	(1.1)	-	(1.1)	(0.9)
2. Structures and improvements (472.00)	(5.1)	(2.1)	0.5	1.5	(5.2)	0.1	(5.1)	(6.0)
3. Services, house reg & meter install. (473/474)	(823.9)	(90.1)	29.3	12.2	(872.5)	-	(872.5)	(854.7)
4. NGV station compressors (476)	(1.5)	(0.1)	-	-	(1.6)	-	(1.6)	(1.5)
5. Meters (478)	(95.8)	(9.0)	12.6	(0.4)	(92.6)	-	(92.6)	(93.3)
6. Mains (475)	(858.5)	(100.9)	4.9	6.5	(948.0)	0.1	(947.9)	(903.9)
7. Measuring and regulating equip. (477)	(144.6)	(16.0)	2.0	-	(158.6)	-	(158.6)	(151.1)
8. Total	(1,930.1)	(218.6)	49.3	19.8	(2,079.6)	0.2	(2,079.4)	(2,011.4)

Note 1: The Column 6 adjustments are the removal of depreciation provisions on non-utility corporate branding costs, and on Mississauga Southern Link disallowances (EBRO 473 & 479).

Witnesses: K. Culbert  
R. Small

UTILITY GROSS GENERAL PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2009 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2010 (\$Millions)	Col. 5 Regulatory Adjustment (Note 1) (\$Millions)	Col. 6 Utility Balance Dec.2010 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	4.6	0.2	-	4.8	(0.2)	4.6	4.5
2. Office furniture and equipment (483.00)	20.1	1.9	(3.9)	18.1	-	18.1	18.4
3. Transportation equipment (484.00)	39.8	2.8	(1.6)	41.0	(0.1)	40.9	39.1
4. NGV conversion kits (484.01)	7.3	0.4	-	7.7	-	7.7	7.5
5. Heavy work equipment (485.00)	17.3	2.7	(0.7)	19.3	-	19.3	17.2
6. Tools and work equipment (486.00)	31.9	2.6	(0.3)	34.2	-	34.2	32.2
7. Rental equipment (487.70)	1.0	-	-	1.0	-	1.0	1.0
8. NGV rental compressors (487.80)	6.0	0.4	(1.5)	4.9	-	4.9	5.7
9. NGV cylinders (484.02 and 487.90)	2.2	0.1	-	2.3	-	2.3	2.3
10. Communication structures & equip. (488)	3.0	-	-	3.0	-	3.0	3.0
11. Computer equipment (490.00)	124.9	29.2	(31.3)	122.8	-	122.8	121.0
12. CIS (491.00)	127.4	(0.3)	-	127.1	-	127.1	127.3
13. Total	385.5	40.0	(39.3)	386.2	(0.3)	385.9	379.2

Note 1: The Column 5 adjustments are the elimination of non-utility corporate branding costs.

Witnesses: K. Culbert  
R. Small

UTILITY GENERAL PLANT  
CONTINUITY OF ACCUMULATED DEPRECIATION  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec. 2009 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Costs Net of Proceeds (\$Millions)	Col. 5 Closing Balance Dec. 2010 (\$Millions)	Col. 6 Regulatory Adjustment (Note 1) (\$Millions)	Col. 7 Utility Balance Dec. 2010 (\$Millions)	Col. 8 Average of Monthly Averages (\$Millions)
1. Lease improvements (482.50)	(3.4)	(0.3)	-	-	(3.7)	0.1	(3.6)	(3.4)
2. Office furniture and equipment (483.00)	(12.1)	(0.8)	3.9	-	(9.0)	-	(9.0)	(10.5)
3. Transportation equipment (484.00)	(7.6)	(1.7)	1.6	(0.1)	(7.8)	-	(7.8)	(7.8)
4. NGV conversion kits (484.01)	(4.4)	(0.2)	-	-	(4.6)	-	(4.6)	(4.5)
5. Heavy work equipment (485.00)	(6.8)	(0.6)	0.7	(0.1)	(6.8)	-	(6.8)	(6.8)
6. Tools and work equipment (486.00)	(12.5)	(0.9)	0.3	-	(13.1)	-	(13.1)	(12.8)
7. Rental equipment (487.70)	(0.9)	(0.1)	-	-	(1.0)	-	(1.0)	(0.9)
8. NGV rental compressors (487.80)	(4.2)	(0.4)	1.5	-	(3.1)	-	(3.1)	(3.9)
9. NGV cylinders (484.02 and 487.90)	(1.4)	(0.1)	-	-	(1.5)	-	(1.5)	(1.5)
10. Communication structures & equip. (488)	(2.1)	(0.1)	-	-	(2.2)	-	(2.2)	(2.1)
11. Computer equipment (490.00)	(55.5)	(24.1)	31.3	-	(48.3)	-	(48.3)	(57.9)
12. CIS (491.00)	(3.0)	(12.7)	-	-	(15.7)	-	(15.7)	(9.4)
13. Total	(113.9)	(42.0)	39.3	(0.2)	(116.8)	0.1	(116.7)	(121.5)

Note 1: The Column 6 adjustments are the elimination of non-utility corporate branding costs.

Witnesses: K. Culbert  
R. Small

UTILITY GROSS OTHER PLANT  
YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2009	Col. 2 Additions	Col. 3 Retirements	Col. 4 Closing Balance Dec.2010	Col. 5 Regulatory Adjustment	Col. 6 Utility Balance Dec.2010	Col. 7 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	0.5	-	-	0.5	-	0.5	0.5
2. Total	0.5	-	-	0.5	-	0.5	0.5

Witnesses: K. Culbert  
R. Small



UTILITY OTHER PLANT  
 CONTINUITY OF ACCUMULATED DEPRECIATION  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2010 HISTORICAL YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	Opening Balance Dec.2009	Additions	Retirements	Costs Net of Proceeds	Closing Balance Dec.2010	Regulatory Adjustment	Utility Balance Dec.2010	Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Intangible plant (Peterborough 402.50)	(0.5)	-	-	-	(0.5)	-	(0.5)	(0.5)
2. Total	(0.5)	-	-	-	(0.5)	-	(0.5)	(0.5)

Witnesses: K. Culbert  
 R. Small

UTILITY GROSS PLANT HELD FOR FUTURE USE  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2009 (\$Millions)	Col. 2 Additions (\$Millions)	Col. 3 Retirements (\$Millions)	Col. 4 Closing Balance Dec.2010 (\$Millions)	Col. 5 Regulatory Adjustment (\$Millions)	Col. 6 Utility Balance Dec.2010 (\$Millions)	Col. 7 Average of Monthly Averages (\$Millions)
1. Inactive services (102.00)	1.7	-	-	1.7	-	1.7	1.7
2. Total	1.7	-	-	1.7	-	1.7	1.7

Witnesses: K. Culbert  
 R. Small

UTILITY PLANT HELD FOR FUTURE USE  
 CONTINUITY OF ACCUMULATED DEPRECIATION  
 YEAR END BALANCES AND AVERAGE OF MONTHLY AVERAGES  
 2010 HISTORICAL YEAR

Line No.	Col. 1 Opening Balance Dec.2009	Col. 2 Additions	Col. 3 Retirements	Col. 4 Costs Net of Proceeds	Col. 5 Closing Balance Dec.2010	Col. 6 Regulatory Adjustment	Col. 7 Utility Balance Dec.2010	Col. 8 Average of Monthly Averages
	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)	(\$Millions)
1. Inactive services (105.02)	(0.9)	(0.1)	-	-	(1.0)	-	(1.0)	(0.9)
2. Total	(0.9)	(0.1)	-	-	(1.0)	-	(1.0)	(0.9)

Witnesses: K. Culbert  
 R. Small

**Q. 5**

**Total Weather Normalized Throughput Volume by Service Type and Rate Class**

GAS SALES AND TRANSPORTATION NORMALIZED* VOLUME BY RATE CLASS 2005-2010 ACTUAL (10 <sup>6</sup> m <sup>3</sup> )						
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
<u>Item</u> <u>No.</u>	Fiscal <sup>1</sup> 2005 <u>Actual</u>	Calendar 2006 <u>Actual</u>	Calendar 2007 <u>Actual</u>	Calendar 2008 <u>Actual</u>	Calendar 2009 <u>Actual</u>	Calendar 2010 <u>Actual</u>
<u>General Service</u>						
1.1.1 Rate 1 - Sales	2 816.1	2 757.4	2 784.9	2 841.0	2 978.7	3 203.1
1.1.2 Rate 1 - T-Service	<u>1 731.5</u>	<u>1 795.3</u>	<u>1 764.5</u>	<u>1 658.2</u>	<u>1 555.2</u>	<u>1 369.5</u>
1.1 Total Rate 1	<u>4 547.6</u>	<u>4 552.7</u>	<u>4 549.4</u>	<u>4 499.2</u>	<u>4 533.9</u>	<u>4 572.6</u>
1.2.1 Rate 6 - Sales	1 483.7	1 553.5	1 587.6	1 721.1	1 893.1	2 007.9
1.2.2 Rate 6 - T-Service	<u>1 787.2</u>	<u>1 792.4</u>	<u>1 898.3</u>	<u>2 147.2</u>	<u>2 405.4</u>	<u>2 452.9</u>
1.2 Total Rate 6	<u>3 270.9</u>	<u>3 345.9</u>	<u>3 485.9</u>	<u>3 868.3</u>	<u>4 298.5</u>	<u>4 460.8</u>
1.3.1 Rate 9 - Sales	2.8	2.4	2.0	1.8	1.1	1.0
1.3.2 Rate 9 - T-Service	<u>1.5</u>	<u>0.9</u>	<u>0.6</u>	<u>0.4</u>	<u>0.2</u>	<u>0.1</u>
1.3 Total Rate 9	<u>4.3</u>	<u>3.3</u>	<u>2.6</u>	<u>2.2</u>	<u>1.3</u>	<u>1.1</u>
1. Total General Service Sales & T-Ser	<u>7 822.8</u>	<u>7 901.9</u>	<u>8 037.9</u>	<u>8 369.7</u>	<u>8 833.7</u>	<u>9 034.5</u>
<u>Contract Sales</u>						
2.1 Rate 100	166.2	187.0	140.2	97.0	17.1	4.8
2.2 Rate 110	27.6	40.8	30.2	62.2	59.7	69.2
2.3 Rate 115	45.6	41.7	43.2	8.4	4.4	(2.1)
2.4 Rate 135	1.7	1.0	3.2	5.1	0.6	5.6
2.5 Rate 145	30.5	34.9	23.5	22.4	25.5	22.6
2.6 Rate 170	63.2	59.3	63.6	70.7	76.9	38.1
2.7 Rate 200	<u>150.8</u>	<u>169.8</u>	<u>171.8</u>	<u>181.8</u>	<u>178.3</u>	<u>175.6</u>
2. Total Contract Sales	<u>485.6</u>	<u>534.5</u>	<u>475.7</u>	<u>447.6</u>	<u>362.5</u>	<u>313.8</u>
<u>Contract T-Service</u>						
3.1 Rate 100	1 245.3	1 147.7	885.8	488.4	81.7	17.9
3.2 Rate 110	636.5	567.8	578.7	600.9	516.3	493.3
3.3 Rate 115	859.2	897.2	851.8	627.4	460.0	480.0
3.4 Rate 125 <sup>2</sup>	0.0	0.0	0.0	0.0	0.0	0.0
3.5 Rate 135	54.0	56.1	53.3	52.3	51.3	67.4
3.6 Rate 145	216.8	207.3	207.3	220.5	218.9	211.5
3.7 Rate 170	665.1	675.2	653.5	627.0	461.4	580.0
3.8 Rate 300	3.8	1.3	33.7	35.5	39.3	27.6
3.9 Rate 305 <sup>3</sup>	32.9	32.0	0.0	0.0	0.0	0.0
3.10 Rate 315 <sup>2</sup>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
3. Total Contract T-Service	<u>3 713.6</u>	<u>3 584.6</u>	<u>3 264.1</u>	<u>2 652.0</u>	<u>1 828.9</u>	<u>1 877.7</u>
4. Total Contract Sales & T-Service	<u>4 199.2</u>	<u>4 119.1</u>	<u>3 739.8</u>	<u>3 099.6</u>	<u>2 191.4</u>	<u>2 191.5</u>
5. Total	<u>12 022.0</u>	<u>12 021.0</u>	<u>11 777.7</u>	<u>11 469.3</u>	<u>11 025.1</u>	<u>11 226.0</u>

\*Note: Consistent with previous filing of Exhibit C5 Tab 2 Schedule 5, each year actual results have been normalized to each year's corresponding Board Approved Budget degree days. As each year Board Approved Budget degree days are different and updated in order to reflect the latest actual information, each year actual normalized volumes illustrated in this exhibit are not comparable with each another.

1. Fiscal 2005 actual data represents the year or twelve months ended September 2005.

2. There is no distribution volume for Rate 125 and Rate 315 customers.

3. Rate 305 is no longer a valid rate class effective January 1, 2007 after the implementation of NGEIR.

GAS SALES AND TRANSPORTATION NORMALIZED\* VOLUME BY RATE CLASS  
2005-2010

(10<sup>6</sup>m<sup>3</sup>)

		Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
<u>Item</u>		Calendar	Calendar	Calendar	Calendar	Calendar	Calendar
<u>No.</u>		<u>2005</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
		<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>
<u>General Service</u>							
1.1	Total Rate 1	4 390.0	4 416.8	4 520.4	4 553.8	4 562.1	4 572.6
1.2	Total Rate 6	3 131.9	3 194.9	3 463.1	3 912.6	4 323.4	4 460.8
1.3	Total Rate 9	<u>4.7</u>	<u>3.3</u>	<u>2.6</u>	<u>2.2</u>	<u>1.3</u>	<u>1.1</u>
1.	Total General Service	<u>7 526.6</u>	<u>7 615.0</u>	<u>7 986.1</u>	<u>8 468.6</u>	<u>8 886.8</u>	<u>9 034.5</u>
<u>Contract Sales &amp; T-Service</u>							
2.1	Rate 100	1 413.0	1 290.2	1 014.4	585.8	99.1	22.7
2.2	Rate 110	671.0	604.4	606.8	663.0	576.2	562.5
2.3	Rate 115	900.8	938.5	894.8	635.7	464.5	477.9
2.4	Rate 125 <sup>2</sup>	0.0	0.0	0.0	0.0	0.0	0.0
2.5	Rate 135	59.8	57.0	56.4	57.4	51.9	73.0
2.6	Rate 145	242.8	237.1	228.4	240.2	245.0	234.1
2.7	Rate 170	713.0	727.4	713.3	684.3	538.7	618.1
2.8	Rate 200	143.2	166.4	167.7	176.7	174.4	175.6
2.9	Rate 300	5.5	1.3	33.7	35.5	39.3	27.6
2.10	Rate 305 <sup>3</sup>	31.0	32.0	0.0	0.0	0.0	0.0
2.11	Rate 315 <sup>2</sup>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
2.	Total Contract Sales & T-Service	<u>4 180.1</u>	<u>4 054.3</u>	<u>3 715.5</u>	<u>3 078.6</u>	<u>2 189.1</u>	<u>2 191.5</u>
3.	Total	<u>11 706.7</u>	<u>11 669.3</u>	<u>11 701.6</u>	<u>11 547.2</u>	<u>11 075.9</u>	<u>11 226.0</u>

Note: \*All historical volumes are on a calendar-year basis and have been normalized to the 2010 Budget degree days.

**Q. 6****Total Actual (non-weather normalized) Throughput volumes by service type and rate class (Exh. C5-2-1)**

<b><u>2005</u></b>		<b><u>Volumes</u></b> <b>(10<sup>6</sup>m<sup>3</sup>)</b>
<b><u>General Service</u></b>		
1.1.1	Rate 1 - Sales	2 903.6
1.1.2	Rate 1 - T-Service	<u>1 776.9</u>
1.1	Total Rate 1	<u>4 680.5</u>
1.2.1	Rate 6 - Sales	1 519.8
1.2.2	Rate 6 - T-Service	<u>1 814.5</u>
1.2	Total Rate 6	<u>3 334.3</u>
1.3.1	Rate 9 - Sales	3.3
1.3.2	Rate 9 - T-Service	<u>1.4</u>
1.3	Total Rate 9	<u>4.7</u>
1.	Total General Service Sales & T-Ser	<u>8 019.5</u>
<b><u>Contract Sales</u></b>		
2.1	Rate 100	178.7
2.2	Rate 110	30.3
2.3	Rate 115	38.7
2.4	Rate 135	1.8
2.5	Rate 145	28.5
2.6	Rate 170	52.7
2.7	Rate 200	<u>152.4</u>
2.	Total Contract Sales	<u>483.1</u>
<b><u>Contract T-Service</u></b>		
3.1	Rate 100	1 239.3
3.2	Rate 110	635.3
3.3	Rate 115	861.2
3.4	Rate 125	0.0
3.5	Rate 135	57.5
3.6	Rate 145	214.1
3.7	Rate 170	663.3
3.8	Rate 300	5.5
3.9	Rate 305	<u>31.0</u>
3.	Total Contract T-Service	<u>3 707.2</u>
4.	Total Contract Sales & T-Service	<u>4 190.3</u>
5.	Total	<u>12 209.8</u>

**2006**Volumes  
(10<sup>6</sup>m<sup>3</sup>)General Service

1.1.1	Rate 1 - Sales	2 621.0
1.1.2	Rate 1 - T-Service	<u>1 706.6</u>
1.1	Total Rate 1	<u>4 327.6</u>
1.2.1	Rate 6 - Sales	1 463.7
1.2.2	Rate 6 - T-Service	<u>1 695.9</u>
1.2	Total Rate 6	<u>3 159.6</u>
1.3.1	Rate 9 - Sales	2.4
1.3.2	Rate 9 - T-Service	<u>0.9</u>
1.3	Total Rate 9	<u>3.3</u>
1.	Total General Service Sales & T-Ser	<u>7 490.5</u>

Contract Sales

2.1	Rate 100	174.9
2.2	Rate 110	40.6
2.3	Rate 115	41.7
2.4	Rate 135	1.0
2.5	Rate 145	32.8
2.6	Rate 170	58.9
2.7	Rate 200	<u>164.9</u>
2.	Total Contract Sales	<u>514.8</u>

Contract T-Service

3.1	Rate 100	1 073.7
3.2	Rate 110	561.7
3.3	Rate 115	896.7
3.4	Rate 125	0.0
3.5	Rate 135	56.0
3.6	Rate 145	198.5
3.7	Rate 170	661.7
3.8	Rate 300	1.3
3.9	Rate 305	<u>32.0</u>
3.	Total Contract T-Service	<u>3 481.6</u>
4.	Total Contract Sales & T-Service	<u>3 996.4</u>
5.	Total	<u>11 486.9</u>

**2007**

Volumes  
(10<sup>6</sup>m<sup>3</sup>)

General Service

1.1.1	Rate 1 - Sales	2 872.9
1.1.2	Rate 1 - T-Service	<u>1 818.2</u>
1.1	Total Rate 1	<u>4 691.1</u>
1.2.1	Rate 6 - Sales	1 644.3
1.2.2	Rate 6 - T-Service	<u>1 976.8</u>
1.2	Total Rate 6	<u>3 621.1</u>
1.3.1	Rate 9 - Sales	2.0
1.3.2	Rate 9 - T-Service	<u>0.6</u>
1.3	Total Rate 9	<u>2.6</u>
1.	Total General Service Sales & T-Ser	<u>8 314.8</u>

Contract Sales

2.1	Rate 100	141.8
2.2	Rate 110	30.2
2.3	Rate 115	43.1
2.4	Rate 135	3.2
2.5	Rate 145	23.6
2.6	Rate 170	63.6
2.7	Rate 200	<u>174.1</u>
2.	Total Contract Sales	<u>479.6</u>

Contract T-Service

3.1	Rate 100	899.4
3.2	Rate 110	577.8
3.3	Rate 115	851.6
3.4	Rate 125	0.0 <sup>z</sup>
3.5	Rate 135	53.2
3.6	Rate 145	208.5
3.7	Rate 170	654.7
3.8	Rate 300	33.7
3.9	Rate 305 <sup>3</sup>	0.0
3.10	Rate 315	<u>0.0</u> <sup>z</sup>
3.	Total Contract T-Service	<u>3 278.9</u>
4.	Total Contract Sales & T-Service	<u>3 758.5</u>
5.	Total	<u>12 073.3</u>



**2008**

Volumes  
(10<sup>6</sup>m<sup>3</sup>)

General Service

1.1.1	Rate 1 - Sales	2 985.6
1.1.2	Rate 1 - T-Service	<u>1 738.7</u>
1.1	Total Rate 1	<u>4 724.3</u>
1.2.1	Rate 6 - Sales	1 815.6
1.2.2	Rate 6 - T-Service	<u>2 263.9</u>
1.2	Total Rate 6	<u>4 079.5</u>
1.3.1	Rate 9 - Sales	1.8
1.3.2	Rate 9 - T-Service	<u>0.4</u>
1.3	Total Rate 9	<u>2.2</u>
1.	Total General Service Sales & T-Ser	<u>8 806.0</u>

Contract Sales

2.1	Rate 100	98.8
2.2	Rate 110	62.3
2.3	Rate 115	8.4
2.4	Rate 135	5.1
2.5	Rate 145	22.4
2.6	Rate 170	70.9
2.7	Rate 200	<u>183.3</u>
2.	Total Contract Sales	<u>451.2</u>

Contract T-Service

3.1	Rate 100	494.0
3.2	Rate 110	602.2
3.3	Rate 115	627.4
3.4	Rate 125	0.0 <sup>z</sup>
3.5	Rate 135	52.3
3.6	Rate 145	220.6
3.7	Rate 170	618.3
3.8	Rate 300	35.5
3.9	Rate 315	<u>0.0</u> <sup>z</sup>
3.	Total Contract T-Service	<u>2 650.3</u>
4.	Total Contract Sales & T-Service	<u>3 101.5</u>
5.	Total	<u>11 907.5</u>

**2009**

Volumes  
(10<sup>6</sup>m<sup>3</sup>)

General Service

1.1.1	Rate 1 - Sales	3 119.7
1.1.2	Rate 1 - T-Service	<u>1 625.8</u>
1.1	Total Rate 1	<u>4 745.5</u>
1.2.1	Rate 6 - Sales	1 932.4
1.2.2	Rate 6 - T-Service	<u>2 450.0</u>
1.2	Total Rate 6	<u>4 382.4</u>
1.3.1	Rate 9 - Sales	1.1
1.3.2	Rate 9 - T-Service	<u>0.2</u>
1.3	Total Rate 9	<u>1.3</u>
1.	Total General Service Sales & T-Ser	<u>9 129.2</u>

Contract Sales

2.1	Rate 100	17.4
2.2	Rate 110	59.8
2.3	Rate 115	4.4
2.4	Rate 135	0.6
2.5	Rate 145	25.7
2.6	Rate 170	77.0
2.7	Rate 200	<u>179.3</u>
2.	Total Contract Sales	<u>364.2</u>

Contract T-Service

3.1	Rate 100	82.9
3.2	Rate 110	517.8
3.3	Rate 115	460.1
3.4	Rate 125	0.0 <sup>2</sup>
3.5	Rate 135	51.3
3.6	Rate 145	222.6
3.7	Rate 170	467.4
3.8	Rate 300	39.3
3.9	Rate 315	<u>0.0</u> <sup>2</sup>
3.	Total Contract T-Service	<u>1 841.4</u>
4.	Total Contract Sales & T-Service	<u>2 205.6</u>
5.	Total	<u>11 334.8</u>

**2010**Volumes  
(10<sup>6</sup>m<sup>3</sup>)General Service

1.1.1	Rate 1 - Sales	3 119.2
1.1.2	Rate 1 - T-Service	<u>1 294.7</u>
1.1	Total Rate 1	<u>4 413.9</u>
1.2.1	Rate 6 - Sales	1 959.3
1.2.2	Rate 6 - T-Service	<u>2 382.7</u>
1.2	Total Rate 6	<u>4 342.0</u>
1.3.1	Rate 9 - Sales	1.0
1.3.2	Rate 9 - T-Service	<u>0.1</u>
1.3	Total Rate 9	<u>1.1</u>
1.	Total General Service Sales & T-Ser	<u>8 757.0</u>

Contract Sales

2.1	Rate 100	4.8
2.2	Rate 110	69.1
2.3	Rate 115	(2.1)
2.4	Rate 135	5.6
2.5	Rate 145	22.0
2.6	Rate 170	37.8
2.7	Rate 200	<u>169.6</u>
2.	Total Contract Sales	<u>306.8</u>

Contract T-Service

3.1	Rate 100	17.8
3.2	Rate 110	493.3
3.3	Rate 115	480.1
3.4	Rate 125	0.0 <sup>z</sup>
3.5	Rate 135	67.4
3.6	Rate 145	211.2
3.7	Rate 170	579.4
3.8	Rate 300	27.6
3.9	Rate 315	<u>0.0</u> <sup>z</sup>
3.	Total Contract T-Service	<u>1 876.8</u>
4.	Total Contract Sales & T-Service	<u>2 183.6</u>
5.	Total	<u>10 940.6</u>

2005 is reported as Calendar year

1. Less than \$50,000
2. As of 2007, there is no distribution volume for Rate 125 and Rate 315 customers.
3. As of 2007, rate 305 is no longer a valid rate class with the implementation of NGEIR.

Q. 7

**Total Weather Normalized Gas Sales Revenue by Service Type and Rate Class**

GAS SALES AND TRANSPORTATION NORMALIZED* REVENUE BY RATE CLASS						
2005-2010 ACTUAL						
(\$Millions)						
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Item	Fiscal <sup>2</sup>	Calendar	Calendar	Calendar	Calendar	Calendar
No.	2005	2006	2007	2008	2009	2010
	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>
<b>General Service</b>						
1.1.1	Rate 1 - Sales	1 357.1	1 582.7	1 387.7	1 410.7	1 430.4
1.1.2	Rate 1 - T-Service	<u>332.7</u>	<u>340.6</u>	<u>331.9</u>	<u>332.7</u>	<u>308.6</u>
1.1	Total Rate 1	<u>1 689.8</u>	<u>1 923.3</u>	<u>1 719.6</u>	<u>1 743.4</u>	<u>1 739.0</u>
1.2.1	Rate 6 - Sales	624.4	802.6	703.5	747.9	763.1
1.2.2	Rate 6 - T-Service	<u>211.1</u>	<u>206.5</u>	<u>205.5</u>	<u>234.1</u>	<u>243.6</u>
1.2	Total Rate 6	<u>835.5</u>	<u>1 009.1</u>	<u>909.0</u>	<u>982.0</u>	<u>1 006.7</u>
1.3.1	Rate 9 - Sales	1.2	1.2	0.8	0.8	0.4
1.3.2	Rate 9 - T-Service	<u>0.2</u>	<u>0.1</u>	<u>0.1</u>	<u>0.1</u>	<u>0.0<sup>1</sup></u>
1.3	Total Rate 9	<u>1.4</u>	<u>1.3</u>	<u>0.9</u>	<u>0.9</u>	<u>0.4</u>
1.	Total General Service Sales & T-Serv	<u>2 526.7</u>	<u>2 933.7</u>	<u>2 629.4</u>	<u>2 726.3</u>	<u>2 746.1</u>
<b>Contract Sales</b>						
2.1	Rate 100	62.7	90.3	56.3	37.4	7.5
2.2	Rate 110	10.0	18.9	10.6	24.4	15.9
2.3	Rate 115	16.0	17.6	14.2	2.8	1.2
2.4	Rate 135	0.4	0.3	1.0	2.2	0.1
2.5	Rate 145	10.5	15.8	8.4	8.4	8.0
2.6	Rate 170	18.4	25.1	20.4	24.0	19.4
2.7	Rate 200	<u>44.4</u>	<u>54.8</u>	<u>47.7</u>	<u>46.6</u>	<u>43.6</u>
2.	Total Contract Sales	<u>162.3</u>	<u>222.8</u>	<u>158.8</u>	<u>145.8</u>	<u>95.7</u>
<b>Contract T-Service</b>						
3.1	Rate 100	116.4	106.8	78.5	45.7	8.3
3.2	Rate 110	40.5	37.4	39.7	42.0	32.5
3.3	Rate 115	37.3	42.0	36.6	36.2	21.3
3.4	Rate 125	0.0	0.0	1.0	4.2	6.9
3.5	Rate 135	2.6	2.8	2.4	3.4	2.2
3.6	Rate 145	14.2	13.0	12.4	15.8	13.2
3.7	Rate 170	21.4	22.9	20.5	28.1	13.2
3.8	Rate 300	0.0 <sup>1</sup>	0.0 <sup>1</sup>	0.3	0.5	0.5
3.9	Rate 305 <sup>3</sup>	0.1	0.0 <sup>1</sup>	0.0	0.0	0.0
3.10	Rate 315	<u>0.0</u>	<u>0.0</u>	<u>0.1</u>	<u>0.2</u>	<u>0.4</u>
3.	Total Contract T-Service	<u>232.5</u>	<u>225.0</u>	<u>191.5</u>	<u>176.1</u>	<u>98.5</u>
4.	Total Contract Sales & T-Service	<u>394.8</u>	<u>447.8</u>	<u>350.3</u>	<u>321.9</u>	<u>194.2</u>
5.	Total	<u>2 921.5</u>	<u>3 381.5</u>	<u>2 979.7</u>	<u>3 048.2</u>	<u>2 940.3</u>

\*Note: Consistent with normalized volumes filed at Exhibit C5 Tab 2 Schedule 5, each year actual revenue results have been normalized to each year's corresponding Board Approved Budget degree days. As each year Board Approved Budget degree days are different and updated in order to reflect the latest actual information, each year actual normalized revenues illustrated in this exhibit are not comparable with each another.

1. Less than \$50,000

2. Fiscal 2005 actual data represents the year or twelve months ended September 2005.

3. Rate 305 is no longer a valid rate class effective January 1, 2007 after the implementation of NGEIR.

**Q. 8****Total Actual (non-weather normalized) Gas Sales Revenue by service type and rate class (Exh. C5-2-5)****Q. 9****T-Service Revenue, by service type and rate class (Exh. C5-2-1)**

<b><u>2005</u></b>		<b><u>Revenues</u></b> (\$Millions)
<b><u>General Service</u></b>		
1.1.1	Rate 1 - Sales	1 429.5
1.1.2	Rate 1 - T-Service	<u>336.5</u>
1.1	Total Rate 1	<u>1 766.0</u>
1.2.1	Rate 6 - Sales	677.5
1.2.2	Rate 6 - T-Service	<u>212.2</u>
1.2	Total Rate 6	<u>889.7</u>
1.3.1	Rate 9 - Sales	1.4
1.3.2	Rate 9 - T-Service	<u>0.2</u>
1.3	Total Rate 9	<u>1.6</u>
1.	Total General Service Sales & T-Serv	<u>2 657.3</u>
<b><u>Contract Sales</u></b>		
2.1	Rate 100	73.7
2.2	Rate 110	11.7
2.3	Rate 115	14.6
2.4	Rate 135	0.7
2.5	Rate 145	10.4
2.6	Rate 170	17.8
2.7	Rate 200	<u>47.9</u>
2.	Total Contract Sales	<u>176.8</u>
<b><u>Contract T-Service</u></b>		
3.1	Rate 100	115.0
3.2	Rate 110	40.3
3.3	Rate 115	37.1
3.4	Rate 125	0.0
3.5	Rate 135	2.7
3.6	Rate 145	13.8
3.7	Rate 170	21.2
3.8	Rate 300	0.1
3.9	Rate 305	<u>0.1</u>
3.	Total Contract T-Service	<u>230.3</u>
4.	Total Contract Sales & T-Service	<u>407.1</u>
5.	Total	<u>3 064.4</u>

**2006****Revenues**  
**(\$Millions)****General Service**

1.1.1	Rate 1 - Sales	1 508.2
1.1.2	Rate 1 - T-Service	<u>328.2</u>
1.1	Total Rate 1	<u>1 836.4</u>
1.2.1	Rate 6 - Sales	756.4
1.2.2	Rate 6 - T-Service	<u>196.0</u>
1.2	Total Rate 6	<u>952.4</u>
1.3.1	Rate 9 - Sales	1.2
1.3.2	Rate 9 - T-Service	<u>0.1</u>
1.3	Total Rate 9	<u>1.3</u>
1.	Total General Service Sales & T-Serv	<u>2 790.1</u>

**Contract Sales**

2.1	Rate 100	86.1
2.2	Rate 110	19.0
2.3	Rate 115	18.0
2.4	Rate 135	0.3
2.5	Rate 145	14.9
2.6	Rate 170	24.7
2.7	Rate 200	<u>52.1</u>
2.	Total Contract Sales	<u>215.1</u>

**Contract T-Service**

3.1	Rate 100	99.8
3.2	Rate 110	37.1
3.3	Rate 115	41.5
3.4	Rate 125	0.0
3.5	Rate 135	2.8
3.6	Rate 145	12.5
3.7	Rate 170	22.3
3.8	Rate 300	0.0 <sup>1</sup>
3.9	Rate 305	<u>0.0</u> <sup>1</sup>
3.	Total Contract T-Service	<u>216.0</u>
4.	Total Contract Sales & T-Service	<u>431.1</u>
5.	Total	<u>3 221.2</u>

2007

Revenues  
(\$Millions)

General Service

1.1.1	Rate 1 - Sales	1 424.6
1.1.2	Rate 1 - T-Service	<u>338.8</u>
1.1	Total Rate 1	<u>1 763.4</u>
1.2.1	Rate 6 - Sales	725.7
1.2.2	Rate 6 - T-Service	<u>212.8</u>
1.2	Total Rate 6	<u>938.5</u>
1.3.1	Rate 9 - Sales	0.8
1.3.2	Rate 9 - T-Service	<u>0.1</u>
1.3	Total Rate 9	<u>0.9</u>
1.	Total General Service Sales & T-Serv	<u>2 702.8</u>

Contract Sales

2.1	Rate 100	56.5
2.2	Rate 110	10.6
2.3	Rate 115	14.2
2.4	Rate 135	1.0
2.5	Rate 145	8.5
2.6	Rate 170	19.9
2.7	Rate 200	<u>48.5</u>
2.	Total Contract Sales	<u>159.2</u>

Contract T-Service

3.1	Rate 100	80.1
3.2	Rate 110	35.7
3.3	Rate 115	39.1
3.4	Rate 125	1.0
3.5	Rate 135	2.4
3.6	Rate 145	12.3
3.7	Rate 170	21.0
3.8	Rate 300	0.3
3.9	Rate 305 <sup>3</sup>	0.0
3.10	Rate 315	<u>0.1</u>
3.	Total Contract T-Service	<u>192.0</u>
4.	Total Contract Sales & T-Service	<u>351.2</u>
5.	Total	<u>3 054.0</u>

**2008****Revenues**  
**(\$Millions)****General Service**

1.1.1	Rate 1 - Sales	1 475.7
1.1.2	Rate 1 - T-Service	<u>343.7</u>
1.1	Total Rate 1	<u>1 819.4</u>
1.2.1	Rate 6 - Sales	785.4
1.2.2	Rate 6 - T-Service	<u>245.0</u>
1.2	Total Rate 6	<u>1 030.4</u>
1.3.1	Rate 9 - Sales	0.8
1.3.2	Rate 9 - T-Service	<u>0.1</u>
1.3	Total Rate 9	<u>0.9</u>
1.	Total General Service Sales & T-Serv	<u>2 850.7</u>

**Contract Sales**

2.1	Rate 100	38.1
2.2	Rate 110	24.4
2.3	Rate 115	2.8
2.4	Rate 135	2.2
2.5	Rate 145	8.4
2.6	Rate 170	24.1
2.7	Rate 200	<u>47.2</u>
2.	Total Contract Sales	<u>147.2</u>

**Contract T-Service**

3.1	Rate 100	46.2
3.2	Rate 110	42.1
3.3	Rate 115	36.2
3.4	Rate 125	4.2
3.5	Rate 135	3.4
3.6	Rate 145	15.8
3.7	Rate 170	27.7
3.8	Rate 300	0.5
3.9	Rate 315	<u>0.2</u>
3.	Total Contract T-Service	<u>176.3</u>
4.	Total Contract Sales & T-Service	<u>323.5</u>
5.	Total	<u>3 174.2</u>



2009

Revenues  
(\$Millions)

General Service

1.1.1	Rate 1 - Sales	1 488.6
1.1.2	Rate 1 - T-Service	<u>318.3</u>
1.1	Total Rate 1	<u>1 806.9</u>
1.2.1	Rate 6 - Sales	766.4
1.2.2	Rate 6 - T-Service	<u>245.7</u>
1.2	Total Rate 6	<u>1 012.1</u>
1.3.1	Rate 9 - Sales	0.4
1.3.2	Rate 9 - T-Service	<u>0.0</u> <sup>1</sup>
1.3	Total Rate 9	<u>0.4</u>
1.	Total General Service Sales & T-Serv	<u>2 819.4</u>

Contract Sales

2.1	Rate 100	7.6
2.2	Rate 110	15.9
2.3	Rate 115	1.2
2.4	Rate 135	0.1
2.5	Rate 145	8.1
2.6	Rate 170	19.4
2.7	Rate 200	<u>44.1</u>
2.	Total Contract Sales	<u>96.4</u>

Contract T-Service

3.1	Rate 100	8.4
3.2	Rate 110	32.6
3.3	Rate 115	21.3
3.4	Rate 125	6.9
3.5	Rate 135	2.2
3.6	Rate 145	13.4
3.7	Rate 170	13.5
3.8	Rate 300	0.5
3.9	Rate 315	<u>0.4</u>
3.	Total Contract T-Service	<u>99.2</u>
4.	Total Contract Sales & T-Service	<u>195.6</u>
5.	Total	<u>3 015.0</u>

**2010****Revenues**  
**(\$Millions)****General Service**

1.1.1	Rate 1 - Sales	1 224.3
1.1.2	Rate 1 - T-Service	<u>230.5</u>
1.1	Total Rate 1	<u>1 454.8</u>
1.2.1	Rate 6 - Sales	648.2
1.2.2	Rate 6 - T-Service	<u>173.4</u>
1.2	Total Rate 6	<u>821.6</u>
1.3.1	Rate 9 - Sales	0.4
1.3.2	Rate 9 - T-Service	<u>0.0</u> <sup>1</sup>
1.3	Total Rate 9	<u>0.4</u>
1.	Total General Service Sales & T-Serv	<u>2 276.9</u>

**Contract Sales**

2.1	Rate 100	1.6
2.2	Rate 110	18.4
2.3	Rate 115	(0.1)
2.4	Rate 135	0.8
2.5	Rate 145	5.5
2.6	Rate 170	12.3
2.7	Rate 200	<u>30.0</u>
2.	Total Contract Sales	<u>68.3</u>

**Contract T-Service**

3.1	Rate 100	1.2
3.2	Rate 110	15.6
3.3	Rate 115	6.5
3.4	Rate 125	7.7
3.5	Rate 135	2.4
3.6	Rate 145	7.2
3.7	Rate 170	6.5
3.8	Rate 300	0.4
3.9	Rate 315	<u>0.4</u>
3.	Total Contract T-Service	<u>47.8</u>
4.	Total Contract Sales & T-Service	<u>116.2</u>
5.	Total	<u>2 393.0</u>

2005 is reported as Calendar year

1. Less than \$50,000

2. As of 2007, there is no distribution volume for Rate 125 and Rate 315 customers.

3. As of 2007, rate 305 is no longer a valid rate class with the implementation of NGEIR.

**Q. 11****Total Customers by service type and rate class (Exh. C5-3-1)**

	<b><u>2005</u></b>	<u>Customers</u> (Average)
<u>General Service</u>		
1.1.1	Rate 1 - Sales	972 744
1.1.2	Rate 1 - T-Service	<u>613 199</u>
1.1	Total Rate 1	<u>1 585 943</u>
1.2.1	Rate 6 - Sales	89 260
1.2.2	Rate 6 - T-Service	<u>57 998</u>
1.2	Total Rate 6	<u>147 258</u>
1.3.1	Rate 9 - Sales	26
1.3.2	Rate 9 - T-Service	<u>8</u>
1.3	Total Rate 9	<u>34</u>
1.	Total General Service Sales & T-Serv	<u>1 733 235</u>
<u>Contract Sales</u>		
2.1	Rate 100	257
2.2	Rate 110	24
2.3	Rate 115	4
2.4	Rate 135	2
2.5	Rate 145	17
2.6	Rate 170	3
2.7	Rate 200	<u>1</u>
2.	Total Contract Sales	<u>308</u>
<u>Contract T-Service</u>		
3.1	Rate 100	1 799
3.2	Rate 110	280
3.3	Rate 115	55
3.4	Rate 125	0
3.5	Rate 135	36
3.6	Rate 145	161
3.7	Rate 170	32
3.8	Rate 300	0
3.9	Rate 305	<u>1</u>
3.	Total Contract T-Service	<u>2 364</u>
4.	Total Contract Sales & T-Service	<u>2 672</u>
5.	Total	<u>1 735 907</u>

**2006****Customers**  
**(Average)****General Service**

1.1.1	Rate 1 - Sales	981 599
1.1.2	Rate 1 - T-Service	<u>648 637</u>
1.1	Total Rate 1	<u>1 630 236</u>
1.2.1	Rate 6 - Sales	92 399
1.2.2	Rate 6 - T-Service	<u>57 639</u>
1.2	Total Rate 6	<u>150 038</u>
1.3.1	Rate 9 - Sales	28
1.3.2	Rate 9 - T-Service	<u>6</u>
1.3	Total Rate 9	<u>34</u>
1.	Total General Service Sales & T-Serv	<u>1 780 308</u>

**Contract Sales**

2.1	Rate 100	266
2.2	Rate 110	31
2.3	Rate 115	3
2.4	Rate 135	1
2.5	Rate 145	19
2.6	Rate 170	3
2.7	Rate 200	<u>1</u>
2.	Total Contract Sales	<u>324</u>

**Contract T-Service**

3.1	Rate 100	1 656
3.2	Rate 110	252
3.3	Rate 115	57
3.4	Rate 125	0
3.5	Rate 135	36
3.6	Rate 145	149
3.7	Rate 170	30
3.8	Rate 300	0
3.9	Rate 305	<u>1</u>
3.	Total Contract T-Service	<u>2 181</u>
4.	Total Contract Sales & T-Service	<u>2 505</u>
5.	Total	<u>1 782 813</u>

**2007****Customers**  
**(Average)****General Service**

1.1.1	Rate 1 - Sales	1 019 738
1.1.2	Rate 1 - T-Service	<u>650 448</u>
1.1	Total Rate 1	<u>1 670 186</u>
1.2.1	Rate 6 - Sales	97 335
1.2.2	Rate 6 - T-Service	<u>55 217</u>
1.2	Total Rate 6	<u>152 552</u>
1.3.1	Rate 9 - Sales	26
1.3.2	Rate 9 - T-Service	<u>4</u>
1.3	Total Rate 9	<u>30</u>
1.	Total General Service Sales & T-Serv	<u>1 822 768</u>

**Contract Sales**

2.1	Rate 100	192
2.2	Rate 110	27
2.3	Rate 115	4
2.4	Rate 135	1
2.5	Rate 145	11
2.6	Rate 170	4
2.7	Rate 200	<u>1</u>
2.	Total Contract Sales	<u>240</u>

**Contract T-Service**

3.1	Rate 100	1 266
3.2	Rate 110	235
3.3	Rate 115	57
3.4	Rate 125	1
3.5	Rate 135	37
3.6	Rate 145	148
3.7	Rate 170	28
3.8	Rate 300	9
3.9	Rate 305 <sup>3</sup>	0
3.10	Rate 315	<u>0</u>
3.	Total Contract T-Service	<u>1 781</u>
4.	Total Contract Sales & T-Service	<u>2 021</u>
5.	Total	<u>1 824 789</u>

**2008****Customers**  
**(Average)****General Service**

1.1.1	Rate 1 - Sales	1 078 118
1.1.2	Rate 1 - T-Service	<u>630 402</u>
1.1	Total Rate 1	<u>1 708 520</u>
1.2.1	Rate 6 - Sales	104 000
1.2.2	Rate 6 - T-Service	<u>51 207</u>
1.2	Total Rate 6	<u>155 207</u>
1.3.1	Rate 9 - Sales	26
1.3.2	Rate 9 - T-Service	<u>3</u>
1.3	Total Rate 9	<u>29</u>
1.	Total General Service Sales & T-Serv	<u>1 863 756</u>

**Contract Sales**

2.1	Rate 100	129
2.2	Rate 110	34
2.3	Rate 115	1
2.4	Rate 135	3
2.5	Rate 145	11
2.6	Rate 170	5
2.7	Rate 200	<u>1</u>
2.	Total Contract Sales	<u>184</u>

**Contract T-Service**

3.1	Rate 100	580
3.2	Rate 110	209
3.3	Rate 115	48
3.4	Rate 125	3
3.5	Rate 135	37
3.6	Rate 145	164
3.7	Rate 170	29
3.8	Rate 300	10
3.9	Rate 315	<u>0</u>
3.	Total Contract T-Service	<u>1 080</u>
4.	Total Contract Sales & T-Service	<u>1 264</u>
5.	Total	<u>1 865 020</u>

**2009**

Customers  
(Average)

General Service

1.1.1	Rate 1 - Sales	1 140 498
1.1.2	Rate 1 - T-Service	<u>591 689</u>
1.1	Total Rate 1	<u>1 732 187</u>
1.2.1	Rate 6 - Sales	108 014
1.2.2	Rate 6 - T-Service	<u>46 722</u>
1.2	Total Rate 6	<u>154 736</u>
1.3.1	Rate 9 - Sales	24
1.3.2	Rate 9 - T-Service	<u>2</u>
1.3	Total Rate 9	<u>26</u>
1.	Total General Service Sales & T-Serv	<u>1 886 949</u>

Contract Sales

2.1	Rate 100	25
2.2	Rate 110	35
2.3	Rate 115	1
2.4	Rate 135	2
2.5	Rate 145	12
2.6	Rate 170	5
2.7	Rate 200	<u>1</u>
2.	Total Contract Sales	<u>81</u>

Contract T-Service

3.1	Rate 100	88
3.2	Rate 110	205
3.3	Rate 115	37
3.4	Rate 125	3
3.5	Rate 135	31
3.6	Rate 145	173
3.7	Rate 170	28
3.8	Rate 300	10
3.9	Rate 315	<u>0</u>
3.	Total Contract T-Service	<u>575</u>
4.	Total Contract Sales & T-Service	<u>656</u>
5.	Total	<u><u>1 887 605</u></u>

**2010****Customers**  
**(Average)****General Service**

1.1.1	Rate 1 - Sales	1 260 809
1.1.2	Rate 1 - T-Service	<u>511 694</u>
1.1	Total Rate 1	<u>1 772 503</u>
1.2.1	Rate 6 - Sales	112 380
1.2.2	Rate 6 - T-Service	<u>40 829</u>
1.2	Total Rate 6	<u>153 209</u>
1.3.1	Rate 9 - Sales	22
1.3.2	Rate 9 - T-Service	<u>1</u>
1.3	Total Rate 9	<u>23</u>
1.	Total General Service Sales & T-Serv	<u>1 925 735</u>

**Contract Sales**

2.1	Rate 100	7
2.2	Rate 110	37
2.3	Rate 115	0
2.4	Rate 135	6
2.5	Rate 145	14
2.6	Rate 170	6
2.7	Rate 200	<u>1</u>
2.	Total Contract Sales	<u>71</u>

**Contract T-Service**

3.1	Rate 100	28
3.2	Rate 110	176
3.3	Rate 115	32
3.4	Rate 125	4
3.5	Rate 135	30
3.6	Rate 145	174
3.7	Rate 170	35
3.8	Rate 300	9
3.9	Rate 315	<u>0</u>
3.	Total Contract T-Service	<u>488</u>
4.	Total Contract Sales & T-Service	<u>559</u>
5.	Total	<u>1 926 294</u>

2005 is reported as Calendar year

1. Less than \$50,000

2. As of 2007, there is no distribution volume for Rate 125 and Rate 315 customers.

3. As of 2007, rate 305 is no longer a valid rate class with the implementation of NGEIR.



**Q. 13**  
**Other Revenue**

		Other Revenues 2005 Historical to 2010 Historical					
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Item No.		2005 Historical (\$Millions)	2006 Historical (\$Millions)	2007 Historical (\$Millions)	2008 Historical (\$Millions)	2009 Historical (\$Millions)	2010 Historical (\$Millions)
1.1	Service Charges & DPAC	12.5	11.7	12.3	12.4	12.7	13.0
1.2	Rental Revenue - NGV Program	0.5	0.4	1.1	0.9	0.6	0.8
1.3	Late Payment Penalties	7.6	10.5	11.1	12.0	14.0	13.1
1.4	Dow Moore Recovery	0.3	0.3	0.2	0.2	0.2	0.2
1.5	NGV Merchandising Revenue (net)	0.1	0.1	0.1	-	-	-
1.6	Transactional Services (net)	8.0	8.0	8.0	8.0	8.0	8.0
1.7	Ontario Power Authority Program Revenue	-	-	-	3.6	5.9	11.7
1.8	Miscellaneous	7.8	1.8	1.4	0.7	1.6	1.6
1.9	Open Bill Revenue	-	-	5.4	5.4	5.4	5.4
2.0	Total Other Revenue	36.8	32.8	39.6	43.2	48.4	53.8

Ontario Power Authority (OPA) is a new revenue initiative. The OPA revenue in 2009 and 2010 are presented on a gross basis and must be reduced by the amounts included in utility O&M. The amounts charged to OPA O&M expense for 2009 and 2010 are \$4.0 million and \$9.4 million respectively.

Q. 14

Operating and Maintenance Expense by Department

		Enbridge Gas Distribution							
		<u>Operating and Maintenance Expense by Department</u>							
Line No.	Particulars (\$ 000's)	Calendar Actual 2005	Calendar Actual 2006	Calendar Actual 2007	Calendar Actual 2008	Calendar Actual 2009	Calendar Actual 2010		
1.	Finance	\$ 6,053	\$ 5,773	\$ 5,890	\$ 5,843	\$ 5,981	\$ 6,016		
2.	Risk Management	\$ 3,452	\$ 2,866	2,448	1,695	2,865	2,141		
3.	Customer Care Service Charges	\$103,314	\$107,709	87,569	84,583	82,042	68,742		
4.	Customer Care Internal Costs	\$ 4,407	\$ 4,813	11,358	9,679	7,868	9,222		
5.	Provision for Uncollectibles	\$ 11,060	\$ 15,450	15,205	16,660	17,855	11,500		
6.	Energy Supply, Storage, Regulatory	\$ 20,053	\$ 21,423	22,565	19,471	19,016	20,534		
7.	Legal and Corporate Services	\$ 909	\$ 1,039	1,069	1,147	1,170	1,407		
8.	Operations	\$ 41,151	\$ 45,342	43,146	43,308	44,199	50,060		
9.	Information Technology	\$ 19,334	\$ 20,175	21,637	21,247	22,695	30,398		
10.	Business Development & Customer Strategy (excluding DSM)	\$ 8,992	\$ 10,506	12,658	13,364	14,255	18,567		
11.	Human Resources (excluding benefits)	\$ 21,950	\$ 11,746	12,459	13,272	14,568	15,127		
12.	Benefits	\$ 21,241	\$ 21,839	26,444	24,597	26,241	27,335		
13.	Engineering	\$ 17,008	\$ 21,219	22,161	22,851	24,949	27,891		
14.	Public and Government Affairs	\$ 4,661	\$ 4,919	5,070	5,484	5,764	8,137		
15.	Non Departmental Expenses	\$ 5,610	\$ 22,157	23,393	29,497	30,899	24,267		
16.	Corporate Allocations (including direct costs)	24,056	25,166	27,714	32,166	34,266	36,692		
17.	Total	313,251	342,142	340,786	344,866	354,633	358,036		
18.	Capitalization (A&G)	(16,265)	(20,001)	(21,238)	(21,643)	(23,902)	(24,330)		
19.	Total Net Utility Operating and Maintenance Expense, Excluding DSM	296,986	322,141	319,548	323,223	330,731	333,706		
20.	Demand Side Management Programs (DSM)	15,486	18,914	22,000	23,100	24,255	25,468		
21.	Total Net Utility Operating and Maintenance Expense	\$312,472	\$341,055	\$341,548	\$ 346,323	\$ 354,986	\$359,174		

**Q. 18**  
**Capital budget analysis by function (Exh. B5-2-1)**

(\$ millions)

Item No.	Col. 6 Actual 2005	Col. 7 Actual * 2006	Col. 8 Actual 2007	Col. 9 Actual 2008	Col. 10 Actual 2009	Col. 11 Actual 2010
<b>A. Customer Related</b>						
1.1.1 Sales Mains	74.2	71.2	83.9	60.6	48.2	46.7
1.1.2 Services	47.4	52.3	40.9	49.3	48.7	52.6
1.1.3 Meters and Regulation	14.9	11.3	11.4	9.7	11.9	8.3
1.1.4 Customer Related Distribution Plant	136.5	134.8	136.2	119.6	108.8	107.6
1.1.5 NGV/Rental Equipment	0.1	0.2	0.1	0.3	0.2	0.2
1.1 TOTAL CUSTOMER RELATED CAPITAL	136.6	135.0	136.3	119.9	109.0	107.8
<b>B. System Improvements and Upgrades</b>						
1.2.1 Mains - Relocations	6.5	9.8	11.2	14.8	8.0	13.2
1.2.2 - Replacement	49.1	82.1	49.7	58.8	49.9	55.7
1.2.3 - Reinforcement	4.2	19.0	17.1	16.7	16.8	14.0
1.2.4 Total Improvement Mains	59.8	110.9	78.0	90.3	74.7	82.9
1.2.5 Services - Relays	38.1	37.5	35.8	30.4	37.0	45.8
1.2.6 Regulators - Refits	8.4	2.4	3.1	3.5	7.7	6.4
1.2.7 Measurement and Regulation	5.9	9.4	15.6	13.4	9.2	10.3
1.2.8 Meters	13.1	16.5	19.3	18.9	15.9	13.1
1.2 TOTAL SYSTEM IMPROVEMENTS AND U	125.3	176.7	151.8	156.5	144.5	158.5
<b>C. General and Other Plant</b>						
1.3.1 Land, Structures and Improvements	4.6	3.1	2.7	3.4	2.9	14.0
1.3.2 Office Furniture and Equipment	0.9	0.3	0.9	1.0	0.9	1.9
1.3.3 Transp/Heavy Work/NGV Compressor Equ	2.6	9.8	7.4	11.0	11.4	6.5
1.3.4 Tools and Work Equipment	1.5	2.0	1.4	3.6	2.3	2.5
1.3.5 Computers and Communication Equipment	37.6	25.0	17.5	18.3	24.8	32.0
1.3 TOTAL GENERAL AND OTHER PLANT	47.2	40.2	29.9	37.3	42.3	56.9
D. Customer Information System	-	4.5	32.4	46.4	48.7	(0.3)
E. Underground Storage Plant	6.4	8.1	4.5	5.9	4.6	14.7
F. TOTAL CAPITAL EXPENDITURES	315.5	364.5	354.9	366.0	349.1	337.6

2005 data is on a calendar year basis

\* 2006 Actuals have not been filed in evidence with OEB (2006 Estimate of \$389.9 was filed in 2007 Test Year)

**Q. 20**

**Delivery Revenue by Service Type and Rate Class and Service Class**

EGD is unable to produce this information.

**Q. 21**  
**Data for Calculation of AU Factor**

**GENERAL SERVICE AVERAGE USES (VOLUMES PER CUSTOMER)**  
**NORMALIZED ACTUAL AND BOARD APPROVED - FISCAL AND CALENDAR YEARS**

Test Year	Rate Classes	Actual		Board Approved		Variance		%Variance Normalized Average Use (3/2)*100	Case #	Budget Customer Meters	Normalized Volumetric Variance (10 <sup>6</sup> m <sup>3</sup> )		DSM Budget (10 <sup>6</sup> m <sup>3</sup> )	DSM Actual (10 <sup>6</sup> m <sup>3</sup> )	DSM Volumetric Variance (10 <sup>6</sup> m <sup>3</sup> )	Normalized Volumetric Variance Excl. DSM (10 <sup>6</sup> m <sup>3</sup> )	Unit Rate (\$/m <sup>3</sup> )	AUTUVA Revenue Impact Excl. of Gas Costs (\$ Millions)
		Normalized* Average Use (m <sup>3</sup> )	Normalized Average Use (m <sup>3</sup> )	Normalized Average Use (1-2)	Normalized Average Use (3/2)*100	DSM Budget (10 <sup>6</sup> m <sup>3</sup> )	DSM Actual (10 <sup>6</sup> m <sup>3</sup> )											
2005**	Rate 1	2,890	2,953	(63)	-2.1%	No AUTUVA												
	Rate 6	22,241	22,507	(266)	-1.2%													
2006	Rate 1	2,796	2,850	(54)	-1.9%	No AUTUVA												
	Rate 6	22,272	21,999	273	1.2%													
2007	Rate 1	2,726	2,687	39	1.5%	No AUTUVA												
	Rate 6	22,783	21,010	1,773	8.4%													
2008	Rate 1	2,636	2,647	(11)	-0.4%	EB-2009-00E	1,707,652	(19.3)	(18.0)	(18.0)	0.0	(19.3)	0.07690	(1.48)				
	Rate 6	24,869	24,204	665	2.7%		155,266	103.3	(14.3)	(14.3)	0.0	103.3	0.04000	4.13				
2009	Rate 1	2,616	2,637	(21)	-0.8%	EB-2010-004	1,747,095	(36.0)	(15.1)	(15.1)	0.0	(36.0)	0.07060	(2.53)				
	Rate 6	27,654	28,165	(511)	-1.8%		158,767	(81.2)	(20.4)	(20.4)	0.0	(81.2)	0.03810	(3.09)				
2010	Rate 1	2,579	2,622	(43)	-1.6%	EB-2011-00C	1,772,699	(75.8)	(13.7)	(13.7)	0.0	(75.8)	0.06060	(4.59)				
	Rate 6	29,106	27,949	1,157	4.1%		158,257	183.0	(26.6)	(26.6)	0.0	183.0	0.03680	6.74				
											107.2	(40.3)	(40.3)	0.0	107.2		2.15	

Note:

\*In order to compare the year over year variance between actual and Board Approved normalized average uses on the same basis, each year actual results have to be normalized to the corresponding Board Approved degree days for that year.

\*\*Fiscal 2005 actual data represents the year or twelve months ended September 2005.

As both of Board Approved degree days and average uses were developed based upon fiscal year information for year 2005, data for 2005 are presented on a fiscal-year basis. From 2006 onwards, they are presented on a calendar-year basis.

**Q. 22, 23, & 24****Summary of Active Distribution Main (Km)**

		2005 Act	2006 Act	2007 Act	2008 Act	2009 Act	2010 Act
Bare Steel	STEEL BARE	83	62	44	35	29	28
Cast Iron	CAST IRON	85	56	32	26	17	17
	DUCTILE IRON	1,634	1,075	746	570	276	197
	WROUGHT IRON	0	0	0	0	0	0
Cast Iron Total		1,719	1,132	778	596	293	214
All other	PLASTIC	19,208	20,002	20,492	20,917	21,258	21,612
	STEEL	0	0	0	0	0	0
	STEEL COATED	12,723	12,762	12,772	12,776	12,747	12,739
	STEEL GALVANISED	0	0	0	0	0	0
	unknown	1	0	0	0	0	-
All other Total		31,932	32,765	33,265	33,694	34,005	34,351
Grand Total		33,734	33,959	34,086	34,325	34,327	34,592

**Actual & Budget Customer Additions**

<b>New Customer Additions History: 2000-2010</b>											
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
<b>RESIDENTIAL</b>											
Actual	50,378	50,408	51,832	57,177	52,655	47,306	43,243	39,908	38,042	29,495	34,361
Board Approved Budget	49,925	46,342	44,847	45,336	N/A	48,261	45,954	43,616	40,989	38,287	29,790
<b>COMMERCIAL*</b>											
Actual	3,247	3,199	2,790	3,270	3,784	3,378	4,343	3,003	3,004	2,588	2,537
Board Approved Budget	3,262	2,918	2,872	2,856	N/A	2,819	3,029	2,589	3,527	2,944	2,579
<b>INDUSTRIAL</b>											
Actual	51	81	27	26	46	13	36	9	6	6	4
Board Approved Budget	64	56	53	46	N/A	24	28	23	18	10	10
<b>ADJUSTMENT</b>											
Board Approved Adjustment	-2,251	-	-	-	-	-	-	-	-	-	-
<b>TOTAL</b>											
Actual	53,676	53,688	54,649	60,473	56,485	50,697	47,622	42,920	41,052	32,089	36,902
Board Approved Budget	51,000 <sup>†</sup>	49,316	47,772	48,238	N/A	51,104	49,011	46,228	44,534	41,241	32,379

<sup>†</sup> 2000 Board Approved Budget subject to "Board Approved Adjustment" per settlement proposal

\* Commercial Class totals from 2007-2010 are summation of filed "Commercial" + "Apartment Trä

<b>New Customer Additions: Reference Matrix</b>											
	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Actual:	RP-2000-004RP-2001-003RP-2002-013RP-2003-020EB-2005-001										
	Exh. B4	Exh. B2	Exh. B2	Exh. B3	Exh. B3	Not Filed	Exh. C	Exh. B	Exh. B	Exh. B	Not Yet
	Tab 2	Tab 2	Tab 2	Tab 2	Tab 2	Tab 2	Tab 3	Tab 1	Tab 1	Tab 1	Filed
	Sch. 3	Sch. 3	Sch. 3	Sch. 3	Sch. 3	Sch. 3	Sch. 1	Sch. 4	Sch. 4	Sch. 4	Sch. 4
Board Approved Budget:	RP-2000-004RP-2001-003RP-2002-013RP-2003-020; No 2004										
	Exh. B4	Exh. B2	Exh. B2	Exh. B3	Board	Exh. B2	Exh. B1	Exh. C	Exh. B	Exh. B	Exh. B
	Tab 2	Tab 2	Tab 2	Tab 2	Approved	Tab 2	Tab 2	Tab 3	Tab 1	Tab 1	Tab 1
	Sch. 3	Sch. 3	Sch. 3	Sch. 3	Budget	Sch. 3	Sch. 3	Sch. 1	Sch. 4	Sch. 4	Sch. 4

**Q. 26****Balance Point Meter Reading Degree Days**

<b>Year</b>	<b>cdd</b>	<b>edd</b>	<b>ndd</b>
1985	3,038.7	3,614.0	2,741.0
1986	3,185.5	3,700.2	2,997.5
1987	2,863.0	3,346.6	2,736.4
1988	3,150.7	3,636.1	2,993.3
1989	3,233.6	3,851.2	3,077.0
1990	2,908.9	3,471.3	2,666.6
1991	2,913.4	3,461.3	2,700.5
1992	3,150.9	3,851.1	2,963.2
1993	3,183.7	3,765.4	3,043.9
1994	3,315.8	3,868.1	3,000.0
1995	3,083.5	3,554.2	2,810.2
1996	3,334.6	3,714.9	3,147.4
1997	3,130.9	3,765.5	2,951.9
1998	2,410.7	2,956.8	2,275.2
1999	2,687.4	3,207.7	2,583.9
2000	2,847.2	3,463.1	2,767.3
2001	2,733.7	3,335.7	2,612.3
2002	2,826.7	3,448.2	2,670.2
2003	3,146.5	3,788.0	3,016.1
2004	2,854.1	3,556.4	2,729.8
2005	3,017.2	3,600.7	2,942.0
2006	2,634.5	3,209.5	2,506.3
2007	2,866.4	3,482.3	2,699.7
2008	2,918.5	3,457.6	2,760.7
2009	2,921.5	3,526.2	2,821.0
2010	2,658.9	3,092.4	2,650.0

**\* All Data presented on a calander year basis**



**Q. 27**

**Approved Annual Rates for each Rate Class**

2005 - see .pdf: EB2004-0492 Rate Handbook 1-331.pdf  
2006 - see .pdf: EB2005-0001 Rate Handbook 1-331.pdf  
2007 - see .pdf: EB2006-0034 Rate Handbook 1-331.pdf  
2008 - see .pdf: EB2007-0615 Rate Handbook 1-331.pdf  
2009 - see .pdf: EB2008-0219 Rate Handbook 1-331.pdf  
2010 - see .pdf: EB2009-0172 Rate Handbook 1-331.pdf

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
Monthly Customer Charge	\$11.25
Delivery Charge per cubic metre	
For the first 30 m <sup>3</sup> per month	15.2627 ¢/m <sup>3</sup>
For the next 55 m <sup>3</sup> per month	14.6508 ¢/m <sup>3</sup>
For the next 85 m <sup>3</sup> per month	14.1712 ¢/m <sup>3</sup>
For all over 170 m <sup>3</sup> per month	13.8143 ¢/m <sup>3</sup>
System Sales Gas Supply Charge per cubic metre (If applicable)	31.0561 ¢/m <sup>3</sup>
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	31.0388 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". In addition, the Periodic Contribution Charge described in Rider "D" may be applicable. The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2005	January 1, 2005	EB-2004-0492	October 1, 2004	Handbook 10

RATE NUMBER:

**6****GENERAL SERVICE****APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
<b>Monthly Customer Charge</b>	<b>\$22.00</b>
<b>Delivery Charge per cubic metre</b>	
For the first 500 m <sup>3</sup> per month	14.3998 ¢/m <sup>3</sup>
For the next 1050 m <sup>3</sup> per month	12.3942 ¢/m <sup>3</sup>
For the next 4500 m <sup>3</sup> per month	10.9902 ¢/m <sup>3</sup>
For the next 7000 m <sup>3</sup> per month	10.0877 ¢/m <sup>3</sup>
For the next 15250 m <sup>3</sup> per month	9.6866 ¢/m <sup>3</sup>
For all over 28300 m <sup>3</sup> per month	9.5863 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>31.1656 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>31.1483 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". In addition, the Periodic Contribution Charge described in Rider "D" may be applicable. The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2005	January 1, 2005	EB-2004-0492	October 1, 2004	Handbook 11



**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
<b>Monthly Customer Charge</b>	<b>\$200.00</b>
<b>Delivery Charge per cubic metre</b>	
For the first 20,000 m <sup>3</sup> per month	12.9320 ¢/m <sup>3</sup>
For all over 20,000 m <sup>3</sup> per month	12.3711 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	30.9307 ¢/m <sup>3</sup>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	30.9134 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1 Handbook 12
January 1, 2005	January 1, 2005	EB-2004-0492	October 1, 2004	

**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
Monthly Customer Charge	\$100.00
Delivery Charge	
For the first 14,000 m <sup>3</sup> per month	5.0487 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	3.6897 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	3.1307 ¢/m <sup>3</sup>
Gas Supply Load Balancing Charge	5.4050 ¢/m <sup>3</sup>
System Sales Gas Supply Charge per cubic metre (If applicable)	30.9985 ¢/m <sup>3</sup>
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	30.9812 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively, and adjust the Contract Demand, effective on the next day, to the actual maximum daily taken.

EFFECTIVE DATE: January 1, 2005	IMPLEMENTATION DATE: January 1, 2005	BOARD ORDER: EB-2004-0492	REPLACING RATE EFFECTIVE: October 1, 2004	Page 1 of 2 Handbook 13
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**RATE NUMBER: 100**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

10.3630 €/m<sup>3</sup>

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

<b>EFFECTIVE DATE:</b>	<b>IMPLEMENTATION DATE:</b>	<b>BOARD ORDER:</b>	<b>REPLACING RATE EFFECTIVE:</b>	<b>Page 2 of 2</b>
January 1, 2005	January 1, 2005	EB-2004-0492	October 1, 2004	Handbook 14



**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
Monthly Customer Charge	\$500.00
Delivery Charge	
Per cubic metre of Contract Demand	20.0000 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.4243 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.2743 ¢/m <sup>3</sup>
Gas Supply Load Balancing Charge	4.5050 ¢/m <sup>3</sup>
System Sales Gas Supply Charge per cubic metre (If applicable)	30.9307 ¢/m <sup>3</sup>
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	30.9134 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
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**RATE NUMBER: 110**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.8386 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	20.0000 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.2148 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.1148 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>3.5288 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b>	<b>30.9307 ¢/m<sup>3</sup></b>
(If applicable)	
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b>	<b>30.9134 ¢/m<sup>3</sup></b>
(If applicable)	

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

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**RATE NUMBER: 115**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**3.6529 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas of not less than 609,000 cubic metres and a minimum annual volume of 200,000,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be firm except for events as specified in the Service Contract including force majeure. The Applicant shall not take a volume of gas at the Terminal Location that varies, in any day, by more than two percent (2%) from the Delivered Volume. The hourly volume shall not exceed five percent (5%) of the Delivered Volume, without the Company's prior consent.

**RATE:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

**Demand Charge**

Per cubic metre of Contract Demand per month **8.2125 ¢/m<sup>3</sup>**

**Direct Purchase Administration Charge** **\$50.00**

**AUTHORIZED DEMAND OVERRUN:**

The following Authorized Demand Overrun Rate is applied to any quantities of gas transported in excess of the Contract Demand. Overrun will be authorized by the Company at its sole discretion.

Automatic authorization of transportation overrun will be given in the case of dedicated (or, sole-use) facilities to the Terminal Location provided that pipeline capacity is available.

Authorized Demand Overrun Rate **0.27 ¢/m<sup>3</sup>**

The Authorized Demand Overrun Rate may be applied to commissioning volumes less than 200 million cubic metres per year at the Company's sole discretion, for a contractual period of one year or less.

**MINIMUM BILL:**

If during the contract year, the Applicant takes a quantity of gas less than the minimum applicable annual volume of 200 million cubic metres of gas on this rate class, then the Applicant will be billed for the difference between actual consumption and 200 million cubic metres at a rate of: **3.0 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. The Applicant is required to provide the Company with Unaccounted for Gas equal to the forecast system average percentage times the volume that the Applicant is required to deliver to the Company. In the case of dedicated facilities where volume is measured from a custody transfer meter, the Unaccounted for Gas volume requirement is not applicable.
3. a) Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:
  - i. any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315, plus

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- ii. the volume of gas delivered by the Applicant on that day shall constitute as Supply Overrun Gas.

Supply Overrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant shall be debited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Supply Overrun Gas. In any instance of Unauthorized Supply Overrun, the customer shall purchase such gas at a price  $P_o$ , which is equal to 150% of the highest price, in effect for that day as defined below\*.

- b) Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the Contract Demand shall be classified as Demand Overrun Gas.

In any instance in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Applicant must adjust the Contract Demand to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

4. Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Load Balancing Demand pursuant to Rate 310 or applicable Storage Demand pursuant to Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

Supply Underrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant on that day shall be credited to the Applicant's Banked Gas Account. The Company would order the Applicant to dispose of any remaining excess of the Unauthorized Supply Underrun Gas. Failing such action by the Applicant, the Company would purchase the portion of Unauthorized Supply Underrun Gas in excess of 2% at a price  $P_u$ , which is equal to fifty percent (50%) of the lowest price in effect on that day as defined below\*\*.

\* where the price,  $P_o$ , expressed in cents / cubic metre is defined as follows:

$$P_o = (P_m * E_r * 100 * 0.03769 / 1.054615) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Financial Times Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.054615 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.054615) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Financial Times Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month	
	December to March	April to November
<b>Monthly Customer Charge</b>	\$100.00	\$100.00
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	6.4862 ¢/m <sup>3</sup>	1.7862 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	5.2862 ¢/m <sup>3</sup>	1.0862 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	4.8862 ¢/m <sup>3</sup>	0.8862 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	3.0980 ¢/m <sup>3</sup>	3.0980 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	31.0400 ¢/m <sup>3</sup>	31.0400 ¢/m <sup>3</sup>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	31.0227 ¢/m <sup>3</sup>	31.0227 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March \$ 0.77 /m<sup>3</sup>

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**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	19.1683 ¢/m <sup>3</sup>
<i>January and February</i>	47.9208 ¢/m <sup>3</sup>

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	6.3601 ¢/m <sup>3</sup>
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**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period ( see Capacity Repurchase Rate).

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>October</u> to <u>September</u> <u>\$100.00</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
For the first 14,000 m <sup>3</sup> per month	3.2710 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	1.9120 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	1.3530 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	4.9610 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	31.0328 ¢/m <sup>3</sup>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	31.0155 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	\$	0.50 /m <sup>3</sup>
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	\$	0.11 /m <sup>3</sup>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. As of October 1, 2001, the purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively, and adjust the Contract Demand, effective on the next day, to the actual maximum daily taken.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**8.1413 ¢/m³**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month October to September
<b>Monthly Customer Charge</b>	<b>\$200.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	3.0000 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.3772 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.1772 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>3.9491 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>30.9307 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>30.9134 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m<sup>3</sup>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. As of October 1, 2001, the purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.2356 ¢/m³**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>October</u> <u>to</u> <u>September</u>
<b>Monthly Customer Charge</b> The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b> Per cubic metre of Firm Contract Demand Per cubic metre of gas delivered	<b>10.0000 ¢/m<sup>3</sup></b> <b>0.6603 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>5.1685 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>30.9307 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>30.9134 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m<sup>3</sup>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. As of October 1, 2001, the purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.7382 ¢/m³**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. This rate is also applicable to volumes delivered to any applicant taking service under a Curtailment Delivered Supply contract with the Company.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. The volume of gas taken by the Applicant at the Terminal Location must not vary by more than two percent (2%) from the Delivered Volume.

**RATE:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

	Billing Month October to September
<b>Monthly Customer Charge</b>	
The monthly customer charge shall be negotiated with the Applicant and shall not exceed:	\$2,000.00
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	
For the first 100,000 m <sup>3</sup>	18.0000 ¢/m <sup>3</sup>
For the next 100,000 m <sup>3</sup>	12.0000 ¢/m <sup>3</sup>
For all over 200,000 m <sup>3</sup>	6.0000 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 2,000,000 m <sup>3</sup> per month	0.4611 ¢/m <sup>3</sup>
For the next 2,000,000 m <sup>3</sup> per month	0.4411 ¢/m <sup>3</sup>
For all over 4,000,000 m <sup>3</sup> per month	0.4211 ¢/m <sup>3</sup>
<b>Direct Purchase Administration Charge</b>	\$50.00
<b>UFG Credit</b> (If applicable)	0.3563 ¢/m <sup>3</sup>

The UFG Credit is applicable if the Applicant contracts to supply a quantity of natural gas to supplement the Company's purchases for Unaccounted for Gas. (See Terms and Conditions of Service).

**UNAUTHORIZED OVERRUN GAS RATE:**

On the first occasion in a contract year when the Applicant, under a contract other than a Curtailment Delivered Supply contract, takes Unauthorized Overrun Gas the Applicant may elect to either:

- (i) purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.
- (ii) adjust the Contract Demand to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

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RATE NUMBER: **300**

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Overrun Gas both (i) and (ii) shall apply.

When the Applicant under Curtailment Delivered Supply contract takes Unauthorized Overrun Gas the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**0.3704 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. Where an Applicant contracts to supply the Company with a volume of natural gas to supplement the Company's purchases for Unaccounted for Gas (UFG) the Applicant will be deemed to have delivered at the Point of Acceptance a volume of natural gas equal to 99.01 percent of the volume actually delivered by the Applicant. Such deemed volume of gas delivered shall be considered to be the volume of gas delivered as it applies to the Terms and Conditions of Service under this Rate Schedule.
3. Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the lesser of:
  - (a) the sum of
    - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
    - (ii) the volume of gas delivered by the Applicant on that day  
and
  - (b) the Contract Demand

shall be classified as Overrun Gas ("Overrun Gas").

Overrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant in the case of (a) above or two percent (2%) of the Contract Demand in the case of (b) above shall be debited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Overrun Gas.

4. Any volume of gas delivered by the Applicant on any day in excess of the sum of:
  - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
  - (ii) the volume of gas taken by the Applicant at the Terminal Location on that day

shall be classified as Underrun Gas.

Underrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant on that day (or, all underrun gas if deliveries are being made under a Curtailment Delivered Supply Contract), shall be credited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Underrun Gas and shall be deemed to have been offered for sale to the Company and the Company shall purchase such

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RATE NUMBER: **300**

Unauthorized Underrun Gas at a price of eighty percent (80%) of the Western Canada Buy Price in effect on that day.

5. If the Applicant has contracted for service under Rate 310 or Rate 315 for the Terminal Location and if on any day the volume delivered by the Applicant other than as Underrun Gas minus the volume taken by the Applicant other than as Overrun Gas ("Difference") is positive/negative then volumes equal to the Difference shall be deemed to be received / delivered under Rate 310 as load balancing gas or Rate 315 as gas received from or delivered to storage as applicable.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single Terminal Location in an area in which the Company does not have the capacity in its gas distribution network to provide firm service to existing interruptible customers and which can accommodate the total interruption of gas service when required by the Company.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. On each day in a period of interruption of service to the Terminal Location ordered by the Company, the Company shall purchase, at the rate of 35.6327 ¢/m<sup>3</sup> the gas delivered by the Applicant on such day which is in excess of any applicable Load Balancing Demand or any applicable Storage Demand if the Company has accepted the Applicant's Nominated Volume for such day. The volume of gas taken by the Applicant at the Terminal Location must not vary by more than two percent (2%) from the Delivered Volume (see below).

**RATE:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

	Billing Month October to September
<b>Customer Charge</b>	
The monthly customer charge shall be negotiated with the Applicant and shall not exceed:	\$2,000.00
<b>Delivery Charge</b>	
For the first 2,000,000 m <sup>3</sup> per month	0.4611 ¢/m <sup>3</sup>
For the next 2,000,000 m <sup>3</sup> per month	0.4411 ¢/m <sup>3</sup>
For all over 4,000,000 m <sup>3</sup> per month	0.4211 ¢/m <sup>3</sup>
<b>Direct Purchase Administration Charge</b>	\$50.00
<b>UFG Credit</b> (If applicable)	0.3563 ¢/m <sup>3</sup>

The UFG Credit is applicable if the Applicant contracts to supply a quantity of natural gas to supplement the Company's purchases for Unaccounted for Gas. (See Terms and Conditions of Service).

**UNAUTHORIZED OVERRUN GAS RATE:**

On the first occasion in a contract year when the Applicant takes Unauthorized Overrun Gas the Applicant may elect to either:

- (i) purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.
- (ii) adjust the Contract Demand to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

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On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Overrun Gas both (i) and (ii) shall apply.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

0.3704 ¢/m<sup>3</sup>

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. Where an Applicant contracts to supply the Company with a volume of natural gas to supplement the Company's purchases for Unaccounted for Gas (UFG) the Applicant will be deemed to have delivered at the Point of Acceptance a volume of natural gas equal to 99.01 percent of the volume actually delivered by the Applicant. Such deemed volume of gas delivered shall be considered to be the volume of gas delivered as it applies to the Terms and Conditions of Service under this Rate Schedule.

3. Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the lesser of:

- (a) the sum of
  - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
  - (ii) the volume of gas delivered by the Applicant on that day  
and
- (b) the Contract Demand

shall be classified as Overrun Gas ("Overrun Gas").

Overrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant in the case of (a) above or two percent (2%) of the Contract Demand in the case of (b) above shall be debited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Overrun Gas.

4. Except on a day of interruption of service, any volume of gas delivered by the Applicant on any day in excess of the sum of:
  - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
  - (ii) the volume of gas taken by the Applicant at the Terminal Location on that day  
shall be classified as Underrun Gas.

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Underrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant on that day shall be credited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Underrun Gas and shall be deemed to have been offered for sale to the Company and the Company shall purchase such Unauthorized Underrun Gas at a price of eighty percent (80%) of the Western Canada Buy Price in effect on that day.

Any volume of gas delivered by the Applicant and accepted by the Company on a day of interruption of service shall be purchased by the Company at the rate of 35.6327 ¢/m<sup>3</sup> and shall not be classified as Underrun Gas.

5. If the Applicant has contracted for service under Rate 310 or Rate 315 for the Terminal Location and if on any day the volume delivered by the Applicant other than as Underrun Gas minus the volume taken by the Applicant other than as Overrun Gas ("Difference") is positive/negative then volumes equal to the Difference shall be deemed to be received / delivered under Rate 310 as load balancing gas or Rate 315 as gas received from or delivered to storage as applicable.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who has entered into a Companion Service Contract with the Company for service under Rate 125, Rate 300 or Rate 305. The Applicant for service hereunder must enter into a Service Contract for a maximum daily volume of natural gas which the Company must deliver to or receive from the Applicant for load balancing purposes at the Terminal Location specified in the Companion Service Contract. Such Load Balancing Demand shall not exceed fifty percent (50%) of the Contract Demand specified in the Companion Service Contract.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

The following rates and charges shall apply in respect to any Daily Difference between the volume of gas delivered by the Applicant other than as Underrun Gas under the Companion Service Contract and the volume of gas taken at the Terminal Location other than as Overrun Gas.

**Monthly Demand and Commodity Charges:****Demand Charge**

Per cubic metre of Load Balancing Demand

**12.7017 ¢/m³**

**Commodity Charge**

Per cubic metre of Difference

**3.9963 ¢/m³**

**MINIMUM BILL:**

See Terms and Conditions of Service.

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. The actual volumes of gas received as or delivered as load balancing gas on a day shall be determined pursuant to the Terms and Conditions of Service of the Companion Rate Schedule applicable to the Companion Service Contract.
3. The Company shall keep a record ("Load Balancing Account") of the net volume of gas owing to or from the Applicant. Any debit or credit balance in the Load Balancing Account shall be cleared within 20 days of the end of the contract year.
4. If within 20 days of the end of each contract year in a continuing relationship any balance in the Applicant's Load Balancing Account with respect to the prior contract year has not been cleared, such balance shall be disposed of as follows:
  - (i) any debit balance shall be deemed to have been sold to the Applicant pursuant to the provisions of Rate 320 as if the gas had been consumed in equal portions during the months of December, January, February and March, of the contract year and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor.

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RATE NUMBER: **310**

- (ii) any credit balance shall be deemed to have been tendered for sale to the Company and the Company shall purchase such gas at a price per cubic metre of eighty percent (80%) of the Western Canada Buy Price in effect at the end of the contract year.

**EFFECTIVE DATE:**

To apply to bills rendered for gas service provided on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY:**

To any Applicant who has entered into a Companion Service Contract with the Company for service under Rate 125, Rate 300 or Rate 305. The Applicant for service hereunder must enter into a Service Contract with the Company for a maximum daily volume of natural gas which the Company must receive from storage for transportation to a single Terminal Location specified in the Companion Service Contract. The Service Contract shall also specify a minimum annual capacity of storage space of sixty (60) times the Storage Demand.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. The maximum daily volume of natural gas that the Company must receive for injection to storage shall be sixty percent (60%) of the Storage Demand.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

**Monthly Demand and Commodity Charges:****Demand Charge**

Per cubic metre of Storage Demand

12.5305 ¢/m<sup>3</sup>

Per cubic metre of Space Demand

0.0404 ¢/m<sup>3</sup>

**Commodity Charge**

Per cubic metre of gas delivered  
to / received from storage

0.3968 ¢/m<sup>3</sup>

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

See Terms and Conditions of Service.

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. A Nominated Volume will not be accepted for withdrawal if greater than:
  - (i) the Storage Demand
  - (ii) the balance of gas in storage on the day of a withdrawal nomination.
3. A Nominated Volume will not be accepted for injection if greater than:
  - (i) sixty percent (60%) of the Storage Demand
  - (ii) the difference between the Space Demand and the balance of gas in storage on the day of an injection nomination.

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RATE NUMBER: **315**

4. The actual volumes of gas received from and delivered to storage on a day shall be determined pursuant to the Terms and Conditions of Service of the Companion Rate Schedule applicable to the Companion Service Contract.
5. The Company shall keep a record of the net volume of gas owing to the Applicant.
6. If the Service Contract is renewed the Applicant may elect to carry any balance of gas in storage at the end of the current Service Contract forward into the renewal Service Contract, provided that such carry forward quantity shall not exceed the Space Demand under the renewal Service Contract.
7. The Applicant shall give notice in writing at least ninety (90) days in advance of the end of the contract year that it will not be renewing the Service Contract and in such notice shall advise the Company of its plans to dispose of any balance of gas in storage as of the date of giving such notice. Any balance not withdrawn by the end of the contract year shall be forfeited to, and be the property of, the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas service provided on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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RATE NUMBER: **320**

**BACKSTOPPING SERVICE**

**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<u>Billing Month</u>
	<u>October</u>
	to
	<u>September</u>
<b>Gas Supply Charge</b>	
Per cubic metre of gas sold	<b>35.0570 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2005 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10 <sup>3</sup> m <sup>3</sup>	Pool Storage \$/10 <sup>3</sup> m <sup>3</sup>
<b>Demand Charge for:</b>		
Annual Turnover Volume	0.1760	0.2121
Maximum Daily Withdrawal Volume	16.0572	19.4444
<b>Commodity Charge</b>	1.8340	0.7290

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

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	Excess Volume Charge \$/10 <sup>3</sup> m <sup>3</sup> / Year	Overrun Charge \$/10 <sup>3</sup> m <sup>3</sup> / Day
<b>Transmission &amp; Compression</b>		
Authorized	2.3276	0.5279
Unauthorized	-	211.9550
<b>Pool Storage</b>		
Authorized	2.7997	0.6393
Unauthorized	-	256.6661

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

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RATE NUMBER: **330**

## TRANSMISSION AND COMPRESSION AND POOL STORAGE

### APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

### CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

### RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3881	0.3881	-
Maximum	1.9404	1.9404	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	35.5016	28.4013	-
Maximum	177.5080	142.0064	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	2.5630	2.5630	1.1383
Maximum	12.8150	12.8150	42.9444

### FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

### TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

### MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

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RATE NUMBER: **330**

**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>
Authorized Overrun Annual Turnover Volume Negotiable, not to exceed:	42.9444	42.9444	42.9444
Authorized Overrun Daily Injection/Withdrawal Negotiable, not to exceed:	42.9444	42.9444	42.9444
Unauthorized Overrun Annual Turnover Volume Excess Storage Balance September 1 - November 30	429.4439	429.4439	429.4439
December 1 - October 31	42.9444	42.9444	42.9444
Unauthorized Overrun Annual Turnover Volume Negative Storage Balance			

**TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
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RATE NUMBER: **331**

## TECUMSEH TRANSMISSION SERVICE

### APPLICABILITY:

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

### CHARACTER OF SERVICE:

Service under this rate is for firm transportation service as may be available from time to time.

### RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	3.1950	-
Commodity Charge per unit of gas delivered:	-	0.1260

### MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

### TERMS AND CONDITIONS OF SERVICE:

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

### EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2005. This rate schedule is effective January 1, 2005 and replaces the identically numbered rate schedule that specifies, as the Effective Date, October 1, 2004 and that indicates, as the Interim Board Order, EB-2004-0428.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1 Handbook 44
January 1, 2005	January 1, 2005	EB-2004-0492	October 1, 2004	



**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$11.25</b>
<b>Delivery Charge per cubic metre</b>	
For the first 30 m <sup>3</sup> per month	<b>15.6112 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month	<b>14.9776 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month	<b>14.4812 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month	<b>14.1116 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.1074 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.0894 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". In addition, the Periodic Contribution Charge described in Rider "D" may be applicable. The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 1 Handbook 10
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**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$22.00</b>
<b>Delivery Charge per cubic metre</b>	
For the first 500 m <sup>3</sup> per month	14.7134 ¢/m <sup>3</sup>
For the next 1050 m <sup>3</sup> per month	12.6353 ¢/m <sup>3</sup>
For the next 4500 m <sup>3</sup> per month	11.1803 ¢/m <sup>3</sup>
For the next 7000 m <sup>3</sup> per month	10.2456 ¢/m <sup>3</sup>
For the next 15250 m <sup>3</sup> per month	9.8300 ¢/m <sup>3</sup>
For all over 28300 m <sup>3</sup> per month	9.7261 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.2497 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.2318 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". In addition, the Periodic Contribution Charge described in Rider "D" may be applicable. The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 1 Handbook 11
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**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$200.00</b>
<b>Delivery Charge per cubic metre</b>	
For the first 20,000 m <sup>3</sup> per month	<b>13.5094 ¢/m<sup>3</sup></b>
For all over 20,000 m <sup>3</sup> per month	<b>12.9260 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b>	<b>42.9711 ¢/m<sup>3</sup></b>
(If applicable)	
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b>	<b>42.9531 ¢/m<sup>3</sup></b>
(If applicable)	

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 1 Handbook 12
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$100.00</b>
<b>Delivery Charge</b>	
For the first 14,000 m <sup>3</sup> per month	<b>5.1517 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>3.7927 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>3.2337 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>5.5544 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.0379 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.0200 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively, and adjust the Contract Demand, effective on the next day, to the actual maximum daily taken.

These rates to be superseded by	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
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RATE NUMBER: **100**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**10.5879 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 14
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>20.0000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	<b>0.4967 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month	<b>0.3467 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.7497 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b>	<b>42.9711 ¢/m<sup>3</sup></b>
(If applicable)	
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b>	<b>42.9531 ¢/m<sup>3</sup></b>
(If applicable)	

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

These rates to be superseded by	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.1282 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 16
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>20.0000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	<b>0.2689 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month	<b>0.1689 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>3.8235 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b>	<b>42.9711 ¢/m<sup>3</sup></b>
(If applicable)	
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b>	<b>42.9531 ¢/m<sup>3</sup></b>
(If applicable)	

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 17
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**3.9743 ¢/m³**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 18
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume (Contract Demand) of natural gas of not less than 600,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be firm except for events as specified in the Service Contract including force majeure. The Applicant shall not take a volume of gas at the Terminal Location that varies, in any day, by more than two percent (2%) from the Delivered Volume. The Contract Demand shall be 24 times the Hourly Demand, and the Applicant shall not exceed the Hourly Demand.

**RATE:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

**Demand Charge**

Per cubic metre of Contract Demand per month **8.3768 ¢/m³**

**Direct Purchase Administration Charge**

**\$50.00**

**Forecast Unaccounted For Gas Percentage**

**0.3%**

**AUTHORIZED DEMAND OVERRUN:**

The following Authorized Demand Overrun Rate is applied to any quantities of gas transported in excess of the Contract Demand. Overrun will be authorized by the Company at its sole discretion.

Automatic authorization of transportation overrun will be given in the case of dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to a maximum volume as specified in the Service Contract.

Authorized Demand Overrun Rate **0.28 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

**MINIMUM BILL: See Terms and Conditions of Service**

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.
3. a) Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:
  - i. any applicable Load Balancing Demand pursuant to Rate 310 and/or any applicable Storage Demand pursuant to Rate 315, plus

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- ii. the volume of gas delivered by the Applicant on that day shall constitute as Supply Overrun Gas.

Supply Overrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant shall be debited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Supply Overrun Gas. In any instance of Unauthorized Supply Overrun, the customer shall purchase such gas at a price  $P_e$ , which is equal to 150% of the highest price, in effect for that day as defined below\*.

- b) Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the Contract Demand shall be classified as Demand Overrun Gas.

In any instance in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Applicant must adjust the Contract Demand to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

4. Any volume of gas delivered by the Applicant on any day in excess of the sum of:
- i. any applicable Load Balancing Demand pursuant to Rate 310 and/or applicable Storage Demand pursuant to Rate 315, plus
  - ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

Supply Underrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant on that day shall be credited to the Applicant's Banked Gas Account. The Company would order the Applicant to dispose of any remaining excess of the Unauthorized Supply Underrun Gas. Failing such action by the Applicant, the Company would purchase the portion of Unauthorized Supply Underrun Gas in excess of 2% at a price  $P_u$ , which is equal to fifty percent (50%) of the lowest price in effect on that day as defined below\*\*.

\* where the price,  $P_e$ , expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.054615) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.054615 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.054615) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 20
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month	
	December to March	April to November
<b>Monthly Customer Charge</b>	<b>\$100.00</b>	<b>\$100.00</b>
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	6.5402 ¢/m <sup>3</sup>	1.8402 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	5.3402 ¢/m <sup>3</sup>	1.1402 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	4.9402 ¢/m <sup>3</sup>	0.9402 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>3.2848 ¢/m<sup>3</sup></b>	<b>3.2848 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.1512 ¢/m<sup>3</sup></b>	<b>43.1512 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.1332 ¢/m<sup>3</sup></b>	<b>43.1332 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March **\$ 0.77 /m<sup>3</sup>**

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 21
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**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	<b>19.6500 ¢/m<sup>3</sup></b>
<i>January and February</i>	<b>49.1250 ¢/m<sup>3</sup></b>

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	<b>6.5735 ¢/m<sup>3</sup></b>
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**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 22
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period ( see Capacity Repurchase Rate).

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$100.00</b>
<b>Delivery Charge</b>	
For the first 14,000 m <sup>3</sup> per month	<b>3.3729 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>2.0139 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>1.4549 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>5.0388 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.0963 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>43.0783 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	<b>\$ 0.50 /m<sup>3</sup></b>
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	<b>\$ 0.11 /m<sup>3</sup></b>

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 23
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively, and adjust the Contract Demand, effective on the next day, to the actual maximum daily taken.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**8.2935 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 24
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$200.00</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	3.0000 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.4430 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.2430 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	4.2320 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	42.9711 ¢/m <sup>3</sup>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	42.9531 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m<sup>3</sup>

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 25
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.5569 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 26
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**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month January to December</u>
<b>Monthly Customer Charge</b>	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	<b>10.0000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	<b>0.7508 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>5.3474 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>42.9711 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>42.9531 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m<sup>3</sup>**

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 27
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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, the Contract Demand shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.9800 ¢/m³**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 28
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. This rate is also applicable to volumes delivered to any applicant taking service under a Curtailment Delivered Supply contract with the Company.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. The volume of gas taken by the Applicant at the Terminal Location must not vary by more than two percent (2%) from the Delivered Volume.

**RATE:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

	<u>Billing Month</u> January to December
<b>Monthly Customer Charge</b>	
The monthly customer charge shall be negotiated with the Applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	
For the first 100,000 m <sup>3</sup>	<b>18.0000 ¢/m<sup>3</sup></b>
For the next 100,000 m <sup>3</sup>	<b>12.0000 ¢/m<sup>3</sup></b>
For all over 200,000 m <sup>3</sup>	<b>6.0000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 2,000,000 m <sup>3</sup> per month	<b>0.5123 ¢/m<sup>3</sup></b>
For the next 2,000,000 m <sup>3</sup> per month	<b>0.4923 ¢/m<sup>3</sup></b>
For all over 4,000,000 m <sup>3</sup> per month	<b>0.4723 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>UFG Credit</b>	<b>0.4842 ¢/m<sup>3</sup></b>
(If applicable)	

The UFG Credit is applicable if the Applicant contracts to supply a quantity of natural gas to supplement the Company's purchases for Unaccounted for Gas. (See Terms and Conditions of Service).

**UNAUTHORIZED OVERRUN GAS RATE:**

On the first occasion in a contract year when the Applicant, under a contract other than a Curtailment Delivered Supply contract, takes Unauthorized Overrun Gas the Applicant may elect to either:

- (i) purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.
- (ii) adjust the Contract Demand to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 3 Handbook 29
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On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Overrun Gas both (i) and (ii) shall apply.

When the Applicant under Curtailment Delivered Supply contract takes Unauthorized Overrun Gas the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**0.3941 ¢/m³**

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. Where an Applicant contracts to supply the Company with a volume of natural gas to supplement the Company's purchases for Unaccounted for Gas (UFG) the Applicant will be deemed to have delivered at the Point of Acceptance a volume of natural gas equal to 99.01 percent of the volume actually delivered by the Applicant. Such deemed volume of gas delivered shall be considered to be the volume of gas delivered as it applies to the Terms and Conditions of Service under this Rate Schedule.
3. Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the lesser of:
  - (a) the sum of
    - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
    - (ii) the volume of gas delivered by the Applicant on that day  
and
  - (b) the Contract Demand

shall be classified as Overrun Gas ("Overrun Gas").

Overrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant in the case of (a) above or two percent (2%) of the Contract Demand in the case of (b) above shall be debited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Overrun Gas.

4. Any volume of gas delivered by the Applicant on any day in excess of the sum of:
  - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
  - (ii) the volume of gas taken by the Applicant at the Terminal Location on that day

shall be classified as Underrun Gas.

Underrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant on that day (or, all underrun gas if deliveries are being made under a Curtailment Delivered Supply Contract), shall be credited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Underrun Gas and shall be deemed to have been offered for sale to the Company and the Company shall purchase such

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 3 Handbook 30
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Unauthorized Underrun Gas at a price of eighty percent (80%) of the Western Canada Buy Price in effect on that day.

5. If the Applicant has contracted for service under Rate 310 or Rate 315 for the Terminal Location and if on any day the volume delivered by the Applicant other than as Underrun Gas minus the volume taken by the Applicant other than as Overrun Gas ("Difference") is positive/negative then volumes equal to the Difference shall be deemed to be received / delivered under Rate 310 as load balancing gas or Rate 315 as gas received from or delivered to storage as applicable.

***EFFECTIVE DATE:***

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 3 of 3 Handbook 31
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single Terminal Location in an area in which the Company does not have the capacity in its gas distribution network to provide firm service to existing interruptible customers and which can accommodate the total interruption of gas service when required by the Company.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence. On each day in a period of interruption of service to the Terminal Location ordered by the Company, the Company shall purchase, at the rate of 48.4195 ¢/m<sup>3</sup> the gas delivered by the Applicant on such day which is in excess of any applicable Load Balancing Demand or any applicable Storage Demand if the Company has accepted the Applicant's Nominated Volume for such day. The volume of gas taken by the Applicant at the Terminal Location must not vary by more than two percent (2%) from the Delivered Volume (see below).

**RATE:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u>
<b>Customer Charge</b>	
The monthly customer charge shall be negotiated with the Applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b>	
For the first 2,000,000 m <sup>3</sup> per month	<b>0.5123 ¢/m<sup>3</sup></b>
For the next 2,000,000 m <sup>3</sup> per month	<b>0.4923 ¢/m<sup>3</sup></b>
For all over 4,000,000 m <sup>3</sup> per month	<b>0.4723 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>UFG Credit</b> (If applicable)	<b>0.4842 ¢/m<sup>3</sup></b>

The UFG Credit is applicable if the Applicant contracts to supply a quantity of natural gas to supplement the Company's purchases for Unaccounted for Gas. (See Terms and Conditions of Service).

**UNAUTHORIZED OVERRUN GAS RATE:**

On the first occasion in a contract year when the Applicant takes Unauthorized Overrun Gas the Applicant may elect to either:

- (i) purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.
- (ii) adjust the Contract Demand to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively if necessary.

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On the second and subsequent occasions in a contract year when the Applicant takes Unauthorized Overrun Gas both (i) and (ii) shall apply.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**0.3941 ¢/m³**

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. Where an Applicant contracts to supply the Company with a volume of natural gas to supplement the Company's purchases for Unaccounted for Gas (UFG) the Applicant will be deemed to have delivered at the Point of Acceptance a volume of natural gas equal to 99.01 percent of the volume actually delivered by the Applicant. Such deemed volume of gas delivered shall be considered to be the volume of gas delivered as it applies to the Terms and Conditions of Service under this Rate Schedule.
3. Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the lesser of:
  - (a) the sum of
    - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
    - (ii) the volume of gas delivered by the Applicant on that day  
and
  - (b) the Contract Demand

shall be classified as Overrun Gas ("Overrun Gas").

Overrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant in the case of (a) above or two percent (2%) of the Contract Demand in the case of (b) above shall be debited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Overrun Gas.
4. Except on a day of interruption of service, any volume of gas delivered by the Applicant on any day in excess of the sum of:
  - (i) any applicable Load Balancing Demand pursuant to Rate 310 or any applicable Storage Demand pursuant to Rate 315  
plus
  - (ii) the volume of gas taken by the Applicant at the Terminal Location on that day  
shall be classified as Underrun Gas.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 3 Handbook 33
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Underrun Gas up to a maximum of two percent (2%) of the volume delivered by the Applicant on that day shall be credited to the Applicant's Banked Gas Account. Any remaining excess shall be classified as Unauthorized Underrun Gas and shall be deemed to have been offered for sale to the Company and the Company shall purchase such Unauthorized Underrun Gas at a price of eighty percent (80%) of the Western Canada Buy Price in effect on that day.

Any volume of gas delivered by the Applicant and accepted by the Company on a day of interruption of service shall be purchased by the Company at the rate of 48.4195 ¢/m<sup>3</sup> and shall not be classified as Underrun Gas.

5. If the Applicant has contracted for service under Rate 310 or Rate 315 for the Terminal Location and if on any day the volume delivered by the Applicant other than as Underrun Gas minus the volume taken by the Applicant other than as Overrun Gas ("Difference") is positive/negative then volumes equal to the Difference shall be deemed to be received / delivered under Rate 310 as load balancing gas or Rate 315 as gas received from or delivered to storage as applicable.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 3 of 3 Handbook 34
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**APPLICABILITY:**

To any Applicant who has entered into a Companion Service Contract with the Company for service under Rate 125, Rate 300 or Rate 305 and for whom the Company has determined that this service is available. The Applicant for service hereunder must enter into a Service Contract for a maximum daily volume of natural gas which the Company must deliver to or receive from the Applicant for load balancing purposes at the Terminal Location specified in the Companion Service Contract. Such Load Balancing Demand shall not exceed fifty percent (50%) of the Contract Demand specified in the Companion Service Contract.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

The following rates and charges shall apply in respect to any Daily Difference between the volume of gas delivered by the Applicant other than as Underrun Gas under the Companion Service Contract and the volume of gas taken at the Terminal Location other than as Overrun Gas.

**Monthly Demand and Commodity Charges:****Demand Charge**

Per cubic metre of Load Balancing Demand

**13.1928 ¢/m<sup>3</sup>**

**Commodity Charge**

Per cubic metre of Difference

**4.1508 ¢/m<sup>3</sup>**

**MINIMUM BILL:**

See Terms and Conditions of Service.

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. The actual volumes of gas received as or delivered as load balancing gas on a day shall be determined pursuant to the Terms and Conditions of Service of the Companion Rate Schedule applicable to the Companion Service Contract.
3. The Company shall keep a record ("Load Balancing Account") of the net volume of gas owing to or from the Applicant. Any debit or credit balance in the Load Balancing Account shall be cleared within 20 days of the end of the contract year.
4. If within 20 days of the end of each contract year in a continuing relationship any balance in the Applicant's Load Balancing Account with respect to the prior contract year has not been cleared, such balance shall be disposed of as follows:
  - (i) any debit balance shall be deemed to have been sold to the Applicant pursuant to the provisions of Rate 320 as if the gas had been consumed in equal portions during the months of December, January, February and March, of the contract year and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor.

These rates to be superseded by  
EB-2006-0035, effective April 1, 2006.

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- (ii) any credit balance shall be deemed to have been tendered for sale to the Company and the Company shall purchase such gas at a price per cubic metre of eighty percent (80%) of the Western Canada Buy Price in effect at the end of the contract year.

***EFFECTIVE DATE:***

To apply to bills rendered for gas service provided on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 36
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**APPLICABILITY:**

To any Applicant who has entered into a Companion Service Contract with the Company for service under Rate 125, Rate 300 or Rate 305 and for whom the Company has determined that this service is available. The Applicant for service hereunder must enter into a Service Contract with the Company for a maximum daily volume of natural gas which the Company must receive from storage for transportation to a single Terminal Location specified in the Companion Service Contract. The Service Contract shall also specify a minimum annual capacity of storage space of sixty (60) times the Storage Demand.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. The maximum daily volume of natural gas that the Company must receive for injection to storage shall be sixty percent (60%) of the Storage Demand.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

**Monthly Demand and Commodity Charges:****Demand Charge**

Per cubic metre of Storage Demand

**12.1022 ¢/m<sup>3</sup>**

Per cubic metre of Space Demand

**0.0378 ¢/m<sup>3</sup>**

**Commodity Charge**

Per cubic metre of gas delivered  
to / received from storage

**0.5857 ¢/m<sup>3</sup>**

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

See Terms and Conditions of Service.

**TERMS AND CONDITIONS OF SERVICE:**

1. The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.
2. A Nominated Volume will not be accepted for withdrawal if greater than:
  - (i) the Storage Demand
  - (ii) the balance of gas in storage on the day of a withdrawal nomination.
3. A Nominated Volume will not be accepted for injection if greater than:
  - (i) sixty percent (60%) of the Storage Demand
  - (ii) the difference between the Space Demand and the balance of gas in storage on the day of an injection nomination.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 37
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4. The actual volumes of gas received from and delivered to storage on a day shall be determined pursuant to the Terms and Conditions of Service of the Companion Rate Schedule applicable to the Companion Service Contract.
5. The Company shall keep a record of the net volume of gas owing to the Applicant.
6. If the Service Contract is renewed the Applicant may elect to carry any balance of gas in storage at the end of the current Service Contract forward into the renewal Service Contract, provided that such carry forward quantity shall not exceed the Space Demand under the renewal Service Contract.
7. The Applicant shall give notice in writing at least ninety (90) days in advance of the end of the contract year that it will not be renewing the Service Contract and in such notice shall advise the Company of its plans to dispose of any balance of gas in storage as of the date of giving such notice. Any balance not withdrawn by the end of the contract year shall be forfeited to, and be the property of, the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas service provided on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 38
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**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month January to December
<b>Gas Supply Charge</b>	
Per cubic metre of gas sold	<b>47.4461 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2006 under Sales Service, including Buy/Sell Arrangements, and Transportation Service. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10 <sup>3</sup> m <sup>3</sup>	Pool Storage \$/10 <sup>3</sup> m <sup>3</sup>
<b>Demand Charge for:</b>		
Annual Turnover Volume	0.1776	0.2131
Maximum Daily Withdrawal Volume	16.0517	19.3327
 <b>Commodity Charge</b>	 2.1781	 0.9158

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge \$/10 <sup>3</sup> m <sup>3</sup> / Year	Overrun Charge \$/10 <sup>3</sup> m <sup>3</sup> / Day
<b>Transmission &amp; Compression</b>		
Authorized	2.3438	0.5277
Unauthorized	-	211.8829
<b>Pool Storage</b>		
Authorized	2.8135	0.6356
Unauthorized	-	255.1914

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 41
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**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>			
Minimum	0.3907	0.3907	-
Maximum	1.9535	1.9535	-
<b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>			
Minimum	35.3844	28.3075	-
Maximum	176.9221	141.5377	-
<b>Commodity Charge per unit of gas delivered to / received from storage:</b>			
Minimum	3.0939	3.0939	1.2365
Maximum	15.4695	15.4695	45.5913

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 1 of 2 Handbook 42
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**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Authorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negotiable, not to exceed:</b>	<b>45.5913</b>	<b>45.5913</b>	<b>45.5913</b>
<b>Authorized Overrun</b>			
<b>Daily Injection/Withdrawal</b>			
<b>Negotiable, not to exceed:</b>	<b>45.5913</b>	<b>45.5913</b>	<b>45.5913</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Excess Storage Balance</b>			
<b>September 1 - November 30</b>	<b>455.9129</b>	<b>455.9129</b>	<b>455.9129</b>
<b>December 1 - October 31</b>	<b>45.5913</b>	<b>45.5913</b>	<b>45.5913</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negative Storage Balance</b>			

**TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

These rates to be superseded by EB-2006-0035, effective April 1, 2006.	BOARD ORDER: Final EB-2005-0001	REPLACING RATE EFFECTIVE: January 1, 2006	Page 2 of 2 Handbook 43
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**APPLICABILITY:**

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

**CHARACTER OF SERVICE:**

Service under this rate is for firm transportation service as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	<b>Firm \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Interruptible \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:</b>	<b>3.3350</b>	<b>-</b>
<b>Commodity Charge per unit of gas delivered:</b>	<b>-</b>	<b>0.1320</b>

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**TERMS AND CONDITIONS OF SERVICE:**

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2006. This rate schedule is effective January 1, 2006 and replaces the identically numbered rate schedule that specifies, as the Effective Date, January 1, 2006 and that indicates, as the Board Order, Interim EB-2005-0524.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$11.95</b>
<b>Delivery Charge per cubic metre</b>	
For the first 30 m <sup>3</sup> per month	<b>15.0342 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month	<b>14.3666 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month	<b>13.8435 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month	<b>13.4542 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>34.1167 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".  
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superseded by

EB-2007-0701, effective October 1, 2007.

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**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$23.89</b>
<b>Delivery Charge per cubic metre</b>	
For the first 500 m <sup>3</sup> per month	14.1919 ¢/m <sup>3</sup>
For the next 1050 m <sup>3</sup> per month	11.9627 ¢/m <sup>3</sup>
For the next 4500 m <sup>3</sup> per month	10.4022 ¢/m <sup>3</sup>
For the next 7000 m <sup>3</sup> per month	9.3992 ¢/m <sup>3</sup>
For the next 15250 m <sup>3</sup> per month	8.9532 ¢/m <sup>3</sup>
For all over 28300 m <sup>3</sup> per month	8.8418 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b>	<b>34.2813 ¢/m<sup>3</sup></b>
(If applicable)	

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".  
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superseded by

EB-2007-0701, effective October 1, 2007.

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**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$232.31</b>
<b>Delivery Charge per cubic metre</b>	
For the first 20,000 m <sup>3</sup> per month	<b>14.2083 ¢/m<sup>3</sup></b>
For all over 20,000 m <sup>3</sup> per month	<b>13.5331 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.9438 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by

EB-2007-0701, effective October 1, 2007.

BOARD ORDER:

EB-2006-0034

REPLACING RATE EFFECTIVE:

January 1, 2007

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$116.18</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>8.0000 ¢/m<sup>3</sup></b>
For the first 14,000 m <sup>3</sup> per month	<b>4.8517 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>3.4927 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>2.9337 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.3936 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.9998 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: **100**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**9.1478 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 13
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$569.93</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>22.8000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	<b>0.5178 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month	<b>0.3678 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>3.8555 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.9438 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.2758 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 15
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$624.81</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>24.9900 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	<b>0.2777 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month	<b>0.1777 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>3.0406 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.9438 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**3.2209 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 17
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RATE NUMBER: <b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE:**

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**DISTRIBUTION RATES:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Demand Charge</b>	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	<b>9.0020 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

**2. Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 1 of 6 Handbook 18
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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

#### 4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

#### 5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

#### 6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 6 Handbook 19
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RATE NUMBER: **125**

**7. Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

**Term of Contract:**

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

**Right to Terminate Service:**

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 3 of 6 Handbook 20
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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance (also referred to as Banked Gas Account):**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

These rates to be superseded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 4 of 6 Handbook 21
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**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8857 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0628 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 1.0071 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on or after July 1, 2007 or such earlier date as the Board may specify. This rate schedule is effective July 1, 2007 or such earlier date as the Board may specify.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 6 of 6 Handbook 23
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month	
	December to March	April to November
<b>Monthly Customer Charge</b>	<b>\$113.40</b>	<b>\$113.40</b>
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	<b>6.6872 ¢/m<sup>3</sup></b>	<b>1.9872 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>5.4872 ¢/m<sup>3</sup></b>	<b>1.2872 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>5.0872 ¢/m<sup>3</sup></b>	<b>1.0872 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>2.5742 ¢/m<sup>3</sup></b>	<b>2.5742 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>34.0069 ¢/m<sup>3</sup></b>	<b>34.0069 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March **\$ 0.77 /m<sup>3</sup>**

These rates to be superseded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 1 of 2 Handbook 24
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**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	<b>18.5228 ¢/m<sup>3</sup></b>
<i>January and February</i>	<b>46.3070 ¢/m<sup>3</sup></b>

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	<b>6.0306 ¢/m<sup>3</sup></b>
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**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 25
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$118.06</b>
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	<b>8.0000 ¢/m<sup>3</sup></b>
For the first 14,000 m <sup>3</sup> per month	<b>2.8478 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>1.4888 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>0.9298 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.1303 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>34.0410 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	<b>\$ 0.50 /m<sup>3</sup></b>
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	<b>\$ 0.11 /m<sup>3</sup></b>

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**6.8807 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superseded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 27
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$271.40</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	4.0700 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.5152 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.3152 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	3.4474 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	33.9438 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m<sup>3</sup>

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**3.8652 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 29
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**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	<b>14.2200 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	<b>0.9901 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.3622 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.9438 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.9253 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m<sup>3</sup>**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.2548 ¢/m³**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2007.

These rates to be superceded by EB-2007-0701, effective October 1, 2007.	BOARD ORDER: EB-2006-0034	REPLACING RATE EFFECTIVE: January 1, 2007	Page 2 of 2 Handbook 31
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RATE NUMBER: <b>300</b>	<b>FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE</b>
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#### **APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

#### **CHARACTER OF SERVICE:**

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

#### **DISTRIBUTION RATES:**

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Monthly Contract Demand Charge Firm</b>	<b>24.6921 ¢/m<sup>3</sup></b>
<b>Interruptible Service:</b>	
<b>Minimum Delivery Charge</b>	<b>0.3551 ¢/m<sup>3</sup></b>
<b>Maximum Delivery Charge</b>	<b>0.9742 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Contract Demand Charge.

#### **TERMS AND CONDITIONS OF SERVICE:**

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

- Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

- Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

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Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

#### 4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

#### 5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

#### 6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

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## 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

### Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance (also referred to as Banked Gas Account):**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

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**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.8857 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0628 cents/m3

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

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A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to of 0.465 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on or after January 1, 2007, or, on or after April 1, 2007, depending on the start date chosen by the customer. This rate schedule is effective January 1, 2007.

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**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal  $1/24^{\text{th}}$  of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0369 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability/Injection Demand Charge</b>	<b>12.3151 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.4999 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

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All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

**TERMS AND CONDITIONS OF SERVICE:**

**1. Nominated Storage Service:**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD.

Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

**2. No-Notice Storage Service:**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

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**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on or after January 1, 2007, or, on or after April 1, 2007, depending on the start date chosen by the customer.

This rate schedule is effective January 1, 2007.

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**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month January to December
<b>Gas Supply Charge</b> Per cubic metre of gas sold	<b>37.7064 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2007 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2007.



**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	<b>Transmission &amp; Compression \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Pool Storage \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Demand Charge for:</b>		
Annual Turnover Volume	<b>0.1765</b>	<b>0.2115</b>
Maximum Daily Withdrawal Volume	<b>15.9550</b>	<b>19.1853</b>
<b>Commodity Charge</b>	<b>1.4724</b>	<b>0.5817</b>

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge \$/10 <sup>3</sup> m <sup>3</sup> / Year	Overrun Charge \$/10 <sup>3</sup> m <sup>3</sup> / Day
<b>Transmission &amp; Compression</b>		
Authorized	2.3295	0.5245
Unauthorized	-	210.6062
<b>Pool Storage</b>		
Authorized	2.7920	0.6307
Unauthorized	-	253.2461

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2007. This rate schedule is effective January 1, 2007

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**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>			
Minimum	0.3880	0.3880	-
Maximum	1.9399	1.9399	-
<b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>			
Minimum	35.1403	28.1123	-
Maximum	175.7016	140.5613	-
<b>Commodity Charge per unit of gas delivered to / received from storage:</b>			
Minimum	2.0541	2.0541	0.8942
Maximum	10.2706	10.2706	40.3788

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Authorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negotiable, not to exceed:</b>	<b>40.3788</b>	<b>40.3788</b>	<b>40.3788</b>
<b>Authorized Overrun</b>			
<b>Daily Injection/Withdrawal</b>			
<b>Negotiable, not to exceed:</b>	<b>40.3788</b>	<b>40.3788</b>	<b>40.3788</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Excess Storage Balance</b>			
<b>September 1 - November 30</b>	<b>403.7878</b>	<b>403.7878</b>	<b>403.7878</b>
<b>December 1 - October 31</b>	<b>40.3788</b>	<b>40.3788</b>	<b>40.3788</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negative Storage Balance</b>			

**TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2007. This rate schedule is effective January 1, 2007

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**APPLICABILITY:**

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

**CHARACTER OF SERVICE:**

Service under this rate is for firm transportation service as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	<b>Firm \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Interruptible \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:</b>	<b>4.9480</b>	<b>-</b>
<b>Commodity Charge per unit of gas delivered:</b>	<b>-</b>	<b>0.1950</b>

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**TERMS AND CONDITIONS OF SERVICE:**

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2007. This rate schedule is effective January 1, 2007

RATE NUMBER:	<b>1</b>	<b>RESIDENTIAL SERVICE</b>
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**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month</b>
	<b>January</b>
	<b>to</b>
	<b>December</b>
<b>Monthly Customer Charge</b>	<b>\$14.00</b>
<b>Delivery Charge per cubic metre</b>	
For the first 30 m <sup>3</sup> per month	<b>13.6922 ¢/m<sup>3</sup></b>
For the next 55 m <sup>3</sup> per month	<b>13.0873 ¢/m<sup>3</sup></b>
For the next 85 m <sup>3</sup> per month	<b>12.6134 ¢/m<sup>3</sup></b>
For all over 170 m <sup>3</sup> per month	<b>12.2605 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b>	<b>29.0893 ¢/m<sup>3</sup></b>
(If applicable)	

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

**Monthly Customer Charge****Billing Month**

January

to

December

**\$50.00****Delivery Charge per cubic metre**For the first 500 m<sup>3</sup> per month11.7326 ¢/m<sup>3</sup>For the next 1050 m<sup>3</sup> per month9.9838 ¢/m<sup>3</sup>For the next 4500 m<sup>3</sup> per month8.7595 ¢/m<sup>3</sup>For the next 7000 m<sup>3</sup> per month7.9726 ¢/m<sup>3</sup>For the next 15250 m<sup>3</sup> per month7.6229 ¢/m<sup>3</sup>For all over 28300 m<sup>3</sup> per month7.5354 ¢/m<sup>3</sup>**System Sales Gas Supply Charge per cubic metre**29.2122 ¢/m<sup>3</sup>

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$232.01</b>
<b>Delivery Charge per cubic metre</b>	
For the first 20,000 m <sup>3</sup> per month	14.1121 ¢/m <sup>3</sup>
For all over 20,000 m <sup>3</sup> per month	13.4388 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>28.9264 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.



**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$118.97</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	8.1900 ¢/m <sup>3</sup>
For the first 14,000 m <sup>3</sup> per month	4.8802 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	3.5212 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	2.9622 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	4.0979 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	29.0506 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: **100**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**8.9119 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$572.75</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	22.9100 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.4968 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.3468 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>3.7225 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>28.9264 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.1531 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$609.16</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>24.3600 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	<b>0.2526 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month	<b>0.1526 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>3.6285 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>28.9264 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: **115**

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**3.8149 ¢/m³**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

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RATE NUMBER: <b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE:**

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**DISTRIBUTION RATES:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Demand Charge</b>	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	<b>9.0032 ¢/m³</b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

#### 4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas. Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

#### 5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

#### 6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

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#### 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

#### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

#### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance (also referred to as Banked Gas Account):**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

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**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8389 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0067 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 1.0076 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month	
	December to March	April to November
<b>Monthly Customer Charge</b>	<b>\$112.84</b>	<b>\$112.84</b>
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	6.6601 ¢/m <sup>3</sup>	1.9601 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	5.4601 ¢/m <sup>3</sup>	1.2601 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	5.0601 ¢/m <sup>3</sup>	1.0601 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>3.5888 ¢/m<sup>3</sup></b>	<b>3.5888 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>29.0146 ¢/m<sup>3</sup></b>	<b>29.0146 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

RATE NUMBER: **135**

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March	\$	0.77 /m <sup>3</sup>
Rate per cubic metre of Modified Mean Daily Volume for December	\$	0.77 /m <sup>3</sup>

**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	<b>20.4978 ¢/m<sup>3</sup></b>
<i>January and February</i>	<b>51.2445 ¢/m<sup>3</sup></b>

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	<b>7.0494 ¢/m<sup>3</sup></b>
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**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

These rates to be superseded by EB-2008-0069, effective July 1, 2008.	BOARD ORDER: EB-2007-0615	REPLACING RATE EFFECTIVE: January 1, 2008	Page 2 of 2 Handbook 25
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$121.47</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	8.2300 ¢/m <sup>3</sup>
For the first 14,000 m <sup>3</sup> per month	2.8358 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	1.4768 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	0.9178 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	3.8952 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	29.0425 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	\$ 0.50 /m <sup>3</sup>
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	\$ 0.11 /m <sup>3</sup>

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**6.6649 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> January to December <u>\$272.53</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	4.0900 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.4929 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.2929 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	3.7581 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	28.9264 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m<sup>3</sup>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.1849 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> to <u>December</u>
<b>Monthly Customer Charge</b> The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b> Per cubic metre of Firm Contract Demand Per cubic metre of gas delivered	<b>14.7000 ¢/m<sup>3</sup></b> <b>0.9966 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.1226 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>28.9264 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>28.9079 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m<sup>3</sup>**

These rates to be superseded by

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.0531 ¢/m<sup>3</sup>**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2008.

These rates to be superseded by EB-2008-0069, effective July 1, 2008.	BOARD ORDER: EB-2007-0615	REPLACING RATE EFFECTIVE: January 1, 2008	Page 2 of 2 Handbook 31
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE:**

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

**DISTRIBUTION RATES:**

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Monthly Contract Demand Charge Firm</b>	<b>24.7168 ¢/m³</b>
<b>Interruptible Service:</b>	
<b>Minimum Delivery Charge</b>	<b>0.3556 ¢/m³</b>
<b>Maximum Delivery Charge</b>	<b>0.9751 ¢/m³</b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

- Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

- Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

**4. Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

**5. Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

**6. Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

## 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

### Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance (also referred to as Banked Gas Account):**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.



**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.8389 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0067 cents/m3

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

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A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

**Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to of 0.4671 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal  $1/24^{\text{th}}$  of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

(1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and

(2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0364 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability/Injection Demand Charge</b>	<b>13.3826 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.4271 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

**TERMS AND CONDITIONS OF SERVICE:**

**1. Nominated Storage Service:**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD.

Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

**2. No-Notice Storage Service:**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

***EFFECTIVE DATE:***

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24<sup>th</sup> of the daily Storage Demand.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0364 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability/Injection Demand Charge</b>	<b>3.5153 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.1466 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

**TERMS AND CONDITIONS OF SERVICE:****Nominated Storage Service:**

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

These rates to be superseded by  
EB-2008-0069, effective July 1, 2008.

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**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<b>Billing Month</b> <b>January</b> <b>to</b> <b>December</b>
<b>Gas Supply Charge</b> Per cubic metre of gas sold	<b>32.9774 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.



**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	<b>Transmission &amp; Compression \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Pool Storage \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Demand Charge for:</b>		
Annual Turnover Volume	<b>0.1766</b>	<b>0.2095</b>
Maximum Daily Withdrawal Volume	<b>15.9648</b>	<b>19.0044</b>
<b>Commodity Charge</b>	<b>1.3145</b>	<b>0.5025</b>

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge \$/10 <sup>3</sup> m <sup>3</sup> / Year	Overrun Charge \$/10 <sup>3</sup> m <sup>3</sup> / Day
<b>Transmission &amp; Compression</b>		
Authorized	2.3309	0.5249
Unauthorized	-	210.7358
<b>Pool Storage</b>		
Authorized	2.7655	0.6248
Unauthorized	-	250.8581

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

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RATE NUMBER	<b>330</b>	<b>TRANSMISSION AND COMPRESSION AND POOL STORAGE</b>
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**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>			
Minimum	0.3861	0.3861	-
Maximum	1.9305	1.9305	-
<b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>			
Minimum	34.9692	27.9754	-
Maximum	174.8462	139.8769	-
<b>Commodity Charge per unit of gas delivered to / received from storage:</b>			
Minimum	1.8170	1.8170	0.8250
Maximum	9.0851	9.0851	39.0466

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

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**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Authorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negotiable, not to exceed:</b>	<b>39.0466</b>	<b>39.0466</b>	<b>39.0466</b>
<b>Authorized Overrun</b>			
<b>Daily Injection/Withdrawal</b>			
<b>Negotiable, not to exceed:</b>	<b>39.0466</b>	<b>39.0466</b>	<b>39.0466</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Excess Storage Balance</b>			
<b>September 1 - November 30</b>	<b>390.4655</b>	<b>390.4655</b>	<b>390.4655</b>
<b>December 1 - October 31</b>	<b>39.0466</b>	<b>39.0466</b>	<b>39.0466</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negative Storage Balance</b>			

**TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

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**APPLICABILITY:**

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

**CHARACTER OF SERVICE:**

Service under this rate is for firm transportation service as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	4.8310	-
Commodity Charge per unit of gas delivered:	-	0.1910

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**TERMS AND CONDITIONS OF SERVICE:**

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.  
This rate schedule is effective January 1, 2008.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

**Monthly Customer Charge**

Billing Month

January

to

December

\$16.00

**Delivery Charge per cubic metre**For the first 30 m<sup>3</sup> per month14.4869 ¢/m<sup>3</sup>For the next 55 m<sup>3</sup> per month13.9273 ¢/m<sup>3</sup>For the next 85 m<sup>3</sup> per month13.4887 ¢/m<sup>3</sup>For all over 170 m<sup>3</sup> per month13.1621 ¢/m<sup>3</sup>**System Sales Gas Supply Charge per cubic metre**33.7802 ¢/m<sup>3</sup>

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".

The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

**Monthly Customer Charge**

Billing Month
January to December
\$55.00

**Delivery Charge per cubic metre**

For the first 500 m <sup>3</sup> per month	13.3159 ¢/m <sup>3</sup>
For the next 1050 m <sup>3</sup> per month	11.5362 ¢/m <sup>3</sup>
For the next 4500 m <sup>3</sup> per month	10.2904 ¢/m <sup>3</sup>
For the next 7000 m <sup>3</sup> per month	9.4896 ¢/m <sup>3</sup>
For the next 15250 m <sup>3</sup> per month	9.1337 ¢/m <sup>3</sup>
For all over 28300 m <sup>3</sup> per month	9.0447 ¢/m <sup>3</sup>

**System Sales Gas Supply Charge per cubic metre**33.8980 ¢/m<sup>3</sup>

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".

The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

**Monthly Customer Charge**

Billing Month
January
to
December
\$232.64

**Delivery Charge per cubic metre**

For the first 20,000 m<sup>3</sup> per month

15.4501 ¢/m<sup>3</sup>

For all over 20,000 m<sup>3</sup> per month

14.7744 ¢/m<sup>3</sup>**System Sales Gas Supply Charge per cubic metre**

(If applicable)

33.6032 ¢/m<sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.



**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$121.23</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	8.1900 ¢/m <sup>3</sup>
For the first 14,000 m <sup>3</sup> per month	5.1517 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	3.7927 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	3.2337 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	5.5402 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	33.7362 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: <b>100</b>
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**10.6117 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month January to December</u> \$583.61
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	22.9100 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.5529 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.4029 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	5.0683 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	33.6032 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.5410 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$619.67</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	24.3600 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.2940 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.1940 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	4.9335 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	33.6032 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: <b>115</b>
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.1473 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

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RATE NUMBER: <b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE:**

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**DISTRIBUTION RATES:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Demand Charge</b>	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	<b>9.0093 ¢/m³</b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

#### 4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

#### 5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

#### 6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

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## 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance (also referred to as Banked Gas Account):**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.9004 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0805 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 1.0343 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2009.  
This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month	
	December to March	April to November
<b>Monthly Customer Charge</b>	<b>\$114.54</b>	<b>\$114.54</b>
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	<b>6.7025 ¢/m<sup>3</sup></b>	<b>2.0025 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>5.5025 ¢/m<sup>3</sup></b>	<b>1.3025 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>5.1025 ¢/m<sup>3</sup></b>	<b>1.1025 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>4.8874 ¢/m<sup>3</sup></b>	<b>4.8874 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.7057 ¢/m<sup>3</sup></b>	<b>33.7057 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March	\$	0.77 /m <sup>3</sup>
Rate per cubic metre of Modified Mean Daily Volume for December	\$	0.77 /m <sup>3</sup>

**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	<b>23.1798 ¢/m<sup>3</sup></b>
<i>January and February</i>	<b>57.9495 ¢/m<sup>3</sup></b>

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	<b>8.3764 ¢/m<sup>3</sup></b>
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**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> January to December <u>\$122.53</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	8.2300 ¢/m <sup>3</sup>
For the first 14,000 m <sup>3</sup> per month	2.8881 ¢/m <sup>3</sup>
For the next 28,000 m <sup>3</sup> per month	1.5291 ¢/m <sup>3</sup>
For all over 42,000 m <sup>3</sup> per month	0.9701 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	5.3934 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	33.7875 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	\$ 0.50 /m <sup>3</sup>
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	\$ 0.11 /m <sup>3</sup>

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**8.2014 ¢/m<sup>3</sup>**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month January to December</b>
<b>Monthly Customer Charge</b>	<b>\$277.09</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	4.0900 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.5299 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.3299 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>5.1572 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.6032 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March      \$      1.10 /m<sup>3</sup>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.6069 ¢/m<sup>3</sup>**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u>
<b>Monthly Customer Charge</b>	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	<b>14.7000 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	<b>1.1359 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>5.6049 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.6032 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>33.5855 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March      \$      **1.10 /m<sup>3</sup>**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m<sup>3</sup> per unit of Daily Capacity Repurchase Quantity.

#### **UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

#### **MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**6.6606 ¢/m<sup>3</sup>**

#### **TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m<sup>3</sup>. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE:**

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

**DISTRIBUTION RATES:**

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Monthly Contract Demand Charge Firm</b>	<b>24.7336 ¢/m<sup>3</sup></b>
<b>Interruptible Service:</b>	
<b>Minimum Delivery Charge</b>	<b>0.3554 ¢/m<sup>3</sup></b>
<b>Maximum Delivery Charge</b>	<b>0.9758 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$50.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.
2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

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Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

**4. Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

**5. Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

**6. Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

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## 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

### Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

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**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance (also referred to as Banked Gas Account):**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

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**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.9004 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0805 cents/m3

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to of 0.5738 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

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**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal  $1/24^{\text{th}}$  of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or  $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$ . Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0466 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability/Injection Demand Charge</b>	<b>13.6672 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.5136 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

### **FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

### **TERMS AND CONDITIONS OF SERVICE:**

#### **1. Nominated Storage Service:**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

#### **2. No-Notice Storage Service:**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

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The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2009. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal  $1/24^{\text{th}}$  of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or  $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$ . Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0466 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability/Injection Demand Charge</b>	<b>4.3168 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.1672 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

**TERMS AND CONDITIONS OF SERVICE:**

**Nominated Storage Service:**

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2009. This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<b>Billing Month</b>
	<b>January</b>
	<b>to</b>
	<b>December</b>
<b>Gas Supply Charge</b>	
Per cubic metre of gas sold	<b>39.0903 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.



**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	<b>Transmission &amp; Compression \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Pool Storage \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Demand Charge for:</b>		
Annual Turnover Volume	<b>0.1838</b>	<b>0.2185</b>
Maximum Daily Withdrawal Volume	<b>16.6188</b>	<b>19.8179</b>
<b>Commodity Charge</b>	<b>1.5051</b>	<b>0.5898</b>

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge \$/10 <sup>3</sup> m <sup>3</sup> / Year	Overrun Charge \$/10 <sup>3</sup> m <sup>3</sup> / Day
<b>Transmission &amp; Compression</b>		
Authorized	2.4264	0.5464
Unauthorized	-	219.3685
<b>Pool Storage</b>		
Authorized	2.8840	0.6515
Unauthorized	-	261.5969

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2009.  
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**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>			
Minimum	0.4023	0.4023	-
Maximum	2.0115	2.0115	-
<b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>			
Minimum	36.4368	29.1494	-
Maximum	182.1839	145.7471	-
<b>Commodity Charge per unit of gas delivered to / received from storage:</b>			
Minimum	2.0949	2.0949	0.9219
Maximum	10.4745	10.4745	41.6932

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

# **OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>
<b>Authorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negotiable, not to exceed:</b>	<b>41.6932</b>	<b>41.6932</b>	<b>41.6932</b>
<b>Authorized Overrun</b>			
<b>Daily Injection/Withdrawal</b>			
<b>Negotiable, not to exceed:</b>	<b>41.6932</b>	<b>41.6932</b>	<b>41.6932</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Excess Storage Balance</b>			
<b>September 1 - November 30</b>	<b>416.9320</b>	<b>416.9320</b>	<b>416.9320</b>
<b>December 1 - October 31</b>	<b>41.6932</b>	<b>41.6932</b>	<b>41.6932</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negative Storage Balance</b>			

# **TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

# **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2009.  
This rate schedule is effective January 1, 2009.

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**APPLICABILITY:**

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

**CHARACTER OF SERVICE:**

Service under this rate is for firm transportation service as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	5.1620	-
Commodity Charge per unit of gas delivered:	-	0.2040

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**TERMS AND CONDITIONS OF SERVICE:**

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2009.  
This rate schedule is effective January 1, 2009.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

**Monthly Customer Charge**

**Billing Month**

**January**

**to**

**December**

**\$18.00**

**Delivery Charge per cubic metre**

For the first 30 m<sup>3</sup> per month

**8.4196 ¢/m<sup>3</sup>**

For the next 55 m<sup>3</sup> per month

**7.9196 ¢/m<sup>3</sup>**

For the next 85 m<sup>3</sup> per month

**7.5278 ¢/m<sup>3</sup>**

For all over 170 m<sup>3</sup> per month

**7.2361 ¢/m<sup>3</sup>**

**Transportation Charge per cubic metre**

**3.9094 ¢/m<sup>3</sup>**

**System Sales Gas Supply Charge per cubic metre**

**19.8119 ¢/m<sup>3</sup>**

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".

The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$60.00</b>
<b>Delivery Charge per cubic metre</b>	
For the first 500 m <sup>3</sup> per month	7.8580 ¢/m <sup>3</sup>
For the next 1050 m <sup>3</sup> per month	6.1530 ¢/m <sup>3</sup>
For the next 4500 m <sup>3</sup> per month	4.9594 ¢/m <sup>3</sup>
For the next 7000 m <sup>3</sup> per month	4.1922 ¢/m <sup>3</sup>
For the next 15250 m <sup>3</sup> per month	3.8513 ¢/m <sup>3</sup>
For all over 28300 m <sup>3</sup> per month	3.7660 ¢/m <sup>3</sup>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.8974 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".  
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$233.12</b>
<b>Delivery Charge per cubic metre</b>	
For the first 20,000 m <sup>3</sup> per month	10.6670 ¢/m <sup>3</sup>
For all over 20,000 m <sup>3</sup> per month	9.9848 ¢/m <sup>3</sup>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.6732 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.



**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month January to December</u>
<b>Monthly Customer Charge</b>	<b>\$121.52</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>8.1900 ¢/m<sup>3</sup></b>
For the first 14,000 m <sup>3</sup> per month	<b>5.1502 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>3.7912 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>3.2322 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>0.4768 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.7364 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: <b>100</b>
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**9.4856 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

These rates to be superseded by EB-2010-0048, effective April 1, 2010	BOARD ORDER: EB-2009-0172	REPLACING RATE EFFECTIVE: January 1, 2010	Page 2 of 2 Handbook 14
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month January to December</u>
<b>Monthly Customer Charge</b>	<b>\$585.00</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	<b>22.9100 ¢/m<sup>3</sup></b>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	<b>0.6149 ¢/m<sup>3</sup></b>
For all over 1,000,000 m <sup>3</sup> per month	<b>0.4649 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>0.1321 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.6732 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

These rates to be superseded by EB-2010-0048, effective April 1, 2010	BOARD ORDER: EB-2009-0172	REPLACING RATE EFFECTIVE: January 1, 2010	Page 1 of 2 Handbook 15
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.6056 ¢/m³**

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b>	<b>\$620.86</b>
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	24.3600 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.3513 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.2513 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	<b>0.0444 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.6732 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

These rates to be superseded by EB-2010-0048, effective April 1, 2010	BOARD ORDER: EB-2009-0172	REPLACING RATE EFFECTIVE: January 1, 2010	Page 1 of 2 Handbook 17
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.2543 ¢/m<sup>3</sup>**

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

RATE NUMBER: <b>125</b>	<b>EXTRA LARGE FIRM DISTRIBUTION SERVICE</b>
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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

**CHARACTER OF SERVICE:**

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

**DISTRIBUTION RATES:**

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Demand Charge</b>	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	<b>9.0378 ¢/m³</b>
<b>Direct Purchase Administration Charge</b>	<b>\$75.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

**2. Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

**3. Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

These rates to be superseded by EB-2010-0048, effective April 1, 2010	BOARD ORDER: EB-2009-0172	REPLACING RATE EFFECTIVE: January 1, 2010	Page 1 of 6 Handbook 19
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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

#### 4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

#### 5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

#### 6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

These rates to be superseded by EB-2010-0048, effective April 1, 2010	BOARD ORDER: EB-2009-0172	REPLACING RATE EFFECTIVE: January 1, 2010	Page 2 of 6 Handbook 20
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## 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance:**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7218 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 0.8662 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0593 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<b>Billing Month</b>	
	<b>December to March</b>	<b>April to November</b>
<b>Monthly Customer Charge</b>	<b>\$114.82</b>	<b>\$114.82</b>
<b>Delivery Charge</b>		
For the first 14,000 m <sup>3</sup> per month	<b>6.7833 ¢/m<sup>3</sup></b>	<b>2.0833 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>5.5833 ¢/m<sup>3</sup></b>	<b>1.3833 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>5.1833 ¢/m<sup>3</sup></b>	<b>1.1833 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>0.0000 ¢/m<sup>3</sup></b>	<b>0.0000 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.7357 ¢/m<sup>3</sup></b>	<b>19.7357 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

**SEASONAL CREDIT:**

Rate per cubic metre of Mean Daily Volume from December to March	\$	<b>0.77 /m<sup>3</sup></b>
Rate per cubic metre of Modified Mean Daily Volume for December	\$	<b>0.77 /m<sup>3</sup></b>

**SEASONAL OVERRUN CHARGE:**

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	<b>21.3854 ¢/m<sup>3</sup></b>
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<i>January and February</i>	<b>53.4635 ¢/m<sup>3</sup></b>
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**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	<b>7.5086 ¢/m<sup>3</sup></b>
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**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> <u>January</u> to <u>December</u>
<b>Monthly Customer Charge</b>	<b>\$122.73</b>
<b>Delivery Charge</b>	
Per cubic metre of Firm Contract Demand	<b>8.2300 ¢/m<sup>3</sup></b>
For the first 14,000 m <sup>3</sup> per month	<b>2.8583 ¢/m<sup>3</sup></b>
For the next 28,000 m <sup>3</sup> per month	<b>1.4993 ¢/m<sup>3</sup></b>
For all over 42,000 m <sup>3</sup> per month	<b>0.9403 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>0.3593 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.8521 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	<b>\$ 0.50 /m<sup>3</sup></b>
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	<b>\$ 0.11 /m<sup>3</sup></b>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**7.0762 ¢/m³**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

**CHARACTER OF SERVICE:**

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	<u>Billing Month</u> January to December <u>\$278.27</u>
<b>Monthly Customer Charge</b>	
<b>Delivery Charge</b>	
Per cubic metre of Contract Demand	4.0900 ¢/m <sup>3</sup>
Per cubic metre of gas delivered	
For the first 1,000,000 m <sup>3</sup> per month	0.5476 ¢/m <sup>3</sup>
For all over 1,000,000 m <sup>3</sup> per month	0.3476 ¢/m <sup>3</sup>
<b>Gas Supply Load Balancing Charge</b>	0.2014 ¢/m <sup>3</sup>
<b>Transportation Charge per cubic metre</b>	3.9094 ¢/m <sup>3</sup>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	19.6732 ¢/m <sup>3</sup>

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m<sup>3</sup>

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**4.6077 ¢/m³**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.

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**APPLICABILITY:**

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

**CHARACTER OF SERVICE:**

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

**RATE:**

Rates per cubic metre assume an energy content of 37.69 MJ/m<sup>3</sup>.

	Billing Month January to December
<b>Monthly Customer Charge</b> The monthly customer charge shall be negotiated with the applicant and shall not exceed:	<b>\$2,000.00</b>
<b>Delivery Charge</b> Per cubic metre of Firm Contract Demand Per cubic metre of gas delivered	<b>14.7000 ¢/m<sup>3</sup></b> <b>1.1533 ¢/m<sup>3</sup></b>
<b>Gas Supply Load Balancing Charge</b>	<b>0.5132 ¢/m<sup>3</sup></b>
<b>Transportation Charge per cubic metre</b>	<b>3.9094 ¢/m<sup>3</sup></b>
<b>System Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.6732 ¢/m<sup>3</sup></b>
<b>Buy/Sell Sales Gas Supply Charge per cubic metre</b> (If applicable)	<b>19.6508 ¢/m<sup>3</sup></b>

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

**DIRECT PURCHASE ARRANGEMENTS:**

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

**CURTAILMENT CREDIT:**

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March      \$      **1.10 /m<sup>3</sup>**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

**UNAUTHORIZED OVERRUN GAS RATE:**

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

**MINIMUM BILL:**

Per cubic metre of Annual Volume Deficiency  
(See Terms and Conditions of Service):

**5.5251 ¢/m<sup>3</sup>**

**TERMS AND CONDITIONS OF SERVICE:**

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2010.

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**APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

**CHARACTER OF SERVICE:**

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

**DISTRIBUTION RATES:**

<b>Monthly Customer Charge</b>	<b>\$500.00</b>
<b>Monthly Contract Demand Charge Firm</b>	<b>24.8117 ¢/m<sup>3</sup></b>
<b>Interruptible Service:</b>	
<b>Minimum Delivery Charge</b>	<b>0.3566 ¢/m<sup>3</sup></b>
<b>Maximum Delivery Charge</b>	<b>0.9789 ¢/m<sup>3</sup></b>
<b>Direct Purchase Administration Charge</b>	<b>\$75.00</b>
<b>Forecast Unaccounted For Gas Percentage</b>	<b>0.3%</b>

**Monthly Minimum Bill:** The Monthly Customer Charge plus the Monthly Contract Demand Charge.

**TERMS AND CONDITIONS OF SERVICE:**

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

#### 4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

#### 5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

#### 6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below\*.

## 7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price ( $P_u$ ) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below\*\*.

\* where the price  $P_e$  expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

$P_m$  = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

$E_r$  = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

\*\* where the price  $P_u$  expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

$P_l$  = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

### Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

### Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

### Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

**LOAD BALANCING PROVISIONS:**

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

**Definitions:**

**Aggregate Delivery:**

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

**Applicable Delivery Area:**

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

**Primary Delivery Area:**

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

**Secondary Delivery Area:**

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

**Actual Consumption:**

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

**Net Available Delivery:**

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

**Daily Imbalance:**

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

**Cumulative Imbalance:**

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.



**Maximum Contractual Imbalance:**

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

**Winter and Summer Seasons:**

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

**Operational Flow Order:**

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

**Daily Balancing Fee:**

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.7218 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 0.8662 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

#### **Cumulative Imbalance Charges:**

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.6738 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

#### **EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal  $1/24^{\text{th}}$  of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or  $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$ . Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0539 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability Demand Charge</b>	<b>14.7283 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.3373 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

**TERMS AND CONDITIONS OF SERVICE:**

**1. Nominated Storage Service:**

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

**2. No-Notice Storage Service:**

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal  $1/24^{\text{th}}$  of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or  $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$ . Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

**CHARACTER OF SERVICE:**

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

**RATE:**

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

<b>Monthly Customer Charge:</b>	<b>\$150.00</b>
<b>Storage Reservation Charge:</b>	
<b>Monthly Storage Space Demand Charge</b>	<b>0.0539 ¢/m<sup>3</sup></b>
<b>Monthly Storage Deliverability Demand Charge</b>	<b>5.0698 ¢/m<sup>3</sup></b>
<b>Injection &amp; Withdrawal Unit Charge:</b>	<b>0.1174 ¢/m<sup>3</sup></b>

**Monthly Minimum Bill:** The sum of the Monthly Customer Charge plus Monthly Demand Charges.

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

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**TERMS AND CONDITIONS OF SERVICE:**

**Nominated Storage Service:**

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

**Other provisions:**

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

**Term of Contract:**

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

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**APPLICABILITY:**

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

**CHARACTER OF SERVICE:**

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

**RATE:**

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	<b>Billing Month</b>
	<b>January</b>
	<b>to</b>
	<b>December</b>
<b>Gas Supply Charge</b>	
Per cubic metre of gas sold	<b>24.1317 ¢/m<sup>3</sup></b>

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

**EFFECTIVE DATE:**

To apply to bills rendered for gas consumed by customers on and after January 1, 2010 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2010.



**APPLICABILITY AND CHARACTER OF SERVICE:**

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

**RATE:**

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	<b>Transmission &amp; Compression \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Pool Storage \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Demand Charge for:</b>		
Annual Turnover Volume	<b>0.1865</b>	<b>0.2212</b>
Maximum Daily Withdrawal Volume	<b>16.8575</b>	<b>20.0617</b>
<b>Commodity Charge</b>	<b>1.0776</b>	<b>0.3825</b>

**FUEL RATIO REQUIREMENT:**

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

**EXCESS VOLUME AND OVERRUN RATES:**

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

**TERMS AND CONDITIONS OF SERVICE:**

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
  - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
    - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
    - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge \$/10 <sup>3</sup> m <sup>3</sup> / Year	Overrun Charge \$/10 <sup>3</sup> m <sup>3</sup> / Day
<b>Transmission &amp; Compression</b>		
Authorized	2.4613	0.5542
Unauthorized	-	222.5193
<b>Pool Storage</b>		
Authorized	2.9194	0.6596
Unauthorized	-	264.8146

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

**BILLING ADJUSTMENT:**

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

**TERMS AND EXPRESSIONS:**

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

These rates to be superseded by EB-2010-0048, effective April 1, 2010	BOARD ORDER: EB-2009-0172	REPLACING RATE EFFECTIVE: January 1, 2010	Page 2 of 2 Handbook 46
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**APPLICABILITY:**

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

**CHARACTER OF SERVICE:**

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Full Cycle Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	Short Cycle \$/10 <sup>3</sup> m <sup>3</sup>
<b>Monthly Demand Charge per unit of Annual Turnover Volume:</b>			
Minimum	0.4077	0.4077	-
Maximum	2.0385	2.0385	-
<b>Monthly Demand Charge per unit of Contracted Daily Withdrawal:</b>			
Minimum	36.9192	29.5354	-
Maximum	184.5960	147.6768	-
<b>Commodity Charge per unit of gas delivered to / received from storage:</b>			
Minimum	1.4601	1.4601	0.7229
Maximum	7.3005	7.3005	38.9327

**FUEL RATIO REQUIREMENT:**

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

**TRANSACTING IN ENERGY:**

The conversion factor is 37.74MJ/m<sup>3</sup>, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**OVERRUN RATES:**

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm \$/10 <sup>3</sup> m <sup>3</sup>	Interruptible \$/10 <sup>3</sup> m <sup>3</sup>	\$/10 <sup>3</sup> m <sup>3</sup>
<b>Authorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negotiable, not to exceed:</b>	<b>38.9327</b>	<b>38.9327</b>	<b>38.9327</b>
<b>Authorized Overrun</b>			
<b>Daily Injection/Withdrawal</b>			
<b>Negotiable, not to exceed:</b>	<b>38.9327</b>	<b>38.9327</b>	<b>38.9327</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Excess Storage Balance</b>			
<b>September 1 - November 30</b>	<b>389.3269</b>	<b>389.3269</b>	<b>389.3269</b>
<b>December 1 - October 31</b>	<b>38.9327</b>	<b>38.9327</b>	<b>38.9327</b>
<b>Unauthorized Overrun</b>			
<b>Annual Turnover Volume</b>			
<b>Negative Storage Balance</b>			

**TERMS AND CONDITIONS OF SERVICE:**

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

**APPLICABILITY:**

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

**CHARACTER OF SERVICE:**

Service under this rate is for firm transportation service as may be available from time to time.

**RATE:**

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	<b>Firm \$/10<sup>3</sup>m<sup>3</sup></b>	<b>Interruptible \$/10<sup>3</sup>m<sup>3</sup></b>
<b>Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:</b>	<b>5.2580</b>	<b>-</b>
<b>Commodity Charge per unit of gas delivered:</b>	<b>-</b>	<b>0.2070</b>

**MINIMUM BILL:**

The minimum monthly bill shall be the sum of the applicable Demand Charges.

**TERMS AND CONDITIONS OF SERVICE:**

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.
2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

**EFFECTIVE DATE:**

To apply to bills rendered for gas delivered on and after January 1, 2010.  
This rate schedule is effective January 1, 2010.

**Q. 28****Approved Distribution Revenue Requirement per Year**

		OEB Approved Distribution Revenue Requirement (excl. gas cost)
<u>12-month</u>	<u>Year</u>	(\$millions)
fiscal	2000	769.9
fiscal	2001	789.5
fiscal	2002	783.3
fiscal	2003	825.9
	2004	n/a inflation adjustment only
fiscal	2005	884.5
calendar	2006	941.0
calendar	2007	945.2
calendar	2008	938.0
calendar	2009	974.1
calendar	2010	980.8

**Q. 29**

**Customer Bill Impacts**

		T-Service Bill Impacts					
		2005	2006	2007	2008	2009	2010
Rate Class		P-2003-0203EB-2005-0001EB-2006-0034EB-2007-0615EB-2008-0215EB-2009-0172					
1		-1.60%	1.16%	3.02%	0.3%	0.5%	0.2%
6		-2.00%	0.99%	2.14%	0.1%	0.4%	0.0%
9		-5.00%	2.22%	10.68%	0.1%	0.0%	0.2%
100		1.00%	1.32%	2.98%	0.1%	-0.3%	0.2%
110		-1.00%	1.11%	0.42%	0.1%	-0.3%	0.2%
115		-2.00%	1.22%	1.67%	0.1%	-0.4%	0.2%
135		-4.00%	0.97%	2.45%	0.6%	-0.1%	0.2%
145		0.00%	0.73%	2.90%	0.2%	0.0%	0.2%
170		-2.60%	2.30%	2.91%	0.4%	-0.4%	0.3%
200		13.90%	1.87%	6.58%	0.4%	0.0%	0.1%

  

		Distribution Rate Impacts					
		2005	2006	2007	2008	2009	2010
125		NA	NA	NA	0.0%	0.1%	0.3%
300		NA	NA	NA	0.1%	0.1%	0.3%

Note: (1) 2005 rate impacts include distribution, transportation and load balancing cost related impacts as rate case filings at that time combined the effects of distribution and gas costs related changes. The rate impacts for 2006-2010 do not include transportation and load balancing cost related impacts, as these are captured in the QRAMs. Therefore, the 2005 rate impacts cannot be derived using the same approach and are not directly comparable to the 2006 to 2010 rate impacts.