Rate 201- Fort Frances Area

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $46.17 for a typical Rate 201 customer in the Fort Frances area using 2,600 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8068 ¢/m3 to 14.6327 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3  to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 201 customer in the Fort Frances area using 2,600 m3 of gas a year.

Rate 201 – Fort Frances Area

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $7.66 for a typical Rate 201 customer in the Fort Frances area using 2,600 m³ of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 201 customer in the Fort Frances area using 2,600 m3 of natural gas a year and buying gas through an energy marketer.

Rate 101- Northwestern Ontario

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $46.49 for a typical Rate 101 customer in northwestern Ontario using 2,600 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8195 ¢/m3 to 14.7190 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3 to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 101 customer in northwestern Ontario using 2,600 m3 of gas a year.

Rate 101 – Northwestern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $7.66 for a typical Rate 101 customer in northwestern Ontario using 2,600 m³ of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 101 customer in northwestern Ontario using 2,600 m3 of natural gas a year and buying gas through an energy marketer.

Rate 301- Northern Ontario

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $46.87 for a typical Rate 301 customer in northern Ontario using 2,600 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8348 ¢/m3 to 14.8313 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3  to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 301 customer in northern Ontario using 2,600 m3 of gas a year.

Rate 301– Northern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $7.66 for a typical Rate 301 customer in northern Ontario using 2,600 m³ of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 301 customer in northern Ontario using 2,600 m3 of natural gas a year and buying gas through an energy marketer.

Rate 601- Eastern Ontario

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $47.27 for a typical Rate 601 customer in eastern Ontario using 2,600 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8487 ¢/m3 to 14.9284 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3  to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 601 customer in eastern Ontario using 2,600 m3 of gas a year.

Rate 601– Eastern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $7.66 for a typical Rate 601 customer in eastern Ontario using 2,600 m³ of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.2021 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 601 customer in eastern Ontario using 2,600 m3 of natural gas a year and buying gas through an energy marketer.

Rate 210 – Fort Frances Area

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $1,643.08 for a typical Rate 210 customer in the Fort Frances area using 93,000 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8068 ¢/m3 to 14.6327 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3 to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 210 customer in the Fort Frances area using 93,000 m3 of gas a year.

Rate 210 – Fort Frances Area

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $265.66 for a typical Rate 210 customer in the Fort Frances area using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 210 customer in the Fort Frances area using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Rate 110 – Northwestern Ontario

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $1,654.88 for a typical Rate 110 customer in northwestern Ontario using 93,000 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8195 ¢/m3 to 14.7190 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3 to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 110 customer in northwestern Ontario using 93,000 m3 of gas a year.

Rate 110 – Northwestern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $265.66 for a typical Rate 110 customer in northwestern Ontario using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 110 customer in northwestern Ontario using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Rate 310 – Northern Ontario

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $1,669.20 for a typical Rate 310 customer in northern Ontario using 93,000 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8348 ¢/m3 to 14.8313 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3 to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 310 customer in northern Ontario using 93,000 m3 of gas a year.

Rate 310 – Northern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $265.72 for a typical Rate 310 customer in northern Ontario using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 310 customer in northern Ontario using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Rate 610 – Eastern Ontario

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ gas commodity, gas commodity price adjustment, transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $1,682.09 for a typical Rate 610 customer in eastern Ontario using 93,000 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8487 ¢/m3 to 14.9284 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate increased by 0.6743 ¢/m3 to -1.9632 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 610 customer in eastern Ontario using 93,000 m3 of gas a year.

Rate 610 – Eastern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved an increase to Union Gas’ transportation price adjustment and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $265.72 for a typical Rate 610 customer in eastern Ontario using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Transportation Price Adjustment

The transportation price adjustment rate increased by 0.2775 ¢/m3 to 1.1998 ¢/m3 to make up the difference between our forecast cost of transporting natural gas and actual costs from prior periods.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate 610 customer in eastern Ontario using 93,000 m3 of natural gas a year and buying gas through an energy marketer.

Rate M1- Southern Ontario

 New Natural Gas Rates

The Ontario Energy Board approved a decrease to Union Gas’ gas commodity price adjustment and delivery price adjustment rates, and an increase to the gas commodity, transportation, and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $12.34 for a typical Rate M1 customer in southern Ontario using 2,600 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8487 ¢/m3 to 14.9284 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate decreased by 0.3980 ¢/m3 to -1.1577 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation

The transportation rate increased by 0.0076 ¢/m3 to 5.5644 ¢/m3 to reflect the increased cost of transporting natural gas to Ontario.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

Delivery Price Adjustment

The delivery price adjustment rate decreased by 0.0001 ¢/m3 to 0.0002 ¢/m3 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate M1 customer in southern Ontario using 2,600 m3 of gas a year.

Rate M1 – Southern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved a decrease to Union Gas’ delivery price adjustment rate and an increase to the delivery rates as of July 1,2011. The enclosed bill uses the new rates.

The total annual bill increase will be $0.41 for a typical Rate M1 customer in southern Ontario using 2,600 m3 of natural gas a year and buying gas through an energy marketer.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

Delivery Price Adjustment

The delivery price adjustment rate decreased by 0.0001 ¢/m3 to 0.0002 ¢/m3 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1,2011. The annual impacts are based on a typical Rate M1 customer in southern Ontario using 2,600 m³ of natural gas a year and buying gas through an energy marketer.

Rate M2 – Southern Ontario

New Natural Gas Rates

The Ontario Energy Board approved a decrease to Union Gas’ gas commodity price adjustment and delivery price adjustment rates and an increase to the gas commodity, transportation, and delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $348.68 for a typical Rate M2 customer in southern Ontario using 73,000 m3 of natural gas a year.

Gas Commodity

The gas commodity rate increased by 0.8487 ¢/m3 to 14.9284 ¢/m3 based on our forecast of natural gas market prices for the next 12 months.

Gas Commodity Price Adjustment

The gas commodity price adjustment rate decreased by 0.3980 ¢/m3 to -1.1577 ¢/m3 to make up the difference between our forecast cost of natural gas and actual costs from prior periods.

Transportation

The transportation rate increased by 0.0076 ¢/m3 to 5.5644 ¢/m3 to reflect the increased cost of transporting natural gas to Ontario.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

Delivery Price Adjustment

The delivery price adjustment rate decreased by 0.0001 ¢/m3 to 0.0002 ¢/m3 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate M2 customer in southern Ontario using 73,000 m3 of gas a year.

Rate M2 – Southern Ontario

Energy Marketer Customer

New Natural Gas Rates

The Ontario Energy Board approved a decrease to Union Gas’ delivery price adjustment rate and an increase to the delivery rates as of July 1, 2011. The enclosed bill uses the new rates.

The total annual bill increase will be $14.10 for a typical Rate M2 customer in southern Ontario using 73,000 m3 of natural gas a year and buying gas through an energy marketer.

Delivery

The delivery rates that vary with consumption increased based on our forecast cost of delivering natural gas.

Delivery Price Adjustment

The delivery price adjustment rate decreased by 0.0001 ¢/m3 to 0.0002 ¢/m3 to make up the difference between our forecast cost of delivering natural gas and actual costs from prior periods.

New Rates

The table below shows the new, approved rates used to calculate your natural gas bill as of July 1, 2011. The annual impacts are based on a typical Rate M2 customer in southern Ontario using 73,000 m3 of natural gas a year and buying gas through an energy marketer.

