



Hawkesbury Hydro Inc.
850 Tupper Street
Hawkesbury, ON
K6A 3S7

June 17, 2011

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Reply to Board Staff Submission EB-2010-0090

Dear Ms. Walli:

Hawkesbury Hydro Inc ("HHI") hereby files its reply to the June 9, 2011 Board Staff Submission as directed in the Ontario Energy Board Partial Decision and Order dated April 29, 2011.

This document is being filed pursuant to the Board's e-Filing Services.

Michel Poulin, General Manager
Hawkesbury Hydro Inc.
850 Tupper Street, Hawkesbury, ON, K6A 3S7, (613)632-6689

Exhibit 1

ADMINISTRATIVE DOCUMENTS

Exhibit 1

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Application Summary

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1 Reply to Board Staff Submission

2 **IN THE MATTER OF** the *Ontario Energy Board Act*,
3 1998, S.O. 1998, c.15 (Schedule B);

4
5 **AND IN THE MATTER OF** an application Hydro
6 Hawkesbury Inc. for an order or orders approving or
7 fixing just and reasonable distribution rates and other
8 charges, to be effective May 1, 2011.

9 On April 29, 2011 the Board issued its Decision and Partial Order with respect to Hydro
10 Hawkesbury Inc. (“HHI”) IRM3 rate application effective May 1, 2011.

11 In the decision the Board noted that it understood that there is an issue with respect to
12 the amounts that were approved for disposition in Account 1588 – RSVA – Power
13 (including the global adjustment sub-account) in Hydro Hawkesbury 2010 cost of
14 service application (EB-2009-0186).

15 The Board determined that it required a new notice be published. The Board therefore
16 ordered HHI to comply with an appended Letter of Direction attached to the Partial
17 Decision and Order.

18 HHI arranged for publication of the required notice and provided the Board with
19 Affidavits of Service in due course. No intervenor requests were received.

20 On May 12, 2011, HHI filed Additional Evidence related to the deferral and variance
21 account issue as required by the Notice of Application issued on April 29, 2011.

22 HHI additional evidence proposed a methodology for correcting the balances in Account
23 1588. HHI set out a process where the accounting order from the HHI’s EB-2009-0186
24 Decision would be restated to show the correct Account 1588 disposition amounts of a
25 credit of \$649,652 (Account 1588 – excl. global adjustment sub-account) and a debit of
26 \$252,664 (Account 1588 – global adjustment sub-account).

27 HHI requested that the existing Rate Rider for Deferral/Variance Account 1 Disposition
28 (2010) - effective until April 30, 2012 and the existing Rate Rider for Global Adjustment

1 Sub-Account Disposition (2010) - effective until April 30, 2011 approved and applied as
2 a result of HHI's EB-2009-0186 Decision be applied against the restated accounting
3 order outlined above. The Account 1588 (excl. Global Adjustment sub-account) balance
4 would be further adjusted by a credit amount of \$505,329 (being \$252,664.61 times
5 two) representing the incorrect disposition amount from the EB-2009-0186 Decision.
6 The Account 1588 (Global Adjustment sub-account) balance would be further adjusted
7 by a debit amount of \$505,329 (being \$252,664.61 times two).

8 On May 26, 2011 HHI received the Board staff interrogatories. HHI replied to Board staff
9 interrogatories on June 3, 2011.

10 The Board staff submission of June 9, 2011 put forward a prospective and simplified
11 proposal for correcting the Account 1588 errors for HHI to comment on in its reply
12 submission.

13 Board staff state that they are of the view that if HHI were to maintain the opening
14 principal balances in Account 1588 (as originally filed in the EB-2010-0090 proceeding)
15 and then adjust the Account 1588 balances by the amounts that were approved for
16 disposition in the EB-2009-0186 proceeding, the errors in Account 1588 would self-
17 correct on a prospective basis.

18 Board staff noted that their proposed methodology requires no restatement of the
19 Accounting Orders in the EB-2009-0186 Decision and results in the same corrected
20 2009 Deferral and Variance account balances as results from HHI's proposal.

21 Board staff further noted that disposing of the 2009 Group 1 accounts over an 8-month
22 period result in high bill impacts for Non-RPP customers (approx. 9% - 13%). Therefore,
23 Board staff submitted that a disposition period of 32 months is appropriate for rate
24 mitigation purposes. A 32 month disposition period results in bill impacts of approx. 2% -
25 3.2% for Non-RPP customers.

26 Board staff submits that its above proposal is the simplest and most effective way of
27 correcting the Account 1588 errors. Board staff requested that Hawkesbury comment on
28 the correctness of the proposed methodology.

29 **Reply Submission**

30 HHI concurs with Board staff's proposed methodology for correcting the disposition
31 error referenced above.

1 HHI therefore requests that the Board allow HHI to dispose of its 2009 Group 1
 2 accounts effective August 31, 2011. HHI further requests that the Board allow HHI to
 3 include in disposal of 2009 Group 1 accounts the adjustment as referenced by Board
 4 staff.

5 However HHI would request the Board allow HHI to dispose of the balances over a one
 6 year period, being September 1, 2011 to August 30, 2012. HHI understands that this will
 7 still result in positive bill impacts for Non-RPP customers but not to the severity level of
 8 the original eight month period proposed. HHI bases this request on the premise that
 9 had the error not originally occurred that the resulting rate rider from the Board may
 10 have terminated April 30, 2012. HHI would note that the Non-RPP customers have
 11 enjoyed artificially reduced bills over the past rate period. HHI is also concerned that
 12 extending the time for recovery may result in inequitable recovery of amounts from the
 13 volatile nature of the Non-RPP customer base.

14 **Summary of Application**

15 HHI hereby attest that the following balances are the true balances for 2009 Group 1
 16 Deferral and Variance accounts that HHI is requesting disposal of effective August 31,
 17 2011.

Deferral Variance Accounts Balances with Interest To Date of Disposal

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	16,475	234	16,709
RSVA - Wholesale Market Service Charge	1580	(130,545)	(2,694)	(133,240)
RSVA - Retail Transmission Network Charge	1584	(5,522)	(168)	(5,690)
RSVA - Retail Transmission Connection Charge	1586	(56,457)	(1,244)	(57,701)
RSVA - Power (Excluding Global Adjustment)	1588	178,843	3,233	182,075
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		2,793	(640)	2,153

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	441,494	8,863	450,356
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		441,494	8,863	450,356

1 HHI accepts Boards staffs proposal to include in addition to the calculation of the 2009
 2 Group One Balances Excluding USoA 1588 Global Account Sub-Account a credit
 3 adjustment amount of \$505,329.22 (being \$252,664.61 times two) to be refunded to all
 4 customers on a volumetric basis representing the offsetting amount error. HHI proposes
 5 to include in addition to the calculation of the 2009 Group One Balance USoA 1588
 6 Global Account Sub-Account a debit adjustment amount of \$505,329.22 (being
 7 \$252,664.61 times two) to be collected from Non-RPP customers on a volumetric basis
 8 representing the offsetting amount error. Hence HHI attest that the following balances
 9 are the true adjusted balances for 2009 Group 1 Deferral and Variance accounts that
 10 HHI is requesting disposal of effective August 31, 2011.

Deferral Variance Accounts Balances with Interest To Date of Disposal

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	16,475	234	16,709
RSVA - Wholesale Market Service Charge	1580	(130,545)	(2,694)	(133,240)
RSVA - Retail Transmission Network Charge	1584	(5,522)	(168)	(5,690)
RSVA - Retail Transmission Connection Charge	1586	(56,457)	(1,244)	(57,701)
RSVA - Power (Excluding Global Adjustment)	1588	(326,487)	3,233	(323,254)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		(502,536)	(640)	(503,176)

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	946,823	8,863	955,686
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		946,823	8,863	955,686

11
 12 The above calculation is provided in Appendix 1 of this submission.
 13 HHI request the Board to approve the following Deferral Variance Recovery Rate Riders
 14 effective from September 1, 2011 to August 31, 2012 to be applied all customers.

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Start Date	September 1, 2011
Rate Rider Effective To Date	August 31, 2012
Number of Months	12 A

Rate Class	Vol Metric	Billed kWh B	Billed kW C	Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub- account D	Rate Rider For kWh: $E = D / B / A * 12$ For kW: $E = D / C / A * 12$
Residential	kWh	53,559,119	0	(166,514)	(0.0031)
General Service Less Than 50 kW	kWh	20,562,650	0	(63,929)	(0.0031)
General Service 50 to 4,999 kW	kW	86,186,766	229,814	(267,953)	(1.1660)
Unmetered Scattered Load	kWh	220,667	0	(686)	(0.0031)
Sentinel Lighting	kW	108,470	325	(337)	(1.0376)
Street Lighting	kW	1,208,363	3,096	(3,757)	(1.2134)
		<u>161,846,035</u>	<u>233,235</u>	<u>(503,176)</u>	

- 1
- 2 HHI request the Board to approve the following Global Adjustment Rate Rider effective
- 3 from September 1, 2011 to August 31, 2012 to be applied Non-RPP customers.

Calculation of All kWh Global Adjustment Rate Rider

Rate Rider Start Date	September 1, 2011
Rate Rider Effective To Date	August 31, 2012
Number of Months	12 A

Rate Class	Vol Metric	Non-RPP kWh B	RSVA - Power (Global Adjustment Sub-account) C	Rate Rider kWh $D = C / B / A * 12$
All Non-RPP Customers	kWh	94,383,211	955,686	0.0101

- 4
- 5 As detailed in Appendix 3 – Bill Impacts the results of the disposal of the 2009 deferral
- 6 variance amounts for group one balances excluding USoA 1588 Global Adjustment
- 7 Sub-account will have the following effects:

- 8
- 9
- 10
- Residential RPP customers consuming 800 kWh per month would experience an approximate \$2.48 reduction in their current delivery charges. This is a 2.8% per month decrease on their total bill.

- 1 • General Service RPP customers consuming 2,000 kWh per month and having a
2 monthly demand of less than 50 kW would experience an approximate \$6.20
3 reduction in their current delivery charges. This is a 2.8% per month decrease on
4 their total bill.

5 Also as detailed in Appendix 3 – Bill Impacts the results of the disposal of the 2009
6 deferral variance amounts for group one balances for USoA 1588 Global Adjustment
7 Sub-account will have the following effects:

- 8 • Residential Non-RPP customers consuming 800 kWh per month would
9 experience an approximate \$5.96 increase in their current delivery charges. This
10 is a 6.8% per month increase on their total bill.
11 • General Service customers consuming 2,000 kWh per month and having a
12 monthly demand of less than 50 kW would experience an approximate \$14.90
13 increase in their current delivery charges. This is a 7.2% per month increase on
14 their total bill.

15

16

All of which is respectively submitted

17

Exhibit 1

Tab 2 of 2

Appendices

Attachment 1 of 4

Deferral Variance Account Disposal Workform

Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

Distributor Information

Applicant Name	Hydro Hawkesbury Inc.
LDC Licence Number	ED-2003-0027
OEB Application Number	EB-2010-0090
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186
Billing Determinants	2010 COS Forecast
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	Yes



Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

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Cost Allocation - Non-RPP kWh

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Calculation of Electricity Component Global Adjustment Rate Rider

Deferral Variance Accounts Balances with Interest To Date of Disposal

Request for Clearance of Deferral and Variance Accounts



ED Deferral / Variance Account Workform Version 1.0 © Elenchus Research Associates

Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

This Application

Deferral / Variance Account Start Year	2009
Deferral / Variance Account End Year	2009



ED Deferral / Variance Account Workform Version 1.0 © Elenchus Research Associates

Name of LDC: **Hydro Hawkesbury Inc.**
 Distributor Licence Number: **ED-2003-0027**

Prescribed Interest Rates

	Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)
Q2 2006	4.14
Q3 2006	4.59
Q4 2006	4.59
Q1 2007	4.59
Q2 2007	4.59
Q3 2007	4.59
Q4 2007	5.14
Q1 2008	5.14
Q2 2008	4.08
Q3 2008	3.35
Q4 2008	3.35
Q1 2009	2.45
Q2 2009	1.00
Q3 2009	0.55
Q4 2009	0.55
Q1 2010	0.55
Q2 2010	0.55
Q3 2010	0.89
Q4 2010	1.20
Q1 2011	1.47
Q2 2011	1.47
Q3 2011	1.47
Q4 2011	1.47
Q1 2012	1.47
Q2 2012	1.47
Q3 2012	1.47
Q4 2012	1.47
Q1 2013	1.47
Q2 2013	1.47
Q3 2013	1.47
Q4 2013	1.47
Q1 2014	1.47
Q2 2014	1.47
Q3 2014	1.47
Q4 2014	1.47
Q1 2015	1.47
Q2 2015	1.47
Q3 2015	1.47
Q4 2015	1.47

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2009	2.45	0.21%	0.21%
February 28, 2009	2.45	0.19%	0.40%
March 31, 2009	2.45	0.21%	0.60%
April 30, 2009	1.00	0.08%	0.69%
May 31, 2009	1.00	0.08%	0.77%
June 30, 2009	1.00	0.08%	0.85%
July 31, 2009	0.55	0.05%	0.90%
August 31, 2009	0.55	0.05%	0.95%
September 30, 2009	0.55	0.05%	0.99%
October 31, 2009	0.55	0.05%	1.04%
November 30, 2009	0.55	0.05%	1.08%
December 31, 2009	0.55	0.05%	1.13%
Effective Annual Interest		1.13%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2010	0.55	0.05%	0.05%
February 28, 2010	0.55	0.04%	0.09%
March 31, 2010	0.55	0.05%	0.14%
April 30, 2010	0.55	0.05%	0.18%
May 31, 2010	0.55	0.05%	0.23%
June 30, 2010	0.55	0.05%	0.27%
July 31, 2010	0.89	0.08%	0.35%
August 31, 2010	0.89	0.08%	0.42%
September 30, 2010	0.89	0.07%	0.50%
October 31, 2010	1.20	0.10%	0.60%
November 30, 2010	1.20	0.10%	0.70%
December 31, 2010	1.20	0.10%	0.80%
Effective Annual Interest		0.80%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2011	1.47	0.12%	0.12%
February 28, 2011	1.47	0.11%	0.24%
March 31, 2011	1.47	0.12%	0.36%
April 30, 2011	1.47	0.12%	0.48%
May 31, 2011	1.47	0.12%	0.61%
June 30, 2011	1.47	0.12%	0.73%
July 31, 2011	1.47	0.12%	0.85%
August 31, 2011	1.47	0.12%	0.98%
September 30, 2011	1.47	0.12%	1.10%
October 31, 2011	1.47	0.12%	1.22%
November 30, 2011	1.47	0.12%	1.35%
December 31, 2011	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2012	1.47	0.12%	0.12%
February 29, 2012	1.47	0.12%	0.24%
March 31, 2012	1.47	0.12%	0.37%
April 30, 2012	1.47	0.12%	0.49%
May 31, 2012	1.47	0.12%	0.61%
June 30, 2012	1.47	0.12%	0.73%
July 31, 2012	1.47	0.12%	0.86%
August 31, 2012	1.47	0.12%	0.98%
September 30, 2012	1.47	0.12%	1.10%
October 31, 2012	1.47	0.12%	1.23%
November 30, 2012	1.47	0.12%	1.35%
December 31, 2012	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2013	1.47	0.12%	0.12%
February 28, 2013	1.47	0.11%	0.24%
March 31, 2013	1.47	0.12%	0.36%
April 30, 2013	1.47	0.12%	0.48%
May 31, 2013	1.47	0.12%	0.61%
June 30, 2013	1.47	0.12%	0.73%
July 31, 2013	1.47	0.12%	0.85%
August 31, 2013	1.47	0.12%	0.98%
September 30, 2013	1.47	0.12%	1.10%
October 31, 2013	1.47	0.12%	1.22%
November 30, 2013	1.47	0.12%	1.35%
December 31, 2013	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2014	1.47	0.12%	0.12%
February 28, 2014	1.47	0.11%	0.24%
March 31, 2014	1.47	0.12%	0.36%
April 30, 2014	1.47	0.12%	0.48%
May 31, 2014	1.47	0.12%	0.61%
June 30, 2014	1.47	0.12%	0.73%
July 31, 2014	1.47	0.12%	0.85%
August 31, 2014	1.47	0.12%	0.98%
September 30, 2014	1.47	0.12%	1.10%
October 31, 2014	1.47	0.12%	1.22%
November 30, 2014	1.47	0.12%	1.35%
December 31, 2014	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Month	Prescribed Interest	Monthly Interest	Cummulative
January 31, 2015	1.47	0.12%	0.12%
February 28, 2015	1.47	0.11%	0.24%
March 31, 2015	1.47	0.12%	0.36%
April 30, 2015	1.47	0.12%	0.48%
May 31, 2015	1.47	0.12%	0.61%
June 30, 2015	1.47	0.12%	0.73%
July 31, 2015	1.47	0.12%	0.85%
August 31, 2015	1.47	0.12%	0.98%
September 30, 2015	1.47	0.12%	1.10%
October 31, 2015	1.47	0.12%	1.22%
November 30, 2015	1.47	0.12%	1.35%
December 31, 2015	1.47	0.12%	1.47%
Effective Annual Interest		1.47%	

Rate Class and Billing Determinants

2010 COS Forecast

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	Estimated Billed kW for Non-RPP Customers
RES	Residential	Customer	kWh	53,559,119		4,969,586	-
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,562,650		2,014,967	-
GSGT50	General Service 50 to 4,999 kW	Customer	kW	86,186,766	229,814	86,186,766	229,814
USL	Unmetered Scattered Load	Connection	kWh	220,667		0	-
Sen	Sentinel Lighting	Connection	kW	108,470	325	3,529	11
SL	Street Lighting	Connection	kW	1,208,363	3,096	1,208,363	3,096
NA	Rate Class 7	NA	NA				-
NA	Rate Class 8	NA	NA				-
NA	Rate Class 9	NA	NA				-
NA	Rate Class 10	NA	NA				-
NA	Rate Class 11	NA	NA				-
NA	Rate Class 12	NA	NA				-
NA	Rate Class 13	NA	NA				-
NA	Rate Class 14	NA	NA				-
NA	Rate Class 15	NA	NA				-
NA	Rate Class 16	NA	NA				-
NA	Rate Class 17	NA	NA				-
NA	Rate Class 18	NA	NA				-
NA	Rate Class 19	NA	NA				-
NA	Rate Class 20	NA	NA				-
NA	Rate Class 21	NA	NA				-
NA	Rate Class 22	NA	NA				-
NA	Rate Class 23	NA	NA				-
NA	Rate Class 24	NA	NA				-
NA	Rate Class 25	NA	NA				-
						94,383,211	

Name of LDC: **Hydro Hawkesbury Inc.**
 Distributor Licence Number: **ED-2003-0027**

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Deferral Variance Account Continuity Schedule 2009

		Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	
		Prescribed Rate	2.45%	2.45%	2.45%	1.00%	1.00%	1.00%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	
		Monthly Interest	0.21%	0.19%	0.21%	0.08%	0.08%	0.08%	0.05%	0.05%	0.05%	0.05%	0.05%	0.05%	
Account Number	Account Description		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	
1550	LV Variance Account	Opening Balance	0	(1,084)	(9,689)	(9,609)	(16,673)	(15,660)	(13,361)	(8,082)	(3,107)	2,258	6,947	12,331	
		Transactions	(1,084)	(8,605)	80	(7,064)	1,014	2,299	5,278	4,975	5,365	4,689	5,384	4,144	
		Closing Balance	(1,084)	(9,689)	(9,609)	(16,673)	(15,660)	(13,361)	(8,082)	(3,107)	2,258	6,947	12,331	16,475	
			Opening Balance	0.00	0.00	(2.04)	(22.20)	(30.10)	(44.26)	(57.13)	(63.37)	(67.14)	(68.55)	(67.50)	(64.35)
			Carrying Cost	0.00	(2.04)	(20.16)	(7.90)	(14.16)	(12.87)	(6.24)	(3.78)	(1.40)	1.05	3.14	5.76
			Closing Balance	0.00	(2.04)	(22.20)	(30.10)	(44.26)	(57.13)	(63.37)	(67.14)	(68.55)	(67.50)	(64.35)	(58.59)
1580	RSVA - Wholesale Market Service Charge	Opening Balance	0	33,896	(27,326)	(6,117)	(77,019)	(58,493)	(89,124)	(70,134)	(92,193)	(86,146)	(118,314)	(110,428)	
		Transactions	33,896	(61,222)	21,209	(70,902)	18,527	(30,631)	18,989	(22,059)	6,048	(32,169)	7,886	(20,117)	
		Closing Balance	33,896	(27,326)	(6,117)	(77,019)	(58,493)	(89,124)	(70,134)	(92,193)	(86,146)	(118,314)	(110,428)	(130,545)	
			Opening Balance	0.00	0.00	63.71	6.85	1.82	(63.60)	(111.67)	(153.30)	(186.06)	(227.74)	(267.98)	(321.47)
			Carrying Cost	0.00	63.71	(56.86)	(5.03)	(65.41)	(48.08)	(41.63)	(32.76)	(41.68)	(40.24)	(53.48)	(51.58)
			Closing Balance	0.00	63.71	6.85	1.82	(63.60)	(111.67)	(153.30)	(186.06)	(227.74)	(267.98)	(321.47)	(373.05)
1584	RSVA - Retail Transmission Network Charge	Opening Balance	0	28,664	(12,158)	14,405	(31,464)	(23,324)	(40,306)	(22,838)	(30,294)	(14,618)	(28,574)	(3,555)	
		Transactions	28,664	(40,823)	26,563	(45,869)	8,140	(16,982)	17,468	(7,456)	15,675	(13,956)	25,019	(1,967)	
		Closing Balance	28,664	(12,158)	14,405	(31,464)	(23,324)	(40,306)	(22,838)	(30,294)	(14,618)	(28,574)	(3,555)	(5,522)	
			Opening Balance	0.00	0.00	53.87	28.57	40.41	13.69	(5.48)	(24.31)	(34.98)	(48.67)	(55.50)	(68.42)
			Carrying Cost	0.00	53.87	(25.30)	11.84	(26.72)	(19.17)	(18.83)	(10.67)	(13.69)	(6.83)	(12.92)	(1.66)
			Closing Balance	0.00	53.87	28.57	40.41	13.69	(5.48)	(24.31)	(34.98)	(48.67)	(55.50)	(68.42)	(70.08)

Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
1586	RSVA - Retail Transmission Connection Charge	Opening Balance	0	8,801	(23,807)	(11,680)	(40,272)	(35,617)	(49,745)	(42,173)	(51,383)	(44,394)	(56,538)	(46,546)	2
		Transactions	8,801	(32,609)	12,127	(28,592)	4,655	(14,129)	7,572	(9,210)	6,989	(12,144)	9,992	(9,912)	1
		Closing Balance	8,801	(23,807)	(11,680)	(40,272)	(35,617)	(49,745)	(42,173)	(51,383)	(44,394)	(56,538)	(46,546)	(56,457)	1
	Opening Balance	0.00	0.00	16.54	(33.00)	(42.60)	(76.80)	(106.07)	(129.31)	(149.01)	(172.24)	(192.98)	(218.54)	1	
	Carrying Cost	0.00	16.54	(49.54)	(9.60)	(34.20)	(29.27)	(23.24)	(19.70)	(23.23)	(20.74)	(25.56)	(21.74)	1	
	Closing Balance	0.00	16.54	(33.00)	(42.60)	(76.80)	(106.07)	(129.31)	(149.01)	(172.24)	(192.98)	(218.54)	(240.28)	6	
Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
1588	RSVA - Power (Excluding Global Adjustment)	Opening Balance	0	467,828	24,048	1,393	(260,770)	(176,715)	(289,010)	(217,906)	(201,006)	(162,243)	(160,440)	(75,521)	
		Transactions	467,828	(443,780)	(22,655)	(262,163)	84,054	(112,295)	71,105	16,900	38,763	1,803	84,919	254,364	
		Closing Balance	467,828	24,048	1,393	(260,770)	(176,715)	(289,010)	(217,906)	(201,006)	(162,243)	(160,440)	(75,521)	178,843	
	Opening Balance	0.00	0.00	879.26	929.30	930.45	708.97	563.72	428.72	326.93	236.07	160.28	87.75		
	Carrying Cost	0.00	879.26	50.04	1.15	(221.48)	(145.25)	(135.00)	(101.79)	(90.87)	(75.79)	(72.53)	(35.28)		
	Closing Balance	0.00	879.26	929.30	930.45	708.97	563.72	428.72	326.93	236.07	160.28	87.75	52.47		
Account Number	Account Description	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
1588	RSVA - Power (Global Adjustment Sub-account)	Opening Balance	0	(25,239)	(102,050)	225,926	94,684	180,351	33,882	312,384	326,446	390,946	313,075	480,077	
		Transactions	(25,239)	(76,811)	327,976	(131,242)	85,667	(146,469)	278,501	14,063	64,500	(77,872)	167,003	(38,584)	
		Closing Balance	(25,239)	(102,050)	225,926	94,684	180,351	33,882	312,384	326,446	390,946	313,075	480,077	441,494	
	Opening Balance	0.00	0.00	(47.44)	(259.78)	(74.09)	6.33	154.56	170.39	316.31	463.88	646.50	788.03		
	Carrying Cost	0.00	(47.44)	(212.35)	185.69	80.42	148.23	15.83	145.92	147.57	182.62	141.53	224.26		
	Closing Balance	0.00	(47.44)	(259.78)	(74.09)	6.33	154.56	170.39	316.31	463.88	646.50	788.03	1,012.28		



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Name of LDC: Hydro Hawkesbury Inc.

Distributor Licence Number: ED-2003-0027

Deferral Variance - Continuity Schedule Final

Deferral Variance Accounts Excluding Global Adjustment			Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G = A * a	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to Aug 31, 2011 H = A * b	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
Account Description												
LV Variance Account	1550		16,475		16,475	(58.59)		131.72	161.23	234.36	16,709	
RSVA - Wholesale Market Service Charge	1580		(130,545)		(130,545)	(373.05)		(1,043.76)	(1,277.59)	(2,694.40)	(133,240)	
RSVA - Retail Transmission Network Charge	1584		(5,522)		(5,522)	(70.08)		(44.15)	(54.04)	(168.26)	(5,690)	
RSVA - Retail Transmission Connection Charge	1586		(56,457)		(56,457)	(240.28)		(451.39)	(552.52)	(1,244.19)	(57,701)	
RSVA - Power (Excluding Global Adjustment)	1588		178,843	(505,329)	(326,487)	52.47		1,429.91	1,750.26	3,232.64	(323,254)	
Residual Balance Disposition and recovery of Def/Var Balances Account	1595		0		0	0.00		0.00	0.00	0.00	0	
Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account			2,793	(505,329)	(502,536)	(689.52)	0	22.33	27.33	(639.86)	(503,176)	
Interest Rate Applied								a 0.80%	b 0.98%			

Deferral Variance Accounts - Global Adjustment Sub-account			Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G = A * a	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to Aug 31, 2011 H = A * b	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
Account Description												
RSVA - Power (Global Adjustment Sub-account)	1588		441,494	505,329	946,823	1,012.28		3,529.89	4,320.71	8,862.89	955,686	
Residual Balance Disposition and recovery of Def/Var Balances Account	1595		0		0	0.00				0.00	0	
			441,494	505,329	946,823	1,012.28	0	3,529.89	4,320.71	8,862.89	955,686	
Interest Rate Applied								a 0.80%	b 0.98%			



Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

Threshold Test

Rate Class	Billed kWh B
Residential	53,559,119
General Service Less Than 50 kW	20,562,650
General Service 50 to 4,999 kW	86,186,766
Unmetered Scattered Load	220,667
Sentinel Lighting	108,470
Street Lighting	1,208,363
	161,846,035
Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account	(503,176)
RSVA - Power (Global Adjustment Sub-account)	955,686
Total Group One Deferral Variance	452,510
Total Claim per kWh	0.002796

Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	53,559,119	33.1%	5,530	(44,093)	(1,883)	(19,095)	(106,973)	(166,514)
General Service Less Than 50 kW	20,562,650	12.7%	2,123	(16,928)	(723)	(7,331)	(41,070)	(63,929)
General Service 50 to 4,999 kW	86,186,766	53.3%	8,898	(70,953)	(3,030)	(30,727)	(172,140)	(267,953)
Unmetered Scattered Load	220,667	0.1%	23	(182)	(8)	(79)	(441)	(686)
Sentinel Lighting	108,470	0.1%	11	(89)	(4)	(39)	(217)	(337)
Street Lighting	1,208,363	0.7%	125	(995)	(42)	(431)	(2,413)	(3,757)
	<u>161,846,035</u>	<u>100.0%</u>	<u>16,709</u>	<u>(133,240)</u>	<u>(5,690)</u>	<u>(57,701)</u>	<u>(323,254)</u>	<u>(503,176)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,969,586	5.3%	50,320
General Service Less Than 50 kW	2,014,967	2.1%	20,403
General Service 50 to 4,999 kW	86,186,766	91.3%	872,692
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	3,529	0.0%	36
Street Lighting	1,208,363	1.3%	12,235
	94,383,211	100.0%	955,686

¹ RSVA - Power (Global Adjustment Sub-account)

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 Name of LDC: Hydro Hawkesbury Inc.
 Distributor Licence Number: ED-2003-0027

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Start Date September 1, 2011
 Rate Rider Effective To Date August 31, 2012
 Number of Months 12 A

Rate Class	Vol Metric	Billed kWh B	Billed kW C	Total Deferral Variance Excluding USoA 1588 Global Adjustment Sub-account D	Rate Rider For kWh: $E = D / B / A * 12$ For kW: $E = D / C / A * 12$
Residential	kWh	53,559,119	0	(166,514)	(0.0031)
General Service Less Than 50 kW	kWh	20,562,650	0	(63,929)	(0.0031)
General Service 50 to 4,999 kW	kW	86,186,766	229,814	(267,953)	(1.1660)
Unmetered Scattered Load	kWh	220,667	0	(686)	(0.0031)
Sentinel Lighting	kW	108,470	325	(337)	(1.0376)
Street Lighting	kW	1,208,363	3,096	(3,757)	(1.2134)
		<u>161,846,035</u>	<u>233,235</u>	<u>(503,176)</u>	



Name of LDC: Hydro Hawkesbury Inc.
Distributor Licence Number: ED-2003-0027

Calculation of All kWh Global Adjustment Rate Rider

Rate Rider Start Date	September 1, 2011
Rate Rider Effective To Date	August 31, 2012
Number of Months	12 A

Rate Class	Vol Metric	Non-RPP kWh B	RSVA - Power (Global Adjustment Sub-account) C	Rate Rider kWh D = C / B / A *12
All Non-RPP Customers	kWh	94,383,211	955,686	0.0101



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Name of LDC: **Hydro Hawkesbury Inc.**
 Distributor Licence Number: **ED-2003-0027**

Deferral Variance Accounts Balances with Interest To Date of Disposal

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	16,475	234	16,709
RSVA - Wholesale Market Service Charge	1580	(130,545)	(2,694)	(133,240)
RSVA - Retail Transmission Network Charge	1584	(5,522)	(168)	(5,690)
RSVA - Retail Transmission Connection Charge	1586	(56,457)	(1,244)	(57,701)
RSVA - Power (Excluding Global Adjustment)	1588	(326,487)	3,233	(323,254)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		(502,536)	(640)	(503,176)

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	946,823	8,863	955,686
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Total		946,823	8,863	955,686



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Name of LDC: **Hydro Hawkesbury Inc.**
 Distributor Licence Number: **ED-2003-0027**

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(16,475)	(234)	(16,709)
RSVA - Wholesale Market Service Charge	1580	130,545	2,694	133,240
RSVA - Retail Transmission Network Charge	1584	5,522	168	5,690
RSVA - Retail Transmission Connection Charge	1586	56,457	1,244	57,701
RSVA - Power (Excluding Global Adjustment)	1588	326,487	(3,233)	323,254
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(502,536)	(640)	(503,176)
Total		0	0	0

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account)	1588	(946,823)	(8,863)	(955,686)
Balance of Disposition and recovery of Regulatory Balances Account	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	946,823	8,863	955,686
Total		0	0	0

Attachment 2 of 4

Rate Generator



ED Rate Generator release 1.0 © Elenchus Research Associates

Name of LDC: Hydro Hawkesbury Inc.

OEB Licence Number: ED-2003-0027

Hydro Hawkesbury Inc.
EB-2010-0090
June 17, 2011
Exhibit 1
Tab 2
Schedule 2
Attachment 2
Appendix 2
Page 1 of 30

Distributor Information

Distributor Name	Hydro Hawkesbury Inc.
OEB Licence Number	ED-2003-0027
OEB Application Number	EB-2010-0090
This Application Effective Date	September 1, 2011
Last COS Re-based Year	2010
Last COS OEB Application Number	EB-2009-0186



Name of LDC: Hydro Hawkesbury Inc.

OEB Licence Number: ED-2003-0027

Shared Tax Savings

Shared Tax Savings - Calculation

Hide

Shared Tax Savings - Rate Rider

Hide

Applied for Rate Riders

Amount Requested

Use

Deferral/Variance Account Disposition (2010)

0

Yes

Deferral/Variance Account Disposition (2011)

0

Yes

Late Payment Penalty Recovery

0

Yes

[Redacted]

0

No

[Redacted]

0

No

[Redacted]

0

No

[Redacted]

0

No

[Redacted]

0

No

[Redacted]

0

No

[Redacted]

0

No

[Redacted]

0

No

Distribution Global Adjustment To Non-RPP

All kWh



ED Rate Generator release 1.0 © Elenchus Research Associates

Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 Distributor Information	Enter LDC Data
A1.2 This Application	This Application Detail
A2.1 Table of Contents	Table of Contents
B1.1 Rate Classes	Set Up Rate Classes
B1.2 Charge Parameters	Enter Rebased, RRR and Forecasted Charge Parameters
B1.3 Curr Distribution Charges	Enter Distribution Charge Detail
B1.4 Curr Rate Adder Detail	Enter Rate Adder Detail
B1.5 Curr Rate Rider Detail	Enter Rate Rider Detail
B1.6 Curr GA To Non-RPP Cust	Enter Global Adjustment To Non-RPP Customers Detail
B1.7 Curr RTSR Rates	Enter Current Retail Transmission Service Rates
B1.8 Curr Regulatory Rates	Enter Current Wholesale Market Service Rates
B1.9 Curr Other TS Data	Enter Current Other Tariff Sheet Data
B1.10 Curr Spec Svc Charges	Enter Current Specific Service Charges
B1.11 Curr Retail Svc Charges	Enter Current Retail Service Charges
G1.1 Prop Distribution Charges	Enter Proposed Distribution Charges
G1.2 Prop Rate Adder Detail	Enter Proposed Rate Adder Detail
G3.1 Calc Rate Rider 1	Calculate Rate Rider for Deferral/Variance Account Disposition (2010)
G3.2 Calc Rate Rider 2	Calculate Rate Rider for Deferral/Variance Account Disposition (2011)
G3.3 Calc Rate Rider 3	Calculate Rate Rider for Late Payment Penalty Recovery
G1.3 Prop Rate Rider Detail	Enter Proposed Rate Rider Detail (not Including Global Adjustment To Non-RPP Customers)
G1.4 Prop GA To Non-RPP Cust	Enter Proposed Rate Rider Detail for Global Adjustment To Non-RPP Customers
G1.5 Prop RTSR Rates	Enter Proposed Retail Transmission Service Rates
G1.6 Prop Regulatory Rates	Enter Proposed Wholesale Market Service Rates
G1.7 Prop Other TS Data	Enter Proposed Other Tariff Sheet Data
G1.8 Prop Spec Svc Charges	Enter Proposed Specific Service Charges
G1.9 Prop Retail Svc Charges	Enter Proposed Retail Service Charges
H1.1 Bill Impact Assumptions	Bill Impact Assumptions
H1.2 Calc Bill Impact - RPP	Calculation of Bill Impact - RPP
H1.3 Calc Bill Impact - TOU	Calculation of Bill Impact - TOU
H1.4 Calc Bill Impact - Non-RPP	Calculation of Bill Impact - Non-RPP



Name of LDC: Hydro Hawkesbury Inc.
OEB Licence Number: ED-2003-0027

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kV	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Customer	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
mF	microFIT	Customer	
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: **Hydro Hawkesbury Inc.**
 OEB Licence Number: **ED-2003-0027**

Charge Parameters

Last COS Re-based Year **2010**
 Last COS OEB Application Number **EB-2009-0186**

Rate Class	Charge Parameters for Impact Analysis			Threshold Parameters for Impact		Non-RPP	
	Billed Customers or Connections	Billed kWh	Billed kW	Average Billed kWh	Average Billed kW	Billed kWh	Billed kW
Residential	4,781	53,559,119	0	934	0	4,969,586	0
General Service Less Than 50 kW	586	20,562,650	0	2,924	0	2,014,967	0
General Service 50 to 4,999 kW	81	86,186,766	229,814	88,670	236	86,186,766	229,814
Unmetered Scattered Load	4	220,667	0	4,597	0	0	0
Sentinel Lighting	21	108,470	325	430	1	3,529	11
Street Lighting	1,158	1,208,363	3,096	87	0	1,208,363	3,096
microFIT	0	0	0	0	0	0	0

Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Current Rate Rider Detail (not Including Global Adjustment To Non-RPP Customers)

Monthly Fixed Charges

	Effective until	Include (✓) Exclude (X) From Bill Impacts	Residential	General Service	General Service	Unmetered	Sentinel Lighting	Street Lighting	microFIT
			Customer	Less Than 50 kW Customer	50 to 4,999 kW Customer	Scattered Load Customer	Connection	Connection	Customer
Recovery of Late Payment Penalty Litigation Costs	April 30, 2012	✓	0.15	0.48	14.30	0.75	0.02	0.01	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Used in Bill Impact Calculation			0.15	0.48	14.30	0.75	0.02	0.01	0.00

Volumetric Charges

	Effective until	Include (✓) Exclude (X) From Bill Impacts	Residential	General Service	General Service	Unmetered	Sentinel Lighting	Street Lighting	microFIT
			kWh	kWh	kW	kWh	kW	kW	0
Deferral/Variance Account Disposition (2010)	April 30, 2012	✓	(0.0034)	(0.0049)	(2.2347)	(0.0052)	(0.6044)	(1.7655)	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total Used in Bill Impact Calculation			(0.0034)	(0.0049)	(2.2347)	(0.0052)	(0.6044)	(1.7655)	0.0000

Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Current Rate Rider Detail for Global Adjustment To Non-RPP Customers

Electricity Component

Electricity Component	Effective until	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
		kWh	kWh	kWh	kWh	kWh	kWh	kWh
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Delivery Component

Delivery Component	Effective until	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
		kWh	kWh	kWh	kWh	kWh	kWh	kWh
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Name of LDC: Hydro Hawkesbury Inc.
OEB Licence Number: ED-2003-0027

Current Retail Transmission Service Rates

Monthly Fixed Charges

Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting Connection	Street Lighting Connection	microFIT Customer
Customer	Customer	Customer	Customer			
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00

Volumetric Charges

Network Service Rate
Line and Transformation Connection Service Rate

Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting kW	Street Lighting kW	microFIT
kWh	kWh	kW	kWh			0
0.0063	0.0057	2.3155	0.0057	1.7470	1.7464	0.0000
0.0033	0.0029	1.1752	0.0029	1.8550	0.9085	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0096	0.0086	3.4907	0.0086	3.6020	2.6549	0.0000

Volumetric Charges Override For Bill Impact

Override
Network Service Rate
Line and Transformation Connection Service Rate

Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
No	No	No	No	No	No	No
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000



Name of LDC: Hydro Hawkesbury Inc.

OEB Licence Number: ED-2003-0027

Current Wholesale Market Service Rates

Monthly Fixed Charges

Standard Supply Service – Administrative Charge (if applicable)

	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
	\$	\$	\$	\$	\$	\$	\$
	0.25	0.25	0.25	0.25	0.25	0.25	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.25	0.25	0.25	0.25	0.25	0.25	0.00

Volumetric Charges

Wholesale Market Service Rate

Rural Rate Protection Charge

	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
	kWh	kWh	kWh	kWh	kWh	kWh	kWh
	0.0052	0.0052	0.0052	0.0052	0.0052	0.0052	0.0000
	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0065	0.0065	0.0065	0.0065	0.0065	0.0065	0.0000



Name of LDC: Hydro Hawkesbury Inc.

OEB Licence Number: ED-2003-0027

Current Other Tariff Sheet Data

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW (0.60)
% (1.00)

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

Current

1.0446
1.0342



Name of LDC: **Hydro Hawkesbury Inc.**
 OEB Licence Number: **ED-2003-0027**

Current Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account	Metric	Current
Late Payment - per annum	%	1.50
Late Payment - per month	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect Charge at Meter - during regular hours	\$	30.00
Disconnect/Reconnect Charges at Meter - after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00

	Metric	Current
Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	130.00
Service call - after regular hours	\$	130.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Current Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Hydro Hawkesbury Inc.

OEB Licence Number: ED-2003-0027

Proposed Distribution Charges

Monthly Fixed Charges

Monthly Service Charge

Residential Customer	General Service Less Than 50 kW Customer	General Service 50 to 4,999 kW Customer	Unmetered Scattered Load Customer	Sentinel Lighting Connection	Street Lighting Connection	microFIT Customer
5.89	13.60	95.66	6.28	1.60	0.61	5.25
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00

Volumetric Charges

Distribution Volumetric Charge

Low Voltage Service Rate

Residential kWh	General Service Less Than 50 kW kWh	General Service 50 to 4,999 kW kW	Unmetered Scattered Load kWh	Sentinel Lighting kW	Street Lighting kW	microFIT 0
0.0079	0.0054	1.5288	0.0021	3.1724	6.6567	0.0000
0.0004	0.0004	0.1369	0.0004	0.2162	0.1059	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000



Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Rate Rider for: Deferral/Variance Account Disposition (2010)

Amount To Be Recovered	0	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Include in Bill Impact	Yes	
Rate Class Selection	Continuing	
Applied to	Volumetric	

Rate Class	Vol Metric	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW
Residential	kWh	(0.0034)	0.0000
General Service Less Than 50 kW	kWh	(0.0049)	0.0000
General Service 50 to 4,999 kW	kW	0.0000	(2.2347)
Unmetered Scattered Load	kWh	(0.0052)	0.0000
Sentinel Lighting	kW	0.0000	(0.6044)
Street Lighting	kW	0.0000	(1.7464)
microFIT	0	0.0000	0.0000



ED Rate Generator release 1.0 © Elenchus Research Associates

Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Rate Rider for: Deferral/Variance Account Disposition (2011)

Amount To Be Recovered	0	A
Start Date	September 1, 2011	
End Date	August 31, 2012	
Number of Months	12	B
Include in Bill Impact	Yes	
Rate Class Selection	Continuing	
Applied to	Volumetric	

Rate Class	Vol Metric	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW
Residential	kWh	(0.0031)	0.0000
General Service Less Than 50 kW	kWh	(0.0031)	0.0000
General Service 50 to 4,999 kW	kW	0.0000	(1.1660)
Unmetered Scattered Load	kWh	(0.0031)	0.0000
Sentinel Lighting	kW	0.0000	(1.0376)
Street Lighting	kW	0.0000	(1.2134)
microFIT	0	0.0000	0.0000



Name of LDC: Hydro Hawkesbury Inc.
OEB Licence Number: ED-2003-0027

Rate Rider for: Late Payment Penalty Recovery

Amount To Be Recovered	0	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Include in Bill Impact	Yes	
Rate Class Selection	Continuing	
Applied to	Fixed	

Rate Class	Fixed Metric	Monthly Service Charge
Residential	Customer	0.15
General Service Less Than 50 kW	Customer	0.48
General Service 50 to 4,999 kW	Customer	14.30
Unmetered Scattered Load	Customer	0.75
Sentinel Lighting	Connection	0.02
Street Lighting	Connection	0.01
microFIT	Customer	0.00

Name of LDC: Hydro Hawkesbury Inc.

OEB Licence Number: ED-2003-0027

Proposed Rate Rider Detail (not Including Global Adjustment To Non-RPP Customers)

Monthly Fixed Charges

	Effective until	Include In Bill Impact	Residential	General Service	General Service	Unmetered	Sentinel Lighting	Street Lighting	microFIT
			Customer	Less Than 50 kW Customer	50 to 4,999 kW Customer	Scattered Load Customer	Connection	Connection	Customer
Deferral/Variance Account Disposition (2010)	April 30, 2012	Yes	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferral/Variance Account Disposition (2011)	August 31, 2012	Yes	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Late Payment Penalty Recovery	April 30, 2012	Yes	0.15	0.48	14.30	0.75	0.02	0.01	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total used in Bill Impact Calculation			0.15	0.48	14.30	0.75	0.02	0.01	0.00

Volumetric Charges

	Effective until	Include In Bill Impact	Residential	General Service	General Service	Unmetered	Sentinel Lighting	Street Lighting	microFIT
			kWh	Less Than 50 kW kWh	50 to 4,999 kW kW	Scattered Load kWh	kW	kW	0
Deferral/Variance Account Disposition (2010)	April 30, 2012	Yes	(0.0034)	(0.0049)	(2.2347)	(0.0052)	(0.6044)	(1.7464)	0.0000
Deferral/Variance Account Disposition (2011)	August 31, 2012	Yes	(0.0031)	(0.0031)	(1.1660)	(0.0031)	(1.0376)	(1.2134)	0.0000
Late Payment Penalty Recovery	April 30, 2012	Yes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total used in Bill Impact Calculation			(0.0065)	(0.0080)	(3.4007)	(0.0083)	(1.6420)	(2.9598)	0.0000

Proposed Retail Transmission Service Rates

Monthly Fixed Charges

Residential Customer	General Service Less Than 50 kW Customer	General Service 50 to 4,999 kW Customer	Unmetered Scattered Load Customer	Sentinel Lighting Connection	Street Lighting Connection	microFIT Customer
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00

Volumetric Charges

Network Service Rate
Line and Transformation Connection Service Rate

Residential kWh	General Service Less Than 50 kW kWh	General Service 50 to 4,999 kW kW	Unmetered Scattered Load kWh	Sentinel Lighting kW	Street Lighting kW	microFIT 0
0.0063	0.0057	2.3155	0.0057	1.7470	1.7464	0.0000
0.0033	0.0029	1.1752	0.0029	1.8550	0.9085	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Volumetric Charge Override for Bill Impact Override

Network Service Rate
Line and Transformation Connection Service Rate

Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
No	No	No	No	No	No	No
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Proposed Wholesale Market Service Rates

Monthly Fixed Charges

Standard Supply Service – Administrative Charge (if applicable) \$

	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
	\$	\$	\$	\$	\$	\$	\$
Standard Supply Service – Administrative Charge (if applicable) \$	0.25	0.25	0.25	0.25	0.25	0.25	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0.25	0.25	0.25	0.25	0.25	0.25	0.00

Volumetric Charges

Wholesale Market Service Rate
 Rural Rate Protection Charge

	Residential	General Service Less Than 50 kW	General Service 50 to 4,999 kW	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Wholesale Market Service Rate	0.0052	0.0052	0.0052	0.0052	0.0052	0.0052	0.0000
Rural Rate Protection Charge	0.0013	0.0013	0.0013	0.0013	0.0013	0.0013	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	0.0065	0.0065	0.0065	0.0065	0.0065	0.0065	0.0000



Name of LDC: Hydro Hawkesbury Inc.
OEB Licence Number: ED-2003-0027

Proposed Other Tariff Sheet Data

Applicant requesting change to Other Tariff Sheet Data

No

ALLOWANCES

	Metric	Current	Proposed
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	(1.00)

LOSS FACTORS

	Current	Proposed
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0446	1.0446
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.0000	0.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0342	1.0342
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.0000	0.0000

Proposed Specific Service Charges

Applicant requesting change to Specific Service Charges

No

Customer Administration

	Metric	Current	Proposed
Arrears certificate	\$	15.00	15.00
Statement of account	\$	15.00	15.00
Duplicate invoices for previous billing	\$	15.00	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00	15.00
Returned cheque charge (plus bank charges)	\$	20.00	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	30.00

Non-Payment of Account

	Metric	Current	Proposed
Late Payment - per annum	%	1.50	1.50
Late Payment - per month	%	19.56	19.56
Collection of account charge - no disconnection	\$	15.00	15.00
Disconnect/Reconnect Charge at Meter - during regular hours	\$	30.00	30.00
Disconnect/Reconnect Charges at Meter - after regular hours	\$	130.00	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00	300.00

	Metric	Current	Proposed
Install/Remove load control device - during regular hours	\$	30.00	30.00
Install/Remove load control device - after regular hours	\$	130.00	130.00
Service call - after regular hours	\$	130.00	130.00
Temporary service install & remove - overhead - no transformer	\$	500.00	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35	22.35

Proposed Retail Service Charges

Applicant Requesting Change To Retail Service Charges **No**

Retail Service Charges (if applicable)	Metric	Current	Proposed
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity			
One-time charge, per retailer, to establish the service agreement between the distributor and the reta	\$	100.00	100.00
Monthly Fixed Charge, per retailer	\$	20.00	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)	(0.30)
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.25	0.25
Processing fee, per request, applied to the requesting party	\$	0.50	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year		no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	2.00



Name of LDC: **Hydro Hawkesbury Inc.**
 OEB Licence Number: **ED-2003-0027**

Bill Impact Assumptions

Electricity RPP	Current	Proposed
RPP Residential Tier One - Summer	600 kWh	600 kWh
RPP Residential Tier One - Winter	1,000 kWh	1,000 kWh
RPP Non-Residential Tier One - Annual	750 kWh	750 kWh
RPP Tier One \$/kWh	0.0680	0.0680
RPP Tier Two \$/kWh	0.0790	0.0790
RPP TOU		
On-Peak \$/kWh	0.1070	0.1070
Mid-Peak \$/kWh	0.0890	0.0890
Off-Peak \$/kWh	0.0590	0.0590
RPP TOU		
On-Peak	18.0%	18.0%
Mid-Peak	18.0%	18.0%
Off-Peak	64.0%	64.0%
Non-RPP		
Forecast Wholesale Electricity Price (\$ / MWh)	40.15	40.15
Impact of the Global Adjustment (\$ / MWh)	28.22	28.22
	<u>68.37</u>	<u>68.37</u>
Special Purpose Charge	0.0000	0.0000
Debt Retirement Charge	0.0070	0.0070
Harmonized Sales Tax	13.0%	13.0%
Ontario Clean Energy Benefit	-10.0%	-10.0%

Table ES-1: Average RPP Supply Cost Summary (for the 12 months from May 1, 2011)

RPP Supply Cost Summary	
for the period from May 1, 2011 through April 30, 2012	
Forecast Wholesale Electricity Price	\$40.15
Load-Weighted Price for RPP Consumers (\$ / MWh)	\$43.41
Impact of the Global Adjustment (\$ / MWh)	+ \$28.22
Total Contract Cost	\$71.27
Market Value	(\$43.05)
Adjustment to Address Bias Towards Unfavourable Variance (\$ / MWh)	+ \$1.00
Adjustment to Clear Existing Variance (\$ / MWh)	+ \$0.35
Average Supply Cost for RPP Consumers (\$ / MWh)	= \$72.98

Table ES-2: Price Paid by Average RPP Consumer under Tiered and TOU RPP prices

Tiered RPP Prices	Tier 1	Tier 2	Average Price	
Price	6.8¢	7.9¢	7.3¢	
% of Consumption	58%	42%		
Time-of-Use RPP Prices	Off-Peak	Mid-Peak	On-Peak	Average Price
Price	5.9¢	8.9¢	10.7¢	7.3¢
% of Consumption	64%	18%	18%	



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Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Calculation of Bill Impact - RPP

RTSR Loss Adjusted Metered kWh Yes

Residential Season Summer

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.89	5.89
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.15	0.15
Distribution Volumetric Rate	kWh	0.0079	0.0079
Distribution Volumetric Rate Adder(s)	kWh	0.0000	0.0000
Low Voltage Volumetric Rate	kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	kWh	(0.0034)	(0.0065)
Retail Transmission Rate – Network Service Rate	kWh	0.0063	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0033	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0000	0.0000
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Current Loss Factor	1.0446
Proposed Loss Factor	1.0446

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0680	40.80	600	0.0680	40.80	0.00	0.0%	45.76%
Energy Second Tier (kWh)	236	0.0790	18.62	236	0.0790	18.62	0.00	0.0%	20.89%
Sub-Total: Energy			59.42			59.42	0.00	0.0%	66.65%
Service Charge	1	5.89	5.89	1	5.89	5.89	0.00	0.0%	6.61%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	1.63%
Service Charge Rate Rider(s)	1	0.15	0.15	1	0.15	0.15	0.00	0.0%	0.17%
Distribution Volumetric Rate	800	0.0079	6.32	800	0.0079	6.32	0.00	0.0%	7.09%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.36%
Distribution Volumetric Rate Rider(s)	800	-0.0034	-2.72	800	-0.0065	-5.20	-2.48	91.2%	-5.83%
Total: Distribution			11.41			8.93	-2.48	(21.7)%	10.02%
Retail Transmission Rate – Network Service Rate	836	0.0063	5.26	836	0.0063	5.26	0.00	0.0%	5.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0033	2.76	836	0.0033	2.76	0.00	0.0%	3.10%
Total: Retail Transmission			8.02			8.02	0.00	0.0%	9.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.43			16.95	-2.48	(12.8)%	19.01%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.88%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.22%
Special Purpose Charge	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.28%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	6.38%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.00700	5.60	0.00	0.0%	6.28%
Total Bill before Taxes			90.14			87.66	-2.48	(2.8)%	98.32%
HST	90.14	13%	11.72	87.66	13%	11.40	-0.32	(2.7)%	12.79%
Total Bill Before Adjustments			101.86			99.06	-2.80	(2.7)%	111.11%
Ontario Clean Energy Benefit	101.86	-10%	-10.19	99.06	-10%	-9.91	0.28	(2.7)%	-11.11%
Total Bill After Adjustments			91.67			89.15	-2.52	(2.7)%	100.00%



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Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Calculation of Bill Impact - TOU

RTSR Loss Adjusted Metered kWh Yes

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.89	5.89
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.15	0.15
Distribution Volumetric Rate	kWh	0.0079	0.0079
Distribution Volumetric Rate Adder(s)	kWh	0.0000	0.0000
Low Voltage Volumetric Rate	kWh	0.0004	0.0004
Distribution Volumetric Rate Rider(s)	kWh	(0.0034)	(0.0065)
Retail Transmission Rate – Network Service Rate	kWh	0.0063	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0033	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0000	0.0000
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	0 kW
	Load Factor	

Current Loss Factor	1.0446
Proposed Loss Factor	1.0446

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On-Peak	150	0.1070	16.10	150	0.1070	16.10	0.00	0.0%	17.73%
Energy Mid-Peak	150	0.0890	13.39	150	0.0890	13.39	0.00	0.0%	14.75%
Energy Off-Peak	535	0.0590	31.56	535	0.0590	31.56	0.00	0.0%	34.75%
Sub-Total: Energy			61.05			61.05	0.00	0.0%	67.23%
Service Charge	1	5.89	5.89	1	5.89	5.89	0.00	0.0%	6.49%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	1.60%
Service Charge Rate Rider(s)	1	0.15	0.15	1	0.15	0.15	0.00	0.0%	0.17%
Distribution Volumetric Rate	800	0.0079	6.32	800	0.0079	6.32	0.00	0.0%	6.96%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.35%
Distribution Volumetric Rate Rider(s)	800	-0.0034	-2.72	800	-0.0065	-5.20	-2.48	91.2%	-5.73%
Total: Distribution			11.41			8.93	-2.48	(21.7)%	9.83%
Retail Transmission Rate – Network Service Rate	836	0.0063	5.26	836	0.0063	5.26	0.00	0.0%	5.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0033	2.76	836	0.0033	2.76	0.00	0.0%	3.04%
Total: Retail Transmission			8.02			8.02	0.00	0.0%	8.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.43			16.95	-2.48	(12.8)%	18.67%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.79%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.20%
Special Purpose Charge	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.28%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.0070	5.60	0.00	0.0%	6.17%
Total Bill before Taxes			91.77			89.29	-2.48	(2.7)%	98.33%
HST	91.77	13%	11.93	89.29	13%	11.61	-0.32	(2.7)%	12.78%
Total Bill Before Adjustments			103.70			100.90	-2.80	(2.7)%	111.11%
Ontario Clean Energy Benefit	103.70	-10%	-10.37	100.90	-10%	-10.09	0.28	(2.7)%	-11.11%
Total Bill After Adjustments			93.33			90.81	-2.52	(2.7)%	100.00%



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Name of LDC: Hydro Hawkesbury Inc.
 OEB Licence Number: ED-2003-0027

Calculation of Bill Impact - Non-RPP

RTSR Loss Adjusted Metered kWh **Yes**

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Global Adjustment Sub-Account Disposition - Electricity Component	kWh	0.0000	0.0000
Service Charge	\$	5.89	5.89
Service Charge Rate Adder(s)	\$	1.45	1.45
Service Charge Rate Rider(s)	\$	0.15	0.15
Distribution Volumetric Rate	kWh	0.0079	0.0079
Distribution Volumetric Rate Adder(s)	kWh	0.0000	0.0000
Low Voltage Volumetric Rate	kWh	0.0004	0.0004
Global Adjustment Sub-Account Disposition - Delivery Component	kWh	0.0000	0.0101
Distribution Volumetric Rate Rider(s)	kWh	(0.0034)	(0.0065)
Retail Transmission Rate – Network Service Rate	kWh	0.0063	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0033	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0000	0.0000
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	800	kWh	0.0	kW
			Load Factor	

Current Loss Factor	1.0446
Proposed Loss Factor	1.0446

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Forecast Wholesale Electricity Price	836	0.0402	33.55	836	0.0402	33.55	0.00	0.0%	35.16%
Impact of the Global Adjustment	836	0.0282	23.58	836	0.0282	23.58	0.00	0.0%	24.71%
Global Adjustment Sub-Account Disposition - Electricity Component	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			57.13			57.13	0.00	0.0%	59.88%
Service Charge	1	5.89	5.89	1	5.89	5.89	0.00	0.0%	6.17%
Service Charge Rate Adder(s)	1	1.45	1.45	1	1.45	1.45	0.00	0.0%	1.52%
Service Charge Rate Rider(s)	1	0.15	0.15	1	0.15	0.15	0.00	0.0%	0.16%
Distribution Volumetric Rate	800	0.0079	6.32	800	0.0079	6.32	0.00	0.0%	6.62%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0004	0.32	800	0.0004	0.32	0.00	0.0%	0.34%
Global Adjustment Sub-Account Disposition - Delivery Component	836	0.0000	0.00	836	0.0101	8.44	8.44	0.0%	8.85%
Distribution Volumetric Rate Rider(s)	800	-0.0034	-2.72	800	-0.0065	-5.20	-2.48	91.2%	-5.45%
Total: Distribution			11.41			17.37	5.96	52.2%	18.21%
Retail Transmission Rate – Network Service Rate	836	0.0063	5.26	836	0.0063	5.26	0.00	0.0%	5.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0033	2.76	836	0.0033	2.76	0.00	0.0%	2.89%
Total: Retail Transmission			8.02			8.02	0.00	0.0%	8.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			19.43			25.39	5.96	30.7%	26.61%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.56%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.14%
Special Purpose Charge	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	5.96%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.00700	5.60	0.00	0.0%	5.87%
Total Bill before Taxes			87.85			93.81	5.96	6.8%	98.32%
HST	87.85	13%	11.42	93.81	13%	12.20	0.78	6.8%	12.79%
Total Bill Before Adjustments			99.27			106.01	6.74	6.8%	111.11%
Ontario Clean Energy Benefit	99.27	-10%	-9.93	106.01	-10%	-10.60	-0.67	6.7%	-11.11%
Total Bill After Adjustments			89.34			95.41	6.07	6.8%	100.00%

Attachment 3 of 4

Bill Impacts

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

General Service Less Than 50 kW

RPP

Consumption kWh	500				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	35.52	35.52	0.00	0.0%	56.7%
Distribution	15.98	14.43	(1.55)	(9.7)%	23.0%
Retail Transmission	4.49	4.49	0.00	0.0%	7.2%
Delivery	20.47	18.92	(1.55)	(7.6)%	30.2%
Regulatory	3.65	3.65	0.00	0.0%	5.8%
Debt Retirement	3.50	3.50	0.00	0.0%	5.6%
HST	8.21	8.01	(0.20)	(2.4)%	12.8%
OCEB	(7.14)	(6.96)	0.17	(2.5)%	(11.1)%
Total Bill	64.22	62.64	(1.57)	(2.5)%	100.0%

General Service Less Than 50 kW

RPP

Consumption kWh	2,000				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	156.80	156.80	0.00	0.0%	72.1%
Distribution	17.33	11.13	(6.20)	(35.8)%	5.1%
Retail Transmission	17.97	17.97	0.00	0.0%	8.3%
Delivery	35.30	29.10	(6.20)	(17.6)%	13.4%
Regulatory	13.83	13.83	0.00	0.0%	6.4%
Debt Retirement	14.00	14.00	0.00	0.0%	6.4%
HST	28.59	27.78	(0.81)	(2.8)%	12.8%
OCEB	(24.85)	(24.15)	0.70	(2.8)%	(11.1)%
Total Bill	223.67	217.36	(6.31)	(2.8)%	100.0%

General Service Less Than 50 kW

RPP

Consumption kWh	10,000				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	816.98	816.98	0.00	0.0%	77.4%
Distribution	24.53	(6.47)	(31.00)	(126.4)%	(0.6)%
Retail Transmission	89.83	89.83	0.00	0.0%	8.5%
Delivery	114.36	83.36	(31.00)	(27.1)%	7.9%
Regulatory	68.15	68.15	0.00	0.0%	6.5%
Debt Retirement	70.00	70.00	0.00	0.0%	6.6%
HST	139.03	135.00	(4.03)	(2.9)%	12.8%
OCEB	(120.85)	(117.35)	3.50	(2.9)%	(11.1)%
Total Bill	1,087.67	1,056.14	(31.53)	(2.9)%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh	500				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	38.15	38.15	0.00	0.0%	58.4%
Distribution	15.98	14.43	(1.55)	(9.7)%	22.1%
Retail Transmission	4.49	4.49	0.00	0.0%	6.9%
Delivery	20.47	18.92	(1.55)	(7.6)%	29.0%
Regulatory	3.65	3.65	0.00	0.0%	5.6%
Debt Retirement	3.50	3.50	0.00	0.0%	5.4%
HST	8.55	8.35	(0.20)	(2.3)%	12.8%
OCEB	(7.43)	(7.26)	0.17	(2.3)%	(11.1)%
Total Bill	66.89	65.31	(1.58)	(2.4)%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh	2,000				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	152.60	152.60	0.00	0.0%	71.6%
Distribution	17.33	11.13	(6.20)	(35.8)%	5.2%
Retail Transmission	17.97	17.97	0.00	0.0%	8.4%
Delivery	35.30	29.10	(6.20)	(17.6)%	13.7%
Regulatory	13.83	13.83	0.00	0.0%	6.5%
Debt Retirement	14.00	14.00	0.00	0.0%	6.6%
HST	28.04	27.24	(0.80)	(2.9)%	12.8%
OCEB	(24.38)	(23.68)	0.70	(2.9)%	(11.1)%
Total Bill	219.39	213.09	(6.30)	(2.9)%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh	10,000				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	762.97	762.97	0.00	0.0%	76.2%
Distribution	24.53	(6.47)	(31.00)	(126.4)%	(0.6)%
Retail Transmission	89.83	89.83	0.00	0.0%	9.0%
Delivery	114.36	83.36	(31.00)	(27.1)%	8.3%
Regulatory	68.15	68.15	0.00	0.0%	6.8%
Debt Retirement	70.00	70.00	0.00	0.0%	7.0%
HST	132.01	127.98	(4.03)	(3.1)%	12.8%
OCEB	(114.75)	(111.25)	3.50	(3.1)%	(11.1)%
Total Bill	1,032.74	1,001.21	(31.53)	(3.1)%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh	500				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	35.71	35.71	0.00	0.0%	52.4%
Distribution	15.98	19.71	3.73	23.3%	28.9%
Retail Transmission	4.49	4.49	0.00	0.0%	6.6%
Delivery	20.47	24.20	3.73	18.2%	35.5%
Regulatory	3.65	3.65	0.00	0.0%	5.4%
Debt Retirement	3.50	3.50	0.00	0.0%	5.1%
HST	8.23	8.72	0.49	6.0%	12.8%
OCEB	(7.16)	(7.58)	(0.42)	5.9%	(11.1)%
Total Bill	64.40	68.20	3.80	5.9%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh	2,000				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	142.84	142.84	0.00	0.0%	63.6%
Distribution	17.33	32.23	14.90	86.0%	14.3%
Retail Transmission	17.97	17.97	0.00	0.0%	8.0%
Delivery	35.30	50.20	14.90	42.2%	22.3%
Regulatory	13.83	13.83	0.00	0.0%	6.2%
Debt Retirement	14.00	14.00	0.00	0.0%	6.2%
HST	26.78	28.71	1.93	7.2%	12.8%
OCEB	(23.28)	(24.96)	(1.68)	7.2%	(11.1)%
Total Bill	209.47	224.62	15.15	7.2%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh	10,000				
Season	Average				
	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	714.20	714.20	0.00	0.0%	67.4%
Distribution	24.53	99.03	74.50	303.7%	9.4%
Retail Transmission	89.83	89.83	0.00	0.0%	8.5%
Delivery	114.36	188.86	74.50	65.1%	17.8%
Regulatory	68.15	68.15	0.00	0.0%	6.4%
Debt Retirement	70.00	70.00	0.00	0.0%	6.6%
HST	125.67	135.36	9.69	7.7%	12.8%
OCEB	(109.24)	(117.66)	(8.42)	7.7%	(11.1)%
Total Bill	983.14	1,058.91	75.77	7.7%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

General Service 50 to 4,999 kW

Consumption kWh	88,670	Consumption kW	236
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	6,332.71	6,332.71	0.00	0.0%	62.2%
Distribution	(22.87)	637.45	660.32	(2887.3)%	6.3%
Retail Transmission	823.81	823.81	0.00	0.0%	8.1%
Delivery	800.94	1,461.26	660.32	82.4%	14.3%
Regulatory	602.31	602.31	0.00	0.0%	5.9%
Debt Retirement	620.69	620.69	0.00	0.0%	6.1%
HST	1,086.36	1,172.21	85.85	7.9%	11.5%
Total Bill	9,443.01	10,189.18	746.17	7.9%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

Unmetered Scattered Load

RPP

Consumption kWh 4,597

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	371.13	371.13	0.00	0.0%	80.0%
Distribution	(5.38)	(19.64)	(14.26)	265.1%	(4.2)%
Retail Transmission	41.30	41.30	0.00	0.0%	8.9%
Delivery	35.92	21.66	(14.26)	(39.7)%	4.7%
Regulatory	31.46	31.46	0.00	0.0%	6.8%
Debt Retirement	32.18	32.18	0.00	0.0%	6.9%
HST	61.19	59.34	(1.85)	(3.0)%	12.8%
OCEB	(53.19)	(51.58)	1.61	(3.0)%	(11.1)%
Total Bill	478.69	464.19	(14.50)	(3.0)%	100.0%

Unmetered Scattered Load

Non - RPP

Consumption kWh 4,597

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	328.33	328.33	0.00	0.0%	69.9%
Distribution	(5.38)	28.86	34.24	(636.4)%	6.1%
Retail Transmission	41.30	41.30	0.00	0.0%	8.8%
Delivery	35.92	70.16	34.24	95.3%	14.9%
Regulatory	31.46	31.46	0.00	0.0%	6.7%
Debt Retirement	32.18	32.18	0.00	0.0%	6.8%
HST	55.63	60.08	4.45	8.0%	12.8%
OCEB	(48.35)	(52.22)	(3.87)	8.0%	(11.1)%
Total Bill	435.17	469.99	34.82	8.0%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

Sentinel Lighting

Consumption kWh	430	Consumption kW	1
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	30.74	30.74	0.00	0.0%	54.4%
Distribution	5.21	8.41	3.20	61.4%	14.9%
Retail Transmission	4.64	4.64	0.00	0.0%	8.2%
Delivery	9.85	13.05	3.20	32.5%	23.1%
Regulatory	3.17	3.17	0.00	0.0%	5.6%
Debt Retirement	3.01	3.01	0.00	0.0%	5.3%
HST	6.08	6.50	0.42	6.9%	11.5%
Total Bill	52.85	56.47	3.62	6.8%	100.0%

Hydro Hawkesbury Inc.

Effective Date : September 1, 2011

Street Lighting

Consumption kWh	87	Consumption kW	0.2
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	6.21	6.21	0.00	0.0%	51.7%
Distribution	1.73	2.38	0.65	37.6%	19.8%
Retail Transmission	0.59	0.59	0.00	0.0%	4.9%
Delivery	2.32	2.97	0.65	28.0%	24.7%
Regulatory	0.84	0.84	0.00	0.0%	7.0%
Debt Retirement	0.61	0.61	0.00	0.0%	5.1%
HST	1.30	1.38	0.08	6.2%	11.5%
Total Bill	11.28	12.01	0.73	6.5%	100.0%

Attachment 4 of 4

Tariff of Rates and Charges

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.89
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.15
Distribution Volumetric Rate	\$/kWh	0.0079
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until August 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0101
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0034)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until August 31, 2012	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.60
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.48
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until August 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0101
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0049)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until August 31, 2012	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 500 kW non-interval metered
- General Service 50 to 500 kW interval metered
- General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	95.66
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.45
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	14.30
Distribution Volumetric Rate	\$/kW	1.5288
Low Voltage Service Rate	\$/kW	0.1369
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until August 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0101
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(2.2347)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until August 31, 2012	\$/kW	(1.1660)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3155
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1752

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.28
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.75
Distribution Volumetric Rate	\$/kWh	0.0021
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until August 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0101
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0052)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until August 31, 2012	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.60
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	3.1724
Low Voltage Service Rate	\$/kW	0.2162
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until August 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0101
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6044)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until August 31, 2012	\$/kW	(1.0376)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7470
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8550

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0090

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.61
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	6.6567
Low Voltage Service Rate	\$/kW	0.1059
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until August 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0153
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.7655)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until August 31, 2012	\$/kW	(1.2134)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7464
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9085

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date September 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0090

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	130.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00

Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	130.00
Service call – after regular hours	\$	130.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 1, 2011

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EB-2010-0090

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0446
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0342