

June 20, 2011

Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: EB-2011-0052 - Union Gas Limited – Assessment of Incentive Regulation Plans

Further to Union's letter dated May 25, 2011 please find attached the financial information for years 2005 and 2006. Per Union's discussion with the Pacific Economics Group, Union has only provided information for Schedules 1, 2, 3, 4, 14, 16 and 17.

If you have any questions concerning this application and evidence please contact me at (519) 436-5476.

Yours truly,

[original signed by]

Chris Ripley
Manager, Regulatory Applications

cc Crawford Smith (Torys)
EB-2011-0038 Intervenors

UNION GAS LIMITED
Annual Reporting Requirement Index

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UNION GAS LIMITED
Calculation of Revenue Deficiency/(Sufficiency)
Year Ended December 31

Line No.	Particulars (\$000s)	Actual 2005	Actual 2006	Board-Approved 2007	Actual 2007	Actual 2008	Actual 2009	Actual 2010
1	Operating revenue	2,104,807	2,078,639	1,948,549	1,967,221	2,057,004	1,903,541	1,704,286
2	Cost of service	<u>1,826,213</u>	<u>1,821,428</u>	<u>1,710,465</u>	<u>1,719,917</u>	<u>1,762,839</u>	<u>1,623,522</u>	<u>1,424,455</u>
3	Utility income	278,594	257,211	238,084	247,304	294,165	280,019	279,831
4	Requested return	<u>265,998</u>	<u>270,099</u>	<u>259,490</u>	<u>251,931</u>	<u>257,617</u>	<u>260,189</u>	<u>260,845</u>
5	Revenue deficiency / (sufficiency) after tax	(12,595)	12,888	21,407	4,627	(36,548)	(19,829)	(18,986)
6	Provision for income taxes on deficiency / (sufficiency)	<u>(7,122)</u>	<u>7,287</u>	<u>12,104</u>	<u>2,616</u>	<u>(18,411)</u>	<u>(9,767)</u>	<u>(8,530)</u>
7	Total revenue deficiency / (sufficiency)	\$ <u><u>(19,717)</u></u>	\$ <u><u>20,175</u></u>	\$ <u><u>33,511</u></u>	\$ <u><u>7,243</u></u>	\$ <u><u>(54,959)</u></u>	\$ <u><u>(29,595)</u></u>	\$ <u><u>(27,516)</u></u>

UNION GAS LIMITED
Statement of Utility Income
Year Ended December 31

Line No.	Particulars (\$000s)	Actual 2005 (a)	Actual 2006 (b)	Board-Approved 2007 (c)	Actual 2007 (d)	Actual 2008 (e)	Actual 2009 (f)	Actual 2010 (g)
	Operating Revenues:							
1	Gas sales	1,907,771	1,868,107	1,796,757	1,811,101	1,865,629	1,699,503	1,497,451
2	Transportation	172,317	191,292	127,358	126,271	165,087	177,325	183,331
3	Other	36,519	32,579	24,434	29,849	26,288	26,713	23,504
4	Earnings sharing	(11,800)	(13,339)	-	-	-	-	-
5		<u>2,104,807</u>	<u>2,078,639</u>	<u>1,948,549</u>	<u>1,967,221</u>	<u>2,057,004</u>	<u>1,903,541</u>	<u>1,704,286</u>
	Operating Expenses:							
6	Cost of gas	1,257,621	1,248,454	1,134,293	1,147,977	1,163,238	1,019,356	793,619
7	Operating and maintenance expenses	302,807	310,278	325,623	318,041	322,571	318,064	349,373
8	Depreciation	155,954	163,293	173,780	168,465	180,253	187,173	190,176
9	Other financing	575	604	315	636	535	474	621
10	Property and capital taxes	<u>61,593</u>	<u>62,681</u>	<u>67,709</u>	<u>64,476</u>	<u>64,942</u>	<u>66,638</u>	<u>65,130</u>
11		<u>1,778,550</u>	<u>1,785,310</u>	<u>1,701,720</u>	<u>1,699,595</u>	<u>1,731,539</u>	<u>1,591,705</u>	<u>1,398,919</u>
	Other Income (Expense)							
12	Lobo C/Brantford-Kirkwall write off	-	-	-	-	-	(1,889)	-
13	Gain/(Loss) on sale of assets	-	-	-	-	-	-	1
14	Other	-	-	-	-	-	-	-
15	Gain/(Loss) on foreign exchange	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(1,161)</u>	<u>(501)</u>
16		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>(3,050)</u>	<u>(500)</u>
17	Utility income before income taxes	326,257	293,329	246,829	267,626	325,465	308,786	304,867
18	Income taxes	<u>47,663</u>	<u>36,118</u>	<u>8,745</u>	<u>20,322</u>	<u>31,300</u>	<u>28,767</u>	<u>25,036</u>
19	Total utility income	<u>\$ 278,594</u>	<u>\$ 257,211</u>	<u>\$ 238,084</u>	<u>\$ 247,304</u>	<u>\$ 294,165</u>	<u>\$ 280,019</u>	<u>\$ 279,831</u>

UNION GAS LIMITED
Statement of Earnings Before Interest and Taxes
Year Ended December 31

No.	Particulars (\$000s)	2005 Actual				2006 Actual				2007 Board-Approved				2007 Actual				2008 Actual				2009 Actual				2010 Actual							
		Corporate (a)	Non-Utility Storage (b)	Adjustments (c)	Utility (d)=(a)+(b)+(c)	Corporate (e)	Non-Utility Storage (f)	Adjustments (g)	Utility (h)=(e)+(f)+(g)	Corporate (i)	Non-Utility Storage (j)	Adjustments (k)	Utility (l)=(i)+(j)+(k)	Corporate (m)	Non-Utility Storage (n)	Adjustments (o)	Utility (p)=(m)+(n)+(o)	Corporate (q)	Non-Utility Storage (r)	Adjustments (s)	Utility (t)=(q)+(r)+(s)	Corporate (u)	Non-Utility Storage (v)	Adjustments (w)	Utility (x)=(u)+(v)+(w)	Corporate (y)	Non-Utility Storage (z)	Adjustments (aa)	Utility (ab)=(y)+(z)+(aa)				
	Operating Revenues:																																
1	Operating revenue	1,907,771			1,907,771	1,868,107			1,868,107	1,796,757			1,811,101	1,863,283			-	1,811,101	1,863,283		(1,654)	1,865,629	1,699,503	-	-	1,699,503	1,497,451	-	-	1,497,451			
2	Storage & Transportation	172,317			172,317	191,292			191,292	191,444		(4,067)	127,338	243,317			214,685	343,317	243,317		(7,530)	165,067	299,108	118,900	(1,874)	177,325	307,561	123,904	(329)	181,331			
3	Other	36,527		(8)	36,519	32,586		(7)	24,434	24,434		-	24,434	37,076		-	-	29,849	33,818		(7,530)	26,288	35,760	-	(9,047)	26,713	28,913	-	(5,409)	21,504			
4	Earnings Sharing	(11,800)			(11,800)	(13,339)			(13,339)	-		-	-	-		-	-	(15,203)	-		15,203	-	-	-	-	-	-	-	-	-			
5		2,104,815	-	(8)	2,104,807	2,078,646	-	(7)	2,078,639	2,012,635		(4,067)	1,948,549	2,062,862		86,492	(9,149)	1,967,221	2,131,215		4,019	2,057,004	2,034,371	119,900	(10,921)	1,903,541	1,833,925	123,904	(5,735)	1,704,286			
	Operating Expenses:																																
6	Cost of gas	1,256,474		1,147	1,257,621	1,248,454			1,248,454	1,135,842		1,549	-	1,134,293		1,156,199	8,222	-	1,147,977		1,171,320	8,062	-	1,163,238	1,025,674	6,318	-	1,019,356	793,775	726	570	iii	793,619
7	Operating and maintenance expenses	302,507		(700)	302,807	310,796		(478)	310,278	333,029		7,002	(404)	325,623		327,429	12,264	2,876	318,041		318,115	12,028	(516)	322,571	332,407	12,897	(1,646)	318,064	363,410	13,339	(698)	iv	348,173
8	Depreciation	155,954			155,954	163,293			163,293	178,002		4,722	-	173,780		173,816	5,351	-	168,465		185,219	4,966	-	180,251	194,405	7,312	-	187,173	198,821	8,645	-	196,176	
9	Other financing			575	575			604	604	-		-	315	315		-	636	636	-		535	535	-	474	474	-	-	621	v	621			
10	Property and capital taxes	61,593			61,593	62,681			62,681	68,671		963	-	67,709		65,439	963	-	64,476		65,095	953	-	64,942	68,302	1,754	-	66,638	66,781	1,661	-	65,130	
11		1,777,528	-	1,622	1,779,550	1,785,184	-	126	1,785,310	1,716,044		14,235	(89)	1,701,720		1,722,863	26,800	3,512	1,699,595		1,757,549	26,029	19	1,731,539	1,621,158	28,281	(1,172)	1,591,705	1,422,797	24,371	493	1,598,919	
	Other Income (Expense)																																
12	Lohe C/Branford-Kirkwall write off	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
13	Gain/(Loss) on sale of assets	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1		
14	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
15	Gain/(Loss) on foreign exchange	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(591)		
16		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(500)		
17	Earnings Before Interest and Taxes	\$ 327,287	\$ -	\$ (1,030)	\$ 326,257	\$ 293,462	\$ -	\$ (133)	\$ 293,329	\$ 296,591	\$ 45,784	\$ (3,978)	\$ 246,829	\$ 339,979	\$ 59,692	\$ (12,661)	\$ 287,626	\$ 373,666	\$ 52,201	\$ 4,000	\$ 325,465	\$ 402,185	\$ 90,652	\$ (3,347)	\$ 398,786	\$ 409,142	\$ 98,047	\$ (6,228)	\$ 304,867				

Notes:

i) St. Clair Line activity

ii) Shared Savings Mechanism
Market Transformation Incentive
CDM / HPNC:

iii) St. Clair Line activity
Accounting adjustment

iv) Donations

v) Customer deposit interest

(4,659)
(500)
(250)
(5,409)

(342)
912
570

UNION GAS LIMITED
Summary of Cost of Capital
Year Ended December 31

Line No.	Particulars	2005 Actual			2006 Actual			2007 Board-Approved			2007 Actual			2008 Actual			2009 Actual			2010 Actual									
		Utility Capital Structure	Cost Rate	Return	Utility Capital Structure	Cost Rate	Return	Utility Capital Structure	Cost Rate	Return	Utility Capital Structure	Cost Rate	Return	Utility Capital Structure	Cost Rate	Return	Utility Capital Structure	Cost Rate	Return	Utility Capital Structure	Cost Rate	Return							
		(\$000's)	(%)		(\$000's)	(%)		(\$000's)	(%)		(\$000's)	(%)		(\$000's)	(%)		(\$000's)	(%)		(\$000's)	(%)								
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)						
1	Long-term debt	1,911,083	62.03	8.22%	157,143	2,034,292	63.62	7.84%	159,580	2,016,833	61.66	7.66%	154,389	2,039,368	63.68	7.47%	152,341	1,945,102	58.10	7.38%	143,546	2,088,700	59.97	7.22%	150,719	2,084,793	58.39	7.07%	147,336
2	Unfunded short-term debt	(17,991)	(0.58)	0.81%	(146)	(65,284)	(2.04)	3.69%	(2,410)	(28,980)	(0.89)	1.58%	(457)	(95,150)	(2.97)	4.04%	(3,844)	92,587	2.77	3.03%	2,805	37,811	1.09	1.60%	606	97,441	2.73	1.10%	1,073
3	Total debt	1,893,092	61.45	8.29%	156,997	1,969,008	61.58	7.98%	157,170	1,987,853	60.77	7.74%	153,932	1,944,218	60.71		148,497	2,037,689	60.87		146,351	2,126,511	61.06		151,325	2,182,234	61.12		148,409
4	Preference shares	109,470	3.55	4.71%	5,161	109,385	3.42	4.71%	5,156	105,519	3.23	4.74%	4,998	105,519	3.29	4.71%	4,970	104,882	3.13	4.85%	5,088	102,514	2.94	2.60%	2,665	102,760	2.88	2.60%	2,670
5	Common equity	1,078,302	35.00	9.63%	103,840	1,119,135	35.00	9.63%	107,773	1,177,522	36.00	8.54%	100,560	1,152,977	36.00	8.54%	98,464	1,205,196	36.00	8.81%	106,178	1,253,827	36.00	8.47%	106,199	1,285,309	36.00	8.54%	109,765
6	Total rate base	\$ 3,080,864	100.00		\$ 265,998	\$ 3,197,528	100.00		\$ 270,099	3,270,894	100.00		\$ 259,490	\$ 3,202,714	100.00		\$ 251,931	\$ 3,347,767	100.00		\$ 257,617	\$ 3,482,852	100.00		\$ 260,189	\$ 3,570,303	100.00		\$ 260,845

UNION GAS LIMITED
Total Weather Normalized Throughput Volume by Service Type and Rate Class
All Customer Rate Classes
Year Ended December 31

Line No.	Particulars (10 ⁶ m ³)	2007 Board Approved					2007 Actual					2008 Actual					2009 Actual					2010 Actual										
		System Sales (a)	ABC-T (b)	ABC-Unbundled (c)	Bundled-T (d)	T-Service (e)	Total (f)	System Sales (g)	ABC-T (h)	ABC-Unbundled (i)	Bundled-T (j)	T-Service (k)	Total (l)	System Sales (m)	ABC-T (n)	ABC-Unbundled (o)	Bundled-T (p)	T-Service (q)	Total (r)	System Sales (s)	ABC-T (t)	ABC-Unbundled (u)	Bundled-T (v)	T-Service (w)	Total (x)	System Sales (y)	ABC-T (z)	ABC-Unbundled (aa)	Bundled-T (ab)	T-Service (ac)	Total (ad)	
General Service																																
1	Rate M1 Firm	-	-	-	-	-	-	-	-	-	-	-	1,945,071	673,137	309,036	22,750	-	2,949,994	1,979,771	572,068	302,210	19,655	-	2,873,704	2,118,409	504,495	237,115	14,910	-	2,874,930		
2	Rate M2 Firm	2,249,002	1,377,551	105,414	230,800	-	3,962,767	2,261,354	1,250,828	259,102	328,921	-	4,100,205	405,041	350,731	55,958	291,853	-	1,103,582	385,361	361,522	52,786	285,746	-	1,085,415	421,358	350,019	36,680	259,176	-	1,067,233	
3	Rate 01 Firm	502,613	400,625	-	-	-	905,311	517,285	392,257	-	2,674	-	912,216	456,460	453,044	-	7,315	-	916,820	578,841	322,564	-	6,319	-	907,725	632,832	286,016	-	7,502	-	906,349	
4	Rate 10 Firm	135,308	139,784	-	-	-	277,546	138,290	122,881	-	126,843	-	373,014	127,641	107,976	-	121,217	-	356,834	125,382	114,496	-	110,378	-	350,256	141,898	97,576	-	96,323	-	337,797	
5	Rate 16 Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total General Service	2,886,923	1,917,960	105,414	339,150	-	5,249,447	2,901,520	1,766,375	259,102	458,438	-	5,385,435	2,934,212	1,584,888	364,994	443,136	-	5,327,230	3,069,355	1,370,650	354,996	422,098	-	5,217,100	3,314,497	1,218,106	273,795	379,911	-	5,186,310	
Wholesale - Utility																																
7	Rate M9 Firm	-	-	-	24,506	-	24,506	-	-	-	20,205	-	20,205	-	-	-	30,705	-	30,705	-	-	-	54,889	-	54,889	-	-	-	-	61,047	-	61,047
8	Rate M10 Firm	202	-	-	-	-	202	134	45	-	-	-	179	49	166	-	-	-	215	47	171	-	-	-	218	35	129	-	-	-	164	
9	Rate 77 Firm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Wholesale - Utility	202	-	-	24,506	-	24,708	134	45	-	20,205	-	20,384	49	166	-	30,705	-	30,920	47	171	-	54,889	-	55,107	35	129	-	61,047	-	61,211	
Contract																																
11	Rate M4	23,609	-	-	429,418	-	453,027	17,274	239	-	501,818	-	519,331	22,231	2,988	-	495,796	-	521,014	21,425	4,365	-	419,452	-	445,242	14,885	4,116	-	419,190	-	438,191	
12	Rate M6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Rate M7	-	-	-	277,546	-	277,546	-	-	-	584,664	-	584,664	-	-	-	553,139	-	553,139	-	-	-	443,826	-	443,826	-	-	-	313,077	-	313,077	
14	Rate 20 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Rate 20 Transportation	24,982	-	-	146,571	354,035	525,588	20,011	-	-	140,936	290,794	451,741	24,918	-	-	133,872	322,008	480,799	14,646	-	116,355	426,099	557,100	13,891	-	-	108,600	423,214	545,705	-	
16	Rate 100 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Rate 100 Transportation	-	-	-	-	-	2,275,112	2,275,112	-	-	-	2,015,382	2,015,382	46	-	-	-	1,964,988	1,965,033	-	-	-	1,806,803	1,806,803	-	-	-	-	1,882,208	-	1,882,208	
18	Rate T-1 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Rate T-1 Transportation	-	-	-	-	4,889,989	4,889,989	-	-	-	3,825,444	-	3,825,444	-	-	-	3,759,158	-	3,759,158	-	-	-	-	-	3,310,337	3,310,337	-	-	-	4,102,748	-	4,102,748
20	Rate T-3 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	Rate T-3 Transportation	-	-	-	-	321,455	321,455	-	-	-	276,239	276,239	276,239	-	-	-	273,898	273,898	-	-	-	-	264,174	264,174	-	-	-	-	253,595	253,595	-	253,595
22	Rate M5	-	-	-	404,634	-	404,634	404	-	-	503,797	-	504,201	1,585	-	-	496,881	-	498,466	1,741	-	-	472,831	474,572	19,866	1,550	-	506,430	-	527,846	-	527,846
23	Rate 25	41,048	-	-	-	63,597	104,645	186,288	-	-	-	235,601	421,889	101,202	-	-	-	205,684	306,886	69,323	-	-	132,823	202,146	44,741	-	-	175,593	220,334	-	220,334	
24	Rate 30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	Total Contract	89,639	-	-	1,258,169	7,904,188	9,251,996	223,977	239	-	6,643,460	-	8,598,891	149,982	2,988	-	1,679,688	6,525,736	8,358,394	107,135	4,365	-	1,452,464	5,940,236	7,504,200	93,384	5,666	-	1,347,297	6,837,358	8,283,705	
26	Total Throughput Volume	2,976,764	1,917,960	105,414	1,621,825	7,904,188	14,526,151	3,125,631	1,766,659	259,102	2,209,858	6,643,460	14,004,710	3,084,243	1,588,042	364,994	2,153,529	6,525,736	13,716,545	3,176,537	1,375,186	354,996	1,929,451	5,940,236	12,776,407	3,407,915	1,223,901	273,795	1,788,255	6,837,358	13,531,225	

UNION GAS LIMITED
Total Throughput Volume by Service Type and Rate Class
All Customer Rate Classes
Year Ended December 31

Line No.	Particulars (10 ³ m ³)	2007 Board-Approved						2007 Actual						2008 Actual						2009 Actual						2010 Actual						
		System Sales (a)	ABC-T (b)	ABC-Unbundled (c)	Bundled-T (d)	T-Service (e)	Total (f)	System Sales (g)	ABC-T (h)	ABC-Unbundled (i)	Bundled-T (j)	T-Service (k)	Total (l)	System Sales (m)	ABC-T (n)	ABC-Unbundled (o)	Bundled-T (p)	T-Service (q)	Total (r)	System Sales (s)	ABC-T (t)	ABC-Unbundled (u)	Bundled-T (v)	T-Service (w)	Total (x)	System Sales (y)	ABC-T (z)	ABC-Unbundled (aa)	Bundled-T (ab)	T-Service (ac)	Total (ad)	
General Service																																
1	Rate M1 Firm	-	-	-	-	-	-	-	-	-	-	-	2,001,534	689,699	316,657	22,280	-	3,029,570	2,010,236	581,108	307,277	19,929	-	2,918,550	2,050,177	488,246	#####	14,430	-	2,702,331		
2	Rate M2 Firm	2,249,002	1,377,551	105,414	230,800	-	3,962,767	2,203,603	1,225,632	247,849	322,241	-	3,999,325	411,776	359,663	57,677	300,940	-	1,130,056	389,433	365,175	53,482	288,829	-	1,096,919	407,787	338,745	35,499	250,828	-	1,032,858	
3	Rate O1 Firm	502,613	400,625	-	2,073	-	905,311	512,281	374,782	-	4,232	-	891,295	565,722	359,274	-	6,876	-	931,872	591,391	321,915	-	6,471	-	919,777	584,831	245,838	-	6,933	-	837,602	
4	Rate I0 Firm	135,308	138,784	-	106,277	-	381,369	131,118	128,277	-	107,240	-	366,635	134,284	117,419	-	110,348	-	362,051	145,116	110,899	-	98,702	-	354,717	132,869	91,368	-	92,067	-	316,303	
5	Rate I6 Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total General Service	2,886,923	1,917,960	105,414	339,150	-	5,249,447	2,847,002	1,728,691	247,849	433,713	-	5,257,255	3,113,316	1,525,455	374,334	440,444	-	5,453,548	3,136,176	1,379,097	380,759	413,931	-	5,289,963	3,175,663	1,164,197	264,977	364,258	-	4,969,094	
Wholesale - Utility																																
7	Rate M9 Firm	-	-	-	24,506	-	24,506	-	-	-	20,205	-	20,205	-	-	-	30,705	-	30,705	-	-	-	54,889	-	54,889	-	-	-	-	61,047	-	61,047
8	Rate M10 Firm	202	-	-	-	-	202	134	45	-	-	-	179	49	166	-	-	-	215	47	171	-	-	-	218	35	129	-	-	-	164	
9	Rate 77 Firm	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Wholesale - Utility	202	-	-	24,506	-	24,708	134	45	-	20,205	-	20,384	49	166	-	30,705	-	30,920	47	171	-	54,889	-	55,107	35	129	-	61,047	-	61,211	
Contract																																
11	Rate M4	23,609	-	-	429,418	-	453,027	17,274	239	-	501,818	-	519,331	22,231	2,988	-	495,796	-	521,014	21,425	4,365	-	419,452	-	445,242	14,885	4,116	-	419,190	-	438,191	
12	Rate M6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Rate M7	-	-	-	277,546	-	277,546	-	-	-	584,664	-	584,664	-	-	-	553,139	-	553,139	-	-	-	443,826	-	443,826	-	-	-	313,077	-	313,077	
14	Rate 20 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Rate 20 Transportation	24,982	-	-	146,571	354,035	525,588	20,011	-	-	140,936	290,794	451,741	24,918	-	-	133,872	322,008	480,799	14,646	-	116,355	426,099	557,100	13,891	-	108,600	423,214	545,705	-	-	
16	Rate 100 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Rate 100 Transportation	-	-	-	2,275,112	2,275,112	-	-	-	-	2,015,382	2,015,382	46	-	-	-	1,964,988	1,965,033	-	-	-	-	1,806,803	1,806,803	-	-	-	-	1,882,208	1,882,208	-	-
18	Rate T-1 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19	Rate T-1 Transportation	-	-	-	4,889,989	4,889,989	-	-	-	-	3,825,444	3,825,444	-	-	-	-	3,759,158	3,759,158	-	-	-	-	3,310,337	3,310,337	-	-	-	-	4,102,748	4,102,748	-	-
20	Rate T-3 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	Rate T-3 Transportation	-	-	-	321,455	321,455	-	-	-	-	276,239	276,239	-	-	-	-	273,898	273,898	-	-	-	-	264,174	264,174	-	-	-	-	253,595	253,595	-	-
22	Rate M5	-	-	-	404,634	-	404,634	404	-	-	503,797	-	504,201	1,585	-	-	498,466	1,741	-	472,831	-	-	474,572	19,866	1,550	-	506,430	-	527,846	-	-	
23	Rate 25	41,048	-	-	-	63,597	104,645	186,288	-	-	235,601	421,889	101,202	-	-	-	205,684	306,886	69,323	-	-	-	132,823	202,146	44,741	-	-	-	175,593	220,334	-	-
24	Rate 30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25	Total Contract	89,639	-	-	1,258,169	7,904,188	9,251,996	223,977	239	-	1,731,215	6,643,460	8,598,891	149,982	2,988	-	1,679,688	6,525,736	8,358,394	107,135	4,365	-	1,452,484	5,940,236	7,504,200	93,384	5,666	-	1,347,297	6,837,358	8,283,705	
26	Total Throughput Volume	2,976,764	1,917,960	105,414	1,621,825	7,904,188	14,526,151	3,071,113	1,728,925	247,849	2,185,133	6,643,460	13,876,530	3,263,347	1,528,669	374,334	2,150,837	6,525,736	13,842,863	3,243,358	1,383,633	380,759	1,921,284	5,940,236	12,849,270	3,269,081	1,169,992	264,977	1,772,602	6,837,358	13,314,010	

UNION GAS LIMITED
Total Weather Normalized Gas Sales Revenue by Service Type and Rate Class
All Customer Rate Classes
Year Ended December 31

Line No.	Particulars (\$000s)	2007 Actual						2008 Actual						2009 Actual						2010 Actual					
		System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)
General Service																									
1	Rate M1 Firm	-	-	-	-	-	-	920,276	81,468	37,874	1,350	-	1,040,969	841,187	71,929	37,317	1,246	-	951,679	746,295	63,488	29,759	916	-	840,458
2	Rate M2 Firm	1,014,689	119,832	31,436	14,294	-	1,180,251	159,675	16,669	4,328	12,538	-	193,210	128,504	17,468	4,246	12,499	-	162,717	113,556	17,213	3,237	11,491	-	145,497
3	Rate 01 Firm	264,426	79,776	-	501	-	344,703	280,023	84,409	-	1,051	-	365,483	276,476	70,508	-	964	-	347,948	250,083	60,364	-	1,154	-	311,600
4	Rate 10 Firm	54,913	14,200	-	11,468	-	80,581	54,892	12,312	-	11,129	-	78,333	51,891	12,811	-	10,629	-	75,331	40,558	11,410	-	10,462	-	62,430
5	Rate 16 Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total General Service	1,334,028	213,808	31,436	26,263	-	1,605,536	1,414,867	194,858	42,202	26,069	-	1,677,995	1,298,058	172,716	41,563	25,338	-	1,537,675	1,150,492	152,475	32,996	24,023	-	1,359,986
Wholesale - Utility																									
7	Rate M9 Firm	-	-	-	569	-	569	-	-	-	729	-	729	-	-	-	970	-	970	-	-	-	876	-	876
8	Rate M10 Firm	51	-	-	-	-	51	17	4	-	-	-	23	16	5	-	-	-	21	9	3	-	-	-	12
9	Rate 77 Firm	-	-	-	-	28	28	-	-	-	-	23	23	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Wholesale - Utility	51	-	-	569	28	647	17	4	-	729	23	773	16	5	-	970	-	991	9	3	-	876	-	888
Contract																									
11	Rate M4	6,664	7	-	14,440	-	21,111	8,549	85	-	14,357	-	22,991	7,037	132	-	13,098	-	20,267	3,887	115	-	11,540	-	15,542
12	Rate M6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Rate M7	-	-	-	10,732	-	10,732	-	-	-	10,454	-	10,454	-	-	-	9,020	-	9,020	-	-	-	6,381	-	6,381
14	Rate 20 Storage	-	-	-	-	207	207	-	-	-	-	365	365	-	-	-	-	1,199	1,199	-	-	-	-	1,376	1,376
15	Rate 20 Transportation	7,685	-	-	7,222	5,059	19,966	10,186	-	-	8,176	5,218	23,581	4,699	-	-	7,431	7,514	19,644	3,861	-	-	8,532	7,407	19,801
16	Rate 100 Storage	-	-	-	-	1,764	1,764	-	-	-	-	1,594	1,594	-	-	-	-	816	816	-	-	-	-	839	839
17	Rate 100 Transportation	-	-	-	-	15,434	15,434	21	-	-	-	14,631	14,651	-	-	-	-	13,293	13,293	-	-	-	-	12,639	12,639
18	Rate T-1 Storage	-	-	-	-	10,558	10,558	-	-	-	-	9,785	9,785	-	-	-	-	9,746	9,746	-	-	-	-	9,982	9,982
19	Rate T-1 Transportation	-	-	-	-	42,158	42,158	-	-	-	-	44,573	44,573	-	-	-	-	45,824	45,824	-	-	-	-	49,548	49,548
20	Rate T-3 Storage	-	-	-	-	1,541	1,541	-	-	-	-	1,574	1,574	-	-	-	-	1,447	1,447	-	-	-	-	1,392	1,392
21	Rate T-3 Transportation	-	-	-	-	3,858	3,858	-	-	-	-	3,807	3,807	-	-	-	-	3,803	3,803	-	-	-	-	3,614	3,614
22	Rate M5	150	-	-	9,596	-	9,746	607	-	-	9,445	-	10,051	477	-	-	8,938	-	9,415	4,765	36	-	8,759	-	13,560
23	Rate 25	69,268	-	-	-	6,041	75,309	35,254	-	-	-	4,698	39,952	19,558	-	-	-	2,797	22,355	11,070	-	-	-	3,536	14,606
24	Rate 30	-	-	-	-	365	365	-	-	-	-	255	255	-	-	-	-	130	130	-	-	-	-	66	66
25	Total Contract	83,767	7	-	41,990	86,985	212,749	54,616	85	-	42,432	86,500	183,633	31,771	132	-	38,487	86,569	156,959	23,583	151	-	35,212	90,400	149,345
26	Total Revenue	\$ 1,417,846	\$ 213,815	\$ 31,436	\$ 68,822	\$ 87,013	\$ 1,818,932	\$ 1,469,500	\$ 194,948	\$ 42,202	\$ 69,231	\$ 86,523	\$ 1,862,402	\$ 1,329,845	\$ 172,853	\$ 41,563	\$ 64,795	\$ 86,569	\$ 1,695,625	\$ 1,174,085	\$ 152,629	\$ 32,996	\$ 60,111	\$ 90,400	\$ 1,510,220

UNION GAS LIMITED
Total Gas Sales Revenue by Service Type and Rate Class
All Customer Rate Classes
Year Ended December 31

Line No.	Particulars (\$000s)	2007 Actual					2008 Actual					2009 Actual					2010 Actual								
		System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	Total
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)
<u>General Service</u>																									
1	Rate M1 Firm	-	-	-	-	-	923,380	82,345	38,222	1,326	-	1,045,272	842,724	72,384	37,524	1,259	-	953,891	742,945	62,690	29,384	893	-	-	835,912
2	Rate M2 Firm	1,011,310	118,393	30,882	13,975	-	1,174,560	159,946	17,031	4,386	12,908	-	194,271	128,671	17,618	4,270	12,626	-	163,185	112,890	16,660	3,179	11,081	-	143,810
3	Rate O1 Firm	263,976	78,288	-	623	-	342,887	289,214	76,482	-	1,018	-	366,713	277,483	70,432	-	976	-	348,891	246,293	58,770	-	1,109	-	306,172
4	Rate 10 Firm	55,372	14,454	-	10,431	-	80,257	55,239	12,817	-	10,565	-	78,621	52,938	12,608	-	10,040	-	75,586	40,094	11,090	-	10,141	-	61,325
5	Rate 16 Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total General Service	1,330,658	211,135	30,882	25,029	-	1,597,704	1,427,777	188,675	42,608	25,817	-	1,684,877	1,301,816	173,042	41,794	24,901	-	1,541,553	1,142,221	149,211	32,563	23,223	-	1,347,218
<u>Wholesale - Utility</u>																									
7	Rate M9 Firm	-	-	-	569	-	569	-	-	-	729	-	729	-	-	-	970	-	970	-	-	-	876	-	876
8	Rate M10 Firm	51	-	-	-	-	52	17	4	-	-	-	23	16	5	-	-	-	21	9	3	-	-	-	12
9	Rate 77 Firm	-	-	-	-	28	28.00	-	-	-	-	23	23.13	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Wholesale - Utility	51	-	-	569	28	648	17	4	-	729	23	773	16	5	-	970	-	991	9	3	-	876	-	888
<u>Contract</u>																									
11	Rate M4	6,664	7	-	14,440	-	21,111	8,549	85	-	14,357	-	22,991	7,037	132	-	13,098	-	20,267	3,887	115	-	11,540	-	15,542
12	Rate M6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Rate M7	-	-	-	10,732	-	10,732	-	-	-	10,454	-	10,454	-	-	-	9,020	-	9,020	-	-	-	6,381	-	6,381
14	Rate 20 Storage	-	-	-	-	207	207	-	-	-	-	365	365	-	-	-	-	1,199	-	-	-	-	-	1,376	1,376
15	Rate 20 Transportation	7,685	-	-	7,222	5,059	19,966	10,186	-	-	8,176	5,218	23,581	4,699	-	-	7,431	7,514	19,644	3,861	-	-	8,532	7,407	19,801
16	Rate 100 Storage	-	-	-	-	1,764	1,764	-	-	-	-	1,594	1,594	-	-	-	-	816	816	-	-	-	-	839	839
17	Rate 100 Transportation	-	-	-	-	15,434	15,434	21	-	-	-	14,631	14,651	-	-	-	-	13,293	13,293	-	-	-	-	12,639	12,639
18	Rate T-1 Storage	-	-	-	-	10,558	10,558	-	-	-	-	9,785	9,785	-	-	-	-	9,746	9,746	-	-	-	-	9,982	9,982
19	Rate T-1 Transportation	-	-	-	-	42,158	42,158	-	-	-	-	44,573	44,573	-	-	-	-	45,824	45,824	-	-	-	-	49,548	49,548
20	Rate T-3 Storage	-	-	-	-	1,541	1,541	-	-	-	-	1,574	1,574	-	-	-	-	1,447	1,447	-	-	-	-	1,392	1,392
21	Rate T-3 Transportation	-	-	-	-	3,858	3,858	-	-	-	-	3,807	3,807	-	-	-	-	3,803	3,803	-	-	-	-	3,614	3,614
22	Rate M5	150	-	-	9,596	-	9,746	607	-	-	9,445	-	10,051	477	-	-	8,938	-	9,415	4,765	36	-	8,759	-	13,560
23	Rate 25	69,268	-	-	-	6,041	75,309	35,254	-	-	-	4,698	39,952	19,558	-	-	2,797	22,355	11,070	-	-	-	-	3,536	14,606
24	Rate 30	-	-	-	-	365	365	-	-	-	-	255	255	-	-	-	-	130	130	-	-	-	-	66	66
25	Total Contract	83,767	7	-	41,990	86,985	212,749	54,616	85	-	42,432	86,500	183,633	31,771	132	-	38,487	86,569	156,959	23,583	151	-	35,212	90,400	149,345
26	Total Revenue	\$ 1,414,476	\$ 211,142	\$ 30,882	\$ 67,588	\$ 87,013	\$ 1,811,101	\$ 1,482,411	\$ 188,766	\$ 42,608	\$ 68,978	\$ 86,523	\$ 1,869,283	\$ 1,333,603	\$ 173,179	\$ 41,794	\$ 64,358	\$ 86,569	\$ 1,699,503	\$ 1,165,813	\$ 149,365	\$ 32,563	\$ 59,311	\$ 90,400	\$ 1,497,451

UNION GAS LIMITED
Delivery Revenue by Service Type and Rate Class
All Customer Rate Classes
Year Ended December 31

Line No.	Particulars (\$000s)	2007 Board-Approved					2007 Actual					2008 Actual					2009 Actual					2010 Actual										
		System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service	System Sales	ABC-T	ABC Unbundled	Bundled-T	T-Service						
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)					
General Service																																
1	Rate M1 Firm	-	-	-	-	-	-	-	-	-	-	-	246,125	82,345	38,222	1,326	-	368,018	257,563	72,384	37,524	1,259	-	368,730	273,840	62,690	29,384	11,801	-	366,808		
2	Rate M2 Firm	253,336	133,485	12,252	11,336	-	410,409	242,976	118,393	30,882	13,975	-	406,226	19,223	17,031	4,386	12,908	-	53,548	18,917	17,618	4,270	12,626	-	53,431	19,839	16,660	3,179	11,081	-	50,759	
3	Rate O1 Firm	74,884	57,873	-	195	-	132,952	74,917	56,476	-	377	-	131,770	82,247	53,226	-	570	-	136,044	87,917	48,306	-	528	-	136,751	93,036	39,004	-	548	-	132,580	
4	Rate I0 Firm	8,156	8,706	-	5,024	-	21,886	7,898	8,146	-	5,046	-	21,090	6,754	6,290	-	4,269	-	17,314	7,423	6,066	-	4,101	-	17,580	6,355	4,729	-	14,958	-	14,958	
5	Rate I6 Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total General Service	336,376	200,064	12,252	16,555	-	565,247	325,791	183,015	30,882	19,398	-	559,086	354,349	158,893	42,608	19,074	-	574,923	371,820	144,364	41,794	18,514	-	576,492	393,070	123,083	32,563	15,941	-	564,657	
Wholesale - Utility																																
7	Rate M9 Firm	-	-	-	592	-	592	-	-	-	569	-	569	-	-	-	729	-	729	-	-	-	970	-	970	-	-	876	-	876	-	876
8	Rate M10 Firm	5	-	-	-	-	5	4	-	-	-	-	4	1	4	-	-	-	6	1	5	-	-	-	6	1	35	6	-	36	-	36
9	Rate T7 Firm	-	-	-	-	28	28	-	-	-	-	28.00	28.00	-	-	-	-	23.13	23.13	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Wholesale - Utility	5	-	-	592	28	625	4	-	-	569	28	601	1	4	-	729	23	758	1	5	-	970	-	976	1	35	-	876	-	912	
Contract																																
11	Rate M4	739	-	-	13,030	-	13,769	594	7	-	14,440	-	15,041	771	85	-	14,357	-	15,213	857	132	-	13,098	-	14,087	493	115	-	11,540	-	12,148	
12	Rate M6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Rate M7	-	-	-	6,670	-	6,670	-	-	-	10,732	-	10,732	-	-	-	10,454	-	10,454	-	-	-	9,020	-	9,020	-	6,381	-	-	-	-	-
14	Rate 20 Storage	-	-	-	-	56	-	-	-	-	207	-	207	-	-	-	-	365	-	-	-	-	1,199	-	1,199	-	-	-	1,376	-	1,376	
15	Rate 20 Transportation	522	-	-	1,940	4,982	7,444	442	-	-	1,890	4,983	7,315	800	-	-	1,890	5,218	7,907	311	-	-	1,742	7,514	9,567	315	-	1,680	7,406	9,401	-	
16	Rate 100 Storage	-	-	-	-	1,767	1,767	-	-	-	1,764	1,764	-	-	-	-	1,594	1,594	-	-	-	-	816	-	816	-	-	-	839	-	839	
17	Rate 100 Transportation	-	-	-	16,153	16,153	-	-	-	-	15,209	15,209	1,92	-	-	-	14,631	14,633	-	-	-	-	13,293	-	13,293	-	-	12,639	-	12,639		
18	Rate T-1 Storage	-	-	-	8,206	8,206	-	-	-	-	10,558	10,558	-	-	-	-	9,785	9,785	-	-	-	-	9,746	-	9,746	-	-	9,982	-	9,982		
19	Rate T-1 Transportation	-	-	-	46,827	46,827	-	-	-	-	42,158	42,158	-	-	-	-	44,573	44,573	-	-	-	-	45,824	-	45,824	-	-	49,548	-	49,548		
20	Rate T-3 Storage	-	-	-	-	1,578	1,578	-	-	-	1,541	1,541	-	-	-	-	1,574	1,574	-	-	-	-	1,447	-	1,447	-	-	1,392	-	1,392		
21	Rate T-3 Transportation	-	-	-	4,010	4,010	-	-	-	-	3,858	3,858	-	-	-	-	3,807	3,807	-	-	-	-	3,803	-	3,803	-	-	3,614	-	3,614		
22	Rate M5	-	-	-	8,038	-	8,038	8	-	-	9,596	9,604	45	-	-	-	9,445	-	9,490	53	-	-	8,938	-	8,991	343	4	-	8,759	9,105	9,105	
23	Rate 25	908	-	-	-	1,497	2,405	3,773	-	-	-	6,041	9,814	2,209	-	-	-	4,698	6,908	1,255	-	-	2,797	-	4,052	843	-	-	3,391	4,234	4,234	
24	Rate 30	-	-	-	-	-	-	-	-	-	-	365	365	-	-	-	-	255	255	-	-	-	130	-	130	-	-	66	-	66	-	66
25	Total Contract	2,169	-	-	29,678	85,076	116,923	4,817	7	-	36,658	86,684	128,166	3,827	85	-	36,146	86,500	126,557	2,476	132	-	32,798	-	86,569	121,975	1,994	119	-	28,359	90,254	120,727
26	Total Revenue	\$ 338,550	\$ 200,064	\$ 12,252	\$ 46,825	\$ 85,104	\$ 682,795	\$ 330,612	\$ 183,022	\$ 30,882	\$ 56,625	\$ 86,712	\$ 687,853	\$ 358,177	\$ 158,982	\$ 42,608	\$ 55,948	\$ 86,523	\$ 702,238	\$ 374,297	\$ 144,501	\$ 41,794	\$ 52,282	\$ 86,569	\$ 699,443	\$ 395,005	\$ 123,237	\$ 32,563	\$ 45,176	\$ 90,254	\$ 686,295	

\$ 395,065 \$ 123,237 \$ 32,563 \$ 45,176 \$ 90,254 \$ 686,295

UNION GAS LIMITED
Total Customers by Service Type and Rate Class
All Customer Rate Classes
Year Ended December 31

Line No.	Particulars	2007 Board-Approved					2007 Actual					2008 Actual					2009 Actual					2010 Actual									
		System Sales (a)	ABC-T (b)	ABC-Unbundle (c)	Bundled T (d)	T-Service (e)	Total (f)	System Sales (g)	ABC-T (h)	ABC-Unbundle (i)	Bundled T (j)	T-Service (k)	Total (l)	System Sales (m)	ABC-T (n)	ABC-Unbundle (o)	Bundled T (p)	T-Service (q)	Total (r)	System Sales (s)	ABC-T (t)	ABC-Unbundle (u)	Bundled T (v)	T-Service (w)	Total (x)	System Sales (y)	ABC-T (z)	ABC-Unbundle (aa)	Bundled T (ab)	T-Service (ac)	Total (ad)
General Service																															
1	Rate M1 Firm	-	-	-	-	-	-	-	-	-	-	-	682,343	197,999	118,126	1,022	-	999,490	723,093	184,653	102,461	940	-	1,011,147	783,779	161,276	79,713	930	-	1,025,698	
2	Rate M2 Firm	663,740	297,276	34,458	1,690	-	997,164	648,457	242,959	96,253	1,862	-	989,531	2,469	2,306	379	836	-	5,990	2,789	2,636	355	786	-	6,566	3,055	2,517	262	773	-	6,607
3	Rate O1 Firm	172,580	125,484	-	166	-	298,230	176,161	120,560	-	258	-	296,979	187,418	113,310	-	292	-	301,020	203,416	100,853	-	314	-	304,583	223,892	84,611	-	343	-	308,846
4	Rate 10 Firm	1,329	1,344	-	300	-	2,973	1,008	1,036	-	282	-	2,326	1,142	960	-	303	-	2,405	1,074	893	-	280	-	2,247	1,110	758	-	286	-	2,154
5	Rate 16 Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total General Service	837,649	424,104	34,458	2,156	-	1,298,367	825,626	364,555	96,253	2,402	-	1,288,836	873,372	314,575	118,505	2,453	-	1,308,905	930,372	289,035	102,816	2,320	-	1,324,543	1,011,836	249,162	79,975	2,332	-	1,343,305
Wholesale - Utility																															
7	Rate M9 Firm	-	-	-	2	-	2	-	-	-	2	-	2	-	-	-	2	-	2	-	-	-	2	-	2	-	-	-	2	-	2
8	Rate M10 Firm	4	-	-	-	-	4	2	1	-	-	-	3	1	1	-	-	-	2	1	1	-	-	-	2	1	1	-	-	-	2
9	Rate 77 Firm	-	-	-	-	1	1	-	-	-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Wholesale - Utility	4	-	-	2	1	7	2	1	-	2	1	6	1	1	-	2	-	4	1	1	-	2	-	4	1	1	-	2	-	4
Contract																															
11	Rate M4	13	-	-	181	-	194	10	1	-	146	-	157	12	2	-	141	-	155	12	3	-	130	-	145	9	2	-	119	-	130
12	Rate M6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Rate M7	-	-	-	8	-	8	-	-	-	9	-	9	-	-	-	9	-	9	-	-	-	6	-	6	-	-	-	6	-	6
14	Rate 20 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Rate 20 Transportation	10	-	-	20	35	65	5	-	-	20	32	57	3	-	-	19	35	57	3	-	-	19	30	52	3	-	-	17	31	51
16	Rate 100 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Rate 100 Transportation	-	-	-	-	19	19	-	-	-	-	16	16	1	-	-	-	19	20	-	-	-	16	-	16	-	-	-	-	16	16
18	Rate T-1 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Rate T-1 Transportation	-	-	-	68	-	68	-	-	-	-	53	53	-	-	-	-	53	53	-	-	-	53	-	53	-	-	-	-	53	53
20	Rate T-3 Storage	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Rate T-3 Transportation	-	-	-	-	1	1	-	-	-	-	1	1	-	-	-	-	1	1	-	-	-	1	-	1	-	-	-	-	1	1
22	Rate M5	-	-	-	133	-	133	-	-	-	128	-	128	1	-	-	124	-	125	3	-	-	121	-	124	4	1	-	125	-	130
23	Rate 25	56	-	-	-	67	123	41	-	-	-	55	96	45	-	-	-	56	101	46	-	-	-	52	98	46	-	-	-	53	99
24	Rate 30	-	-	-	-	-	-	-	-	-	-	1	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Contract	79	-	-	342	190	611	56	1	-	303	158	518	62	2	-	293	164	521	64	3	-	276	153	496	62	3	-	267	154	486
26	Total Customers	837,732	424,104	34,458	2,500	191	1,298,985	825,684	364,557	96,253	2,707	159	1,289,360	873,435	314,578	118,505	2,748	164	1,309,430	930,437	289,039	102,816	2,598	153	1,325,043	1,011,899	249,166	79,975	2,601	154	1,343,795

* Customer count for storage is included in the transportation customer count.

UNION GAS LIMITED
Revenue from Regulated Transportation of Gas
Year Ended December 31

Line No.	Particulars (\$000s)	Board-Approved 2007 (a)	Actual 2007 (b)	Actual 2008 (c)	Actual 2009 (d)	Actual 2010 (e)
1	M12 Transportation	120,667	119,211	132,662	137,557	141,875
2	M12 Transportation Overrun/Limited Firm	-	-	1,171	1,124	546
3	C1 Long Term Transportation	2,900	2,093	5,790	6,642	6,288
4	C1 Short Term Transportation and Exchanges	3,742	5,123	23,266	29,781	32,555
5	C1 Rebate Program	(2,178)	(1,874)	-	-	-
6	M13 - Local Production	864	649	529	462	386
7	M16	553	240	474	609	610
8	Other S&T Revenue	810	829	1,193	1,150	1,072
9	Total S&T Revenue	\$ <u>127,358</u>	\$ <u>126,271</u>	\$ <u>165,087</u>	\$ <u>177,325</u>	\$ <u>183,331</u>

UNION GAS LIMITED
Other Revenue
Year Ended December 31

Line No.	Particulars (\$000s)		Board-Approved 2007 (a)	Actual 2007 (b)	Actual 2008 (c)	Actual 2009 (d)	Actual 2010 (e)
1	Delayed payment charges	(1)	7,231	7,424	7,876	8,680	5,833
2	Account opening charges		5,858	7,332	6,851	6,894	6,579
3	Billing revenue		9,041	9,677	9,059	8,479	7,369
4	Mid market transactions	(2)	2,000	3,684	2,070	2,303	2,244
5	Other operating revenue	(3)	304	1,732	432	357	1,479
6	Total other revenue		\$ 24,434	\$ 29,849	26,288	\$ 26,713	\$ 23,504

Notes:

(1) Late payment charges only excludes NSF cheque charges

(2) Excludes Energy management consultancy fees

(3) Other operating revenue includes the NSF cheque charges and Energy management consultancy fees

UNION GAS LIMITED
Operating and Maintenance Expense by Cost Type
Year Ended December 31

Line No.	Particulars (\$000s)	Board-Approved 2007 (a)	Actual 2007 (b)	Actual 2008 (c)	Actual 2009 (d)	Actual 2010 (e)
1	Salaries/Wages	159,896	165,871	172,275	175,066	183,249
2	Benefits	55,621	56,365	51,366	52,919	70,861
3	Materials	9,132	9,973	10,696	10,693	9,631
4	Employee Training	12,798	12,034	13,714	10,888	11,783
5	Contract Services	50,061	51,194	55,317	56,107	57,335
6	Consulting	6,447	7,277	8,270	6,689	7,405
7	General	20,645	21,232	21,837	19,940	22,769
8	Transportation and Maintenance	7,523	7,317	8,159	7,645	6,334
9	Company Used Gas	4,911	3,167	3,548	3,373	2,451
10	Utility Costs	3,269	3,315	3,534	3,236	3,704
11	Communications	7,969	7,981	8,225	7,600	6,780
12	Demand Side Management Programs	11,874	11,569	12,471	14,391	16,438
13	Advertising	2,255	2,118	1,544	1,569	1,860
14	Insurance	7,004	8,030	7,240	7,763	8,507
15	Donations	404	377	451	501	749
16	Financial	2,884	1,361	2,117	2,918	1,948
17	Lease	3,202	3,382	3,198	3,479	3,632
18	Cost Recovery from Third Parties	(2,106)	(3,321)	(3,770)	(5,363)	(4,641)
19	Computers	4,226	4,234	4,263	4,678	4,922
20	Regulatory Hearing & OEB Cost Assessment	6,000	5,758	4,488	3,653	3,126
21	Outbound Affiliate Services	(5,741)	(6,476)	(7,768)	(9,312)	(10,182)
22	Inbound Affiliate Services	11,933	6,303	5,870	7,306	9,462
23	Bad Debt	11,600	7,600	9,100	8,600	5,204
24	Other	100	121	170	739	249
25	Total	<u>391,907</u>	<u>386,782</u>	<u>396,315</u>	<u>395,078</u>	<u>423,576</u>
26	Indirect Capitalization (OH)	(51,528)	(48,850)	(52,675)	(51,246)	(46,290)
27	Direct Capitalization (DCC)	<u>(7,350)</u>	<u>(7,250)</u>	<u>(8,590)</u>	<u>(8,348)</u>	<u>(13,878)</u>
28	Total	<u>333,029</u>	<u>330,682</u>	<u>335,050</u>	<u>335,484</u>	<u>363,408</u>
29	Non Utility Costs (1)	(7,406)	(12,641)	(12,479)	(14,543)	(14,037)
30	IFRS Costs	-	-	-	(2,877)	-
31	Total Net Utility Operating and Maintenance Expense	<u>\$ 325,623</u>	<u>\$ 318,041</u>	<u>\$ 322,571</u>	<u>\$ 318,064</u>	<u>\$ 349,371</u>

Notes:

(1) Includes non utility storage, charitable donations.

UNION GAS LIMITED
Calculation of Utility Income Taxes
Year Ended December 31

Line No.	Particulars (\$000s)	Actual 2005 (a)	Actual 2006 (b)	Board-Approved 2007 (c)	Actual 2007 (d)	Actual 2008 (e)	Actual 2009 (f)	Actual 2010 (g)
<u>Determination of Taxable Income</u>								
1	Utility income before interest and income taxes	326,257	293,329	246,829	267,626	325,465	308,786	304,867
Adjustments required to arrive at taxable utility income:								
2	Interest expense	(156,997)	(157,170)	(153,932)	(148,534)	(146,351)	(151,325)	(148,409)
3	Utility permanent differences	4,309	3,459	1,333	2,353	659	3,081	4,589
4		<u>173,569</u>	<u>139,618</u>	<u>94,230</u>	<u>121,445</u>	<u>179,773</u>	<u>160,542</u>	<u>161,047</u>
Utility timing differences								
5	Capital Cost Allowance	(125,144)	(136,340)	(163,089)	(148,200)	(169,534)	(171,315)	(171,709)
6	Depreciation	155,954	163,293	173,780	168,465	181,416	187,173	190,176
7	Depreciation through clearing	1,150	1,150	1,114	1,150	1,150	1,150	1,543
8	Other	(33,195)	(42,408)	(38,911)	(43,351)	(52,462)	(50,812)	(49,912)
9	Gas Cost Deferrals and Other (current)	-	-	-	-	-	174,008	(152,680)
10		<u>(1,235)</u>	<u>(14,305)</u>	<u>(27,106)</u>	<u>(21,936)</u>	<u>(39,430)</u>	<u>140,205</u>	<u>(182,582)</u>
11	Taxable income	<u>172,334</u>	<u>125,313</u>	<u>67,124</u>	<u>99,509</u>	<u>140,343</u>	<u>300,747</u>	<u>(21,535)</u>
<u>Calculation of Utility Income Taxes</u>								
12	Income taxes (line 11 * line 18)	62,247	45,263	24,245	35,943	47,015	99,246	(6,676)
13	Deferred tax on Gas Cost Deferrals (tax rate 31%)	4,273	-	-	-	-	(53,942)	48,753
14	Deferred tax drawdown	<u>(18,857)</u>	<u>(9,145)</u>	<u>(15,500)</u>	<u>(15,621)</u>	<u>(15,715)</u>	<u>(16,537)</u>	<u>(17,041)</u>
15	Total taxes	<u>47,663</u>	<u>36,118</u>	<u>8,745</u>	<u>20,322</u>	<u>31,300</u>	<u>28,767</u>	<u>25,036</u>
<u>Tax Rates</u>								
16	Federal tax	22.12%	22.12%	22.12%	22.12%	19.50%	19.00%	18.00%
17	Provincial tax	<u>14.00%</u>	<u>14.00%</u>	<u>14.00%</u>	<u>14.00%</u>	<u>14.00%</u>	<u>14.00%</u>	<u>13.00%</u>
18	Total tax rate	<u>36.12%</u>	<u>36.12%</u>	<u>36.12%</u>	<u>36.12%</u>	<u>33.50%</u>	<u>33.00%</u>	<u>31.00%</u>

UNION GAS LIMITED
Calculation of Capital Cost Allowance (CCA)
Year Ended December 31

Line No.	Particulars (\$000s)	2007 Board-Approved			2007 Actual			2008 Actual			2009 Actual			2010 Actual		
		Depreciable UCC Balance (a)	Rate (%) (b)	CCA (c)	Depreciable UCC Balance (d)	Rate (%) (e)	CCA (f)	Depreciable UCC Balance (g)	Rate (%) (h)	CCA (i)	Depreciable UCC Balance (j)	Rate (%) (k)	CCA (l)	Depreciable UCC Balance (m)	Rate (%) (n)	CCA (o)
	Class															
1	1 Buildings, structures and improvements, services, meters, mains		4%	-	1,689,449	4%	67,578	1,620,230	4%	64,746	1,478,125	4%	59,125	1,420,545	4%	56,822
2	1 Post Mar 07 Non-residential building		6%	-				0	6%	0	33,369	6%	2,002	51,543	6%	3,093
3	2 Mains prior to 1988		6%	-	252,210	6%	15,133	337,903	6%	20,274	188,915	6%	11,335	177,580	6%	10,655
4	3 Buildings acquired before 1988		5%	-	5,821	5%	291	5,530	5%	277	5,254	5%	263	4,991	5%	250
5	6 Other buildings		10%	-	325	10%	33	292	10%	29	263	10%	26	237	10%	24
6	8 Compression assets, office furniture, equipment		20%	-	70,667	20%	14,133	75,091	20%	15,018	72,066	20%	14,413	68,651	20%	13,730
7	10 Transportation, computer equipment		30%	-	29,588	30%	8,876	27,554	30%	8,266	23,387	30%	7,016	19,506	30%	5,852
8	17 Roads, sidewalk, parking lot or storage areas		8%	-	1,560	8%	125	1,436	8%	115	1,321	8%	106	1,215	8%	97
9	38 Heavy work equipment		30%	-	3,500	30%	1,050	3,400	30%	1,020	3,343	30%	1,003	4,726	30%	1,418
10	41 Storage assets		25%	-	9,661	25%	2,415	8,676	25%	2,169	7,423	25%	1,856	8,631	25%	2,158
11	13 Leasehold improvements (1)		N/A	-	4,201	N/A	192	895	N/A	192	737	N/A	158	651	N/A	113
12	12 Computer software, small tools		100%	-	13,323	100%	13,323	15,801	100%	15,801	10,780	100%	10,780	7,727	100%	7,727
13	45 Computers - Hardware acquired after March 22, 2004		45%	-	12,417	45%	5,588	4,897	45%	2,204	2,694	45%	1,212	1,481	45%	666
14	### Computers - Hardware acquired after March 18, 2007		55%	-				7,232	55%	3,977	5,801	55%	3,191	2,859	55%	1,572
15	7 New compression acquired after February 23, 2005		15%	-	50,684	15%	7,603	137,901	15%	20,685	167,328	15%	25,099	149,067	15%	22,360
16	49 Transmission pipeline additions acquired after February 23, 2005		8%	-	148,263	8%	11,861	184,495	8%	14,760	199,166	8%	15,933	204,565	8%	16,365
17	51 Distribution Lines		6%	-				0	6%	0	214,123	6%	12,847	294,137	6%	17,648
18	52 Computers - Jan 27, 09 - Feb 2011		-	-				0	100%	0	4,950	100%	4,950	11,159	100%	11,159
19	Total	0		\$ 0	2,291,669		\$ 148,201	2,431,334		\$ 169,534	2,419,045		\$ 171,315	2,429,271		\$ 171,709

Notes:

(1) The CCA rate depends on the type of the leasehold and the terms of the lease.

UNION GAS LIMITED
Provision for Depreciation,
Amortization and Depletion
Year Ended December 31

		2007 Board Approved	2007 Actual		2008 Actual	2009 Actual	2010 Actual	
Line No.	Particulars (\$000's)							
1	Total provision for depreciation and amortization before adjustments (per page 3)			169,615	181,416		188,323	191,720
2	Adjustments: vehicle depreciation through clearing and reclass land deprec			1,150	1,150		1,150	1,543
3	Provision for depreciation amortization and depletion			168,465	180,266	\$	187,173	\$ 190,176

UNION GAS LIMITED
Provision for Depreciation,
Amortization and Depletion
Year Ended December 31

Line No.	Particulars (\$000's)	2007 Board Approved			2007 Actual			2008 Actual			2009 Actual			2010 Actual		
		Average Plant (1)	Rate (%)	Provision (c)	Average Plant (1)	Rate (%)	Provision (c)	Average Plant (1)	Rate (%)	Provision (c)	Average Plant (1)	Rate (%)	Provision (c)	Average Plant (1)	Rate (%)	Provision (c)
		(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)
1	Intangible plant:															
	Franchises and consents			\$	2,102	Amortized	\$ 102	2,102	Amortized	\$ 101	\$ 1,712	Amortized	82	1,321	Amortized	63
2	Intangible plant - Other				9,370	Amortized	123	9,370	Amortized	123	7,870	Amortized	123	6,370	Amortized	118
3					11,472		225	11,472		224	9,582		205	7,692		181
	Local Storage Plant															
4	Structures and improvements		3.30%		2,514	3.30%	83	2,591	3.30%	85	2,558	3.28%	84	2,593	3.30%	86
5	Gas holders - storage		2.68%		4,473	2.68%	120	4,473	2.68%	120	4,523	2.68%	121	4,574	2.68%	-35
6	Gas holders - equipment		3.68%		7,618	3.68%	280	7,663	3.68%	282	8,170	3.68%	301	9,225	3.68%	339
7					14,605		483	14,726		487	15,251		506	16,392		390
	Storage:															
8	Land rights		2.23%		31,978	2.23%	713	31,998	2.23%	714	32,037	2.23%	714	32,062	2.23%	715
9	Structures and improvements		2.34%		51,576	2.34%	1,207	52,743	2.34%	1,234	54,419	2.34%	1,273	55,076	2.34%	1,289
10	Wells and lines		2.66%		85,620	2.66%	2,277	86,371	2.66%	2,298	87,031	2.66%	2,315	87,383	2.66%	2,324
11	Compressor equipment		3.19%		222,664	3.19%	7,103	220,946	3.19%	7,048	222,272	3.19%	7,090	218,629	3.19%	6,974
12	Measuring & regulating equipment		4.30%		47,273	4.30%	2,033	47,427	4.30%	2,039	48,293	4.30%	2,077	50,288	4.30%	2,162
13	Other equipment													821	20.00%	27
14					439,111		13,333	439,483		13,333	444,052		13,469	444,259		13,492
	Transmission:															
15	Land rights		2.00%		33,067	2.00%	661	34,245	2.00%	685	35,960	2.00%	719	37,673	2.00%	753
16	Structures and improvements		2.66%		44,390	2.66%	1,181	48,252	2.66%	1,283	52,662	2.66%	1,401	53,401	2.66%	1,420
17	Mains		2.37%		943,264	2.37%	22,355	991,689	2.37%	23,503	1,017,253	2.37%	24,109	1,038,740	2.37%	24,618
18	Compressor equipment		3.52%		143,728	3.52%	5,059	223,310	3.52%	7,860	297,445	3.52%	10,470	298,410	3.52%	10,504
19	Measuring & regulating equipment		3.61%		127,194	3.61%	4,592	133,413	3.61%	4,816	138,453	3.61%	4,998	141,533	3.61%	5,109
20					1,291,643		33,848	1,430,908		38,148	1,541,773		41,697	1,569,758		42,405
	Distribution - Southern Operations:															
21	Land rights		1.67%		4,549	1.67%	76	4,839	1.67%	81	5,191	1.68%	87	5,414	1.67%	90
22	Structures and improvements		2.91%		61,520	2.94%	1,809	68,805	2.94%	2,021	88,638	2.93%	2,594	101,031	2.93%	2,956
23	Services - metallic		3.69%		111,195	3.65%	4,103	111,141	3.65%	4,059	110,497	3.69%	4,077	109,883	3.69%	4,055
24	Services - plastic		3.18%		668,617	3.18%	21,262	695,583	3.18%	22,119	719,739	3.18%	22,888	734,964	3.18%	23,372
25	Regulators		3.30%		62,920	3.30%	2,076	66,325	3.30%	2,189	69,754	3.30%	2,302	70,793	3.30%	2,336
26	Regulator and meter installations		3.51%		49,547	3.51%	1,739	53,865	3.51%	1,891	62,269	3.51%	2,186	66,954	3.51%	2,350
27	Mains - metallic		2.54%		371,265	2.55%	9,430	381,042	2.55%	9,721	390,954	2.54%	9,930	397,468	2.54%	10,096
28	Mains - plastic		2.34%		442,423	2.34%	10,353	459,888	2.34%	10,762	481,293	2.34%	11,262	497,000	2.34%	11,630
29	Measuring & regulating equipment		4.64%		23,410	4.64%	1,086	25,812	4.64%	1,198	28,270	4.64%	1,312	28,951	4.64%	1,343
30	Meters		3.70%		166,196	3.70%	6,149	169,612	3.70%	6,276	174,333	3.70%	6,450	184,525	3.70%	6,827
31	Other equipment															
32			\$		1,961,642	\$	58,084	2,036,912	\$	60,315	\$ 2,130,938	\$	63,088	2,196,982	\$	65,055

Notes:

UNION GAS LIMITED
Capital Expenditure by Function
Includes IDC and Overheads
Year Ended December 31

Line No.	Particulars (\$000s)	Actual 2005 (a)	Actual 2006 (b)	Board Approved 2007 (c)	Actual 2007 (d)	Actual 2008 (e)	Actual 2009 (f)	Actual 2010 (g)
1	Storage	16,607	38,155	10,024	5,670	6,577	3,441	11,931
2	Transmission	51,552	112,425	139,121	159,120	84,334	42,716	25,141
3	Distribution	74,679	93,639	89,565	93,745	113,112	95,525	101,836
4	General	37,578	37,542	49,943	28,195	30,724	22,838	31,697
5	Other	50,177	55,903	59,312	56,007	61,105	59,457	48,994
6	Total	<u>230,593</u>	<u>337,664</u>	<u>347,965</u>	<u>342,737</u>	<u>295,852</u>	<u>223,977</u>	<u>219,599</u>
7	Rate Base Reduction via ADR			<u>(35,000)</u>				
8				<u>312,965</u>				

UNION GAS LIMITED
Statement of Utility Rate Base
Year Ended December 31

Line No.	Particulars (\$000s)	Board-Approved 2007 (a)	Actual 2007 (b)	Actual 2008 (c)	Actual 2009 (d)	Actual 2010 (e)
<u>Gas Utility Plant</u>						
1	Gross plant at cost	5,170,809	5,145,936	5,448,662	5,696,516	5,839,769
2	Less: accumulated depreciation	<u>2,014,712</u>	<u>2,012,800</u>	<u>2,132,365</u>	<u>2,257,113</u>	<u>2,374,895</u>
3	Net utility plant	<u>3,156,097</u>	<u>3,133,136</u>	<u>3,316,297</u>	<u>3,439,403</u>	<u>3,464,874</u>
<u>Working Capital and Other Components</u>						
4	Cash working capital	32,672	30,724	31,354	29,958	30,505
5	Gas in storage and line pack gas	188,792	158,726	132,045	129,556	167,629
6	Balancing gas	129,618	129,618	127,752	128,148	94,338
7	ABC receivable (gas in storage)	(53,791)	(62,901)	(68,198)	(72,892)	(46,774)
8	Inventory of stores, spare equipment	28,469	31,035	27,180	28,734	29,238
9	Prepaid and deferred expenses	2,741	3,233	2,317	3,470	4,341
10	Customer deposits	(43,902)	(49,859)	(63,688)	(61,710)	(56,816)
11	Customer interest	<u>(300)</u>	<u>(438)</u>	<u>(515)</u>	<u>(541)</u>	<u>(622)</u>
12	Total working capital and other components	<u>284,299</u>	<u>240,138</u>	<u>188,247</u>	<u>184,723</u>	<u>221,838</u>
13	Total rate base before deduction of accumulated deferred income taxes	3,440,396	3,373,274	3,504,544	3,624,126	3,686,712
14	Accumulated deferred income taxes	<u>169,502</u>	<u>170,560</u>	<u>156,777</u>	<u>141,274</u>	<u>116,410</u>
15	Total rate base	<u>\$ 3,270,894</u>	<u>\$ 3,202,714</u>	<u>\$ 3,347,767</u>	<u>\$ 3,482,852</u>	<u>\$ 3,570,303</u>