



## REVENUE REQUIREMENT WORK FORM

Name of LDC:  (1)  
File Number:   
Rate Year:  Version: 2.11

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#### Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop-down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

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**REVENUE REQUIREMENT WORK FORM**

Version: 2.11

Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

Data Input (1)						
	Initial Application	Adjustments	Argument-in-Chief (7)	Adjustments	Per Board Decision	
<b>1 Rate Base</b>						
Gross Fixed Assets (average)	\$11,689,041	(\$82,075)	\$ 11,606,966	(\$50,000)	\$11,556,966	
Accumulated Depreciation (average)	(\$7,192,964) (5)	\$9,693	-\$ 7,183,272	\$1,000	(\$7,182,272)	
<b>Allowance for Working Capital:</b>						
Controllable Expenses	\$1,795,417	(\$206,716)	\$ 1,588,701	(\$63,112)	\$1,525,589	
Cost of Power	\$8,011,052	\$415,297 see	\$ 8,426,349	\$106,340	\$8,532,689	
Working Capital Rate (%)	15.00%		15.00%		15.00%	
<b>2 Utility Income</b>						
<b>Operating Revenues:</b>						
Distribution Revenue at Current Rates	\$1,822,340	\$3,905	\$1,826,245	(\$280)	\$1,825,965	
Distribution Revenue at Proposed Rates	\$2,613,957	(\$204,549)	\$2,409,408	(\$73,038)	\$2,336,370	
<b>Other Revenue:</b>						
Specific Service Charges	\$27,880	\$0	\$27,880	\$3,800	\$31,680	
Late Payment Charges	\$15,433	(\$0)	\$15,433	\$0	\$15,433	
Other Distribution Revenue	\$52,168	\$0	\$52,168	\$0	\$52,168	
Other Income and Deductions	\$5,505	\$0	\$5,505	\$0	\$5,505	
<b>Operating Expenses:</b>						
OM+A Expenses	\$1,795,417	(\$206,716)	\$ 1,588,701	(\$63,112)	\$1,525,589	
Depreciation/Amortization	\$389,525	\$1,767	\$ 391,292	(\$2,000)	\$389,292	
Property taxes						
Capital taxes						
Other expenses						
<b>3 Taxes/PILs</b>						
<b>Taxable Income:</b>						
Adjustments required to arrive at taxable income	\$29,964 (3)		\$53,615		\$50,115	
<b>Utility Income Taxes and Rates:</b>						
Income taxes (not grossed up)	\$40,422		\$43,766		\$42,993	
Income taxes (grossed up)	\$47,696		\$51,641		\$50,729	
Capital Taxes						
Federal tax (%)	11.00% (6)		11.00% (6)		11.00% (6)	
Provincial tax (%)	4.25%		4.25%		4.25%	
Income Tax Credits						
<b>4 Capitalization/Cost of Capital</b>						
<b>Capital Structure:</b>						
Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%	
Short-term debt Capitalization Ratio (%)	4.0% (2)		4.0% (2)		4.0% (2)	
Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%	
Preferred Shares Capitalization Ratio (%)						
	100.0%		100.0%		100.0%	
<b>Cost of Capital</b>						
Long-term debt Cost Rate (%)	7.25%		7.25%		7.25%	
Short-term debt Cost Rate (%)	2.07%		2.07%		2.07%	
Common Equity Cost Rate (%)	9.85%		9.85%		9.85%	
Preferred Shares Cost Rate (%)						

**Notes:**

Data inputs are required on on this Sheet A. Data Input Sheet, and on Sheets 7A and 7B, for Bill Impacts. Data on this input sheet complete sheets 1 through 6 (Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



## REVENUE REQUIREMENT WORK FORM

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Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

		Rate Base					
Line No.	Particulars	Initial Application	Adjustments	Argument-in-Chief	Adjustments	Per Board Decision	
1	Gross Fixed Assets (average) (3)	\$11,689,041	(\$82,075)	\$11,606,966	(\$50,000)	\$11,556,966	
2	Accumulated Depreciation (average) (3)	(\$7,192,964)	\$9,693	(\$7,183,272)	\$1,000	(\$7,182,272)	
3	Net Fixed Assets (average) (3)	\$4,496,076	(\$72,382)	\$4,423,694	(\$49,000)	\$4,374,694	
4	Allowance for Working Capital (1)	\$1,470,970	\$31,287	\$1,502,257	\$6,484	\$1,508,742	
5	<b>Total Rate Base</b>	<b>\$5,967,047</b>	<b>(\$41,095)</b>	<b>\$5,925,951</b>	<b>(\$42,516)</b>	<b>\$5,883,436</b>	

(1)		Allowance for Working Capital - Derivation					
6	Controllable Expenses	\$1,795,417	(\$206,716)	\$1,588,701	(\$63,112)	\$1,525,589	
7	Cost of Power	\$8,011,052	\$415,297	\$8,426,349	\$106,340	\$8,532,689	
8	Working Capital Base	\$9,806,469	\$208,581	\$10,015,049	\$43,228	\$10,058,277	
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%	
10	Working Capital Allowance	\$1,470,970	\$31,287	\$1,502,257	\$6,484	\$1,508,742	

**Notes**

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
- (3) Average of opening and closing balances for the year.



**REVENUE REQUIREMENT WORK FORM**

Version: 2.11

Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Argument-in-Chief	Adjustments	Per Board Decision
<b>Operating Revenues:</b>						
1	Distribution Revenue (at Proposed Rates)	\$2,613,957	(\$204,549)	\$2,409,408	(\$73,038)	\$2,336,370
2	Other Revenue (1)	\$100,986	(\$201,972)	\$100,986	\$3,800	\$104,786
3	<b>Total Operating Revenues</b>	<b>\$2,714,943</b>	<b>(\$406,521)</b>	<b>\$2,510,394</b>	<b>(\$69,238)</b>	<b>\$2,441,156</b>
<b>Operating Expenses:</b>						
4	OM+A Expenses	\$1,795,417	(\$206,716)	\$1,588,701	(\$63,112)	\$1,525,589
5	Depreciation/Amortization	\$389,525	\$1,767	\$391,292	(\$2,000)	\$389,292
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	<b>Subtotal (lines 4 to 8)</b>	<b>\$2,184,942</b>	<b>(\$204,949)</b>	<b>\$1,979,993</b>	<b>(\$65,112)</b>	<b>\$1,914,881</b>
10	Deemed Interest Expense	\$247,203	(\$1,702)	\$245,500	(\$1,761)	\$243,739
11	<b>Total Expenses (lines 9 to 10)</b>	<b>\$2,432,145</b>	<b>(\$206,652)</b>	<b>\$2,225,493</b>	<b>(\$66,873)</b>	<b>\$2,158,620</b>
12	<b>Utility income before income taxes</b>	<b>\$282,798</b>	<b>(\$199,869)</b>	<b>\$284,901</b>	<b>(\$2,365)</b>	<b>\$282,536</b>
13	Income taxes (grossed-up)	\$47,696	\$3,945	\$51,641	(\$912)	\$50,729
14	<b>Utility net income</b>	<b>\$235,102</b>	<b>(\$203,814)</b>	<b>\$233,260</b>	<b>(\$1,453)</b>	<b>\$231,807</b>

**Notes**

(1)	<b>Other Revenues / Revenue Offsets</b>					
	Specific Service Charges	\$27,880	\$ -	\$27,880	\$3,800	\$31,680
	Late Payment Charges	\$15,433	(\$0)	\$15,433	\$ -	\$15,433
	Other Distribution Revenue	\$52,168	\$0	\$52,168	\$ -	\$52,168
	Other Income and Deductions	\$5,505	\$0	\$5,505	\$ -	\$5,505
	<b>Total Revenue Offsets</b>	<b>\$100,986</b>	<b>(\$0)</b>	<b>\$100,986</b>	<b>\$3,800</b>	<b>\$104,786</b>



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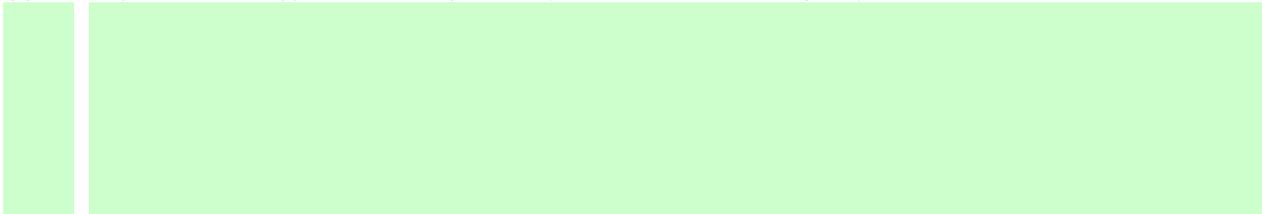
Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

### Taxes/PILs

Line No.	Particulars	Application	Argument-in-Chief	Per Board Decision
<u style="color: blue;">Determination of Taxable Income</u>				
1	Utility net income before taxes	\$235,102	\$233,482	\$231,807
2	Adjustments required to arrive at taxable utility income	\$29,964	\$53,615	\$50,115
3	Taxable income	\$265,065	\$287,097	\$281,922
<u style="color: blue;">Calculation of Utility income Taxes</u>				
4	Income taxes	\$40,422	\$43,766	\$42,993
5	Capital taxes	\$ - (1)	\$ - (1)	\$ - (1)
6	Total taxes	\$40,422	\$43,766	\$42,993
7	Gross-up of Income Taxes	\$7,274	\$7,875	\$7,736
8	Grossed-up Income Taxes	\$47,696	\$51,641	\$50,729
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$47,696	\$51,641	\$50,729
10	Other tax Credits	\$ -	\$ -	\$ -
<u style="color: blue;">Tax Rates</u>				
11	Federal tax (%)	11.00%	11.00%	11.00%
12	Provincial tax (%)	4.25%	4.25%	4.25%
13	Total tax rate (%)	15.25%	15.25%	15.25%

**Notes**

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)





## REVENUE REQUIREMENT WORK FORM

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Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

### Capitalization/Cost of Capital

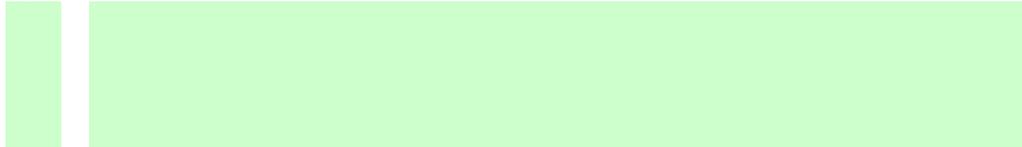
Line No.	Particulars	Capitalization Ratio	Cost Rate	Return
<b>Initial Application</b>				
		(%)	(\$)	(%)
				(\$)
<b>Debt</b>				
1	Long-term Debt	56.00%	\$3,341,546	7.25%
2	Short-term Debt	4.00%	\$238,682	2.07%
3	<b>Total Debt</b>	60.00%	\$3,580,228	6.90%
<b>Equity</b>				
4	Common Equity	40.00%	\$2,386,819	9.85%
5	Preferred Shares	0.00%	\$ -	0.00%
6	<b>Total Equity</b>	40.00%	\$2,386,819	9.85%
7	<b>Total</b>	100.00%	\$5,967,047	8.08%

<b>Argument-in-Chief</b>					
		(%)	(\$)	(%)	(\$)
<b>Debt</b>					
1	Long-term Debt	56.00%	\$3,318,533	7.25%	\$240,594
2	Short-term Debt	4.00%	\$237,038	2.07%	\$4,907
3	<b>Total Debt</b>	60.00%	\$3,555,571	6.90%	\$245,500
<b>Equity</b>					
4	Common Equity	40.00%	\$2,370,381	9.85%	\$233,482
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	<b>Total Equity</b>	40.00%	\$2,370,381	9.85%	\$233,482
7	<b>Total</b>	100.00%	\$5,925,951	8.08%	\$478,983

<b>Per Board Decision</b>					
		(%)	(\$)	(%)	(\$)
<b>Debt</b>					
8	Long-term Debt	56.00%	\$3,294,724	7.25%	\$238,867
9	Short-term Debt	4.00%	\$235,337	2.07%	\$4,871
10	<b>Total Debt</b>	60.00%	\$3,530,061	6.90%	\$243,739
<b>Equity</b>					
11	Common Equity	40.00%	\$2,353,374	9.85%	\$231,807
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	<b>Total Equity</b>	40.00%	\$2,353,374	9.85%	\$231,807
14	<b>Total</b>	100.00%	\$5,883,436	8.08%	\$475,546

**Notes**

(1) 4.0% unless an Applicant has proposed or been approved for another amount.





## REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

		Revenue Sufficiency/Deficiency					
Line No.	Particulars	Initial Application		Argument-in-Chief		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$791,616		\$583,405		\$510,405
2	Distribution Revenue	\$1,822,340	\$1,822,340	\$1,826,245	\$1,826,003	\$1,825,965	\$1,825,965
3	Other Operating Revenue Offsets - net	\$100,986	\$100,986	\$100,986	\$100,986	\$104,786	\$104,786
4	<b>Total Revenue</b>	<b>\$1,923,326</b>	<b>\$2,714,943</b>	<b>\$1,927,231</b>	<b>\$2,510,394</b>	<b>\$1,930,751</b>	<b>\$2,441,156</b>
5	Operating Expenses	\$2,184,942	\$2,184,942	\$1,979,993	\$1,979,993	\$1,914,881	\$1,914,881
6	Deemed Interest Expense	\$247,203	\$247,203	\$245,500	\$245,500	\$243,739	\$243,739
	<b>Total Cost and Expenses</b>	<b>\$2,432,145</b>	<b>\$2,432,145</b>	<b>\$2,225,493</b>	<b>\$2,225,493</b>	<b>\$2,158,620</b>	<b>\$2,158,620</b>
7	<b>Utility Income Before Income Taxes</b>	<b>(\$508,819)</b>	\$282,798	<b>(\$298,262)</b>	\$284,901	<b>(\$227,869)</b>	\$282,536
8	Tax Adjustments to Accounting Income per 2009 PILs	\$29,964	\$29,964	\$53,615	\$53,615	\$50,115	\$50,115
9	<b>Taxable Income</b>	<b>(\$478,855)</b>	\$312,762	<b>(\$244,647)</b>	\$338,516	<b>(\$177,754)</b>	\$332,651
10	Income Tax Rate	15.25%	15.25%	15.25%	15.25%	15.25%	15.25%
11	<b>Income Tax on Taxable Income</b>	<b>(\$73,025)</b>	\$47,696	<b>(\$37,309)</b>	\$51,624	<b>(\$27,107)</b>	\$50,729
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	<b>Utility Net Income</b>	<b>(\$435,793)</b>	\$235,102	<b>(\$260,953)</b>	\$233,260	<b>(\$200,761)</b>	\$231,807
14	<b>Utility Rate Base</b>	\$5,967,047	\$5,967,047	\$5,925,951	\$5,925,951	\$5,883,436	\$5,883,436
	Deemed Equity Portion of Rate Base	\$2,386,819	\$2,386,819	\$2,370,381	\$2,370,381	\$2,353,374	\$2,353,374
15	Income/Equity Rate Base (%)	-18.26%	9.85%	-11.01%	9.84%	-8.53%	9.85%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%	9.85%	9.85%
17	Sufficiency/Deficiency in Return on Equity	-28.11%	0.00%	-20.86%	-0.01%	-18.38%	0.00%
18	Indicated Rate of Return	-3.16%	8.08%	-0.26%	8.08%	0.73%	8.08%
19	Requested Rate of Return on Rate Base	8.08%	8.08%	8.08%	8.08%	8.08%	8.08%
20	Sufficiency/Deficiency in Rate of Return	-11.24%	0.00%	-8.34%	0.00%	-7.35%	0.00%
21	Target Return on Equity	\$235,102	\$235,102	\$233,482	\$233,482	\$231,807	\$231,807
22	Revenue Deficiency/(Sufficiency)	\$670,895	\$ -	\$494,436	<b>(\$223)</b>	\$432,569	<b>(\$0)</b>
23	<b>Gross Revenue Deficiency/(Sufficiency)</b>	<b>\$791,616 (1)</b>		<b>\$583,405 (1)</b>		<b>\$510,405 (1)</b>	

**Notes:**

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



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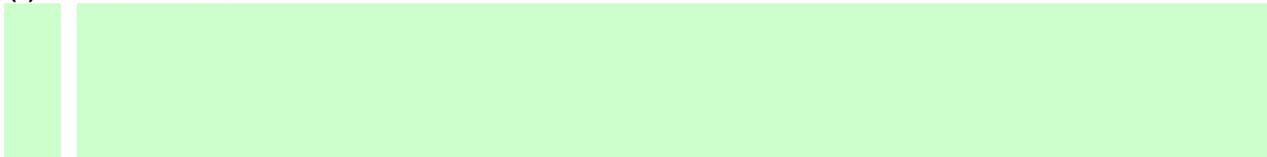
Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

### Revenue Requirement

Line No.	Particulars	Application	Argument-in-Chief	Per Board Decision
1	OM&A Expenses	\$1,795,417	\$1,588,701	\$1,525,589
2	Amortization/Depreciation	\$389,525	\$391,292	\$389,292
3	Property Taxes	\$ -		
4	Capital Taxes	\$ -	\$ -	\$ -
5	Income Taxes (Grossed up)	\$47,696	\$51,641	\$50,729
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$247,203	\$245,500	\$243,739
	Return on Deemed Equity	\$235,102	\$233,482	\$231,807
8	Distribution Revenue Requirement before Revenues	\$2,714,943	\$2,510,617	\$2,441,156
9	Distribution revenue	\$2,613,957	\$2,409,408	\$2,336,370
10	Other revenue	\$100,986	\$100,986	\$104,786
11	<b>Total revenue</b>	\$2,714,943	\$2,510,394	\$2,441,156
12	<b>Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)</b>	\$ - (1)	(\$223) (1)	(\$0) (1)

**Notes**

(1) Line 11 - Line 8





## REVENUE REQUIREMENT WORK FORM

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Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

### Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 16.7900	1	\$ 16.79	\$ 21.6400	1	\$ 21.64	\$ 4.85	28.89%
2	Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ 2.5000	1	\$ 2.50	\$ 1.50	150.00%
3	Service Charge Rate Adder(s)		1	\$ -	\$ 0.2100	1	\$ 0.21	\$ 0.21	
4	Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0134	800	\$ 10.72	\$ 0.0173	800	\$ 13.84	\$ 3.12	29.10%
6	Low Voltage Rate Adder	\$ 0.0010	800	\$ 0.80	\$ 0.0011	800	\$ 0.88	\$ 0.08	10.00%
7	Volumetric Rate Adder(s)		800	\$ -		800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		800	\$ -		800	\$ -	\$ -	
9	Smart Meter Disposition Rider		800	\$ -		800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		800	\$ -	\$ 0.0010	800	\$ 0.80	\$ 0.80	
11	Deferral/Variance Account Disposition Rate Rider		800	\$ -	\$ 0.0032	800	\$ 2.56	\$ 2.56	
12	Global Adjustment subaccount dis		800	\$ -	-\$ 0.0043		\$ -	\$ -	
13	Rate Rider deferral/variance acco	\$ 0.0052	800	\$ 4.16			\$ -	-\$ 4.16	-100.00%
14	Rate Rider Foregone Revenue			\$ -		1	\$ -	\$ -	
15	Rate Rider LPP			\$ -		1	\$ -	\$ -	
16	<b>Sub-Total A - Distribution</b>			<b>\$ 33.47</b>			<b>\$ 42.43</b>	<b>\$ 8.96</b>	<b>26.77%</b>
17	RTSR - Network	\$ 0.0054	846.88	\$ 4.57	\$ 0.0058	864.684	\$ 5.02	\$ 0.44	9.67%
18	RTSR - Line and Transformation Connection	\$ 0.0047	846.88	\$ 3.98	\$ 0.0042	864.684	\$ 3.63	-\$ 0.35	-8.76%
19	<b>Sub-Total B - Delivery (including Sub-Total A)</b>			<b>\$ 42.02</b>			<b>\$ 51.08</b>	<b>\$ 9.05</b>	<b>21.54%</b>
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	846.88	\$ 4.40	\$ 0.0052	864.684	\$ 4.50	\$ 0.09	2.10%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	846.88	\$ 1.10	\$ 0.0013	864.684	\$ 1.12	\$ 0.02	2.10%
22	Special Purpose Charge		846.88	\$ -		864.684	\$ -	\$ -	
23	Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
24	Debt Retirement Charge (DRC)	\$ 0.0065	846.88	\$ 5.50	\$ 0.0065	864.684	\$ 5.62	\$ 0.12	2.10%
25	Energy	\$ 0.0687	846.88	\$ 58.18	\$ 0.0687	864.684	\$ 59.40	\$ 1.22	2.10%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28	<b>Total Bill (before Taxes)</b>			<b>\$ 111.21</b>			<b>\$ 121.72</b>	<b>\$ 10.51</b>	<b>9.45%</b>
29	HST	13%		\$ 14.46	13%		\$ 15.82	\$ 1.37	9.45%
30	<b>Total Bill (including Sub-total B)</b>			<b>\$ 125.67</b>			<b>\$ 137.55</b>	<b>\$ 11.88</b>	<b>9.45%</b>
31	Loss Factor (%)	Note 1		5.86%			8.09%		

**Notes:**

**Note 1:** Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



**REVENUE REQUIREMENT WORK FORM**

Name of LDC: Parry Sound Power  
 File Number: EB-2010-0140  
 Rate Year: 2011

Version: 2.11

**General Service < 50 kW**

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	monthly \$ 25.2900	1	\$ 25.29	\$ 32.3400	1	\$ 32.34	\$ 7.05	27.88%
2	Smart Meter Rate Adder	monthly \$ 1.0000	1	\$ 1.00	\$ 2.5000	1	\$ 2.50	\$ 1.50	150.00%
3	Service Charge Rate Adder(s)		1	\$ -	\$ 0.3500	1	\$ 0.35	\$ 0.35	
4	Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate	per kWh \$ 0.0104	2000	\$ 20.80	\$ 0.0133	2000	\$ 26.60	\$ 5.80	27.88%
6	Low Voltage Rate Adder	per kWh \$ 0.0007	2000	\$ 1.40	\$ 0.0008	2000	\$ 1.52	\$ 0.12	8.86%
7	Volumetric Rate Adder(s)		2000	\$ -		2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)		2000	\$ -		2000	\$ -	\$ -	
9	Smart Meter Disposition Rider		2000	\$ -		2000	\$ -	\$ -	
10	LRAM & SSM Rider		2000	\$ -	\$ 0.0006	2000	\$ 1.20	\$ 1.20	
11	Deferral/Variance Account Disposition Rate Rider		2000	\$ -	\$ 0.0032	2000	\$ 6.33	\$ 6.33	
12	Global Adjustment subaccount dis	per kWh \$ 0.0126	2000	\$ 25.20			\$ -	-\$ 25.20	-100.00%
13	Rate Rider deferral/variance accou	per kWh \$ -0.0074	2000	-\$ 14.80			\$ -	\$ 14.80	-100.00%
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16	<b>Sub-Total A - Distribution</b>			<b>\$ 58.89</b>			<b>\$ 70.84</b>	<b>\$ 11.95</b>	<b>20.29%</b>
17	RTSR - Network	per kWh \$ 0.0049	2117.2	\$ 10.37	\$ 0.0053	2161.71	\$ 11.46	\$ 1.08	10.44%
18	RTSR - Line and Transformation Connection	per kWh \$ 0.0043	2117.2	\$ 9.10	\$ 0.0039	2161.71	\$ 8.43	-\$ 0.67	-7.40%
19	<b>Sub-Total B - Delivery (including Sub-Total A)</b>			<b>\$ 78.37</b>			<b>\$ 90.73</b>	<b>\$ 12.36</b>	<b>15.77%</b>
20	Wholesale Market Service Charge (WMSC)	per kWh \$ 0.0052	2117.2	\$ 11.01	\$ 0.0052	2161.71	\$ 11.24	\$ 0.23	2.10%
21	Rural and Remote Rate Protection (RRRP)	per kWh \$ 0.0013	2117.2	\$ 2.75	\$ 0.0013	2161.71	\$ 2.81	\$ 0.06	2.10%
22	Special Purpose Charge		2117.2	\$ -	\$ -	2161.71	\$ -	\$ -	
23	Standard Supply Service Charge	monthly \$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0065	2117.2	\$ 13.76	\$ 0.0065	2161.71	\$ 14.05	\$ 0.29	2.10%
25	Energy	\$ 0.0687	2117.2	\$ 145.45	\$ 0.0687	2161.71	\$ 148.51	\$ 3.06	2.10%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28	<b>Total Bill (before Taxes)</b>			<b>\$ 251.59</b>			<b>\$ 267.59</b>	<b>\$ 16.00</b>	<b>6.36%</b>
29	HST			\$ 32.71	13%		\$ 34.79	\$ 2.08	6.36%
30	<b>Total Bill (including Sub-total B)</b>			<b>\$ 284.30</b>			<b>\$ 302.38</b>	<b>\$ 18.08</b>	<b>6.36%</b>
31	<b>Loss Factor</b>	<b>Note 1</b>		5.86%			8.09%		

**Notes:**

**Note 1:** See Note 1 from Sheet 1A. Bill Impacts - Residential

