



BY EMAIL, COURIER AND RESS

June 30, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

**RE: Kingston Hydro Corporation
Electricity Distribution Rate Application - EB- 2010-0136**

In accordance with the Ontario Energy Board's Decision and Order dated June 23, 2011, please find attached a Draft Rate Order including a proposed Tariff of Rates and Charges.

Two paper copies and an electronic copy (CD) will follow via courier. A copy has also been filed electronically through the Board's RESS system.

Should you require any further information, please contact me directly.

Respectfully submitted,

A handwritten signature in dark ink, appearing to be "J.A. Keech".

J.A. Keech, President and CEO
Kingston Hydro Corporation

cc: Intervenor of Record (email)
Mr. Harold Thiessen
Ms. Mona Hobashy
Mr. Andrew Taylor

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C.15 (Schedule B);

AND IN THE MATTER OF an Application by Kingston Hydro Corporation for an Order or Orders approving just and reasonable rates and other service charges for the distribution of electricity effective May 1, 2011

**EB-2010-0136
DRAFT RATE ORDER
Kingston Hydro Corporation
Filed with the Ontario Energy Board June 30, 2011**

BACKGROUND:

Kingston Hydro Corporation ("Kingston Hydro") filed its 2011 distribution rate rebasing application (EB-2010-0136) on August 23, 2010. Kingston Hydro is the licensed electricity distributor for approximately one-half of the City of Kingston, serving approximately 27,000 customers.

On March 5, 2009, the Board informed Kingston Hydro that it would be one of the electricity distributors to have its rates rebased for the 2011 rate year instead of the 2010 rate year. This was confirmed in the Board's letter of April 20, 2010. Accordingly, on August 20, 2010, Kingston Hydro filed a cost of service application based on 2011 as the forward test year.

The Board issued a Notice of Application and Hearing (the "Notice") on September 14, 2010. The Board approved three interventions: the Energy Probe Research Foundation ("Energy Probe"); the School Energy Coalition ("SEC"); and the Vulnerable Energy Consumers Coalition ("VECC"). The Board also determined that these intervenors were eligible to apply for an award of costs under the Board's *Practice Direction on Cost Awards*.

As a result of the publication of the Notice, the Board received 8 letters of comment registering ratepayer concerns with the rate increases proposed, 1 letter of which was from a Kingston Hydro customer.

Procedural Order #1 in this proceeding was issued on October 12, 2010 and set the dates for two rounds of interrogatories, as well as a Settlement Conference. The Settlement Conference was held on December 15 and 16, 2010. During the course of the Settlement Conference, partial settlement was achieved, and Kingston Hydro filed the Partial Settlement Agreement with the Board on January 12, 2011.

Procedural Order #2 was issued on January 18, 2011, accepting the Partial Settlement Agreement and setting dates for the evidence update, interrogatories on the update and the dates for the oral hearing.

An evidence update was filed on February 4, 2011; Board staff and intervenors filed interrogatories on February 11, 2011 and responses from Kingston Hydro were received on February 18, 2011. A one day oral hearing took place on February 28, 2011. Kingston Hydro submitted its Argument-in-Chief on March 10, 2011. Board staff filed final submissions on March 29, 2011 and intervenors filed their final submissions on April 1, 2011. Kingston Hydro filed reply submissions on April 15, 2011. On April 26, 2011, the Board issued an Order declaring rates interim as of May 1, 2011. The Board issued its Decision on June 23, 2011 approving an effective date of May 1, 2011 and an implementation date of August 1, 2011.

BOARD DIRECTION TO KINGSTON HYDRO:

In its Decision, the Board directed Kingston Hydro to file a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings in this Decision within **10 days** of the date of the issuance of this Decision. The draft Rate Order shall also include customer rate impacts and detailed supporting information showing the calculation of the final rates including the Revenue Requirement Work Form in Microsoft Excel format. The Board also directed Kingston Hydro to file detailed supporting material, including all relevant calculations showing the impact of this Decision on Kingston Hydro's revenue requirement, the allocation of the approved revenue requirement to the classes and the determination of the final rates.

The Board approved an effective date of May 1, 2011 and an implementation date of August 1, 2011. The Board orders Kingston Hydro to address any revenue deficiency arising from this Decision for the period of May 1, 2011 to the implementation date. Accordingly, Kingston Hydro is directed to calculate class specific rate riders that will recover from customers the stub period amount over a period of 10 months. Kingston Hydro should also provide the detailed calculations of the rate riders in its draft Rate Order.

EFFECT OF THE DECISION ON EACH OF THE ISSUES

A summary of the effect of the Board's decisions on each of the issues is included below. Each relevant area of the Decision has been outlined with references to appropriate appendices where applicable. In addition, for each of the relevant issues, we have provided an updated Revenue Requirement Summary which updates the revenue requirement from the preceding issue. The starting point is the revenue requirement summary from the Applicant's Evidence Update reduced by the effect of the removal of the Late Payment Penalty Costs which were removed by the Applicant at the commencement of the Oral Hearing.

Please refer to Appendix A for the Revenue Requirement Summary prior to the Board's Decision.

Issue #2 Should the cost of power estimate for the determination of working capital allowance be based on the most current values (November, 2010 to October, 2011) as proposed by Kingston in the Application, or the most current projected values (May, 2011 to April, 2012)?

BOARD FINDINGS:

The Board found that it is appropriate for Kingston Hydro to use the most current values available at the time the application is under consideration by the Board to establish the cost of power estimate for the determination of working capital allowance.

Specifically, the Board stated that this would have meant using the October 18, 2010 RPP forecast which is applied to the November, 2010 to October, 2011 period as originally proposed by Kingston in the application. The October 18, 2010 RPP forecast was the most current forecast available as the time the original application was before the Board. However, more current forecasts are now available, and the Board directed Kingston Hydro to update its calculations using the current estimate of the RPP commodity prices provided in the April 19, 2011 Regulated Price Plan Price Report.

Per the Board's decision, this amounts to an increase in the commodity rate from Kingston Hydro's previous calculation of \$.06694406/kWh to \$.07059022/kWh.

Based on total kWh of 727,411,417 this change increases the working capital allowance base by \$2,652,260. The

increase to rate base is 15% of the aforementioned amount and is calculated at \$397,829. This amount results in an increase in revenue requirement of \$28,122. This amount was determined by multiplying the applied for regulated rate of return of 7.07% to the increase in rate base.

Please refer to the updated Revenue Requirement Summary Appendix B for the effect of the Board Findings on this issue compared to the Applicant's Argument in Chief in Appendix A.

Issue #1 Is it appropriate to use the half-year rule for depreciation for the years 2005-2010 as proposed by Kingston Hydro in its application?

BOARD FINDINGS:

The Board found that using the half-year rule for calculating depreciation for the years 2005-2010 shall not be permitted when determining rate base for the 2011 test year.

Per the Board's decision, this amounts to a \$433,960 decrease to rate base. This amount results in a decrease in revenue requirement of \$30,675. This amount was determined by multiplying the applied for regulated rate of return of 7.07% to the decrease in rate base.

Please refer to the updated Revenue Requirement Summary Appendix C for the effect of the Board Findings on this issue compared to Appendix B above.

Issue #3: Are the 2011 capital expenditures proposed by Kingston in the Application appropriate?

BOARD FINDINGS:

The Board approved the revised capital budget proposed by Kingston Hydro which includes the Substation #3 project in the test year.

Therefore there is no change to the rate base and resulting revenue requirement as a result of the Board's decision on this issue.

Issue #4: Is the proposed interest income earned on funds held in the City of Kingston's bank account appropriate as proposed by Kingston Hydro in the application?

BOARD FINDINGS:

The Board found that the 3.0% prime rate currently in effect and reflected in Kingston Hydro evidence is acceptable for rate setting purposes.

The Board agreed with the submissions of Kingston Hydro and found that the level of funds that Kingston Hydro holds in its bank account is an operational decision that should be made by the utility's management. The Board will not require Kingston Hydro to use funds it has collected in its bank account to pay down a debt the proportion of which has been deemed to be appropriate.

Therefore there is no change to the rate base, return on rate base, distribution expenses, taxes, revenue offsets and resulting distribution revenue requirement as a result of the Board's decisions on this issue.

Issue #5: Are the 2011 Operating, Maintenance and Administrative (OM&A) expenses as proposed by Kingston Hydro in the application appropriate?

BOARD FINDINGS:

The Board reduced the OM&A by a total of \$700,000 to a resulting level of OM&A of \$6,227,504.

Per the Board's decision, this amounts to a \$700,000 reduction in the working capital allowance base, which reduces rate base by \$105,000. This reduction in rate base results in a reduced revenue requirement of \$7,422 based on the applied for regulated rate of return of 7.07%

In addition, this also amounts to a reduction in OMA recovery of \$700,000 reducing the revenue requirement by \$700,000.

Please refer to the updated Revenue Requirement Summary Appendix D for the effect of the Board Findings on this issue compared to Appendix C above.

Issue #7: Is the interest rate of 7.25% for the long-term debt instrument held by the City of Kingston as proposed by Kingston in the Application appropriate for the purpose of setting rates?

BOARD FINDINGS:

The Board ordered Kingston Hydro to use a deemed debt rate of 5.87%.

The Board's decision effectively reduces the overall long term debt rate from 5.60% to 5.01% and the overall return on rate base from 7.07% to 6.74%.

The effect of this change is to effectively reduce the total return on rate base by 0.33% or \$141,095. This reduces the revenue requirement by \$141,095.

Please refer to the updated Revenue Requirement Summary Appendix E for the effect of the Board Findings on this issue compared to Appendix D above.

Issue #6: Is the PILs Schedule 1 adjustment for future benefit liabilities as proposed by Kingston Hydro in the Application appropriate?

BOARD FINDINGS:

The Board found that the additions and deductions to taxable income of future post-employment benefit liabilities shall not be included in Kingston Hydro's calculation of the PILs provision for its 2011 revenue requirement.

In addition, the Board directed Kingston Hydro to recalculate the level of income tax PILs expense on the basis of the Board's findings in this Decision, and to include sufficient details of the calculations to ensure the accuracy of the PILs calculation.

Kingston Hydro has filed an updated PILs model that reflects the Board's final Decision on all matters. The effect of the Board's decision in Issue #6, combined with the effect of the Board's decision on the other issues, results in a \$116,349 reduction in PILs recovery from \$673,972 to \$557,623.

Please refer to the updated Revenue Requirement Summary Appendix F for the effect of the Board Findings on this issue compared to Appendix E above. Please find attached an updated PILs Model as Appendix K.

REVENUE DEFICIENCY

As a result of the Board's Decision, Kingston Hydro's final Revenue Deficiency for 2011 is \$1,541,262 as outlined in Appendix F.

LATE PAYMENT PENALTY LITIGATION COST

In its application, Kingston Hydro requested the recovery of a one time expense of \$104,031.09 related to the late payment penalty ("LPP") costs and damages resulting from a court settlement that addressed litigation against many of the former municipal electricity utilities in Ontario.

The Board approved Kingston Hydro's monthly class specific rate riders as filed for a recovery of \$104,031.09.

COST ALLOCATION

For the purpose of obtaining complete settlement of all issues with the exception of the seven outstanding issues, the Parties agree that the 2011 Cost Allocation Model will be revised such that the 2011 distribution of base revenue will reflect the 2011 Customer and Load Forecast and the 2010 Board Approved distribution rates, EB-2009-0201. The Parties further agree that the revenue to cost ratio for the classes above their Board Approved Ranges after the revision, namely the GS<50 and USL classes, will be moved down to the top of their respective ranges. Under the revised approach to the Cost Allocation Model only the LU class and the Residential Class are below a revenue to cost ratio of 1.0; accordingly the Parties agree that the revenue shifted from the GS<50 and USL classes will be recovered first from the LU class (as the class most under a revenue to cost ratio of 1.0 and the only class below its' Board Approved Range) until the LU class revenue to cost ratio is equal to the Residential Class' revenue to cost ratio, and then from both the LU and Residential Classes, maintaining similar, and if possible, identical revenue to cost ratios for both.

Kingston Hydro's Cost Allocation Model has been updated to reflect the Board's decisions. Appendix G provides the Cost Allocation Model sheets O1 and O2 summary updated to reflect the Decision.

The Draft Rate Order revenue to cost ratios reflects the Settlement methodology agreed upon for adjusting these ratios.

The Revenue to Cost ratios per the Settlement Agreement outcome and per the Draft Rate Order are summarized in Table below.

Table: Revenue to Cost Ratios Summary

Customer Class Name	Revenue to Cost Ratios				
	Per CA Model at Settlement	At Settlement Agreement Outcome	Per CA Model Updated to Board Decision	Per Draft Rate Order	Change Settlement Outcome to Draft Rate Order
Residential	91.1%	93.4%	91.1%	93.3%	-0.1%
General Service Less Than 50 kW	131.0%	119.9%	129.9%	120.0%	0.1%
General Service 50 to 4,999 kW	107.3%	106.9%	108.1%	107.0%	0.1%
Large Use	84.1%	93.0%	85.0%	93.0%	0.0%
Unmetered Scattered Load	122.7%	119.6%	121.2%	120.0%	0.4%
Street Lighting	104.4%	103.5%	104.8%	104.0%	0.5%
TOTAL	100%	100%	100%	100%	0%

The following table provides the allocation of the approved revenue requirement to the classes:

F3 Revenue Requirement Allocation

Customer Class Name	Base Revenue Requirement %			Base Revenue Requirement \$ ³		
	Cost Allocation ¹	Existing Rates ²	Rate Application	Cost Allocation	Existing Rates	Rate Application
Residential	60.76%	55.00%	56.42%	6,739,451	6,100,839	6,257,879
General Service Less Than 50 kW	14.29%	18.99%	17.36%	1,585,235	2,106,230	1,925,310
General Service 50 to 4,999 kW	19.57%	21.13%	21.01%	2,170,628	2,343,716	2,330,378
Large Use	4.03%	3.38%	3.73%	446,572	374,607	413,990
Unmetered Scattered Load	0.38%	0.48%	0.47%	42,672	53,348	52,530
Street Lighting	0.97%	1.02%	1.01%	107,478	113,297	111,950
TOTAL	100.00%	100.00%	100.00%	11,092,037	11,092,037	11,092,037
			OK			OK

¹ from sheet F2

² from sheet C3

³ Base Revenue Requirement (from sheet F1) multiplied by Base Revenue Requirement %

Customer Class Name	Revenue Offsets ⁴		Base Revenue Requirement \$			Service Revenue Requirement \$ ⁵		
	%	\$	Cost Allocation	Existing Rates	Rate Application	Cost Allocation	Existing Rates	Rate Application
Residential	62.48%	427,126	6,739,451	6,100,839	6,257,879	7,166,577	6,527,965	6,685,004
General Service Less Than 50 kW	16.84%	115,136	1,585,235	2,106,230	1,925,310	1,700,371	2,221,366	2,040,446
General Service 50 to 4,999 kW	16.31%	111,515	2,170,628	2,343,716	2,330,378	2,282,143	2,455,232	2,441,893
Large Use	2.76%	18,882	446,572	374,607	413,990	465,454	393,489	432,872
Unmetered Scattered Load	0.97%	6,618	42,672	53,348	52,530	49,290	59,966	59,148
Street Lighting	0.63%	4,319	107,478	113,297	111,950	111,797	117,616	116,269
TOTAL	100.00%	683,596	11,092,037	11,092,037	11,092,037	11,775,632	11,775,632	11,775,632

⁴ %s from sheet F2; total \$ from sheet F1

⁵ Revenue Offsets plus Base Revenue Requirement

Customer Class Name	Service Revenue Requirement			Cost Allocation	Variance	Target Range	
	Rate Application	Cost Allocation ⁸	Revenue to Cost Ratio ⁶	Revenue to Cost Ratio ⁷		Floor	Ceiling
Residential	6,685,004	7,166,577	0.93	0.91	0.02	0.85	1.15
General Service Less Than 50 kW	2,040,446	1,700,371	1.20	1.30	(0.10)	0.80	1.20
General Service 50 to 4,999 kW	2,441,893	2,282,143	1.07	1.08	(0.01)	0.80	1.80
Large Use	432,872	465,454	0.93	0.85	0.08	0.85	1.15
Unmetered Scattered Load	59,148	49,290	1.20	1.21	(0.01)	0.80	1.20
Street Lighting	116,269	111,797	1.04	1.05	(0.01)	0.70	1.20
TOTAL	11,775,632	11,775,632	1.00	1.00			

⁶ Rate Application value divided by Cost Allocation value

⁷ from sheet F2

⁸ from the Cost Allocation model, this is the service revenue requirement value needed to fully cover off cost. i.e. to achieve a 1.0 revenue to cost ratio.

RATE DESIGN:

Fixed/Variable Proportions

For the purposes of obtaining complete settlement of all issues with the exception of the seven issues outlined above, the Parties agree that the Applicant shall increase the fixed charge for each class by the same percentage as the percentage increase to the variable charge for that class.

The Draft Order fixed/variable proportions for each rate class reflect the methodology agreed upon at Settlement. The following table provides the fixed/variable proportions per the Draft Rate Order.

Table: Draft Rate Order Fixed/Variable Proportions

F4 Fixed/Variable Rate Design

Customer Class Name	Existing Rates (a)			Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$10.12	54.06%	45.94%	\$3.61	16.17%	83.83%	\$12.86	57.65%	42.35%
General Service Less Than 50 kW	\$23.39	50.21%	49.79%	\$5.35	10.82%	89.18%	\$23.39	47.29%	52.71%
General Service 50 to 4,999 kW	\$234.10	48.30%	51.70%	\$22.23	3.97%	96.03%	\$234.10	41.83%	58.17%
Large Use	\$3,864.27	43.13%	56.87%	\$46.21	0.40%	99.60%	\$3,864.27	33.60%	66.40%
Unmetered Scattered Load	\$9.70	41.56%	58.44%	\$4.38	16.42%	83.58%	\$13.33	49.94%	50.06%
Street Lighting	\$0.86	54.53%	45.47%	\$0.44	24.51%	75.49%	\$7.99	441.68%	-341.68%

(a) per sheet C3

(b) Rates per sheet F2; %s based on # customers/connections (sheet C2) and Base Revenue Requirement allocated to class (sheet F3)

Customer Class Name	Existing Fixed/Variable Split (c)			Rate Application			Base Revenue Requirement \$		
	Rate	Fixed %	Variable %	Fixed Rate	Fixed %	Variable %	Total (d)	Fixed (e)	Variable (f)
Residential	\$12.06	54.06%	45.94%	\$12.06	54.06%	45.94%	6,257,879	3,383,202	2,874,676
General Service Less Than 50 kW	\$24.83	50.21%	49.79%	\$24.83	50.21%	49.79%	1,925,310	966,629	958,681
General Service 50 to 4,999 kW	\$270.33	48.30%	51.70%	\$270.33	48.30%	51.70%	2,330,378	1,125,657	1,204,721
Large Use	\$4,959.68	43.13%	56.87%	\$4,959.68	43.13%	56.87%	413,990	178,549	235,441
Unmetered Scattered Load	\$11.09	41.56%	58.44%	\$11.09	41.56%	58.44%	52,530	21,831	30,700
Street Lighting	\$0.99	54.53%	45.47%	\$0.99	54.53%	45.47%	111,950	61,050	50,900

(c) %s per Existing Rates, Rate based on Fixed % of Total Base Revenue allocated to class (4) and # c (e) Based on Rate Application Fixed Rate and # customers/connections (sheet C2)

(d) per sheet F3

(f) Total amount (d) less Fixed amount (e)

Customer Class Name	Transf. Allowance (\$/kW):		Gross \$ Variable (h)	Resulting Variable		Existing Var. Rate (j)	Base Revenue \$	
	kW	Rate		Rate (i)	per		Fixed (k)	Gross (l)
Residential			2,874,676	\$0.0148	kWh	\$0.0124	3,383,202	6,257,879
General Service Less Than 50 kW			958,681	\$0.0103	kWh	\$0.0097	966,629	1,925,310
General Service 50 to 4,999 kW	237,084	\$0.60	1,346,971	\$1.9191	kW	\$1.6891	1,125,657	2,472,628
Large Use	109,658	\$0.60	65,795	\$1.0118	kW	\$0.8371	178,549	479,785
Unmetered Scattered Load			30,700	\$0.0135	kWh	\$0.0118	21,831	52,530
Street Lighting			50,900	\$4.4901	kW	\$3.9127	61,050	111,950

(g) kW volume multiplied by Rate

(k) per (e) above

(h) Variable Base Revenue Requirement (f), plus total Transformer Allowances (g)

(l) Gross Variable amount (h), plus Fixed Base Revenue (k)

(i) Gross Variable amount \$ (h), divided by test year volume (sheet C2)

RETAIL TRANSMISSION SERVICE RATES (RTSRs) and LOW VOLTAGE RATES

As part of the settlement agreement, the Parties agreed that the RTSRs and Low Voltage Rates proposed by Kingston Hydro for 2011 were acceptable.

The following table provides the 2011 RTSRs and Low Voltage Rates by rate class:

2011 Retail Transmission Rates and Low Voltage Charges

Customer		Transmission - Network	Transmission - Connection	Low Voltage Charges
Class Name	Metric	Rate	Rate	Rate
Residential	kWh	\$0.0057	\$0.0050	\$0.0007
General Service Less Than 50 kW	kWh	\$0.0052	\$0.0046	\$0.0006
General Service 50 to 4,999 kW	kW	\$2.2797	\$1.9813	\$0.2520
Large Use	kW	\$2.7468	\$2.3874	\$0.3036
Unmetered Scattered Load	kWh	\$0.0057	\$0.0050	\$0.0007
Street Lighting	kW	\$1.6467	\$1.4311	\$0.1820

LOSS FACTORS

For the purposes of obtaining complete settlement of all issues with the exception of the seven issues identified above, the Parties accept the loss factors proposed by Kingston Hydro.

DEFERRAL AND VARIANCE ACCOUNTS:

For the purposes of obtaining complete settlement of all issues with the exception of the seven issues outlined above, the Parties agree to the disposition of the balances selected for disposition over a two year recovery period. The Parties

also agreed that Kingston Hydro should be granted Account 1595 Sub-Account Disposition of December 31, 2009 Balances.

LOST REVENUE ADJUSTMENT MECHANISM (LRAM):

For the purposes of obtaining complete settlement of all issues with the exception of the seven issues outlined above, the Parties agree to Kingston Hydro's LRAM claim.

RE-CALCULATION OF RATE RIDERS

Kingston Hydro has recalculated its rate riders, to collect balances from its customers and refund balances to its customers, based on recovery beginning August 1, 2011, in order to account for the stub period.

Kingston Hydro proposes to reduce the overall recovery period for new rate riders that per the application were to be in effect for 12 months down to 10 months as directed in the Decision. Kingston Hydro proposes a sunset date of May 31, 2012 for these rate riders whose overall recovery period is being reduced from 12 months to 10 months.

Kingston Hydro proposes to reduce the overall recovery period for new rate riders that per the application were to be in effect for 24 months down to 21 months. It is proposed that the sunset date for these rate riders remain per the application sunset date of April 30, 2013.

The rate riders proposed for recalculation, the recovery periods, the sunset dates, and the methodologies are summarized in the following table:

Summary of Rate Rider Re-Calculations						
Rate Rider	Status	Recovery/Refund Period per Application	Recovery/Refund Period per Draft Rate Order	Sunset Date per Draft Rate Order	Billing Determinant	Rate Rider Re-Calculation
Late Payment Penalty Rate Rider (2011)	New	12 months	10 months	May 31, 2012	Monthly	Rate Class Specific Monthly Fixed Rate Rider (based on 12 month recovery) x 12 months / 10 months
Deferral/Variance Account Rate Rider (2011)	New	24 months	21 months	April 30, 2013	Variable	\$ Amount Recoverable (Refundable) for each rate class / Rate Class Volume over 21 months
Global Adjustment Rate Rider (2011) (non-RPP customers only)	New	24 months	21 months	April 30, 2013	Variable	\$ Amount Recoverable for each rate class / Rate Class Volume over 21 months
LRAM Rate Rider (2011)	New	12 months	10 months	May 31, 2012	Variable	\$ Amount Recoverable for each rate class / Rate class Volume over 10 months

Recalculation details for each of the rate riders above are provided in the following tables:

Late Payment Penalty Rate Rider (2011)					
Recalculation based on Commencement: August 1, 2011					
Sunset Date: May 31, 2012					
Draft Rate Order Recovery Period in Months: 10					
	Col [A]	Col [B]	Col [C]	Col [D]	Col [E]
Customer Class Name	Per LPP Rate Rider Submission				Draft Rate Order Fixed Monthly Rate Rider = Col[A] / Col[C] / 10
	Total \$ Amount Recoverable	Class Metric	2009 RRR Customers/ Connections	Fixed Monthly Rate Rider	
Residential	\$57,656.08	Customer	23,223	\$ 0.21	\$ 0.25
General Service Less Than 50 kW	\$20,026.21	Customer	3,255	\$ 0.51	\$ 0.62
General Service 50 to 4,999 kW	\$21,403.75	Customer	351	\$ 5.08	\$ 6.10
Large Use	\$3,454.13	Customer	3	\$ 95.95	\$ 115.14
Unmetered Scattered Load	\$513.61	Customer	159	\$ 0.27	\$ 0.32
Street Lighting	\$977.30	Connections	5,116	\$ 0.02	\$ 0.02
TOTAL LPP recovery amount	\$104,031.09				

Note: Per OEB directive this rate rider was calculated based on 2009 year end RRR information - ie. Customer numbers were actuals as of 2009 year end.

Deferral/Variance Account Rate Rider (2011)						
Application Recovery Period 24 Months						
Recalculation based on Commencement: August 1, 2011						
Sunset Date: April 30, 2013						
Draft Rate Order Recovery Period in Months: 21						
	Col [A]	Col [B]	Col [C]	Col [D]	Col [E]	Col [F]
	Total \$ Amount Recoverable	Class Volume per	2011 Test Year Volume	Volume distributed over 21 Month Recovery Timeframe	Application Variable Rate Rider	Draft Rate Order Variable Rate Rider
Customer Class Name	(per Application)		(per Application)	=Col [C]/12 x 21		= Col [A] / Col [D]
Residential	\$372,644.77	kWh	194,606,362	340,561,134	\$ 0.0010	\$ 0.0011
General Service Less Than 50 kW	\$59,943.97	kWh	93,096,784	162,919,372	\$ 0.0003	\$ 0.0004
General Service 50 to 4,999 kW	(\$2,617.25)	kW	701,859	1,228,253	\$ (0.0019)	\$ (0.0021)
Large Use	(\$19,252.94)	kW	297,737	521,040	\$ (0.0323)	\$ (0.0370)
Unmetered Scattered Load	\$2,622.36	kWh	2,275,040	3,981,320	\$ 0.0006	\$ 0.0007
Street Lighting	\$1,068.91	kW	11,336	19,838	\$ 0.0471	\$ 0.0539
TOTAL	\$414,409.82					

Global Adjustment Rate Rider (2011) Non-RPP customers						
Application Recovery Period 24 Months						
Recalculation based on Commencement: August 1, 2011						
Sunset Date: April 30, 2013						
Draft Rate Order Recovery Period in Months: 21						
	Col [A]	Col [B]	Col [C]	Col [D]	Col [E]	Col [F]
	Total \$ Amount Recoverable	Class Volume per	Non-RPP 2011 Test Year Volume	Non-RPP Volume distributed over Recovery Timeframe	Application Variable Rate Rider	Draft Rate Order Variable Rate Rider
Customer Class Name	(per Application)		(per Application)	= Col [C] / 12 x 21		= Col [A] / Col [D]
Residential	\$46,905.52	kWh	20,046,075	35,080,631	\$ 0.0012	\$ 0.0013
General Service Less Than 50 kW	\$45,091.19	kWh	19,270,681	33,723,692	\$ 0.0012	\$ 0.0013
General Service 50 to 4,999 kW	\$416,078.61	kW	480,737	841,291	\$ 0.4328	\$ 0.4946
Large Use	\$346,309.79	kW	289,874	507,279	\$ 0.5973	\$ 0.6827
Unmetered Scattered Load	\$2,556.45	kWh	1,092,553	1,911,968	\$ 0.0012	\$ 0.0013
Street Lighting	\$9,341.26	kW	11,246	19,680	\$ 0.4153	\$ 0.4747
TOTAL	\$866,282.83					

LRAM Rate Rider (2011)						
Application Recovery Period 12 Months						
Recalculation based on Commencement: August 1, 2011						
Sunset Date: May 31, 2012						
Draft Rate Order Recovery Period in Months: 10						
	Col [A]	Col [B]	Col [C]	Col [D]	Col [E]	Col [F]
	Total \$ Amount Recoverable	Class Volume per	2011 Test Year Volume	Volume distributed over Recovery Timeframe	Application Variable Rate Rider	Draft Rate Order Variable Rate Rider
Customer Class Name	(per Application)		(per Application)	= Col [C] / 12 x 10		= Col [A] / Col [D]
Residential	\$195,469.08	kWh	194,606,362	162,171,968	\$ 0.0010	\$ 0.0012
General Service Less Than 50 kW	\$33,123.37	kWh	93,096,784	77,580,653	\$ 0.0004	\$ 0.0004
General Service 50 to 4,999 kW	\$21,519.24	kW	701,859	584,883	\$ 0.0307	\$ 0.0368
Large Use	\$67.50	kW	297,737	248,114	\$ 0.0002	\$ 0.0003
Unmetered Scattered Load		kWh	2,275,040	1,895,867	\$ -	\$ -
Street Lighting		kW	11,336	9,447	\$ -	\$ -
TOTAL	\$250,179.19					

FOREGONE INCREMENTAL REVENUE RATE RIDER

Per the Decision, Kingston Hydro has calculated class specific rate riders to recover from customers the foregone incremental revenue for the stub period, May 1, 2011 to July 31, 2011 and to recover it over a period of 10 months.

Since the implementation date is August 1, 2011, Kingston Hydro proposes a sunset date of May 31, 2012 for this foregone incremental revenue rate rider. Further Kingston Hydro proposes to recover the stub period amount through a variable class specific rate rider.

The calculation methodology and resultant class rate riders are provided in the following table:

Foregone Incremental Revenue Rate Rider (2011)									
Commencement: August 1, 2011									
Sunset Date: May 31, 2012									
Draft Rate Order Recovery Period in Months: 10									
Customer Class Name	Col [A] 2011 Revenue at Existing Rates 12 months	Col [B] 2011 Revenue at New Rates 12 months	Col [C] Revenue at Existing Rates 3 months	Col [D] Revenue at New Rates 3 months	Col [E] 3 Months Foregone Incremental Revenue	Col [F] Customer Class Volume Determinant	Col [G] 2011 Distribution Volumes	Col [H] Distribution Volumes for Recovery Period	Col [I] Foregone Revenue Rate Rider
	By Rate Class	By Rate Class	By Rate Class = Col [A] / 12 x 3	By Rate Class = Col [B] / 12 x 3	Difference Col [D] - Col [C]	per	Class Volumes	By Rate Class = Col [G] x 10/12	Variable Class Rate = Col [E] / Volume Col [H]
Residential	5,253,115	6,264,596	1,313,279	1,566,149	252,870	kWh	194,606,362	162,171,968	\$ 0.0016
General Service Less Than 50 kW	1,813,565	1,925,479	453,391	481,370	27,979	kWh	93,096,784	77,580,653	\$ 0.0004
General Service 50 to 4,999 kW	2,018,052	2,330,341	504,513	582,585	78,072	kW	701,859	584,883	\$ 0.1335
Large Use	322,555	414,004	80,639	103,501	22,862	kW	297,737	248,114	\$ 0.0921
Unmetered Scattered Load	45,935	52,538	11,484	13,135	1,651	kWh	2,275,040	1,895,867	\$ 0.0009
Street Lighting	97,554	112,141	24,388	28,035	3,647	kW	11,336	9,447	\$ 0.3860
TOTALS	9,550,775	11,099,100	2,387,694	2,774,775	387,081		290,989,118	242,490,932	

FINAL RATES

Kingston Hydro's 2011 Draft Tariff of Rates and Charges based on an August 1, 2011 implementation date is provided in Appendix H.

BILL IMPACTS

Detailed bill impacts for each of the rate classes based on typical class usage applied to the rates provided in the Draft Tariff of Rates and Charges based on an August 1, 2011 implementation are provided in Appendix I.

The following table provides a summary of the delivery charge impacts and total bill impacts for each of the customer classes:

Delivery Charge Impacts and Total Bill Impacts

Customer Class Name	Typical kWh Usage	Typical kW Usage	Delivery Charge Impact	Total Bill Impact
			% Per Draft Rate Order August 1, 2011 Implementation	% Per Draft Rate Order August 1, 2011 Implementation
Residential	800	0	29.89%	7.76%
General Service Less Than 50 kW	2000	0	12.90%	2.60%
General Service 50 to 4,999 kW	15000	60	16.31%	4.03%
Large Use	4350000	8300	23.72%	2.59%
Unmetered Scattered Load	250	0	22.43%	8.72%
Street Lighting	65	0.18	23.56%	5.47%

APPENDICES

A-K

X32 Revenue Requirement Summary

Rate Base		
2010 ending Net Fixed Assets	30,427,042	
2011 ending Net Fixed Assets	<u>33,848,327</u>	
Average Net Fixed Assets		32,137,684
Working Capital Allowance Base	68,621,536	
Working Capital Allowance	15.0%	10,293,230
Rate Base		<u>42,430,915</u>
Return On Rate Base		
Deemed Short-Term Debt %	4.00%	1,697,237
Deemed Long-Term Debt %	56.00%	23,761,312
Deemed Equity %	40.00%	16,972,366
Short-Term Interest	2.46%	41,752
Long-Term Interest	5.60%	1,331,657
Return On Equity	9.58%	<u>1,625,953</u>
Return On Rate Base		<u>2,999,361</u>
Distribution Expenses & Taxes		
OM&A	7,057,503	
Amortization	2,012,215	
PILs/Taxes	673,972	<u>9,743,690</u>
Revenue Offsets		(683,596)
Distribution Revenue Requirement		<u>12,059,456</u>
<i>Distribution Revenue at Existing Rates</i>	<u>9,550,775</u>	
Revenue Sufficiency (Deficiency)	<u>(2,508,681)</u>	

X32 Revenue Requirement Summary

Rate Base		
2010 ending Net Fixed Assets	30,427,042	
2011 ending Net Fixed Assets	<u>33,848,327</u>	
Average Net Fixed Assets		32,137,684
Working Capital Allowance Base	71,273,796	
Working Capital Allowance	15.0%	10,691,069
Rate Base		<u>42,828,754</u>
Return On Rate Base		
Deemed Short-Term Debt %	4.00%	1,713,150
Deemed Long-Term Debt %	56.00%	23,984,102
Deemed Equity %	40.00%	17,131,502
Short-Term Interest	2.46%	42,143
Long-Term Interest	5.60%	1,344,143
Return On Equity	9.58%	1,641,198
Return On Rate Base		<u>3,027,484</u>
Distribution Expenses & Taxes		
OM&A	7,057,503	
Amortization	2,012,215	
PILs/Taxes	673,972	<u>9,743,690</u>
Revenue Offsets		(683,596)
Distribution Revenue Requirement		<u>12,087,578</u>
<i>Distribution Revenue at Existing Rates</i>	<u>9,550,775</u>	
Revenue Sufficiency (Deficiency)	<u>(2,536,803)</u>	

X32 Revenue Requirement Summary

Rate Base		
2010 ending Net Fixed Assets	29,993,083	
2011 ending Net Fixed Assets	<u>33,414,368</u>	
Average Net Fixed Assets		31,703,726
Working Capital Allowance Base	71,273,796	
Working Capital Allowance	15.0%	10,691,069
Rate Base		<u>42,394,795</u>
Return On Rate Base		
Deemed Short-Term Debt %	4.00%	1,695,792
Deemed Long-Term Debt %	56.00%	23,741,085
Deemed Equity %	40.00%	16,957,918
Short-Term Interest	2.46%	41,716
Long-Term Interest	5.60%	1,330,523
Return On Equity	9.58%	<u>1,624,569</u>
Return On Rate Base		<u>2,996,808</u>
Distribution Expenses & Taxes		
OM&A	7,057,503	
Amortization	2,012,215	
PILs/Taxes	673,972	<u>9,743,690</u>
Revenue Offsets		(683,596)
Distribution Revenue Requirement		<u>12,056,903</u>
<i>Distribution Revenue at Existing Rates</i>	<u>9,550,775</u>	
Revenue Sufficiency (Deficiency)	<u>(2,506,128)</u>	

X32 Revenue Requirement Summary

Rate Base		
2010 ending Net Fixed Assets	29,993,083	
2011 ending Net Fixed Assets	<u>33,414,368</u>	
Average Net Fixed Assets		31,703,726
Working Capital Allowance Base	70,573,796	
Working Capital Allowance	15.0%	10,586,069
Rate Base		<u>42,289,795</u>
Return On Rate Base		
Deemed Short-Term Debt %	4.00%	1,691,592
Deemed Long-Term Debt %	56.00%	23,682,285
Deemed Equity %	40.00%	16,915,918
Short-Term Interest	2.46%	41,613
Long-Term Interest	5.60%	1,327,228
Return On Equity	9.58%	<u>1,620,545</u>
Return On Rate Base		<u>2,989,386</u>
Distribution Expenses & Taxes		
OM&A	6,357,503	
Amortization	2,012,215	
PILs/Taxes	673,972	<u>9,043,690</u>
Revenue Offsets		(683,596)
Distribution Revenue Requirement		<u>11,349,480</u>
<i>Distribution Revenue at Existing Rates</i>	<u>9,550,775</u>	
Revenue Sufficiency (Deficiency)	<u>(1,798,705)</u>	

X32 Revenue Requirement Summary

Rate Base		
2010 ending Net Fixed Assets	29,993,083	
2011 ending Net Fixed Assets	<u>33,414,368</u>	
Average Net Fixed Assets		31,703,726
Working Capital Allowance Base	70,573,796	
Working Capital Allowance	15.0%	10,586,069
Rate Base		<u>42,289,795</u>
Return On Rate Base		
Deemed Short-Term Debt %	4.00%	1,691,592
Deemed Long-Term Debt %	56.00%	23,682,285
Deemed Equity %	40.00%	16,915,918
Short-Term Interest	2.46%	41,613
Long-Term Interest	5.01%	1,186,133
Return On Equity	9.58%	<u>1,620,545</u>
Return On Rate Base		<u>2,848,291</u>
Distribution Expenses & Taxes		
OM&A	6,357,503	
Amortization	2,012,215	
PILs/Taxes	673,972	<u>9,043,690</u>
Revenue Offsets		(683,596)
Distribution Revenue Requirement		<u>11,208,386</u>
<i>Distribution Revenue at Existing Rates</i>	<u>9,550,775</u>	
Revenue Sufficiency (Deficiency)	<u>(1,657,611)</u>	

X32 Revenue Requirement Summary

Rate Base		
2010 ending Net Fixed Assets	29,993,083	
2011 ending Net Fixed Assets	<u>33,414,368</u>	
Average Net Fixed Assets		31,703,726
Working Capital Allowance Base	70,573,796	
Working Capital Allowance	15.0%	10,586,069
Rate Base		<u>42,289,795</u>
Return On Rate Base		
Deemed Short-Term Debt %	4.00%	1,691,592
Deemed Long-Term Debt %	56.00%	23,682,285
Deemed Equity %	40.00%	16,915,918
Short-Term Interest	2.46%	41,613
Long-Term Interest	5.01%	1,186,133
Return On Equity	9.58%	<u>1,620,545</u>
Return On Rate Base		<u>2,848,291</u>
Distribution Expenses & Taxes		
OM&A	6,357,503	
Amortization	2,012,215	
PILs/Taxes	557,623	<u>8,927,341</u>
Revenue Offsets		(683,596)
Distribution Revenue Requirement		<u>11,092,037</u>
<i>Distribution Revenue at Existing Rates</i>	<u>9,550,775</u>	
Revenue Sufficiency (Deficiency)	<u>(1,541,262)</u>	



2006 Cost Allocation Information Filing

Kingston Electricity Distribution Limited

EB-2005-0385 EB-2006-0247

Monday, January 15, 2007

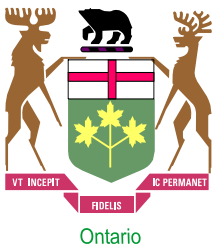
Sheet O1 Revenue to Cost Summary Worksheet - Second Run

Class Revenue, Cost Analysis, and Return on Rate Base

KEDL 2011 CA Model Updated to reflect Decision

Sheet O1 Revenue to cost RR

Rate Base Assets			1	2	3	6	7	9
		Total	Residential	GS <50	GS>50-Regular	Large Use >5MW	Street Light	Unmetered Scattered Load
crev mi	Distribution Revenue (sale)	\$9,540,656	\$5,246,403	\$1,800,772	\$2,026,633	\$324,062	\$97,102	\$45,684
	Miscellaneous Revenue (mi)	\$683,596	\$427,126	\$115,136	\$111,515	\$18,882	\$4,319	\$6,618
	Total Revenue	\$10,224,251	\$5,673,529	\$1,915,908	\$2,138,148	\$342,944	\$101,420	\$52,302
Expenses								
di	Distribution Costs (di)	\$2,945,516	\$1,680,550	\$413,249	\$656,747	\$152,485	\$32,674	\$9,812
cu	Customer Related Costs (cu)	\$1,068,843	\$799,425	\$167,781	\$86,389	\$1,268	\$2,747	\$11,233
ad	General and Administration (ad)	\$2,343,144	\$1,438,610	\$338,709	\$442,008	\$91,159	\$21,020	\$11,638
dep	Depreciation and Amortization (dep)	\$2,012,215	\$1,209,787	\$290,329	\$414,996	\$70,413	\$20,532	\$6,159
INPUT	PILs (INPUT)	\$568,985	\$333,912	\$81,501	\$121,581	\$24,579	\$5,702	\$1,710
INT	Interest	\$1,252,762	\$735,191	\$179,444	\$267,691	\$54,118	\$12,553	\$3,766
Total Expenses		\$10,191,465	\$6,197,474	\$1,471,012	\$1,989,411	\$394,022	\$95,227	\$44,319
Direct Allocation		(\$69,398)	(\$1,301)	(\$7,495)	(\$60,602)	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$1,653,565	\$970,404	\$236,854	\$353,334	\$71,432	\$16,570	\$4,971
Revenue Requirement (includes NI)		\$11,775,632	\$7,166,577	\$1,700,371	\$2,282,143	\$465,454	\$111,797	\$49,290
		Revenue Requirement Input equals Output						
Rate Base Calculation								
Net Assets								
dp	Distribution Plant - Gross	\$45,600,040	\$27,084,226	\$6,560,345	\$9,583,567	\$1,774,827	\$459,245	\$137,830
gp	General Plant - Gross	\$4,409,298	\$2,587,621	\$631,582	\$942,180	\$190,476	\$44,184	\$13,255
accum dep	Accumulated Depreciation	(\$17,376,486)	(\$10,521,075)	(\$2,517,643)	(\$3,552,750)	(\$555,606)	(\$176,429)	(\$52,984)
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Plant		\$32,632,852	\$19,150,773	\$4,674,284	\$6,972,996	\$1,409,698	\$327,000	\$98,102
Directly Allocated Net Fixed Assets		(\$929,128)	(\$17,422)	(\$100,342)	(\$811,363)	\$0	\$0	\$0
COP	Cost of Power (COP)	\$64,216,294	\$17,710,252	\$8,472,321	\$23,626,011	\$13,834,446	\$366,223	\$207,041
	OM&A Expenses	\$6,357,503	\$3,918,585	\$919,738	\$1,185,143	\$244,912	\$56,440	\$32,684
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$70,573,797	\$21,628,837	\$9,392,059	\$24,811,154	\$14,079,358	\$422,663	\$239,725
Working Capital		\$10,586,069	\$3,244,326	\$1,408,809	\$3,721,673	\$2,111,904	\$63,400	\$35,959
Total Rate Base		\$42,289,794	\$22,377,676	\$5,982,750	\$9,883,306	\$3,521,602	\$390,399	\$134,060
		Rate Base Input equals Output						
Equity Component of Rate Base		\$21,144,897	\$11,188,838	\$2,991,375	\$4,941,653	\$1,760,801	\$195,200	\$67,030
Net Income on Allocated Assets		\$102,184	(\$522,644)	\$452,391	\$209,339	(\$51,077)	\$6,193	\$7,983
Net Income on Direct Allocation Assets		(\$33,020)	(\$619)	(\$3,566)	(\$28,834)	\$0	\$0	\$0
Net Income		\$69,164	(\$523,263)	\$448,825	\$180,505	(\$51,077)	\$6,193	\$7,983
RATIOS ANALYSIS								
REVENUE TO EXPENSES %		86.83%	79.17%	112.68%	93.69%	73.68%	90.72%	106.11%
EXISTING REVENUE MINUS ALLOCATED COSTS		(\$1,551,381)	(\$1,493,048)	\$215,536	(\$143,995)	(\$122,509)	(\$10,377)	\$3,012
RETURN ON EQUITY COMPONENT OF RATE BASE		0.33%	-4.68%	15.00%	3.65%	-2.90%	3.17%	11.91%
Adjusted Distribution Rev Req't		\$11,092,036						
Adjusted Dist'n Revenue		\$11,092,036	\$6,099,507	\$2,093,590	\$2,356,178	\$376,757	\$112,891	\$53,113
		\$11,775,632	\$6,526,632	\$2,208,726	\$2,467,694	\$395,639	\$117,210	\$59,730
			91.07%	129.90%	108.13%	85.00%	104.84%	121.18%



2006 Cost Allocation Information Filing
Kingston Electricity Distribution Limited
EB-2005-0385 EB-2006-0247
Monday, January 15, 2007

Sheet O2 Monthly Fixed Charge Min. & Max. Worksheet - Second Run

Output sheet showing minimum and maximum level for
Monthly Fixed Charge

KEDL 2011 CA Model Updated to reflect Decision

Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System
with PLCC Adjustment

Fixed Charge per approved 2006 EDR

1	2	3	6	7	9
Residential	GS <50	GS>50-Regular	Large Use >5MW	Street Light	Unmetered Scattered Load

\$3.61	\$5.35	\$22.23	\$46.21	\$0.44	\$4.38
\$5.09	\$7.79	\$32.13	\$68.29	\$0.71	\$7.54
\$12.86	\$14.41	\$50.44	\$213.91	\$7.99	\$13.33
\$10.37	\$23.63	\$234.11	\$3,860.26	\$0.86	\$9.69

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.06
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.25
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0031)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue (2011) – effective until May 31, 2012	\$/kWh	0.0016
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until May 31, 2012	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.83
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.62
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Foregone Incremental Revenue (2011) – effective until May 31, 2012	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0004
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until May 31, 2012	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	270.33
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	6.10
Distribution Volumetric Rate	\$/kW	1.9191
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.5972
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.4946
Rate Rider for Foregone Incremental Revenue (2011) – effective until May 31, 2012	\$/kW	0.1335
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.5793)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.0021)
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until May 31, 2012	\$/kW	0.0368
Retail Transmission Rate – Network Service Rate	\$/kW	2.2797
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9813

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,959.68
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	115.14
Distribution Volumetric Rate	\$/kW	1.0118
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.7883
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.6827
Rate Rider for Foregone Incremental Revenue (2011) – effective until May 31, 2012	\$/kW	0.0921
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.7345)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.0370)
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until May 31, 2012	\$/kW	0.0003
Retail Transmission Rate – Network Service Rate	\$/kW	2.7468
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3874

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0136

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	11.09
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.32
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0024)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation Date August 1, 2011

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approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

**STANDBY POWER SERVICE CLASSIFICATION – APPROVED ON AN
INTERIM BASIS**

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES

Standby Charge – for a month where power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

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EB-2010-0136

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.99
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until May 31, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	4.4901
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.4747
Rate Rider for Foregone Incremental Revenue (2011) – effective until May 31, 2012	\$/kW	0.3860
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.5398)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.0539
Retail Transmission Rate – Network Service Rate	\$/kW	1.6467
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4311

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0136

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0136

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set-up charge/change of occupancy charge (plus agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charges - At Meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Disconnect/Reconnect at pole – During regular hours	\$	185.00
Disconnect/Reconnect at pole – After regular hours	\$	415.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Layout fees	\$	200.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0136

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class:		Residential RPP - Summer Threshold									
Consumption		800 kWh		August 1, 2011 Implementation							
		Current Board-Approved			Proposed			Impact			
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	monthly	\$ 10.1200	1	\$ 10.12	\$ 12.0600	1	\$ 12.06	\$ 1.94	19.17%		
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%		
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -			
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25			
Distribution Volumetric Rate	per kWh	\$ 0.0124	800	\$ 9.92	\$ 0.0148	800	\$ 11.84	\$ 1.92	19.35%		
Low Voltage Service Rate	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0007	800	\$ 0.56	\$ 0.40	250.00%		
Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -			
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -			
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -			
LRAM Rate Rider (2011)	per kWh		800	\$ -	\$ 0.0012	800	\$ 0.96	\$ 0.96			
Deferral/Variance Account	per kWh	-\$ 0.0031	800	-\$ 2.48	-\$ 0.0031	800	-\$ 2.48	\$ -	0.00%		
Disposition Rate Rider (2010)											
Deferral/Variance Account	per kWh			\$ -	\$ 0.0011	800	\$ 0.88	\$ 0.88			
Disposition Rate Rider (2011)											
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -			
Sub-Acct Disposition (2010)											
Non-RPP customers only											
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -			
Sub-Acct Disposition (2011)											
Non-RPP customers only											
Foregone Incremental Rev Rider	per kWh			\$ -	\$ 0.0016	800	\$ 1.28	\$ 1.28			
Sub-Total A - Distribution				\$ 18.72			\$ 26.35	\$ 7.63	40.76%		
RTSR - Network	per kWh	\$ 0.0055	830	\$ 4.57	\$ 0.0057	827.52	\$ 4.72	\$ 0.15	3.33%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	830	\$ 3.82	\$ 0.0050	827.52	\$ 4.14	\$ 0.32	8.37%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 27.10			\$ 35.20	\$ 8.10	29.89%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830	\$ 4.32	\$ 0.0052	827.52	\$ 4.30	-\$ 0.01	-0.30%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	827.52	\$ 1.08	-\$ 0.00	-0.30%		
Special Purpose Charge	per kWh	\$ 0.0003725	830	\$ 0.31	\$ -	827.52	\$ -	-\$ 0.31	-100.00%		
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%		
Energy	per kWh	\$ 0.0710	830	\$ 58.97	\$ 0.0710	827.52	\$ 58.77	-\$ 0.20	-0.33%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 97.63			\$ 105.21	\$ 7.58	7.76%		
HST		13%		\$ 12.69	13%		\$ 13.68	\$ 0.99	7.76%		
Total Bill (including Sub-total B)				\$ 110.32			\$ 118.88	\$ 8.56	7.76%		
Loss Factor (%)		3.75%			3.44%						

Notes:

Energy Pricing per April 19, 2011 RPP Price Report
RPP Tiered Pricing with Summer Residential Threshold
Ontario Clean Energy Benefit Credit not shown
Bill Impact Reflects August 1, 2011 Implementation

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class:		Residential RPP - Winter Threshold									
Consumption		800 kWh		August 1, 2011 Implementation							
	Charge Unit	Current Board-Approved			Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	monthly	\$ 10.1200	1	\$ 10.12	\$ 12.0600	1	\$ 12.06	\$ 1.94	19.17%		
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%		
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -			
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25			
Distribution Volumetric Rate	per kWh	\$ 0.0124	800	\$ 9.92	\$ 0.0148	800	\$ 11.84	\$ 1.92	19.35%		
Low Voltage Service Rate	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0007	800	\$ 0.56	\$ 0.40	250.00%		
Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -			
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -			
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -			
LRAM Rate Rider (2011)	per kWh		800	\$ -	\$ 0.0012	800	\$ 0.96	\$ 0.96			
Deferral/Variance Account	per kWh	-\$ 0.0031	800	-\$ 2.48	-\$ 0.0031	800	-\$ 2.48	\$ -	0.00%		
Disposition Rate Rider (2010)											
Deferral/Variance Account	per kWh			\$ -	\$ 0.0011	800	\$ 0.88	\$ 0.88			
Disposition Rate Rider (2011)											
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -			
Sub-Acct Disposition (2010)											
Non-RPP customers only											
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -			
Sub-Acct Disposition (2011)											
Non-RPP customers only											
Foregone Incremental Revenue (2010)	per kWh			\$ -	\$ 0.0016	800	\$ 1.28	\$ 1.28			
Sub-Total A - Distribution				\$ 18.72			\$ 26.35	\$ 7.63	40.76%		
RTSR - Network	per kWh	\$ 0.0055	830	\$ 4.57	\$ 0.0057	827.52	\$ 4.72	\$ 0.15	3.33%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	830	\$ 3.82	\$ 0.0050	827.52	\$ 4.14	\$ 0.32	8.37%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 27.10			\$ 35.20	\$ 8.10	29.89%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830	\$ 4.32	\$ 0.0052	827.52	\$ 4.30	-\$ 0.01	-0.30%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	827.52	\$ 1.08	-\$ 0.00	-0.30%		
Special Purpose Charge	per kWh	\$ 0.0003725	830	\$ 0.31	\$ -	827.52	\$ -	-\$ 0.31	-100.00%		
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%		
Energy	per kWh	\$ 0.0680	830	\$ 56.44	\$ 0.0680	827.52	\$ 56.27	-\$ 0.17	-0.30%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 95.10			\$ 102.70	\$ 7.61	8.00%		
HST		13%		\$ 12.36	13%		\$ 13.35	\$ 0.99	8.00%		
Total Bill (including Sub-total B)				\$ 107.46			\$ 116.06	\$ 8.60	8.00%		
Loss Factor (%)		3.75%			3.44%						

Notes:

Energy Pricing per April 19, 2011 RPP Price Report
RPP Tiered Pricing with Winter Residential Threshold
Ontario Clean Energy Benefit Credit not shown
Bill Impact reflects August 1, 2011 implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class: **GS < 50 kW (RPP Tiered non-res)**

Consumption **2000** kWh

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 23.3900	1	\$ 23.39	\$ 24.8300	1	\$ 24.83	\$ 1.44	6.16%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.6200	1	\$ 0.62	\$ 0.62	
Distribution Volumetric Rate	per kWh	\$ 0.0097	2000	\$ 19.40	\$ 0.0103	2000	\$ 20.60	\$ 1.20	6.19%
Low Voltage Service Rate	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0006	2000	\$ 1.20	\$ 0.80	200.00%
Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
LRAM Rate Rider (2011)	per kWh		2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Deferral/Variance Account	per kWh	-\$ 0.0020	2000	-\$ 4.00	-\$ 0.0020	2000	-\$ 4.00	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kWh			\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Revenue (2	per kWh			\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Sub-Total A - Distribution				\$ 40.19			\$ 46.65	\$ 6.46	16.07%
RTSR - Network	per kWh	\$ 0.0050	2075	\$ 10.38	\$ 0.0052	2068.8	\$ 10.76	\$ 0.38	3.69%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	2075	\$ 8.72	\$ 0.0046	2068.8	\$ 9.52	\$ 0.80	9.20%
Sub-Total B - Delivery (including Sub-Total A)				\$ 59.28			\$ 66.92	\$ 7.64	12.90%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2075	\$ 10.79	\$ 0.0052	2068.8	\$ 10.76	-\$ 0.03	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2075	\$ 2.70	\$ 0.0013	2068.8	\$ 2.69	-\$ 0.01	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	2075	\$ 0.77	\$ -	2068.8	\$ -	-\$ 0.77	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy	per kWh	\$ 0.0750	2075	\$ 155.68	\$ 0.0750	2068.8	\$ 155.19	-\$ 0.49	-0.31%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 243.47			\$ 249.81	\$ 6.34	2.60%
HST		13%		\$ 31.65	13%		\$ 32.47	\$ 0.82	2.60%
Total Bill (including Sub-total B)				\$ 275.12			\$ 282.28	\$ 7.16	2.60%

Loss Factor (%)

3.75%

3.44%

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects August 1, 2011 Implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class: **GS > 50 to 4,999 kW (RPP non-res)**

Consumption **15000** kWh

Demand **60** kW

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 234.1000	1	\$ 234.10	\$ 270.3300	1	\$ 270.33	\$ 36.23	15.48%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 6.1000	1	\$ 6.10	\$ 6.10	
Distribution Volumetric Rate	per kW	\$ 1.6891	60	\$ 101.35	\$ 1.9191	60	\$ 115.15	\$ 13.80	13.62%
Low Voltage Service Rate	per kW	\$ 0.1070	60	\$ 6.42	\$ 0.2520	60	\$ 15.12	\$ 8.70	135.51%
Volumetric Rate Adder(s)			60	\$ -		60	\$ -	\$ -	
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -	
Smart Meter Disposition Rider			60	\$ -		60	\$ -	\$ -	
LRAM Rate Rider (2011)	per kW		60	\$ -	\$ 0.0368	60	\$ 2.21	\$ 2.21	
Deferral/Variance Account	per kW	-\$ 0.5793	60	-\$ 34.76	-\$ 0.5793	60	-\$ 34.76	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	-\$ 0.0021	60	-\$ 0.13	-\$ 0.13	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW	\$ 0.5972	0	\$ -	\$ 0.5972	0	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.4946	0	\$ -	\$ -	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Rev Rider	per kW			\$ -	\$ 0.1335	60	\$ 8.01	\$ 8.01	
Sub-Total A - Distribution				\$ 308.11			\$ 383.03	\$ 74.92	24.32%
RTSR - Network	per kW	\$ 2.1925	60	\$ 131.55	\$ 2.2797	60	\$ 136.78	\$ 5.23	3.98%
RTSR - Line and Transformation Connection	per kW	\$ 1.8244	60	\$ 109.46	\$ 1.9813	60	\$ 118.88	\$ 9.41	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 549.12			\$ 638.69	\$ 89.57	16.31%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	15562.5	\$ 80.93	\$ 0.0052	15516	\$ 80.68	-\$ 0.24	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15562.5	\$ 20.23	\$ 0.0013	15516	\$ 20.17	-\$ 0.06	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	15562.5	\$ 5.80	\$ -	15516	\$ -	-\$ 5.80	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
Energy	per kWh	\$ 0.0785	15562.5	\$ 1,221.19	\$ 0.0785	15516	\$ 1,217.51	-\$ 3.67	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 1,982.51			\$ 2,062.31	\$ 79.80	4.02%
HST		13%		\$ 257.73	13%		\$ 268.10	\$ 10.37	4.02%
Total Bill (including Sub-total B)				\$ 2,240.24			\$ 2,330.41	\$ 90.17	4.03%

Loss Factor (%)

3.75%

3.44%

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects August 1, 2011 Implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class: **Large Use**

Consumption **4350000** kWh

Demand **8300** kW

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 3,864.2700	1	\$ 3,864.27	\$ 4,959.6800	1	\$ 4,959.68	\$ 1,095.41	28.35%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 115.1400	1	\$ 115.14	\$ 115.14	
Distribution Volumetric Rate	per kW	\$ 0.8371	8300	\$ 6,947.93	\$ 1.0118	8300	\$ 8,397.94	\$ 1,450.01	20.87%
Low Voltage Service Rate	per kW	\$ 0.1506	8300	\$ 1,249.98	\$ 0.3036	8300	\$ 2,519.88	\$ 1,269.90	101.59%
Volumetric Rate Adder(s)			8300	\$ -		8300	\$ -	\$ -	
Volumetric Rate Rider(s)			8300	\$ -		8300	\$ -	\$ -	
Smart Meter Disposition Rider			8300	\$ -		8300	\$ -	\$ -	
LRAM Rate Rider (2011)	per kW		8300	\$ -	\$ 0.0003	8300	\$ 2.49	\$ 2.49	
Deferral/Variance Account	per kW	-\$ 0.7345	8300	-\$ 6,096.35	-\$ 0.7345	8300	-\$ 6,096.35	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	-\$ 0.0370	8300	-\$ 307.10	-\$ 307.10	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW	\$ 0.7883	8300	\$ 6,542.89	\$ 0.7883	8300	\$ 6,542.89	\$ -	0.00%
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.6827	8300	\$ 5,666.41	\$ 5,666.41	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Revenue (2011)	per kW			\$ -	\$ 0.0921	8300	\$ 764.43	\$ 764.43	
Sub-Total A - Distribution				\$ 12,509.72			\$ 22,566.41	\$ 10,056.69	80.39%
RTSR - Network	per kW	\$ 2.6418	8300	\$ 21,926.94	\$ 2.7468	8300	\$ 22,798.44	\$ 871.50	3.97%
RTSR - Line and Transformation Connection	per kW	\$ 2.1984	8300	\$ 18,246.72	\$ 2.3874	8300	\$ 19,815.42	\$ 1,568.70	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 52,683.38			\$ 65,180.27	\$ 12,496.89	23.72%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	4425690	\$ 23,013.59	\$ 0.0052	4428300	\$ 23,027.16	\$ 13.57	0.06%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4425690	\$ 5,753.40	\$ 0.0013	4428300	\$ 5,756.79	\$ 3.39	0.06%
Special Purpose Charge	per kWh	\$ 0.0003725	4425690	\$ 1,648.57	\$ -	4428300	\$ -	-\$ 1,648.57	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	4350000	\$ 30,450.00	\$ 0.0070	4350000	\$ 30,450.00	\$ -	0.00%
Energy	per kWh	\$ 0.0706	4425690	\$ 312,410.45	\$ 0.0706	4428300	\$ 312,594.69	\$ 184.24	0.06%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 425,959.63			\$ 437,009.16	\$ 11,049.53	2.59%
HST		13%		\$ 55,374.75	13%		\$ 56,811.19	\$ 1,436.44	2.59%
Total Bill (including Sub-total B)				\$ 481,334.38			\$ 493,820.35	\$ 12,485.97	2.59%
Loss Factor (%)			1.74%				1.80%		

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects an August 1, 2011 implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class:		Unmetered Scattered Load													
Consumption		250		kWh		August 1, 2011 Implementation									
	Charge Unit	Current Board-Approved			Proposed			Impact							
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change						
Monthly Service Charge	monthly	\$ 9.7000	1	\$ 9.70	\$ 11.0900	1	\$ 11.09	\$ 1.39	14.33%						
Smart Meter Rate Adder	monthly		1	\$ -		1	\$ -	\$ -							
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -							
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.3200	1	\$ 0.32	\$ 0.32							
Distribution Volumetric Rate	per kWh	\$ 0.0118	250	\$ 2.95	\$ 0.0135	250	\$ 3.38	\$ 0.43	14.41%						
Low Voltage Service Rate	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0007	250	\$ 0.18	\$ 0.13	250.00%						
Volumetric Rate Adder(s)			250	\$ -		250	\$ -	\$ -							
Volumetric Rate Rider(s)			250	\$ -		250	\$ -	\$ -							
Smart Meter Disposition Rider			250	\$ -		250	\$ -	\$ -							
LRAM Rate Rider (2011)			250	\$ -	\$ -	250	\$ -	\$ -							
Deferral/Variance Account	per kWh	-\$ 0.0024	250	-\$ 0.60	-\$ 0.0024	250	-\$ 0.60	\$ -	0.00%						
Disposition Rate Rider (2010)															
Deferral/Variance Account	per kWh			\$ -	\$ 0.0007	250	\$ 0.18	\$ 0.18							
Disposition Rate Rider (2011)															
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -							
Sub-Acct Disposition (2010)															
Non-RPP customers only															
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -							
Sub-Acct Disposition (2011)															
Non-RPP customers only															
Foregone Incremental Revenue (2	per kWh			\$ -	\$ 0.0009	800	\$ 0.72	\$ 0.72							
Sub-Total A - Distribution				\$ 12.10			\$ 15.26	\$ 3.16	26.07%						
RTSR - Network	per kWh	\$ 0.0055	259.375	\$ 1.43	\$ 0.0057	258.6	\$ 1.47	\$ 0.05	3.33%						
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	259.375	\$ 1.19	\$ 0.0050	258.6	\$ 1.29	\$ 0.10	8.37%						
Sub-Total B - Delivery (including Sub-Total A)				\$ 14.72			\$ 18.02	\$ 3.30	22.43%						
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	259.375	\$ 1.35	\$ 0.0052	258.6	\$ 1.34	-\$ 0.00	-0.30%						
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	259.375	\$ 0.34	\$ 0.0013	258.6	\$ 0.34	-\$ 0.00	-0.30%						
Special Purpose Charge	per kWh	\$ 0.0003725	259.375	\$ 0.10	\$ -	258.6	\$ -	-\$ 0.10	-100.00%						
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%						
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%						
Energy	per kWh	\$ 0.0680	259.375	\$ 17.64	\$ 0.0680	258.6	\$ 17.58	-\$ 0.05	-0.30%						
				\$ -			\$ -	\$ -							
				\$ -			\$ -	\$ -							
Total Bill (before Taxes)				\$ 36.14			\$ 39.29	\$ 3.15	8.71%						
HST		13%		\$ 4.70	13%		\$ 5.11	\$ 0.41	8.71%						
Total Bill (including Sub-total B)				\$ 40.84			\$ 44.40	\$ 3.56	8.72%						
Loss Factor (%)		3.75%			3.44%										

Notes:

Energy Pricing per April 19, 2011 RPP Price Report

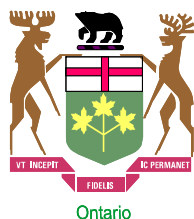
Bill Impact reflects August 1, 2011 implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix I
Monthly Bill Impacts

Customer Class: **Street Lighting**

		Consumption 65 kWh			Demand 0.18 kW				
		August 1, 2011 Implementation							
	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 0.8600	1	\$ 0.86	\$ 0.9900	1	\$ 0.99	\$ 0.13	15.12%
Smart Meter Rate Adder	monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02	
Distribution Volumetric Rate	per kW	\$ 3.9127	0.18	\$ 0.70	\$ 4.4901	0.18	\$ 0.81	\$ 0.10	14.76%
Low Voltage Service Rate	per kW	\$ 0.0645	0.18	\$ 0.01	\$ 0.1820	0.18	\$ 0.03	\$ 0.02	182.17%
Volumetric Rate Adder(s)			0.18	\$ -		0.18	\$ -	\$ -	
Volumetric Rate Rider(s)			0.18	\$ -		0.18	\$ -	\$ -	
Smart Meter Disposition Rider			0.18	\$ -		0.18	\$ -	\$ -	
LRAM Rate Rider (2011)			0.18	\$ -		0.18	\$ -	\$ -	
Deferral/Variance Account	per kW	-\$ 0.5398	0.18	-\$ 0.10	-\$ 0.5398	0.18	-\$ 0.10	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	\$ 0.0539	0.18	\$ 0.01	\$ 0.01	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW		0.18	\$ -		0.18	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.4747	0.18	\$ 0.09	\$ 0.09	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Revenue (2011)	per kW			\$ -	\$ 0.3860	0.18	\$ 0.07	\$ 0.07	
Sub-Total A - Distribution				\$ 1.48			\$ 1.92	\$ 0.44	29.74%
RTSR - Network	per kW	\$ 1.5837	0.18	\$ 0.29	\$ 1.6467	0.18	\$ 0.30	\$ 0.01	3.98%
RTSR - Line and Transformation Connection	per kW	\$ 1.3178	0.18	\$ 0.24	\$ 1.4311	0.18	\$ 0.26	\$ 0.02	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 2.00			\$ 2.47	\$ 0.47	23.56%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	67.4375	\$ 0.35	\$ 0.0052	67.236	\$ 0.35	-\$ 0.00	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	67.4375	\$ 0.09	\$ 0.0013	67.236	\$ 0.09	-\$ 0.00	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	67.4375	\$ 0.03	\$ -	67.236	\$ -	-\$ 0.03	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	65	\$ 0.46	\$ 0.0070	65	\$ 0.46	\$ -	0.00%
Energy	per kWh	\$ 0.0706	67.4375	\$ 4.76	\$ 0.0706	67.236	\$ 4.75	-\$ 0.01	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 7.93			\$ 8.36	\$ 0.43	5.43%
HST		13%		\$ 1.03	13%		\$ 1.09	\$ 0.06	5.43%
Total Bill (including Sub-total B)				\$ 8.96			\$ 9.45	\$ 0.49	5.47%
Loss Factor (%)		3.75%			3.44%				

Notes:
Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects August 1, 2011 implementation and recovery for stub period



Revenue Requirement Work Form

Name of LDC: Kingston Hydro Corporation ⁽¹⁾
 File Number: EB-2010-0136
 Rate Year: 2011 Version: 2.11

Table of Content

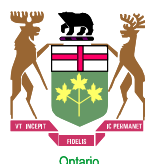
<u>Sheet</u>	<u>Name</u>
A	<u>Data Input Sheet</u>
1	<u>Rate Base</u>
2	<u>Utility Income</u>
3	<u>Taxes/PILS</u>
4	<u>Capitalization/Cost of Capital</u>
5	<u>Revenue Sufficiency/Deficiency</u>
6	<u>Revenue Requirement</u>
7A	<u>Bill Impacts -Residential</u>
7B	<u>Bill Impacts - GS < 50 kW</u>

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

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Revenue Requirement Work Form

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Data Input										(1)
	Initial Application	Adjustments	Argument-in-Chief	(7)	Adjustments	Per Board Decision				
1 Rate Base										
Gross Fixed Assets (average)	\$49,850,935	(\$770,725)	\$ 49,080,210		\$ -	\$49,080,210				
Accumulated Depreciation (average)	(\$16,983,278)	\$40,752	\$- 16,942,526		(\$433,959)	(\$17,376,485)				
Allowance for Working Capital:										
Controllable Expenses	\$6,980,907	\$76,596	\$ 7,057,503		(\$700,000)	\$6,357,503				
Cost of Power	\$61,518,323	\$45,710	\$ 61,564,033		\$2,652,260	\$64,216,293				
Working Capital Rate (%)	15.00%		15.00%			15.00%				
2 Utility Income										
Operating Revenues:										
Distribution Revenue at Current Rates	\$9,540,655	\$10,120	\$9,550,775		\$0	\$9,550,775				
Distribution Revenue at Proposed Rates	\$12,174,156	(\$114,700)	\$12,059,456		(\$967,419)	\$11,092,037				
Other Revenue:										
Specific Service Charges	\$268,031	\$0	\$268,031		\$0	\$268,031				
Late Payment Charges	\$37,901	\$0	\$37,901		\$0	\$37,901				
Other Distribution Revenue	\$105,546	\$0	\$105,546		\$0	\$105,546				
Other Income and Deductions	\$213,847	\$58,271	\$272,118		\$0	\$272,118				
Operating Expenses:										
OM+A Expenses	\$6,850,907	\$102,734	\$ 6,953,641		(\$726,138)	\$6,227,503				
Depreciation/Amortization	\$2,042,875	(\$30,660)	\$ 2,012,215		\$ -	\$2,012,215				
Property taxes	\$130,000	\$ -	\$ 130,000		\$ -	\$130,000				
Capital taxes	\$0	\$ -	\$0		\$ -	\$0				
Other expenses	\$ -	\$ -	0		\$ -	\$0				
3 Taxes/PILs										
Taxable Income:										
Adjustments required to arrive at taxable income	\$188,000	(3)	\$214,137			(\$75,962)				
Utility Income Taxes and Rates:										
Income taxes (not grossed up)	\$497,058		\$483,575			\$400,095				
Income taxes (grossed up)	\$692,764		\$673,972			\$557,623				
Capital Taxes	\$ -	(6)	\$ -	(6)		\$ -	(6)			
Federal tax (%)	16.50%		16.50%			16.50%				
Provincial tax (%)	11.75%		11.75%			11.75%				
Income Tax Credits	\$ -		\$ -			\$ -				
4 Capitalization/Cost of Capital										
Capital Structure:										
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%				
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		4.0%	(2)			
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%				
Preferred Shares Capitalization Ratio (%)	100.0%		100.0%			100.0%				
Cost of Capital										
Long-term debt Cost Rate (%)	5.65%		5.60%			5.01%				
Short-term debt Cost Rate (%)	2.07%		2.46%			2.46%				
Common Equity Cost Rate (%)	9.85%		9.85%			9.58%				
Preferred Shares Cost Rate (%)										

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

(1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

(2) 4.0% unless an Applicant has proposed or been approved for another amount.

(3) Net of addbacks and deductions to arrive at taxable income.

(4) Average of Gross Fixed Assets at beginning and end of the Test Year

(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Not applicable as of July 1, 2010

(7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

Revenue Requirement Work Form

Version: 2.11

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

[Settlement, Updated Evidence, Argument-in-Chief, Decision shown in separate sequence](#)

	Data Input										(1)
	Application	Settlement		Updated Evidence		Argument-in-Chief		Per Board Decision			
	Initial Application	Adjustments	Settlement Agreement	(7) Adjustments	Updated Evidence	(8) Adjustments	Argument-in-Chief	(9) Adjustments	Per Board Decision		
1	<u>Rate Base</u>										
	Gross Fixed Assets (average)	\$49,850,935	(\$1,230,975)	\$ 48,619,960	\$460,250	\$49,080,210	\$ -	\$49,080,210		\$49,080,210	
	Accumulated Depreciation (average)	(\$16,983,278)	\$50,844	-\$ 16,932,434	(\$10,092)	(\$16,942,526)	\$ -	(\$16,942,526)	(\$433,959)	(\$17,376,485)	
	<u>Allowance for Working Capital:</u>										
	Controllable Expenses	\$6,980,907	\$ -	\$ 6,980,907	\$102,734	\$7,083,641	(\$26,138)	\$7,057,503	(\$700,000)	\$6,357,503	
	Cost of Power	\$61,518,323	(\$67,773)	\$ 61,450,550	\$ -	\$61,450,550	\$113,483	\$61,564,033	\$2,652,260	\$64,216,293	
	Working Capital Rate (%)	15.00%		15.00%		15.00%		15.00%		15.00%	
2	<u>Utility Income</u>										
	Operating Revenues:										
	Distribution Revenue at Current Rates	\$9,540,655	\$10,120	\$9,550,775	\$0	\$9,550,775	\$0	\$9,550,775	\$0	\$9,550,775	
	Distribution Revenue at Proposed Rates	\$12,174,156	(\$136,557)	\$12,037,599	\$104,103	\$12,141,702	(\$82,246)	\$12,059,456	(\$1,049,665)	\$11,092,037	
	<u>Other Revenue:</u>										
	Specific Service Charges	\$268,031	\$0	\$268,031	\$0	\$268,031	\$0	\$268,031	\$0	\$268,031	
	Late Payment Charges	\$37,901	\$0	\$37,901	\$0	\$37,901	\$0	\$37,901	\$0	\$37,901	
	Other Distribution Revenue	\$105,546	\$0	\$105,546	\$0	\$105,546	\$0	\$105,546	\$0	\$105,546	
	Other Income and Deductions	\$213,847	\$0	\$213,847	\$58,271	\$272,118	\$0	\$272,118	\$0	\$272,118	
	Operating Expenses:										
	OM+A Expenses	\$6,850,907	\$ -	\$ 6,850,907	\$102,734	\$6,953,641	\$ -	\$6,953,641	(\$726,138)	\$6,227,503	
	Depreciation/Amortization	\$2,042,875	(\$50,843)	\$ 1,992,032	\$20,183	\$2,012,215	\$ -	\$2,012,215	\$ -	\$2,012,215	
	Property taxes	\$130,000	\$ -	\$ 130,000	\$ -	\$130,000	\$ -	\$130,000	\$ -	\$130,000	
	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Other expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	<u>Taxes/PILs</u>										
	Taxable Income:										
	Adjustments required to arrive at taxable income	\$188,000	(3)	\$216,948		\$214,136		\$214,137		(\$75,962)	
	<u>Utility Income Taxes and Rates:</u>										
	Income taxes (not grossed up)	\$497,058		\$491,987		\$496,375		\$483,575		\$400,095	
	Income taxes (grossed up)	\$692,764		\$685,696		\$691,812		\$673,972		\$557,623	
	Capital Taxes	\$ -	(6)	\$ -	(6)	\$ -	(6)	\$ -	(6)	\$ -	
	Federal tax (%)	16.50%		16.50%		16.50%		16.50%		16.50%	
	Provincial tax (%)	11.75%		11.75%		11.75%		11.75%		11.75%	
	Income Tax Credits	\$ -		\$ -		\$ -		\$ -		\$ -	
4	<u>Capitalization/Cost of Capital</u>										
	Capital Structure:										
	Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%		56.0%		56.0%	
	Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)	4.0%	(2)	4.0%	(2)	4.0%	
	Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%		40.0%		40.0%	
	Preferred Shares Capitalization Ratio (%)										
		100.0%		100.0%		100.0%		100.0%		100.0%	
	Cost of Capital										
	Long-term debt Cost Rate (%)	5.65%		5.60%		5.60%		5.60%		5.01%	
	Short-term debt Cost Rate (%)	2.07%		2.07%		2.07%		2.46%		2.46%	
	Common Equity Cost Rate (%)	9.85%		9.85%		9.85%		9.85%		9.58%	
	Preferred Shares Cost Rate (%)										

Notes:

This Sheet is provided to show separately the Settlement Process adjustments, Updated Evidence, and Argument-in-Chief adjustments

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 (2) 4.0% unless an Applicant has proposed or been approved for another amount.
 (3) Net of addbacks and deductions to arrive at taxable income.
 (4) Average of Gross Fixed Assets at beginning and end of the Test Year.
 (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 (6) Not applicable as of July 1, 2010
 (7) Reflects outcome of Settlement Process
 (8) Reflects Updated Evidence
 (9) Reflects Argument-in-Chief



Revenue Requirement Work Form

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

			Rate Base								
Line No.	Particulars		Initial Application		Adjustments		Argument-in-Chief		Adjustments		Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$49,850,935		(\$770,725)		\$49,080,210		\$ -		\$49,080,210
2	Accumulated Depreciation (average)	(3)	(\$16,983,278)		\$40,752		(\$16,942,526)		(\$433,959)		(\$17,376,485)
3	Net Fixed Assets (average)	(3)	\$32,867,657		(\$729,973)		\$32,137,684		(\$433,959)		\$31,703,726
4	Allowance for Working Capital	(1)	\$10,274,885		\$18,346		\$10,293,230		\$292,839		\$10,586,069
5	Total Rate Base		\$43,142,542		(\$711,627)		\$42,430,915		(\$141,120)		\$42,289,795
(1) Allowance for Working Capital - Derivation											
6	Controllable Expenses		\$6,980,907		\$76,596		\$7,057,503		(\$700,000)		\$6,357,503
7	Cost of Power		\$61,518,323		\$45,710		\$61,564,033		\$2,652,260		\$64,216,293
8	Working Capital Base		\$68,499,230		\$122,306		\$68,621,536		\$1,952,260		\$70,573,796
9	Working Capital Rate %	(2)	15.00%		0.00%		15.00%		0.00%		15.00%
10	Working Capital Allowance		\$10,274,885		\$18,346		\$10,293,230		\$292,839		\$10,586,069

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
 (3) Average of opening and closing balances for the year.



Revenue Requirement Work Form

Version: 2.11

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Argument-in-Chief	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$12,174,156	(\$114,700)	\$12,059,456	(\$967,419)	\$11,092,037
2	Other Revenue (1)	\$625,325	(\$1,308,921)	\$683,596	\$ -	\$683,596
3	Total Operating Revenues	\$12,799,481	(\$1,423,621)	\$12,743,052	(\$967,419)	\$11,775,633
Operating Expenses:						
4	OM+A Expenses	\$6,850,907	\$102,734	\$6,953,641	(\$726,138)	\$6,227,503
5	Depreciation/Amortization	\$2,042,875	(\$30,660)	\$2,012,215	\$ -	\$2,012,215
6	Property taxes	\$130,000	\$ -	\$130,000	\$ -	\$130,000
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$9,023,782	\$72,074	\$9,095,856	(\$726,138)	\$8,369,718
10	Deemed Interest Expense	\$1,401,176	(\$27,767)	\$1,373,409	(\$145,663)	\$1,227,746
11	Total Expenses (lines 9 to 10)	\$10,424,958	\$44,307	\$10,469,265	(\$871,801)	\$9,597,464
12	Utility income before income taxes	\$2,374,523	(\$1,467,928)	\$2,273,787	(\$95,619)	\$2,178,168
13	Income taxes (grossed-up)	\$692,764	(\$18,791)	\$673,972	(\$116,349)	\$557,623
14	Utility net income	\$1,681,759	(\$1,449,136)	\$1,599,814	\$20,731	\$1,620,545

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$268,031	\$ -	\$268,031	\$ -	\$268,031
	Late Payment Charges	\$37,901	\$ -	\$37,901	\$ -	\$37,901
	Other Distribution Revenue	\$105,546	\$ -	\$105,546	\$ -	\$105,546
	Other Income and Deductions	\$213,847	\$58,271	\$272,118	\$ -	\$272,118
	Total Revenue Offsets	\$625,325	\$58,271	\$683,596	\$ -	\$683,596



Revenue Requirement Work Form

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

Taxes/PILs

Line No.	Particulars	Application	Argument-in-Chief	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$1,699,816	\$1,671,778	\$1,620,545
2	Adjustments required to arrive at taxable utility income	\$188,000	\$214,137	(\$75,962)
3	Taxable income	\$1,887,816	\$1,885,915	\$1,544,582
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$497,058	\$483,575	\$400,095
5	Capital taxes	\$ - (1)	\$ - (1)	\$ - (1)
6	Total taxes	\$497,058	\$483,575	\$400,095
7	Gross-up of Income Taxes	\$195,706	\$190,397	\$157,529
8	Grossed-up Income Taxes	\$692,764	\$673,972	\$557,623
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$692,764	\$673,972	\$557,623
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	16.50%	16.50%	16.50%
12	Provincial tax (%)	11.75%	11.75%	11.75%
13	Total tax rate (%)	28.25%	28.25%	28.25%

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



Revenue Requirement Work Form

Version: 2.11

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate		Return
Initial Application						
		(%)	(\$)	(%)		(\$)
Debt						
1	Long-term Debt	56.00%	\$24,159,823	5.65%		\$1,365,454
2	Short-term Debt	4.00%	\$1,725,702	2.07%		\$35,722
3	Total Debt	60.00%	\$25,885,525	5.41%		\$1,401,176
Equity						
4	Common Equity	40.00%	\$17,257,017	9.85%		\$1,699,816
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$17,257,017	9.85%		\$1,699,816
7	Total	100.00%	\$43,142,542	7.19%		\$3,100,992

Argument-in-Chief						
		(%)	(\$)	(%)		(\$)
Debt						
1	Long-term Debt	56.00%	\$23,761,312	5.60%		\$1,331,657
2	Short-term Debt	4.00%	\$1,697,237	2.46%		\$41,752
3	Total Debt	60.00%	\$25,458,549	5.39%		\$1,373,409
Equity						
4	Common Equity	40.00%	\$16,972,366	9.85%		\$1,671,778
5	Preferred Shares	0.00%	\$ -	0.00%		\$ -
6	Total Equity	40.00%	\$16,972,366	9.85%		\$1,671,778
7	Total	100.00%	\$42,430,915	7.18%		\$3,045,187

Per Board Decision						
		(%)	(\$)	(%)		(\$)
Debt						
8	Long-term Debt	56.00%	\$23,682,285	5.01%		\$1,186,133
9	Short-term Debt	4.00%	\$1,691,592	2.46%		\$41,613
10	Total Debt	60.00%	\$25,373,877	4.84%		\$1,227,746
Equity						
11	Common Equity	40.00%	\$16,915,918	9.58%		\$1,620,545
12	Preferred Shares	0.00%	\$ -	0.00%		\$ -
13	Total Equity	40.00%	\$16,915,918	9.58%		\$1,620,545
14	Total	100.00%	\$42,289,795	6.74%		\$2,848,291

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Revenue Requirement Work Form

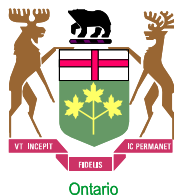
Version: 2.11

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

Revenue Sufficiency/Deficiency							
Line No.	Particulars	Initial Application		Argument-in-Chief		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$2,702,081		\$2,649,210		\$1,591,784
2	Distribution Revenue	\$9,540,655	\$9,472,075	\$9,550,775	\$9,410,246	\$9,550,775	\$9,500,253
3	Other Operating Revenue Offsets - net	\$625,325	\$625,325	\$683,596	\$683,596	\$683,596	\$683,596
4	Total Revenue	\$10,165,980	\$12,799,481	\$10,234,371	\$12,743,052	\$10,234,371	\$11,775,633
5	Operating Expenses	\$9,023,782	\$9,023,782	\$9,095,856	\$9,095,856	\$8,369,718	\$8,369,718
6	Deemed Interest Expense	\$1,401,176	\$1,401,176	\$1,373,409	\$1,373,409	\$1,227,746	\$1,227,746
	Total Cost and Expenses	\$10,424,958	\$10,424,958	\$10,469,265	\$10,469,265	\$9,597,464	\$9,597,464
7	Utility Income Before Income Taxes	(\$258,978)	\$2,374,523	(\$234,894)	\$2,273,787	\$636,907	\$2,178,168
8	Tax Adjustments to Accounting Income per 2009 PILs	\$188,000	\$188,000	\$214,137	\$214,137	(\$75,962)	(\$75,962)
9	Taxable Income	(\$70,978)	\$2,562,523	(\$20,757)	\$2,487,923	\$560,944	\$2,102,206
10	Income Tax Rate	28.25%	28.25%	28.25%	28.25%	28.25%	28.25%
11	Income Tax on Taxable Income	(\$20,051)	\$723,913	(\$5,864)	\$702,838	\$158,467	\$593,873
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$238,927)	\$1,681,759	(\$229,030)	\$1,599,814	\$478,440	\$1,620,545
14	Utility Rate Base	\$43,142,542	\$43,142,542	\$42,430,915	\$42,430,915	\$42,289,795	\$42,289,795
	Deemed Equity Portion of Rate Base	\$17,257,017	\$17,257,017	\$16,972,366	\$16,972,366	\$16,915,918	\$16,915,918
15	Income/Equity Rate Base (%)	-1.38%	9.75%	-1.35%	9.43%	2.83%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-11.23%	-0.10%	-11.20%	-0.42%	-6.75%	0.00%
18	Indicated Rate of Return	2.69%	7.15%	2.70%	7.01%	4.03%	6.74%
19	Requested Rate of Return on Rate Base	7.19%	7.19%	7.18%	7.18%	6.74%	6.74%
20	Sufficiency/Deficiency in Rate of Return	-4.49%	-0.04%	-4.48%	-0.17%	-2.70%	0.00%
21	Target Return on Equity	\$1,699,816	\$1,699,816	\$1,671,778	\$1,671,778	\$1,620,545	\$1,620,545
22	Revenue Deficiency/(Sufficiency)	\$1,938,743	(\$18,057)	\$1,900,808	(\$71,964)	\$1,142,105	\$0
23	Gross Revenue Deficiency/(Sufficiency)	\$2,702,081 (1)		\$2,649,210 (1)		\$1,591,784 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



Revenue Requirement Work Form

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

Revenue Requirement

Line No.	Particulars	Application	Argument-in-Chief	Per Board Decision
1	OM&A Expenses	\$6,850,907	\$6,953,641	\$6,227,503
2	Amortization/Depreciation	\$2,042,875	\$2,012,215	\$2,012,215
3	Property Taxes	\$130,000	\$130,000	\$130,000
4	Capital Taxes	\$ -	\$ -	\$ -
5	Income Taxes (Grossed up)	\$692,764	\$673,972	\$557,623
6	Other Expenses	\$ -	\$ -	\$ -
7	Return			
	Deemed Interest Expense	\$1,401,176	\$1,373,409	\$1,227,746
	Return on Deemed Equity	\$1,699,816	\$1,671,778	\$1,620,545
8	Distribution Revenue Requirement before Revenues	<u>\$12,817,538</u>	<u>\$12,815,015</u>	<u>\$11,775,632</u>
9	Distribution revenue	\$12,174,156	\$12,059,456	\$11,092,037
10	Other revenue	<u>\$625,325</u>	<u>\$683,596</u>	<u>\$683,596</u>
11	Total revenue	<u>\$12,799,481</u>	<u>\$12,743,052</u>	<u>\$11,775,633</u>
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$18,057) (1)</u>	<u>(\$71,964) (1)</u>	<u>\$0 (1)</u>

Notes

(1) Line 11 - Line 8



Revenue Requirement Work Form

Version: 2.11

Name of LDC: Kingston Hydro Corporation
 File Number: EB-2010-0136
 Rate Year: 2011

Residential

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	monthly	\$ 10.1200	1	\$ 10.12	\$ 12.0600	1	\$ 12.06	\$ 1.94 19.17%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ - 0.00%
3	Service Charge Rate Adder(s)	monthly		1	\$ -		1	\$ -	\$ -
4	Service Charge Rate Rider(s)	monthly		1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25
5	Distribution Volumetric Rate	per kWh	\$ 0.0124	800	\$ 9.92	\$ 0.0148	800	\$ 11.84	\$ 1.92 19.35%
6	Low Voltage Rate Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0007	800	\$ 0.56	\$ 0.40 250.00%
7	Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -
8	Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -
9	Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -
10	LRAM & SSM Rate Rider	per kWh		800	\$ -	\$ 0.0012	800	\$ 0.96	\$ 0.96
11	Deferral/Variance Account	per kWh	-\$ 0.0031	800	-\$ 2.48	-\$ 0.0031	800	-\$ 2.48	\$ - 0.00%
	Disposition Rate Rider								
12	Deferral/Variance Acct (2011) Rate	per kWh			\$ -	\$ 0.0011	800	\$ 0.88	\$ 0.88
13	GA Rate Rider (2010) Non-RPP	per kWh	\$ 0.0015		\$ -	\$ 0.0015		\$ -	\$ -
14	GA Rate Rider (2011) Non-RPP	per kWh			\$ -	\$ 0.0013		\$ -	\$ -
15	Foregone Incremental Rev Rider	per kWh			\$ -	\$ 0.0016	800	\$ 1.28	\$ 1.28
16	Sub-Total A - Distribution			\$ 18.72			\$ 26.35	\$ 7.63	40.76%
17	RTSR - Network	per kWh	\$ 0.0055	830	\$ 4.57	\$ 0.0057	827.52	\$ 4.72	\$ 0.15 3.33%
18	RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	830	\$ 3.82	\$ 0.0050	827.52	\$ 4.14	\$ 0.32 8.37%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 27.10			\$ 35.20	\$ 8.10	29.89%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830	\$ 4.32	\$ 0.0052	827.52	\$ 4.30	-\$ 0.01 -0.30%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	827.52	\$ 1.08	-\$ 0.00 -0.30%
22	Special Purpose Charge	per kWh	\$ 0.0003725	830	\$ 0.31		827.52	\$ -	-\$ 0.31 -100.00%
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ - 0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	830	\$ 5.81	\$ 0.0070	827.52	\$ 5.79	-\$ 0.02 -0.30%
25	Energy	per kWh	\$ 0.0710	830	\$ 58.93	\$ 0.0710	827.52	\$ 58.75	-\$ 0.18 -0.30%
26				\$ -			\$ -	\$ -	\$ -
27				\$ -			\$ -	\$ -	\$ -
28	Total Bill (before Taxes)			\$ 97.80			\$ 105.38	\$ 7.58	7.75%
29	HST		13%	\$ 12.71		13%	\$ 13.70	\$ 0.99	7.75%
30	Total Bill (including Sub-total B)			\$ 110.51			\$ 119.08	\$ 8.57	7.75%
31	Loss Factor (%)	Note 1	3.75%		3.44%				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.

Energy Pricing per April 19, 2011 RPP Price Report, RPP Tiered Pricing with Summer Residential Threshold applied

Bill Impact above does not reflect the Ontario Clean Energy Benefit Credit

(4) Service Charge Rate Rider = Late Payment Penalty Rate Rider (2011)

This Bill Impact reflects an August 1, 2011 implementation and recovery of stub period.



Revenue Requirement Work Form

Version: 2.11

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

General Service < 50 kW

Consumption 2000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 23.3900	1	\$ 23.39	\$ 24.8300	1	\$ 24.83	\$ 1.44	6.16%
2 Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)	monthly		1	\$ -	\$ 0.6200	1	\$ 0.62	\$ 0.62	
5 Distribution Volumetric Rate	per kWh	\$ 0.0097	2000	\$ 19.40	\$ 0.0103	2000	\$ 20.60	\$ 1.20	6.19%
6 Low Voltage Rate Adder	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0006	2000	\$ 1.20	\$ 0.80	200.00%
7 Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider	per kWh		2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
11 Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0020	2000	-\$ 4.00	-\$ 0.0020	2000	-\$ 4.00	\$ -	0.00%
12 Deferral/Variance Acct (2011) Rate	per kWh			\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
13 GA Rate Rider (2010) Non-RPP	per kWh	\$ 0.0015		\$ -	\$ 0.0015		\$ -	\$ -	
14 GA Rate Rider (2011) Non-RPP	per kWh			\$ -	\$ 0.0013		\$ -	\$ -	
15 Foregone Incremental Rev Rider	per kWh			\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
16 Sub-Total A - Distribution				\$ 40.19			\$ 46.65	\$ 6.46	16.07%
17 RTSR - Network	per kWh	\$ 0.0050	2075	\$ 10.38	\$ 0.0052	2068.8	\$ 10.76	\$ 0.38	3.69%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	2075	\$ 8.72	\$ 0.0046	2068.8	\$ 9.52	\$ 0.80	9.20%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 59.28			\$ 66.92	\$ 7.64	12.90%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2075	\$ 10.79	\$ 0.0052	2068.8	\$ 10.76	-\$ 0.03	-0.30%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2075	\$ 2.70	\$ 0.0013	2068.8	\$ 2.69	-\$ 0.01	-0.30%
22 Special Purpose Charge	per kWh	\$ 0.0003725	2075	\$ 0.77		2068.8	\$ -	-\$ 0.77	-100.00%
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2075	\$ 14.53	\$ 0.0070	2068.8	\$ 14.48	-\$ 0.04	-0.30%
25 Energy	per kWh	\$ 0.0750	2075	\$ 155.68	\$ 0.0750	2068.8	\$ 155.19	-\$ 0.49	-0.31%
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 243.99			\$ 250.29	\$ 6.30	2.58%
29 HST		13%		\$ 31.72	13%		\$ 32.54	\$ 0.82	2.58%
30 Total Bill (including Sub-total B)				\$ 275.71			\$ 282.83	\$ 7.12	2.58%
31 Loss Factor	Note 1		3.75%			3.44%			

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential

Energy Pricing reflects the April 19, 2011 Regulated Price Plan Report and non-residential RPP Tier Threshold applied

Bill Impact above does not reflect the Ontario Clean Energy Benefit Credit

(4) Service Charge Rate Rider = Late Payment Penalty Rate Rider

This Bill Impact reflects an August 1, 2011 implementation and recovery of the stub period.



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Data Input Sheet

Applicants Rate Base		Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 46,363,460	A	
Add: CWIP Re-Basing Opening	\$ 62,500	B	
Re-Basing Capital Additions	\$ 5,371,000	C	
Re-Basing Capital Disposals		D	
Re-Basing Capital Retirements		E	
Deduct: CWIP Re-Basing Closing		F	
Gross Fixed Assets - Re-Basing Closing	\$ 51,796,960	G	
Average Gross Fixed Assets			\$ 49,080,210 $H = (A + G) / 2$
Accumulated Depreciation - Re-Basing Opening	\$ 16,370,377	I	
Re-Basing Depreciation Expense	\$ 2,012,215	J	
Re-Basing Disposals		K	
Re-Basing Retirements		L	
Accumulated Depreciation - Re-Basing Closing	\$ 18,382,592	M	
Average Accumulated Depreciation			\$ 17,376,485 $N = (I + M) / 2$
Average Net Fixed Assets			\$ 31,703,726 $O = H - M$
Working Capital Allowance			
Working Capital Allowance Base	\$ 70,573,796	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 10,586,069 $R = P * Q$
Rate Base			\$ 42,289,795 $S = O + R$
Return on Rate Base			

Deemed ShortTerm Debt %	4.00%	T	\$ 1,691,592	$W = S * T$
Deemed Long Term Debt %	56.00%	U	\$ 23,682,285	$X = S * U$
Deemed Equity %	40.00%	V	\$ 16,915,918	$Y = S * V$
Short Term Interest	2.46%	Z	\$ 41,613	$AC = W * Z$
Long Term Interest	5.01%	AA	\$ 1,186,133	$AD = X * AA$
Return on Equity (Regulatory Income)	9.58%	AB	\$ 1,620,545	$AE = Y * AB$
Return on Rate Base			\$ 2,848,291	$AF = AC + AD + AE$

Questions that must be answered

- Does the applicant have any Investment Tax Credits (ITC)?
- Does the applicant have any Scientific Research and Experimental
- Does the applicant have any Capital Gains or Losses for tax purposes?
- Does the applicant have any Capital Leases?
- Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?
- Since 1999, has the applicant acquired another regulated applicant's assets?
- Did the applicant pay dividends?
If Yes, please describe what was the tax treatment in the manager's summary.
- Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?

Historic
Yes or No

Bridge
Yes or No

Test Year
Yes or No

No

No

No

No

No

No

Yes

Yes

No

No

No

No

No

No

No

No

No

No

No

No

No

No

No

No



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Tax Rates & Exemptions

Tax Rates

Federal & Provincial As of March 26, 2009

Federal income tax

	Effective January 1, 2006	Effective January 1, 2007	Effective January 1, 2008	Effective January 1, 2009	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
1 General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
2 Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
3 Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
4 Surtax (4% of line 3)	1.12%	1.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	29.12%	29.12%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%

Rate reduction

-7.00%	-7.00%	-8.50%	-9.00%	-10.00%	-11.50%	-13.00%	-13.00%	-13.00%
22.12%	22.12%	19.50%	19.00%	18.00%	16.50%	15.00%	15.00%	15.00%

Ontario income tax

14.00%	14.00%	14.00%	14.00%	13.00%	11.75%	11.25%	10.50%	10.00%
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Combined federal and Ontario

36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%	25.50%	25.00%
--------	--------	--------	--------	--------	--------	--------	--------	--------

Federal & Ontario Small Business

Federal small business threshold	400,000	400,000	400,000	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	400,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000
Federal small business rate	13.12%	13.12%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%
Ontario small business rate	5.50%	5.50%	5.50%	5.50%	5.00%	4.50%	4.50%	4.50%	4.50%
Ontario surtax claw-back starts at \$500,000 and eliminates the SBC at \$1,500,000.	4.25%	4.25%	4.25%	4.25%	4.25%				

Ontario Capital Tax

Capital deduction	10,000,000	12,500,000	15,000,000	15,000,000	15,000,000				
Capital tax rate	0.300%	0.225%	0.225%	0.225%	0.075%				

OCT will be eliminated on July 1, 2010 but tax will be prorated for the first 6 months in 2010.

NOTES:

- Based on the federal government's October 30, 2007 Economic Statement.
Bill C-28 received Royal Assent on December 14, 2007.
- Ontario Economic Statement of December 13, 2007 became Bill 44 and received Royal Assent on May 14, 2008.
Capital tax rate changes and small business deduction income thresholds made retroactive to January 1, 2007.
- Federal Budget of January 27, 2009. The federal small business limit was increased from \$400,000 to \$500,000 on January 1, 2009.
- Provincial Budget of March 26, 2009. The provincial corporate tax rate was reduced.



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Schedule 8 and 10 UCC and CEC

Historic				
Class	Class Description	UCC End of Year Historic per tax returns	Less: Non-Distribution Portion	UCC Test Year Opening Balance
1	Distribution System - post 1987	26,663,720	0	26,663,720
2	Distribution System - pre 1988	0	0	0
8	General Office/Stores Equip	350,467	0	350,467
10	Computer Hardware/ Vehicles	32,129	0	32,129
10.1	Certain Automobiles	0	0	0
12	Computer Software	0	0	0
13 ₁	Lease # 1	75,933	0	75,933
13 ₂	Lease #2	0	0	0
13 ₃	Lease # 3	0	0	0
13 ₄	Lease # 4	0	0	0
14	Franchise	0	0	0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	0	0	0
43.1	Certain Energy-Efficient Electrical Generating Equipment	0	0	0
45	Computers & Systems Software acq'd post Mar 22/04	3,211	0	3,211
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	0	0	0
47	Distribution System - post February 2005	4,808,255	0	4,808,255
50	Data Network Infrastructure Equipment - post Mar 2007	0	0	0
3	Buildings	403,497	0	403,497
	Smart Meters	1,351,290	0	1,351,290
		0	0	0
		0	0	0
		0	0	0
	SUB-TOTAL - UCC	33,688,502	0	33,688,502
CEC	Goodwill	0	0	0
CEC	Land Rights	0	0	0
CEC	FMV Bump-up	0	0	0
CEC	Incorporation Costs and Intangible Plant	264,728	0	264,728
		0	0	0
	SUB-TOTAL - CEC	264,728	0	264,728



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Schedule 13 Tax Reserves Historical

CONTINUITY OF RESERVES

Description	Historical Balance as per tax returns	Non-Distribution Eliminations	Utility Only
Capital Gains Reserves ss.40(1)			0
Tax Reserves Not Deducted for accounting purposes			
Reserve for doubtful accounts ss. 20(1)(l)			0
Reserve for goods and services not delivered ss. 20(1)(m)			0
Reserve for unpaid amounts ss. 20(1)(n)			0
Debt & Share Issue Expenses ss. 20(1)(e)			0
Other tax reserves			0
			0
			0
Total	0	0	0
Financial Statement Reserves (not deductible for Tax Purposes)			
General Reserve for Inventory Obsolescence (non-specific)			0
General reserve for bad debts			0
Accrued Employee Future Benefits:			0
- Medical and Life Insurance	0		0
-Short & Long-term Disability			0
-Accumulated Sick Leave			0
- Termination Cost			0
- Other Post-Employment Benefits	0		0
Provision for Environmental Costs			0
Restructuring Costs			0
Accrued Contingent Litigation Costs			0
Accrued Self-Insurance Costs			0
Other Contingent Liabilities			0
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)			0
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss. 78(1)			0
Other			0
			0
			0
Total	0	0	0



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Sch 7-1 Loss Carry Forword Historic

Corporation Loss Continuity and Application

	Total	Non-Distribution Portion	Utility Balance
Non-Capital Loss Carry Forward Deduction			
Actual Historic			0

	Total	Non-Distribution Portion	Utility Balance
Net Capital Loss Carry Forward Deduction			
Actual Historic			0



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Historic Year Adjusted Taxable Income

Historic				
	T2S1 line #	Total for Legal Entity	Non-Distribution Eliminations	Historic Wires Only
Income before PILs/Taxes	A	2,147,562	0	2,147,562
Additions:				
Interest and penalties on taxes	103	0	0	0
Amortization of tangible assets	104	2,068,652	0	2,068,652
Amortization of intangible assets	106	17,820	0	17,820
Recapture of capital cost allowance from Schedule 8	107	0	0	0
Gain on sale of eligible capital property from Schedule 10	108	0	0	0
Income or loss for tax purposes- joint ventures or partnerships	109	0	0	0
Loss in equity of subsidiaries and affiliates	110	0	0	0
Loss on disposal of assets	111	0	0	0
Charitable donations	112	0	0	0
Taxable Capital Gains	113	0	0	0
Political Donations	114	0	0	0
Deferred and prepaid expenses	116	0	0	0
Scientific research expenditures deducted on financial statements	118	0	0	0
Capitalized interest	119	0	0	0
Non-deductible club dues and fees	120	0	0	0
Non-deductible meals and entertainment expense	121	1,013	0	1,013
Non-deductible automobile expenses	122	0	0	0
Non-deductible life insurance premiums	123	0	0	0
Non-deductible company pension plans	124	0	0	0
Tax reserves deducted in prior year	125	0	0	0
Reserves from financial statements- balance at end of year	126	1,174,887	0	1,174,887
Soft costs on construction and renovation of buildings	127	0	0	0
Book loss on joint ventures or partnerships	205	0	0	0
Capital items expensed	206	0	0	0
Debt issue expense	208	0	0	0
Development expenses claimed in current year	212	0	0	0
Financing fees deducted in books	216	6,215	0	6,215
Gain on settlement of debt	220	0	0	0
Non-deductible advertising	226	0	0	0
Non-deductible interest	227	0	0	0
Non-deductible legal and accounting fees	228	0	0	0
Recapture of SR&ED expenditures	231	0	0	0
Share issue expense	235	0	0	0
Write down of capital property	236	0	0	0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	0	0	0
Other Additions				
Interest Expensed on Capital Leases	290	0	0	0
Realized Income from Deferred Credit Accounts	291	0	0	0
Pensions	292	0	0	0
Non-deductible penalties	293	0	0	0
Revenue credited to regulatory asset account recovery	294	304,836	0	304,836
	295	0	0	0
Total Additions		3,573,423	0	3,573,423
Deductions:				
Gain on disposal of assets per financial statements	401	0	0	0
Dividends not taxable under section 83	402	0	0	0
Capital cost allowance from Schedule 8	403	1,684,188	0	1,684,188
Terminal loss from Schedule 8	404	0	0	0
Cumulative eligible capital deduction from Schedule 10	405	19,926	0	19,926
Allowable business investment loss	406	0	0	0
Deferred and prepaid expenses	409	0	0	0
Scientific research expenses claimed in year	411	0	0	0
Tax reserves claimed in current year	413	0	0	0
Reserves from financial statements - balance at beginning of year	414	1,140,247	0	1,140,247
Contributions to deferred income plans	416	0	0	0
Book income of joint venture or partnership	305	0	0	0
Equity in income from subsidiary or affiliates	306	0	0	0
Other deductions: (Please explain in detail the nature of the item)				

Interest capitalized for accounting deducted for tax	390	0	0	0
Capital Lease Payments	391	0	0	0
Non-taxable imputed interest income on deferral and variance accounts	392	0	0	0
Kingston Hydro financing fees 2009-2013 20% deduction	393	1,243	0	1,243
Ontario Capital Tax	394	49,455	0	49,455
Total Deductions		2,895,059	0	2,895,059
Net Income for Tax Purposes		2,825,926	0	2,825,926
Charitable donations from Schedule 2	311	0	0	0
Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	0	0	0
Non-capital losses of preceding taxation years from Schedule 4	331	0	0	0
Net-capital losses of preceding taxation years from Schedule 4 (Please include explanation and calculation in Manager's summary)	332	0	0	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0	0	0
TAXABLE INCOME		2,825,926	0	2,825,926

Rate Year: 2011

Class	Class Description	UCC Bridge Year Opening Balance	Additions	Disposals	UCC Before 1/2 Yr Adjustment	1/2 Year Rule (1/2 Additions Less Disposals)	Reduced UCC	Rate %	Bridge Year CCA	UCC End of Bridge Year
1	Distribution System - post 1987	\$ 26,663,720	\$ -	\$ -	\$ 26,663,720	\$ -	\$ 26,663,720	4%	\$ 1,066,549	\$ 25,597,171
2	Distribution System - pre 1988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6%	\$ -	\$ -
8	General Office/Stores Equip	\$ 350,467	\$ 154,028	\$ -	\$ 504,495	\$ 77,014	\$ 427,481	20%	\$ 85,496	\$ 418,999
10	Computer Hardware/ Vehicles	\$ 32,129	\$ -	\$ -	\$ 32,129	\$ -	\$ 32,129	30%	\$ 9,639	\$ 22,490
10.1	Certain Automobiles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30%	\$ -	\$ -
12	Computer Software	\$ -	\$ 72,000	\$ -	\$ 72,000	\$ 36,000	\$ 36,000	100%	\$ 36,000	\$ 36,000
13.1	Lease #1	\$ 75,933	\$ -	\$ -	\$ 75,933	\$ -	\$ 75,933	5	\$ 15,187	\$ 60,746
13.2	Lease #2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -
13.3	Lease #3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	3	\$ -	\$ -
13.4	Lease #4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4	\$ -	\$ -
14	Franchise	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	7	\$ -	\$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8%	\$ -	\$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30%	\$ -	\$ -
45	Computers & Systems Software acq'd post Mar 22/04	\$ 3,211	\$ 98,605	\$ -	\$ 101,816	\$ 49,303	\$ 52,514	45%	\$ 23,631	\$ 78,185
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30%	\$ -	\$ -
47	Distribution System - post February 2005	\$ 4,808,255	\$ 3,011,392	\$ -	\$ 7,819,647	\$ 1,505,696	\$ 6,313,951	8%	\$ 505,116	\$ 7,314,531
50	Data Network Infrastructure Equipment - post Mar 2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	55%	\$ -	\$ -
3	Buildings	\$ 403,497	\$ -	\$ -	\$ 403,497	\$ -	\$ 403,497	5%	\$ 20,175	\$ 383,322
				\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
	SUB-TOTAL - UCC	\$ 32,337,212	\$ 3,336,025	\$ -	\$ 35,673,237	\$ 1,668,013	\$ 34,005,225		\$ 1,761,793	\$ 33,911,444
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
	TOTAL	\$ 32,337,212	\$ 3,336,025	\$ -	\$ 35,673,237	\$ 1,668,013	\$ 34,005,225	\$ -	\$ 1,761,793	\$ 33,911,444



PILS OR INCOME TAXES WORK

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Schedule 10 CEC Bridge Year

Cumulative Eligible Capital 264,728

Additions

Cost of Eligible Capital Property Acquired during Bridge Year	0			
Other Adjustments	0			
Subtotal	0	$\times 3/4 =$	0	
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	0	$\times 1/2 =$	0	
			0	0
Amount transferred on amalgamation or wind-up of subsidiary	0			0
Subtotal				<u>264,728</u>

Deductions

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year	0			
Other Adjustments	121,000			
Subtotal	121,000	$\times 3/4 =$	90,750	<u>90,750</u>

Cumulative Eligible Capital Balance 173,978

Current Year Deduction	173,978	$\times 7\% =$	12,178
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Cumulative Eligible Capital - Closing Balance 161,800



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Sch 7-1 Loss Carry Forward Bridge

Corporation Loss Continuity and Application

Non-Capital Loss Carry Forward Deduction	Total
Actual Historic	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year	
Other Adjustments Add (+) Deduct (-)	
Balance available for use in Test Year	0
Amount to be used in Bridge Year	
Balance available for use post Bridge Year	0

Net Capital Loss Carry Forward Deduction	Total
Actual Historic	0
Application of Loss Carry Forward to reduce taxable income in Bridge Year	
Other Adjustments Add (+) Deduct (-)	
Balance available for use in Test Year	0
Amount to be used in Bridge Year	
Balance available for use post Bridge Year	0



PILS OR INCOME TAXES WORK

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Bridge Year Adjusted Taxable Income

Bridge		
	T2S1 line #	Total for Legal Entity
Income before PILs/Taxes	A	1,143,936
Additions:		
Interest and penalties on taxes	103	0
Amortization of tangible assets	104	1,871,061
Amortization of intangible assets	106	16,852
Recapture of capital cost allowance from Schedule 8	107	0
Gain on sale of eligible capital property from Schedule 10	108	0
Income or loss for tax purposes- joint ventures or partnerships	109	0
Loss in equity of subsidiaries and affiliates	110	0
Loss on disposal of assets	111	0
Charitable donations	112	0
Taxable Capital Gains	113	0
Political Donations	114	0
Deferred and prepaid expenses	116	0
Scientific research expenditures deducted on financial statements	118	0
Capitalized interest	119	0
Non-deductible club dues and fees	120	0
Non-deductible meals and entertainment expense	121	1,013
Non-deductible automobile expenses	122	0
Non-deductible life insurance premiums	123	0
Non-deductible company pension plans	124	0
Tax reserves deducted in prior year	125	0
Reserves from financial statements- balance at end of year	126	0
Soft costs on construction and renovation of buildings	127	0
Book loss on joint ventures or partnerships	205	0
Capital items expensed	206	0
Debt issue expense	208	0
Development expenses claimed in current year	212	0
Financing fees deducted in books	216	0

Gain on settlement of debt	220	0
Non-deductible advertising	226	0
Non-deductible interest	227	0
Non-deductible legal and accounting fees	228	0
Recapture of SR&ED expenditures	231	0
Share issue expense	235	0
Write down of capital property	236	0
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237	0
Other Additions		
Interest Expensed on Capital Leases	290	0
Realized Income from Deferred Credit Accounts	291	0
Pensions	292	0
Non-deductible penalties	293	0
	294	0
	295	0
Total Additions		1,888,927
Deductions:		
Gain on disposal of assets per financial statements	401	0
Dividends not taxable under section 83	402	0
Capital cost allowance from Schedule 8	403	1,761,793
Terminal loss from Schedule 8	404	0
Cumulative eligible capital deduction from Schedule 10	405	12,178
Allowable business investment loss	406	0
Deferred and prepaid expenses	409	0
Scientific research expenses claimed in year	411	0
Tax reserves claimed in current year	413	0
Reserves from financial statements - balance at beginning of year	414	0
Contributions to deferred income plans	416	0
Book income of joint venture or partnership	305	0
Equity in income from subsidiary or affiliates	306	0
<i>Other deductions: (Please explain in detail the nature of the item)</i>		
Interest capitalized for accounting deducted for tax	390	0
Capital Lease Payments	391	0
Non-taxable imputed interest income on deferral and variance accounts	392	0
Kingston Hydro financing fees 2009-2013 20% deduction	393	1,243
	394	0
Total Deductions		1,775,214
Net Income for Tax Purposes		1,257,648
Charitable donations from Schedule 2	311	0

Taxable dividends deductible under section 112 or 113, from Schedule 3 (item 82)	320	0
Non-capital losses of preceding taxation years from Schedule 4	331	0
Net-capital losses of preceding taxation years from Schedule 4 (Please include explanation and calculation in Manager's summary)	332	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0
TAXABLE INCOME		1,257,648

Name of LDC: Kingston Hydro Corporation
File Number: EB-2010-0136
Rate Year: 2011

Class	Class Description	UCC Test Year Opening Balance	Additions	Disposals	UCC Before 1/2 Yr Adjustment	1/2 Year Rule (1/2 Additions Less Disposals)	Reduced UCC	Rate %	Test Year CCA	UCC End of Test Year
1	Distribution System - post 1987	\$ 25,597,171	\$ -	\$ -	\$ 25,597,171	\$ -	\$ 25,597,171	4%	\$ 1,023,887	\$ 24,573,284
2	Distribution System - pre 1988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6%	\$ -	\$ -
8	General Office/Stores Equip	\$ 418,999	\$ 133,000	\$ -	\$ 551,999	\$ 66,500	\$ 485,499	20%	\$ 97,100	\$ 454,899
10	Computer Hardware/ Vehicles	\$ 22,490	\$ -	\$ -	\$ 22,490	\$ -	\$ 22,490	30%	\$ 6,747	\$ 15,743
10.1	Certain Automobiles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30%	\$ -	\$ -
12	Computer Software	\$ 36,000	\$ 62,500	\$ -	\$ 98,500	\$ 31,250	\$ 67,250	100%	\$ 67,250	\$ 31,250
13.1	Lease # 1	\$ 60,746	\$ -	\$ -	\$ 60,746	\$ -	\$ 60,746	5	\$ 15,187	\$ 45,559
13.2	Lease #2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ -	\$ -
13.3	Lease # 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ -	\$ -
13.4	Lease # 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ -	\$ -
14	Franchise	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	\$ -	\$ -
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8%	\$ -	\$ -
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30%	\$ -	\$ -
45	Computers & Systems Software acq'd post Mar 22/04	\$ 78,185	\$ 157,000	\$ -	\$ 235,185	\$ 78,500	\$ 156,685	45%	\$ 70,508	\$ 164,677
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	30%	\$ -	\$ -
47	Distribution System - post February 2005	\$ 7,314,531	\$ 5,061,000	\$ -	\$ 12,375,531	\$ 2,530,500	\$ 9,845,031	8%	\$ 787,602	\$ 11,587,928
50	Data Network Infrastructure Equipment - post Mar 2007	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	55%	\$ -	\$ -
3	Buildings	\$ 383,322	\$ 20,000	\$ -	\$ 403,322	\$ 10,000	\$ 393,322	5%	\$ 19,666	\$ 383,656
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
	SUB-TOTAL - UCC	\$ 33,911,444	\$ 5,433,500	\$ -	\$ 39,344,944	\$ 2,716,750	\$ 36,628,194		\$ -	\$ 39,344,944
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -
	TOTAL	\$ 33,911,444	\$ 5,433,500	\$ -	\$ 39,344,944	\$ 5,433,500	\$ 36,628,194		\$ 2,087,947	\$ 39,344,944



PILS OR INCOME TAXES WORK

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Schedule 10 CEC Test Year

Cumulative Eligible Capital

161,800

Additions

Cost of Eligible Capital Property Acquired during Test Year

0

Other Adjustments

0

Subtotal 0

x 3/4 = 0

Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002

0

x 1/2 = 0

0

0

Amount transferred on amalgamation or wind-up of subsidiary

0

0

Subtotal

161,800

Deductions

Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year

0

Other Adjustments

0

Subtotal 0

x 3/4 = 0

0

Cumulative Eligible Capital Balance

161,800

Current Year Deduction (Carry Forward to Tab "Test Year Taxable Income")

161,800

x 7% =

11,326

Cumulative Eligible Capital - Closing Balance

150,474



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Sch 7-1 Loss Carry Forward Bridge

Corporation Loss Continuity and Application

	Total	Non-Distribution Portion	Utility Balance
Non-Capital Loss Carry Forward Deduction			
Actual/Estimated Bridge Year			0
Application of Loss Carry Forward to reduce taxable income in 2005			0
Other Adjustments Add (+) Deduct (-)			0
Balance available for use in Test Year	0	0	0
Amount to be used in Test Year			0
Balance available for use post Test Year	0	0	0

	Total	Non-Distribution Portion	Utility Balance
Net Capital Loss Carry Forward Deduction			
Actual/Estimated Bridge Year			0
Application of Loss Carry Forward to reduce taxable income in 2005			0
Other Adjustments Add (+) Deduct (-)			0
Balance available for use in Test Year	0	0	0
Amount to be used in Test Year			0
Balance available for use post Test Year	0	0	0



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Taxable Income Test Year

	T2 S1 line #	Test Year Income	Taxable Income
Net Income Before Taxes			1,620,545
Additions:			
Interest and penalties on taxes	103		
Amortization of tangible assets <i>2-4 ADJUSTED ACCOUNTING DATA P489</i>	104		2,006,000
Amortization of intangible assets <i>2-4 ADJUSTED ACCOUNTING DATA P490</i>	106		6,215
Recapture of capital cost allowance from Schedule 8	107		
Gain on sale of eligible capital property from Schedule 10	108		
Income or loss for tax purposes- joint ventures or partnerships	109		
Loss in equity of subsidiaries and affiliates	110		
Loss on disposal of assets	111		
Charitable donations	112		
Taxable Capital Gains	113		
Political Donations	114		
Deferred and prepaid expenses	116		
Scientific research expenditures deducted on financial statements	118		
Capitalized interest	119		
Non-deductible club dues and fees	120		
Non-deductible meals and entertainment expense	121		1,013
Non-deductible automobile expenses	122		
Non-deductible life insurance premiums	123		
Non-deductible company pension plans	124		
Tax reserves beginning of year	125		
Reserves from financial statements- balance at end of year	126		0
Soft costs on construction and renovation of buildings	127		
Book loss on joint ventures or partnerships	205		
Capital items expensed	206		
Debt issue expense	208		
Development expenses claimed in current year	212		
Financing fees deducted in books	216		
Gain on settlement of debt	220		
Non-deductible advertising	226		
Non-deductible interest	227		
Non-deductible legal and accounting fees	228		
Recapture of SR&ED expenditures	231		
Share issue expense	235		
Write down of capital property	236		
Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and 12(1)(z.2)	237		
<i>Other Additions: (please explain in detail the nature of the item)</i>			
Interest Expensed on Capital Leases	290		
Realized Income from Deferred Credit Accounts	291		
Pensions	292		

Non-deductible penalties	293	
	294	
	295	
	296	
	297	
Total Additions		2,013,228
Deductions:		
Gain on disposal of assets per financial statements	401	
Dividends not taxable under section 83	402	
Capital cost allowance from Schedule 8	403	2,087,947
Terminal loss from Schedule 8	404	
Cumulative eligible capital deduction from Schedule 10 CEC	405	
Allowable business investment loss	406	
Deferred and prepaid expenses	409	
Scientific research expenses claimed in year	411	
Tax reserves end of year	413	
Reserves from financial statements - balance at beginning of year	414	0
Contributions to deferred income plans	416	
Book income of joint venture or partnership	305	
Equity in income from subsidiary or affiliates	306	
<i>Other deductions: (Please explain in detail the nature of the item)</i>		
Interest capitalized for accounting deducted for tax	390	
Capital Lease Payments	391	
Non-taxable imputed interest income on deferral and variance accounts	392	
Kingston Hydro financing fees 2009-2013 20% deduction	393	1,243
	394	
	395	
	396	
	397	
Total Deductions		2,089,190
NET INCOME FOR TAX PURPOSES		1,544,582
Charitable donations	311	
Taxable dividends received under section 112 or 113	320	
Non-capital losses of preceding taxation years from Schedule 7-1	331	
Net-capital losses of preceding taxation years (Please show calculation)	332	
Limited partnership losses of preceding taxation years from Schedule 4	335	
REGULATORY TAXABLE INCOME		1,544,582



PILS OR

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

Ontario Capital Tax

Applicant	Rate Base	OCT Exemption
		15,000,000
Kingston Hydro Corporation	\$ -	\$ -
Affiliates (if applicable)		
1		\$ -
2		\$ -
3		\$ -
4		\$ -
5		\$ -
Total	\$ -	\$ -

Section A

Wires Only

ONTARIO CAPITAL TAX

Rate Base	\$ 42,289,795
Less: Exemption	\$ -
Deemed Taxable Capital	\$ 42,289,795
Rate in Test Year	0.000%
Net Amount (Taxable Capital x Rate)	\$ -



PILS OR INCOME TAXES WORK FORM

Name of LDC: Kingston Hydro Corporation

File Number: EB-2010-0136

Rate Year: 2011

PILs,Tax Provision

					Wires Only		
Regulatory Taxable Income					\$ 1,544,582		A
Ontario Income Taxes							
Income tax payable	Ontario income tax	11.75%	B	\$ 181,488	C = A * B		
Small business credit	Ontario Small Business Threshold	\$ 500,000	D				
	Rate reduction	-7.25%	E	-\$ 36,250	F = D * E		
Ontario Income tax					\$ 145,238	J = C + F	
Combined Tax Rate and PILs	Effective Ontario Tax Rate	9.40%	K = J / A				
	Federal tax rate	16.50%	L				
	Combined tax rate				25.90%	M = L + L	
Total Income Taxes					\$ 400,095	N = A * M	
Investment Tax Credits						O	
Miscellaneous Tax Credits						P	
Total Tax Credits					\$ -	Q = O + P	
Corporate PILs/Income Tax Provision for Test Year					\$ 400,095	R = N - Q	
Corporate PILs/Income Tax Provision Gross Up		71.75%	S = 1 - M	\$ 157,529	T = R / S - N		
Income Tax (grossed-up)					\$ 557,623	U = R + T	
Ontario Capital Tax (not grossed-up)					\$ -	V	
Tax Provision for Test Year Rate Recovery					\$ 557,623	W = U + V	