



BY EMAIL, COURIER AND RESS

July 8, 2011

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli,

**RE: Kingston Hydro Corporation - Electricity Distribution Rate Application
EB- 2010-0136**

In accordance with the Ontario Energy Board's Decision and Order dated June 23, 2011, please find attached Kingston Hydro's response to the comments received on the Draft Rate Order.

Two paper copies and an electronic copy (CD) will follow via courier. A copy has also been filed electronically through the Board's RESS System.

Should you require any further information, please contact me directly.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "R. Murphy".

Randy Murphy
Treasurer

cc: Intervenor of Record (email)
Mr. Harold Thiessen
Ms. Mona Hobashy
Mr. Andrew Taylor

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C.15 (Schedule B);

AND IN THE MATTER OF an Application by Kingston Hydro Corporation for an Order or Orders approving just and reasonable rates and other service charges for the distribution of electricity effective May 1, 2011

EB-2010-0136
Responses to Comments on DRAFT RATE ORDER
Kingston Hydro Corporation
Filed with the Ontario Energy Board July 8, 2011

Energy Probe Comments

Energy Probe notes that the tax calculation does not appear to include any adjustments related to the Co-op Education Tax Credit, the Apprenticeship Training Tax Credit or the Federal Tax Credit.

In the Decision and Order, at page 36, the Board stated that:

"The Board agrees with Energy Probe that tax credits associated with the Co-op Education Tax Credit, the Apprenticeship Training Tax Credit and the Federal Tax Credit should be included in Kingston Hydro's PILs provision, if any are expected to be received in 2011 from hiring new apprentices."

Kingston does not appear to confirm in the Draft Rate Order that no such credits will be received in 2011 from hiring new apprentices. If this the case, then Energy Probe submits that Kingston should confirm that this is the case and the calculations are fine as they are. On the other hand, if it will be receiving any such tax credits, then they should be reflected in the calculation of the revenue deficiency.

Kingston Hydro Response to Energy Probe Comments:

Kingston Hydro confirms that it does not expect to receive any tax credits associated with the Co-op Education Tax Credit, the Apprenticeship Training Tax Credit and the Federal Tax Credit in 2011 from hiring new apprentices.

VECC Comments

VECC's only issue is with respect to the proposed LV charges set out on page 7. In the DRO it states that "as part of the Settlement Agreement, the Parties agreed that the RTSRs and Low Voltage Rates proposed by Kingston Hydro were acceptable". However, VECC notes that for demand billed customers the LV charges in the DRO do not match those in the original Application (Ex 8/Tab 3/Sch 2/Attachment 2, page 1). VECC invites Kingston Hydro to explain this discrepancy in its Response.

Kingston Hydro Response to VECC Comments:

The Low voltage (LV) rates changed marginally from that which we had originally proposed as a result of the settlement agreement regarding the issue of the load forecast. The allocation of the LV recovery amount to rate

classes is based on each class's proportion of the projected Retail Transmission-Connection revenues. LV recovery rates for each class are then calculated by dividing Kingston Hydro's 2011 load forecast volumes for each class (kW or kWh depending upon class) into the corresponding class allocated LV charges. The load forecast agreed upon from settlement differed from the load forecast in the original application. Undertaking J1.2 Projected Power Supply Expenses provides updated cost of power for 2011 that reflects the forecast agreed upon from settlement and the resultant LV rates. It is these LV rates that are provided in the draft rate order.

Board Staff Comments

i. Rate of Return used when calculating the Working Capital Allowance:

Board staff notes that Kingston Hydro has used their applied-for Rate of Return of 7.07% in the calculations for Working Capital impacts of Cost of Power, halfyear rule Rate Base impacts and Working Capital impacts of the OM&A reduction, rather than the approved rate of return of 6.74%. Board staff request that Kingston Hydro explain why the applied-for rate was used and also provide an alternate calculation using the approved rate of return.

ii. Rate Rider Calculations – end date May 31, 2012:

Board staff notes that Kingston has used a period of 10 months for calculations of certain rate riders, as per the Board's Decision and Order. Board staff requests that Kingston Hydro provide an alternative proposal for the Board's consideration where these riders to be in effect over a 9 month period, thereby concluding on April 30, 2012 in conjunction with the end of Kingston Hydro's rate year.

iii. PILS:

Board staff notes that in the Decision and Order, the Board directed Kingston Hydro to include the tax credits associated with the Co-op Education Tax Credit, the Apprenticeship Training Tax Credit and the Federal Tax Credit in Kingston Hydro's PILs provision, if any are expected to be received in 2011 from hiring new apprentices. Board staff notes that Kingston Hydro has been silent on this issue in the draft rate order. Board staff requests Kingston Hydro to explicitly state whether or not any such tax credits are expected to be received in 2011 from hiring new apprentices. If any such tax credits are expected to be received, Board staff requests Kingston Hydro to recalculate its level of 2011 income tax PILs expense and provide sufficient details of the calculation.

Kingston Hydro Response to Board Staff Comments:

i. Rate of Return used when calculating the Working Capital Allowance:

Kingston Hydro used the applied-for rate of return in the calculations for Working Capital impacts of Cost of Power, half year rule Rate Base impacts and Working Capital impacts of the OM&A reduction, rather than the approved rate of return of 6.74% because the intent of the calculations was to show a like for like comparison of the impact of the Board's Decision on each of the issues. The starting point was the last submission before the Board members followed by each issue in the order as presented in the Draft Rate Order. The calculation of the change in debt rate issue showed the impact of the change in debt rate which had already incorporated the impact of all the other decisions that changed the Applicant's application, except for the PILs calculation, which was re-done at the very end of the analysis to reflect the Board's decisions on all 7 issues.

As noted by SEC in their comments, the changes required to be made are interrelated and as such an alternate order of calculation provides for the identical revenue requirement as was calculated in the Draft Rate Order. Having said that, Kingston Hydro has provided the calculations in the order requested by Board Staff in Appendix A attached.

ii. **Rate Rider Calculations – end date May 31, 2012:**

Kingston Hydro has provided an alternative proposal for the Board's consideration where these riders to be in effect over a 9 month period, thereby concluding on April 30, 2012 in conjunction with the end of Kingston Hydro's rate year. An April 30, 2012 end date is preferred by Kingston Hydro.

Following are the calculations over a 9-month period for the foregone revenue rate rider, LRAM rate rider and the LPP rate rider.

Foregone Incremental Revenue Rate Rider (2011)									
Commencement: August 1, 2011									
Sunset Date: April 30, 2012									
Draft Rate Order Recovery Period in Months: 9									
Customer Class Name	Col [A] 2011 Revenue at Existing Rates 12 months By Rate Class	Col [B] 2011 Revenue at New Rates 12 months By Rate Class	Col [C] Revenue at Existing Rates 3 months By Rate Class = Col [A] / 12 x 3	Col [D] Revenue at New Rates 3 months By Rate Class = Col [B] / 12 x 3	Col [E] 3 Months Foregone Incremental Revenue Difference Col [D] - Col [C]	Col [F] Customer Class Volume Determinant per	Col [G] 2011 Distribution Volumes Class Volumes	Col [H] Distribution Volumes for Recovery Period By Rate Class = Col [G] x 9/12	Col [I] Foregone Revenue Rate Rider Variable Class Rate = Col [E] / Volume Col [H]
Residential	5,253,115	6,264,596	1,313,279	1,566,149	252,870	kWh	194,606,362	145,954,772	\$ 0.0017
General Service Less Than 50 kW	1,813,565	1,925,479	453,391	481,370	27,979	kWh	93,096,784	69,822,588	\$ 0.0004
General Service 50 to 4,999 kW	2,018,052	2,330,341	504,513	582,585	78,072	kW	701,859	526,394	\$ 0.1483
Large Use	322,555	414,004	80,639	103,501	22,862	kW	297,737	223,303	\$ 0.1024
Unmetered Scattered Load	45,935	52,538	11,484	13,135	1,651	kWh	2,275,040	1,706,280	\$ 0.0010
Street Lighting	97,554	112,141	24,388	28,035	3,647	kW	11,336	8,502	\$ 0.4289
TOTALS	9,550,775	11,099,100	2,387,694	2,774,775	387,081		290,989,118	218,241,839	

LRAM Rate Rider (2011)						
Application Recovery Period 12 Months						
Recalculation based on Commencement: August 1, 2011						
Sunset Date: April 30, 2012						
Draft Rate Order Recovery Period in Months: 9						
Customer Class Name	Col [A] Total \$ Amount Recoverable (per Application)	Col [B] Class Volume per	Col [C] 2011 Test Year Volume (per Application)	Col [D] Volume distributed over Recovery Timeframe = Col [C] / 12 x 10	Col [E] Application Variable Rate Rider	Col [F] Draft Rate Order Variable Rate Rider = Col [A] / Col [D]
Residential	\$195,469.08	kWh	194,606,362	145,954,772	\$ 0.0010	\$ 0.0013
General Service Less Than 50 kW	\$33,123.37	kWh	93,096,784	69,822,588	\$ 0.0004	\$ 0.0005
General Service 50 to 4,999 kW	\$21,519.24	kW	701,859	526,394	\$ 0.0307	\$ 0.0409
Large Use	\$67.50	kW	297,737	223,303	\$ 0.0002	\$ 0.0003
Unmetered Scattered Load		kWh	2,275,040	1,706,280	\$ -	\$ -
Street Lighting		kW	11,336	8,502	\$ -	\$ -
TOTAL	\$250,179.19					

Late Payment Penalty Rate Rider (2011)					
Recalculation based on Commencement: August 1, 2011					
Sunset Date: April 30, 2012					
Draft Rate Order Recovery Period in Months: 9					
	Col [A]	Col [B]	Col [C]	Col [D]	Col [E]
Customer Class Name	Per LPP Rate Rider Submission				Draft Rate Order
	Total \$ Amount Recoverable	Class Metric	2009 RRR Customers/ Connections	Fixed Monthly Rate Rider	Fixed Monthly Rate Rider = Col[A] / Col[C] / 9
Residential	\$57,656.08	Customer	23,223	\$ 0.21	\$ 0.28
General Service Less Than 50 kW	\$20,026.21	Customer	3,255	\$ 0.51	\$ 0.68
General Service 50 to 4,999 kW	\$21,403.75	Customer	351	\$ 5.08	\$ 6.78
Large Use	\$3,454.13	Customer	3	\$ 95.95	\$ 127.93
Unmetered Scattered Load	\$513.61	Customer	159	\$ 0.27	\$ 0.36
Street Lighting	\$977.30	Connections	5,116	\$ 0.02	\$ 0.02
TOTAL LPP recovery amount	\$104,031.09				

Please see attached Appendix B the updated proposed Tariff of Rates and Charges that shows the above rate rider calculations over a 9 month period.

iii. **PILS:**

Please refer to Kingston Hydro response to Energy Probe Comments.

SEC Comments

- Page 3 and Appendices A-F. We accept the use of the “applied-for” cost of capital as a reasonable approach to making step by step changes to the revenue requirement. Because changes to rate base and cost of capital are inevitably interrelated, one must be implemented before the other, and the order used by the Applicant appears to us to be reasonable.
- Page 4 and Appendices A-F. Conversely, in our view each change to ROE has a resulting change in PILs, before changes to the PILs calculation itself are applied. Therefore, it would be preferable in our view if Appendices A-E showed the corrected PILs amounts resulting from the ROE changes, with Appendix F showing only the impact of the PILs-specific changes.
- Page 6 and Appendix I. The Settlement Agreement requires the fixed charge and variable charge for GS>50 to be increased by the same percentage, but in Appendix I the increase is 15.48% for the fixed charge, and 13.62% for the variable charge. It is not clear to us that this is explained by the transformer allowance, which may in fact have a very small opposite effect, if any. If the Applicant believes that they have complied with the Agreement, they should explain how. If not, in our submission the rates should be adjusted to comply.
- Page 8. Pursuant to page 15 of the Settlement Agreement, the deferral and variance accounts are to be recovered over a period of two years. We believe that it is not now open to the Applicant to propose a number of months that is different from that agreed with the parties.
- Page 10. The Applicant has proposed a 10 month rate rider for the incremental revenue in the three month stub period. The Decision stipulates that period, but does not give a rationale for selecting 10 months instead of 9 months, which would result in all rate components changing at the same time on May 1, 2012. In the absence of any explanation of the period, we wonder whether the 10 month number in the Decision may be a typographical error, and the Board may prefer to have this rider end on April 30, 2012. If that is in fact the Board’s preference, SEC believes it would be an appropriate result, and easily implemented through the rate

order, i.e. while this Board panel is still seized of the matter. This time period is not part of the Settlement Agreement, so is not subject to the same restriction as item #4 above.

Kingston Hydro Response to SEC Comments:

1. Kingston Hydro agrees with the comments provided by SEC.
2. Kingston Hydro agrees that each resulting change to ROE has a PILS impact. However the impact on PILs for each change in ROE relating to the each of the issues is miniscule except for the impact of Issue number 6. Please see attached as Appendix C the effect on PILs of each of the issues.
3. Kingston Hydro's interpretation of the Settlement Agreement was that the existing fixed/variable splits were to be maintained for all rate classes. This interpretation is consistent with our notes that were made during the settlement discussions. In that respect, all rate classes have maintained the same fixed/variable split that is currently in place. However, if GS>50 are increased by the same percentage, the fixed rate would be \$269.01 and the variable rate would be \$1.9410/kW.
4. The Settlement Agreement proposed to recover the balances over a 2 year period. The Settlement Agreement does not stipulate how these balances are to be recovered over the 2 year period. The Board approved an effective date of May 1, 2011 and an implementation date of August 1, 2011. Because the effective date of this rate order is May 1, 2011, Kingston Hydro maintains the 2 year period commences on May 1, 2011 and therefore ends on April 30, 2013. The amounts are then collected from the implementation date of August 1, 2011 through April 30, 2013. Kingston Hydro's logic is consistent with the SEC's logic in comment #5 and is also consistent with Board Staff's request in their comment regarding rate rider calculations in their submission. It would be consistent and more importantly, less confusing for customers, for these particular rate riders to end on April 30, 2013 when Kingston Hydro receives a rate order for May 1, 2013 as part of its IRM3 proceeding.
5. Kingston Hydro prefers to have its incremental revenue rate rider end on April 30, 2012. However we disagree with SEC, as noted in our response to SEC comment number 4 above, and do not believe the deferral and variance account rate rider is subject to a restriction.

Please find attached as Appendix D revised Bill Impacts as a result of Board Staff's request to have riders to be in effect over a 9 month period, thereby concluding on April 30, 2012.

Appendix E shows the effect of the change in the fixed/variable split as a result of SEC's concern in issue number 3 above.

	FILED	Debt rate effect	With Debt rate change	COP effect	With COP change	1/2 yr effect	With 1/2 year change	OMA effect	OMA	PILS effects	With updated PILS
Capital Assets	32,137,684		32,137,684		32,137,684	(433,958)	31,703,726		31,703,726		31,703,726
Working capital	10,293,230		10,293,230	397,839	10,691,069		10,691,069	(105,000)	10,586,069		10,586,069
Rate Base	42,430,914		42,430,914		42,828,753		42,394,795		42,289,795		42,289,795
Return on rate base	2,999,361	(141,565)	2,857,796	26,795	2,884,591	(29,227)	2,855,364	(7,072)	2,848,292		2,848,292
OMA	7,057,503		7,057,503		7,057,503		7,057,503	(700,000)	6,357,503		6,357,503
AMORTIZATION	2,012,215		2,012,215		2,012,215		2,012,215		2,012,215		2,012,215
PILS	673,972		673,972		673,972		673,972		673,972	(116,349)	557,623
Offsets	(683,596)		(683,596)		(683,596)		(683,596)		(683,596)		(683,596)
Existing Distribution revenue	(9,550,775)		(9,550,775)		(9,550,775)		(9,550,775)		(9,550,775)		(9,550,775)
Deficiency	2,508,680	(141,565)	2,367,115	26,795	2,393,910	(29,227)	2,364,683	(707,072)	1,657,611	(116,349)	1,541,262
New Revenue Requirement	12,059,455		11,917,890		11,944,685		11,915,458		11,208,386		11,092,037

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.06
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.28
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0031)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kWh	0.0017
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until April 30, 2012	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

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EB-2010-0136

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.83
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.68
Distribution Volumetric Rate	\$/kWh	0.0103
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0004
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until April 30, 2012	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0136

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	270.33
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	6.78
Distribution Volumetric Rate	\$/kW	1.9191
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.5972
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.4946
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kW	0.1483
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.5793)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.0021)
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until April 30, 2012	\$/kW	0.0409
Retail Transmission Rate – Network Service Rate	\$/kW	2.2797
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9813

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

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EB-2010-0136

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4,959.68
Smart Meter Funding Adder	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	127.93
Distribution Volumetric Rate	\$/kW	1.0118
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.7883
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.6827
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kW	0.1024
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.7345)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kW	(0.0370)
Lost Revenue Adjustment Mechanism Rate Rider (2011) – effective until April 30, 2012	\$/kW	0.0003
Retail Transmission Rate – Network Service Rate	\$/kW	2.7468
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3874

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0136

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	11.09
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.36
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0024)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2013	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2011
Implementation Date August 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0136

**STANDBY POWER SERVICE CLASSIFICATION – APPROVED ON AN
INTERIM BASIS**

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Standby Charge – for a month where power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011

Implementation Date August 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.99
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	4.4901
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.4747
Rate Rider for Foregone Incremental Revenue (2011) – effective until April 30, 2012	\$/kW	0.4289
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.5398)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.0539
Retail Transmission Rate – Network Service Rate	\$/kW	1.6467
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4311

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

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EB-2010-0136

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

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approved schedules of Rates, Charges and Loss Factors**

EB-2010-0136

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set-up charge/change of occupancy charge (plus agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charges - At Meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - At Meter After Hours	\$	185.00
Disconnect/Reconnect at pole – During regular hours	\$	185.00
Disconnect/Reconnect at pole – After regular hours	\$	415.00
Install/Remove load control device – During regular hours	\$	65.00
Install/Remove load control device – After regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Layout fees	\$	200.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2011
Implementation Date August 1, 2011

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

	FILED	Debt rate effect	With Debt rate change	COP effect	With COP change	1/2 yr effect	With 1/2 year change	OMA effect	OMA	PILS Issue 6	With updated PILS
Capital Assets	32,137,684		32,137,684		32,137,684	(433,958)	31,703,726		31,703,726		31,703,726
Working capital	10,293,230		10,293,230	397,839	10,691,069		10,691,069	(105,000)	10,586,069		10,586,069
Rate Base	42,430,914		42,430,914		42,828,753		42,394,795		42,289,795		42,289,795
Return on rate base	2,999,361	(141,565)	2,857,796	26,795	2,884,591	(29,227)	2,855,364	(7,072)	2,848,292		2,848,292
OMA	7,057,503		7,057,503		7,057,503		7,057,503	(700,000)	6,357,503		6,357,503
AMORTIZATION	2,012,215		2,012,215		2,012,215		2,012,215		2,012,215		2,012,215
PILS Effects	673,972	-	673,972	6,002	679,974	(6,547)	673,427	(1,584)	671,843	(114,220)	557,623
Offsets	(683,596)		(683,596)		(683,596)		(683,596)		(683,596)		(683,596)
Existing Distribution revenue	(9,550,775)		(9,550,775)		(9,550,775)		(9,550,775)		(9,550,775)		(9,550,775)
Deficiency	2,508,680	(141,565)	2,367,115	32,797	2,399,912	(35,774)	2,364,138	(708,656)	1,655,482	(114,220)	1,541,262
New Revenue Requirement	12,059,455		11,917,890		11,950,687		11,914,913		11,206,257		11,092,037

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix D
Monthly Bill Impacts

Customer Class: **Residential RPP - Summer Threshold**

Consumption **800** kWh

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 10.1200	1	\$ 10.12	\$ 12.0600	1	\$ 12.06	\$ 1.94	19.17%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.2800	1	\$ 0.28	\$ 0.28	
Distribution Volumetric Rate	per kWh	\$ 0.0124	800	\$ 9.92	\$ 0.0148	800	\$ 11.84	\$ 1.92	19.35%
Low Voltage Service Rate	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0007	800	\$ 0.56	\$ 0.40	250.00%
Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
LRAM Rate Rider (2011)	per kWh		800	\$ -	\$ 0.0013	800	\$ 1.04	\$ 1.04	
Deferral/Variance Account	per kWh	-\$ 0.0031	800	-\$ 2.48	-\$ 0.0031	800	-\$ 2.48	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kWh			\$ -	\$ 0.0011	800	\$ 0.88	\$ 0.88	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Rev Rider	per kWh			\$ -	\$ 0.0017	800	\$ 1.36	\$ 1.36	
Sub-Total A - Distribution				\$ 18.72			\$ 26.54	\$ 7.82	41.77%
RTSR - Network	per kWh	\$ 0.0055	830	\$ 4.57	\$ 0.0057	827.52	\$ 4.72	\$ 0.15	3.33%
RTSR - Line and	per kWh	\$ 0.0046	830	\$ 3.82	\$ 0.0050	827.52	\$ 4.14	\$ 0.32	8.37%
Transformation Connection									
Sub-Total B - Delivery (including Sub-Total A)				\$ 27.10			\$ 35.39	\$ 8.29	30.59%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830	\$ 4.32	\$ 0.0052	827.52	\$ 4.30	-\$ 0.01	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	827.52	\$ 1.08	-\$ 0.00	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	830	\$ 0.31	\$ -	827.52	\$ -	-\$ 0.31	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy	per kWh	\$ 0.0710	830	\$ 58.97	\$ 0.0710	827.52	\$ 58.77	-\$ 0.20	-0.33%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 97.63			\$ 105.40	\$ 7.77	7.96%
HST		13%		\$ 12.69	13%		\$ 13.70	\$ 1.01	7.96%
Total Bill (including Sub-total B)				\$ 110.32			\$ 119.10	\$ 8.78	7.96%

Loss Factor (%)

3.75%

3.44%

Notes:

Energy Pricing per April 19, 2011 RPP Price Report
RPP Tiered Pricing with Summer Residential Threshold
Ontario Clean Energy Benefit Credit not shown
Bill Impact Reflects August 1, 2011 Implementation

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix D
Monthly Bill Impacts

Customer Class: **Residential RPP - Winter Threshold**

Consumption **800** kWh

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 10.1200	1	\$ 10.12	\$ 12.0600	1	\$ 12.06	\$ 1.94	19.17%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.2800	1	\$ 0.28	\$ 0.28	
Distribution Volumetric Rate	per kWh	\$ 0.0124	800	\$ 9.92	\$ 0.0148	800	\$ 11.84	\$ 1.92	19.35%
Low Voltage Service Rate	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0007	800	\$ 0.56	\$ 0.40	250.00%
Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
LRAM Rate Rider (2011)	per kWh		800	\$ -	\$ 0.0013	800	\$ 1.04	\$ 1.04	
Deferral/Variance Account	per kWh	-\$ 0.0031	800	-\$ 2.48	-\$ 0.0031	800	-\$ 2.48	\$ -	0.00%
Disposition Rate Rider (2010)				\$ -			\$ -	\$ -	
Deferral/Variance Account	per kWh			\$ -	\$ 0.0011	800	\$ 0.88	\$ 0.88	
Disposition Rate Rider (2011)				\$ -			\$ -	\$ -	
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -	
Sub-Acct Disposition (2010)				\$ -			\$ -	\$ -	
Non-RPP customers only				\$ -			\$ -	\$ -	
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -	
Sub-Acct Disposition (2011)				\$ -			\$ -	\$ -	
Non-RPP customers only				\$ -			\$ -	\$ -	
Foregone Incremental Revenue (2)	per kWh			\$ -	\$ 0.0017	800	\$ 1.36	\$ 1.36	
Sub-Total A - Distribution				\$ 18.72			\$ 26.54	\$ 7.82	41.77%
RTSR - Network	per kWh	\$ 0.0055	830	\$ 4.57	\$ 0.0057	827.52	\$ 4.72	\$ 0.15	3.33%
RTSR - Line and	per kWh	\$ 0.0046	830	\$ 3.82	\$ 0.0050	827.52	\$ 4.14	\$ 0.32	8.37%
Transformation Connection									
Sub-Total B - Delivery (including Sub-Total A)				\$ 27.10			\$ 35.39	\$ 8.29	30.59%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	830	\$ 4.32	\$ 0.0052	827.52	\$ 4.30	-\$ 0.01	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	830	\$ 1.08	\$ 0.0013	827.52	\$ 1.08	-\$ 0.00	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	830	\$ 0.31	\$ -	827.52	\$ -	-\$ 0.31	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Energy	per kWh	\$ 0.0680	830	\$ 56.44	\$ 0.0680	827.52	\$ 56.27	-\$ 0.17	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 95.10			\$ 102.89	\$ 7.80	8.20%
HST		13%		\$ 12.36	13%		\$ 13.38	\$ 1.01	8.20%
Total Bill (including Sub-total B)				\$ 107.46			\$ 116.27	\$ 8.81	8.20%

Loss Factor (%)

3.75%

3.44%

Notes:

Energy Pricing per April 19, 2011 RPP Price Report
RPP Tiered Pricing with Winter Residential Threshold
Ontario Clean Energy Benefit Credit not shown
Bill Impact reflects August 1, 2011 implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix D
Monthly Bill Impacts

Customer Class: **GS < 50 kW (RPP Tiered non-res)**

Consumption **2000** kWh

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 23.3900	1	\$ 23.39	\$ 24.8300	1	\$ 24.83	\$ 1.44	6.16%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.6800	1	\$ 0.68	\$ 0.68	
Distribution Volumetric Rate	per kWh	\$ 0.0097	2000	\$ 19.40	\$ 0.0103	2000	\$ 20.60	\$ 1.20	6.19%
Low Voltage Service Rate	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0006	2000	\$ 1.20	\$ 0.80	200.00%
Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
LRAM Rate Rider (2011)	per kWh		2000	\$ -	\$ 0.0005	2000	\$ 1.00	\$ 1.00	
Deferral/Variance Account	per kWh	-\$ 0.0020	2000	-\$ 4.00	-\$ 0.0020	2000	-\$ 4.00	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kWh			\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Revenue (2)	per kWh			\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Sub-Total A - Distribution				\$ 40.19			\$ 46.91	\$ 6.72	16.72%
RTSR - Network	per kWh	\$ 0.0050	2075	\$ 10.38	\$ 0.0052	2068.8	\$ 10.76	\$ 0.38	3.69%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	2075	\$ 8.72	\$ 0.0046	2068.8	\$ 9.52	\$ 0.80	9.20%
Sub-Total B - Delivery (including Sub-Total A)				\$ 59.28			\$ 67.18	\$ 7.90	13.33%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2075	\$ 10.79	\$ 0.0052	2068.8	\$ 10.76	-\$ 0.03	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2075	\$ 2.70	\$ 0.0013	2068.8	\$ 2.69	-\$ 0.01	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	2075	\$ 0.77	\$ -	2068.8	\$ -	-\$ 0.77	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy	per kWh	\$ 0.0750	2075	\$ 155.68	\$ 0.0750	2068.8	\$ 155.19	-\$ 0.49	-0.31%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 243.47			\$ 250.07	\$ 6.60	2.71%
HST		13%		\$ 31.65	13%		\$ 32.51	\$ 0.86	2.71%
Total Bill (including Sub-total B)				\$ 275.12			\$ 282.58	\$ 7.46	2.71%
Loss Factor (%)			3.75%				3.44%		

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects August 1, 2011 Implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix D
Monthly Bill Impacts

Customer Class: **GS > 50 to 4,999 kW (RPP non-res)**

Consumption **15000** kWh

Demand **60** kW

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 234.1000	1	\$ 234.10	\$ 270.3300	1	\$ 270.33	\$ 36.23	15.48%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 6.7800	1	\$ 6.78	\$ 6.78	
Distribution Volumetric Rate	per kW	\$ 1.6891	60	\$ 101.35	\$ 1.9191	60	\$ 115.15	\$ 13.80	13.62%
Low Voltage Service Rate	per kW	\$ 0.1070	60	\$ 6.42	\$ 0.2520	60	\$ 15.12	\$ 8.70	135.51%
Volumetric Rate Adder(s)			60	\$ -		60	\$ -	\$ -	
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -	
Smart Meter Disposition Rider			60	\$ -		60	\$ -	\$ -	
LRAM Rate Rider (2011)	per kW		60	\$ -	\$ 0.0409	60	\$ 2.45	\$ 2.45	
Deferral/Variance Account	per kW	-\$ 0.5793	60	-\$ 34.76	-\$ 0.5793	60	-\$ 34.76	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	-\$ 0.0021	60	-\$ 0.13	-\$ 0.13	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW	\$ 0.5972	0	\$ -	\$ 0.5972	0	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.4946	0	\$ -	\$ -	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Rev Rider	per kW			\$ -	\$ 0.1483	60	\$ 8.90	\$ 8.90	
Sub-Total A - Distribution				\$ 308.11			\$ 384.84	\$ 76.74	24.91%
RTSR - Network	per kW	\$ 2.1925	60	\$ 131.55	\$ 2.2797	60	\$ 136.78	\$ 5.23	3.98%
RTSR - Line and Transformation Connection	per kW	\$ 1.8244	60	\$ 109.46	\$ 1.9813	60	\$ 118.88	\$ 9.41	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 549.12			\$ 640.50	\$ 91.38	16.64%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	15562.5	\$ 80.93	\$ 0.0052	15516	\$ 80.68	-\$ 0.24	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15562.5	\$ 20.23	\$ 0.0013	15516	\$ 20.17	-\$ 0.06	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	15562.5	\$ 5.80	\$ -	15516	\$ -	-\$ 5.80	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
Energy	per kWh	\$ 0.0785	15562.5	\$ 1,221.19	\$ 0.0785	15516	\$ 1,217.51	-\$ 3.67	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 1,982.51			\$ 2,064.12	\$ 81.61	4.12%
HST		13%		\$ 257.73	13%		\$ 268.34	\$ 10.61	4.12%
Total Bill (including Sub-total B)				\$ 2,240.24			\$ 2,332.46	\$ 92.22	4.12%
Loss Factor (%)			3.75%				3.44%		

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects August 1, 2011 Implementation and recovery for stub period

Customer Class:

Large Use

Consumption 4350000 kWh

Demand 8300 kW

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 3,864.2700	1	\$ 3,864.27	\$ 4,959.6800	1	\$ 4,959.68	\$ 1,095.41	28.35%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 127.9300	1	\$ 127.93	\$ 127.93	
Distribution Volumetric Rate	per kW	\$ 0.8371	8300	\$ 6,947.93	\$ 1.0118	8300	\$ 8,397.94	\$ 1,450.01	20.87%
Low Voltage Service Rate	per kW	\$ 0.1506	8300	\$ 1,249.98	\$ 0.3036	8300	\$ 2,519.88	\$ 1,269.90	101.59%
Volumetric Rate Adder(s)			8300	\$ -		8300	\$ -	\$ -	
Volumetric Rate Rider(s)			8300	\$ -		8300	\$ -	\$ -	
Smart Meter Disposition Rider			8300	\$ -		8300	\$ -	\$ -	
LRAM Rate Rider (2011)	per kW		8300	\$ -	\$ 0.0003	8300	\$ 2.49	\$ 2.49	
Deferral/Variance Account	per kW	-\$ 0.7345	8300	-\$ 6,096.35	-\$ 0.7345	8300	-\$ 6,096.35	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	-\$ 0.0370	8300	-\$ 307.10	-\$ 307.10	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW	\$ 0.7883	8300	\$ 6,542.89	\$ 0.7883	8300	\$ 6,542.89	\$ -	0.00%
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.6827	8300	\$ 5,666.41	\$ 5,666.41	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Revenue (2010)	per kW			\$ -	\$ 0.1024	8300	\$ 849.92	\$ 849.92	
Sub-Total A - Distribution				\$ 12,509.72			\$ 22,664.69	\$ 10,154.97	81.18%
RTSR - Network	per kW	\$ 2.6418	8300	\$ 21,926.94	\$ 2.7468	8300	\$ 22,798.44	\$ 871.50	3.97%
RTSR - Line and Transformation Connection	per kW	\$ 2.1984	8300	\$ 18,246.72	\$ 2.3874	8300	\$ 19,815.42	\$ 1,568.70	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 52,683.38			\$ 65,278.55	\$ 12,595.17	23.91%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	4425690	\$ 23,013.59	\$ 0.0052	4428300	\$ 23,027.16	\$ 13.57	0.06%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4425690	\$ 5,753.40	\$ 0.0013	4428300	\$ 5,756.79	\$ 3.39	0.06%
Special Purpose Charge	per kWh	\$ 0.0003725	4425690	\$ 1,648.57	\$ -	4428300	\$ -	-\$ 1,648.57	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	4350000	\$ 30,450.00	\$ 0.0070	4350000	\$ 30,450.00	\$ -	0.00%
Energy	per kWh	\$ 0.0706	4425690	\$ 312,410.45	\$ 0.0706	4428300	\$ 312,594.69	\$ 184.24	0.06%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 425,959.63			\$ 437,107.44	\$ 11,147.81	2.62%
HST		13%		\$ 55,374.75	13%		\$ 56,823.97	\$ 1,449.21	2.62%
Total Bill (including Sub-total B)				\$ 481,334.38			\$ 493,931.40	\$ 12,597.02	2.62%
Loss Factor (%)			1.74%				1.80%		

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects an August 1, 2011 implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix D
Monthly Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption **250** kWh

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 9.7000	1	\$ 9.70	\$ 11.0900	1	\$ 11.09	\$ 1.39	14.33%
Smart Meter Rate Adder	monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.3600	1	\$ 0.36	\$ 0.36	
Distribution Volumetric Rate	per kWh	\$ 0.0118	250	\$ 2.95	\$ 0.0135	250	\$ 3.38	\$ 0.43	14.41%
Low Voltage Service Rate	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0007	250	\$ 0.18	\$ 0.13	250.00%
Volumetric Rate Adder(s)			250	\$ -		250	\$ -	\$ -	
Volumetric Rate Rider(s)			250	\$ -		250	\$ -	\$ -	
Smart Meter Disposition Rider			250	\$ -		250	\$ -	\$ -	
LRAM Rate Rider (2011)			250	\$ -		250	\$ -	\$ -	
Deferral/Variance Account	per kWh	-\$ 0.0024	250	-\$ 0.60	-\$ 0.0024	250	-\$ 0.60	\$ -	0.00%
Disposition Rate Rider (2010)				\$ -			\$ -	\$ -	
Deferral/Variance Account	per kWh			\$ -	\$ 0.0007	250	\$ 0.18	\$ 0.18	
Disposition Rate Rider (2011)				\$ -			\$ -	\$ -	
Rate Rider Global Adjustment	per kWh	\$ 0.0015	0	\$ -	\$ 0.0015	0	\$ -	\$ -	
Sub-Acct Disposition (2010)				\$ -			\$ -	\$ -	
Non-RPP customers only				\$ -			\$ -	\$ -	
Rate Rider Global Adjustment	per kWh	\$ -	0	\$ -	\$ 0.0013	0	\$ -	\$ -	
Sub-Acct Disposition (2011)				\$ -			\$ -	\$ -	
Non-RPP customers only				\$ -			\$ -	\$ -	
Foregone Incremental Revenue (2)	per kWh			\$ -	\$ 0.0010	800	\$ 0.80	\$ 0.80	
Sub-Total A - Distribution				\$ 12.10			\$ 15.38	\$ 3.28	27.07%
RTSR - Network	per kWh	\$ 0.0055	259.375	\$ 1.43	\$ 0.0057	258.6	\$ 1.47	\$ 0.05	3.33%
RTSR - Line and	per kWh	\$ 0.0046	259.375	\$ 1.19	\$ 0.0050	258.6	\$ 1.29	\$ 0.10	8.37%
Transformation Connection									
Sub-Total B - Delivery (including Sub-Total A)				\$ 14.72			\$ 18.14	\$ 3.42	23.25%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	259.375	\$ 1.35	\$ 0.0052	258.6	\$ 1.34	-\$ 0.00	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	259.375	\$ 0.34	\$ 0.0013	258.6	\$ 0.34	-\$ 0.00	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	259.375	\$ 0.10	\$ -	258.6	\$ -	-\$ 0.10	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Energy	per kWh	\$ 0.0680	259.375	\$ 17.64	\$ 0.0680	258.6	\$ 17.58	-\$ 0.05	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 36.14			\$ 39.41	\$ 3.27	9.04%
HST		13%		\$ 4.70	13%		\$ 5.12	\$ 0.42	9.04%
Total Bill (including Sub-total B)				\$ 40.84			\$ 44.53	\$ 3.69	9.04%

Loss Factor (%)

3.75%

3.44%

Notes:

Energy Pricing per April 19, 2011 RPP Price Report

Bill Impact reflects August 1, 2011 implementation and recovery for stub period

Customer Class:

Street Lighting

Consumption 65 kWh

Demand 0.18 kW

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 0.8600	1	\$ 0.86	\$ 0.9900	1	\$ 0.99	\$ 0.13	15.12%
Smart Meter Rate Adder	monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02	
Distribution Volumetric Rate	per kW	\$ 3.9127	0.18	\$ 0.70	\$ 4.4901	0.18	\$ 0.81	\$ 0.10	14.76%
Low Voltage Service Rate	per kW	\$ 0.0645	0.18	\$ 0.01	\$ 0.1820	0.18	\$ 0.03	\$ 0.02	182.17%
Volumetric Rate Adder(s)			0.18	\$ -		0.18	\$ -	\$ -	
Volumetric Rate Rider(s)			0.18	\$ -		0.18	\$ -	\$ -	
Smart Meter Disposition Rider			0.18	\$ -		0.18	\$ -	\$ -	
LRAM Rate Rider (2011)			0.18	\$ -		0.18	\$ -	\$ -	
Deferral/Variance Account	per kW	-\$ 0.5398	0.18	-\$ 0.10	-\$ 0.5398	0.18	-\$ 0.10	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	\$ 0.0539	0.18	\$ 0.01	\$ 0.01	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW		0.18	\$ -		0.18	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.4747	0.18	\$ 0.09	\$ 0.09	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Revenue (2)	per kW			\$ -	\$ 0.4289	0.18	\$ 0.08	\$ 0.08	
Sub-Total A - Distribution				\$ 1.48			\$ 1.93	\$ 0.45	30.26%
RTSR - Network	per kW	\$ 1.5837	0.18	\$ 0.29	\$ 1.6467	0.18	\$ 0.30	\$ 0.01	3.98%
RTSR - Line and Transformation Connection	per kW	\$ 1.3178	0.18	\$ 0.24	\$ 1.4311	0.18	\$ 0.26	\$ 0.02	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 2.00			\$ 2.48	\$ 0.48	23.95%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	67.4375	\$ 0.35	\$ 0.0052	67.236	\$ 0.35	-\$ 0.00	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	67.4375	\$ 0.09	\$ 0.0013	67.236	\$ 0.09	-\$ 0.00	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	67.4375	\$ 0.03	\$ -	67.236	\$ -	-\$ 0.03	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	65	\$ 0.46	\$ 0.0070	65	\$ 0.46	\$ -	0.00%
Energy	per kWh	\$ 0.0706	67.4375	\$ 4.76	\$ 0.0706	67.236	\$ 4.75	-\$ 0.01	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 7.93			\$ 8.37	\$ 0.44	5.53%
HST		13%		\$ 1.03	13%		\$ 1.09	\$ 0.06	5.53%
Total Bill (including Sub-total B)				\$ 8.96			\$ 9.46	\$ 0.50	5.58%
Loss Factor (%)			3.75%			3.44%			

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
 Bill Impact reflects August 1, 2011 implementation and recovery for stub period

Kingston Hydro Corporation
EB-2010-0136
Draft Rate Order
Appendix E
Monthly Bill Impacts

Customer Class: **GS > 50 to 4,999 kW (RPP non-res)**

Consumption **15000** kWh

Demand **60** kW

August 1, 2011 Implementation

	Charge Unit	Current Board-Approved			Proposed per Draft Rate Order			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	monthly	\$ 234.1000	1	\$ 234.10	\$ 269.0100	1	\$ 269.01	\$ 34.91	14.91%
Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 1.0000	1	\$ 1.00	\$ -	0.00%
Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
Late Payment Penalty Rate Rider	monthly		1	\$ -	\$ 6.7800	1	\$ 6.78	\$ 6.78	
Distribution Volumetric Rate	per kW	\$ 1.6891	60	\$ 101.35	\$ 1.9410	60	\$ 116.46	\$ 15.11	14.91%
Low Voltage Service Rate	per kW	\$ 0.1070	60	\$ 6.42	\$ 0.2520	60	\$ 15.12	\$ 8.70	135.51%
Volumetric Rate Adder(s)			60	\$ -		60	\$ -	\$ -	
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -	
Smart Meter Disposition Rider			60	\$ -		60	\$ -	\$ -	
LRAM Rate Rider (2011)	per kW		60	\$ -	\$ 0.0409	60	\$ 2.45	\$ 2.45	
Deferral/Variance Account	per kW	-\$ 0.5793	60	-\$ 34.76	-\$ 0.5793	60	-\$ 34.76	\$ -	0.00%
Disposition Rate Rider (2010)									
Deferral/Variance Account	per kW			\$ -	-\$ 0.0021	60	-\$ 0.13	-\$ 0.13	
Disposition Rate Rider (2011)									
Rate Rider Global Adjustment	per kW	\$ 0.5972	0	\$ -	\$ 0.5972	0	\$ -	\$ -	
Sub-Acct Disposition (2010)									
Non-RPP customers only									
Rate Rider Global Adjustment	per kW	\$ -	0	\$ -	\$ 0.4946	0	\$ -	\$ -	
Sub-Acct Disposition (2011)									
Non-RPP customers only									
Foregone Incremental Rev Rider	per kW			\$ -	\$ 0.1483	60	\$ 8.90	\$ 8.90	
Sub-Total A - Distribution				\$ 308.11			\$ 384.84	\$ 76.73	24.90%
RTSR - Network	per kW	\$ 2.1925	60	\$ 131.55	\$ 2.2797	60	\$ 136.78	\$ 5.23	3.98%
RTSR - Line and Transformation Connection	per kW	\$ 1.8244	60	\$ 109.46	\$ 1.9813	60	\$ 118.88	\$ 9.41	8.60%
Sub-Total B - Delivery (including Sub-Total A)				\$ 549.12			\$ 640.50	\$ 91.38	16.64%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	15562.5	\$ 80.93	\$ 0.0052	15516	\$ 80.68	-\$ 0.24	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15562.5	\$ 20.23	\$ 0.0013	15516	\$ 20.17	-\$ 0.06	-0.30%
Special Purpose Charge	per kWh	\$ 0.0003725	15562.5	\$ 5.80	\$ -	15516	\$ -	-\$ 5.80	-100.00%
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
Energy	per kWh	\$ 0.0785	15562.5	\$ 1,221.19	\$ 0.0785	15516	\$ 1,217.51	-\$ 3.67	-0.30%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 1,982.51			\$ 2,064.12	\$ 81.60	4.12%
HST		13%		\$ 257.73	13%		\$ 268.34	\$ 10.61	4.12%
Total Bill (including Sub-total B)				\$ 2,240.24			\$ 2,332.45	\$ 92.21	4.12%
Loss Factor (%)			3.75%				3.44%		

Notes:

Energy Pricing per April 19, 2011 Regulated Price Plan Report
Bill Impact reflects August 1, 2011 Implementation and recovery for stub period