| | |
|---|---|
| **From:** | Dana Witt |
| **To:** | "Andrew Taylor"; "Randy Aiken"; "Michael Buonaguro"; "Mark Rubenstein"; "deb.devgan@canadianenergylawyers.com"; "mbuonaguro@piac.ca"; "David MacIntosh" |
| **Cc:** | "Chris Haussmann"; "Richard Battista" |
| **Subject:** | RE: STEI Draft Rate Order, Draft Tariff of Rates and Charges and Supporting Calculations |
| **Date:** | July-08-11 11:43:00 AM |
| **Attachments:** | Supplemental STEI Draft Rate Order Information on Load Forecast.pdf |
| **Importance:** | High |

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Per my telephone conversation this morning with Richard Battista please find attached supplemental information to the Draft Rate Order sent yesterday regarding details of the 2011 Load Forecast adjustments. This is in reference to Section 3(a) of the Settlement Agreement. Also refer to Appendix C of the Draft Rate Order.

Regards,

Mr. Dana A. Witt, CGA
Director, Regulatory Affairs
St. Thomas Energy Services Inc.

135 Edward St. St. Thomas, Ontario

Tel : (519) 631-4211 Ext. 223
Cell: (519) 280-5944
Fax: (519) 631-5193

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**From:** Dana Witt
**Sent:** July-07-11 4:36 PM
**To:** Andrew Taylor; 'Randy Aiken'; 'Michael Buonaguro'; 'Mark Rubenstein'; deb.devgan@canadianenergylawyers.com; mbuonaguro@piac.ca; 'David MacIntosh'
**Cc:** 'Chris Haussmann'; 'Richard Battista'
**Subject:** STEI Draft Rate Order, Draft Tariff of Rates and Charges and Supporting Calculations

Please find attached a copy of the Draft Rate Order in pdf format and a copy of the Revenue Requirement Work Form in excel format.

This has also been filed through the Board's RESS web portal and two hard copies are being couriered to the Board.

Regards,

Mr. Dana A. Witt, CGA
Director, Regulatory Affairs
St. Thomas Energy Services Inc.

135 Edward St. St. Thomas, Ontario

Tel : (519) 631-4211 Ext. 223

## *Supplemental Information Regarding Settlement Agreement Section 3 (a) Operating Revenue (Is the Customer and Load Forecast appropriate?)*

| | Residential kWh | GS <50 kWh | GS >50 kWh | Street Light kWh | Sentinel Light kWh | Total kWh | GS >50 kW | Street Light kW | Sentinel Light kW | Total kW |
|---|---|---|---|---|---|---|---|---|---|---|
| **Original Application Submission** | | | | | | | | | | |
| 2011 Normalized Load Forecast | 123,211,245 | 40,961,251 | 129,249,343 | 3,109,206 | 56,665 | 296,587,710 | 348,643 | 8,603 | 157 | 357,403 |
| OEB/OPA Direct CDM Target 25 % | -1,049,902 | -1,581,380 | -1,098,718 | 0 | 0 | -3,730,000 | -286 | 0 | 0 | -286 |
| **2011 Net Normalized Load Forecast** | **122,161,343** | **39,379,871** | **128,150,625** | **3,109,206** | **56,665** | **292,857,710** | **348,357** | **8,603** | **157** | **357,117** |
| **Settlement Agreement** | | | | | | | | | | |
| 2011 Normalized Load Forecast | 123,211,245 | 40,961,251 | 133,183,012 | 3,109,206 | 56,665 | 300,521,379 | 348,643 | 8,603 | 157 | 357,403 |
| OEB/OPA Direct CDM Target 10% | -419,793 | -632,603 | -439,604 | 0 | 0 | -1,492,000 | -115 | 0 | 0 | -115 |
| **2011 Net Normalized Load Forecast** | **122,791,452** | **40,328,648** | **132,743,408** | **3,109,206** | **56,665** | **299,029,379** | **348,528** | **8,603** | **157** | **357,288** |
| **Customer Count** | **14,562** | **1,676** | **192** | **4,834** | **50** | **21,314** | | | | |

**Revision of GS > 50 kW Class Load**

| **Customer Class** | **GS > 50 kWh A** | **GS > 50 Customer Count B** | **GS > 50 kWh per Customer A / B** |
|---|---|---|---|
| 2009 Load Forecast Actual | 127,173,724 | 189 | 672,877 |
| 2010 Load Forecast Estimated | 136,459,223 | 191 | 714,446 |
| Average of 2009 & 2010 | | | 693,662 |
| **2011 Load Forecast** | **133,183,012** | **192** | **693,662** |