

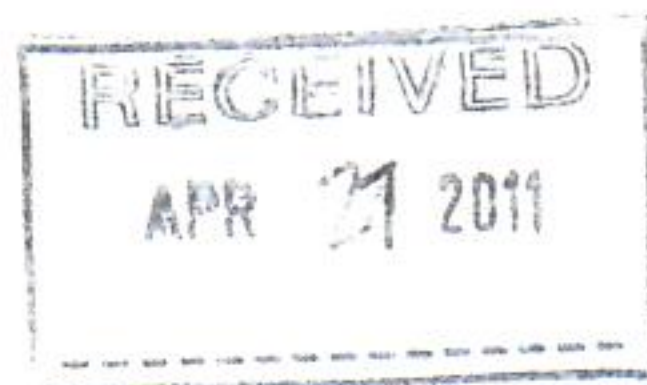


Parry Sound Power C -Summary  
125 William Street

Parry Sound ON P2A 1V9

Attention: Judy Fisher

OEB License Number:



Current Invoice Month: Mar 2011  
Billing Start Date: 09-Mar-11  
Billing End Date: 08-Apr-11  
Report Date: 27-Apr-11

Contact Business Customer Centre:  
1-866-922-2466 e-mail:  
business.customer.centre@hydroone.com

### DETAIL STATEMENT FOR MAR 2011

Account Number: 1832142007

Type: Aggregate

Parry Sound TS

Information we used to calculate your bill

Total KWH

7,616,343.00

Total KWH w Losses

7,875,298.00

*All meter quantities have been adjusted by authorized losses where applicable.*

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
<b>Delivery</b>					
Regulatory Asset Recovery 2008		\$-0.0100		14,533.00 KW non-adj	(\$145.33) 2405
Common ST Lines		\$0.4850		14,533.00 KW non-adj	\$7,048.51 1750
RAR-2010-General		\$0.0050		14,533.00 KW non-adj	\$72.67 4714
Transmission Connection Charge	2011-03-25 08:00 EST	\$2.1400		15,027.00 KW adj	\$32,157.78 4716
Transmission Network Charge	2011-03-25 09:00 Local	\$2.6500		15,027.00 KW adj	\$39,821.55 4714
Sub-Total					\$78,955.18
Total of all charges for this account					\$78,955.18

*RAR - Rider 4 (foregone distribution revenue), Green Energy Act Costs - Rider 8 and Green Energy Act Costs Fixed - Rider 8B have been applied to the Fixed and Volumetric DX Charges. Rider 4 will be effective until April 30, 2011.*





Parry Sound Power C -Summary  
125 William Street

Parry Sound ON P2A 1V9

Attention: Judy Fisher

OEB License Number:

Current Invoice Month: Apr 2010  
Billing Start Date: 09-Apr-10  
Billing End Date: 08-May-10  
Report Date: 01-Jun-10

Contact Business Customer Centre:  
1-866-922-2466 e-mail:  
business.customer.centre@hydroone.com

### DETAIL STATEMENT FOR APR 2010

Account Number: 1832142007

Type: Aggregate

Parry Sound TS

Information we used to calculate your bill

Total KWH

Total KWH w Losses

All meter quantities have been adjusted by authorized losses where applicable.

5,631,052.00

5,822,508.00

#### Charge

Peak Demand  
Date Time

Rate

Prorate  
Factor

Units

Total

#### Delivery

Regulatory Asset Recovery 2008

Common ST Lines

Common ST Lines

Incremental Capital

Regulatory Asset Recovery 2008

RAR-2010-General

Transmission Connection Charge

Transmission Connection Charge

Transmission Network Charge

Transmission Network Charge

Sub-Total

2010-04-09 09:00 EST

2010-04-09 09:00 EST

2010-04-09 10:00 Local

2010-04-09 10:00 Local

\$-0.0100 0.241379

\$0.3500 0.758621

\$0.4420 0.241379

\$0.0210 0.758621

\$-0.0100 0.758621

\$0.0050 0.241379

\$2.1400 0.241379

\$1.9900 0.758621

\$2.2400 0.758621

\$2.6500 0.241379

11,815.00 KW non-adj

11,815.00 KW non-adj

11,815.00 KW non-adj

11,815.00 KW non-adj

11,815.00 KW non-adj

11,815.00 KW non-adj

12,216.00 KW adj

12,216.00 KW adj

12,216.00 KW adj

12,216.00 KW adj

~ (\$28.52) 2405

~ \$3,137.09 4750-01

~ \$1,260.54 4750-01

~ \$188.23 1508-05

~ (\$89.63) 2405

2152 ~ \$14.26

~ \$6,310.19 4716

~ \$18,441.96 4716

~ \$20,758.78 4714

~ \$7,814.02 4714

\$57,806.92

\$57,806.92

Total of all charges for this account

RAR - Rider #4 (foregone distribution revenue) and Green Energy Act Costs - Rider #8 have been applied to the Fixed and Volumetric DX Charges. Rider #4 will be effective until April 30, 2011. Rider #8 will be effective until December 31, 2011.

14.26 to  
2252 for  
Moment  
5 June 16.





Parry Sound Power C -Summary  
125 William Street

Current Invoice Month: Mar 2010  
Billing Start Date: 06-Mar-10  
Billing End Date: 09-Apr-10  
Report Date: 26-Apr-10

Parry Sound ON P2A 1V9

Attention: Judy Fisher

OEB License Number:

Contact Business Customer Centre:  
1-866-922-2466 e-mail:  
business.customer.centre@hydroone.com

### DETAIL STATEMENT FOR MAR 2010

Account Number: 1832142007

Type: Aggregate

Parry Sound TS

#### Information we used to calculate your bill

Total KWH

Total KWH w Losses

7,323,290.00

7,572,282.00

*All meter quantities have been adjusted by authorized losses where applicable.*

Charge	Peak Demand Date Time	Rate	Prorate Factor	Units	Total
<b>Delivery</b>					
Regulatory Asset Recovery 2006				-	~ \$977.00 2405-03
Common ST Lines		\$0.3500		13,371.00	~ \$4,679.85 4750-01
Incremental Capital		\$0.0210		13,371.00	~ \$280.79 1508-05
Regulatory Asset Recovery 2008		\$-0.0100		13,371.00	~ (\$133.71) 2405
Transmission Connection Charge	2010-03-26 08:00 EST	\$1.9900		13,825.00	~ \$27,511.75 4716
Transmission Network Charge	2010-03-26 09:00 Local	\$2.2400		13,825.00	~ \$30,968.00 4714
Sub-Total					\$64,283.68

Total of all charges for this account

\$64,283.68

**Regulatory Asset Recovery - Rider #4 (foregone distribution revenue) has been applied to the Fixed and Volumetric DX Charges. Rider #4 will be effective until April 30, 2011.**