

Parry Sound Power Corp.
Calculation of Foregone Revenue

June 1, 2011 to June 30, 2011 - Assuming effective rates

			2010 Approved			
		A	Rates		Revenue	
Parry Sound Power Corp.		Test Year	Fixed	Volumetric	1 Month	1 Month
Customer Class		Normalized 2011			Fixed	Volumetric
Residential	Customers	2,812	\$16.79		\$47,219	
	kWh	33,572,049		\$0.0134		\$37,489
GS < 50 kW	Customers	493	\$25.29		\$12,475	
	kWh	16,873,256		\$0.0104		\$14,623
GS >50 kW	Customers	68	\$171.14		\$11,613	
	kWh	38,118,657				
	kW	97,877		\$3.4592		\$28,215
Sentinel Lighting	Connections	12	\$1.74		\$21	
	kWh	12,745				
	kW	36		\$6.7501		\$20
Street Lighting	Connections	1,004	\$0.41		\$412	
	kWh	867,846				
	kW	2,421		\$4.1163		\$830
Unmetered Scattered Load	Customers	18	\$8.96		\$161	
	kWh	58,750		\$0.0523		\$256
					\$71,901	\$81,434
		Total			\$153,334	

Power Corp.

Revenue Rate Riders

Effective date of July 1, 2011 - December 31, 2011

2011 Proposed				Foregone Revenue		Foregone Distribution	
Rates		Revenue		B	C	B / 6 / A	C / (A/12) * 6
Fixed	Volumetric	1 Month Fixed	1 Month Volumetric	1 Month Fixed	1 Month Volumetric	Fixed	Volumetric
\$21.76	\$0.0172	\$61,196	\$48,120	\$13,977	\$10,631	\$0.83	\$0.00063
\$32.54	\$0.0132	\$16,051	\$18,561	\$3,576	\$3,937	\$1.21	\$0.00047
\$203.06	\$4.0776	\$13,779	\$33,259	\$2,166	\$5,044	\$5.32	\$0.10307
\$4.16	\$16.1330	\$50	\$48	\$29	\$28	\$0.40	\$1.56382
\$1.31	\$13.1417	\$1,314	\$2,651	\$903	\$1,821	\$0.15	\$1.50423
\$22.29	\$0.1301	\$401	\$637	\$240	\$381	\$2.22	\$0.01297
		\$92,792	\$103,276	\$20,891	\$21,842		
		\$196,067		\$42,733			

\$13,977	\$10,631
\$3,576	\$3,937
\$2,166	\$5,044
\$29	\$28
\$903	\$1,821
\$240	\$381

20891

21842

Rate Rider / Adder		Rate Rider / Adder	
1 Month Fixed	1 Month Volumetric	Fixed	Volumetric
\$4,809.05		\$0.29	
	-\$311.94		-\$0.00002
\$912.54		\$0.31	
	-\$722.40		-\$0.00009
\$359.65		\$0.88	
	\$396.53		\$0.00810
\$0.36		\$0.01	
	\$0.00		\$0.00000
\$10.04		\$0.00	
	\$0.00		\$0.00000
\$2.52		\$0.02	
	\$373.74		\$0.01272
\$6,094	-\$264		
\$5,830			

Total Foregone Revenue	
Fixed	Volumetric
\$1.11	\$0.00061
\$1.52	\$0.00038
\$6.20	\$0.11117
\$0.41	\$1.56382
\$0.15	\$1.50423
\$2.24	\$0.02569

\$4,809	
	-\$311.9
\$913	
	-\$722.4
\$360	
	\$396.5
\$0	
	\$0.0
\$10	
	\$0.0
\$3	
	\$373.7

6094

-264

Current	Approved Riders /Adders				
SM Fixed	SM Fixed	LPP Fixed	DVAD (Non- Global) Vol	GA	LRAM/SSM
\$ 1.00	\$ 2.50	\$ 0.21	\$ 0.0032	\$ (0.0043)	\$ 0.0010
\$ 1.00	\$ 2.50	\$ 0.35	\$ 0.0032	\$ (0.0043)	\$ 0.0006
\$ 1.00	\$ 2.50	\$ 3.80	\$ 1.2302	\$ (1.7038)	\$ 0.5222
			\$ 1.2302	\$ (1.7038)	\$ 0.5222
		\$ 0.03	\$ 1.0577	\$ (0.0665)	
		\$ 0.01	\$ 1.1503	\$ (1.1573)	
		0.14	0.003315466	-0.004277285	0.0773

Parry Sound Power Corp.
Calculation of Foregone Revenue Rate Riders
June 1, 2011 to July 31, 2011 - Assuming effective date of August 1, 2011 - December 31, 2011

			2010 Approved				2011 Proposed				Foregone Revenue Difference Existing vs. Proposed		Foregone Distribution Revenue Rate Riders		Rate Rider / Adder Foregone Revenue Difference Existing vs. Proposed		Rate Rider / Adder Foregone Revenue Rate Riders	
			Rates		Revenue		Rates		Revenue		B	C	B / 5 / A	C / (A/12) * 5				
			Fixed	Volumetric	2 Month Fixed	2 Month Volumetric	Fixed	Volumetric	2 Month Fixed	2 Month Volumetric	2 Month Fixed	2 Month Volumetric	Fixed	Volumetric	2 Month Fixed	2 Month Variable	Fixed	Volumetric
Parry Sound Power Corp.			A		Test Year Normalized Forecast 2011													
Customer Class																		
Residential	Customers	2,812	\$16.79		\$94,437		\$21.76		\$122,392		\$27,954		\$1.99		\$9,618.11		\$0.68	
	kWh	33,572,049		\$0.0134		\$74,978		\$0.0172		\$96,240		\$21,262		\$0.00152		-\$623.88		-\$0.00004
GS < 50 kW	Customers	493	\$25.29		\$24,949		\$32.54		\$32,102		\$7,152		\$2.90		\$1,825.08		\$0.74	
	kWh	16,873,256		\$0.0104		\$29,247		\$0.0132		\$37,121		\$7,874		\$0.00112		-\$1,444.80		-\$0.00021
GS >50 kW	Customers	68	\$171.14		\$23,227		\$203.06		\$27,559		\$4,332		\$12.77		\$719.31		\$2.12	
	kWh	38,118,657																
	kW	97,877		\$3.4592		\$56,429		\$4.0776		\$66,517		\$10,088		\$0.24736		\$0.00		\$0.00000
Sentinel Lighting	Connections	12	\$1.74		\$42		\$4.16		\$100		\$58		\$0.97		\$0.72		\$0.01	
	kWh	12,745																
	kW	36		\$6.7501		\$41		\$16.1330		\$97		\$56		\$3.75316		\$0.00		\$0.00000
Street Lighting	Connections	1,004	\$0.41		\$823		\$1.31		\$2,628		\$1,805		\$0.36		\$20.08		\$0.00	
	kWh	867,846																
	kW	2,421		\$4.1163		\$1,661		\$13.1417		\$5,302		\$3,641		\$3.61016		\$0.00		\$0.00000
Unmetered Scattered Load	Customers	18	\$8.96		\$323		\$22.29		\$802		\$480		\$5.33		\$5.04		\$0.06	
	kWh	58,750		\$0.0523		\$512		\$0.1301		\$1,274		\$762		\$0.03112		\$747.48		\$0.03054
Total					\$143,801	\$162,867			\$185,583	\$206,551	\$41,782	\$43,684			\$12,188	-\$1,321		
					\$306,669				\$392,134		\$85,466				\$10,867			

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Calculation of Foregone
June 1, 2011 to June 30, 2011 - Assuming eff

			2010 Approved			
			Rates		Revenue	
			Fixed	Volumetric	1 Month Fixed	1 Month Volumetric
A						
Test Year Normalized Forecast 2011						
Parry Sound Power Corp.						
Customer Class						
Residential	Customers	2,812	\$16.79		\$47,219	
	kWh	33,572,049		\$0.0134		\$37,489
GS < 50 kW	Customers	493	\$25.29		\$12,475	
	kWh	16,873,256		\$0.0104		\$14,623
GS >50 kW	Customers	68	\$171.14		\$11,613	
	kWh	38,118,657				
	kW	97,877		\$3.4592		\$28,215
Sentinel Lighting	Connections	12	\$1.74		\$21	
	kWh	12,745				
	kW	36		\$6.7501		\$20
Street Lighting	Connections	1,004	\$0.41		\$412	
	kWh	867,846				
	kW	2,421		\$4.1163		\$830
Unmetered Scattered Load	Customers	18	\$8.96		\$161	
	kWh	58,750		\$0.0523		\$256
					<u>\$71,901</u>	<u>\$81,434</u>
Total					\$153,334	

ower Corp.
Revenue Rate Riders
ective date of July 1, 2011 - April 30, 2012

2011 Proposed				Foregone Revenue		Foregone Distribution	
Rates		Revenue		B	C	B / 10 / A	C / (A/12) * 10
Fixed	Volumetric	1 Month Fixed	1 Month Volumetric	1 Month Fixed	1 Month Volumetric	Fixed	Volumetric
\$21.76		\$61,196		\$13,977		\$0.50	
	\$0.0172		\$48,120		\$10,631		\$0.00038
\$32.54		\$16,051		\$3,576		\$0.73	
	\$0.0132		\$18,561		\$3,937		\$0.00028
\$203.06		\$13,779		\$2,166		\$3.19	
	\$4.0776		\$33,259		\$5,044		\$0.06184
\$4.16		\$50		\$29		\$0.24	
	\$16.1330		\$48		\$28		\$0.93829
\$1.31		\$1,314		\$903		\$0.09	
	\$13.1417		\$2,651		\$1,821		\$0.90254
\$22.29		\$401		\$240		\$1.33	
	\$0.1301		\$637		\$381		\$0.00778
		\$92,792	\$103,276	\$20,891	\$21,842		
		\$196,067		\$42,733			

\$13,977
\$10,631
\$3,576
\$3,937
\$2,166
\$5,044
\$29
\$28
\$903
\$1,821
\$240
\$381

20891

21842

Rate Rider / Adder		Rate Rider / Adder	
1 Month Fixed	1 Month Volumetric	Fixed	Volumetric
\$4,809.05		\$0.17	
	-\$311.94		-\$0.00001
\$912.54		\$0.19	
	-\$722.40		-\$0.00005
\$359.65		\$0.53	
	\$396.53		\$0.00486
\$0.36		\$0.00	
	\$0.00		\$0.00000
\$10.04		\$0.00	
	\$0.00		\$0.00000
\$2.52		\$0.01	
	\$373.74		\$0.00763
\$6,094	-\$264		
\$5,830			

Total Foregone Revenue	
Fixed	Volumetric
\$0.67	\$0.00037
\$0.91	\$0.00023
\$3.72	\$0.06670
\$0.24	\$0.93829
\$0.09	\$0.90254
\$1.35	\$0.01541

\$4,809	
	-\$311.9
\$913	
	-\$722.4
\$360	
	\$396.5
\$0	
	\$0.0
\$10	
	\$0.0
\$3	
	\$373.7

6094

-264

Current

Approved Riders /Adders

SM Fixed	SM Fixed	LPP Fixed	DVAD (Non- Global) Vol	GA	LRAM/SSM
\$ 1.00	\$ 2.50	\$ 0.21	\$ 0.0032	\$ (0.0043)	\$ 0.0010
\$ 1.00	\$ 2.50	\$ 0.35	\$ 0.0032	\$ (0.0043)	\$ 0.0006
\$ 1.00	\$ 2.50	\$ 3.80	\$ 1.2302	\$ (1.7038)	\$ 0.5222
			\$ 1.2302	\$ (1.7038)	\$ 0.5222
		\$ 0.03	\$ 1.0577	\$ (0.0665)	
		\$ 0.01	\$ 1.1503	\$ (1.1573)	
		0.14	0.003315466	-0.004277285	0.0773

Parry Sound Power Corp.
Calculation of Foregone Revenue

June 1, 2011 to July 31, 2011 - Assuming effective rates

			2010 Approved			
			Rates		Revenue	
			Fixed	Volumetric	2 Month Fixed	2 Month Volumetric
Parry Sound Power Corp.		A				
		Test Year				
		Normalized				
		Forecast				
		2011				
Customer Class						
Residential	Customers	2,812	\$16.79		\$94,437	
	kWh	33,572,049		\$0.0134		\$74,978
GS < 50 kW	Customers	493	\$25.29		\$24,949	
	kWh	16,873,256		\$0.0104		\$29,247
GS >50 kW	Customers	68	\$171.14		\$23,227	
	kWh	38,118,657				
	kW	97,877		\$3.4592		\$56,429
Sentinel Lighting	Connections	12	\$1.74		\$42	
	kWh	12,745				
	kW	36		\$6.7501		\$41
Street Lighting	Connections	1,004	\$0.41		\$823	
	kWh	867,846				
	kW	2,421		\$4.1163		\$1,661
Unmetered Scattered Load	Customers	18	\$8.96		\$323	
	kWh	58,750		\$0.0523		\$512
					<u>\$143,801</u>	<u>\$162,867</u>
Total					\$306,669	

Power Corp.

Revenue Rate Riders

Effective date of August 1, 2011 - April 30, 2012

2011 Proposed				Foregone Revenue		Foregone Distribution	
Rates		Revenue		B	C	B / 9 / A	C / (A/12) * 9
Fixed	Volumetric	2 Month Fixed	2 Month Volumetric	2 Month Fixed	2 Month Volumetric	Fixed	Volumetric
\$21.76	\$0.0172	\$122,392	\$96,240	\$27,954	\$21,262	\$1.10	\$0.00084
\$32.54	\$0.0132	\$32,102	\$37,121	\$7,152	\$7,874	\$1.61	\$0.00062
\$203.06	\$4.0776	\$27,559	\$66,517	\$4,332	\$10,088	\$7.09	\$0.13742
\$4.16	\$16.1330	\$100	\$97	\$58	\$56	\$0.54	\$2.08509
\$1.31	\$13.1417	\$2,628	\$5,302	\$1,805	\$3,641	\$0.20	\$2.00564
\$22.29	\$0.1301	\$802	\$1,274	\$480	\$762	\$2.96	\$0.01729
		\$185,583	\$206,551	\$41,782	\$43,684		
		\$392,134		\$85,466			

\$27,954	\$21,262
\$7,152	\$7,874
\$4,332	\$10,088
\$58	\$56
\$1,805	\$3,641
\$480	\$762

41782

43684

Rate Rider / Adder		Rate Rider / Adder	
2 Month Fixed	2 Month Variable	Fixed	Volumetric
\$9,618.11		\$0.38	
	-\$623.88		-\$0.00002
\$1,825.08		\$0.41	
	-\$1,444.80		-\$0.00011
\$719.31		\$1.18	
	\$793.06		\$0.01080
\$0.72		\$0.01	
	\$0.00		\$0.00000
\$20.08		\$0.00	
	\$0.00		\$0.00000
\$5.04		\$0.03	
	\$747.48		\$0.01696
\$12,188	-\$528		
\$11,660			

Total Foregone Revenue	
Fixed	Volumetric
\$1.48	\$0.00082
\$2.02	\$0.00051
\$8.27	\$0.14823
\$0.54	\$2.08509
\$0.20	\$2.00564
\$2.99	\$0.03425

\$9,618
 -\$623.9
 \$1,825
 -\$1,444.8
 \$719
 \$793.1
 \$1
 \$0.0
 \$20
 \$0.0
 \$5
 \$747.5

12188

-528

Current

Approved Riders /Adders

SM Fixed	SM Fixed	LPP Fixed	DVAD (Non- Global) Vol	GA	LRAM/SSM
\$ 1.00	\$ 2.50	\$ 0.21	\$ 0.0032	\$ (0.0043)	\$ 0.0010
\$ 1.00	\$ 2.50	\$ 0.35	\$ 0.0032	\$ (0.0043)	\$ 0.0006
\$ 1.00	\$ 2.50	\$ 3.80	\$ 1.2302	\$ (1.7038)	\$ 0.5222
			\$ 1.2302	\$ (1.7038)	\$ 0.5222
		\$ 0.03	\$ 1.0577	\$ (0.0665)	
		\$ 0.01	\$ 1.1503	\$ (1.1573)	
		0.14	0.003315466	-0.004277285	0.0773

\$ (0.0001) 5595342 (623.88)