



July 12, 2011

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

Re: Combined PILs Proceeding, EB-2008-0381

On July 6, 2011, EnWin filed an update to its evidence to reflect the Board's Decision EB-2008-0381. Due to a printing error, some of the evidence did not get filed from a SIMPIL Model. That error was remedied through a supplemental filing on July 7, 2011.

On July 7, 2011, OEB Staff case lead Duncan Skinner advised EnWin that various SIMPIL Models on file from October 2010 and July 2011 contained known errors. EnWin's peer LDC, PowerStream/Barrie, recently filed revised materials to deal with similar issues. EnWin has conducted a review of the SIMPIL Models used for the EnWin filing and has made revisions that are consistent with many of Mr. Skinner's observations and various revisions by Barrie. The revised documents are enclosed. Excel versions will be forwarded to the Board Secretary and OEB Staff.

EnWin's revised calculated balance as of April 30, 2012 is \$5,227,019. EnWin will apply for recovery of the balance from its ratepayers in its next rate application, which will be for rates effective May 1, 2012.

Yours very truly,

EnWin Utilities Ltd.

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso".

Per: Andrew J. Sasso

cc (email only): Other Applicants
Duncan Skinner, OEB Staff (Case Manager)
Intervenors of Record
Other Parties

CONTINUITY SCHEDULE

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	
1	PILs TAXES - EB-2008-0381																												
2	Summary PILs 1562 Balance																												
3	Utility Name: ENWIN																												
4	Reporting period: 2001- 2007				Sign Convention: + for increase; - for decrease																								
5																													
6																													
7																													
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		01/01/2007		01/01/2008		01/01/2009		01/01/2010		01/01/2011		01/01/2012				
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		31/12/2006		31/12/2007		31/12/2008		31/12/2009		31/12/2010		31/12/2011		30/04/2012		Total		
10																													
11	Opening balance:	=	0		1,859,278		998,445		348,198		749,207		433,308		4,681,278		4,881,196		5,055,974		5,105,926		5,140,947		5,205,501		0		
12	Board-approved PILs tax proxy from Decisions	+/-																									33,799,145		
13	True-up Variance Adjustment	+/-	1,859,278	A	5,897,602	B	9,132,725	C	7,796,788	D	6,872,826	E	2,239,926	F															
14	Deferral Account Variance Adjustment	+/-			0	G	(388,805)	H	325,691	I	274,234	J	694,988	K														906,108	
15	Changes in Tax Legislation (repeal of Federal LCT)				-		-		(252,396)		(494,347)	L	-		-		-		-		-		-		-			(746,743)	
16	Carrying charges	+/-			69,453	N	41,052	O	26,343	P	35,289	Q	117,745	R	199,918	S	174,778		49,952		35,021		64,554		21,518			835,623	
17	PILs billed to (collected from) customers	-																											
18	Issue 4 Settlement Adjustment		0		(6,827,888)	T	(9,435,219)	U	(7,495,417)	V	(7,003,900)	W	(2,142,435)	X														(32,904,860)	
19													3,394,854	Y														3,394,854	
20	Ending balance: # 1562		1,859,278		998,445		348,198		749,207		433,308		4,681,278		4,881,196		5,055,974		5,105,926		5,140,947		5,205,501		5,227,019		5,227,019		
21																													
22																													
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75																													
76		A	Original filing used amount from RUD Model; Changed to use amount from Rate Decision RP-2002-0013/EB-2002-0022, which differs from RUD Model.																										
77		B	Original filing used amount from RUD Model; Changed to use amount from Rate Decision RP-2002-0013/EB-2002-0022, which differs from RUD Model.																										
78		C	Original filing used amount assuming May 2004 effective date for new PILs rate; Change to use amount based on actual effective date of January 10, 2003 (RP-2003-0189/EB-2003-0234).																										
79		D	Original filing used amount assuming May 2004 effective date for new PILs rate; Change to use amount based on actual effective date of January 10, 2003 (RP-2003-0189/EB-2003-0234).																										
80		E	Changed to correct an input error.																										
81		F	No change																										
82		G	No change																										
83		H	Updated to reflect removal of regulatory asset movement in SIMPIL model																										
84		I	Updated to reflect removal of regulatory asset movement in SIMPIL model																										
85		J	Updated to reflect removal of regulatory asset movement in SIMPIL model																										
86		K	No change																										
87		L	Updated to reflect removal of regulatory asset movement in SIMPIL model																										
88		M	No change																										
89		N	Adjusted to reflect applicable changes to other line items on a monthly basis.																										
90		O	Adjusted to reflect applicable changes to other line items on a monthly basis.																										
91		P	Adjusted to reflect applicable changes to other line items on a monthly basis.																										
92		Q	Adjusted to reflect applicable changes to other line items on a monthly basis.																										
93		R	Adjusted to reflect applicable changes to other line items on a monthly basis.																										
94		S	Adjusted to reflect applicable changes to other line items on a monthly basis.																										
95		T	Changed to use the rate slivers from rate models and customer counts, kWh and kW for each rate class according to Board Staff submission on June 12, 2009.																										
96		U	Changed to use the rate slivers from rate models and customer counts, kWh and kW for each rate class according to Board Staff submission on June 12, 2009. Also Original filing did not include Large Use - FA rate class; Changed to include Large Use - FA.																										
97		V	Changed to use the rate slivers from rate models and customer counts, kWh and kW for each rate class according to Board Staff submission on June 12, 2009. Also Original filing did not include Large Use - FA rate class; Changed to include Large Use - FA.																										
98		W	Changed to use the rate slivers from rate models and customer counts, kWh and kW for each rate class according to Board Staff submission on June 12, 2009. Also Original filing did not include Large Use - FA rate class; Changed to include Large Use - FA.																										
99		X	Changed to use the rate slivers from rate models and customer counts, kWh and kW for each rate class according to Board Staff submission on June 12, 2009. Also Original filing did not include Large Use - FA rate class; Changed to include Large Use - FA.																										
100		Y	Regulatory assets were included in the Erwin PILs calculation, but as an indirect result when cost of service was once again introduced in 2006 a tax loss carryforward created by regulatory asset movements was credited in part to ratepayers in the calculation of rates.																										

2002 SIMPIL MODEL

	A	B	C	D	E
1	PILs TAXES - EB-2008-381				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name:			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			161,325,087	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			13,383,529	
42					
43	1999 return from RUD Sheet #7			7,316,886	7,316,886
44					
45	Total Incremental revenue			6,066,643	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			2,022,214	2,022,214
48	Amount allowed in 2002			2,022,214	2,022,214
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				11,361,314
55					
56	Equity			72,596,289	
57					
58	Return at target ROE			7,172,513	
59					
60	Debt			88,728,798	
61					
62	Deemed interest amount in 100% of MARR			6,211,016	
63					
64	Phase-in of interest - Year 1 (2001)			4,334,081	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			5,272,548	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			5,272,548	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			6,211,016	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name:							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	11,361,314		-6,539,649		4,821,665	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	7,289,925		439,035		7,728,960	
21	Employee Benefit Plans - Accrued, Not Paid	3	593,232		303,115		896,347	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	0		0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			423,144		423,144	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				1,213,001		1,213,001	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	5,546,607		10,307,648		15,854,255	
34	Employee Benefit Plans - Paid Amounts	8	285,556		129,292		414,848	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0	
37	Interest Expense Deemed/ Incurred	11	5,272,548		-308,215		4,964,333	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			1,226,183		1,226,183	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				1,544,448		1,544,448	
49								
50	TAXABLE INCOME/ (LOSS)		8,139,760		-17,060,710	Before loss C/F	-8,920,950	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%	
54								
55	REGULATORY INCOME TAX		3,143,575		-3,143,575		0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		3,143,575		-3,143,575	Actual	0	
61								
62								
63	III) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	161,325,087		28,069,158		189,394,245	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	4,065,000		-1,195		4,063,805	
68	Taxable Capital		157,260,087		28,067,963		185,330,440	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		471,780		84,211	Overpaid	555,991	
73								
74	Federal Large Corporations Tax							
75	Base	18	161,325,087		41,679,696		203,004,783	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	8,130,000		1,870,000		10,000,000	
77	Taxable Capital		153,195,087		43,549,696		193,004,783	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		344,689		89,572		434,261	
82	Less: Federal Surtax 1.12% x Taxable Income	21	91,165		-91,165		0	
83								
84	Net LCT		253,524		180,737		434,261	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name:							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	5,029,720			Actual 2002	0	
91	LCT (proxy tax is grossed-up)	23	405,638			Actual 2002	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	471,780			Actual 2002	0	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	5,907,139			Actual 2002	0	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			303,115			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			423,144			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			129,292			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			1,226,183			
119								
120	Total TRUE-UPS before tax effect	26		=	-629,216			
121								
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	38.62%			
123								
124	Income Tax Effect on True-up adjustments			=	-243,003			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-243,003			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-388,805			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	8,139,760			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	3,143,575			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	3,143,575			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	3,143,575			
147								
148	Regulatory Income Tax Variance			=	0			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name:							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	161,325,087			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	4,065,000			
153	Revised deemed taxable capital			=	157,260,087			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	471,780			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	471,780			
158	Regulatory Ontario Capital Tax Variance			=	0			
159								
160								
161	Federal LCT							
162	Base				161,325,087			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	8,130,000			
164	Revised Federal LCT			=	153,195,087			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				344,689			
169	Less: Federal surtax			-	91,165			
170	Revised Net LCT			=	253,524			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	253,524			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				37.50%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	-388,805			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-388,805			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				6,211,016			
194	Interest phased-in (Cell C36)				5,272,548			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				938,468			
197								
198								
199	Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)							
200	Interest deducted on MoF filing (Cell K36+K41)				4,964,333			
201	Total deemed interest (REGINFO CELL D61)				6,211,016			
202								
203	Variance caused by excess debt				0			
204								
205	Interest Adjustment for Tax Purposes (carry forward to Cell I110)				0			
206								
207								
208	Total Interest Variance				938,468			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name:					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		181,491	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	0		0	
32	Distribution Revenue	+	257,151,699		257,151,699	
33	Other Income	+	3,994,830		3,994,830	
34	Miscellaneous income	+	41,146		41,146	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	222,212,787		222,212,787	
40	Administration	-	26,424,263		26,424,263	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	7,728,960		7,728,960	
44	Ontario Capital Tax	-	0		0	
45	Reg Assets	-	0		0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	4,821,665	0	4,821,665	
51	Less: Interest expense for accounting purposes	-	4,964,333		4,964,333	
52	Provision for payments in lieu of income taxes	-	410,852		410,852	
53	Net Income (loss)	=	-553,520	0	-553,520	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	410,852	0	410,852	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	7,728,960	0	7,728,960	
62	Employee benefit plans-accrued, not paid	+	896,347	0	896,347	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		1,213,001	0	1,213,001	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		10,249,160	0	10,249,160	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	0		0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77	Adjustment to Income for Lease Payments	+	423,144		423,144	
78		+			0	
79		+			0	
80	Total Other Additions	=	423,144	0	423,144	
81						
82	Total Additions	=	10,672,304	0	10,672,304	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89	Adjustment to Income for Lease Payments		423,144	0	423,144	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		423,144	0	423,144	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		423,144	0	423,144	
95						

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4			Return			
5	0				Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	15,011,902		15,011,902	
98	Cumulative eligible capital deduction	-	842,353		842,353	
99	Employee benefit plans-paid amounts	-	414,848		414,848	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		1,544,448	0	1,544,448	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	1,226,183	0	1,226,183	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	19,039,734	0	19,039,734	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	19,039,734	0	19,039,734	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-8,920,950	0	-8,920,950	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	-8,920,950	0	-8,920,950	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		38.62%	*****	38.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+			0	
158	Federal Large Corporations Tax	+			0	
159						
160	Total income and capital taxes	=	0	0	0	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name:					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name:					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		181,491			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+	0		0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+	0		0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name:					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		181,491			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	0		0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-			0	
97	Financing Fees	-	0		0	
98	Unbilled revenue adjustment	-	1,226,183		1,226,183	
99	Total Deductions	=	1,226,183	0	1,226,183	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118	Unbilled revenue adjustment		1,226,183	0	1,226,183	
119	Total Deductions exceed materiality level		1,226,183	0	1,226,183	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		1,226,183	0	1,226,183	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name:				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Taxable capital gain	+	28,088			
25	Loss from joint ventures or partnerships	+			0	
26	Deemed dividend income	+			0	
27	Loss in equity of subsidiaries and affiliates	+			0	
28	Loss on disposal of utility assets	+			0	
29	Loss on disposal of non-utility assets	+			0	
30	Depreciation in inventory -end of year	+			0	
31	Depreciation and amortization adjustments	+			0	
32	Dividends credited to investment account	+			0	
33	Non-deductible meals	+	17,750		17,750	
34	Non-deductible club dues	+			0	
35	Non-deductible automobile costs	+			0	
36	Donations - amount per books				0	
37	Interest and penalties on unpaid taxes				0	
38	Management bonuses unpaid after 180 days of year end				0	
39	Imputed interest expense on Regulatory Assets				0	
40	Debt financing fees	+	744,019		744,019	
41	Ontario capital tax adjustments	+			0	
42	Changes in Regulatory Asset balances	+			0	
43	Adjustment to Income for Lease Payments	+	423,144		423,144	
44	Other Additions: (please explain in detail the nature of the item)	+			0	
45		+			0	
46		+			0	
47		+				
48	Total Additions on which true-up does not apply	=	1,213,001	0	1,184,913	
49						
50	Deduct:					
51						
52	CCA adjustments	-			0	
53	CEC adjustments	-			0	
54	Depreciation and amortization adjustments	-			0	
55	Gain on disposal of assets per financial statements	-	41,146		41,146	
56	Financing fee amortization - considered to be interest expense for PILs	-	277,119		277,119	
57	Imputed interest income on Regulatory Assets	-			0	
58	Donations - amount deductible for tax purposes	-			0	
59	Income from joint ventures or partnerships	-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64		-			0	
65	Ontario capital tax adjustments to current or prior year	-			0	
66		-			0	
67	Changes in Regulatory Asset balances	-			0	
68		-			0	
69	Other deductions: (Please explain in detail the nature of the item)	-			0	
70	Unbilled revenue adjustment	-	1,226,183		1,226,183	
71		-			0	
72		-			0	
73		-			0	
74	Total Deductions on which true-up does not apply	=	1,544,448	0	1,544,448	
75						
76						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2008-381									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name:									
5	Reporting period: 2002									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	4,065,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	8,130,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%			26.12%		
33	Ontario	2002	6.00%		6.00%			12.50%		
34	Blended rate	2002	19.12%		32.12%			38.62%		
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	4,065,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	8,130,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		22.12%			26.12%		
51	Ontario		6.00%		9.75%			12.50%		
52	Blended rate		19.12%		31.87%			38.62%		
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,668,892							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

2003 SIMPIL MODEL

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"				Version 2004.2
2	REGULATORY INFORMATION (REGINFO)				RRR # 2.1.8
3	Utility Name: Enwin Powerlines Ltd.				
4	Reporting period: 2003				
5					
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	Y	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	31-Dec	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			161,325,087	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			13,383,529	
42					
43	1999 return from RUD Sheet #7			7,316,886	7,316,886
44					
45	Total Incremental revenue			6,066,643	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			2,022,214	2,022,214
48	Amount allowed in 2002			2,022,214	2,022,214
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51					0
52					0
53	Total Regulatory Income				11,361,314
54					
55	Equity			72,596,289	
56					
57	Return at target ROE			7,172,513	
58					
59	Debt			88,728,798	
60					
61	Deemed interest amount in 100% of MARR			6,211,016	
62					
63	Phase-in of interest - Year 1 (2001)			4,334,081	
64	$((D43+D47)/D41)*D61$				
65	Phase-in of interest - Year 2 (2002)			5,272,548	
66	$((D43+D47+D48)/D41)*D61$				
67	Phase-in of interest - Year 3 (2003) and forward			5,272,548	
68	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
69					
70					
71	SIMPIL MODEL 2004				

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2004.2	
6			\$						\$		\$	
7	Utility Name: Enwin Powerlines Ltd.											
8	Reporting period: 2003											
9	Days in reporting period:	365	days								Column	
10	Total days in the calendar year:	365	days								Brought	
11											From	
12											TAXREC	
13	II) CORPORATE INCOME TAXES											
14												
15	Regulatory Net Income REGINFO E53	1	11,361,314						-2,309,392		9,051,922	
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	Additions:											
20	Depreciation & Amortization	2	7,289,925						1,262,099		8,552,024	
21	Employee Benefit Plans - Accrued, Not Paid	3	593,232						-593,232		0	
22	Tax reserves - beginning of year	4							0		0	
23	Reserves from financial statements - end of year	4							11,552,011		11,552,011	
24	Regulatory Adjustments - increase in income	5							0		0	
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Items from "TAXREC" worksheet	6							0		0	
27	Other Additions (not "Material") "TAXREC"	6							5,200		5,200	
28	"Material" Items from "TAXREC 2" worksheet	6							437,880		437,880	
29	Other Additions (not "Material") "TAXREC 2"	6							0		0	
30												
31	Deductions: Input positive numbers											
32	Capital Cost Allowance and CEC	7	5,546,607						4,519,238		10,065,845	
33	Employee Benefit Plans - Paid Amounts	8	285,556						-285,556		0	
34	Items Capitalized for Regulatory Purposes	9	0						0		0	
35	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0						0		0	
36	Interest Expense Deemed/ Incurred	11	5,272,548						854,901		6,127,449	
37	Tax reserves - end of year	4							0		0	
38	Reserves from financial statements - beginning of year	4							11,108,564		11,108,564	
39	Contributions to deferred income plans	3							0		0	
40	Contributions to pension plans	3							0		0	
41	Interest capitalized for accounting but deducted for tax	11							0		0	
42	Other Deductions (See Tab entitled "TAXREC")											
43	"Material" Items from "TAXREC" worksheet	12							0		0	
44	Other Deductions (not "Material") "TAXREC"	12							0		0	
45	Material Items from "TAXREC 2" worksheet	12							0		0	
46	Other Deductions (not "Material") "TAXREC 2"	12							0		0	
47												
48	TAXABLE INCOME/ (LOSS)		8,139,760						26,551,712	Before loss C/F	2,297,179	
49												
50	BLENDED INCOME TAX RATE											
51	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%						-38.6200%		0.00%	
52												
53	REGULATORY INCOME TAX		3,143,575						-3,143,575	Actual	0	
54												
55												
56	Miscellaneous Tax Credits	14							0	Actual	0	
57												
58	Total Regulatory Income Tax		3,143,575						-3,143,575	Actual	0	
59												
60												
61	II) CAPITAL TAXES											
62												
63	Ontario											
64	Base	15	161,325,087						13,872,462		175,197,549	
65	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	3,885,000						-1,094		3,883,906	
66	Taxable Capital		157,440,087						13,871,368		171,313,643	
67												
68	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%						0.0000%		0.3000%	
69												
70	Ontario Capital Tax		472,320						41,621		513,941	
71												
72	Federal Large Corporations Tax											
73	Base	18	161,325,087						25,534,070		186,859,157	
74	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	7,770,000						78,988		7,848,988	
75	Taxable Capital		153,555,087						25,613,058		179,010,169	
76												
77	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%						0.0000%		0.2250%	
78												
79	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		345,499						57,274		402,773	
80	Less: Federal Surtax 1.12% x Taxable Income	21	91,165						-91,165		0	
81												
82	Net LCT		254,334						-33,891		402,773	
83												

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2004.2	
6			\$						\$		\$	
84	III) INCLUSION IN RATES											
85												
86	Income Tax Rate used for gross- up (exclude surtax)		37.50%									
87												
88	Income Tax (proxy tax is grossed-up)	22	5,029,721							Actual 2003	0	
89	LCT (proxy tax is grossed-up)	23	406,934							Actual 2003	402,773	
90	Ontario Capital Tax (no gross-up since it is deductible)	24	472,320							Actual 2003	513,941	
91												
92												
93	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	5,908,975							Actual 2003	916,714	
94												
95												
96												
97	IV) FUTURE TRUE-UPS											
98	IV a) Calculation of the True-up Variance								DR/(CR)			
99	In Additions:											
100	Employee Benefit Plans - Accrued, Not Paid	3							-593,232			
101	Tax reserves deducted in prior year	4							0			
102	Reserves from financial statements-end of year	4							11,552,011			
103	Regulatory Adjustments	5							0			
104	Other additions "Material" Items TAXREC	6							0			
105	Other additions "Material" Items TAXREC 2	6							437,880			
106	In Deductions - positive numbers											
107	Employee Benefit Plans - Paid Amounts	8							-285,556			
108	Items Capitalized for Regulatory Purposes	9							0			
109	Regulatory Adjustments	10							0			
110	Interest Adjustment for tax purposes (See Below - cell I204)	11							0			
111	Tax reserves claimed in current year	4							0			
112	Reserves from F/S beginning of year	4							11,108,564			
113	Contributions to deferred income plans	3							0			
114	Contributions to pension plans	3							0			
115	Other deductions "Material" Items TAXREC	12							0			
116	Other deductions "Material" Item TAXREC 2	12							0			
117												
118	Total TRUE-UPS before tax effect	26						=	573,651			
119												
120	Income Tax Rate (excluding surtax) from 2003 Utility's tax return							x	36.62%			
121												
122	Income Tax Effect on True-up adjustments							=	210,071			
123												
124	Less: Miscellaneous Tax Credits	14							0			
125												
126	Total Income Tax on True-ups								210,071			
127												
128	Income Tax Rate used for gross-up (exclude surtax)								35.50%			
129												
130	TRUE-UP VARIANCE ADJUSTMENT								325,691			
131												
132	IV b) Calculation of the Deferral Account Variance caused bv changes in legislation											
133												
134	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)							=	8,139,760			
135												
136	REVISED CORPORATE INCOME TAX RATE							x	36.62%			
137												
138	REVISED REGULATORY INCOME TAX							=	2,980,780			
139												
140	Less: Revised Miscellaneous Tax Credits							-	0			
141												
142	Total Revised Regulatory Income Tax							=	2,980,780			
143												
144	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)							-	3,143,575			
145												
146	Regulatory Income Tax Variance							=	-162,795			
147												
148	Ontario Capital Tax											
149	Base							=	161,325,087			
150	Less: Exemption from tab Tax Rates, Table 2, cell C39							-	3,885,000			
151	Revised deemed taxable capital							=	157,440,087			
152												
153	Rate - Tab Tax Rates cell C54							x	0.3000%			
154												
155	Revised Ontario Capital Tax							=	472,320			
156	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)							-	472,320			
157	Regulatory Ontario Capital Tax Variance							=	0			
158												
159	Federal LCT											
160	Base							=	161,325,087			
161	Less: Exemption from tab Tax Rates, Table 2, cell C40							-	7,770,000			
162	Revised Federal LCT							=	153,555,087			
163												

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2004.2	
6			\$						\$		\$	
164	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51								0.2250%			
165												
166	Gross Amount								345,499			
167	Less: Federal surtax							-	91,165			
168	Revised Net LCT							=	254,334			
169												
170	Less: Federal LCT reported in the initial estimate column (Cell C82)							-	254,334			
171	Regulatory Federal LCT Variance							=	0			
172												
173	Actual Income Tax Rate used for gross-up (exclude surtax)								35.50%			
174												
175	Income Tax (grossed-up)							+	-252,396			
176	LCT (grossed-up)							+	0			
177	Ontario Capital Tax							+	0			
178												
179	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT							=	-252,396			
180												
181	TRUE-UP VARIANCE (from cell I130)							+	325,691			
182												
183	Total Deferral Account Entry (Positive Entry = Debit)							=	73,296			
184	<i>(Deferral Account Variance + True-up Variance)</i>											
185												
186												
187												
188	V) INTEREST PORTION OF TRUE-UP											
189	Variance Caused By Phase-in of Deemed Debt											
190												
191	Total deemed interest (REGINFO)								6,211,016			
192	Interest phased-in (Cell C36)								5,272,548			
193												
194	Variance due to phase-in of debt component of MARR in rates								938,468			
195	according to the Board's decision											
196												
197	Other Interest Variances (i.e. Borrowing Levels											
198	Above Deemed Debt per Rate Handbook)											
199	Interest deducted on MoF filing (Cell K36+K41)								6,127,449			
200	Total deemed interest (REGINFO CELL D61)								6,211,016			
201												
202	Variance caused by excess debt								0			
203												
204	Interest Adjustment for Tax Purposes (carry forward to Cell I110)								0			
205												
206	Total Interest Variance								938,468			
207												

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
6	Section A: Identification:					
7	Utility Name: Enwin Powerlines Ltd.					
8	Reporting period: 2003					
9	Taxation Year's start date: January 1, 2004					
10	Taxation Year's end date: December 31, 2004					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		181,491	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	221,281,193		221,281,193	
33	Other Income	+	3,216,246		3,216,246	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	183,603,793		183,603,793	
40	Administration	-			0	
41	Customer billing and collecting	-			0	
42	Operating Expenses	-	23,056,500		23,056,500	
43	Amortization	-	8,552,024		8,552,024	
44	Ontario Capital Tax	-			0	
45	Loss on disposal of capital assets	-			0	
46	Restructuring Expense	-	233,200		233,200	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	9,051,922	0	9,051,922	
51	Less: Interest expense for accounting purposes	-	6,127,449		6,127,449	
52	Provision for payments in lieu of income taxes	-	415,000		415,000	
53	Net Income (loss)	=	2,509,473	0	2,509,473	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	415,000	0	415,000	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	8,552,024	0	8,552,024	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	11,552,011	0	11,552,011	
65	Regulatory adjustments	+			0	
66	Material addition items from TAXREC 2	+	437,880	0	437,880	
67	Other addition items (not Material) from TAXREC 2	+	0	0	0	
68						
69	Subtotal		20,956,915	0	20,956,915	
70						
71	Other Additions: (Please explain the nature of the additions)					
72	Recapture of CCA	+			0	
73	Non-deductible meals and entertainment expense	+	5,200		5,200	
74	Capital items expensed	+			0	
75	Adjustment to income for lease payments	+			0	
76	Capital tax accrual	+			0	
77	Change in regulatory assets	+			0	
78		+			0	
79	Total Other Additions	=	5,200	0	5,200	
80						
81	Total Additions	=	20,962,115	0	20,962,115	
82						
83	Recap Material Additions:					
84			0	0	0	
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91	Total Other additions >materiality level		0	0	0	
92	Other deductions (less than materiality level)		5,200	0	5,200	
93	Total Other Additions		5,200	0	5,200	
94						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
95	BOOK TO TAX DEDUCTIONS:					
96	Capital cost allowance	-	9,282,457		9,282,457	
97	Cumulative eligible capital deduction	-	783,388		783,388	
98	Employee benefit plans-paid amounts	-			0	
99	Items capitalized for regulatory purposes	-			0	
100	Regulatory adjustments :	-			0	
101	CCA	-			0	
102	other deductions	-			0	
103	Tax reserves - end of year	-	0	0	0	
104	Reserves from financial statements- beginning of year	-	11,108,564	0	11,108,564	
105	Contributions to deferred income plans	-			0	
106	Contributions to pension plans	-			0	
107	Interest capitalized for accounting deducted for tax	-			0	
108	Material deduction items from TAXREC 2	-	0	0	0	
109	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
110						
111	Subtotal	=	21,174,409	0	21,174,409	
112	Other deductions (Please explain the nature of the deductions)					
113	Charitable donations - tax basis	-			0	
114	Gain on disposal of assets	-			0	
115	Financing Fees	-			0	
116	Capital tax per CT23	-			0	
117		-			0	
118	Total Other Deductions	=	0	0	0	
119						
120	Total Deductions	=	21,174,409	0	21,174,409	
121						
122	Recap Material Deductions:					
123			0	0	0	
124			0	0	0	
125			0	0	0	
126			0	0	0	
127			0	0	0	
128	Total Other Deductions exceed materiality level		0	0	0	
129	Other Deductions less than materiality level		0	0	0	
130	Total Other Deductions		0	0	0	
131						
132	TAXABLE INCOME	=	2,297,179	0	2,297,179	
133	DEDUCT:					
134	Non-capital loss applied positive number	-			0	
135	Net capital loss applied positive number	-			0	
136					0	
137	NET TAXABLE INCOME	=	2,297,179	0	2,297,179	
138						
139	FROM ACTUAL TAX RETURNS					
140	Net Federal Income Tax (Must agree with tax return)	+			0	
141	Net Ontario Income Tax (Must agree with tax return)	+			0	
142	Subtotal	=	0	0	0	
143	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
144	Total Income Tax	=	0	0	0	
145						
146	FROM ACTUAL TAX RETURNS					
147	Net Federal Income Tax Rate (Must agree with tax return)				0.00%	
148	Net Ontario Income Tax Rate (Must agree with tax return)				0.00%	
149	Blended Income Tax Rate		0.00%		0.00%	
150						
151	Section D: Detailed calculation of Ontario Capital Tax					
152						
153	ONTARIO CAPITAL TAX					
154	(From Ontario CT23)					
155	PAID-UP CAPITAL					
156						
157	Paid-up capital stock	+	62,547,581		62,547,581	
158	Retained earnings (if deficit, deduct)	+/-	68,401		68,401	
159	Capital and other surplus excluding	+	516,528		516,528	
160	appraisal surplus	+			0	
161	Loans and advances	+	18,086,681		18,086,681	
162	Bank loans	+	18,919,703		18,919,703	
163	Bankers acceptances	+	28,808,360		28,808,360	
164	Bonds and debentures payable	+	50,000,000		50,000,000	
165	Mortgages payable	+			0	
166	Lien notes payable	+			0	
167	Deferred credits	+			0	
168	Contingent, investment, inventory and similar reserves	+			0	
169	Other reserves not allowed as deductions	+	11,552,011		11,552,011	
170	Share of partnership(s), joint venture(s) paid-up capital	+			0	
171	Sub-total	=	190,499,265	0	190,499,265	
172	Subtract:					
173	Amounts deducted for income tax purposes in excess of amounts booked	-	12,029,311		12,029,311	
174	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
175	Total (Net) Paid-up Capital	=	178,469,954	0	178,469,954	
176						
177	ELIGIBLE INVESTMENTS					
178						
179	Bonds, lien notes, interest coupons	+			0	
180	Mortgages due from other corporations	+			0	
181	Shares in other corporations	+			0	
182	Loans and advances to unrelated corporations	+			0	
183	Eligible loans and advances to related corporations	+	3,640,108		3,640,108	
184	Share of partnership(s) or joint venture(s) eligible investments	+			0	
185						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
186	Total Eligible Investments	=	3,640,108	0	3,640,108	
187						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
188						
189	TOTAL ASSETS					
190						
191	Total assets per balance sheet	+	210,552,973		210,552,973	
192	Mortgages or other liabilities deducted from assets	+			0	
193	Share of partnership(s)/ joint venture(s) total assets	+			0	
194	Subtract: Investment in partnership(s)/joint venture(s)	-			0	
195						
196	Total assets as adjusted	=	210,552,973	0	210,552,973	
197						
198	Add: (if deducted from assets)					
199	Contingent, investment, inventory and similar reserves	+			0	
200	Other reserves not allowed as deductions	+			0	
201	Subtract:				0	
202	Amounts deducted for income tax purposes in excess of amounts booked	-	12,029,311		12,029,311	
203	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
204	Subtract: Appraisal surplus if booked	-			0	
205	Add or subtract: Other adjustments	+/-			0	
206						
207	Total Assets	=	198,523,662	0	198,523,662	
208						
209						
210	Investment Allowance		3,272,405	0	3,272,405	
211						
212	Taxable Capital					
213						
214	Net paid-up capital	+	178,469,954	0	178,469,954	
215	Subtract: Investment Allowance	-	3,272,405	0	3,272,405	
216						
217	Taxable Capital	=	175,197,549	0	175,197,549	
218						
219	Capital Tax Calculation					
220	Deduction from taxable capital up to maximum of \$5,000,000		3,883,906	0	3,883,906	
221	(Input in tab Tax Rates)					
222	Net Taxable Capital		171,313,643	0	171,313,643	
223						
224	Rate		0.3000%	0.3000%	0.3000%	
225						
226	Days in taxation year		365	365	365	
227	Divide days by 365		1.00	1.00	1.00	
228						
229	Ontario Capital Tax (Must agree with CT23 return)		513,941	0	513,941	
230						
231	Section E: Detailed calculation of Large Corporation Tax					
232						
233	LARGE CORPORATION TAX					
234	(From Federal Schedule 33)					
235	CAPITAL					
236	ADD:					
237	Reserves that have not been deducted in computing income for the year under Part I	+	11,552,011		11,552,011	
238	Capital stock	+	62,547,581		62,547,581	
239	Retained earnings	+	68,401		68,401	
240	Contributed surplus	+			0	
241	Any other surpluses	+	516,528		516,528	
242	Deferred unrealized foreign exchange gains	+			0	
243	All loans and advances to the corporation	+			0	
244	All indebtedness- bonds, debentures, notes, mortgages, bankers acceptances, or similar obligations	+	115,814,744		115,814,744	
245	Any dividends declared but not paid	+			0	
246	All other indebtedness outstanding for more than 365 days	+			0	
247						
248	Subtotal	=	190,499,265	0	190,499,265	
249						
250	DEDUCT:					
251	Deferred tax debit balance	-			0	
252	Any deficit deducted in computing shareholders' equity	-			0	
253	Any patronage dividends 135(1) deducted in computing income under Part I included in amounts above	-			0	
254	Deferred unrealized foreign exchange losses	-			0	
255						
256	Subtotal	=	0	0	0	
257						
258	Capital for the year		190,499,265	0	190,499,265	
259						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
260	INVESTMENT ALLOWANCE					
261						
262	Shares in another corporation	+			0	
263	Loan or advance to another corporation	+	3,640,108		3,640,108	
264	Bond, debenture, note, mortgage, or	+			0	
265	similar obligation of another corporation	+			0	
266	Long term debt of financial institution	+			0	
267	Dividend receivable from another corporation	+			0	
268	Debts of corporate partnerships that were not exempt from tax under Part I.3	+			0	
269	Interest in a partnership	+			0	
270						
271	Investment Allowance	=	3,640,108	0	3,640,108	
272						
273						
274	TAXABLE CAPITAL					
275						
276	Capital for the year	=	190,499,265	0	190,499,265	
277						
278	Deduct: Investment allowance	-	3,640,108	0	3,640,108	
279						
280	Taxable Capital for taxation year	=	186,859,157	0	186,859,157	
281						
282	Deduct: Capital Deduction - maximum of \$50,000,000	-	7,848,988	0	7,848,988	
283	(Input in tab 'Tax Rates')					
284	Taxable Capital	=	179,010,169	0	179,010,169	
285						
286	Rate 0.225% in 2002 and 2003; 0.200% in 2004		0.22500%	0.22500%	0.22500%	
287						
288	Days in year		365	365	365	
289	Divide days by 366		1.0000	1.0000	1.0000	
290						
291	Gross Part I.3 Tax LCT (Must agree with tax return)	=	402,773	0	402,773	
292						
293	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
294						
295	Less: Federal Surtax = Actual Surtax from tax return	-			0	
296						
297	Net Part I.3 Tax - LCT Payable (Must agree with tax return)	=	402,773	0	402,773	
298	(If surtax is greater than Gross LCT, then zero)					
299						
300	Section F: Income and Capital Taxes					
301						
302	RECAP FROM ABOVE:					
303	Total Income Taxes	+	0	0	0	
304	Ontario Capital Tax	+	513,941	0	513,941	
305	Federal Large Corporations Tax	+	402,773	0	402,773	
306						
307	Total income and capital taxes	=	916,714	0	916,714	
308						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	RRR # 2.1.8				Version 2004.2	
6						
7	Utility Name: Enwin Powerlines Ltd.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other				0	
19	Other				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other				0	
31	Other				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee future benefits		11,108,564		11,108,564	
48	Other				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		11,108,564	0	11,108,564	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee future benefits		11,552,011		11,552,011	
60	Other				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		11,552,011	0	11,552,011	
64						

	A	B	C	D	E	F
1						
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
7						
8	Utility Name: Enwin Powerlines Ltd.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		181,491			
12						
13	Section C: Reconciliation of accounting income to taxable income					
14	Add:					
15	Recapture of capital cost allowance	+			0	
16	Gain on sale of eligible capital property	+			0	
17	Income or loss for tax purposes- joint ventures or partnerships	+			0	
18	Loss in equity of subsidiaries and affiliates	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations	+			0	
21	Taxable capital gains	+			0	
22	Depreciation in inventory -end of year	+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Non-deductible club dues and fees	+			0	
27	Non-deductible automobile expenses	+			0	
28	Non-deductible life insurance premiums	+			0	
29	Soft costs on construction and renovation of buildings	+			0	
30	Non-deductible meals and entertainment	+			0	
31	Book loss on joint ventures or partnerships	+			0	
32	Capital items expensed	+			0	
33	Debt issue expense	+			0	
34	Deemed dividend income	+			0	
35	Dividends credited to investment account	+			0	
36	Financing fees deducted in books	+			0	
37	Gain on settlement of debt	+			0	
38	Interest paid on income debentures	+			0	
39	Recapture of SR&ED expenditures	+			0	
40	Share issue expense	+			0	
41	Write down of capital property	+			0	
42	Amounts received in respect of qualifying environment trust	+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Debt financing expenses	+			0	
45	Adjustment to income for lease payments	+	437,880		437,880	
46	Capital Tax accrual	+			0	
47		+			0	
48		+			0	
49		+			0	
50		+			0	
51		+			0	
52		+			0	
53		+			0	
54	Total Additions	=	437,880	0	437,880	
55						
56	Recap of Material Additions:					
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77			0	0	0	
78			0	0	0	
79			0	0	0	
80			0	0	0	
81			0	0	0	
82			0	0	0	

	A	B	C	D	E	F
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
83			0	0	0	
84			0	0	0	
85			0	0	0	
86	Adjustment to income for lease payments		437,880	0	437,880	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92			0	0	0	
93			0	0	0	
94						
95	Total Material additions		437,880	0	437,880	
96	Other additions less than materiality level		0	0	0	
97	Total Additions		437,880	0	437,880	
98						
99	Deduct:					
100	Gain on disposal of assets per f/s	-			0	
101	Dividends not taxable under section 83	-			0	
102	Terminal loss from Schedule 8	-			0	
103	Depreciation in inventory, end of prior year	-			0	
104	Scientific research expenses claimed in year from Form T661	-			0	
105	Bad debts	-			0	
106	Book income of joint venture or partnership	-			0	
107	Equity in income from subsidiary or affiliates	-			0	
108	Contributions to a qualifying environment trust	-			0	
109	Other income from financial statements	-			0	
110	Other deductions: (Please explain in detail the nature of the item)	-				
111	Imputed interest on Reg Assets	-			0	
112	Financing Fees	-			0	
113	Capital tax per CT23	-			0	
114		-			0	
115		-			0	
116		-			0	
117		-			0	
118		-			0	
119		-			0	
120		-			0	
121		-			0	
122	Total Deductions	=	0	0	0	
123						
124	Recap of Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130			0	0	0	
131			0	0	0	
132			0	0	0	
133			0	0	0	
134			0	0	0	
135			0	0	0	
136			0	0	0	
137			0	0	0	
138			0	0	0	
139			0	0	0	
140			0	0	0	
141			0	0	0	
142			0	0	0	
143			0	0	0	
144			0	0	0	
145			0	0	0	
146	Total Deductions exceed materiality level		0	0	0	
147	Other deductions less than materiality level		0	0	0	
148	Total Deductions		0	0	0	
149						

	A	B	C	D	E	F	G	H	I	J					
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"														
2	Corporate Tax Rates					Version 2004.2									
3	Exemptions, Deductions, or Thresholds					RRR # 2.1.8									
4	Utility Name: Enwin Powerlines Ltd.														
5	Reporting period: 2003														
6															
7															
8	Table 1														
9	Rates Used in 2002 RAM PILs Applications														
10	Income Range		0		200,001										
11	RAM 2002		to		to										
12		Year	200,000		700,000										
13	Income Tax Rate														
14	Proxy Tax Year	2002													
15	Federal (Includes surtax)		0.00%												
16	and Ontario blended		19.12%		34.12%		38.62%								
17	Blended rate		19.12%	0.00%	34.12%		38.62%								
18	Capital Tax Rate		0.300%												
19	LCT rate		0.225%												
20	Surtax		1.12%												
21	Ontario Capital Tax Exemption **	MAX \$5MM	3,885,000												
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	7,770,000												
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing														
24															
25	Table 2														
26	Expected Rates and Exemptions for 2003														
27	Income Range		0	250,001	400,001										
28	Expected Rates 2003		to	to	to										
29		Year	250,000	400,000	1,128,000										
30	Income Tax Rate														
31	Current year	2003													
32	Federal (Includes surtax)		13.12%	22.12%	22.12%		24.12%								
33	Ontario		5.50%	5.50%	9.75%		12.50%								
34	Blended rate		18.62%	27.62%	31.87%		36.62%								
35															
36	Capital Tax Rate		0.300%												
37	LCT rate		0.200%												
38	Surtax		1.12%												
39	Ontario Capital Tax Exemption ***	MAX \$5MM	3,885,000												
40	Federal Large Corporations Tax Exemption ***	MAX \$50MM	7,770,000												
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.														
42															
43	Table 3														
44	Input Information from Utility's Actual 2003 Tax Returns														
45	Income Range		0	250,001	400,001										
46			to	to	to										
47		Year	250,000	400,000	1,128,000										
48	Income Tax Rate														
49	Current year	2003													
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		24.12%								
51	Ontario		5.50%	5.50%	9.75%		12.50%								
52	Blended rate		18.62%	27.62%	31.87%		36.62%								
53															
54	Capital Tax Rate		0.300%												
55	LCT rate		0.225%												
56	Surtax		1.12%												
57	Ontario Capital Tax Exemption *	MAX \$5MM	3,883,906												
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	7,848,988												
59	* Include copies of the actual tax return allocation calculations in your submission:														
60	Ontario CT23 page 11; federal T2 Schedule 36														
61															
62															
63															
64															

	A	B	C	D
1		SECTION 93 PILs TAX GROSS-UP "SIMPIL"		
2		Filing Requirements related to the "SIMPIL" model		Version 2004.2
3		Utility Name: Enwin Powerlines Ltd.		RRR # 2.1.8
4		Reporting period: 2003		
5				
6				
7				
8				
9		Documents to be submitted to the Board when filing the Ministry of Finance Column information:		
10		(Stage 3 filing: normally in July of the year following the reporting period)		
11				
12		Please file 3 copies of each paper document and 1 CD or disk		
13				
14	1)	REGINFO	<input checked="" type="checkbox"/>	
15				
16	2)	TAXCALC	<input checked="" type="checkbox"/>	
17				
18	3)	TAXREC	<input checked="" type="checkbox"/>	
19				
20	4)	Tax Reserves	<input checked="" type="checkbox"/>	
21				
22	5)	TAXREC 2	<input checked="" type="checkbox"/>	
23				
24	6)	Tax Rates	<input checked="" type="checkbox"/>	
25				
26	7)	Checklist	<input checked="" type="checkbox"/>	
27				
28	8)	Background Questionnaire	<input checked="" type="checkbox"/>	
29				
30	9)	PILs Variance Analysis	<input checked="" type="checkbox"/>	
31				
32	10)	Financial statements used to prepare tax returns if different from the audited financial statements submitted to the Board in April 2005	<input type="checkbox"/>	
33				
34	11)	Electronic Excel format of the SIMPIL worksheets	<input checked="" type="checkbox"/>	
35				
36	12)	Notices of assessments, and any re-assessments, for:		
37			2001 <input checked="" type="checkbox"/>	
38			2002 <input checked="" type="checkbox"/>	
39			2003 <input checked="" type="checkbox"/>	
40			2004 <input type="checkbox"/>	
41				
42	13)	Schedules or pages from CT23 and T2 tax returns	<input checked="" type="checkbox"/>	
43				
44				
45				
46				
47				
48				
49				
50				

	A	B	C
1		SECTION 93 PILs TAX GROSS-UP "SIMPIL"	
2		Background Questionnaire	Version 2004.2
3		Utility Name: Enwin Powerlines Ltd.	RRR # 2.1.8
4		Reporting period: 2003	
5			
6	1	Does the company engage in non-regulated activities?	
7		Answer: No	
8			
9			
10		If the answer to question 1 is "NO", please skip questions 2 to 6.	
11			
12	2	Please identify the types of non-wire operations carried on by the LDC.	
13		Answer:	
14			
15			
16			
17	3	Does the LDC intend to transfer the non-wire operations to a separate legal entity and the expected date?	
18		Answer:	
19			
20			
21			
22	4	Please identify the percentage and amount of gross revenues arising from non-wire operations.	
23		Answer:	
24			
25			
26	5	Please identify the percentage and amount of operating expense incurred pertaining to non-wire operations.	
27		Answer:	
28			
29			
30	6	Please identify the percentage and amount of depreciation and capital cost allowance expenses pertaining to non-wire operations.	
31		Answer:	
32			
33			
34			
35	7	Did the company incur any OPEBs (post employment benefits other than pensions) for accounting and tax purposes? (Please identify the amount.)	
36		Answer: No	
37			
38			
39	8	Did the company have any reserves for accounting and tax purposes? (Please identify the amount.)	
40		Answer: No	
41			
42			
43			
44			

	A	B	C	D	E	F	G	H	I	J	K	N	O
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"												
2	Analysis of Account 1562: Deferred Payments in lieu of Taxes												
3	Utility Name: Enwin Powerlines Ltd.											Version 2004.2	
4	Reporting period: 2003											RRR # 2.1.8	
5	Sign Convention: + for increase; - for decrease												
6													
7													
8													
9	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		
10	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		Total
11													
12	Opening balance:	=			1,866,278		2,237,152		-2,948,067		-1,311,954		0
13	Initial Estimate PILs Rate Adjustment (1)	+/-	1,859,048		5,896,261		5,896,261		6,973,041				20,624,611
14	True-up Variance Adjustment (2)	+/-					-2,940,338		1,150,369		325,691		-1,464,278
15	Deferral Account Variance Adjustment (3)	+/-									-252,396		-252,396
16	Adjustments to reported prior years' variances (4)												0
17	Carrying charges	+/-	7,230		190,953		-24,074		-201,717				-27,608
18	PILs collected from customers - Proxv (5)	-	0		-5,716,340		-8,117,068		-6,285,580				-20,118,988
19													
20	Ending balance: # 1562		1,866,278		2,237,152		-2,948,067		-1,311,954		-1,238,658		-1,238,658
21													
22	PILs collected from customers - Reg Assets (6)	-	0		0		0		0		0		0
23													
24	Note:												
25	The purposes of this worksheet is to show the movement in Account 1562.												
26	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities												
27													
28	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery.												
29	Answer: Method 3												
30													
31													
32													
33	(1) (i) From the Initial Estimate Column, under Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.												
34	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.												
35	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.												
36	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.												
37	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.												
38													
39													
40	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I130, of the TAXCALC spreadsheet												
41													
42	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I179, of the TAXCALC spreadsheet												
43													
44	(4) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.												
45													
46	(5) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8.												
47	In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.												
48	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.												
49													
50													
51													
52	(ii) Collections should equal: (a) the actual kWhs or kW for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;												
53	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.												
54													
55													
56	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,												
57	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.												
58													
59	(6) Any interim PILs recovery from the Reg Asset decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.												
60													
61													
62													
63													
64													
65													
66													
67													
68													

2004 SIMPIL MODEL

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"				Version 2004.2
2	REGULATORY INFORMATION (REGINFO)				RRR # 2.1.8
3	Utility Name: Enwin Powerlines Ltd.				
4	Reporting period: 2004				
5					
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	Y	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			161,325,087	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			13,383,529	
42					
43	1999 return from RUD Sheet #7			7,316,886	7,316,886
44					
45	Total Incremental revenue			6,066,643	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			2,022,214	2,022,214
48	Amount allowed in 2002			2,022,214	2,022,214
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51					0
52					0
53	Total Regulatory Income				11,361,314
54					
55	Equity			72,596,289	
56					
57	Return at target ROE			7,172,513	
58					
59	Debt			88,728,798	
60					
61	Deemed interest amount in 100% of MARR			6,211,016	
62					
63	Phase-in of interest - Year 1 (2001)			4,334,081	
64	((D43+D47)/D41)*D61				
65	Phase-in of interest - Year 2 (2002)			5,272,548	
66	((D43+D47+D48)/D41)*D61				
67	Phase-in of interest - Year 3 (2003) and forward			5,272,548	
68	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
69					
70					
71	SIMPIL MODEL 2004				

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2004.2	
6			\$						\$		\$	
7	Utility Name: Enwin Powerlines Ltd.											
8	Reporting period: 2004											
9	Days in reporting period:	366	days								Column	
10	Total days in the calendar year:	366	days								Brought	
11											From	
12											TAXREC	
13	II) CORPORATE INCOME TAXES											
14												
15	Regulatory Net Income REGINFO E53	1	11,361,314						-10,271,956		1,089,358	
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	Additions:											
20	Depreciation & Amortization	2	7,289,925						1,642,797		8,932,722	
21	Employee Benefit Plans - Accrued, Not Paid	3	593,232						-593,232		0	
22	Tax reserves - beginning of year	4							0		0	
23	Reserves from financial statements - end of year	4							11,955,417		11,955,417	
24	Regulatory Adjustments - increase in income	5							0		0	
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Items from "TAXREC" worksheet	6							397,769		397,769	
27	Other Additions (not "Material") "TAXREC"	6							7,158		7,158	
28	"Material" Items from "TAXREC 2" worksheet	6							0		0	
29	Other Additions (not "Material") "TAXREC 2"	6							6,171		6,171	
30												
31	Deductions: Input positive numbers											
32	Capital Cost Allowance and CEC	7	5,546,607						4,408,130		9,954,737	
33	Employee Benefit Plans - Paid Amounts	8	285,556						-285,556		0	
34	Items Capitalized for Regulatory Purposes	9	0						0		0	
35	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0						0		0	
36	Interest Expense Deemed/ Incurred	11	5,272,548						292,854		5,565,402	
37	Tax reserves - end of year	4							0		0	
38	Reserves from financial statements - beginning of year	4							11,552,011		11,552,011	
39	Contributions to deferred income plans	3							0		0	
40	Contributions to pension plans	3							0		0	
41	Interest capitalized for accounting but deducted for tax	11							0		0	
42	Other Deductions (See Tab entitled "TAXREC")											
43	"Material" Items from "TAXREC" worksheet	12							0		0	
44	Other Deductions (not "Material") "TAXREC"	12							0		0	
45	Material Items from "TAXREC 2" worksheet	12							0		0	
46	Other Deductions (not "Material") "TAXREC 2"	12							0		0	
47												
48	TAXABLE INCOME/ (LOSS)		8,139,760						19,111,562	Before loss C/F	-4,683,555	
49												
50	BLENDED INCOME TAX RATE											
51	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%						-38.6200%		0.00%	
52												
53	REGULATORY INCOME TAX		3,143,575						-3,143,575	Actual	0	
54												
55												
56	Miscellaneous Tax Credits	14							0	Actual	0	
57												
58	Total Regulatory Income Tax		3,143,575						-3,143,575	Actual	0	
59												
60												
61	II) CAPITAL TAXES											
62												
63	Ontario											
64	Base	15	161,325,087						12,201,613		173,526,700	
65	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000						-1,094,572		3,905,428	
66	Taxable Capital		156,325,087						11,107,041		169,621,272	
67												
68	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%						0.0000%		0.3000%	
69												
70	Ontario Capital Tax		468,975						39,889		508,864	
71												
72	Federal Large Corporations Tax											
73	Base	18	161,325,087						14,175,109		175,500,196	
74	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000						2,008,000		12,008,000	
75	Taxable Capital		151,325,087						16,183,109		163,492,196	
76												
77	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%						-0.0250%		0.2000%	
78												
79	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		340,481						-13,497		326,984	
80	Less: Federal Surtax 1.12% x Taxable Income	21	91,165						-91,165		0	
81												
82	Net LCT		249,316						-104,662		326,984	
83												

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2004.2	
6			\$						\$		\$	
84	III) INCLUSION IN RATES											
85												
86	Income Tax Rate used for gross- up (exclude surtax)		37.50%									
87												
88	Income Tax (proxy tax is grossed-up)	22	5,029,721							Actual 2004	0	
89	LCT (proxy tax is grossed-up)	23	398,906							Actual 2004	326,984	
90	Ontario Capital Tax (no gross-up since it is deductible)	24	468,975							Actual 2004	508,864	
91												
92												
93	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	5,897,602							Actual 2004	835,848	
94	RAM DECISION											
95												
96												
97	IV) FUTURE TRUE-UPS											
98	IV a) Calculation of the True-up Variance								DR/(CR)			
99	In Additions:											
100	Employee Benefit Plans - Accrued, Not Paid	3							-593,232			
101	Tax reserves deducted in prior year	4							0			
102	Reserves from financial statements-end of year	4							11,955,417			
103	Regulatory Adjustments	5							0			
104	Other additions "Material" Items TAXREC	6							397,769			
105	Other additions "Material" Items TAXREC 2	6							0			
106	In Deductions - positive numbers											
107	Employee Benefit Plans - Paid Amounts	8							-285,556			
108	Items Capitalized for Regulatory Purposes	9							0			
109	Regulatory Adjustments	10							0			
110	Interest Adjustment for tax purposes (See Below - cell I204)	11							0			
111	Tax reserves claimed in current year	4							0			
112	Reserves from F/S beginning of year	4							11,552,011			
113	Contributions to deferred income plans	3							0			
114	Contributions to pension plans	3							0			
115	Other deductions "Material" Items TAXREC	12							0			
116	Other deductions "Material" Item TAXREC 2	12							0			
117												
118	Total TRUE-UPS before tax effect	26						=	493,499			
119												
120	Income Tax Rate (excluding surtax) from 2004 Utility's tax return							x	36.12%			
121												
122	Income Tax Effect on True-up adjustments							=	178,252			
123												
124	Less: Miscellaneous Tax Credits	14							0			
125												
126	Total Income Tax on True-ups								178,252			
127												
128	Income Tax Rate used for gross-up (exclude surtax)								35.00%			
129												
130	TRUE-UP VARIANCE ADJUSTMENT								274,234			
131												
132	IV b) Calculation of the Deferral Account Variance caused											
133	by changes in legislation											
134	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial											
135	estimate column)							=	8,139,760			
136	REVISED CORPORATE INCOME TAX RATE							x	36.12%			
137												
138	REVISED REGULATORY INCOME TAX							=	2,940,081			
139												
140	Less: Revised Miscellaneous Tax Credits							-	0			
141												
142	Total Revised Regulatory Income Tax							=	2,940,081			
143												
144	Less: Regulatory Income Tax reported in the Initial Estimate Column							-	3,143,575			
145	(Cell C58)											
146	Regulatory Income Tax Variance							=	-203,494			
147												
148	Ontario Capital Tax											
149	Base							=	161,325,087			
150	Less: Exemption from tab Tax Rates, Table 2, cell C39							-	5,000,000			
151	Revised deemed taxable capital							=	156,325,087			
152												
153	Rate - Tab Tax Rates cell C54							x	0.3000%			
154												
155	Revised Ontario Capital Tax							=	468,975			
156	Less: Ontario Capital Tax reported in the initial estimate column (Cell							-	468,975			
157	C70)											
158	Regulatory Ontario Capital Tax Variance							=	0			
159	Federal LCT											
160	Base							=	161,325,087			
161	Less: Exemption from tab Tax Rates, Table 2, cell C40							-	50,000,000			
162	Revised Federal LCT							=	111,325,087			
163												

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2004.2	
6			\$						\$		\$	
164	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51								0.2000%			
165												
166	Gross Amount								222,650			
167	Less: Federal surtax							-	91,165			
168	Revised Net LCT							=	131,485			
169												
170	Less: Federal LCT reported in the initial estimate column (Cell C82)							-	249,316			
171	Regulatory Federal LCT Variance							=	-117,831			
172												
173	Actual Income Tax Rate used for gross-up (exclude surtax)								35.00%			
174												
175	Income Tax (grossed-up)							+	-313,068			
176	LCT (grossed-up)							+	-181,279			
177	Ontario Capital Tax							+	0			
178												
179	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT							=	-494,347			
180												
181	TRUE-UP VARIANCE (from cell I130)							+	274,234			
182												
183	Total Deferral Account Entry (Positive Entry = Debit)							=	-220,113			
184	<i>(Deferral Account Variance + True-up Variance)</i>											
185												
186												
187												
188	V) INTEREST PORTION OF TRUE-UP											
189	Variance Caused By Phase-in of Deemed Debt											
190												
191	Total deemed interest (REGINFO)								6,211,016			
192	Interest phased-in (Cell C36)								5,272,548			
193												
194	Variance due to phase-in of debt component of MARR in rates								938,468			
195	according to the Board's decision											
196												
197	Other Interest Variances (i.e. Borrowing Levels											
198	Above Deemed Debt per Rate Handbook)											
199	Interest deducted on MoF filing (Cell K36+K41)								5,565,402			
200	Total deemed interest (REGINFO CELL D61)								6,211,016			
201												
202	Variance caused by excess debt								0			
203												
204	Interest Adjustment for Tax Purposes (carry forward to Cell I110)								0			
205												
206	Total Interest Variance								938,468			
207												

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
6	Section A: Identification:					
7	Utility Name: Enwin Powerlines Ltd.					
8	Reporting period: 2004					
9	Taxation Year's start date: January 1, 2004					
10	Taxation Year's end date: December 31, 2004					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		181,491	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	36,325,018		36,325,018	
33	Other Income	+	3,081,655		3,081,655	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Administration	-			0	
41	Customer billing and collecting	-			0	
42	Operating Expenses	-	23,378,422		23,378,422	
43	Amortization	-	8,932,722		8,932,722	
44	Ontario Capital Tax	-			0	
45	Loss on disposal of capital assets	-	6,171		6,171	
46	Impairment of regulatory assets	-	6,000,000		6,000,000	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	1,089,358	0	1,089,358	
51	Less: Interest expense for accounting purposes	-	5,565,402		5,565,402	
52	Provision for payments in lieu of income taxes	-	277,500		277,500	
53	Net Income (loss)	=	-4,753,544	0	-4,753,544	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	277,500	0	277,500	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	8,932,722	0	8,932,722	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	11,955,417	0	11,955,417	
65	Regulatory adjustments	+			0	
66	Material addition items from TAXREC 2	+	0	0	0	
67	Other addition items (not Material) from TAXREC 2	+	6,171	0	6,171	
68						
69	Subtotal		21,171,810	0	21,171,810	
70						
71	Other Additions: (Please explain the nature of the additions)					
72	Recapture of CCA	+			0	
73	Non-deductible meals and entertainment expense	+	7,158		7,158	
74	Capital items expensed	+			0	
75	Adjustment to income for lease payments	+	397,769		397,769	
76	Capital tax accrual	+			0	
77	Change in regulatory assets	+			0	
78		+			0	
79	Total Other Additions	=	404,927	0	404,927	
80						
81	Total Additions	=	21,576,737	0	21,576,737	
82						
83	Recap Material Additions:					
84			0	0	0	
85			0	0	0	
86			0	0	0	
87	Adjustment to income for lease payments		397,769	0	397,769	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91	Total Other additions >materiality level		397,769	0	397,769	
92	Other deductions (less than materiality level)		7,158	0	7,158	
93	Total Other Additions		404,927	0	404,927	
94						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
95	BOOK TO TAX DEDUCTIONS:					
96	Capital cost allowance	-	9,226,186		9,226,186	
97	Cumulative eligible capital deduction	-	728,551		728,551	
98	Employee benefit plans-paid amounts	-			0	
99	Items capitalized for regulatory purposes	-			0	
100	Regulatory adjustments :	-			0	
101	CCA	-			0	
102	other deductions	-			0	
103	Tax reserves - end of year	-	0	0	0	
104	Reserves from financial statements- beginning of year	-	11,552,011	0	11,552,011	
105	Contributions to deferred income plans	-			0	
106	Contributions to pension plans	-			0	
107	Interest capitalized for accounting deducted for tax	-			0	
108	Material deduction items from TAXREC 2	-	0	0	0	
109	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
110						
111	Subtotal	=	21,506,748	0	21,506,748	
112	Other deductions (Please explain the nature of the deductions)					
113	Charitable donations - tax basis	-			0	
114	Gain on disposal of assets	-			0	
115	Financing Fees	-			0	
116	Capital tax per CT23	-			0	
117		-			0	
118	Total Other Deductions	=	0	0	0	
119						
120	Total Deductions	=	21,506,748	0	21,506,748	
121						
122	Recap Material Deductions:					
123			0	0	0	
124			0	0	0	
125			0	0	0	
126			0	0	0	
127			0	0	0	
128	Total Other Deductions exceed materiality level		0	0	0	
129	Other Deductions less than materiality level		0	0	0	
130	Total Other Deductions		0	0	0	
131						
132	TAXABLE INCOME	=	-4,683,555	0	-4,683,555	
133	DEDUCT:					
134	Non-capital loss applied positive number	-	5,289,164		5,289,164	
135	Net capital loss applied positive number	-			0	
136					0	
137	NET TAXABLE INCOME	=	-9,972,719	0	-9,972,719	
138						
139	FROM ACTUAL TAX RETURNS					
140	Net Federal Income Tax (Must agree with tax return)	+			0	
141	Net Ontario Income Tax (Must agree with tax return)	+			0	
142	Subtotal	=	0	0	0	
143	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
144	Total Income Tax	=	0	0	0	
145						
146	FROM ACTUAL TAX RETURNS					
147	Net Federal Income Tax Rate (Must agree with tax return)				0.00%	
148	Net Ontario Income Tax Rate (Must agree with tax return)				0.00%	
149	Blended Income Tax Rate		0.00%		0.00%	
150						
151	Section D: Detailed calculation of Ontario Capital Tax					
152						
153	ONTARIO CAPITAL TAX					
154	(From Ontario CT23)					
155	PAID-UP CAPITAL					
156						
157	Paid-up capital stock	+	61,447,581		61,447,581	
158	Retained earnings (if deficit, deduct)	+/-	-4,685,143		-4,685,143	
159	Capital and other surplus excluding	+	516,528		516,528	
160	appraisal surplus	+			0	
161	Loans and advances	+	16,632,822		16,632,822	
162	Bank loans	+	20,101,252		20,101,252	
163	Bankers acceptances	+	25,054,400		25,054,400	
164	Bonds and debentures payable	+	50,000,000		50,000,000	
165	Mortgages payable	+			0	
166	Lien notes payable	+			0	
167	Deferred credits	+			0	
168	Contingent, investment, inventory and similar reserves	+			0	
169	Other reserves not allowed as deductions	+	11,955,417		11,955,417	
170	Share of partnership(s), joint venture(s) paid-up capital	+			0	
171	Sub-total	=	181,022,857	0	181,022,857	
172	Subtract:					
173	Amounts deducted for income tax purposes in excess of amounts booked	-	2,638,370		2,638,370	
174	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
175	Total (Net) Paid-up Capital	=	178,384,487	0	178,384,487	
176						
177	ELIGIBLE INVESTMENTS					
178						
179	Bonds, lien notes, interest coupons	+			0	
180	Mortgages due from other corporations	+			0	
181	Shares in other corporations	+			0	
182	Loans and advances to unrelated corporations	+			0	
183	Eligible loans and advances to related corporations	+	5,522,661		5,522,661	
184	Share of partnership(s) or joint venture(s) eligible investments	+			0	
185						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
186	Total Eligible Investments	=	5,522,661	0	5,522,661	
187						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
188						
189	TOTAL ASSETS					
190						
191	Total assets per balance sheet	+	205,437,942		205,437,942	
192	Mortgages or other liabilities deducted from assets	+			0	
193	Share of partnership(s)/ joint venture(s) total assets	+			0	
194	Subtract: Investment in partnership(s)/joint venture(s)	-			0	
195						
196	Total assets as adjusted	=	205,437,942	0	205,437,942	
197						
198	Add: (if deducted from assets)					
199	Contingent, investment, inventory and similar reserves	+			0	
200	Other reserves not allowed as deductions	+			0	
201	Subtract:				0	
202	Amounts deducted for income tax purposes in excess of amounts booked	-	2,638,370		2,638,370	
203	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
204	Subtract: Appraisal surplus if booked	-			0	
205	Add or subtract: Other adjustments	+/-			0	
206						
207	Total Assets	=	202,799,572	0	202,799,572	
208						
209						
210	Investment Allowance		4,857,787	0	4,857,787	
211						
212	Taxable Capital					
213						
214	Net paid-up capital	+	178,384,487	0	178,384,487	
215	Subtract: Investment Allowance	-	4,857,787	0	4,857,787	
216						
217	Taxable Capital	=	173,526,700	0	173,526,700	
218						
219	Capital Tax Calculation					
220	Deduction from taxable capital up to maximum of \$5,000,000		3,905,428	0	3,905,428	
221	(Input in tab Tax Rates)					
222	Net Taxable Capital		169,621,272	0	169,621,272	
223						
224	Rate		0.3000%	0.3000%	0.3000%	
225						
226	Days in taxation year		366	366	366	
227	Divide days by 366		1.00	1.00	1.00	
228						
229	Ontario Capital Tax (Must agree with CT23 return)		508,864	0	508,864	
230						
231	Section E: Detailed calculation of Large Corporation Tax					
232						
233	LARGE CORPORATION TAX					
234	(From Federal Schedule 33)					
235	CAPITAL					
236	ADD:					
237	Reserves that have not been deducted in computing income for the year under Part I	+	11,955,417		11,955,417	
238	Capital stock	+	61,447,581		61,447,581	
239	Retained earnings	+			0	
240	Contributed surplus	+			0	
241	Any other surpluses	+	516,528		516,528	
242	Deferred unrealized foreign exchange gains	+			0	
243	All loans and advances to the corporation	+			0	
244	All indebtedness- bonds, debentures, notes, mortgages, bankers acceptances, or similar obligations	+	111,788,474		111,788,474	
245	Any dividends declared but not paid	+			0	
246	All other indebtedness outstanding for more than 365 days	+			0	
247						
248	Subtotal	=	185,708,000	0	185,708,000	
249						
250	DEDUCT:					
251	Deferred tax debit balance	-			0	
252	Any deficit deducted in computing shareholders' equity	-	4,685,143		4,685,143	
253	Any patronage dividends 135(1) deducted in computing income under Part I included in amounts above	-			0	
254	Deferred unrealized foreign exchange losses	-			0	
255						
256	Subtotal	=	4,685,143	0	4,685,143	
257						
258	Capital for the year		181,022,857	0	181,022,857	
259						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	RRR # 2.1.8		Return			
5					Version 2004.2	
260	INVESTMENT ALLOWANCE					
261						
262	Shares in another corporation	+			0	
263	Loan or advance to another corporation	+	5,522,661		5,522,661	
264	Bond, debenture, note, mortgage, or	+			0	
265	similar obligation of another corporation	+			0	
266	Long term debt of financial institution	+			0	
267	Dividend receivable from another corporation	+			0	
268	Debts of corporate partnerships that were not exempt from tax under Part I.3	+			0	
269	Interest in a partnership	+			0	
270						
271	Investment Allowance	=	5,522,661	0	5,522,661	
272						
273						
274	TAXABLE CAPITAL					
275						
276	Capital for the year	=	181,022,857	0	181,022,857	
277						
278	Deduct: Investment allowance	-	5,522,661	0	5,522,661	
279						
280	Taxable Capital for taxation year	=	175,500,196	0	175,500,196	
281						
282	Deduct: Capital Deduction - maximum of \$50,000,000	-	12,008,000	0	12,008,000	
283	(Input in tab 'Tax Rates')					
284	Taxable Capital	=	163,492,196	0	163,492,196	
285						
286	Rate 0.225% in 2002 and 2003; 0.200% in 2004		0.20000%	0.20000%	0.20000%	
287						
288	Days in year		366	366	366	
289	Divide days by 366		1.0000	1.0000	1.0000	
290						
291	Gross Part I.3 Tax LCT (Must agree with tax return)	=	326,984	0	326,984	
292						
293	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
294						
295	Less: Federal Surtax = Actual Surtax from tax return	-			0	
296						
297	Net Part I.3 Tax - LCT Payable (Must agree with tax return)	=	326,984	0	326,984	
298	(If surtax is greater than Gross LCT, then zero)					
299						
300	Section F: Income and Capital Taxes					
301						
302	RECAP FROM ABOVE:					
303	Total Income Taxes	+	0	0	0	
304	Ontario Capital Tax	+	508,864	0	508,864	
305	Federal Large Corporations Tax	+	326,984	0	326,984	
306						
307	Total income and capital taxes	=	835,848	0	835,848	
308						

	A	B	C	D	E	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	RRR # 2.1.8				Version 2004.2	
6						
7	Utility Name: Enwin Powerlines Ltd.					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other				0	
19	Other				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other				0	
31	Other				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Employee future benefits		11,552,011		11,552,011	
48	Other				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		11,552,011	0	11,552,011	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Employee future benefits		11,955,417		11,955,417	
60	Other				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		11,955,417	0	11,955,417	
64						

	A	B	C	D	E	F
1						
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
7						
8	Utility Name: Enwin Powerlines Ltd.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		181,491			
12						
13	Section C: Reconciliation of accounting income to taxable income					
14	Add:					
15	Recapture of capital cost allowance	+			0	
16	Gain on sale of eligible capital property	+			0	
17	Income or loss for tax purposes- joint ventures or partnerships	+			0	
18	Loss in equity of subsidiaries and affiliates	+			0	
19	Loss on disposal of assets	+	6,171		6,171	
20	Charitable donations	+			0	
21	Taxable capital gains	+			0	
22	Depreciation in inventory -end of year	+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Non-deductible club dues and fees	+			0	
27	Non-deductible automobile expenses	+			0	
28	Non-deductible life insurance premiums	+			0	
29	Soft costs on construction and renovation of buildings	+			0	
30	Non-deductible meals and entertainment	+			0	
31	Book loss on joint ventures or partnerships	+			0	
32	Capital items expensed	+			0	
33	Debt issue expense	+			0	
34	Deemed dividend income	+			0	
35	Dividends credited to investment account	+			0	
36	Financing fees deducted in books	+			0	
37	Gain on settlement of debt	+			0	
38	Interest paid on income debentures	+			0	
39	Recapture of SR&ED expenditures	+			0	
40	Share issue expense	+			0	
41	Write down of capital property	+			0	
42	Amounts received in respect of qualifying environment trust	+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Debt financing expenses	+			0	
45		+			0	
46		+			0	
47		+			0	
48		+			0	
49		+			0	
50		+			0	
51		+			0	
52		+			0	
53		+			0	
54	Total Additions	=	6,171	0	6,171	
55						
56	Recap of Material Additions:					
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77			0	0	0	
78			0	0	0	
79			0	0	0	
80			0	0	0	
81			0	0	0	
82			0	0	0	

	A	B	C	D	E	F
2	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RRR # 2.1.8		Return			
6					Version 2004.2	
83			0	0	0	
84			0	0	0	
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92			0	0	0	
93			0	0	0	
94						
95	Total Material additions		0	0	0	
96	Other additions less than materiality level		6,171	0	6,171	
97	Total Additions		6,171	0	6,171	
98						
99	Deduct:					
100	Gain on disposal of assets per f/s	-			0	
101	Dividends not taxable under section 83	-			0	
102	Terminal loss from Schedule 8	-			0	
103	Depreciation in inventory, end of prior year	-			0	
104	Scientific research expenses claimed in year from Form T661	-			0	
105	Bad debts	-			0	
106	Book income of joint venture or partnership	-			0	
107	Equity in income from subsidiary or affiliates	-			0	
108	Contributions to a qualifying environment trust	-			0	
109	Other income from financial statements	-			0	
110	Other deductions: (Please explain in detail the nature of the item)	-				
111	Imputed interest on Reg Assets	-			0	
112		-			0	
113		-			0	
114		-			0	
115		-			0	
116		-			0	
117		-			0	
118		-			0	
119		-			0	
120		-			0	
121		-			0	
122	Total Deductions	=	0	0	0	
123						
124	Recap of Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130			0	0	0	
131			0	0	0	
132			0	0	0	
133			0	0	0	
134			0	0	0	
135			0	0	0	
136			0	0	0	
137			0	0	0	
138			0	0	0	
139			0	0	0	
140			0	0	0	
141			0	0	0	
142			0	0	0	
143			0	0	0	
144			0	0	0	
145			0	0	0	
146	Total Deductions exceed materiality level		0	0	0	
147	Other deductions less than materiality level		0	0	0	
148	Total Deductions		0	0	0	
149						

	A	B	C	D	E	F	G	H	I	J
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"									
2	Corporate Tax Rates					Version 2004.2				
3	Exemptions, Deductions, or Thresholds					RRR # 2.1.8				
4	Utility Name: Enwin Powerlines Ltd.									
5	Reporting period: 2004									
6										
7										
8	Table 1									
9	Rates Used in 2002 RAM PILs Applications									
10	Income Range		0		200,001					
11	RAM 2002		to		to					>700,000
12		Year	200,000		700,000					
13	Income Tax Rate									
14	Proxy Tax Year	2002								
15	Federal (Includes surtax)		0.00%							
16	and Ontario blended		19.12%		34.12%		38.62%			
17	Blended rate		19.12%	0.00%	34.12%		38.62%			
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Rates and Exemptions for 2004									
27	Income Range		0	250,001	400,001					
28	Expected Rates 2004		to	to	to					>1,128,000
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
33	Ontario		5.50%	5.50%	9.75%		14.00%			
34	Blended rate		18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate		0.300%							
37	LCT rate		0.200%							
38	Surtax		1.12%							
39	Ontario Capital Tax Exemption ***	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption ***	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to					>1,128,000
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
51	Ontario		5.50%	5.50%	9.75%		14.00%			
52	Blended rate		18.62%	27.62%	31.87%		36.12%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	3,905,428							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	12,008,000							
59	* Include copies of the actual tax return allocation calculations in your submission:									
60	Ontario CT23 page 11; federal T2 Schedule 36									
61										
62										
63										
64	SIMPIL MODEL 2004									

	A	B	C	D
1		SECTION 93 PILs TAX GROSS-UP "SIMPIL"		
2		Filing Requirements related to the "SIMPIL" model		Version 2004.2
3		Utility Name: Enwin Powerlines Ltd.		RRR # 2.1.8
4		Reporting period: 2004		
5				
6				
7				
8				
9		Documents to be submitted to the Board when filing the Ministry of Finance Column information:		
10		(Stage 3 filing: normally in July of the year following the reporting period)		
11				
12		Please file 3 copies of each paper document and 1 CD or disk		
13				
14	1)	REGINFO	<input checked="" type="checkbox"/>	
15				
16	2)	TAXCALC	<input checked="" type="checkbox"/>	
17				
18	3)	TAXREC	<input checked="" type="checkbox"/>	
19				
20	4)	Tax Reserves	<input checked="" type="checkbox"/>	
21				
22	5)	TAXREC 2	<input checked="" type="checkbox"/>	
23				
24	6)	Tax Rates	<input checked="" type="checkbox"/>	
25				
26	7)	Checklist	<input checked="" type="checkbox"/>	
27				
28	8)	Background Questionnaire	<input checked="" type="checkbox"/>	
29				
30	9)	PILs Variance Analysis	<input checked="" type="checkbox"/>	
31				
32	10)	Financial statements used to prepare tax returns if different from the audited financial statements submitted to the Board in April 2005	<input type="checkbox"/>	
33				
34	11)	Electronic Excel format of the SIMPIL worksheets	<input checked="" type="checkbox"/>	
35				
36	12)	Notices of assessments, and any re-assessments, for:		
37			2001 <input checked="" type="checkbox"/>	
38			2002 <input checked="" type="checkbox"/>	
39			2003 <input checked="" type="checkbox"/>	
40			2004 <input type="checkbox"/>	
41				
42	13)	Schedules or pages from CT23 and T2 tax returns	<input checked="" type="checkbox"/>	
43				
44				
45				
46				
47				
48				
49				
50				

	A	B	C
1		SECTION 93 PILs TAX GROSS-UP "SIMPIL"	
2		Background Questionnaire	Version 2004.2
3		Utility Name: Enwin Powerlines Ltd.	RRR # 2.1.8
4		Reporting period: 2004	
5			
6	1	Does the company engage in non-regulated activities?	
7		Answer: No	
8			
9			
10		If the answer to question 1 is "NO", please skip questions 2 to 6.	
11			
12	2	Please identify the types of non-wire operations carried on by the LDC.	
13		Answer:	
14			
15			
16			
17	3	Does the LDC intend to transfer the non-wire operations to a separate legal entity and the expected date?	
18		Answer:	
19			
20			
21			
22	4	Please identify the percentage and amount of gross revenues arising from non-wire operations.	
23		Answer:	
24			
25			
26	5	Please identify the percentage and amount of operating expense incurred pertaining to non-wire operations.	
27		Answer:	
28			
29			
30	6	Please identify the percentage and amount of depreciation and capital cost allowance expenses pertaining to non-wire operations.	
31		Answer:	
32			
33			
34			
35	7	Did the company incur any OPEBs (post employment benefits other than pensions) for accounting and tax purposes? (Please identify the amount.)	
36		Answer: No	
37			
38			
39	8	Did the company have any reserves for accounting and tax purposes? (Please identify the amount.)	
40		Answer: No	
41			
42			
43			
44			

	A	B	C	D	E	F	G	H	I	J	K	N	O
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"												
2	Analysis of Account 1562: Deferred Payments in lieu of Taxes												
3	Utility Name: Enwin Powerlines Ltd.											Version 2004.2	
4	Reporting period: 2004											RRR # 2.1.8	
5	Sign Convention: + for increase; - for decrease												
6													
7													
8													
9	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		
10	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		Total
11													
12	Opening balance:	=			1,866,278		2,237,152		-2,948,067		-1,311,954		0
13	Initial Estimate PILs Rate Adjustment (1)	+/-	1,859,048		5,896,261		5,896,261		6,973,041				20,624,611
14	True-up Variance Adjustment (2)	+/-					-2,940,338		1,150,369		274,234		-1,515,735
15	Deferral Account Variance Adjustment (3)	+/-									-494,347		-494,347
16	Adjustments to reported prior years' variances (4)												0
17	Carrying charges	+/-	7,230		190,953		-24,074		-201,717				-27,608
18	PILs collected from customers - Proxv (5)	-	0		-5,716,340		-8,117,068		-6,285,580				-20,118,988
19													
20	Ending balance: # 1562		1,866,278		2,237,152		-2,948,067		-1,311,954		-1,532,067		-1,532,067
21													
22	PILs collected from customers - Reg Assets (6)	-	0		0		0		0		0		0
23													
24	Note:												
25	The purposes of this worksheet is to show the movement in Account 1562.												
26	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities												
27													
28	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery.												
29	Answer: Method 3												
30													
31													
32													
33	(1) (i) From the Initial Estimate Column, under Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.												
34	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.												
35	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.												
36	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.												
37	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.												
38													
39													
40	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I130, of the TAXCALC spreadsheet												
41													
42	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I179, of the TAXCALC spreadsheet												
43													
44	(4) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.												
45													
46	(5) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate components for Q4 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8.												
47	In April 2004, the PILs recovery was based on the 2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.												
48	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.												
49													
50													
51													
52	(ii) Collections should equal: (a) the actual kWhs or kW for the period (including net unbilled at period end), multiplied by the PILs volumetric proxy rates by class (from the Q4 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;												
53	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.												
54													
55													
56	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,												
57	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.												
58													
59	(6) Any interim PILs recovery from the Reg Asset decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes will have to include amounts from 1562 and from 1590.												
60													
61													
62													
63													
64													
65													
66													
67													
68													

2005 SIMPIL MODEL

	A	B	C	D	E
1	SIMPIL RRR FILING				Version 2005.1
2	REGULATORY INFORMATION (REGINFO)				RRR # 2.1.8
3	Utility Name: Enwin Powerlines Ltd.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	Y	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C68 & C77 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			180,774,240	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			14,997,031	
42					
43	1999 return from RUD Sheet #7			7,316,886	7,316,886
44					
45	Total Incremental revenue			7,680,145	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in Year 1 - 2001			2,560,048	2,560,048
48	Amount allowed in Year 2 - 2002			2,560,048	2,560,048
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210;				
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in Year 3 - 2005; no gross-up ; (with approved CDM plan)			2,253,649	2,253,649
52	Other adjustments approved by the Board			1,275,377	1,275,377
53					0
54	Total Regulatory Income				15,966,008
55					
56	Equity			81,348,408	
57					
58	Return at target ROE			8,037,223	
59					
60	Debt			99,425,832	
61					
62	Deemed interest amount in 100% of MARR			6,959,808	
63					
64	Phase-in of interest - Year 1 (2001)			4,583,678	
65	((D43+D47)/D41)*D62				
66	Phase-in of interest - Years 2, 3 & 4 (2002, 2003,2004)			5,771,743	
67	((D43+D47+D48)/D41)*D62 (Due to Bill 210)				
68	Phase-in of interest - Year 3 (2005) and forward			6,959,808	
69					
70					
71					
72					

A	B	C	D	E	F	G	H	I	J	K	L
1	SIMPIL RRR FILING	ITEM	Initial					M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate					Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)							Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)							K-C	Explanation	(June)	
5	RRR # 2.1.8									Version 2005.1	
6			\$					\$		\$	
7	Utility Name: Enwin Powerlines Ltd.										
8	Reporting period: 2005									Column	
9	Days in reporting period:	365	days							Brought	
10	Total days in the calendar year:	365	days							From	
11										TAXREC	
12											
13	I) CORPORATE INCOME TAXES										
14											
15	Regulatory Net Income REGINFO E54	1	15,966,008					-7,501,534		8,464,474	
16											
17	BOOK TO TAX ADJUSTMENTS										
18											
19	Additions:										
20	Depreciation & Amortization	2	8,284,076					982,417		9,266,493	
21	Employee Benefit Plans - Accrued, Not Paid	3						0		0	
22	Tax reserves - beginning of year	4						0		0	
23	Reserves from financial statements - end of year	4						13,030,843		13,030,843	
24	Regulatory Adjustments - increase in income	5						0		0	
25	Regulatory Assets - to balance to tax return							0		0	
26	Other Additions (See Tab entitled "TAXREC")										
27	"Material" Items from "TAXREC" worksheet	6						0		0	
28	Other Additions (not "Material") "TAXREC"	6						6,839		6,839	
29	"Material" Items from "TAXREC 2" worksheet	6						439,689		439,689	
30	Other Additions (not "Material") "TAXREC 2"	6						33,425		33,425	
31											
32	Deductions: Input positive numbers										
33	Capital Cost Allowance and CEC	7	5,946,684					4,009,778		9,956,462	
34	Employee Benefit Plans - Paid Amounts	8	285,556					-285,556		0	
35	Items Capitalized for Regulatory Purposes	9						0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10						0		0	
37	Regulatory Assets - to balance to tax return							0		0	
38	Interest Expense Deemed/ Incurred	11	6,959,808					-1,388,533		5,571,275	
39	Tax reserves - end of year	4						0		0	
40	Reserves from financial statements - beginning of year	4						11,955,417		11,955,417	
41	Contributions to deferred income plans	3						0		0	
42	Contributions to pension plans	3						0		0	
43	Interest capitalized for accounting but deducted for tax	11						0		0	
44	Other Deductions (See Tab entitled "TAXREC")										
45	CDM 2005 incremental OM&A expenses per 2005 PILs model	12	396,103					-396,103		0	
46	"Material" Items from "TAXREC" worksheet	12						0		0	
47	Other Deductions (not "Material") "TAXREC"	12						66,850		66,850	
48	Material Items from "TAXREC 2" worksheet	12						550,000		550,000	
49	Other Deductions (not "Material") "TAXREC 2"	12						0		0	
50											
51	TAXABLE INCOME/ (LOSS)		10,661,933					-7,520,174	Before loss C/F	3,141,759	
52											
53	BLENDED INCOME TAX RATE										
54	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%					0.0000%	Formula	36.12%	
55											
56	REGULATORY INCOME TAX		3,851,090					-3,851,090	Actual	0	
57											
58											
59	Miscellaneous Tax Credits	14						0	Actual	0	
60											
61	Total Regulatory Income Tax		3,851,090					-3,851,090	Actual	0	
62											
63											
64	II) CAPITAL TAXES										
65											
66	Ontario										
67	Base	15	180,774,240					-15,321,131		165,453,109	
68	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000					-1,749,392		5,750,608	
69	Taxable Capital		173,274,240					-17,070,523		159,702,501	
70											
71	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%					0.3000%		0.3000%	
72											
73	Ontario Capital Tax		519,823					-40,715		479,108	
74											
75	Federal Large Corporations Tax										
76	Base	18	180,774,240					-18,405,475		162,368,765	
77	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000					-39,257,085		10,742,915	
78	Taxable Capital		130,774,240					-57,662,560		151,625,850	
79											
80	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%					0.0000%		0.1750%	
81											
82	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		228,855					36,490		265,345	
83	Less: Federal Surtax 1.12% x Taxable Income	21	119,414					-119,414		0	
84											
85	Net LCT		109,441					155,904		265,345	
86											

	A	B	C	D	E	F	G	H	I	J	K	L
1	SIMPIL RRR FILING	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2005.1	
6			\$						\$		\$	
87	III) INCLUSION IN RATES											
88												
89	Income Tax Rate used for gross- up		36.12%									
90												
91	Income Tax (proxy tax is grossed-up)	22	6,028,632							Actual 2005	0	
92	LCT (proxy tax is grossed-up)	23	171,323							Actual 2005	265,345	
93	Ontario Capital Tax (no gross-up since it is deductible)	24	519,823							Actual 2005	479,108	
94												
95												
96	Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	6,719,778							Actual 2005	744,453	
97	RAM DECISION											
98												
99												
100	IV) FUTURE TRUE-UPS											
101	IV a) Calculation of the True-up Variance								DR/(CR)			
102	In Additions:											
103	Employee Benefit Plans - Accrued, Not Paid	3							0			
104	Tax reserves deducted in prior year	4							0			
105	Reserves from financial statements-end of year	4							13,030,843			
106	Regulatory Adjustments	5							0			
107	Other additions "Material" Items TAXREC	6							0			
108	Other additions "Material" Items TAXREC 2	6							439,689			
109	In Deductions - positive numbers											
110	Employee Benefit Plans - Paid Amounts	8							-285,556			
111	Items Capitalized for Regulatory Purposes	9							0			
112	Regulatory Adjustments	10							0			
113	Interest Adjustment for tax purposes (See Below - cell I207)	11							0			
114	Tax reserves claimed in current year	4							0			
115	Reserves from F/S beginning of year	4							11,955,417			
116	Contributions to deferred income plans	3							0			
117	Contributions to pension plans	3							0			
118	Other deductions "Material" Items TAXREC	12							0			
119	Other deductions "Material" Item TAXREC 2	12							550,000			
120												
121	Total TRUE-UPS before tax effect	26						=	1,250,671			
122												
123	Income Tax Rate from 2005 Utility's tax return							x	36.12%			
124												
125	Income Tax Effect on True-up adjustments							=	451,742			
126												
127	Less: Miscellaneous Tax Credits	14							0			
128												
129	Total Income Tax on True-ups								451,742			
130												
131	Income Tax Rate used for gross-up								35.00%			
132												
133	TRUE-UP VARIANCE ADJUSTMENT								694,988			
134												
135	IV b) Calculation of the Deferral Account Variance caused											
136	by changes in legislation											
137	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)							=	10,661,933			
138												
139	REVISED CORPORATE INCOME TAX RATE							x	36.12%			
140												
141	REVISED REGULATORY INCOME TAX							=	3,851,090			
142												
143	Less: Revised Miscellaneous Tax Credits							-	0			
144												
145	Total Revised Regulatory Income Tax							=	3,851,090			
146												
147	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C61)							-	3,851,090			
148												
149	Regulatory Income Tax Variance							=	0			
150												
151	Ontario Capital Tax											
152	Base							=	180,774,240			
153	Less: Exemption from tab Tax Rates, Table 2, cell C39							-	7,500,000			
154	Revised deemed taxable capital							=	173,274,240			
155												
156	Rate - Tab Tax Rates cell C54							x	0.3000%			
157												
158	Revised Ontario Capital Tax							=	519,823			
159	Less: Ontario Capital Tax reported in the initial estimate column (Cell C73)							-	519,823			
160	Regulatory Ontario Capital Tax Variance							=	0			

	A	B	C	D	E	F	G	H	I	J	K	L
1	SIMPIL RRR FILING	ITEM	Initial						M of F	M of F	M of F	
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate						Filing	Filing	Filing	
3	TAX CALCULATIONS (TAXCALC)								Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)								K-C	Explanation	(June)	
5	RRR # 2.1.8										Version 2005.1	
6			\$						\$		\$	
161												
162	Federal LCT											
163	Base								180,774,240			
164	Less: Exemption from tab Tax Rates, Table 2, cell C40							-	50,000,000			
165	Revised Federal LCT							=	130,774,240			
166												
167	Rate (as a result of legislative changes) tab 'Tax Rates' cell C55								0.1750%			
168												
169	Gross Amount								228,855			
170	Less: Federal surtax							-	119,414			
171	Revised Net LCT							=	109,441			
172												
173	Less: Federal LCT reported in the initial estimate column (Cell C85)							-	109,441			
174	Regulatory Federal LCT Variance							=	0			
175												
176	Actual Income Tax Rate used for gross-up								35.00%			
177												
178	Income Tax (grossed-up)							+	0			
179	LCT (grossed-up)							+	0			
180	Ontario Capital Tax							+	0			
181												
182	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT							=	0			
183												
184	TRUE-UP VARIANCE (from cell I133)							+	694,988			
185												
186	Total Deferral Account Entry (Positive Entry = Debit)							=	694,988			
187	(Deferral Account Variance + True-up Variance)											
188												
189												
190												
191	V) INTEREST PORTION OF TRUE-UP											
192	Variance Caused By Phase-in of Deemed Debt											
193												
194	Total deemed interest (REGINFO)								6,959,808			
195	Interest phased-in (Cell C38)								6,959,808			
196												
197	Variance due to phase-in of debt component of MARR in rates								0			
198	according to the Board's decision											
199												
200	Other Interest Variances (i.e. Borrowing Levels											
201	Above Deemed Debt per Rate Handbook)											
202	Interest deducted on MoF filing (Cell K38+K43)								5,571,275			
203	Total deemed interest (REGINFO CELL D62)								6,959,808			
204												
205	Variance caused by excess debt								0			
206												
207	Interest Adjustment for Tax Purposes (carry forward to Cell I113)								0			
208												
209	Total Interest Variance								0			
210												

	A	B	C	D	E	F
1	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	(positive numbers)	Return	
4	RRR # 2.1.8		Return			
5					Version 2005.1	
6	Section A: Identification:					
7	Utility Name: Enwin Powerlines Ltd.					
8	Reporting period: 2005					
9	Taxation Year's start date:		Jan 1/05			
10	Taxation Year's end date:		Dec 31/05			
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		203,371	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statement data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	36,574,280		36,574,280	
33	Other Income	+	2,944,810		2,944,810	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-			0	
40	Operating Expenses	-	21,854,973		21,854,973	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization (links to C61 below)	-	9,266,493		9,266,493	
44	Ontario Capital Tax	-			0	
45	CDM Expenses for 2005	-			0	
46	Loss (gain) on disposal of capital assets	-	-66,850		-66,850	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	8,464,474	0	8,464,474	
51	Less: Interest expense for accounting purposes	-	5,571,275		5,571,275	
52	Provision for payments in lieu of income taxes	-	376,268		376,268	
53	Net Income (loss)	=	2,516,931	0	2,516,931	
54	(The Net Income (loss) in the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	376,268	0	376,268	
60	Federal large corporations tax	+			0	
61	Depreciation & Amortization	+	9,266,493	0	9,266,493	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	13,030,843	0	13,030,843	
65	Regulatory adjustments	+			0	
66	Regulatory Assets changes	+			0	
67	Material addition items from TAXREC 2	+	439,689	0	439,689	
68	Other addition items (not Material) from TAXREC 2	+	33,425	0	33,425	
69						
70	Subtotal		23,146,718	0	23,146,718	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	6,839		6,839	
75	Capital items expensed	+			0	
76		+			0	
77	Capital tax accrued in income statement	+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	6,839	0	6,839	
81						
82	Total Additions	=	23,153,557	0	23,153,557	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other deductions (less than materiality level)		6,839	0	6,839	
94	Total Other Additions		6,839	0	6,839	
95						

	A	B	C	D	E	F
1	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	(positive numbers)	Return	
4	RRR # 2.1.8		Return			
5					Version 2005.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	9,278,909		9,278,909	
98	Cumulative eligible capital deduction	-	677,553		677,553	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Regulatory Assets changes				0	
105	Tax reserves - end of year	-	0	0	0	
106	Reserves from financial statements- beginning of year	-	11,955,417	0	11,955,417	
107	Contributions to deferred income plans	-			0	
108	Contributions to pension plans	-			0	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	550,000	0	550,000	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	22,461,879	0	22,461,879	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-	66,850		66,850	
117		-			0	
118	Capital tax per CT23				0	
119		-			0	
120	Total Other Deductions	=	66,850	0	66,850	
121						
122	Total Deductions	=	22,528,729	0	22,528,729	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		66,850	0	66,850	
132	Total Other Deductions		66,850	0	66,850	
133						
134	TAXABLE INCOME	=	3,141,759	0	3,141,759	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	7,935,702		7,935,702	
137	Net capital loss applied positive number	-	14,767		14,767	
138					0	
139	NET TAXABLE INCOME	=	-4,808,709	0	-4,808,709	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-			0	
146	Total Income Tax	=	0	0	0	
147						
148	APPLICABLE TAX RATES FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax status)		22.12%		22.12%	
150	Net Ontario Income Tax Rate (Must agree with tax status)		14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152						
153	Section D: Detailed calculation of Ontario Capital Tax					
154						
155	ONTARIO CAPITAL TAX					
156	(From Ontario CT23)					
157	PAID-UP CAPITAL					
158						
159	Paid-up capital stock	+	61,447,581		61,447,581	
160	Retained earnings (if deficit, deduct)	+/-	-3,268,212		-3,268,212	
161	Capital and other surplus excluding	+	516,527		516,527	
162	appraisal surplus	+			0	
163	Loans and advances	+	14,989,139		14,989,139	
164	Bank loans	+	11,443,028		11,443,028	
165	Bankers acceptances	+	22,739,520		22,739,520	
166	Bonds and debentures payable	+	50,000,000		50,000,000	
167	Mortgages payable	+			0	
168	Lien notes payable	+			0	
169	Deferred credits	+			0	
170	Contingent, investment, inventory and similar reserves	+			0	
171	Other reserves not allowed as deductions	+	14,327,926		14,327,926	
172	Share of partnership(s), joint venture(s) paid-up capital	+			0	
173	Sub-total	=	172,195,509	0	172,195,509	
174	Subtract:					
175	Amounts deducted for income tax purposes in excess of amounts booked	-			0	
176	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
177	Total (Net) Paid-up Capital	=	172,195,509	0	172,195,509	

	A	B	C	D	E	F
1	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	(positive numbers)	Return	
4	RRR # 2.1.8		Return			
5					Version 2005.1	
178						
179	ELIGIBLE INVESTMENTS					
180						
181	Bonds, lien notes, interest coupons	+			0	
182	Mortgages due from other corporations	+			0	
183	Shares in other corporations	+			0	
184	Loans and advances to unrelated corporations	+			0	
185	Eligible loans and advances to related corporations	+	7,979,661		7,979,661	
186	Share of partnership(s) or joint venture(s) eligible investments	+			0	
187						
188	Total Eligible Investments	=	7,979,661	0	7,979,661	
189						
190						
191	TOTAL ASSETS					
192						
193	Total assets per balance sheet	+	201,983,060		201,983,060	
194	Mortgages or other liabilities deducted from assets	+			0	
195	Share of partnership(s)/ joint venture(s) total assets	+			0	
196	Subtract: Investment in partnership(s)/joint venture(s)	-			0	
197						
198	Total assets as adjusted	=	201,983,060	0	201,983,060	
199						
200	Add: (if deducted from assets)					
201	Contingent, investment, inventory and similar reserves	+			0	
202	Other reserves not allowed as deductions	+	1,811,117		1,811,117	
203	Subtract:				0	
204	Amounts deducted for income tax purposes in excess of amounts booked	-			0	
205	Deductible R&D expenditures and ONTTI costs deferred for income tax	-			0	
206	Subtract: Appraisal surplus if booked	-			0	
207	Add or subtract: Other adjustments	+/-			0	
208						
209	Total Assets	=	203,794,177	0	203,794,177	
210						
211						
212	Investment Allowance		6,742,400	0	6,742,400	
213						
214	Taxable Capital					
215						
216	Net paid-up capital	+	172,195,509	0	172,195,509	
217	Subtract: Investment Allowance	-	6,742,400	0	6,742,400	
218						
219	Taxable Capital	=	165,453,109	0	165,453,109	
220						
221	Capital Tax Calculation					
222	Deduction from taxable capital up to maximum of \$7,5000,000		5,750,608	0	5,750,608	
223	(Input in tab Tax Rates)					
224	Net Taxable Capital		159,702,501	0	159,702,501	
225						
226	Rate		0.3000%	0.3000%	0.3000%	
227						
228	Days in taxation year		365	365	365	
229	Divide days by 365		1.00	1.00	1.00	
230						
231	Ontario Capital Tax (as calculated)		479,108	0	479,108	
232						
233	Ontario Capital Tax (Must agree with CT23 return)		479,108	0	479,108	
234						
235	Section E: Detailed calculation of Large Corporations Tax					
236						
237	LARGE CORPORATIONS TAX					
238	(From Federal Schedule 33)					
239	CAPITAL					
240	ADD:					
241	Reserves that have not been deducted in computing income for the year under Part I	+	12,480,843		12,480,843	
242	Capital stock	+	61,447,581		61,447,581	
243	Retained earnings	+			0	
244	Contributed surplus	+			0	
245	Any other surpluses	+	516,527		516,527	
246	Deferred unrealized foreign exchange gains	+			0	
247	All loans and advances to the corporation	+	26,432,167		26,432,167	
248	All indebtedness- bonds, debentures, notes, mortgages, bankers acceptances, or similar obligations	+	72,739,520		72,739,520	
249	Any dividends declared but not paid	+			0	
250	All other indebtedness outstanding for more than 365 days	+			0	
251						
252	Subtotal	=	173,616,638	0	173,616,638	

	A	B	C	D	E	F
1	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax	(positive numbers)	Return	
4	RRR # 2.1.8		Return			
5					Version 2005.1	
253						
254	DEDUCT:					
255	Deferred tax debit balance	-			0	
256	Any deficit deducted in computing shareholders' equity	-	3,268,212		3,268,212	
257	Any patronage dividends 135(1) deducted in computing income under Part I included in amounts above	-			0	
258	Deferred unrealized foreign exchange losses	-			0	
259						
260	Subtotal	=	3,268,212	0	3,268,212	
261						
262	Capital for the year		170,348,426	0	170,348,426	
263						
264	INVESTMENT ALLOWANCE					
265						
266	Shares in another corporation	+			0	
267	Loan or advance to another corporation	+	7,979,661		7,979,661	
268	Bond, debenture, note, mortgage, or	+			0	
269	similar obligation of another corporation	+			0	
270	Long term debt of financial institution	+			0	
271	Dividend receivable from another corporation	+			0	
272	Debts of corporate partnerships that were not exempt from tax under Part I.3	+			0	
273	Interest in a partnership	+			0	
274						
275	Investment Allowance	=	7,979,661	0	7,979,661	
276						
277						
278	TAXABLE CAPITAL					
279						
280	Capital for the year	=	170,348,426	0	170,348,426	
281						
282	Deduct: Investment allowance	-	7,979,661	0	7,979,661	
283						
284	Taxable Capital for taxation year	=	162,368,765	0	162,368,765	
285						
286	Deduct: Capital Deduction - maximum of \$50,000,000	-	10,742,915	0	10,742,915	
287	(Input in tab Tax Rates)					
288	Taxable Capital	=	151,625,850	0	151,625,850	
289						
290	Rate 0.225% in 2002 and 2003; 0.200% in 2004; 0.175% in 2005		0.17500%	0.17500%	0.17500%	
291						
292	Days in year		365	365	365	
293	Divide days by 365		1.0000	1.0000	1.0000	
294						
295	Gross Part I.3 Tax LCT (Must agree with tax return)	=	265,345	0	265,345	
296						
297	Federal Surtax Rate		1.1200%	1.1200%	1.1200%	
298						
299	Less: Federal Surtax = Actual Surtax from tax return	-	0		0	
300						
301	Net Part I.3 Tax - LCT Payable (Must agree with tax return)	=	265,345	0	265,345	
302	(If surtax is greater than Gross LCT, then zero)					
303						
304	Section F: Income and Capital Taxes					
305						
306	RECAP FROM ABOVE:					
307	Total Income Taxes	+	0	0	0	
308	Ontario Capital Tax	+	479,108	0	479,108	
309	Federal Large Corporations Tax	+	265,345	0	265,345	
310						
311	Total income and capital taxes	=	744,453	0	744,453	
312						

	A	B	C	D	E	F
1	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax	(positive numbers)	Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	RRR # 2.1.8				Version 2005.1	
6						
7	Utility Name: Enwin Powerlines Ltd.					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other				0	
19	Other				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other				0	
31	Other				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Post Retirement Benefits		11,955,417		11,955,417	
48	Other				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		11,955,417	0	11,955,417	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		550,000		550,000	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Post Retirement Benefits		12,480,843		12,480,843	
60	Other				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		13,030,843	0	13,030,843	
64						

	A	B	C	D	E	F
1						
2	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax	(positive numbers)	Return	
5	RRR # 2.1.8		Return			
6					Version 2005.1	
7						
8	Utility Name: Enwin Powerlines Ltd.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		203,371			
12						
13	Section C: Reconciliation of accounting income to taxable income					
14	Add:					
15	Recapture of capital cost allowance	+			0	
16	Gain on sale of eligible capital property	+			0	
17	Income or loss for tax purposes- joint ventures or partnerships	+			0	
18	Loss in equity of subsidiaries and affiliates	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations	+			0	
21	Taxable capital gains	+	33,425		33,425	
22	Depreciation in inventory -end of year	+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Non-deductible club dues and fees	+			0	
27	Non-deductible automobile expenses	+			0	
28	Non-deductible life insurance premiums	+			0	
29	Soft costs on construction and renovation of buildings	+			0	
30	Non-deductible meals and entertainment	+			0	
31	Book loss on joint ventures or partnerships	+			0	
32	Capital items expensed	+			0	
33	Debt issue expense	+			0	
34	Deemed dividend income	+			0	
35	Dividends credited to investment account	+			0	
36	Financing fees deducted in books	+			0	
37	Gain on settlement of debt	+			0	
38	Interest paid on income debentures	+			0	
39	Recapture of SR&ED expenditures	+			0	
40	Share issue expense	+			0	
41	Write down of capital property	+			0	
42	Amounts received in respect of qualifying environment trust	+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Debt financing expenses	+			0	
45	Adjustment to income for lease payments	+	439,689		439,689	
46		+			0	
47	S.12(1)(x)	+			0	
48		+			0	
49		+			0	
50		+			0	
51		+			0	
52		+			0	
53		+			0	
54	Total Additions	=	473,114	0	473,114	
55						
56	Recap of Material Additions:					
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77			0	0	0	
78			0	0	0	
79			0	0	0	
80			0	0	0	
81			0	0	0	
82			0	0	0	

	A	B	C	D	E	F
2	SIMPIL RRR FILING	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax	(positive numbers)	Return	
5	RRR # 2.1.8		Return			
6					Version 2005.1	
83			0	0	0	
84			0	0	0	
85			0	0	0	
86	Adjustment to income for lease payments		439,689	0	439,689	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92			0	0	0	
93			0	0	0	
94						
95	Total Material additions		439,689	0	439,689	
96	Other additions less than materiality level		33,425	0	33,425	
97	Total Additions		473,114	0	473,114	
98						
99	Deduct:					
100	Gain on disposal of assets per f/s	-			0	
101	Dividends not taxable under section 83	-			0	
102	Terminal loss from Schedule 8	-			0	
103	Depreciation in inventory, end of prior year	-			0	
104	Scientific research expenses claimed in year from Form T661	-			0	
105	Bad debts	-			0	
106	Book income of joint venture or partnership	-			0	
107	Equity in income from subsidiary or affiliates	-			0	
108	Contributions to a qualifying environment trust	-			0	
109	Other income from financial statements	-			0	
110	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-				
111	Imputed interest on Reg Assets	-			0	
112	SEC 20(1) (e)	-			0	
113	Capital gains adjustment	-			0	
114	Equipment	-			0	
115		-			0	
116	s.13(7.4)	-			0	
117		-			0	
118	Tax reserves claimed in current year	-	550,000		550,000	
119	Financing Fees	-			0	
120		-			0	
121	Total Deductions	=	550,000	0	550,000	
122						
123						
124	Recap of Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130			0	0	0	
131			0	0	0	
132			0	0	0	
133			0	0	0	
134			0	0	0	
135			0	0	0	
136			0	0	0	
137			0	0	0	
138			0	0	0	
139			0	0	0	
140			0	0	0	
141			0	0	0	
142			0	0	0	
143	Tax reserves claimed in current year		550,000	0	550,000	
144			0	0	0	
145			0	0	0	
146	Total Deductions exceed materiality level		550,000	0	550,000	
147	Other deductions less than materiality level		0	0	0	
148	Total Deductions		550,000	0	550,000	
149						

	A	B	C	D	E	F	G	H	I	J
1	SIMPIL RRR FILING									
2	Corporate Tax Rates					Version 2005.1				
3	Exemptions, Deductions, or Thresholds					RRR # 2.1.8				
4	Utility Name: Enwin Powerlines Ltd.									
5	Reporting period: 2005									
6										
7	Table 1									
8	Rates Used in 2005 RAM PILs Applications									
9	Income Range		0		400,001					
10	RAM 2005		to		to		>1,128,000			
11		Year	400,000		1,128,000					
12	Income Tax Rate									
13	Proxy Tax Year	2005								
14	Federal (Includes surtax)		13.12%		17.75%		22.12%			
15	Ontario		5.50%		9.75%		14.00%			
16	Blended rate		18.62%	0.00%	27.50%		36.12%			
17										
18	Capital Tax Rate		0.300%		Input in C18					
19	LCT rate		0.175%		Input in C19					
20	Surtax		1.12%		Input in C20					
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000		Input in C21					
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000		Input in C22					
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25	Table 2									
26	Expected Rates and Exemptions for 2005									
27	Income Range		0	300,001	400,001					
28	Expected Rates 2005		to	to	to		>1,128,000			
29		Year	300,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
33	Ontario		5.50%	5.50%	9.75%		14.00%			
34	Blended rate		18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate		0.300%		Input in C36					
37	LCT rate		0.175%		Input in C37					
38	Surtax		1.12%		Input in C38					
39	Ontario Capital Tax Exemption ***	MAX \$7.5MM	7,500,000		Input in C39					
40	Federal Large Corporations Tax Exemption ***	MAX \$50MM	50,000,000		Input in C40					
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0	300,001	400,001					
46			to	to	to		>1,128,000			
47		Year	300,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
51	Ontario		5.50%	5.50%	9.75%		14.00%			
52	Blended rate		18.62%	27.62%	31.87%		36.12%			
53										
54	Capital Tax Rate		0.300%		Input in C54					
55	LCT rate		0.175%		Input in C55					
56	Surtax		1.12%		Input in C56					
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	5,750,608		Input in C57					
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	10,742,915		Input in C58					
59	* Include copies of the actual tax returns - Ontario CT23, federal T2. Please see the Checklist.									
60										
61										
62										
63										
64										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	
1	SIMPIL RRR FILING															
2	Analysis of Account 1562:		Deferred Payments in lieu of Taxes													
3	Utility Name: Enwin Powerlines Ltd.															Version 2005.1
4	Reporting period: 2005			Sign Convention: + for increase; - for decrease												RRR # 2.1.8
5																
6																
7																
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006			
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total	
10																
11	Opening balance:	=	0		1,859,048		2,159,433		-1,107,094		1,151,025		8,021,177		0	
12	Board-approved PILs tax proxy from Decisions (1)	+/-	1,859,048		5,896,261		7,755,309		7,437,803		6,872,825		2,239,926		32,061,173	
13	True-up Variance Adjustment Q4, 2001 (2)	+/-											0		0	
14	True-up Variance Adjustment (3)	+/-					-2,940,338		1,150,369		5,635,656		694,988		4,540,675	
15	Deferral Account Variance Adjustment Q4, 2001 (4)														0	
16	Deferral Account Variance Adjustment (5)	+/-									-494,347		0		-494,347	
17	Adjustments to reported prior years' variances (6)	+/-													0	
18	Carrying charges (7)	+/-			120,464		35,570		-44,473		245,360		183,295		540,216	
19	PILs collected from customers - Proxv (8)	-	0		-5,716,340		-8,117,068		-6,285,580		-5,389,343		-1,652,028		-27,160,359	
20																
21	Ending balance: # 1562		1,859,048		2,159,433		-1,107,094		1,151,025		8,021,177		9,487,358		9,487,358	
22																
23																
24	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.															
25	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.															
26																
27	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER: 3															
28																
29	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.															
30	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002. Per APH entries began October 1, 2001.															
31	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C12 and E12.															
32	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.															
33	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.															
34	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.															
35	(vi) Column M - In 2006, the prorated 2005 PILs tax proxy will used for the period from January 1, 2006 to April 30, 2006.															
36																
37	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be															
38	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.															
39																
40	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I133, of the TAXCALC spreadsheet.															
41	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.															
42																
43	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I182, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be															
44	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.															
45																
46	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I182, of the TAXCALC spreadsheet.															
47	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.															
48																
49	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.															
50																
51	(7) Carrying charges are calculated on a simple interest basis.															
52																
53	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate															
54	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the															
55	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.															
56	The 2005 PILs tax proxy is being recovered on a volumetric basis by class. Input negative number for collections.															
57																
58	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW's, Kva) for the period (including net unbilled at period end), multiplied															
59	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;															
60	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.															
61	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,															
62	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.															
63	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,															
64	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used															
65	to calculate the recovery for the period January 1 to March 31, 2005.															
66																
67	In 2006, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,															
68	for the period January 1 to April 30, 2006.															
69																
70																
71																
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78																

	A	B	C	D	E
1		SIMPIL RRR FILING			
2		Filing Requirements related to the SIMPIL model	Number		Version 2005.1
3		Utility Name: Enwin Powerlines Ltd.	of Copies		RRR # 2.1.8
4		Reporting period: 2005			
5					
6		Name of person to contact about this SIMPIL filing: =====>	Alison Keys		
7		Contact Telephone Number: =====>	(519) 255-2888 Ext 714		
8		Contact Email Address: =====>	akeys@enwin.com		
9					
10		Documents to be submitted to the Board when filing the Ministry of Finance Column information:			
11		(Normally in July of the year following the reporting period)			
12					
13		Please file 2 sets of copies of the SIMPIL worksheets and 1 CD or disk			
14					
15	1)	REGINFO	2	2	
16					
17	2)	TAXCALC	2	2	
18					
19	3)	TAXREC	2	2	
20					
21	4)	Tax Reserves	2	2	
22					
23	5)	TAXREC 2	2	2	
24					
25	6)	Tax Rates	2	2	
26					
27	7)	PILs 1562 Calculation	2	2	
28					
29	8)	Checklist	2	2	
30					
31					
32	9)	Financial statements used to prepare tax returns if different from the audited financial statements submitted to the Board in April 2006 (See 12, 13)	2		
33					
34	10)	Electronic Excel format of the SIMPIL worksheets on disk or CD	1	1	
35					
36	11)	Notices of Assessments, Re-assessments, Statement of Adjustments for:			
37		2001	1	1	
38		2002	1	1	
39		2003	1	1	
40		2004	1	1	
41		2005	1		not yet available
42					
43	12)	Federal T2 tax return and schedules (with dollar amounts) 2005	1	1	
44					
45	13)	Ontario CT23 tax return and schedules 2005	1	1	
46					
47		NOTE: These are the tax returns that were sent to the Ontario Ministry of Finance,			
48		not the NIL tax returns sent to the Canada Revenue Agency.			
49					
50					
51					
52					