Parry Sound Power Corp. Calculation of Foregone Revenue Rate Riders

June 1, 2011 to July 31, 2011 - Assuming effective date of August 1, 2011 - December 31, 2012

			2010 Approved				2011 Proposed			Foregone Revenue Difference Existing vs. Proposed		Foregone Distribution Revenue Rate Riders		
		Α	Ra	ites	Re	venue	Ra	ates	Rev	enue	В	С	B/17/A	C / (A/12) * 17
Parry Sound Power Corp. Customer Class		Test Year Normalized Forecast 2011	Fixed	Volumetric	2 Month Fixed	2 Month Volumetric	Fixed	Volumetric	2 Month Fixed	2 Month Volumetric	2 Month Fixed	2 Month Volumetric	Fixed	Volumetric
Residential	Customers kWh	2,812 33,572,049	\$16.79	\$0.0134	\$94,437	\$74,978	\$21.55	\$0.0172	\$121,211	\$96,240	\$26,773	\$21,262	\$0.56	\$0.00045
GS < 50 kW	Customers kWh	493 16,873,256	\$25.29	\$0.0104	\$24,949	\$29,247	\$32.19	\$0.0132	\$31,756	\$37,121	\$6,807	\$7,874	\$0.81	\$0.00033
GS >50 kW	Customers kWh kW	68 38,118,657 97,877	\$171.14	\$3.4592	\$23,227	\$56,429	\$203.06	\$4.0776	\$27,559	\$66,517	\$4,332	\$10,088	\$3.76	\$0.07275
Sentinel Lighting	Connections kWh	12 12,745	\$1.74	ψ3.4392	\$42	\$50, 4 29	\$4.16	ψ4.0770	\$100	ψου,στη	\$58	\$10,000	\$0.28	φ0.01213
	kW	36		\$6.7501		\$41		\$16.1330		\$97		\$56		\$1.10387
Street Lighting	Connections kWh	1,004 867,846	\$0.41		\$823		\$1.31		\$2,628		\$1,805		\$0.11	
	kW	2,421		\$4.1163		\$1,661		\$13.1417		\$5,302		\$3,641		\$1.06181
Unmetered Scattered Load	Customers kWh	18 58,750	\$8.96	\$0.0523	\$323	\$512	\$22.29	\$0.1301	\$802	\$1,274	\$480	\$762	\$1.57	\$0.00915
		Total			\$143,801 \$30	\$162,867 06,669			\$184,057 \$390	\$206,551 0,608	\$40,255 \$83,9	\$43,684 939		<u> </u>