

July 19, 2011

Ms. Kristen Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON
M4P 1E4

Dear Ms. Walli,

**RE: OEB File No: EB-2010-0141
St. Thomas Energy Inc. – 2011 Cost of Service Electricity Rate Application**

Please find accompanying this letter St. Thomas Energy Inc.'s responses to comments filed on or about July 13, 2011 on its Draft Rate Order by Board Staff and Interveners.

An electronic copy of this document has been filed through the Board's RESS web portal. Two hard copies will be forwarded to the Ontario Energy Board Office by courier.

Should you require further information please contact the undersigned dwitt@sttenergy.com at 519-631-4211 ext. 223

Respectfully submitted,

Original signed by Dana A. Witt

Mr. Dana A. Witt, CGA,
Director, Regulatory Affairs
St. Thomas Energy Inc.

Responses to Draft Rate Order Comments received from Ontario Energy Board Staff

Lost Revenue Adjustment Mechanism (LRAM)

Revised Appendix G is attached and reflects the agreed upon amount of \$ 364,220.06. A minor change occurred in the GS > 50 kW Class from \$.1924 to \$.1925 per kilowatt per month. Residential and GS< 50 kW rate riders remain unchanged. The Draft Tariff of Rates and Charges (attached) has been revised to reflect the above noted change.

2011 Rate Rider Calculations

Refer to attached "Supplemental Table of 2011 Rate Riders (based on Appendix F & G of Draft Rate Order)" which contains the information requested including an overall summary.

2010 Rate Rider Calculations

The following excerpt has been reproduced from the Ontario Energy Board Staff comment letter of July 13, 2011 :

"The original and revised rate riders appear in the table below.

Rate Class	D/V Accounts		Global Adj. Sub-account	
	2010 IRM	2011 COS	2010 IRM	2011 COS
Residential (kWh)	-\$ 0.0007	-\$ 0.0008	\$ 0.0002	\$ 0.0003
GS< 50 kW (kWh)	-\$ 0.0007	-\$ 0.0008	\$ 0.0002	\$ 0.0003
GS >50 kW (kW)	-\$ 0.2894	-\$ 0.3156	\$ 0.0950	\$ 0.1102
Large use (kW)	-\$ 0.3395	na	\$ 0.1112	na
Street lighting (kW)	-\$ 0.2589	-\$ 0.2823	\$ 0.0852	\$ 0.0988
Sentinel (kW)	-\$ 0.2302	-\$ 0.2510	\$ 0.1013	\$ 0.1176
Unmetered Scattered (kWh)	-\$ 0.0010	na	\$ 0.0002	na

Board staff questions whether it is appropriate in this proceeding for the Board to change rates which had been approved and set for a period of time in another proceeding. Board staff notes the following:

- St. Thomas's pre-filed evidence did not highlight nor elaborate on the requested revisions;
- The Settlement Agreement did not specifically address the proposed treatment;
- The rate riders for the Global Adjustment are a debit and the rate riders for the Other than Global Adjustment accounts are a credit;
- The dispositions of Group One account balances are subject to true-up in that any under or over recoveries are tracked for future disposition in any event.

Board staff believes there two choices available. The Board can accept St. Thomas's treatment on the basis that its adjustments are in keeping with the spirit and intent of the provisions of the originally

approved rate rider; that being that the balances are to be disposed by 2014. In the alternative, the Board can leave the existing rate riders as they are, with the understanding that any under/over-recoveries will be addressed for disposition after 2014 as part of the true up mechanism related to the disposition of account 1595."

St. Thomas Energy Inc. acknowledges the points noted above by Board Staff but wishes to offer comments. Regarding the alternative noted directly above (i.e. leaving existing rates until 2014) a table has been prepared illustrating the financial impact of doing so :

2010 Regulatory Asset Recovery Rate Rider - Decision Data

Rate Rider Allocation Per Decision (over 4 years)	Large Use	Unmetered Scattered Load	Total
Global Adjustment	\$26,970	\$3	\$26,973
Regulatory Asset Recovery	-82,013	-37	-82,050
Combined (Net Return to Customers)	<u>-55,043</u>	<u>-34</u>	<u>\$55,077</u>
Recovered through Rate Riders to June 30, 2011	<u>\$0</u>	<u>-\$5</u>	<u>-\$5</u>

From August 1st, 2011 to April 30, 2014 (33 months) there is the potential for approximately \$ 38,000 to be returned to customers (33 months /48months * \$ 55,072) with 100% impact to all classes other than Residential and General Service < 50 kW. St. Thomas Energy Inc. realizes that this is not a sizeable amount per customer per month over a 33 month period. This is more about adjusting rate riders that do not represent the current classes of customers. It also provides some relief, however minimal, to Street Light and Sentinel Light customers.

St. Thomas Energy Inc. appreciated the 2010 OEB Decision that allowed it to return net Regulatory Asset Group 1 account balances (to December 31, 2008) to customers over a four year period instead of a one year period.

In keeping with the spirit of the 2010 OEB Decision St. Thomas Energy Inc. submits that the existing rates be changed to those noted in the excerpt above under " 2011 COS" to become effective August 1st, 2011. The Draft Tariff of Rates and Charges (attached) reflects these rates.

Tariff of Rate and Charges

Wording and format changes have been made as indicated in the copy supplied by Board Staff except for the following:

On page seven (7) "Install/Remove load control device - during regular hours" and "Install/Remove load control device - after regular hours" pertain to "Non Payment of Account" and as such have remained unchanged from the original submission of the Draft Rate Order.

A Word version has also been supplied under separate cover for the Board Staff's use.

Responses to Draft Rate Order Comments received from Energy Probe Research Foundation (EP)

Please see responses under "Responses to Draft Rate Order Comments received from Ontario Energy Board Staff" as general support for Board Staff comments was indicated.

Responses to Draft Rate Order Comments received from School Energy Coalition (SEC)

Please see responses under "Responses to Draft Rate Order Comments received from Ontario Energy Board Staff". Two specific items, "Lost Revenue Adjustment Mechanism (LRAM)" and "2010 Rate Rider Calculations" were commented on.

Responses to Draft Rate Order Comments received from Vulnerable Energy Consumers Coalition (VECC)

No comments were received however email communication with VECC subsequent to the filing deadline indicated that EP and SEC comments had represented their interests in this matter.

St. Thomas Energy Inc. (ED-2002-0523)
2011 EDR Application (EB-2010-0141)
Draft Rate Order
REVISED Appendix G

2011 Rate Rider Calculations

ORIGINAL APPLICATION - February 11, 2011

Rate Rider Other Than Global Adjustment

Allocate recoveries of deferral / variance account balances

Deferral / Variance Account	Total Recovery Amount	Allocation Basis Distribution Revenue (existing rates)	Residential	GS < 50	GS > 50	Street Light	Sentinel
1508-Other Reg Assets-OEB Cost Assessments	35,693		23,502	5,364	6,788	28	10
1565-Conservation and Demand Management Expenditures and Recoveries	-204,000	kWh's	-85,096	-27,431	-89,268	-2,166	-39
1566-CDM Contra Account	204,000	kWh's	85,096	27,431	89,268	2,166	39
1580-RSVAWMS	-132,466	kWh's	-55,256	-17,812	-57,965	-1,406	-26
1582-RSVAONE-TIME	24,571	kWh's	10,250	3,304	10,752	261	5
1584-RSVANW	-18,321	kWh's	-7,643	-2,464	-8,017	-195	-4
1586-RSVACN	-88,848	kWh's	-37,062	-11,947	-38,879	-943	-17
1588-RSVAPOWER Main Account	175,051	kWh's	73,020	23,539	76,600	1,858	34
Total Recoveries Required (1 years)	-4,320		6,811	-16	-10,721	-396	2
Annual Recovery Amounts	-4,320		6,811	-16	-10,721	-396	2
Proposed Rate Rider			0.0001	0.0000	-0.0308	-0.0461	0.0128
per			kWh	kWh	kW	kW	kW

Allocators	Data Source	2011 Projection	Total	Residential	GS < 50	GS > 50	Street Light	Sentinel
Customers / Connections	C1		21,314	14,562	1,676	192	4,834	50
kWh's	C1		292,857,710	122,161,343	39,379,871	128,150,625	3,109,206	56,665
Distribution Revenue (existing rates)	C4		5,794,876	3,815,669	870,930	1,102,090	4,603	1,584
Distribution Revenue (proposed rates)	F4		6,561,411	4,117,384	980,931	1,354,931	104,983	3,182

St. Thomas Energy Inc. (ED-2002-0523)
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SETTLEMENT AGREEMENT - June 17, 2011

Rate Rider Other Than Global Adjustment

Allocate recoveries of deferral / variance account balances

Deferral / Variance Account	Total Recovery Amount	Allocation Basis Distribution Revenue (existing rates)	Residential	GS < 50	GS > 50	Street Light	Sentinel
1508-Other Reg Assets-OEB Cost Assessments	35,693		23,466	5,425	6,764	28	10
1565-Conservation and Demand Management Expenditures and Recoveries	-204,000	kWh's	-83,769	-27,512	-90,559	-2,121	-39
1566-CDM Contra Account	204,000	kWh's	83,769	27,512	90,559	2,121	39
1580-RSVAWMS	-132,466	kWh's	-54,395	-17,865	-58,804	-1,377	-25
1582-RSVAONE-TIME	24,571	kWh's	10,090	3,314	10,908	255	5
1584-RSVANW	-18,321	kWh's	-7,523	-2,471	-8,133	-191	-3
1586-RSVACN	-88,848	kWh's	-36,484	-11,983	-39,441	-924	-17
1588-RSVAPOWER Main Account	175,051	kWh's	71,882	23,608	77,708	1,820	33
Total Recoveries Required (1 years)	-4,320		7,036	29	-10,999	-388	2
Annual Recovery Amounts	-4,320		7,036	29	-10,999	-388	2
Proposed Rate Rider			0.0001	0.0000	-0.0316	-0.0451	0.0136
per			kWh	kWh	kW	kW	kW

Allocators	Data Source	2011 □ Projection □ Total	Residential	GS < 50	GS > 50	Street Light	Sentinel
Customers / Connections	C1	21,314	14,562	1,676	192	4,834	50
kWh's	C1	299,029,379	122,791,452	40,328,648	132,743,408	3,109,206	56,665
Distribution Revenue (existing rates)	C4	5,818,684	3,825,499	884,403	1,102,596	4,603	1,584
Distribution Revenue (proposed rates)	F4	6,168,684	3,870,942	922,218	1,273,833	98,699	2,992
Proposed Rate Rider Based on Monthly recovery (Settlement Agreement)			0.0001	0.0000	-0.0316	-0.0451	0.0136
Proposed Rate Rider Annualized (multiplied by 12 months - May 2011 to April 2012)			0.0012	0.0000	-0.3792	-0.5412	0.1632
Proposed Rate Rider Based on 9 Months (Divided by 9 months - August 2011 to April 2012)			0.0001	0.0000	-0.0421	-0.0601	0.0181

St. Thomas Energy Inc. (ED-2002-0523)
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ORIGINAL APPLICATION - February 11, 2011

Global Adjustment Rate Rider

Allocate recoveries of deferral / variance account balances

Variance Account:	1589	1589-1588 Global Adjustment sub-account
Balance Date:	31-Dec-09	392,878 from sheet G1
Additional Interest to 30 Apr/11?	YES	5,009
Total for Recovery		397,887
Recovery Period (years)	1	
Annual Recovery		397,887

Customer Class	2009 non-RPP kWh's	% share	Billing Determinant:	Volumetric	Rate	per
			Annual \$	Volume		
Residential	22,467,540	16.50%	65,540	22,467,540	0.0029	kWh
GS < 50	7,219,941	5.30%	21,061	7,219,941	0.0029	kWh
GS > 50	104,002,085	76.20%	303,385	282,713	1.0731	kW
Street Light	2,707,415	2.00%	7,898	7,491	1.0543	kW
Sentinel	708	0.00%	2	2	1.0529	kW
TOTAL	136,397,689	100.00%	397,887			

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Additional Interest to 30 Apr/11?	YES	5,009
Total for Recovery		397,887
Recovery Period (years)	1	
Annual Recovery		397,887

Customer Class	2009 non-RPP kWh's	% share	Billing Determinant:	Volumetric	Rate	per
			Annual \$	Volume		
Residential	24,030,652	15.10%	60,045	24,030,652	0.0025	kWh
GS < 50	7,891,467	5.00%	19,718	7,891,467	0.0025	kWh
GS > 50	124,261,500	78.00%	310,491	326,258	0.9517	kW
Street Light	3,051,760	1.90%	7,625	8,444	0.9030	kW
Sentinel	2,970	0.00%	7	8	0.9018	kW
TOTAL	159,238,349	100.00%	397,887			

Customer Class	Residential	GS < 50	GS > 50	Street Light	Sentinel
Proposed Rate Rider Based on Monthly recovery (Settlement Agreement)	0.0025	0.0025	0.9517	0.9030	0.9018
Proposed Rate Rider Annualized (multiplied by 12 months - May 2011 to April 2012)	0.0300	0.0300	11.4204	10.8360	10.8216
Proposed Rate Rider Based on 9 Months (Divided by 9 months - August 2011 to April 2012)	0.0033	0.0033	1.2689	1.2040	1.2024

St. Thomas Energy Inc. (ED-2002-0523)
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ORIGINAL APPLICATION - February 11, 2011

LRAM Claim

Lost Revenue Amount
 Carrying Charges
 Total

Recovery Period (Years)

Annualized Amount
 Annual Volume
 Charge Parameter
 Rate Rider

Rate Rider proceeds
 Amount to be disposed of in a future period

Total	Residential	GS < 50	GS > 50
345,252.65	142,017.73	31,539.43	171,695.49
25,662.77	10,556.24	2,344.34	12,762.20
370,915.42	152,573.97	33,883.77	184,457.69
3			
	\$50,858	\$11,295	\$61,486
	122,161,343	39,379,871	348,357
	kWh	kWh	kW
	0.0004	0.0003	0.1765
	\$48,865	\$11,814	\$61,485
	-\$103,709	-\$22,070	-\$122,973

St. Thomas Energy Inc. (ED-2002-0523)
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SETTLEMENT AGREEMENT - June 17, 2011

LRAM Claim

	Total	Residential	GS < 50	GS > 50
Lost Revenue Amount	338,913.90	137,474.43	29,743.98	171,695.49
Carrying Charges	25,306.16	10,265.00	2,220.94	12,820.22
Total	364,220.06	147,739.43	31,964.92	184,515.71
Recovery Period (Years)	3			
Annualized Amount		\$49,246	\$10,655	\$61,505
Annual Volume		122,791,452	40,328,648	348,528
Charge Parameter		kWh	kWh	kW
Rate Rider		0.0004	0.0003	0.1765
Rate Rider proceeds		\$49,117	\$12,099	\$61,515
Amount to be disposed of in a future period		-\$98,623	-\$19,866	-\$123,001
Proposed Rate Rider Based on Monthly recovery (Settlement Agreement)		0.0004	0.0003	0.1765
Proposed Rate Rider Annualized (multiplied by 12 months - May 2011 to April 2012)		0.0048	0.0036	2.1180
Proposed Rate Rider Based on 33 Months (times 3 years divided by 33 months - August 2011 to April 2014)		0.0004	0.0003	0.1925

St. Thomas Energy Inc. (ED-2002-0523)
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SETTLEMENT AGREEMENT - June 17, 2011

Late Payment Penalty Litigation Claim

Customer Class	Units	2009 Revenue	%	Distribution of Amount	Rate Rider effective May 1st, 2011			
Residential	14,374	\$3,857,031.59	67.8241%	\$35,690.62	\$0.21			
General Service < 50 kW	1,677	\$742,814.82	13.0621%	\$6,873.58	\$0.34			
General Service >= 50 kW	192	\$1,081,199.42	19.0124%	\$10,004.77	\$4.34			
Street Lighting Connections	4,758	\$4,565.51	0.0803%	\$42.26	\$0.00			
Sentinel Lighting Connections	50	\$1,203.54	0.0211%	\$11.10	\$0.02			
Total	21,051	\$5,686,814.88	100.0000%	\$52,622.33				
						Residential	GS < 50	GS > 50
							Street Light	Sentinel
Filed with the OEB on February 28, 2011 (Monthly Rate)						0.21	0.34	4.34
Proposed Rate Rider Annualized (multiplied by 12 months - May 2011 to April 2012)						2.52	4.08	52.08
Proposed Rate Rider Based on 9 Months (Divided by 9 months - August 2011 to April 2012)						0.28	0.45	5.79
							0.00	0.03

SUPPLEMENTAL TABLE OF 2011 RATE RIDERS (Based on Appendix F & G of Draft Rate Order)

<u>Rate Rider Other Than Global Adjustment</u>	Total	Residential	GS < 50 kW	GS > 50 kW	Street Light	Sentinel Light
Amount allocated	-\$4,320.00	\$7,036.00	\$29.00	-\$10,999.00	-\$388.00	\$2.00
Annual Volume (kWhr/kW)	163,477,388	122,791,452	40,328,648	348,528	8,603	157
Monthly Rate per \$ based on twelve months		\$0.0001	\$0.0000	-\$0.0316	-\$0.0451	\$0.0136
Nine Month Volume (annual volume / 12 * 9)	122,608,041	92,093,589	30,246,486	261,396	6,452	118
Monthly Rate per \$ based on nine months		\$0.0001	\$0.0000	-\$0.0421	-\$0.0601	\$0.0181
Amount to be recovered (nine months)	-\$2,181.06	\$9,209.36	\$0.00	-\$11,004.77	-\$387.78	\$2.13
Net Difference	-\$2,138.94	-\$2,173.36	\$29.00	\$5.77	-\$0.22	-\$0.13
<u>Global Adjustment Rate Rider</u>	Total	Residential	GS < 50 kW	GS > 50 kW	Street Light	Sentinel Light
Amount allocated	\$397,887.00	\$60,046.00	\$19,718.00	\$310,491.00	\$7,625.00	\$7.00
Annual Volume (kWhr/kW)	32,256,829	24,030,652	7,891,467	326,258	8,444	8
Monthly Rate per \$ based on twelve months		\$0.0025	\$0.0025	\$0.9517	\$0.9030	\$0.9018
Nine Month Volume (annual volume / 12 * 9)	24,192,622	18,022,989	5,918,600	244,694	6,333	6
Monthly Rate per \$ based on nine months		\$0.0033	\$0.0033	\$1.2689	\$1.2040	\$1.2024
Amount to be recovered (nine months)	\$397,130.97	\$59,475.86	\$19,531.38	\$310,491.58	\$7,624.93	\$7.21
Net Difference	\$756.03	\$570.14	\$186.62	-\$0.58	\$0.07	-\$0.21
<u>LRAM Claim</u>	Total	Residential	GS < 50 kW	GS > 50 kW	Street Light	Sentinel Light
Amount allocated	\$364,220.06	\$147,739.43	\$31,964.92	\$184,515.71	\$0.00	\$0.00
Annual Volume (kWhr/kW)	163,468,628	122,791,452	40,328,648	348,528	0	0
Monthly Rate per \$ based on annual volume		\$0.0004	\$0.0003	\$0.1765	\$0.0000	\$0.0000
Thirty Three Month Volume (annual volume x 12 / 33)	449,538,727	337,676,493	110,903,782	958,452	0	0
Monthly Rate per \$ based on thirty three months		\$0.0004	\$0.0003	\$0.1925	\$0.0000	\$0.0000
Amount to be recovered (thirty three months)	\$352,843.74	\$135,070.60	\$33,271.13	\$184,502.01	\$0.00	\$0.00
Net Difference	\$11,376.32	\$12,668.83	-\$1,306.21	\$13.70	\$0.00	\$0.00
<u>Late Payment Penalty Litigation Claim</u>	Total	Residential	GS < 50 kW	GS > 50 kW	Street Light	Sentinel Light
Amount allocated	\$52,622.33	\$35,690.62	\$6,873.58	\$10,004.77	\$42.26	\$11.10
2009 Revenue \$	\$5,686,814.88	\$3,857,031.59	\$742,814.82	\$1,081,199.42	\$4,565.51	\$1,203.54
% Allocation (based on 2009 Revenue \$)	100.00%	67.82%	13.06%	19.01%	0.08%	0.02%
Monthly Volume (Number of Customers)	21,051	14,374	1,677	192	4,758	50
Monthly Rate per \$ based on twelve months		\$0.21	\$0.34	\$4.34	\$0.00	\$0.02
Monthly Volume (Number of Customers)	21,051	14,374	1,677	192	4,758	50
Monthly Rate per \$ based on nine months		\$0.28	\$0.45	\$5.79	\$0.00	\$0.03
Amount to be recovered (nine months)	\$53,032.95	\$36,222.48	\$6,791.85	\$10,005.12	\$0.00	\$13.50
Net Difference	-\$410.62	-\$531.86	\$81.73	-\$0.35	\$42.26	-\$2.40

Foregone Revenue	Total	Residential	GS < 50 kW	GS > 50 kW	Street Light	Sentinel Light
Amount allocated	\$30,569.72	\$12,837.07	\$4,376.50	\$5,560.62	\$7,681.56	\$113.97
July 2011 Estimated Foregone Revenue	\$30,569.72	\$12,837.07	\$4,376.50	\$5,560.62	\$7,681.56	\$113.97
Monthly Volume (Number of Customers)	21,314	14,562	1,676	192	4,834	50
Monthly Rate per \$ based on twelve months		\$0.07	\$0.22	\$2.41	\$0.13	\$0.19
Monthly Volume (Number of Customers)	21,314	14,562	1,676	192	4,834	50
Monthly Rate per \$ based on nine months		\$0.10	\$0.29	\$3.22	\$0.18	\$0.25
Amount to be recovered (nine months)	\$30,987.90	\$13,105.80	\$4,374.36	\$5,564.16	\$7,831.08	\$112.50
Net Difference	-\$418.18	-\$268.73	\$2.14	-\$3.54	-\$149.52	\$1.47

Summary of 2011 Rate Riders	Total	Residential	GS < 50 kW	GS > 50 kW	Street Light	Sentinel Light
Rate Rider Other Than Global Adjustment	-\$2,138.94	-\$2,173.36	\$29.00	\$5.77	-\$0.22	-\$0.13
Global Adjustment Rate Rider	\$756.03	\$570.14	\$186.62	-\$0.58	\$0.07	-\$0.21
LRAM Claim	\$11,376.32	\$12,668.83	-\$1,306.21	\$13.70	\$0.00	\$0.00
Late Payment Penalty Litigation Claim	-\$410.62	-\$531.86	\$81.73	-\$0.35	\$42.26	-\$2.40
Foregone Revenue	-\$418.18	-\$268.73	\$2.14	-\$3.54	-\$149.52	\$1.47
Net Difference	\$9,164.61	\$10,265.02	-\$1,006.73	\$15.00	-\$107.41	-\$1.28
Amount allocated	\$840,979.11	\$263,349.12	\$62,962.00	\$499,573.10	\$14,960.82	\$134.07
Amount to be recovered	\$831,814.50	\$253,084.10	\$63,968.73	\$499,558.10	\$15,068.23	\$135.35
Net Difference	\$9,164.61	\$10,265.02	-\$1,006.73	\$15.00	-\$107.41	-\$1.28
Recovery From Customer	Under Recovered	Under Recovered	Over Recovered	Under Recovered	Over Recovered	Over Recovered

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0141

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.50
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.28
Revenue Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.10
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	0.0001
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
– effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

**This schedule supersedes and replaces all previously
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EB-2010-0141

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.00
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.45
Revenue Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2012	\$/kWh	(0.0000)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
– effective until April 30, 2014	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective Date July 1, 2011
Implementation Date August 1, 2011

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EB-2010-0141

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	70.35
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.79
Revenue Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	3.22
Distribution Volumetric Rate	\$/kW	3.1490
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1102
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.3156)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.2689
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.0421)
Rate Rider for Lost Revenue Adjustment Mechanism/Shared Savings Mechanism Recovery		
– effective until April 30, 2014	\$/kW	0.1925
Retail Transmission Rate – Network Service Rate	\$/kW	2.3569
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9727

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2010-0141

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.75
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.03
Revenue Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.25
Distribution Volumetric Rate	\$/kW	4.5344
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.1176
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.2510)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.2024
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	0.0181
Retail Transmission Rate – Network Service Rate	\$/kW	1.4816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2392

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
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EB-2010-0141

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.00
Revenue Rate Rider for Foregone Revenue Recovery – effective until April 30, 2012	\$	0.18
Distribution Volumetric Rate	\$/kW	0.0163
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0988
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	(0.2823)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.2040
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.0601)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5210

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

St. Thomas Energy Inc.
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SPECIFIC SERVICE CHARGES

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
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Disconnect/Reconnect Charge at customer's request - at meter during regular hours	\$	65.00
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A