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BY E-MAIL

July 29, 2011

Miles Thompson
Vice President, General Manager
Parry Sound Power Corporation
125 Willam Street
Parry Sound ON P2A 1V9

Dear Mr. Thompson:

**Re: Board Staff Supplemental Submission
2011 Electricity Distribution Rates
Parry Sound Power Corporation ("Parry Sound Power" or "Applicant")
Board File No. EB-2010-0140**

Parry Sound Power filed an application with the Ontario Energy Board (the "Board") on October 15, 2010 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Parry Sound Power charges for electricity distribution, to be effective May 1, 2011. The Board assigned File Number EB-2010-0140 to the application.

The Board issued its Decision and Order on the application on June 17, 2011. In the Decision, the Board ordered the Applicant to file a draft Rate Order reflecting the Board's findings in the Decision and Order. The Board approved an effective date of June 1, 2011 and an implementation date of July 1, 2011.

The Applicant filed a draft Rate Order and supporting material on June 24, 2011. Board staff and Vulnerable Energy Consumers' Coalition ("VECC"), the only intervenor, filed comments on the draft Rate Order. Parry Sound Power filed its response to the comments on July 11, 2011.

It has come to the Board's attention that there may be issues with respect to the draft rate order that were not fully addressed in the comments of Board staff and VECC, nor in Parry Sound Power's response. Before issuing a final rate order, the Board would like to hear submissions from the parties on these issues.

Attached to this letter is a submission from Board staff with respect to the typical percentage bill impact that would result from the draft rate order if approved. VECC may file any responding submissions by Thursday, August 4, 2011, and Parry Sound Power may file any response to the submissions of Board staff and (if applicable) VECC by Friday, August 5, 2011.

Yours truly,

Original signed by

Kirsten Walli
Board Secretary

Cc. Vulnerable Energy Consumers' Coalition

**Board Staff Supplemental Submission
Parry Sound Power Corporation
EB-2010-0140**

Introduction

Parry Sound Power Corporation ("Parry Sound Power") filed an application with the Ontario Energy Board (the "Board") on October 15, 2010 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Parry Sound Power charges for electricity distribution, to be effective May 1, 2011. The Board assigned File Number EB-2010-0140 to the application.

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Board staff wishes to make a supplemental submission on the following matter:

- Bill Impact Calculation for the Residential and General Service Less Than 50kW Customer Rate Classes.

Background

Parry Sound Power submitted a final Revenue Requirement Work Form ("RRWF") on July 15, 2011, which included the bill impact calculation from current Board-approved (i.e. May 1, 2010) rates to Parry Sound Power's proposed rates for 2011 for the Residential and General Service Less Than 50kW rate classes. The bill impact calculation included, amongst other things, the following:

- The global adjustment sub-account rate rider for the applicable rate class (under the current Board-approved rates column);
- A Harmonized Sales Tax (“HST”) of 13% for both current Board-approved and proposed rates; and
- Existing retail transmission service rates.

The approximate bill impact for the Residential rate class was 9.9% and 5.8% for the General Service Less Than 50kW rate class.

Submission

Board Staff’s re-calculation of the bill impact for a residential customer using 800kWh per month indicates a total bill increase of about 20.5% as opposed to 9.9% as calculated by Parry Sound Power in the draft rate order process. Board staff’s re-calculation excluded the global adjustment sub-account rate rider which does not apply to Regulated Price Plan (“RPP”) customers. The re-calculated bill impact also included the impact of introducing the HST effective July 1, 2010, and the Ontario Clean Energy Benefit of 10% which was effective January 1, 2011.

It is Board staff’s view that the global adjustment sub-account rate rider should not be included in the total bill impact calculation because the energy component of an RPP customer’s bill already takes into account the global adjustment. Therefore, including the global adjustment sub-account rate rider into the bill impact calculation would be double counting. This is consistent with how the Board normally conducts the total bill impact calculation.

Board staff also submits that the change in the HST should be reflected in the bill impact calculation, which more accurately reflects the difference in the total bill amount for customers from May 1, 2010 to July 1, 2011. The introduction of the Ontario Clean Energy Benefit effective January 1, 2011 should also be taken into consideration.

Board staff has updated the RRWF (in Appendix A) with the proposed changes by Board staff and wishes the Board to consider the revised bill impacts found within it.

Board staff also submits that the Board may wish to consider whether further rate

mitigation is required in keeping with the Board's EB-2010-0140 Decision and Order and the Board's *2006 Electricity Distribution Rate Handbook* (RP-2004-0188), which specifies that a distributor will be required to file a mitigation plan for any class or group of customers whose total electricity bill is expected to increase by more than 10% over the previous bill amount¹.

All of which is respectfully submitted

¹ Report of the Board *2006 Electricity Distribution Rate Handbook*, RP-2004-0188, May 11, 2005, pg. 90

Appendix A

Revised Revenue Requirement Work Form

EB-2010-0140

July 29, 2011



REVENUE REQUIREMENT WORK FORM

Name of LDC: **Parry Sound Power** (1)
 File Number: **EB-2010-0140**
 Rate Year: **2011** Version: **2.11**

Table of Content

<u>Sheet</u>	<u>Name</u>
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2	<u>Utility Income</u>
3	<u>Taxes/PILS</u>
4	<u>Capitalization/Cost of Capital</u>
5	<u>Revenue Sufficiency/Deficiency</u>
6	<u>Revenue Requirement</u>
7A	<u>Bill Impacts -Residential</u>
7B	<u>Bill Impacts - GS < 50 kW</u>

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power

File Number: EB-2010-0140

Rate Year: 2011

Data Input										(1)
	Initial Application		Adjustments		Argument-in-Chief	(7)	Adjustments		Per Board Decision	
1 Rate Base										
Gross Fixed Assets (average)	\$11,689,041		(\$82,075)		\$ 11,606,966		(\$50,000)		\$11,556,966	
Accumulated Depreciation (average)	(\$7,192,964)	(5)	\$9,693		-\$ 7,183,272		\$1,000		(\$7,182,272)	
Allowance for Working Capital:										
Controllable Expenses	\$1,795,417		(\$206,716)		\$ 1,588,701		(\$63,112)		\$1,525,589	
Cost of Power	\$8,011,052		\$415,297	see	\$ 8,426,349		\$122,383		\$8,548,732	
Working Capital Rate (%)	15.00%				15.00%				15.00%	
2 Utility Income										
Operating Revenues:										
Distribution Revenue at Current Rates	\$1,822,340		\$3,905		\$1,826,245		(\$280)		\$1,825,965	
Distribution Revenue at Proposed Rates	\$2,613,957		(\$204,549)		\$2,409,408		(\$79,408)		\$2,330,000	
Other Revenue:										
Specific Service Charges	\$27,880		\$0		\$27,880		\$3,800		\$31,680	
Late Payment Charges	\$15,433		(\$0)		\$15,433		\$0		\$15,433	
Other Distribution Revenue	\$52,168		\$0		\$52,168		\$0		\$52,168	
Other Income and Deductions	\$5,505		\$0		\$5,505		\$0		\$5,505	
Operating Expenses:										
OM+A Expenses	\$1,795,417		(\$206,716)		\$ 1,588,701		(\$63,112)		\$1,525,589	
Depreciation/Amortization	\$389,525		\$1,767		\$ 391,292		(\$2,000)		\$389,292	
Property taxes										
Capital taxes										
Other expenses										
3 Taxes/PILs										
Taxable Income:										
Adjustments required to arrive at taxable income	\$29,964	(3)			\$53,615				\$50,115	
Utility Income Taxes and Rates:										
Income taxes (not grossed up)	\$40,422				\$43,766				\$42,038	
Income taxes (grossed up)	\$47,696				\$51,641				\$49,602	
Capital Taxes		(6)				(6)				(6)
Federal tax (%)	11.00%				11.00%				11.00%	
Provincial tax (%)	4.25%				4.25%				4.25%	
Income Tax Credits										
4 Capitalization/Cost of Capital										
Capital Structure:										
Long-term debt Capitalization Ratio (%)	56.0%				56.0%				56.0%	
Short-term debt Capitalization Ratio (%)	4.0%	(2)			4.0%	(2)			4.0%	(2)
Common Equity Capitalization Ratio (%)	40.0%				40.0%				40.0%	
Preferred Shares Capitalization Ratio (%)										
	100.0%				100.0%				100.0%	
Cost of Capital										
Long-term debt Cost Rate (%)	7.25%				7.25%				7.25%	
Short-term debt Cost Rate (%)	2.07%				2.07%				2.46%	
Common Equity Cost Rate (%)	9.85%				9.85%				9.58%	
Preferred Shares Cost Rate (%)										

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

(1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

(2) 4.0% unless an Applicant has proposed or been approved for another amount.

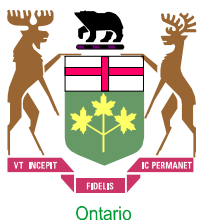
(3) Net of addbacks and deductions to arrive at taxable income.

(4) Average of Gross Fixed Assets at beginning and end of the Test Year

(5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.

(6) Not applicable as of July 1, 2010

(7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power

File Number: EB-2010-0140

Rate Year: 2011

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Argument-in-Chief	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$11,689,041	(\$82,075)	\$11,606,966	(\$50,000)	\$11,556,966
2	Accumulated Depreciation (average) (3)	(\$7,192,964)	\$9,693	(\$7,183,272)	\$1,000	(\$7,182,272)
3	Net Fixed Assets (average) (3)	\$4,496,076	(\$72,382)	\$4,423,694	(\$49,000)	\$4,374,694
4	Allowance for Working Capital (1)	\$1,470,970	\$31,287	\$1,502,257	\$8,891	\$1,511,148
5	Total Rate Base	\$5,967,047	(\$41,095)	\$5,925,951	(\$40,109)	\$5,885,842

(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$1,795,417	(\$206,716)	\$1,588,701	(\$63,112)	\$1,525,589
7	Cost of Power	\$8,011,052	\$415,297	\$8,426,349	\$122,383	\$8,548,732
8	Working Capital Base	\$9,806,469	\$208,581	\$10,015,049	\$59,271	\$10,074,320
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$1,470,970	\$31,287	\$1,502,257	\$8,891	\$1,511,148

Notes

(2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.

(3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

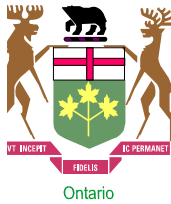
Version: 2.11

Name of LDC: Parry Sound Power
File Number: EB-2010-0140
Rate Year: 2011

Utility income						
Line No.	Particulars	Initial Application	Adjustments	Argument-in-Chief	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$2,613,957	(\$204,549)	\$2,409,408	(\$79,408)	\$2,330,000
2	Other Revenue (1)	\$100,986	(\$201,972)	\$100,986	\$3,800	\$104,786
3	Total Operating Revenues	\$2,714,943	(\$406,521)	\$2,510,394	(\$75,608)	\$2,434,786
Operating Expenses:						
4	OM+A Expenses	\$1,795,417	(\$206,716)	\$1,588,701	(\$63,112)	\$1,525,589
5	Depreciation/Amortization	\$389,525	\$1,767	\$391,292	(\$2,000)	\$389,292
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$2,184,942	(\$204,949)	\$1,979,993	(\$65,112)	\$1,914,881
10	Deemed Interest Expense	\$247,203	(\$1,702)	\$245,500	(\$743)	\$244,757
11	Total Expenses (lines 9 to 10)	\$2,432,145	(\$206,652)	\$2,225,493	(\$65,855)	\$2,159,638
12	Utility income before income taxes	\$282,798	(\$199,869)	\$284,901	(\$9,753)	\$275,148
13	Income taxes (grossed-up)	\$47,696	\$3,945	\$51,641	(\$2,039)	\$49,602
14	Utility net income	\$235,102	(\$203,814)	\$233,260	(\$7,714)	\$225,546

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$27,880	\$ -	\$27,880	\$3,800	\$31,680
	Late Payment Charges	\$15,433	(\$0)	\$15,433	\$ -	\$15,433
	Other Distribution Revenue	\$52,168	\$0	\$52,168	\$ -	\$52,168
	Other Income and Deductions	\$5,505	\$0	\$5,505	\$ -	\$5,505
	Total Revenue Offsets	\$100,986	(\$0)	\$100,986	\$3,800	\$104,786



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power
 File Number: EB-2010-0140
 Rate Year: 2011

Ontario

Taxes/PILs

Line No.	Particulars	Application	Argument-in-Chief	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$235,102	\$233,482	\$225,545
2	Adjustments required to arrive at taxable utility income	\$29,964	\$53,615	\$50,115
3	Taxable income	\$265,065	\$287,097	\$275,660
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$40,422	\$43,766	\$42,038
5	Capital taxes	\$ - (1)	\$ - (1)	\$ - (1)
6	Total taxes	\$40,422	\$43,766	\$42,038
7	Gross-up of Income Taxes	\$7,274	\$7,875	\$7,564
8	Grossed-up Income Taxes	\$47,696	\$51,641	\$49,602
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$47,696	\$51,641	\$49,602
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	11.00%	11.00%
12	Provincial tax (%)	4.25%	4.25%	4.25%
13	Total tax rate (%)	15.25%	15.25%	15.25%

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power

File Number: EB-2010-0140

Rate Year: 2011

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$3,341,546	7.25%	\$242,262
2	Short-term Debt	4.00%	\$238,682	2.07%	\$4,941
3	Total Debt	60.00%	\$3,580,228	6.90%	\$247,203
Equity					
4	Common Equity	40.00%	\$2,386,819	9.85%	\$235,102
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,386,819	9.85%	\$235,102
7	Total	100.00%	\$5,967,047	8.08%	\$482,304

Argument-in-Chief					
		(%)	(\$)	(%)	(\$)
Debt					
1	Long-term Debt	56.00%	\$3,318,533	7.25%	\$240,594
2	Short-term Debt	4.00%	\$237,038	2.07%	\$4,907
3	Total Debt	60.00%	\$3,555,571	6.90%	\$245,500
Equity					
4	Common Equity	40.00%	\$2,370,381	9.85%	\$233,482
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,370,381	9.85%	\$233,482
7	Total	100.00%	\$5,925,951	8.08%	\$478,983

Per Board Decision					
		(%)	(\$)	(%)	(\$)
Debt					
8	Long-term Debt	56.00%	\$3,296,072	7.25%	\$238,965
9	Short-term Debt	4.00%	\$235,434	2.46%	\$5,792
10	Total Debt	60.00%	\$3,531,505	6.93%	\$244,757
Equity					
11	Common Equity	40.00%	\$2,354,337	9.58%	\$225,545
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$2,354,337	9.58%	\$225,545
14	Total	100.00%	\$5,885,842	7.99%	\$470,302

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Parry Sound Power
File Number: EB-2010-0140
Rate Year: 2011

Version: 2.11

Revenue Sufficiency/Deficiency							
Line No.	Particulars	Initial Application		Argument-in-Chief		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$791,616		\$583,405		\$504,035
2	Distribution Revenue	\$1,822,340	\$1,822,340	\$1,826,245	\$1,826,003	\$1,825,965	\$1,825,965
3	Other Operating Revenue Offsets - net	\$100,986	\$100,986	\$100,986	\$100,986	\$104,786	\$104,786
4	Total Revenue	\$1,923,326	\$2,714,943	\$1,927,231	\$2,510,394	\$1,930,751	\$2,434,786
5	Operating Expenses	\$2,184,942	\$2,184,942	\$1,979,993	\$1,979,993	\$1,914,881	\$1,914,881
6	Deemed Interest Expense	\$247,203	\$247,203	\$245,500	\$245,500	\$244,757	\$244,757
	Total Cost and Expenses	\$2,432,145	\$2,432,145	\$2,225,493	\$2,225,493	\$2,159,638	\$2,159,638
7	Utility Income Before Income Taxes	(\$508,819)	\$282,798	(\$298,262)	\$284,901	(\$228,887)	\$275,148
8	Tax Adjustments to Accounting Income per 2009 PILs	\$29,964	\$29,964	\$53,615	\$53,615	\$50,115	\$50,115
9	Taxable Income	(\$478,855)	\$312,762	(\$244,647)	\$338,516	(\$178,772)	\$325,263
10	Income Tax Rate	15.25%	15.25%	15.25%	15.25%	15.25%	15.25%
11	Income Tax on Taxable Income	(\$73,025)	\$47,696	(\$37,309)	\$51,624	(\$27,263)	\$49,603
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$435,793)	\$235,102	(\$260,953)	\$233,260	(\$201,624)	\$225,546
14	Utility Rate Base	\$5,967,047	\$5,967,047	\$5,925,951	\$5,925,951	\$5,885,842	\$5,885,842
	Deemed Equity Portion of Rate Base	\$2,386,819	\$2,386,819	\$2,370,381	\$2,370,381	\$2,354,337	\$2,354,337
15	Income/Equity Rate Base (%)	-18.26%	9.85%	-11.01%	9.84%	-8.56%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-28.11%	0.00%	-20.86%	-0.01%	-18.14%	0.00%
18	Indicated Rate of Return	-3.16%	8.08%	-0.26%	8.08%	0.73%	7.99%
19	Requested Rate of Return on Rate Base	8.08%	8.08%	8.08%	8.08%	7.99%	7.99%
20	Sufficiency/Deficiency in Rate of Return	-11.24%	0.00%	-8.34%	0.00%	-7.26%	0.00%
21	Target Return on Equity	\$235,102	\$235,102	\$233,482	\$233,482	\$225,545	\$225,545
22	Revenue Deficiency/(Sufficiency)	\$670,895	\$ -	\$494,436	(\$223)	\$427,169	\$1
23	Gross Revenue	\$791,616	(1)	\$583,405	(1)	\$504,035	(1)
	Deficiency/(Sufficiency)						

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power
File Number: EB-2010-0140
Rate Year: 2011

Revenue Requirement

Line No.	Particulars	Application	Argument-in-Chief	Per Board Decision
1	OM&A Expenses	\$1,795,417	\$1,588,701	\$1,525,589
2	Amortization/Depreciation	\$389,525	\$391,292	\$389,292
3	Property Taxes	\$ -		
4	Capital Taxes	\$ -	\$ -	\$ -
5	Income Taxes (Grossed up)	\$47,696	\$51,641	\$49,602
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$247,203	\$245,500	\$244,757
	Return on Deemed Equity	\$235,102	\$233,482	\$225,545
8	Distribution Revenue Requirement before Revenues	\$2,714,943	\$2,510,617	\$2,434,785
9	Distribution revenue	\$2,613,957	\$2,409,408	\$2,330,000
10	Other revenue	\$100,986	\$100,986	\$104,786
11	Total revenue	\$2,714,943	\$2,510,394	\$2,434,786
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$ - (1)	(\$223) (1)	\$1 (1)

Notes

(1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Parry Sound Power
File Number: EB-2010-0140
Rate Year: 2011

Residential

Consumption **800** kWh

			Current Board-Approved			Proposed			Impact	
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	monthly	\$ 16.7900	1	\$ 16.79	\$ 21.5500	1	\$ 21.55	\$ 4.76	28.35%
2	Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 2.5000	1	\$ 2.50	\$ 1.50	150.00%
3	Service Charge Rate Adder(s)	monthly		1	\$ -	\$ 0.1500	1	\$ 0.15	\$ 0.15	
4	Service Charge Rate Rider(s)	monthly		1	\$ -	\$ 0.5600	1	\$ 0.56	\$ 0.56	
5	Distribution Volumetric Rate	per kWh	\$ 0.0134	800	\$ 10.72	\$ 0.0172	800	\$ 13.76	\$ 3.04	28.36%
6	Low Voltage Rate Adder	per kWh	\$ 0.0010	800	\$ 0.80	\$ 0.0011	800	\$ 0.88	\$ 0.08	10.00%
7	Volumetric Rate Adder(s)	per kWh		800	\$ -	\$ 0.0005	800	\$ 0.40	\$ 0.40	
8	Volumetric Rate Rider(s)	per kWh		800	\$ -		800	\$ -	\$ -	
9	Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
10	LRAM & SSM Rate Rider	per kWh		800	\$ -	\$ 0.0007	800	\$ 0.56	\$ 0.56	
11	Deferral/Variance Account Disposition Rate Rider	per kWh		800	\$ -	\$ 0.0032	800	\$ 2.56	\$ 2.56	
12		per kWh		800	\$ -			\$ -	\$ -	
13	Rate Rider deferral/variance account	per kWh	-\$ 0.0074	800	-\$ 5.92			\$ -	\$ 5.92	-100.00%
14		monthly			\$ -		1	\$ -	\$ -	
15		per kWh			\$ -		800	\$ -	\$ -	
16	Sub-Total A - Distribution				\$ 23.39			\$ 42.92	\$ 19.53	83.50%
17	RTSR - Network	per kWh	\$ 0.0054	846.88	\$ 4.57	\$ 0.0060	864.684	\$ 5.19	\$ 0.61	13.45%
18	RTSR - Line and Transformation Connection	per kWh	\$ 0.0047	846.88	\$ 3.98	\$ 0.0051	864.684	\$ 4.41	\$ 0.43	10.79%
19	Sub-Total B - Delivery (including Sub-Total A)				\$ 31.94			\$ 52.52	\$ 20.57	64.41%
20	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	846.88	\$ 4.40	\$ 0.0052	864.684	\$ 4.50	\$ 0.09	2.10%
21	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	846.88	\$ 1.10	\$ 0.0013	864.684	\$ 1.12	\$ 0.02	2.10%
22	Special Purpose Charge	per kWh	\$ 0.0003725	846.88	\$ 0.32		864.684	\$ -	-\$ 0.32	-100.00%
23	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	per kWh	\$ 0.0065	800	\$ 5.20	\$ 0.0065	800	\$ 5.20	\$ -	0.00%
25	Energy	per kWh	\$ 0.0650	600	\$ 39.00	\$ 0.0680	600	\$ 40.80	\$ 1.80	4.62%
26			\$ 0.0750	246.88	\$ 18.52	\$ 0.0790	264.684	\$ 20.91	\$ 2.39	12.93%
27					\$ -			\$ -	\$ -	
28	Total Bill (before Taxes)				\$ 100.73			\$ 125.30	\$ 24.57	24.39%
29	HST		5%		\$ 5.04	13%		\$ 16.29	\$ 11.25	223.42%
30	Ontario Clean Energy Benefit						-\$ 14.16			
31	Total Bill (including Sub-total B)				\$ 105.77			\$ 127.43	\$ 21.66	20.48%
32	Loss Factor (%)	Note 1	5.86%			8.09%				

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Parry Sound Power
File Number: EB-2010-0140
Rate Year: 2011

Version: 2.11

General Service < 50 kW

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 25.2900	1	\$ 25.29	\$ 32.1900	1	\$ 32.19	\$ 6.90	27.28%
2 Smart Meter Rate Adder	monthly	\$ 1.0000	1	\$ 1.00	\$ 2.5000	1	\$ 2.50	\$ 1.50	150.00%
3 Service Charge Rate Adder(s)			1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25	
4 Service Charge Rate Rider(s)			1	\$ -	\$ 0.8100	1	\$ 0.81	\$ 0.81	
5 Distribution Volumetric Rate	per kWh	\$ 0.0104	2000	\$ 20.80	\$ 0.0132	2000	\$ 26.40	\$ 5.60	26.92%
6 Low Voltage Rate Adder	per kWh	\$ 0.0007	2000	\$ 1.40	\$ 0.0008	2000	\$ 1.60	\$ 0.20	14.29%
7 Volumetric Rate Adder(s)			2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	
8 Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider			2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
11 Deferral/Variance Account Disposition Rate Rider			2000	\$ -	\$ 0.0032	2000	\$ 6.40	\$ 6.40	
12 Rate Rider deferral/variance account disposition	per kWh			\$ -			\$ -	\$ -	
13	per kWh	-\$ 0.0074	2000	-\$ 14.80		2000	\$ -	\$ 14.80	-100.00%
14	per kWh			\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 33.69			\$ 71.55	\$ 37.86	112.38%
17 RTSR - Network	per kWh	\$ 0.0049	2117.2	\$ 10.37	\$ 0.0054	2161.8	\$ 11.67	\$ 1.30	12.53%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0043	2117.2	\$ 9.10	\$ 0.0046	2161.8	\$ 9.94	\$ 0.84	9.23%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 53.17			\$ 93.17	\$ 40.00	75.23%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2117.2	\$ 11.01	\$ 0.0052	2161.8	\$ 11.24	\$ 0.23	2.11%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2117.2	\$ 2.75	\$ 0.0013	2161.8	\$ 2.81	\$ 0.06	2.11%
22 Special Purpose Charge		\$ 0.0003725	2117.2	\$ 0.79		2161.8	\$ -	-\$ 0.79	-100.00%
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)		\$ 0.0065	2000	\$ 13.00	\$ 0.0065	2000	\$ 13.00	\$ -	0.00%
25 Energy		\$ 0.0650	750	\$ 48.75	\$ 0.0680	750	\$ 51.00	\$ 2.25	4.62%
26		\$ 0.0750	1367.2	\$ 102.54	\$ 0.0790	1411.8	\$ 111.53	\$ 8.99	8.77%
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ 232.26			\$ 283.00	\$ 50.74	21.85%
29 HST		5%		\$ 11.61	13%		\$ 36.79	\$ 25.18	216.80%
30 Ontario Clean Energy Benefit							-\$ 31.98		
31 Total Bill (including Sub-total B)				\$ 243.87			\$ 287.81	\$ 43.94	18.02%

32 Loss Factor

Note 1

5.86%

8.09%

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential