



West Coast Huron Energy Inc.
57 West Street
Goderich, ON
N7A 2K5

September 8, 2011

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Tornado Relief Rate Adder Application EB-2011-0335

Dear Ms. Walli:

West Coast Huron Energy Inc. ("West Coast Huron") hereby files an application for a Tornado Relief Rate Adder to be effective October 1, 2011. West Coast Huron distribution activity is the Town of Goderich which was subject to a tornado on August 21, 2011. As West Coast Huron's infrastructure and revenue stream have been substantially and detrimentally affected West Coast Huron requests that this application be expedited for temporary financial relief purposes.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Wally Curry, Director of Strategic Relationships
wcurry@erthcorp.com
(226) 234-4102

WEST COAST HURON ENERGY Inc.

TORNADO RELIEF RATE ADDER

Rates Effective: October 1, 2011

EB-2011-0335

Submitted on: September 8, 2011

**West Coast Huron Energy Inc.
57 West Street
Goderich, ON
N7A 2K5**

Exhibit 1

ADMINISTRATIVE DOCUMENTS

Exhibit 1

Tab 1 of 2

Administration

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Legal Application

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended;

**AND IN THE MATTER OF an Application by
West Coast Huron Energy Inc.
for an Order or Orders approving
or fixing just and reasonable rates commencing October 1, 2011.**

West Coast Huron Energy Inc. ("West Coast Huron") is the distributor of electricity pursuant to a distribution licence (ED-2002-0510) issued by the Ontario Energy Board (the "Board") under the *Ontario Energy Board Act, 1998* (the "Act").

West Coast Huron hereby applies to the Board pursuant to section 78 of the Act for an Order or Orders approving or fixing just and reasonable distribution rates effective October 1, 2011. West Coast Huron proposes to implement collection of a Tornado Relief Funding Adder. The proposed amount sought for relief is \$2,400,000 to be collected from West Coast Huron's rate payers over a sixty three month period end December 31, 2016.

In addition West Coast Huron hereby applies to the Board requesting that its current Tariff of Rates and Charges be declared interim effective October 1, 2011 pending the results of this application.

West Coast Huron proposes the Tornado Relief Funding Adder be allocated to all customer rate class on the basis of 2010 distribution revenues as reported to the Board via Reporting and Record-keeping Requirements ("RRR").

West Coast Huron proposes the Tornado Relief Funding Adder for the purposes of recovery shall be a fixed customer charge and West Coast Huron shall use the 2010 year-end actual customer or connection data, as applicable, as reported to the Board via RRR.

West Coast Huron proposes the following Tornado Relief Funding Adder be applied:

Rate Class	Rate Adder
Residential	\$5.42
General Service Less Than 50 kW	\$12.66
General Service 50 to 499 kW	\$130.61
General Service 500 to 4,999 kW	\$1,313.89
Large Use	\$4,583.74
Unmetered Scattered Load	\$13.48
Sentinel Lighting	\$2.10
Street Lighting	\$0.79

Please reference Exhibit 1, Tab 2 Schedule 1 for calculation of rate adder.

West Coast Huron calculates that the above rates as applied shall result in the following customer impacts:

Customer Class	Amount	% On Delivery	% Total Bill
Residential (800 kWh)	\$5.51	15.0%	5.2%
GS less than 50 kW (2,000 kWh)	\$12.88	18.3%	5.0%

Please reference Exhibit 1, Tab 1, Schedule 1 for all rate class bill impacts.

West Coast Huron further proposes the recovery of the Tornado Relief Funding Adder be reported in USoA Account 1572 sub-ledger account "2011Tornado Relief Funding Adder" with simple interest applied monthly to opening account balances using the Board's prescribed interest rates.

West Coast Huron further proposes to record all related costs incurred net of recoveries from external parties as an offset to the above in USoA Account 1572 sub-ledger account "2011Tornado Relief Costs" with simple interest applied monthly to opening account balances using the Board's prescribed interest rates.

West Coast Huron anticipates that not all costs net of recoveries will be known and final by December 31, 2011. West Coats Huron believes that the spring of 2012 may be the earliest that this would be complete. West Coast Huron proposes to bring final costs for Board review as a component of West Coast Huron rate re-basing application expected to be filed by May 1, 2012, subject to acceptance from the Board.

By means of this application West Coast Huron further advises the Board that it intends to file its IRM application due September 16, 2011.

Statement of Publication

As the Board requires a notice to be published West Coast Huron confirms that West Coast Huron's notice will be appearing in the following publication:

Goderich Signal-Star

120 Huckins Street

Goderich, Ontario

N7A 4B6,

West Coast Huron confirms it is a paid publication.

West Coast Huron has been advised the readership of 11,000 and circulation numbers of 5,500.

Application Contact Information

The following are the names and addresses of West Coast Huron's authorized representative and its counsel:

(a) authorized representative:

Mr. Wally Curry
Director of Strategic Relationships
ERTH Corporation.

Address for personal service
and mailing address:

200-295 Wolfe Street
London, Ontario
N6B 2C4

Telephone:

(226) 234-4102

Facsimile:

(519) 518-6120

E-mail

wcurry@erthcorp.com

(b) counsel:

Mr. Scott Stoll
Aird & Berlis LLP

Address for personal service
and mailing address:

Brookfield Place
181 Bay Street, Suite 1800

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

Exhibit 1

Tab1

Schedule 4

Page 2 of 2

1

P.O. Box 754

2

Toronto, Ontario

3

M5J 2T9

4

5 Telephone:

(416) 865-4703

6 Facsimile:

(416) 863-1515

7 E-mail

sstoll@airdberlis.com

Manager's Summary

On August 21, 2011 the Town of Goderich was subjected to a F3 tornado of devastating proportion. West Coast Huron as the electricity distributor has been severely impacted by this event. Casualties to the electricity distribution system include infrastructure damage, loss of distribution building and significant loss of revenue from impacted commercial and residential customers.

While and after West Coast Huron is recovering from this disaster it is readily apparent that the utilities financial position is in dire strait. As in any crisis of this nature there is immediate need for readily available funds to cover unexpected expenses compounded with the interruption of normal business and billing processes. For this reason West Coast Huron is requesting the Board's assistance in expediting implementation of a Tornado Relief Rate Adder to be effective October 1, 2011. The purpose of this rate adder is to cushion cash flow until such time that the utility can determine its true financial position.

West Coast Huron is and continues to look for alternative forms of financial relief from the federal and provincial governments, in addition to insurance claims. Traditionally electricity distributors have not received consideration in government disaster assistance programs such as ODAP. West Coast Huron has not received any confirmation of relief assistance from any sources. Hence West Coast Huron is making this request to the Board.

West Coast Huron has estimated that its infrastructure loss is approximately \$1.5 M net of any insurance claims. West Coast Huron also estimates that its revenue loss is primarily the commercial revenue stream and may be \$0.5 M. Currently West Coast Huron's large use customer is operating at limited capacity. The second largest customer is not expected to be

1 operational until the end of the year. Further commercial customers in the affected area are still
2 not operating. Some 4% to 5% residential revenue loss is also anticipated due to destroyed or
3 vacated homes. West Coast Huron hereby proposes that the Board allow the collection of
4 \$2.4M (which includes estimated carrying costs at 4% per annum for five years) from its
5 customers over an approximate five year time frame ending December 31, 2016. West Coast
6 Huron proposes that this money be collected as a funding adder to ensure that in the end the
7 customers of West Coast Huron are held whole.

8
9 In addition West Coast Huron is requesting that the Board approve that its current Tariff of
10 Rates and Charges be declared interim effective October 1, 2011 pending the results of this
11 application.

12
13 West Coast Huron proposes the funding adder be allocated to each rate class based on
14 reported 2010 Distribution Revenues as reported to the Board via RRR filing.

15
16 West Coast Huron also proposes that the allocated recovery amount be applied as a fixed
17 customer charge and that West Coast Huron use the 2010 customer or connection counts as
18 reported in the 2010 RRR filing.

19
20 West Coast Huron proposes to record the collection of monies collected in USoA Account 1572
21 sub-ledger account "Tornado Relief Funding Adder" with simple interest applied monthly to
22 opening account balances using the Board's prescribed interest rates.

23
24 The account will be offset by a second Account 1572 sub-ledger account "2011Tornado Relief
25 Costs" with simple interest applied monthly to opening account balances using the Board's
26 prescribed interest rates. Costs recorded shall be incremental costs incurred to restore the
27 electrical system, net of any recoveries from third parties such as insurance or other forms of
28 contributions received.

29

1 West Coast Huron anticipates that not all costs net of recoveries will be fully known and final by
2 December 31, 2011. West Coats Huron believes that the spring of 2012 may be the earliest that
3 this would be complete. West Coast Huron anticipates bringing final costs for Board review as a
4 component of West Coast Huron rate re-basing application expected to be filed by May 1, 2012,
5 subject to acceptance from the Board.

6
7 West Coast Huron is willing to voluntarily report to the Board quarterly on the position of these
8 accounts. Further West Coast Huron shall voluntarily make application to the Board to
9 discontinue the funding adder at such time that West Coast Huron determines itself financially
10 secure and recovered.

11
12 West Coast Huron is sympathetic to the plight of its customers. West Coast Huron understands
13 the need to balance the interest of the customer while maintaining the financial viability of the
14 company. West Coast Huron is and continues to explore all other options for recoveries, such
15 as federal and provincial aid, insurance claims and other forms of assistance. However the
16 timing and collection of such assistance is not immediately clear. West Coast Huron respectfully
17 request this application be viewed as the best temporary solution at its disposal to respond to its
18 immediate needs.

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

Exhibit 1

Tab1

Schedule 6

Attachment1

Attachment 1 of 2

Current Tariff Sheet

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.08
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.21
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0007)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0028)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	33.43
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.50
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	402.29
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.29
Distribution Volumetric Rate	\$/kW	1.7872
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1140
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.6490
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2437)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.0315)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5961

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,023.14
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	44.54
Distribution Volumetric Rate	\$/kW	1.5371
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1602
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	2.6271
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.3098)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.6258)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9493
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7498

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9031.26
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	196.90
Distribution Volumetric Rate	\$/kW	1.1806
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.3787)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.4875)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1585
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0008

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	33.44
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.63
Distribution Volumetric Rate	\$/kWh	0.0296
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0026)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.64
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.08
Distribution Volumetric Rate	\$/kW	10.7442
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.1080)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.6151)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3913
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2596

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.95
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	10.6902
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1395
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.9447
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2889)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.1890)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3842
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2596

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0120

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0120

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Note – specific charges for each distributor

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0120

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

Exhibit 1

Tab1

Schedule 6

Attachment2

Attachment 2 of 2

Reporting and Record-keeping Requirements ("RRR")



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Ontario Energy Board

E2.1.5 Performance Based Regulation

August 16, 2011

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Customers, Demand and Revenues

Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential Customers	3,237		26,431,108.00	1,072,220.26
General Service < 50 kW Customers	483		14,687,390.00	373,790.76
General Service >= 50 kW Customers	49	100,518	36,793,399.00	535,950.32
Large User (>5,000 kW) Customers	1	146,946	60,219,888.70	280,226.92
Street Lighting Connections	1,280	2,677	999,268.00	61,795.14
Sentinel Lighting Connections	13		23,194.00	1,669.44
Sub Transmission Customers				
Intermediate Service				
Scattered Unmetered Load Connections	4		84,324.00	3,926.51
Embedded Distributor(s)				
Total (Auto-Calculated)	5,067	250,141	139,238,571.70	2,329,579.35

FAQ

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PIVOTAL

*2010 Godwin Hayes
filed Apr 11 +
includes unbilled.*

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GODERICH HYDRO 2010

	CUST/CONN	BILLED KW	BILLED KWH	REVENUES ACCT
GS>=50	47	69,392.80	21,954,247.00	\$ 375,300.97
GS500-4999	2	31,125.40	14,839,152.00	\$ 160,649.35
TOTAL REPORTED...	49	100,518.20	36,793,399.00	\$ 535,950.32

PLEASE NOTE: INCLUDES UNBILLED KWH & \$ WITH NO UPLIFT CONS.

Note: West Coast Huron reported consolidated values to The Board for its General Service Greater Than 50 kW customers. The above is the breakdown used to allocate to the two customer groups.

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

Exhibit 1

Tab1

Schedule 7

Attachment1

Attachment 1 of 1

Proposed Tariff Sheet

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0335

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.08
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Tornado Relief Funding Adder – effective until December 31, 2016	\$	5.42
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.21
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0007)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0028)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0335

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	33.43
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Tornado Relief Funding Adder – effective until December 31, 2016	\$	12.66
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.50
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0031)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0335

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	402.29
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Tornado Relief Funding Adder – effective until December 31, 2016	\$	130.61
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.29
Distribution Volumetric Rate	\$/kW	1.7872
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1140
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.6490
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2437)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.0315)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5961

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

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EB-2011-0335

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,023.14
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Tornado Relief Funding Adder – effective until December 31, 2016	\$	1,313.89
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	44.54
Distribution Volumetric Rate	\$/kW	1.5371
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1602
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	2.6271
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.3098)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.6258)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9493
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7498

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

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EB-2011-0335

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9031.26
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.03
Tornado Relief Funding Adder – effective until December 31, 2016	\$	4,583.74
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	196.90
Distribution Volumetric Rate	\$/kW	1.1806
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.3787)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.4875)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1585
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0008

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

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EB-2011-0335

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	33.44
Tornado Relief Funding Adder – effective until December 31, 2016	\$	13.48
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.63
Distribution Volumetric Rate	\$/kWh	0.0296
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0008)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0026)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

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EB-2011-0335

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.64
Tornado Relief Funding Adder – effective until December 31, 2016	\$	2.10
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.08
Distribution Volumetric Rate	\$/kW	10.7442
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.1080)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.6151)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3913
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2596

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0335

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.95
Tornado Relief Funding Adder – effective until December 31, 2016	\$	0.79
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	10.6902
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1395
Rate Rider for Global Adjustment Sub-Account (2011) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	1.9447
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2889)
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(1.1890)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3842
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2596

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

West Coast Huron Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date October 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0335

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0335

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Note – specific charges for each distributor

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

West Coast Huron Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date October 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0335

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

Exhibit 1

Tab1

Schedule 8

Attachment1

Attachment 1 of 1

Summary Of Bill Impacts

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Residential

RPP

Consumption kWh250

SeasonSummer

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	35.4%
Distribution	19.99	25.41	5.42	27.1%	50.6%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.90	5.42	24.1%	55.5%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.72	6.42	0.70	12.2%	12.8%
OCEB	(4.97)	(5.58)	(0.61)	12.3%	(11.1)%
Total Bill	44.72	50.23	5.51	12.3%	100.0%

Residential

RPP

Consumption kWh250

SeasonWinter

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	35.4%
Distribution	19.99	25.41	5.42	27.1%	50.6%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.90	5.42	24.1%	55.5%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.72	6.42	0.70	12.2%	12.8%
OCEB	(4.97)	(5.58)	(0.61)	12.3%	(11.1)%
Total Bill	44.72	50.23	5.51	12.3%	100.0%

Residential

RPP

Consumption kWh250

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.79	17.79	0.00	0.0%	35.4%
Distribution	19.99	25.41	5.42	27.1%	50.6%
Retail Transmission	2.49	2.49	0.00	0.0%	5.0%
Delivery	22.48	27.90	5.42	24.1%	55.5%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.72	6.42	0.70	12.2%	12.8%
OCEB	(4.97)	(5.58)	(0.61)	12.3%	(11.1)%
Total Bill	44.72	50.23	5.51	12.3%	100.0%

Residential

RPP - TOU

Consumption kWh250

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	19.11	19.11	0.00	0.0%	37.1%
Distribution	19.99	25.41	5.42	27.1%	49.3%
Retail Transmission	2.49	2.49	0.00	0.0%	4.8%
Delivery	22.48	27.90	5.42	24.1%	54.1%
Regulatory	1.95	1.95	0.00	0.0%	3.8%
Debt Retirement	1.75	1.75	0.00	0.0%	3.4%
HST	5.89	6.59	0.70	11.9%	12.8%
OCEB	(5.12)	(5.73)	(0.61)	11.9%	(11.1)%
Total Bill	46.06	51.57	5.51	12.0%	100.0%

Residential

Non - RPP

Consumption kWh250

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	17.89	17.89	0.00	0.0%	35.5%
Distribution	19.99	25.41	5.42	27.1%	50.5%
Retail Transmission	2.49	2.49	0.00	0.0%	4.9%
Delivery	22.48	27.90	5.42	24.1%	55.4%
Regulatory	1.95	1.95	0.00	0.0%	3.9%
Debt Retirement	1.75	1.75	0.00	0.0%	3.5%
HST	5.73	6.43	0.70	12.2%	12.8%
OCEB	(4.98)	(5.59)	(0.61)	12.2%	(11.1)%
Total Bill	44.82	50.33	5.51	12.3%	100.0%

Residential

RPP

Consumption kWh800

SeasonSummer

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	59.55	59.55	0.00	0.0%	52.1%
Distribution	28.08	33.50	5.42	19.3%	29.3%
Retail Transmission	7.96	7.96	0.00	0.0%	7.0%
Delivery	36.04	41.46	5.42	15.0%	36.3%
Regulatory	5.69	5.69	0.00	0.0%	5.0%
Debt Retirement	5.60	5.60	0.00	0.0%	4.9%
HST	13.89	14.60	0.71	5.1%	12.8%
OCEB	(12.08)	(12.69)	(0.61)	5.1%	(11.1)%
Total Bill	108.69	114.21	5.52	5.1%	100.0%

Residential

RPP

Consumption kWh800

SeasonWinter

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	56.94	56.94	0.00	0.0%	51.0%
Distribution	28.08	33.50	5.42	19.3%	30.0%
Retail Transmission	7.96	7.96	0.00	0.0%	7.1%
Delivery	36.04	41.46	5.42	15.0%	37.2%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.56	14.26	0.70	5.2%	12.8%
OCEB	(11.78)	(12.40)	(0.61)	5.2%	(11.1)%
Total Bill	106.05	111.56	5.51	5.2%	100.0%

Residential

RPP

Consumption kWh800

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	57.35	57.35	0.00	0.0%	51.2%
Distribution	28.08	33.50	5.42	19.3%	29.9%
Retail Transmission	7.96	7.96	0.00	0.0%	7.1%
Delivery	36.04	41.46	5.42	15.0%	37.0%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.61	14.31	0.70	5.1%	12.8%
OCEB	(11.83)	(12.44)	(0.61)	5.2%	(11.1)%
Total Bill	106.46	111.97	5.51	5.2%	100.0%

Residential

RPP - TOU

Consumption kWh800

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	61.16	61.16	0.00	0.0%	52.8%
Distribution	28.08	33.50	5.42	19.3%	28.9%
Retail Transmission	7.96	7.96	0.00	0.0%	6.9%
Delivery	36.04	41.46	5.42	15.0%	35.8%
Regulatory	5.69	5.69	0.00	0.0%	4.9%
Debt Retirement	5.60	5.60	0.00	0.0%	4.8%
HST	14.10	14.81	0.71	5.0%	12.8%
OCEB	(12.26)	(12.87)	(0.61)	5.0%	(11.1)%
Total Bill	110.33	115.85	5.52	5.0%	100.0%

Residential

Non - RPP

Consumption kWh800

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	57.25	57.25	0.00	0.0%	51.2%
Distribution	28.08	33.50	5.42	19.3%	29.9%
Retail Transmission	7.96	7.96	0.00	0.0%	7.1%
Delivery	36.04	41.46	5.42	15.0%	37.1%
Regulatory	5.69	5.69	0.00	0.0%	5.1%
Debt Retirement	5.60	5.60	0.00	0.0%	5.0%
HST	13.60	14.30	0.70	5.1%	12.8%
OCEB	(11.82)	(12.43)	(0.61)	5.2%	(11.1)%
Total Bill	106.36	111.87	5.51	5.2%	100.0%

Residential

RPP

Consumption kWh2,500

SeasonSummer

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	200.12	200.12	0.00	0.0%	61.8%
Distribution	53.07	58.49	5.42	10.2%	18.1%
Retail Transmission	24.86	24.86	0.00	0.0%	7.7%
Delivery	77.93	83.35	5.42	7.0%	25.8%
Regulatory	17.26	17.26	0.00	0.0%	5.3%
Debt Retirement	17.50	17.50	0.00	0.0%	5.4%
HST	40.67	41.37	0.70	1.7%	12.8%
OCEB	(35.35)	(35.96)	(0.61)	1.7%	(11.1)%
Total Bill	318.13	323.64	5.51	1.7%	100.0%

Residential

RPP

Consumption kWh2,500

SeasonWinter

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	195.72	195.72	0.00	0.0%	61.3%
Distribution	53.07	58.49	5.42	10.2%	18.3%
Retail Transmission	24.86	24.86	0.00	0.0%	7.8%
Delivery	77.93	83.35	5.42	7.0%	26.1%
Regulatory	17.26	17.26	0.00	0.0%	5.4%
Debt Retirement	17.50	17.50	0.00	0.0%	5.5%
HST	40.09	40.80	0.71	1.8%	12.8%
OCEB	(34.85)	(35.46)	(0.61)	1.8%	(11.1)%
Total Bill	313.65	319.17	5.52	1.8%	100.0%

Residential

RPP

Consumption kWh2,500

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	197.92	197.92	0.00	0.0%	61.6%
Distribution	53.07	58.49	5.42	10.2%	18.2%
Retail Transmission	24.86	24.86	0.00	0.0%	7.7%
Delivery	77.93	83.35	5.42	7.0%	25.9%
Regulatory	17.26	17.26	0.00	0.0%	5.4%
Debt Retirement	17.50	17.50	0.00	0.0%	5.4%
HST	40.38	41.08	0.70	1.7%	12.8%
OCEB	(35.10)	(35.71)	(0.61)	1.7%	(11.1)%
Total Bill	315.89	321.40	5.51	1.7%	100.0%

Residential

RPP - TOU

Consumption kWh2,500

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	191.13	191.13	0.00	0.0%	60.8%
Distribution	53.07	58.49	5.42	10.2%	18.6%
Retail Transmission	24.86	24.86	0.00	0.0%	7.9%
Delivery	77.93	83.35	5.42	7.0%	26.5%
Regulatory	17.26	17.26	0.00	0.0%	5.5%
Debt Retirement	17.50	17.50	0.00	0.0%	5.6%
HST	39.50	40.20	0.70	1.8%	12.8%
OCEB	(34.33)	(34.94)	(0.61)	1.8%	(11.1)%
Total Bill	308.99	314.50	5.51	1.8%	100.0%

Residential

Non - RPP

Consumption kWh2,500

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	178.90	178.90	0.00	0.0%	59.2%
Distribution	53.07	58.49	5.42	10.2%	19.4%
Retail Transmission	24.86	24.86	0.00	0.0%	8.2%
Delivery	77.93	83.35	5.42	7.0%	27.6%
Regulatory	17.26	17.26	0.00	0.0%	5.7%
Debt Retirement	17.50	17.50	0.00	0.0%	5.8%
HST	37.91	38.61	0.70	1.8%	12.8%
OCEB	(32.95)	(33.56)	(0.61)	1.9%	(11.1)%
Total Bill	296.55	302.06	5.51	1.9%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service Less Than 50 kW

RPP

Consumption kWh500

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	35.59	35.59	0.00	0.0%	35.1%
Distribution	39.76	52.42	12.66	31.8%	51.7%
Retail Transmission	4.50	4.50	0.00	0.0%	4.4%
Delivery	44.26	56.92	12.66	28.6%	56.2%
Regulatory	3.65	3.65	0.00	0.0%	3.6%
Debt Retirement	3.50	3.50	0.00	0.0%	3.5%
HST	11.31	12.96	1.65	14.6%	12.8%
OCEB	(9.83)	(11.26)	(1.43)	14.6%	(11.1)%
Total Bill	88.48	101.36	12.88	14.6%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh500

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	38.22	38.22	0.00	0.0%	36.7%
Distribution	39.76	52.42	12.66	31.8%	50.4%
Retail Transmission	4.50	4.50	0.00	0.0%	4.3%
Delivery	44.26	56.92	12.66	28.6%	54.7%
Regulatory	3.65	3.65	0.00	0.0%	3.5%
Debt Retirement	3.50	3.50	0.00	0.0%	3.4%
HST	11.65	13.30	1.65	14.2%	12.8%
OCEB	(10.13)	(11.56)	(1.43)	14.1%	(11.1)%
Total Bill	91.15	104.03	12.88	14.1%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh500

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	35.78	35.78	0.00	0.0%	35.2%
Distribution	39.76	52.42	12.66	31.8%	51.6%
Retail Transmission	4.50	4.50	0.00	0.0%	4.4%
Delivery	44.26	56.92	12.66	28.6%	56.1%
Regulatory	3.65	3.65	0.00	0.0%	3.6%
Debt Retirement	3.50	3.50	0.00	0.0%	3.4%
HST	11.33	12.98	1.65	14.6%	12.8%
OCEB	(9.85)	(11.28)	(1.43)	14.5%	(11.1)%
Total Bill	88.67	101.55	12.88	14.5%	100.0%

General Service Less Than 50 kW

RPP

Consumption kWh2,000

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	157.13	157.13	0.00	0.0%	57.9%
Distribution	51.16	63.82	12.66	24.7%	23.5%
Retail Transmission	18.00	18.00	0.00	0.0%	6.6%
Delivery	69.16	81.82	12.66	18.3%	30.2%
Regulatory	13.86	13.86	0.00	0.0%	5.1%
Debt Retirement	14.00	14.00	0.00	0.0%	5.2%
HST	33.04	34.69	1.65	5.0%	12.8%
OCEB	(28.72)	(30.15)	(1.43)	5.0%	(11.1)%
Total Bill	258.47	271.35	12.88	5.0%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh2,000

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	152.91	152.91	0.00	0.0%	57.3%
Distribution	51.16	63.82	12.66	24.7%	23.9%
Retail Transmission	18.00	18.00	0.00	0.0%	6.7%
Delivery	69.16	81.82	12.66	18.3%	30.6%
Regulatory	13.86	13.86	0.00	0.0%	5.2%
Debt Retirement	14.00	14.00	0.00	0.0%	5.2%
HST	32.49	34.14	1.65	5.1%	12.8%
OCEB	(28.24)	(29.67)	(1.43)	5.1%	(11.1)%
Total Bill	254.18	267.06	12.88	5.1%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh2,000

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	143.13	143.13	0.00	0.0%	55.7%
Distribution	51.16	63.82	12.66	24.7%	24.8%
Retail Transmission	18.00	18.00	0.00	0.0%	7.0%
Delivery	69.16	81.82	12.66	18.3%	31.8%
Regulatory	13.86	13.86	0.00	0.0%	5.4%
Debt Retirement	14.00	14.00	0.00	0.0%	5.4%
HST	31.22	32.87	1.65	5.3%	12.8%
OCEB	(27.14)	(28.57)	(1.43)	5.3%	(11.1)%
Total Bill	244.23	257.11	12.88	5.3%	100.0%

General Service Less Than 50 kW

RPP

Consumption kWh10,000

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	818.64	818.64	0.00	0.0%	68.7%
Distribution	111.96	124.62	12.66	11.3%	10.5%
Retail Transmission	90.02	90.02	0.00	0.0%	7.6%
Delivery	201.98	214.64	12.66	6.3%	18.0%
Regulatory	68.29	68.29	0.00	0.0%	5.7%
Debt Retirement	70.00	70.00	0.00	0.0%	5.9%
HST	150.66	152.30	1.64	1.1%	12.8%
OCEB	(130.96)	(132.39)	(1.43)	1.1%	(11.1)%
Total Bill	1,178.61	1,191.48	12.87	1.1%	100.0%

General Service Less Than 50 kW

RPP - TOU

Consumption kWh10,000

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	764.50	764.50	0.00	0.0%	67.3%
Distribution	111.96	124.62	12.66	11.3%	11.0%
Retail Transmission	90.02	90.02	0.00	0.0%	7.9%
Delivery	201.98	214.64	12.66	6.3%	18.9%
Regulatory	68.29	68.29	0.00	0.0%	6.0%
Debt Retirement	70.00	70.00	0.00	0.0%	6.2%
HST	143.62	145.27	1.65	1.1%	12.8%
OCEB	(124.84)	(126.27)	(1.43)	1.1%	(11.1)%
Total Bill	1,123.55	1,136.43	12.88	1.1%	100.0%

General Service Less Than 50 kW

Non - RPP

Consumption kWh10,000

SeasonAverage

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	715.63	715.63	0.00	0.0%	65.9%
Distribution	111.96	124.62	12.66	11.3%	11.5%
Retail Transmission	90.02	90.02	0.00	0.0%	8.3%
Delivery	201.98	214.64	12.66	6.3%	19.8%
Regulatory	68.29	68.29	0.00	0.0%	6.3%
Debt Retirement	70.00	70.00	0.00	0.0%	6.4%
HST	137.27	138.91	1.64	1.2%	12.8%
OCEB	(119.32)	(120.75)	(1.43)	1.2%	(11.1)%
Total Bill	1,073.85	1,086.72	12.87	1.2%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service 50 to 499 kW

Consumption kWh	38,926	Consumption kW	112
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	2,785.65	2,785.65	0.00	0.0%	54.8%
Distribution	664.42	795.03	130.61	19.7%	15.6%
Retail Transmission	384.31	384.31	0.00	0.0%	7.6%
Delivery	1,048.73	1,179.34	130.61	12.5%	23.2%
Regulatory	265.09	265.09	0.00	0.0%	5.2%
Debt Retirement	272.48	272.48	0.00	0.0%	5.4%
HST	568.35	585.33	16.98	3.0%	11.5%
Total Bill	4,940.30	5,087.89	147.59	3.0%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

General Service 500 to 4,999 kW

Consumption kWh	618,298	Consumption kW	1,297
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	44,247.19	44,247.19	0.00	0.0%	60.2%
Distribution	6,167.99	7,481.88	1,313.89	21.3%	10.2%
Retail Transmission	4,797.73	4,797.73	0.00	0.0%	6.5%
Delivery	10,965.72	12,279.61	1,313.89	12.0%	16.7%
Regulatory	4,206.87	4,206.87	0.00	0.0%	5.7%
Debt Retirement	4,328.09	4,328.09	0.00	0.0%	5.9%
HST	8,287.22	8,458.03	170.81	2.1%	11.5%
Total Bill	72,035.09	73,519.79	1,484.70	2.1%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Large Use

Consumption kWh	5,018,324	Consumption kW	12,246
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	355,523.13	355,523.13	0.00	0.0%	65.4%
Distribution	834.33	5,418.07	4,583.74	549.4%	1.0%
Retail Transmission	50,934.79	50,934.79	0.00	0.0%	9.4%
Delivery	51,769.12	56,352.86	4,583.74	8.9%	10.4%
Regulatory	33,800.17	33,800.17	0.00	0.0%	6.2%
Debt Retirement	35,128.27	35,128.27	0.00	0.0%	6.5%
HST	61,908.69	62,504.58	595.89	1.0%	11.5%
Total Bill	538,129.38	543,309.01	5,179.63	1.0%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Unmetered Scattered Load

RPP

Consumption kWh 1,757

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	137.01	137.01	0.00	0.0%	49.7%
Distribution	80.11	93.59	13.48	16.8%	34.0%
Retail Transmission	15.82	15.82	0.00	0.0%	5.7%
Delivery	95.93	109.41	13.48	14.1%	39.7%
Regulatory	12.20	12.20	0.00	0.0%	4.4%
Debt Retirement	12.30	12.30	0.00	0.0%	4.5%
HST	33.47	35.22	1.75	5.2%	12.8%
OCEB	(29.09)	(30.61)	(1.52)	5.2%	(11.1)%
Total Bill	261.82	275.53	13.71	5.2%	100.0%

Unmetered Scattered Load

Non - RPP

Consumption kWh 1,757

Season Average

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	125.72	125.72	0.00	0.0%	47.6%
Distribution	80.11	93.59	13.48	16.8%	35.4%
Retail Transmission	15.82	15.82	0.00	0.0%	6.0%
Delivery	95.93	109.41	13.48	14.1%	41.4%
Regulatory	12.20	12.20	0.00	0.0%	4.6%
Debt Retirement	12.30	12.30	0.00	0.0%	4.7%
HST	32.00	33.75	1.75	5.5%	12.8%
OCEB	(27.82)	(29.34)	(1.52)	5.5%	(11.1)%
Total Bill	250.33	264.04	13.71	5.5%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Sentinel Lighting

Consumption kWh	149	Consumption kW	0.0
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	10.64	10.64	0.00	0.0%	45.4%
Distribution	5.72	7.82	2.10	36.7%	33.3%
Retail Transmission	0.00	0.00	0.00	0.0%	0.0%
Delivery	5.72	7.82	2.10	36.7%	33.3%
Regulatory	1.26	1.26	0.00	0.0%	5.4%
Debt Retirement	1.04	1.04	0.00	0.0%	4.4%
HST	2.43	2.70	0.27	11.1%	11.5%
Total Bill	21.09	23.46	2.37	11.2%	100.0%

West Coast Huron Energy Inc.

Effective Date : October 1, 2011

Street Lighting

Consumption kWh	65	Consumption kW	0.2
Season	Average		

	Current	Proposed	Change \$	Change %	% of Total Bill
Energy	4.65	4.65	0.00	0.0%	38.8%
Distribution	3.57	4.36	0.79	22.1%	36.3%
Retail Transmission	0.46	0.46	0.00	0.0%	3.8%
Delivery	4.03	4.82	0.79	19.6%	40.2%
Regulatory	0.69	0.69	0.00	0.0%	5.8%
Debt Retirement	0.46	0.46	0.00	0.0%	3.8%
HST	1.28	1.38	0.10	7.8%	11.5%
Total Bill	11.11	12.00	0.89	8.0%	100.0%

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Application Models

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

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ED Rate Adder Generator

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Distributor Information

Applicant Name

West Coast Huron Energy Inc.

OEB Licence Number

ED-2002-0510

Rate Adder for

Tornadao Relief

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Calculation of Rate Adder for Tornadao Relief

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Enter LDC Data

[A2.1 Table of Contents](#)

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[B1.1 Rate Classes](#)

Set Up Rate Classes

[B1.2 Charge Parameters](#)

Enter Rebased Charge Parameters

[B1.3 Calc Revenue Alloc](#)

Calculate Revenue Allocation

[B1.4 Calc Rate Adder](#)

Calculate Rate Adder

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Calculation of Rate Adder for Tornadao Relief

Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 499 kW	Customer	kW
GSGT50	General Service 500 to 4,999 kW	Customer	kW
LU	Large Use	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Calculation of Rate Adder for Tornadao Relief

Charge Parameters

Rate Class	Billed Customers or Connections
Residential	3,237
General Service Less Than 50 kW	483
General Service 50 to 499 kW	47
General Service 500 to 4,999 kW	2
Large Use	1
Unmetered Scattered Load	4
Sentinel Lighting	13
Street Lighting	1,280

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Calculation of Rate Adder for Tornadao Relief

Calculate Revenue Allocation

Rate Class	Vol Metric	Distribution Revenue \$	Distribution Revenue %
Residential	kWh	1,072,220	46.04%
General Service Less Than 50 kW	kWh	373,791	16.05%
General Service 50 to 499 kW	kW	375,301	16.11%
General Service 500 to 4,999 kW	kW	160,649	6.90%
Large Use	kW	280,227	12.03%
Unmetered Scattered Load	kWh	3,297	0.14%
Sentinel Lighting	kW	1,669	0.07%
Street Lighting	kW	61,795	2.65%
		2,328,950	100.00%

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510
Calculation of Rate Adder for Tornadao Relief

Amount To Be Recovered	\$2,400,000.00	A
Start Date	October 1, 2011	
End Date	December 31, 2016	
Number of Months	63	B
Rate Class Selection	All	
Applied to	Fixed	

Rate Class	Fixed Metric	Billed Customers or Connections C	Total Revenue D	Total Revenue F = D / E	Total Amount Allocated For Recovery G = A * F	Rate Adder H = G / C / B	Expected Recovery after rounding I = C * H
Residential	Customer	3,237	1,072,220	46.04%	1,104,930.93	\$5.42	\$1,105,306.02
General Service Less Than 50 kW	Customer	483	373,791	16.05%	385,194.15	\$12.66	\$385,231.14
General Service 50 to 499 kW	Customer	47	375,301	16.11%	386,750.43	\$130.61	\$386,736.21
General Service 500 to 4,999 kW	Customer	2	160,649	6.90%	165,550.35	\$1,313.89	\$165,550.14
Large Use	Customer	1	280,227	12.03%	288,775.92	\$4,583.74	\$288,775.62
Unmetered Scattered Load	Connection	4	3,297	0.14%	3,397.49	\$13.48	\$3,396.96
Sentinel Lighting	Connection	13	1,669	0.07%	1,720.37	\$2.10	\$1,719.90
Street Lighting	Connection	1,280	61,795	2.65%	63,680.35	\$0.79	\$63,705.60
			2,328,950	100.00%	2,400,000.00		2,400,421.59
			E				

West Coast Huron Energy Inc.

EB-2011-0335

Filed: September 8, 2011

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ED Rate Generator

Distributor Information

Distributor Name	West Coast Huron Energy Inc.
OEB Licence Number	ED-2002-0510
OEB File Number	EB-2011-1312
This Application Type	Tornado Relief Rate Adder
This Application Effective Date	October 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0248



Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Shared Tax Savings

Shared Tax Savings - Calculation

Hide

Shared Tax Savings - Rate Rider

Hide

Applied for Rate Riders

Amount Requested

Use

Late Payment Penalty Recovery

0

Yes

Deferral/Variance Account Disposition (2010)

0

Yes

Deferral/Variance Account Disposition (2011)

0

Yes

0

No

0

No

0

No

0

No

0

No

0

No

0

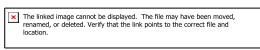
No

0

No

Distribution Global Adjustment To Non-RPP

kWh/kW



ED Rate Generator release 1.0 © Elenchus Research Associates
Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.
EB-2011-1312
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A1.1 Distributor Information	Enter LDC Data
A1.2 This Application	This Application Detail
A2.1 Table of Contents	Table of Contents
B1.1 Rate Classes	Set Up Rate Classes
B1.2 Charge Parameters	Enter Rebased, RRR and Forecasted Charge Parameters
B1.3 Curr Distribution Charges	Enter Distribution Charge Detail
B1.4 Curr Rate Adder Detail	Enter Rate Adder Detail
B1.5 Curr Rate Rider Detail	Enter Rate Rider Detail
B1.6 Curr GA To Non-RPP Cust	Enter Global Adjustment To Non-RPP Customers Detail
B1.7 Curr RTSR Rates	Enter Current Retail Transmission Service Rates
B1.8 Curr Regulatory Rates	Enter Current Wholesale Market Service Rates
B1.9 Curr Other TS Data	Enter Current Other Tariff Sheet Data
B1.10 Curr Spec Svc Charges	Enter Current Specific Service Charges
B1.11 Curr Retail Svc Charges	Enter Current Retail Service Charges
E1.2 Price Cap Adj 1	Cost of Service Adjustment
E1.3 Validate Price Adj 1	Validate Cost of Service Adjustment
G1.1 Prop Distribution Charges	Enter Proposed Distribution Charges
G1.2 Prop Rate Adder Detail	Enter Proposed Rate Adder Detail
G3.1 Calc Rate Rider 1	Calculate Rate Rider for Late Payment Penalty Recovery
G3.2 Calc Rate Rider 2	Calculate Rate Rider for Deferral/Variance Account Disposition (2010)
G3.3 Calc Rate Rider 3	Calculate Rate Rider for Deferral/Variance Account Disposition (2011)
G1.3 Prop Rate Rider Detail	Enter Proposed Rate Rider Detail (not Including Global Adjustment To Non-RPP Customers)
G1.4 Prop GA To Non-RPP Cust	Enter Proposed Rate Rider Detail for Global Adjustment To Non-RPP Customers
G1.5 Prop RTSR Rates	Enter Proposed Retail Transmission Service Rates
G1.6 Prop Regulatory Rates	Enter Proposed Wholesale Market Service Rates
G1.7 Prop Other TS Data	Enter Proposed Other Tariff Sheet Data
G1.8 Prop Spec Svc Charges	Enter Proposed Specific Service Charges
G1.9 Prop Retail Svc Charges	Enter Proposed Retail Service Charges
H1.1 Bill Impact Assumptions	Bill Impact Assumptions
H1.2 Calc Bill Impact - RPP	Calculation of Bill Impact - RPP
H1.3 Calc Bill Impact - TOU	Calculation of Bill Impact - TOU
H1.4 Calc Bill Impact - Non-RPP	Calculation of Bill Impact - Non-RPP



Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.

EB-2011-1312

September 8, 2011

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Rate Class Selection

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 499 kW	Customer	kW
GSGT50	General Service 500 to 4,999 kW	Customer	kW
LU	Large Use	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
Sen	Sentinel Lighting	Connection	kW
SL	Street Lighting	Connection	kW
mF	microFIT	Customer	
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.

EB-2011-1312

September 8, 2011

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Charge Parameters

Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0248

	Charge Parameters for Impact Analysis			Threshold Parameters for Impact		Non-RPP	
Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Average Billed kWh	Average Billed kW	Billed kWh	Billed kW
Residential	3,727	26,431,108	0	591	0		0
General Service Less Than 50 kW	438	14,687,390	0	2,794	0		0
General Service 50 to 499 kW	47	21,954,247	63,393	38,926	112		0
General Service 500 to 4,999 kW	2	14,839,152	31,125	618,298	1,297		0
Large Use	1	60,219,889	146,946	5,018,324	12,246		0
Unmetered Scattered Load	4	84,324	0	1,757	0		0
Sentinel Lighting	13	23,194	0	149	0		0
Street Lighting	1,280	999,268	2,677	65	0		0
microFIT	0	0	0	0	0	0	0

Current Distribution Charges

[illegible]

Volumetric Charges

[illegible]

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.
EB-2011-1312
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Current Rate Adder Detail

Monthly Fixed Charges

Smart Meter Funding Adder

Total Used in Bill Impact Calculation

Embedded
or
On Tariff

On Tariff

Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
Customer	Customer	Customer	Customer	Customer	Connection	Connection	Connection	Customer
2.03	2.03	2.03	2.03	2.03	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.03	2.03	2.03	2.03	2.03	0.00	0.00	0.00	0.00

Volumetric Charges

--

Total Used in Bill Impact Calculation

Embedded
or
On Tariff

Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
kWh	kWh	kW	kW	kW	kWh	kW	kW	0
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Current Rate Rider Detail (not Including Global Adjustment To Non-RPP Customers)

Monthly Fixed Charges	Effective until	Include (✓) Exclude (x) From Bill Impacts									
			Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
Recovery of Late Payment Penalty Litigation Costs	April 30, 2012	✓	Customer	Customer	Customer	Customer	Customer	Connection	Connection	Connection	Customer
			0.21	0.50	5.29	44.54	196.90	0.63	0.08	0.02	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Used in Bill Impact Calculation			0.21	0.50	5.29	44.54	196.90	0.63	0.08	0.02	0.00

Volumetric Charges	Effective until	Include (✓) Exclude (x) From Bill Impacts									
			Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
Deferral/Variance Account Disposition (2010) Deferral/Variance Account Disposition (2011)	April 30, 2012	✓	kWh	kWh	kW	kW	kW	kWh	kW	kW	0
			(0.0007)	(0.0008)	(0.2437)	(0.3098)	(0.3787)	(0.0008)	(0.1080)	(0.2889)	0.0000
			(0.0028)	(0.0031)	(1.0315)	(1.6258)	(1.4875)	(0.0026)	(0.6151)	(1.1890)	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total Used in Bill Impact Calculation			(0.0035)	(0.0039)	(1.2752)	(1.9356)	(1.8662)	(0.0034)	(0.7231)	(1.4779)	0.0000

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.

EB-2011-1312

September 8, 2011

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Current Rate Rider Detail for Global Adjustment To Non-RPP Customers

Electricity Component	Effective until									
		Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
		kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	

Delivery Component	Effective until									
		Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
		kWh	kWh	kW	kW	kW	kWh	kW	kW	0
Global Adjustment Sub-Account (2010)	April 30, 2012	0.0004	0.0004	0.1140	0.1602	0.0000	0.0004	0.0000	0.1395	0.0000
Global Adjustment Sub-Account (2011)	April 30, 2012	0.0052	0.0052	1.6490	2.6271	0.0000	0.0052	0.0000	1.9447	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0056	0.0056	1.7630	2.7873	0.0000	0.0056	0.0000	2.0842	0.0000

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.
EB-2011-1312
September 8, 2011
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Current Retail Transmission Service Rates

Monthly Fixed Charges

[illegible]

Volumetric Charges

Network Service Rate

Line and Transformation Connection Service Rate

Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
kWh	kWh	kW	kW	kW	kWh	kW	kW	0
0.0050	0.0046	1.8353	1.9493	2.1585	0.0046	1.3913	1.3842	0.0000
0.0045	0.0040	1.5961	1.7498	2.0008	0.0040	1.2596	1.2596	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
0.0095	0.0086	3.4314	3.6991	4.1593	0.0086	2.6509	2.6438	0.0000

Volumetric Charges Override For Bill Impact

Override

Network Service Rate

Line and Transformation Connection Service Rate

[illegible]

Current Wholesale Market Service Rates

Monthly Fixed Charges

Standard Supply Service – Administrative Charge (if applicable)

[illegible]

Volumetric Charges

Wholesale Market Service Rate
Rural Rate Protection Charge

[illegible]



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Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Current Other Tariff Sheet Data

ALLOWANCES	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
LOSS FACTORS		Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045

[illegible]



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Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Current Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Cost of Service Adjustment

Metric Applied To	All Rate Cls excl mF/SB
Rates Applied To	Uniform Fix/Vol %
Override Allowed	No
Uniform Percentage	.00%

Rate Class	Fixed Metric	Pre-Price Cap Adj Monthly Fixed Charges	% Adjustment	\$ Adjustment	\$ Override	Adjustment to Pre-Price Cap Adj Base
Residential	Customer	14.08	.00%	0.0000	0.0000	0.0000
General Service Less Than 50 kW	Customer	33.43	.00%	0.0000	0.0000	0.0000
General Service 50 to 499 kW	Customer	402.29	.00%	0.0000	0.0000	0.0000
General Service 500 to 4,999 kW	Customer	3,023.14	.00%	0.0000	0.0000	0.0000
Large Use	Customer	9,031.26	.00%	0.0000	0.0000	0.0000
Unmetered Scattered Load	Connection	33.44	.00%	0.0000	0.0000	0.0000
Sentinel Lighting	Connection	5.64	.00%	0.0000	0.0000	0.0000
Street Lighting	Connection	1.95	.00%	0.0000	0.0000	0.0000

Rate Class	Vol Metric	Pre-Price Cap Adj Distribution Volumetric Charge	% Adjustment	\$ Adjustment	\$ Override	Adjustment to Pre-Price Cap Adj Base
Residential	kWh	0.0182	.00%	0.0000	0.0000	0.0000
General Service Less Than 50 kW	kWh	0.0115	.00%	0.0000	0.0000	0.0000
General Service 50 to 499 kW	kW	1.7872	.00%	0.0000	0.0000	0.0000
General Service 500 to 4,999 kW	kW	1.5371	.00%	0.0000	0.0000	0.0000
Large Use	kW	1.1806	.00%	0.0000	0.0000	0.0000
Unmetered Scattered Load	kWh	0.0296	.00%	0.0000	0.0000	0.0000
Sentinel Lighting	kW	10.7442	.00%	0.0000	0.0000	0.0000
Street Lighting	kW	10.6902	.00%	0.0000	0.0000	0.0000

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Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Validate Cost of Service Adjustment

Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Adjustment to Base			Monthly Fixed Charges \$	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW	Monthly Fixed Charges \$	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW	Total Adjustment To Base
				Monthly Fixed Charges \$	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW							
Residential	3,727	26,431,108	0	0.00	0.0000	0.0000	0	0	0	0	0	0	0
General Service Less Than 50 kW	438	14,687,390	0	0.00	0.0000	0.0000	0	0	0	0	0	0	0
General Service 50 to 499 kW	47	21,954,247	63,393	0.00	0.0000	0.0000	0	0	0	0	0	0	0
General Service 500 to 4,999 kW	2	14,839,152	31,125	0.00	0.0000	0.0000	0	0	0	0	0	0	0
Large Use	1	60,219,889	146,946	0.00	0.0000	0.0000	0	0	0	0	0	0	0
Unmetered Scattered Load	4	84,324	0	0.00	0.0000	0.0000	0	0	0	0	0	0	0
Sentinel Lighting	13	23,194	0	0.00	0.0000	0.0000	0	0	0	0	0	0	0
Street Lighting	1,280	999,268	2,677	0.00	0.0000	0.0000	0	0	0	0	0	0	0
microFIT	0	0	0	0.00	0.0000	0.0000	0	0	0	0	0	0	0
							0	0	0	0	0	0	0

Proposed Distribution Charges

Monthly Fixed Charges

[illegible]

Volumetric Charges

[illegible]

Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

West Coast Huron Energy Inc.

EB-2011-1312

September 8, 2011

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Proposed Rate Adder Detail

Monthly Fixed Charges

Smart Meter Funding Adder
Tornado Relief Funding Adder

Total used in Bill Impact Calculation

**Embedded
or
On Tariff**

Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
Customer	Customer	Customer	Customer	Customer	Connection	Connection	Connection	Customer
2.03	2.03	2.03	2.03	2.03	0.00	0.00	0.00	0.00
5.42	12.66	130.61	1,313.89	4,583.74	13.48	2.10	0.79	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.45	14.69	132.64	1,315.92	4,585.77	13.48	2.10	0.79	0.00

Volumetric Charges

Total used in Bill Impact Calculation

**Embedded
or
On Tariff**

[illegible]

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Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Rate Rider for: Late Payment Penalty Recovery

Amount To Be Recovered	0	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Include in Bill Impact	Yes	
Rate Class Selection	Continuing	
Applied to	Fixed	

Rate Class	Fixed Metric	Monthly Service Charge
Residential	Customer	0.21
General Service Less Than 50 kW	Customer	0.50
General Service 50 to 499 kW	Customer	5.29
General Service 500 to 4,999 kW	Customer	44.54
Large Use	Customer	196.90
Unmetered Scattered Load	Connection	0.63
Sentinel Lighting	Connection	0.08
Street Lighting	Connection	0.02
microFIT	Customer	0.00

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Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Rate Rider for: Deferral/Variance Account Disposition (2010)

Amount To Be Recovered	0	A
Start Date	May 1, 2010	
End Date	April 30, 2012	
Number of Months	24	B
Include in Bill Impact	Yes	
Rate Class Selection	Continuing	
Applied to	Volumetric	

Rate Class	Vol Metric	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW
Residential	kWh	(0.0007)	0.0000
General Service Less Than 50 kW	kWh	(0.0008)	0.0000
General Service 50 to 499 kW	kW	0.0000	(0.2437)
General Service 500 to 4,999 kW	kW	0.0000	(0.3098)
Large Use	kW	0.0000	(0.3787)
Unmetered Scattered Load	kWh	(0.0008)	0.0000
Sentinel Lighting	kW	0.0000	(0.1080)
Street Lighting	kW	0.0000	(0.2889)
microFIT	0	0.0000	0.0000

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Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Rate Rider for: Deferral/Variance Account Disposition (2011)

Amount To Be Recovered	0	A
Start Date	May 1, 2011	
End Date	April 30, 2012	
Number of Months	12	B
Include in Bill Impact	Yes	
Rate Class Selection	Continuing	
Applied to	Volumetric	

Rate Class	Vol Metric	Distribution Volumetric Charge kWh	Distribution Volumetric Charge kW
Residential	kWh	(0.0028)	0.0000
General Service Less Than 50 kW	kWh	(0.0031)	0.0000
General Service 50 to 499 kW	kW	0.0000	(1.0315)
General Service 500 to 4,999 kW	kW	0.0000	(1.6258)
Large Use	kW	0.0000	(1.4875)
Unmetered Scattered Load	kWh	(0.0026)	0.0000
Sentinel Lighting	kW	0.0000	(0.6151)
Street Lighting	kW	0.0000	(1.1890)
microFIT	0	0.0000	0.0000

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Proposed Rate Rider Detail (not Including Global Adjustment To Non-RPP Customers)

Monthly Fixed Charges	Effective until	Include In Bill Impact	Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
			Customer	Customer	Customer	Customer	Customer	Connection	Connection	Connection	Customer
Late Payment Penalty Recovery	April 30, 2012	Yes	0.21	0.50	5.29	44.54	196.90	0.63	0.08	0.02	0.00
Deferral/Variance Account Disposition (2010)	April 30, 2012	Yes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Deferral/Variance Account Disposition (2011)	April 30, 2012	Yes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total used in Bill Impact Calculation			0.21	0.50	5.29	44.54	196.90	0.63	0.08	0.02	0.00

Volumetric Charges	Effective until	Include In Bill Impact	Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
			kWh	kWh	kW	kW	kW	kWh	kW	kW	0
Late Payment Penalty Recovery	April 30, 2012	Yes	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Deferral/Variance Account Disposition (2010)	April 30, 2012	Yes	(0.0007)	(0.0008)	(0.2437)	(0.3098)	(0.3787)	(0.0008)	(0.1080)	(0.2889)	0.0000
Deferral/Variance Account Disposition (2011)	April 30, 2012	Yes	(0.0028)	(0.0031)	(1.0315)	(1.6258)	(1.4875)	(0.0026)	(0.6151)	(1.1890)	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Total used in Bill Impact Calculation			(0.0035)	(0.0039)	(1.2752)	(1.9356)	(1.8662)	(0.0034)	(0.7231)	(1.4779)	0.0000

Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Proposed Rate Rider Detail for Global Adjustment To Non-RPP Customers

Electricity Component	Effective until	Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
		kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Delivery Component	Effective until	Residential	General Service Less Than 50 kW	General Service 50 to 499 kW	General Service 500 to 4,999 kW	Large Use	Unmetered Scattered Load	Sentinel Lighting	Street Lighting	microFIT
		kWh	kWh	kW	kW	kW	kWh	kW	kW	0
		0.0004	0.0004	0.1140	0.1602	0.0000	0.0004	0.0000	0.1395	0.0000
		0.0052	0.0052	1.6490	2.6271	0.0000	0.0052	0.0000	1.9447	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
		0.0056	0.0056	1.7630	2.7873	0.0000	0.0056	0.0000	2.0842	0.0000

West Coast Huron Energy Inc.
EB-2011-1312
September 8, 2011
Exhibit 1
Tab 2
Schedule 1
Attachment 2
Appendix 1
Page 24 of 32

	Wholesale Market Service Rate	Rural Rate Protection Charge

[illegible][illegible]



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Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Proposed Other Tariff Sheet Data

Applicant requesting change to Other Tariff Sheet Data No

ALLOWANCES	Metric	Current	Proposed
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	(1.00)
LOSS FACTORS		Current	
Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0467	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0362	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045	1.0045



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Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Proposed Specific Service Charges

Applicant requesting change to Specific Service Charges

No

Customer Administration

	Metric	Current	Proposed
Arrears certificate	\$	15.00	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	30.00
Special meter reads	\$	15.00	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	30.00

Non-Payment of Account

	Metric	Current	Proposed
Late Payment - per annum	%	1.50	1.50
Late Payment - per month	%	19.56	19.56
Collection of account charge - no disconnection	\$	30.00	30.00
Disconnect/Reconnect Charge at Meter - during regular hours	\$	65.00	65.00
Disconnect/Reconnect Charges at Meter - after regular hours	\$	185.00	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00	185.00

	Metric	Current	Proposed
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	22.35	22.35



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Name of LDC: West Coast Huron Energy Inc.

OEB Licence Number: ED-2002-0510

Proposed Retail Service Charges

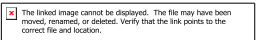
Applicant Requesting Change To Retail Service Charges

No

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current	Proposed
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	100.00
Monthly Fixed Charge, per retailer	\$	20.00	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	- 0.30	- 0.30
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.25	0.25
Processing fee, per request, applied to the requesting party	\$	0.50	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year		no charge	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	2.00



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Name of LDC: West Coast Huron Energy Inc.
OEB Licence Number: ED-2002-0510

Bill Impact Assumptions

Electricity RPP	Current	Proposed
RPP Residential Tier One - Summer	600 kWh	600 kWh
RPP Residential Tier One - Winter	1,000 kWh	1,000 kWh
RPP Non-Residential Tier One - Annual	750 kWh	750 kWh
RPP Tier One \$/kWh	0.0680	0.0680
RPP Tier Two \$/kWh	0.0790	0.0790
RPP TOU		
On-Peak \$/kWh	0.1070	0.1070
Mid-Peak \$/kWh	0.0890	0.0890
Off-Peak \$/kWh	0.0590	0.0590
RPP TOU		
On-Peak	18.0%	18.0%
Mid-Peak	18.0%	18.0%
Off-Peak	64.0%	64.0%
Non-RPP		
Forecast Wholesale Electricity Price (\$ / MWh)	40.15	40.15
Impact of the Global Adjustment (\$ / MWh)	28.22	28.22
	68.37	68.37
Special Purpose Charge	0.0000	0.0000
Debt Retirement Charge	0.0070	0.0070
Harmonized Sales Tax	13.0%	13.0%
Ontario Clean Energy Benefit	-10.0%	-10.0%

Table ES-1: Average RPP Supply Cost Summary (for the 12 months from May 1, 2011)

RPP Supply Cost Summary		
for the period from May 1, 2011 through April 30, 2012		
Forecast Wholesale Electricity Price		\$40.15
Load-Weighted Price for RPP Consumers (\$ / MWh)		\$43.41
Impact of the Global Adjustment (\$ / MWh)	+	\$28.22
Total Contract Cost		\$71.27
Market Value		(\$43.05)
Adjustment to Address Bias Towards Unfavourable Variance (\$ / MWh)	+	\$1.00
Adjustment to Clear Existing Variance (\$ / MWh)	+	\$0.35
Average Supply Cost for RPP Consumers (\$ / MWh)	=	\$72.98

Table ES-2: Price Paid by Average RPP Consumer under Tiered and TOU RPP prices

Tiered RPP Prices	Tier 1		Tier 2	Average Price
Price	6.8¢		7.9¢	7.3¢
% of Consumption	58%		42%	
Time-of-Use RPP Prices	Off-Peak	Mid-Peak	On-Peak	Average Price
Price	5.9¢	8.9¢	10.7¢	7.3¢
% of Consumption	64%	18%	18%	

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OEB Licence Number: ED-2002-0510

Calculation of Bill Impact - RPP

RTSR Loss Adjusted Metered kWh	Yes
Residential Season	Summer

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.08	14.08
Service Charge Rate Adder(s)	\$	2.03	7.45
Service Charge Rate Rider(s)	\$	0.21	0.21
Distribution Volumetric Rate	kWh	0.0182	0.0182
Distribution Volumetric Rate Adder(s)	kWh	0.0000	0.0000
Low Voltage Volumetric Rate	kWh	0.0000	0.0000
Distribution Volumetric Rate Rider(s)	kWh	(0.0035)	(0.0035)
Retail Transmission Rate – Network Service Rate	kWh	0.0050	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0045	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0000	0.0000
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0467
Proposed Loss Factor	1.0467

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0680	40.80	600	0.0680	40.80	0.00	0.0%	35.72%
Energy Second Tier (kWh)	237	0.0790	18.75	237	0.0790	18.75	0.00	0.0%	16.42%
Sub-Total: Energy			59.55			59.55	0.00	0.0%	52.14%
Service Charge	1	14.08	14.08	1	14.08	14.08	0.00	0.0%	12.33%
Service Charge Rate Adder(s)	1	2.03	2.03	1	7.45	7.45	5.42	267.0%	6.52%
Service Charge Rate Rider(s)	1	0.21	0.21	1	0.21	0.21	0.00	0.0%	0.18%
Distribution Volumetric Rate	800	0.0182	14.56	800	0.0182	14.56	0.00	0.0%	12.75%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0035	-2.80	800	-0.0035	-2.80	0.00	0.0%	-2.45%
Total: Distribution			28.08			33.50	5.42	19.3%	29.33%
Retail Transmission Rate – Network Service Rate	837	0.0050	4.19	837	0.0050	4.19	0.00	0.0%	3.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	837	0.0045	3.77	837	0.0045	3.77	0.00	0.0%	3.30%
Total: Retail Transmission			7.96			7.96	0.00	0.0%	6.97%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.04			41.46	5.42	15.0%	36.30%
Wholesale Market Service Rate	837	0.0052	4.35	837	0.0052	4.35	0.00	0.0%	3.81%
Rural Rate Protection Charge	837	0.0013	1.09	837	0.0013	1.09	0.00	0.0%	0.95%
Special Purpose Charge	837	0.0000	0.00	837	0.0000	0.00	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	4.98%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.00700	5.60	0.00	0.0%	4.90%
Total Bill before Taxes			106.88			112.30	5.42	5.1%	98.33%
HST	106.88	13%	13.89	112.30	13%	14.60	0.71	5.1%	12.78%
Total Bill Before Adjustments			120.77			126.90	6.13	5.1%	111.11%
Ontario Clean Energy Benefit	120.77	-10%	-12.08	126.90	-10%	-12.69	-0.61	5.1%	-11.11%
Total Bill After Adjustments			108.69			114.21	5.52	5.1%	100.00%

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Calculation of Bill Impact - TOU

RTSR Loss Adjusted Metered kWh	Yes
--------------------------------	-----

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.08	14.08
Service Charge Rate Adder(s)	\$	2.03	7.45
Service Charge Rate Rider(s)	\$	0.21	0.21
Distribution Volumetric Rate	kWh	0.0182	0.0182
Distribution Volumetric Rate Adder(s)	kWh	0.0000	0.0000
Low Voltage Volumetric Rate	kWh	0.0000	0.0000
Distribution Volumetric Rate Rider(s)	kWh	(0.0035)	(0.0035)
Retail Transmission Rate – Network Service Rate	kWh	0.0050	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0045	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0000	0.0000
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	800	kWh	0	kW	Current Loss Factor	1.0467
				Load Factor	Proposed Loss Factor	1.0467

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy On-Peak	151	0.1070	16.13	151	0.1070	16.13	0.00	0.0%	13.92%
Energy Mid-Peak	151	0.0890	13.41	151	0.0890	13.41	0.00	0.0%	11.58%
Energy Off-Peak	536	0.0590	31.62	536	0.0590	31.62	0.00	0.0%	27.29%
Sub-Total: Energy			61.16			61.16	0.00	0.0%	52.79%
Service Charge	1	14.08	14.08	1	14.08	14.08	0.00	0.0%	12.15%
Service Charge Rate Adder(s)	1	2.03	2.03	1	7.45	7.45	5.42	267.0%	6.43%
Service Charge Rate Rider(s)	1	0.21	0.21	1	0.21	0.21	0.00	0.0%	0.18%
Distribution Volumetric Rate	800	0.0182	14.56	800	0.0182	14.56	0.00	0.0%	12.57%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0035	-2.80	800	-0.0035	-2.80	0.00	0.0%	-2.42%
Total: Distribution			28.08			33.50	5.42	19.3%	28.92%
Retail Transmission Rate – Network Service Rate	837	0.0050	4.19	837	0.0050	4.19	0.00	0.0%	3.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	837	0.0045	3.77	837	0.0045	3.77	0.00	0.0%	3.25%
Total: Retail Transmission			7.96			7.96	0.00	0.0%	6.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.04			41.46	5.42	15.0%	35.79%
Wholesale Market Service Rate	837	0.0052	4.35	837	0.0052	4.35	0.00	0.0%	3.75%
Rural Rate Protection Charge	837	0.0013	1.09	837	0.0013	1.09	0.00	0.0%	0.94%
Special Purpose Charge	837	0.0000	0.00	837	0.0000	0.00	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	4.91%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.00700	5.60	0.00	0.0%	4.83%
Total Bill before Taxes			108.49			113.91	5.42	5.0%	98.33%
HST	108.49	13%	14.10	113.91	13%	14.81	0.71	5.0%	12.78%
Total Bill Before Adjustments			122.59			128.72	6.13	5.0%	111.11%
Ontario Clean Energy Benefit	122.59	-10%	-12.26	128.72	-10%	-12.87	-0.61	5.0%	-11.11%
Total Bill After Adjustments			110.33			115.85	5.52	5.0%	100.00%

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Calculation of Bill Impact - Non-RPP

RTSR Loss Adjusted Metered kWh	Yes
--------------------------------	-----

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Global Adjustment Sub-Account Disposition - Electricity Component	kWh	0.0000	0.0000
Service Charge	\$	14.08	14.08
Service Charge Rate Adder(s)	\$	2.03	7.45
Service Charge Rate Rider(s)	\$	0.21	0.21
Distribution Volumetric Rate	kWh	0.0182	0.0182
Distribution Volumetric Rate Adder(s)	kWh	0.0000	0.0000
Low Voltage Volumetric Rate	kWh	0.0000	0.0000
Global Adjustment Sub-Account Disposition - Delivery Component	kWh	0.0056	0.0056
Distribution Volumetric Rate Rider(s)	kWh	(0.0035)	(0.0035)
Retail Transmission Rate – Network Service Rate	kWh	0.0050	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0045	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0000	0.0000
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	800	kWh	0.0	kW	Current Loss Factor	1.0467
			Load Factor		Proposed Loss Factor	1.0467

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Forecast Wholesale Electricity Price	837	0.0402	33.62	837	0.0402	33.62	0.00	0.0%	30.05%
Impact of the Global Adjustment	837	0.0282	23.63	837	0.0282	23.63	0.00	0.0%	21.12%
Global Adjustment Sub-Account Disposition - Electricity Component	837	0.0000	0.00	837	0.0000	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			57.25			57.25	0.00	0.0%	51.18%
Service Charge	1	14.08	14.08	1	14.08	14.08	0.00	0.0%	12.59%
Service Charge Rate Adder(s)	1	2.03	2.03	1	7.45	7.45	5.42	267.0%	6.66%
Service Charge Rate Rider(s)	1	0.21	0.21	1	0.21	0.21	0.00	0.0%	0.19%
Distribution Volumetric Rate	800	0.0182	14.56	800	0.0182	14.56	0.00	0.0%	13.02%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Global Adjustment Sub-Account Disposition - Delivery Component	0	0.0056	0.00	0	0.0056	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0035	-2.80	800	-0.0035	-2.80	0.00	0.0%	-2.50%
Total: Distribution			28.08			33.50	5.42	19.3%	29.95%
Retail Transmission Rate – Network Service Rate	837	0.0050	4.19	837	0.0050	4.19	0.00	0.0%	3.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	837	0.0045	3.77	837	0.0045	3.77	0.00	0.0%	3.37%
Total: Retail Transmission			7.96			7.96	0.00	0.0%	7.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.04			41.46	5.42	15.0%	37.06%
Wholesale Market Service Rate	837	0.0052	4.35	837	0.0052	4.35	0.00	0.0%	3.89%
Rural Rate Protection Charge	837	0.0013	1.09	837	0.0013	1.09	0.00	0.0%	0.97%
Special Purpose Charge	837	0.0000	0.00	837	0.0000	0.00	0.00	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	5.09%
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.00700	5.60	0.00	0.0%	5.01%
Total Bill before Taxes			104.58			110.00	5.42	5.2%	98.33%
HST	104.58	13%	13.60	110.00	13%	14.30	0.70	5.1%	12.78%
Total Bill Before Adjustments			118.18			124.30	6.12	5.2%	111.11%
Ontario Clean Energy Benefit	118.18	-10%	-11.82	124.30	-10%	-12.43	-0.61	5.2%	-11.11%
Total Bill After Adjustments			106.36			111.87	5.51	5.2%	100.00%