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September 13, 2011

**VIA COURIER, EMAIL, RESS**

Ms Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. ("EGD")  
Affiliate Relationships Code Exemption Extension Application  
Interrogatory Responses – EB-2011-0290**

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On August 12, 2011 the Ontario Energy Board (the "Board") issued Procedural Order No. 1 in the above noted proceeding and directed EGD to file interrogatory responses on or before September 16, 2011.

Attached please find EGD's interrogatory responses to Board Staff and the Canadian Manufacturers and Exporters ("CME").

If you have any questions, please contact the undersigned.

Yours truly,

A handwritten signature in blue ink, appearing to read 'S. Spratt'.

Shari Lynn Spratt  
Supervisor Regulatory Proceedings

Attach.

cc: Tania Persad, Senior Legal Counsel, EGD  
All EB-2011-0290 Interested Parties

BOARD STAFF INTERROGATORY #1

INTERROGATORY

Ref: Summary – Page 2

Please provide an update on the two cited system modifications. When are these system modifications expected to be completed?

RESPONSE

The target date for implementation of these changes is Q1, 2012 followed by three months of system stabilization.

EGD is actively engaged in implementing the two system modifications to the EnMar application (Gazifère ARC restrictions, Measurement Canada SS-0-6 compliance).

These two cited enhancements require that the vendor application be re-platformed and upgraded. The project was initiated in June 2011 and the key delivery dates are as follows:

1. Business Requirements Finalized – August 2011
2. Functional Specifications / Detail Design Completed – September 2011
3. Development Completed - November 2011
4. User Acceptance Testing Completed – February 2012
5. Data Migration / Implementation – March 2012

Based on the planned milestones and progress to date there are no issues impacting the Q1 2012 implementation.

BOARD STAFF INTERROGATORY #2

INTERROGATORY

Ref: Summary

Please confirm that once the cited system modifications are completed no further Section 2.2.2 ARC exemptions will be required related to the sharing of customer information with Gazifère

RESPONSE

Once the system modifications are completed, the system will be compliant with Section 2.2.2 ARC requirements and to the best of the Company's knowledge will require no further exemptions. The system will be segregated to prevent Gazifère from accessing or viewing EGD customer data.

CME INTERROGATORY #1

INTERROGATORY

Please confirm that the level of Gazifere Inc.'s access to EnMar has not changed since EB-2008-0275. If changes in the level of access have occurred, please provide a detailed explanation of the changes.

RESPONSE

There have been no changes to the way Gazifère uses EnMar since EB-2008-0275.

CME INTERROGATORY #2

INTERROGATORY

Please confirm that EGD's ratepayers are not paying any of the costs associated with the system modifications that must be undertaken by EGD to segregate the Gazifère data from EGD data in EnMar.

RESPONSE

There is no specific customization or cost to the upgrade for the segregation of the Gazifère data. The upgraded version of the software (Oracle Utilities Meter Data Management, version 1.6) provides this functionality as part of the base product.

In accordance with the ARC, EGD charges Gazifère a monthly services fee for use of the EnMar application. The services fee enables EGD to recover a portion of its operations and maintenance expenses related to hosting EnMar for Gazifère (including software maintenance costs, application support and hosting) determined by the number of meters managed as a percentage.