



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:

Application Type: IRM3

OEB Application #: EB-2011-0186

LDC Licence #: ED-2002-0547

Last COS OEB Application #: EB-2008-0237

Last COS Re-Basing Year: 2009

Application Contact Information

Name: Title: Phone Number: Email Address:

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

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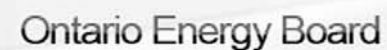
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RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

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DISTRIBUTORS**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	67,066,095		1.0463		70,171,255	-
General Service Less Than 50 kW	kWh	33,559,042		1.0463		35,112,826	-
General Service 50 to 4,999 kW	kW	35,308,504	101,891		47.50%	35,308,504	101,891
General Service 50 to 4,999 kW – Interval Metered	kW	41,383,242	115,033		49.31%	41,383,242	115,033
Unmetered Scattered Load	kWh	209,503		1.0463		219,203	-
Street Lighting	kW	1,184,010	2,040		79.55%	1,184,010	2,040



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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	27,885	\$2.97	\$ 82,818	28,362	\$0.73	\$ 20,704		\$0.00		\$ 20,704	
February	25,907	\$2.97	\$ 76,944	26,232	\$0.73	\$ 19,149		\$0.00		\$ 19,149	
March	22,656	\$2.97	\$ 67,288	23,472	\$0.73	\$ 17,135		\$0.00		\$ 17,135	
April	19,928	\$2.97	\$ 59,186	21,213	\$0.73	\$ 15,485		\$0.00		\$ 15,485	
May	30,538	\$2.97	\$ 90,698	32,240	\$0.73	\$ 23,535		\$0.00		\$ 23,535	
June	30,588	\$2.97	\$ 90,846	32,819	\$0.73	\$ 23,958		\$0.00		\$ 23,958	
July	39,613	\$2.97	\$ 117,651	41,613	\$0.73	\$ 30,377		\$0.00		\$ 30,377	
August	38,382	\$2.97	\$ 113,995	40,861	\$0.73	\$ 29,829		\$0.00		\$ 29,829	
September	37,455	\$2.97	\$ 111,241	43,426	\$0.73	\$ 31,701		\$0.00		\$ 31,701	
October	20,196	\$2.97	\$ 59,982	21,340	\$0.73	\$ 15,578		\$0.00		\$ 15,578	
November	24,472	\$2.97	\$ 72,682	28,899	\$0.73	\$ 21,096		\$0.00		\$ 21,096	
December	27,569	\$2.97	\$ 81,880	28,821	\$0.73	\$ 21,039		\$0.00		\$ 21,039	
Total	345,189	\$ 2.97	\$ 1,025,211	369,298	\$ 0.73	\$ 269,588	-	\$ -	\$ -	\$ 269,588	

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	27,885	\$2.97	\$ 82,818	28,362	\$0.73	\$ 20,704	-	\$0.00	\$ -	\$ 20,704	
February	25,907	\$2.97	\$ 76,944	26,232	\$0.73	\$ 19,149	-	\$0.00	\$ -	\$ 19,149	
March	22,656	\$2.97	\$ 67,288	23,472	\$0.73	\$ 17,135	-	\$0.00	\$ -	\$ 17,135	
April	19,928	\$2.97	\$ 59,186	21,213	\$0.73	\$ 15,485	-	\$0.00	\$ -	\$ 15,485	
May	30,538	\$2.97	\$ 90,698	32,240	\$0.73	\$ 23,535	-	\$0.00	\$ -	\$ 23,535	
June	30,588	\$2.97	\$ 90,846	32,819	\$0.73	\$ 23,958	-	\$0.00	\$ -	\$ 23,958	
July	39,613	\$2.97	\$ 117,651	41,613	\$0.73	\$ 30,377	-	\$0.00	\$ -	\$ 30,377	
August	38,382	\$2.97	\$ 113,995	40,861	\$0.73	\$ 29,829	-	\$0.00	\$ -	\$ 29,829	
September	37,455	\$2.97	\$ 111,241	43,426	\$0.73	\$ 31,701	-	\$0.00	\$ -	\$ 31,701	
October	20,196	\$2.97	\$ 59,982	21,340	\$0.73	\$ 15,578	-	\$0.00	\$ -	\$ 15,578	
November	24,472	\$2.97	\$ 72,682	28,899	\$0.73	\$ 21,096	-	\$0.00	\$ -	\$ 21,096	
December	27,569	\$2.97	\$ 81,880	28,821	\$0.73	\$ 21,039	-	\$0.00	\$ -	\$ 21,039	
Total	345,189	\$ 2.97	\$ 1,025,211	369,298	\$ 0.73	\$ 269,588	-	\$ -	\$ -	\$ 269,588	



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**RTSR WORK FORM
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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	27,885	\$	3.2200	\$	89,790	28,362	\$	0.7900	\$	22,406	-	\$	1,7700	\$	-	\$	22,406
February	25,907	\$	3.2200	\$	83,421	26,232	\$	0.7900	\$	20,723	-	\$	1.7700	\$	-	\$	20,723
March	22,656	\$	3.2200	\$	72,952	23,472	\$	0.7900	\$	18,543	-	\$	1.7700	\$	-	\$	18,543
April	19,928	\$	3.2200	\$	64,168	21,213	\$	0.7900	\$	16,758	-	\$	1.7700	\$	-	\$	16,758
May	30,538	\$	3.2200	\$	98,332	32,240	\$	0.7900	\$	25,470	-	\$	1.7700	\$	-	\$	25,470
June	30,588	\$	3.2200	\$	98,493	32,819	\$	0.7900	\$	25,927	-	\$	1.7700	\$	-	\$	25,927
July	39,613	\$	3.2200	\$	127,554	41,613	\$	0.7900	\$	32,874	-	\$	1.7700	\$	-	\$	32,874
August	38,382	\$	3.2200	\$	123,590	40,861	\$	0.7900	\$	32,280	-	\$	1.7700	\$	-	\$	32,280
September	37,455	\$	3.2200	\$	120,605	43,426	\$	0.7900	\$	34,307	-	\$	1.7700	\$	-	\$	34,307
October	20,196	\$	3.2200	\$	65,031	21,340	\$	0.7900	\$	16,859	-	\$	1.7700	\$	-	\$	16,859
November	24,472	\$	3.2200	\$	78,800	28,899	\$	0.7900	\$	22,830	-	\$	1.7700	\$	-	\$	22,830
December	27,569	\$	3.2200	\$	88,772	28,821	\$	0.7900	\$	22,769	-	\$	1.7700	\$	-	\$	22,769
Total	345,189	\$	3.22	\$	1,111,509	369,298	\$	0.79	\$	291,745	-	\$	-	\$	-	\$	291,745

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	-	\$	2.6970	\$	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-	
February	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
March	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
April	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
May	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
June	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
July	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
August	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
September	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
October	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
November	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
December	-	\$	2.6970	\$	-	-	\$	0.6150	\$	-	-	\$	1.5000	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

TOTAL	Network				Line Connection			Transformation Connection			Total Line						
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	27,885	\$	3.22	\$	89,790	28,362	\$	0.79	\$	22,406	-	\$	-	\$	-	\$	22,406
February	25,907	\$	3.22	\$	83,421	26,232	\$	0.79	\$	20,723	-	\$	-	\$	-	\$	20,723
March	22,656	\$	3.22	\$	72,952	23,472	\$	0.79	\$	18,543	-	\$	-	\$	-	\$	18,543
April	19,928	\$	3.22	\$	64,168	21,213	\$	0.79	\$	16,758	-	\$	-	\$	-	\$	16,758
May	30,538	\$	3.22	\$	98,332	32,240	\$	0.79	\$	25,470	-	\$	-	\$	-	\$	25,470
June	30,588	\$	3.22	\$	98,493	32,819	\$	0.79	\$	25,927	-	\$	-	\$	-	\$	25,927
July	39,613	\$	3.22	\$	127,554	41,613	\$	0.79	\$	32,874	-	\$	-	\$	-	\$	32,874
August	38,382	\$	3.22	\$	123,590	40,861	\$	0.79	\$	32,280	-	\$	-	\$	-	\$	32,280
September	37,455	\$	3.22	\$	120,605	43,426	\$	0.79	\$	34,307	-	\$	-	\$	-	\$	34,307
October	20,196	\$	3.22	\$	65,031	21,340	\$	0.79	\$	16,859	-	\$	-	\$	-	\$	16,859
November	24,472	\$	3.22	\$	78,800	28,899	\$	0.79	\$	22,830	-	\$	-	\$	-	\$	22,830
December	27,569	\$	3.22	\$	88,772	28,821	\$	0.79	\$	22,769	-	\$	-	\$	-	\$	22,769
Total	345,189	\$	3.22	\$	1,111,509	369,298	\$	0.79	\$	291,745	-	\$	-	\$	-	\$	291,745



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		27,885	\$ 3.2200	\$ 89,790	28,362	\$ 0.7900	\$ 22,406	-	\$ 1.7700	\$ -	\$ 22,406
February		25,907	\$ 3.2200	\$ 83,421	26,232	\$ 0.7900	\$ 20,723	-	\$ 1.7700	\$ -	\$ 20,723
March		22,656	\$ 3.2200	\$ 72,952	23,472	\$ 0.7900	\$ 18,543	-	\$ 1.7700	\$ -	\$ 18,543
April		19,928	\$ 3.2200	\$ 64,168	21,213	\$ 0.7900	\$ 16,758	-	\$ 1.7700	\$ -	\$ 16,758
May		30,538	\$ 3.2200	\$ 98,332	32,240	\$ 0.7900	\$ 25,470	-	\$ 1.7700	\$ -	\$ 25,470
June		30,588	\$ 3.2200	\$ 98,493	32,819	\$ 0.7900	\$ 25,927	-	\$ 1.7700	\$ -	\$ 25,927
July		39,613	\$ 3.2200	\$ 127,554	41,613	\$ 0.7900	\$ 32,874	-	\$ 1.7700	\$ -	\$ 32,874
August		38,382	\$ 3.2200	\$ 123,590	40,861	\$ 0.7900	\$ 32,280	-	\$ 1.7700	\$ -	\$ 32,280
September		37,455	\$ 3.2200	\$ 120,605	43,426	\$ 0.7900	\$ 34,307	-	\$ 1.7700	\$ -	\$ 34,307
October		20,196	\$ 3.2200	\$ 65,031	21,340	\$ 0.7900	\$ 16,859	-	\$ 1.7700	\$ -	\$ 16,859
November		24,472	\$ 3.2200	\$ 78,800	28,899	\$ 0.7900	\$ 22,830	-	\$ 1.7700	\$ -	\$ 22,830
December		27,569	\$ 3.2200	\$ 88,772	28,821	\$ 0.7900	\$ 22,769	-	\$ 1.7700	\$ -	\$ 22,769
Total		345,189	\$ 3.22	\$ 1,111,509	369,298	\$ 0.79	\$ 291,745	-	\$ -	\$ -	\$ 291,745

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December		-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		27,885	\$ 3.22	\$ 89,790	28,362	\$ 0.79	\$ 22,406	-	\$ -	\$ -	\$ 22,406
February		25,907	\$ 3.22	\$ 83,421	26,232	\$ 0.79	\$ 20,723	-	\$ -	\$ -	\$ 20,723
March		22,656	\$ 3.22	\$ 72,952	23,472	\$ 0.79	\$ 18,543	-	\$ -	\$ -	\$ 18,543
April		19,928	\$ 3.22	\$ 64,168	21,213	\$ 0.79	\$ 16,758	-	\$ -	\$ -	\$ 16,758
May		30,538	\$ 3.22	\$ 98,332	32,240	\$ 0.79	\$ 25,470	-	\$ -	\$ -	\$ 25,470
June		30,588	\$ 3.22	\$ 98,493	32,819	\$ 0.79	\$ 25,927	-	\$ -	\$ -	\$ 25,927
July		39,613	\$ 3.22	\$ 127,554	41,613	\$ 0.79	\$ 32,874	-	\$ -	\$ -	\$ 32,874
August		38,382	\$ 3.22	\$ 123,590	40,861	\$ 0.79	\$ 32,280	-	\$ -	\$ -	\$ 32,280
September		37,455	\$ 3.22	\$ 120,605	43,426	\$ 0.79	\$ 34,307	-	\$ -	\$ -	\$ 34,307
October		20,196	\$ 3.22	\$ 65,031	21,340	\$ 0.79	\$ 16,859	-	\$ -	\$ -	\$ 16,859
November		24,472	\$ 3.22	\$ 78,800	28,899	\$ 0.79	\$ 22,830	-	\$ -	\$ -	\$ 22,830
December		27,569	\$ 3.22	\$ 88,772	28,821	\$ 0.79	\$ 22,769	-	\$ -	\$ -	\$ 22,769
Total		345,189	\$ 3.22	\$ 1,111,509	369,298	\$ 0.79	\$ 291,745	-	\$ -	\$ -	\$ 291,745



Ontario Energy Board

**RTSR WORK FORM
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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$	0.0061	70,171,255	-	\$ 428,045	37.4%	\$ 415,969	\$ 0.0059
General Service Less Than 50 kW	kWh	\$	0.0056	35,112,826	-	\$ 196,632	17.2%	\$ 191,085	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$	2.2738	35,308,504	101,891	\$ 231,680	20.3%	\$ 225,144	\$ 2.2097
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.4575	41,383,242	115,033	\$ 282,694	24.7%	\$ 274,719	\$ 2.3882
Unmetered Scattered Load	kWh	\$	0.0056	219,203	-	\$ 1,228	0.1%	\$ 1,193	\$ 0.0054
Street Lighting	kW	\$	1.7147	1,184,010	2,040	\$ 3,498	0.3%	\$ 3,399	\$ 1.6663
						\$ 1,143,775			



Ontario Energy Board

**RTSR WORK FORM
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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0013	70,171,255	-	\$ 91,223	29.7%	\$ 86,556	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0012	35,112,826	-	\$ 42,135	13.7%	\$ 39,980	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.4573	35,308,504	101,891	\$ 46,595	15.2%	\$ 44,211	\$ 0.4339
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.1000	41,383,242	115,033	\$ 126,536	41.2%	\$ 120,064	\$ 1.0437
Unmetered Scattered Load	kWh	\$ 0.0012	219,203	-	\$ 263	0.1%	\$ 250	\$ 0.0011
Street Lighting	kW	\$ 0.3535	1,184,010	2,040	\$ 721	0.2%	\$ 684	\$ 0.3354
					\$ 307,473			



Ontario Energy Board

**RTSR WORK FORM
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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0059	70,171,255	-	\$ 415,969	37.4%	\$ 415,969	\$ 0.0059
General Service Less Than 50 kW	kWh	\$ 0.0054	35,112,826	-	\$ 191,085	17.2%	\$ 191,085	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2097	35,308,504	101,891	\$ 225,144	20.3%	\$ 225,144	\$ 2.2097
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.3882	41,383,242	115,033	\$ 274,719	24.7%	\$ 274,719	\$ 2.3882
Unmetered Scattered Load	kWh	\$ 0.0054	219,203	-	\$ 1,193	0.1%	\$ 1,193	\$ 0.0054
Street Lighting	kW	\$ 1.6663	1,184,010	2,040	\$ 3,399	0.3%	\$ 3,399	\$ 1.6663
					\$ 1,111,509			



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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0012	70,171,255	-	\$ 86,556	29.7%	\$ 86,556	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0011	35,112,826	-	\$ 39,980	13.7%	\$ 39,980	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.4339	35,308,504	101,891	\$ 44,211	15.2%	\$ 44,211	\$ 0.4339
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.0437	41,383,242	115,033	\$ 120,064	41.2%	\$ 120,064	\$ 1.0437
Unmetered Scattered Load	kWh	\$ 0.0011	219,203	-	\$ 250	0.1%	\$ 250	\$ 0.0011
Street Lighting	kW	\$ 0.3354	1,184,010	2,040	\$ 684	0.2%	\$ 684	\$ 0.3354
					\$ 291,745			



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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0059	\$	0.0012
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0011
General Service 50 to 4,999 kW	kW	\$	2.2097	\$	0.4339
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.3882	\$	1.0437
Unmetered Scattered Load	kWh	\$	0.0054	\$	0.0011
Street Lighting	kW	\$	1.6663	\$	0.3354



