



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Application Type: IRM3

OEB Application #: EB-2011-0186

LDC Licence #: ED-2002-0547

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

We are applying for rates effective:

Please indicate the version of Microsoft Excel
that you are currently using:

Legend

Copyright

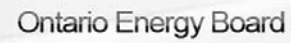
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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]



Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Rate Description

Unit	Amount	Effective Until Date
------	--------	----------------------

Residential

Service Charge

Smart Meter Funding Adder

\$ 18.06

\$	13.00
\$	1.00

April 30, 2012

General Service Less Than 50 kW

Service Charge

Smart Meter Funding Adder

\$ 45.35

\$	45.00
\$	1.00

April 30, 2012

General Service 50 to 4,999 kW

Service Charge

Smart Meter Funding Adder

\$ 323.99

\$	1.00
----	------

April 30, 2012

Unmetered Scattered Load

Service Charge (per customer)

\$ 53.58

Street Lighting

Service Charge (per connection)

\$ 4.92





Ontario Energy Board

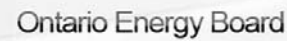
3RD Generation Incentive
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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description

	Unit	Amount
Residential	\$/kWh	0.01270
General Service Less Than 50 kW	\$/kWh	0.01360
General Service 50 to 4,999 kW	\$/kW	2.53180
Unmetered Scattered Load	\$/kWh	0.01610
Street Lighting	\$/kW	19.21730

[illegible]



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.27380
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.45750
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.71470



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00130
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00120
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.45730
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.10000
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00120
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.35350



3RD Generation Incentive
Regulation Model

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and Account 1562, and provide supporting statements and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

2006												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ¹	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562					-\$ 34,844	\$ 18,000	-\$ 3,573				
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	-\$ 34,844	\$ 18,000	-\$ 3,573	\$ -	\$ -	\$ -	14,426
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g., a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs will be allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemnt djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ¹	Board-Approved Disposition during 2007	Adjustments during 2007 - other ²	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -			\$ 18,804	\$ 18,804	\$ -	\$ 1,163			\$ 1,163
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ 18,804	\$ 18,804	\$ -	\$ 1,163	\$ -	\$ -	\$ 1,163
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ 18,804	\$ 18,804	\$ -	\$ 1,163	\$ -	\$ -	\$ 1,163
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 34,844				-\$ 34,844	\$ 14,426	-\$ 1,647			\$ 12,779
Group 1 Total + 1521 + 1562		-\$ 34,844	\$ -	\$ -	\$ 18,804	-\$ 16,040	\$ 14,426	-\$ 484	\$ -	\$ -	\$ 13,942
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening amount (i.e. if the opening amount is negative, the disposition amount must also be negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ap
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562, and provide further instructions.

You have received approval to dispose of balances from prior years, the starting point for entries in the 2012 rate of service decision. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decentralized Adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ¹	Board-Approved Disposition during 2008	Adjustments during 2008 - other ²	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ 18,804				\$ 18,804	\$ 1,163	\$ 748			\$ 1,911
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -			\$ 23,382	\$ 23,382
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 18,804	\$ -	\$ -	\$ -	\$ 18,804	\$ 1,163	\$ 748	\$ -	\$ 23,382	\$ 21,471
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 18,804	\$ -	\$ -	\$ -	\$ 18,804	\$ 1,163	\$ 748	\$ -	\$ 23,382	\$ 21,471
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 34,844				-\$ 34,844	\$ 12,779	-\$ 1,387			\$ 11,392
Group 1 Total + 1521 + 1562		-\$ 16,040	\$ -	\$ -	\$ -	-\$ 16,040	\$ 13,942	-\$ 639	\$ -	\$ 23,382	-\$ 10,079
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (e.g., if the opening principal is negative, the disposition must also be negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs are included in the 2008 EDR. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2008 EDR. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ¹	Board-Approved Disposition during 2009	Adjustments during 2009 - other ²	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ 18,804		\$ 18,804		\$ -	\$ 1,911	\$ 154	\$ 2,065		\$ -
RSVA - Wholesale Market Service Charge	1590	\$ -			-\$ 87,429	\$ 87,429	\$ -			-\$ 340	-\$ 340
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 33,890	\$ 33,890	\$ -			-\$ 100	-\$ 100
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 49,539	\$ 49,539	\$ -			-\$ 255	-\$ 255
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 505,255	\$ 505,255	\$ -			-\$ 2,116	-\$ 2,116
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			-\$ 5,476	\$ 5,476	\$ -			-\$ 1,006	-\$ 1,006
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ 23,382				-\$ 23,382
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 18,804	\$ -	\$ 18,804	-\$ 681,589	\$ 681,589	-\$ 21,471	\$ 154	\$ 2,065	-\$ 3,817	-\$ 27,199
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 18,804	\$ -	\$ 18,804	-\$ 676,113	\$ 676,113	-\$ 21,471	\$ 154	\$ 2,065	-\$ 2,811	-\$ 26,193
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	-\$ 5,476	\$ 5,476	\$ -	\$ -	\$ -	-\$ 1,006	-\$ 1,006
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 34,844			-\$ 34,844	\$ 34,844	\$ 11,392	-\$ 396			\$ 10,996
Group 1 Total + 1521 + 1562		-\$ 16,040	\$ -	\$ 18,804	-\$ 681,589	\$ 716,433	-\$ 10,079	-\$ 242	\$ 2,065	-\$ 3,817	-\$ 16,203
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -	\$ 97,358			\$ 97,358	\$ -	\$ 16,681			\$ 16,681

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount. If the disposition amount is negative, it must be preceded by a minus sign (-). For example, a disposition of \$100 would be recorded as -\$100. A disposition of \$100 would be recorded as \$100.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011, Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applied. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 oiceved approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemnt djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ¹	Board-Approved Disposition during 2010	Other ² Adjustments during Q1 2010	Other ² Adjustments during Q2 2010	Other ² Adjustments during Q3 2010	Other ² Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 87,429	-\$ 270,519						-\$ 357,948	-\$ 340	-\$ 1,008		-\$ 886	-\$ 2,234
RSVA - Retail Transmission Network Charge	1584	-\$ 33,890	-\$ 21,878						-\$ 55,768	-\$ 100	\$ 7		-\$ 344	-\$ 437
RSVA - Retail Transmission Connection Charge	1586	-\$ 49,539	-\$ 55,679						-\$ 105,218	-\$ 255	-\$ 119		-\$ 502	-\$ 876
RSVA - Power (excluding Global Adjustment)	1588	-\$ 505,255	\$ 523,906						\$ 18,651	-\$ 2,116	\$ 1,598		-\$ 5,123	-\$ 5,641
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 5,476	-\$ 33,498						-\$ 38,974	-\$ 1,006	\$ 459		-\$ 56	-\$ 603
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	-\$ 23,382		-\$ 23,382		\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 681,589	\$ 142,332	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 539,257	-\$ 27,199	\$ 937	-\$ 23,382	-\$ 6,911	-\$ 9,791
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 676,113	\$ 175,830	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 500,283	-\$ 26,193	\$ 478	-\$ 23,382	-\$ 6,855	-\$ 9,188
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 5,476	-\$ 33,498	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 38,974	-\$ 1,006	\$ 459	\$ -	-\$ 56	-\$ 603
Special Purpose Charge Assessment Variance Account														
1521		\$ 25,788					-\$ 28,762	-\$ 2,975		\$ 188				\$ 188
Deferred Payments in Lieu of Taxes														
1562		-\$ 34,844						-\$ 34,844	\$ 10,996	-\$ 278				\$ 10,718
Group 1 Total + 1521 + 1562														
		-\$ 716,433	\$ 168,120	\$ -	\$ -	\$ -	\$ -	-\$ 28,762	-\$ 577,075	-\$ 16,203	\$ 848	-\$ 23,382	-\$ 6,911	\$ 1,115
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-\$ 25,641						-\$ 25,641	\$ -	\$ -			\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ 25,641						\$ 25,641	\$ -	\$ -			\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ 97,358	-\$ 115,946						-\$ 18,588	\$ 16,681	-\$ 49,294			-\$ 32,613

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., if the opening principal is negative, the disposition must also be negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 ovised approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml djustment column AV for principal and column BA for interest. This will allow for the correct starting point fo equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011					Projected Interest on Dec-31-10 Balances				2.1.7 RRR		
Account Descriptions		Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts													
LV Variance Account		1550			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Wholesale Market Service Charge		1580	-\$ 87,429	-\$ 1,226	-\$ 270,519	-\$ 1,008	-\$ 3,977	-\$ 1,326	-\$ 276,829	-\$ 360,182	\$ -	\$ -	
RSVA - Retail Transmission Network Charge		1584	-\$ 33,890	-\$ 444	-\$ 21,878	7	-\$ 322	-\$ 107	-\$ 22,300	-\$ 56,205	\$ -	\$ -	
RSVA - Retail Transmission Connection Charge		1586	-\$ 49,539	-\$ 757	-\$ 55,679	119	-\$ 818	-\$ 273	-\$ 56,889	-\$ 106,094	\$ -	\$ -	
RSVA - Power (excluding Global Adjustment)		1588	-\$ 505,255	-\$ 7,239	-\$ 523,906	1,598	-\$ 7,701	-\$ 2,567	-\$ 535,773	-\$ 13,010	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment		1588	-\$ 5,476	-\$ 1,062	-\$ 33,498	459	-\$ 492	-\$ 164	-\$ 33,695	-\$ 39,577	-\$ 0	\$ 0	
Recovery of Regulatory Asset Balances		1590			\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷		1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷		1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			-\$ 681,589	-\$ 10,728	\$ 142,332	937	\$ 2,092	\$ 697	\$ 146,059	-\$ 549,048	-\$ 0	\$ 0	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			-\$ 676,113	-\$ 9,666	\$ 175,830	478	\$ 2,585	\$ 862	\$ 179,754	-\$ 509,471	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment		1588	-\$ 5,476	-\$ 1,062	-\$ 33,498	459	-\$ 492	-\$ 164	-\$ 33,695	-\$ 39,577	-\$ 0	\$ 0	
Special Purpose Charge Assessment Variance Account		1521					\$ -	\$ -	2,786	\$ 25,454	\$ 28,241		
Deferred Payments in Lieu of Taxes		1562			-\$ 34,844	\$ 10,718	-\$ 512	-\$ 171	24,809	-\$ 110,085	-\$ 85,959		
Group 1 Total + 1521 + 1562			-\$ 681,589	-\$ 10,728	\$ 107,488	\$ 11,655	\$ 1,580	\$ 527	118,464	-\$ 633,679	-\$ 57,718		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account		1567			\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592			\$ -	\$ -			\$ -		\$ -	\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592			-\$ 25,641	\$ -	-\$ 377	-\$ 126	26,143	-\$ 25,353	\$ 287		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account		1592			\$ 25,641	\$ -	\$ 377	\$ 126	26,143	\$ 25,387	-\$ 254		
Disposition and Recovery of Regulatory Balances ⁷		1595			-\$ 18,588	-\$ 32,613	273	-\$ 91	51,566	-\$ 51,202	\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of t
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved d
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If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,
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Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ontario Energy Board

3RD Generation Incentive Regulation Model

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	63,529,367		4,249,930	-	2,273,080	67%		
General Service Less Than 50 kW	\$/kWh	33,919,641		3,906,025	-	1,127,345	18%		
General Service 50 to 4,999 kW	\$/kW	74,700,317	194,671	65,250,483	170,044	1,050,873	14%		
Unmetered Scattered Load	\$/kWh	202,191		4,537	-	25,440	0%		
Street Lighting	\$/kW	1,124,575	2,864	1,023,824	2,607	101,261	0%		
Total		173,476,091	197,535	74,434,799	172,652	4,577,999	100%	0%	0%
Total Claim (including Accounts 1521 and 1562)		\$	118,464						
Total Claim for Threshold Test (All Group 1 Accounts)		\$	146,059						
Threshold Test ³ (Total Claim per kWh)			0.00084	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.					

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



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Deferral/ Variance Account Work Form

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	63,529,367	36.62%	0	0	0	0	0	0	0	0	(1,020)	(1,020)
General Service Less Than 50 kW	\$/kWh	33,919,641	19.55%	0	0	0	0	0	0	0	0	(545)	(545)
General Service 50 to 4,999 kW	\$/kW	74,700,317	43.06%	0	0	0	0	0	0	0	0	(1,200)	(1,200)
Unmetered Scattered Load	\$/kWh	202,191	0.12%	0	0	0	0	0	0	0	0	(3)	(3)
Street Lighting	\$/kW	1,124,575	0.65%	0	0	0	0	0	0	0	0	(18)	(18)
Total		173,476,091	100.00%	0	(276,829)	(22,300)	(56,889)	535,773	0	0	0	(2,786)	(2,786)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	4,249,930	5.71%	-
General Service Less Than 50 kW	3,906,025	5.25%	-
General Service 50 to 4,999 kW	65,250,483	87.66%	-
Unmetered Scattered Load	4,537	0.01%	-
Street Lighting	1,023,824	1.38%	-
Total	74,434,799	100.00%	(33,695)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	49.7%	- 12,318
General Service Less Than 50 kW	24.6%	- 6,109
General Service 50 to 4,999 kW	23.0%	- 5,695
Unmetered Scattered Load	0.6%	- 138
Street Lighting	2.2%	- 549
Total	100.0%	- 24,809



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Deferral/ Variance Account Work Form

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	
Residential	\$/kWh	63,529,367	-	-\$	13,339	(\$0.00021)	\$/kWh	\$ -	4,249,930	\$0.00000
General Service Less Than 50 kW	\$/kWh	33,919,641	-	-\$	6,654	(\$0.00020)	\$/kWh	\$ -	3,906,025	\$0.00000
General Service 50 to 4,999 kW	\$/kW	74,700,317	194,671	-\$	6,895	(\$0.03542)	\$/kW	\$ -	170,044	\$0.00000
Unmetered Scattered Load	\$/kWh	202,191	-	-\$	141	(\$0.00070)	\$/kWh	\$ -	4,537	\$0.00000
Street Lighting	\$/kW	1,124,575	2,864	-\$	567	(\$0.19791)	\$/kW	\$ -	2,607	\$0.00000
Total		173,476,091	197,535	-\$	27,595		\$	-		



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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	18.06			
Rate Rider for Z-Factor Recovery	\$			0.30	April 30,2013
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	45.35			
Rate Rider for Z-Factor Recovery	\$			0.75	April 30,2013
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	323.99			
Rate Rider for Z-Factor Recovery	\$			5.73	April 30,2013
	\$				
	\$				
Unmetered Scattered Load					
Service Charge (per customer)	\$	53.58			
Rate Rider for Z-Factor Recovery	\$			0.89	April 30,2013
	\$				
	\$				
Street Lighting					
Service Charge (per connection)	\$	4.92			
Rate Rider for Z-Factor Recovery	\$			0.05	April 30,2013
	\$				
	\$				



Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00020	April 30, 2013		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00050	April 30, 2013
Rate Rider for Tax Change	\$/kWh			0.00000	April 30, 2013
Rate Rider for Z-Factor Recovery	\$/kWh			0.00020	April 30, 2013
General Service Less Than 50 kW					
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00020	April 30, 2013		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00060	April 30, 2013
Rate Rider for Tax Change	\$/kWh			0.00000	April 30, 2013
Rate Rider for Z-Factor Recovery	\$/kWh			0.00020	April 30, 2013
General Service 50 to 4,999 kW					
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kW	0.04700	April 30, 2013		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.03450	April 30, 2013
Rate Rider for Tax Change	\$/kW			0.00170	April 30, 2013
Rate Rider for Z-Factor Recovery	\$/kW			0.04470	April 30, 2013
Unmetered Scattered Load					
Rate Rider for Deferral/Variance Account Disposition (2009)	\$/kWh	0.00330	April 30, 2013		
Rate Rider for Tax Change	\$/kWh			0.00000	April 30, 2013
Rate Rider for Z-Factor Recovery	\$/kWh			0.00030	April 30, 2013

[illegible][illegible]



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Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00610	-2.821%	0.00593
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560	-2.821%	0.00544
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.27380	-2.821%	2.20965
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.45750	-2.821%	2.38817
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00560	-2.821%	0.00544
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.71470	-2.821%	1.66633



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00130	-5.115%	0.00123
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00120	-5.115%	0.00114
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.45730	-5.115%	0.43391
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.10000	-5.115%	1.04373
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00120	-5.115%	0.00114
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.35350	-5.115%	0.33542



Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	18.06		0.01270	\$/kWh		0.180%	18.09	0.01272
General Service 50 to 4,999 kW	\$	45.35		0.01360	\$/kWh		0.180%	45.43	0.01362
Unmetered Scattered Load	\$	323.99		2.53180	\$/kW		0.180%	324.57	2.53636
Street Lighting	\$	53.58		0.01610	\$/kWh		0.180%	53.68	0.01613
	\$	4.92		19.21730	\$/kW		0.180%	4.93	19.25189



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

Current

1.0463
1.0156
1.0358
1.0055



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Niagara-on-the-Lake Hydro Inc. - EB-2011-0186

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.56)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

% (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate

\$ 15.00

Statement of account

\$ 15.00

Pulling post dated cheques

\$ 15.00

Duplicate invoices for previous billing

\$ 15.00

Request for other billing information

\$ 15.00

Easement letter

\$ 15.00

Account history

\$ 15.00

Credit reference/credit check (plus credit agency costs)

\$ 15.00

Returned cheque charge (plus bank charges)

\$ 15.00

Charge to certify cheque

\$ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)

\$ 30.00

Special meter reads

\$ 30.00

Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0186

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.09
Rate Rider for Z-Factor Recovery - Effective Until April 30,2013	\$	0.30
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Deferral/Variance Account Disposition (2009) - Effective Until April 30, 2013	\$/kWh	0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until April 30, 2013	\$/kWh	0.0005
Rate Rider for Z-Factor Recovery - Effective Until April 30, 2013	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

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EB-2011-0186

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.43
Rate Rider for Z-Factor Recovery - Effective Until April 30,2013	\$	0.75
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Deferral/Variance Account Disposition (2009) - Effective Until April 30, 2013	\$/kWh	0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until April 30, 2013	\$/kWh	0.0006
Rate Rider for Z-Factor Recovery - Effective Until April 30, 2013	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2011-0186

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	324.57
Rate Rider for Z-Factor Recovery - Effective Until April 30,2013	\$	5.73
Distribution Volumetric Rate	\$/kW	2.5364
Rate Rider for Deferral/Variance Account Disposition (2009) - Effective Until April 30, 2013	\$/kW	0.047
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until April 30, 2013	\$/kW	0.0345
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	0.0017
Rate Rider for Z-Factor Recovery - Effective Until April 30, 2013	\$/kW	0.0447
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.0354
Retail Transmission Rate – Network Service Rate	\$/kW	2.2097
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3882
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4339
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.0437

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

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Implementation Date May 1, 2012

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EB-2011-0186

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	53.68
Rate Rider for Z-Factor Recovery - Effective Until April 30,2013	\$	0.89
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Deferral/Variance Account Disposition (2009) - Effective Until April 30, 2013	\$/kWh	0.0033
Rate Rider for Z-Factor Recovery - Effective Until April 30, 2013	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

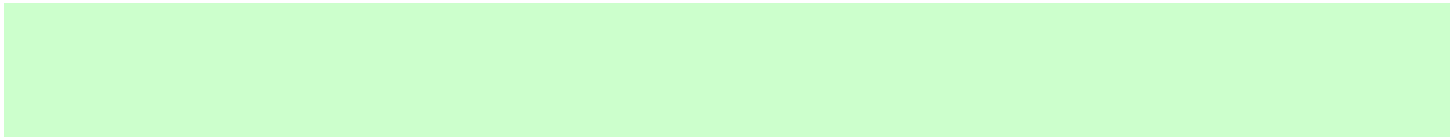
Effective Date May 1, 2012

Implementation Date May 1, 2012

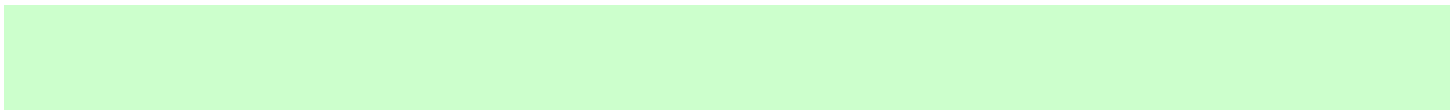
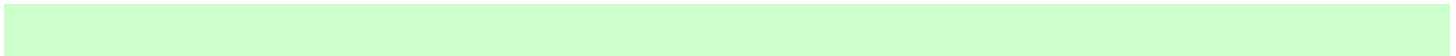
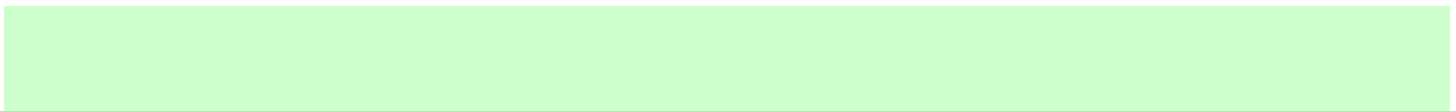
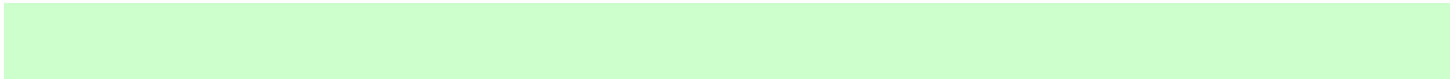
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EB-2011-0186

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.93
Rate Rider for Z-Factor Recovery - Effective Until April 30,2013	\$	0.05
Distribution Volumetric Rate	\$/kW	19.2519
Rate Rider for Deferral/Variance Account Disposition (2009) - Effective Until April 30, 2013	\$/kW	0.0965
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	0.0202
Rate Rider for Z-Factor Recovery - Effective Until April 30, 2013	\$/kW	0.1883
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1979
Retail Transmission Rate – Network Service Rate	\$/kW	1.6663
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3354

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

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Implementation Date May 1, 2012

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EB-2011-0186

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Service Call - Customer-owned Equipment - During Regular Hours	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0055