



MILTON HYDRO DISTRIBUTION INC.

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By RESS and Courier

September 17, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
2012 IRM3 Electricity Distribution Rate Application
EB-2011-0183**

Please find attached Milton Hydro Distribution Inc.'s ("Milton Hydro") 2012 IRM3 Electricity Distribution Rate Application and supporting evidence. Two hard copies are being delivered to your attention.

On June 22, 2011 the Ontario Energy Board ("OEB") issued a Survey for 2012 IRM Process Assignment ("the Survey"). Milton Hydro was assigned a filing date of October 14, 2011 based on Milton Hydro's response to the Survey. Subsequent to completing the Survey, Milton Hydro made the decision to file for recovery of lost distribution revenue through a proposed LRAM Rate Rider, as a result of its 2005 to 2010 Conservation and Demand Management programs and the pending deadline for filing 2005 to 2010 LRAM applications. Based on this decision to file for an LRAM recovery Milton Hydro is submitting its 2012 IRM3 Electricity Distribution Rate Application as a first Tranche filer in order to provide the OEB sufficient time to review Milton Hydro's Application.

In addition, Milton Hydro has completed its true-up reconciliation of its Deferred Payment in Lieu of Taxes – USoA 1562 in accordance with the direction provided in the OEB Decision EB-2008-0381 issued June 24, 2011. Milton Hydro is submitting the updated PILs Models for the years 2001 to 2005 with this Application in both hard copy and electronic versions. The additional supporting documentation is being filed under separate cover as a result of the volume of information required.

Milton Hydro has filed this Application and supporting evidence including “Live” Excel versions of all models used to support this Application through the OEB’s RESS.

Should you require further information or clarification please contact me at 905-876-4611 ext. 246 or cameronmckenzie@miltonhydro.com .

Yours truly,

Original signed by Cameron McKenzie

Cameron McKenzie, CGA
Director, Regulatory Affairs

IN THE MATTER OF the Ontario Energy Board Act, 1998, being
Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro
Distribution Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable rates and other
service charges for the distribution of electricity as of May 1, 2012.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)
APPLICATION FOR APPROVAL OF 2012 ELECTRICITY
DISTRIBUTION RATES

MANAGER’S SUMMARY

Filed: September 17, 2011

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**APPLICATION FOR APPROVAL OF 2012 ELECTRICITY DISTRIBUTION
RATES**

MANAGER'S SUMMARY

Introduction

- (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
- (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2012.
- (c) Milton Hydro is applying for an annual rate adjustment under the 3rd Generation Incentive Regulation Mechanism ("IRM3").
- (d) Milton Hydro has followed the Instructions provided in Chapter 3 of the Filing Requirements for Transmission and Distribution Applications ("the Filing Requirements") issued June 22, 2011, the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 3.0, issued June 22, 2011 ("RTSR Guidelines").
- (e) Milton Hydro has completed the 2012 IRM Rate Generator Model and supplementary work forms as provided by the OEB including the 2012 IRM Shared Tax Savings Workform, the 2012 IRM Revenue Cost Ratio Adjustment Workform, and the 2012 RTSR Adjustment Work Form. Milton Hydro is not proposing an Incremental Capital rate rider and therefore has not completed the Incremental Capital Module Work Form.
- (f) Milton Hydro has recalculated the April 30, 2006 balance in the Deferred Payment in Lieu of Taxes – USoA 1562 in accordance with the direction provided in the OEB Decision EB-2008-0381 issued June 24, 2011.

- 1 (g) Milton Hydro has prepared its Lost Revenue Adjustment Mechanism ("LRAM")
2 in accordance with the Guidelines for Electricity Distributor Conservation and
3 Demand Management EB-2008-0037 issued March 28, 2008
- 4 (h) Milton Hydro has included the Revenue Requirement Work Form filed with the
5 draft rate order in Milton Hydro's 2011 Cost of Service Application as
6 Appendix A.
- 7 (i) Milton Hydro has provided additional information in its 2012 Electricity
8 Distribution Rate Application ("the Application") where Milton Hydro has
9 determined that such information may be useful to the OEB.

10

11 **Notice of Application**

12 Milton Hydro will publish the Notice of Application, as directed by the OEB, in the Milton
13 Canadian Champion, a free publication circulated to each household and apartment in the Town
14 of Milton, Campbellville and surrounding rural areas. The Milton Canadian Champion has a
15 receipt and readership level exceeding 95%. In making its selection of the Milton Canadian
16 Champion for publication of the Notice of Application, Milton Hydro is relying on the Decision on
17 Notice and Procedural Order No. 4 issued December 13, 2010 in response to concerns
18 regarding the adequacy of notice given in regards to Milton Hydro's 2011 Cost of Service Rate
19 Application.

20 In that Decision the OEB stated:

21 "The Board has, however, reviewed the evidence filed by Milton Hydro, in respect of
22 the receipt and readership of the Milton Canadian Champion and is satisfied that by
23 publishing in the Milton Canadian Champion, Milton Hydro has complied with the
24 intent of the Board's direction, which is to reach the greatest number of customers in
25 the Applicant's service area. The Board finds that adequate notice has been given in
26 this proceeding. As permitted by section 5.01 (a) of the Board's Rules of Practice
27 and Procedure, the Board approves publication of the notice in The Milton Canadian
28 Champion."

29 A copy of the Decision on Notice and Procedural Order No. 4 is attached as Appendix B to
30 this Application.

Tariff of Rates and Charges

Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1, 2011 as Appendix C to this Application.

Proposed Distribution Rates and Other Charges

Price Cap Adjustment

Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.30% less the Productivity Factor and the Stretch Factor, as provided in the Model, to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. Milton Hydro understands that the 1.30% is a reasonable estimate for the inflationary adjustment to input prices and that this percent will be adjusted accordingly by OEB staff upon publication of the 2011 GDP-IPI by Statistics Canada.

Incremental Capital Module

Milton Hydro is not filing for recovery of incremental capital investments.

Z Factor Claims

Milton Hydro is not filing for a Z-Factor adjustment.

Smart Meter Rate Rider

Milton Hydro has a smart meter rate rider of (\$1.54) credit approved in its 2011 Cost of Service Rate Application for disposition of the December 31, 2009 balances for the smart meter variance accounts 1555 and 1556. The smart meter rate rider is effective until April 30, 2012. Milton Hydro is not proposing an additional smart meter rate adder and will apply for the disposition of any balances remaining in the smart meter variance accounts 1555 and 1556 in a future IRM Application.

Low Voltage Cost Recovery

Milton Hydro's Low Voltage Service Rate was approved in its 2011 Cost of Service Application. Milton Hydro has not proposed any changes to its current Low Voltage Service Rate for 2012.

Proposed Retail Transmission Service Rates

Milton Hydro has updated the Retail Transmission Service Rates, RTSR Adjustment Work Form with its 2010 billing determinants, non-loss adjusted, as filed in the 2010 Reporting and Record Keeping Requirements ("RRR") and its 2010 billing detail for wholesale transmission charges. The following Table 1 sets out Milton Hydro's current approved RTSRs and the proposed RTSRs effective May 1, 2012.

Table 1
Existing 2011 and Proposed 2012 Retail Transmission Service Rates

Customer Class	\$/Unit	2011 Approved		2012 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0055	0.0046	0.0063	0.0050
General Service Less Than 50 kW	\$/kWh	0.0050	0.0041	0.0057	0.0045
General Service 50 to 999 kW	\$/kW	2.2592	1.9140	2.5682	2.0868
General Service 1,000 to 4,999 kW	\$/kW	2.2220	1.8827	2.5259	2.0527
Large Use	\$/kW	2.4061	2.1056	2.7352	2.2957
Unmetered Scattered Load	\$/kWh	0.0050	0.0041	0.0057	0.0045
Sentinel Lighting	\$/kW	1.5379	1.3145	1.7483	1.4332
Street Lighting	\$/kW	1.5301	1.2875	1.7394	1.4038

Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change effective January 1, 2012, OEB staff will adjust the 2012 RTSR Adjustment Work Form accordingly to reflect the impacts of any changes in the UTR in Milton Hydro's RTSRs.

Proposed Deferral and Variance Account Disposition

**Group 1 Deferral and Variance Accounts (excluding 1588 – Global Adjustment),
USoA 1521 and USoA 1562**

Milton Hydro has completed the Deferral and Variance Account continuity schedule included in the 2012 IRM Rate Generator Model at Tab 9. 2012 Cont. Sched. Def Var for its Group 1 Deferral and Variance Accounts, the Special Purpose Charge assessment USoA 1521 and the Deferred Payment in Lieu of Taxes USoA 1562. Milton Hydro has not included the RSVA – Power – Sub – Account – Global Adjustment USoA 1588 in the Group 1 Deferral and Variance Accounts and will discuss the disposition of this account below.

Milton Hydro confirms that all year end balances agree with its annual filings required under the RRRs and also agree with Milton Hydro's annual audited financial statements with the exception of Deferred Payment in Lieu of Taxes USoA 1562, which has been recalculated in accordance with the OEB Decision EB-2008-0381 issued June 24, 2011. The treatment of the Deferred Payment in Lieu of Taxes USoA 1562 is discussed below. In all cases the principal and carrying charges have been included separately and projected to April 30, 2012 in the final continuity schedule at interest rates consistent with the OEB's prescribed rates. The prescribed interest rate for the first three quarters of 2011 has remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire year 2011. This interest rate was also used for 2012 and averaged over the four months January to April.

Milton Hydro would note that it has not recorded an amount in the 1592 Sub-Account for the tracking of the Provincial Sales Tax ("PST") included in Milton Hydro's distribution rates for the period July 1, 2010 to April 30, 2011 as required in the OEB Decision on Milton Hydro's 2010 Electricity Distribution Rate Application. Milton Hydro confirms that it is tracking the PST as required but did not book the amount into the 1592 Sub-Account at December 31, 2010. The total PST accounted for as at December 31, 2010 totals \$155,047 and Milton Hydro will ensure that this amount plus the appropriate carrying charges are recorded for its 2011 RRR filing. This Deferral and Variance account is not eligible to be included in the Group 1 Deferral and Variance Accounts and therefore not a component of the claim for disposition.

1 Milton Hydro filed a Cost of Service Rate Application for rates effective May 1, 2011 which
2 included the disposition of its December 31, 2009 Deferral and Variance Account
3 balances and as such, the continuity schedule begins with the 2009 closing balances.
4 However, with the USoA 1562 variance account being reconciled up the April 30, 2006
5 Milton Hydro has provide the following continuity schedules for 2006, 2007, 2008, 2009,
6 2010, 2011 and projected interest to April 30, 2012 along with the December 31, 2010
7 RRR filing under 2.1.7 of the RRR requirements in Tables 2 to 7 below.

8 Milton Hydro would also bring to the OEB's attention that the continuity schedule in Table
9 7 below has been modified to include the 2011 transactions as they relate to the USoA
10 1521 Special Purpose Charge. In accordance with Section 8 of Ontario Regulation 66/10
11 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable
12 Energy Program Costs – The “SPC Regulation”), distributors must apply no later than
13 April 15, 2012 for an order authorizing the disposition of any residual balance in the
14 Special Purpose Charge variance account USoA 1521. The 2012 IRM Rate Generator
15 Model, Tab 9. 2012 Cont. Sched. Def_Var does not provide for the full disposition of the
16 Special Purpose Charge – USoA 1521 as it only permits the input of transactions to
17 December 31, 2010. Milton Hydro began to bill customers for the recovery of the Special
18 Purpose Charge on May 1, 2010 for a one year period ending April 30, 2011, therefore
19 Tab 9 required modification to calculate the April 30, 2011 balance in the Special Purpose
20 Charge – USoA 1521 for disposition in accordance with the SPC Regulation.

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Table 2
2006 Continuity Schedule

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of	Transactions Debit/ (Credit) during 2006 excluding interest and	Board-Approved Disposition	Adjustments during 2006 - other 3	Closing Principal Balance as of	Opening Interest Amounts as of	Interest Jan-1 to Dec-31-06	Board-Approved Disposition	Adjustments during 2006 - other 3	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2006)	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2006)	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562					\$ 572,115	\$ 7,332	\$ 15,185	\$ -	\$ -	\$ 7,853
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ 572,115	\$ 7,332	\$ 15,185	\$ -	\$ -	\$ 7,853
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years	1592										
(excludes sub-account and contra account below)											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

Table 3
2007 Continuity Schedule

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of	Transactions Debit/ (Credit) during 2007 excluding interest and	Board- Approved Disposition	Adjustments during 2007 - other 3	Closing Principal Balance as of	Opening Interest Amounts as of	Interest Jan-1 to Dec-31-07	Board- Approved Disposition	Adjustments during 2007 - other 3	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2007)	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008)	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115				-\$ 572,115	-\$ 7,853	-\$ 27,053			-\$ 34,906
Group 1 Total + 1521 + 1562		-\$ 572,115	\$ -	\$ -	\$ -	-\$ 572,115	-\$ 7,853	-\$ 27,053	\$ -	\$ -	-\$ 34,906
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

Table 4
2008 Continuity Schedule

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of	Transactions Debit/ (Credit) during 2008 excluding interest and	Board- Approved Disposition	Adjustments during 2008 - other 3	Closing Principal Balance as of	Opening Interest Amounts as of	Interest Jan-1 to Dec-31-08	Board- Approved Disposition	Adjustments during 2008 - other 3	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2006-2007)	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008-2009)	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115				-\$ 572,115	-\$ 34,906	-\$ 22,732			-\$ 57,638
Group 1 Total + 1521 + 1562		-\$ 572,115	\$ -	\$ -	\$ -	-\$ 572,115	-\$ 34,906	-\$ 22,732	\$ -	\$ -	-\$ 57,638
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

Table 5
2009 Continuity Schedule

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board- Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board- Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ -			-\$ 105,250	-\$ 105,250	\$ -			-\$ 619	-\$ 619
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,857,782	-\$ 1,857,782	\$ -			-\$ 76,704	-\$ 76,704
RSVA - Retail Transmission Network Charge	1584	\$ -			\$ 79,752	\$ 79,752	\$ -			\$ 10,915	\$ 10,915
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 71,377	-\$ 71,377	\$ -			-\$ 40,842	-\$ 40,842
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 1,049,667	-\$ 1,049,667	\$ -			-\$ 81,056	-\$ 81,056
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 207,648	\$ 207,648	\$ -			-\$ 44,827	-\$ 44,827
Disposition and Recovery of Regulatory Balances (2006-2009)	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2006-2009)	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 2,796,676	-\$ 2,796,676	\$ -	\$ -	\$ -	-\$ 233,133	-\$ 233,133
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 2,796,676	-\$ 2,796,676	\$ -	\$ -	\$ -	-\$ 233,133	-\$ 233,133
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115				-\$ 572,115	-\$ 57,638	-\$ 6,469			-\$ 64,107
Group 1 Total + 1521 + 1562		-\$ 572,115			-\$ 2,796,676	-\$ 3,368,791	-\$ 57,638	-\$ 6,469	\$ -	-\$ 233,133	-\$ 297,240
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years	1592										
(excludes sub-account and contra account below)											
PILs and Tax Variance for 2006 and Subsequent Years -	1592										
Sub-Account HST/OVAT Input Tax Credits (ITCs)											
PILs and Tax Variance for 2006 and Subsequent Years -	1592										
Sub-Account HST/OVAT Contra Account		\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

Table 6
2010 Continuity Schedule

Account Descriptions	Account Number	2010												
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ⁵	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	-\$ 105,250	-\$ 100,651	\$ 2,618					-\$ 208,519	-\$ 619	-\$ 1,310	-\$ 401		-\$ 1,528
RSVA - Wholesale Market Service Charge	1580	-\$ 1,857,782	-\$ 784,755	-\$ 1,636,096					-\$ 1,006,441	-\$ 76,704	-\$ 8,987	-\$ 78,831		-\$ 6,860
RSVA - Retail Transmission Network Charge	1584	\$ 79,752	\$ 255,403	-\$ 25,905					\$ 361,060	\$ 10,915	\$ 2,230	\$ 10,582		\$ 2,563
RSVA - Retail Transmission Connection Charge	1586	-\$ 71,377	\$ 205,015	-\$ 81,369					\$ 215,007	-\$ 40,842	\$ 846	-\$ 40,982		\$ 986
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,049,667	-\$ 198,446	-\$ 559,990					-\$ 688,123	-\$ 81,056	-\$ 5,512	-\$ 85,179		-\$ 1,389
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -							\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ 207,648		\$ 207,651					-\$ 3	\$ 44,827	\$ 202	-\$ 42,355		-\$ 2,270
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,796,676	-\$ 623,433	-\$ 2,093,091	\$ -	\$ -	\$ -	\$ -	-\$ 1,327,018	-\$ 233,133	-\$ 12,532	-\$ 237,166	\$ -	-\$ 8,499
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,796,676	-\$ 623,433	-\$ 2,093,091	\$ -	\$ -	\$ -	\$ -	-\$ 1,327,018	-\$ 233,133	-\$ 12,532	-\$ 237,166	\$ -	-\$ 8,499
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521					\$ 244,123	-\$ 77,405	-\$ 89,998	\$ 76,720		\$ 931			\$ 931
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115							-\$ 572,115	-\$ 64,107	-\$ 4,574			-\$ 68,681
Group 1 Total + 1521 + 1562		-\$ 3,368,791	-\$ 623,433	-\$ 2,093,091	\$ -	\$ 244,123	-\$ 77,405	-\$ 89,998	-\$ 1,822,413	-\$ 297,240	-\$ 16,175	-\$ 237,166	\$ -	-\$ 76,249
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PLs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -		\$ 1,857,246		\$ 172,839	\$ 637,722	\$ 703,229	-\$ 343,456	\$ -	-\$ 6,819	\$ 234,073		-\$ 240,892

Table 7
2011 Continuity Schedule, Projected Interest & 2.1.7 RRR

Account Descriptions	Account Number	Special Purpose Charge 2011		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	Variance RRR vs. 2010 Balance (Principal + Interest)
		Other Principal Adjustments to July 2011	Other Interest Adjustments to July 2011	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	
Group 1 Accounts												
LV Variance Account	1550			-\$ 107,868	-\$ 1,312	-\$ 100,651	-\$ 216	-\$ 1,480	-\$ 490	-\$ 102,837	-\$ 210,047	-\$ 0
RSVA - Wholesale Market Service Charge	1580			-\$ 221,686	-\$ 120	-\$ 784,755	-\$ 6,740	-\$ 11,536	-\$ 3,824	-\$ 806,855	-\$ 1,013,301	-\$ 0
RSVA - Retail Transmission Network Charge	1584			\$ 105,654	\$ 1,404	\$ 255,406	\$ 1,159	\$ 3,754	\$ 1,245	\$ 261,563	\$ 363,619	-\$ 4
RSVA - Retail Transmission Connection Charge	1586			\$ 9,992	\$ 242	\$ 205,015	\$ 744	\$ 3,014	\$ 999	\$ 209,772	\$ 215,993	-\$ 0
RSVA - Power (excluding Global Adjustment)	1588			-\$ 489,677	-\$ 842	-\$ 198,445	-\$ 547	-\$ 2,917	-\$ 967	-\$ 202,876	-\$ 689,512	-\$ 0
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recovery of Regulatory Asset Balances	1590			-\$ 3	-\$ 2,427	\$ 0	158	\$ 0	\$ 0	\$ 158	-\$ 2,273	-\$ 0
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)				-\$ 703,588	-\$ 3,056	-\$ 623,430	-\$ 5,443	-\$ 9,164	-\$ 3,038	-\$ 641,075	-\$ 1,335,520	-\$ 3
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)				-\$ 703,588	-\$ 3,056	-\$ 623,430	-\$ 5,443	-\$ 9,164	-\$ 3,038	-\$ 641,075	-\$ 1,335,520	-\$ 3
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521	-\$ 94,805	\$ 60					-\$ 111	-\$ 88	-\$ 17,293	\$ 77,651	\$ 0
Deferred Payments in Lieu of Taxes	1562					-\$ 572,115	-\$ 68,681	-\$ 8,410	-\$ 2,788	-\$ 651,994	\$ -	\$ 640,796
Group 1 Total + 1521 + 1562		-\$ 94,805	\$ 60	-\$ 703,588	-\$ 3,056	-\$ 1,195,545	-\$ 74,124	-\$ 17,685	-\$ 5,914	-\$ 1,310,363	-\$ 1,257,869	\$ 640,793
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567									\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592									\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592									\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592									\$ -		\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595			-\$ 110,930	-\$ 34,987	-\$ 232,526	-\$ 205,905	-\$ 3,418	-\$ 1,133	-\$ 442,982	-\$ 584,348	-\$ 0

Milton Hydro's total Group 1 Deferral and Variance Account balance amounts to (\$641,075) including interest calculated to April 30, 2012. Based on the Threshold Test calculation outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account balance equates to \$0.00088 per kWh, as calculated at Tab 10. Billing Det. For Def Var in the 2012 IRM Rate Generator Model. The Threshold for disposition is \$0.001 per kWh and as such, Milton Hydro's Group 1 Deferral and Variance Account balance is not eligible for disposition.

Milton Hydro is proposing the disposition of USoA 1521 – Special Purpose Charge in accordance with the Filing Requirements 3.1.1 and USoA 1562 – Deferred Payments in Lieu of Taxes in accordance with the OEB Decision on this matter EB-2008-0381. The balance in USoA 1521 is allocated to each customer class based on the customer class kWh as approved by the OEB in Milton Hydro's 2011 Cost of Service Rate Application. The balance in USoA 1562 is allocated to each customer class based on the customer class distribution revenue as approved by the OEB in Milton Hydro's 2011 Cost of Service Rate Application.

The following Table 8 sets out the Deferral and Variance Account Rate Riders by customer class required for the disposition of USoA 1521 and USoA 1562.

Table 8
Customer Class Deferral and Variance Account Rate Riders USoA 1521 & 1562

Customer Class	Deferral/Variance Account Rate	
	\$/Unit	Rider
Residential	\$/kWh	(0.0016)
General Service Less Than 50	\$/kWh	(0.0012)
General Service 50 to 999 kW	\$/kW	(0.1541)
General Service 1,000 to 4,999	\$/kW	(0.1627)
Large Use	\$/kW	(0.1553)
Unmetered Scattered Load	\$/kWh	(0.0015)
Sentinel Lighting	\$/kW	(1.0206)
Street Lighting	\$/kW	(0.3444)

Global Adjustment Sub-Account – USoA 1588

Consistent with Milton Hydro's 2010 IRM2 Electricity Distribution Rate Application and Milton Hydro's 2011 Cost of Service Electricity Distribution Rate Application, Milton Hydro is proposing to dispose of the Global Adjustment Sub-Account – 1588 by way of a rate rider specifically applied as a separate line item with the Global Adjustment charged to all non-RPP customers. In making this proposal for the disposition of the Global Adjustment Sub-Account – 1588 variance account, Milton Hydro is relying on the OEB Decision on its 2010 and 2011 Electricity Distribution Rate Applications. The following excerpts from the OEB Decisions support Milton Hydro's proposed disposition:

Milton Hydro's 2010 Electricity Distribution Rate Application EB-2009-0204.

The EDDVAR Report includes guidelines on the cost allocation methodology and the rate rider derivation for the disposition of deferral and variance account balances. The Board notes that Milton Hydro's followed the guidelines outlined in the EDDVAR Report and approves Milton Hydro's proposals except for the treatment of global adjustment sub-account balance.

The EDDVAR Report adopted an allocation of the global adjustment sub-account balance based on kWh for non-RPP customers by rate class. Traditionally, this allocation would then be combined with all other allocated variance account balances by rate class. The combined balance by rate class would be divided by the volumetric billing determinants from the most recent audited year-end or Board-approved forecast, if available. This approach spreads the recovery or refund of the allocated account balances to all customers in the affected rate class.

This method was based on two premises. First, that the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole. Second, that the distributors' existing billing systems may not be capable of billing a subset of customers within a rate class.

Subsequent to the issuance of the EDDVAR Report, exogenous events have resulted in increased balances in the global adjustment sub-account for most electricity distributors. Board staff suggested that the Board may wish to consider establishing a separate rate rider for the disposition of the global adjustment sub-account balance enabling the prospective recovery solely from non-RPP

1 customers, as this would be more reflective of cost causality since it was that
2 group of customers that was undercharged by the distributor in the first place.
3 Alternatively, Board staff suggested that the Board may wish to consider the
4 recovery of the allocated global adjustment sub-account balance from all
5 customers in each class, as this approach would recognize the customer
6 migration that might occur both away from the non-RPP customer group and into
7 the non-RPP customer group.

8 Milton Hydro agreed in principle with Board staff that the establishment of a
9 separate rate rider that would be prospectively applied to non-RPP customers
10 would be more reflective of cost causality. Milton Hydro however noted that
11 customer migration would remain an issue. In its reply submission, Milton Hydro
12 proposed to prospectively dispose of the global adjustment sub-account balance
13 across all non-RPP customers, but would exclude MUSH customers. In addition,
14 and as per the OEB's Decision and Order in proceeding EB-2009-0405, Milton
15 Hydro proposed to identify the Global Adjustment Rate Rider as a separate line
16 item with the Provincial Benefit Adjustment.

17 **The Board will adopt the proposal of Board staff that a separate rate rider**
18 **be established to dispose of the global adjustment sub-account. The rate**
19 **rider would apply prospectively to non-RPP customers and would exclude**
20 **MUSH customers. The Board is of the view that it is appropriate to dispose**
21 **of this account balance from the customer group that caused the variance**
22 **(i.e. non-RPP customers). While customer migration makes this an**
23 **imperfect solution, a separate rate rider applicable to non-RPP customers**
24 **would result in enhanced cost causality compared to a disposition that**
25 **would apply to all customers in the affected rate classes.**

26 **Milton Hydro proposed to include the global adjustment sub-account rate**
27 **rider as an adjustment to the monthly Provincial Benefit line on its bills to**
28 **non-RPP customers. Subsection 3(4)(3) of Regulation 429/04 of the**
29 **Electricity Act, 1998 specifies the information a distributor must set out in**
30 **an invoice to a consumer who is not a regulated consumer, when that**
31 **invoice is adjusted to give a credit or add a charge. Pursuant to the**
32 **Regulation, Milton Hydro shall ensure the rate rider necessary to dispose of**

1 **the global adjustment sub-account balance is clearly identified as a**
2 **separate line on the customer's bill. [Emphasis added].**

3 Milton Hydro requested the disposition of its Group 1 account balance over a
4 one year period. Board staff agreed with Milton Hydro's proposal and noted
5 that customer migration might occur in the low volume group and that there
6 might be benefit to dispose of the global adjustment sub-account balance
7 over a relatively short period of time in order to reduce inter-generational
8 inequities.

9
10 **Milton Hydro's 2011 Electricity Distribution Rate Application EB-2010-0137.**

11 **Board Findings**

12 **The Board has examined the Settlement Agreement and accepts the terms**
13 **of the proposal as filed by the parties and the costs consequences flowing**
14 **from the proposal. [Emphasis added]**

15 The Board reminds parties that the terms contained in a settlement agreement do
16 not create a precedent for the Board.

17 **9.2.** Are the methods of disposition of the Deferral and Variance Accounts
18 appropriate?

19 **Status: Complete Settlement**

20 Supporting Parties: Milton Hydro, Energy Probe, SEC, VECC

21 Evidence: Exhibit 9, Pages 10 to 15

22 Interrogatory responses OEB Staff IR # 2, 38, 39, 41

23 Interrogatory response VECC IR # 13

24 For the purposes of obtaining complete settlement of all issues, the Parties agree
25 that the disposition of the Global Adjustment, which is included in a sub-account
26 of account 1588, should be disposed of differently than the other Deferral and
27 Variance Accounts. The Global Adjustment will be recovered from customers in
28 the following manner:

- 29 • From only non-RPP customers;

- The MUSH sector will not be charged this rate as they were only non-RPP customers for two months during the period and the allocation to the MUSH sector is not material; and

- The recovery period will be over one year.

For the purposes of obtaining complete settlement of all issues, the Parties accept that all other Deferral and Variance Accounts will be recovered from or rebated to the customers as proposed by Milton Hydro in the Application, over a one year period.

As discussed above, Milton Hydro removed the Global Adjustment Sub-Account 1588 balance from the Group 1 Deferral and Variance Accounts and has prepared a separate continuity schedule specifically related to the Global Adjustment Sub-Account – 1588. In common with the Group 1 Deferral and Variance Account continuity schedule, the Global Adjustment Sub-Account 1588 continuity schedule begins with the 2009 closing balance. Milton Hydro has calculated the proposed amount for disposition in the same manner as Milton Hydro's Group 1 Deferral and Variance accounts.

Milton Hydro confirms that the year end balance agrees with its annual filing required under the RRRs and also agrees with Milton Hydro's annual audited financial statements. The principal and carrying charges have been included separately and projected to April 30, 2012 in the final continuity schedule at interest rates consistent with the OEB's prescribed rates. The prescribed interest rate for the first three quarters of 2011 has remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire year 2011. This interest rate was also used for 2012 and averaged over the four months January to April.

The following Tables 9 to 11 provides the continuity schedules for the Global Adjustment Sub-Account 1588.

Table 9
2009 Global Adjustment – 1588 Continuity Schedule

Account Descriptions	Account Number	2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board- Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board- Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09
		\$ -				\$ -	\$ -				\$ -
		\$ -				\$ -	\$ -				\$ -
		\$ -				\$ -	\$ -				\$ -
		\$ -				\$ -	\$ -				\$ -
		\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 924,581	\$ 924,581	\$ -			\$ -	\$ -
		\$ -				\$ -	\$ -				\$ -
		\$ -				\$ -	\$ -				\$ -
		\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 924,581	\$ 924,581	\$ -	\$ -	\$ -	\$ -	\$ -

Table 10
2010 Global Adjustment – 1588 Continuity Schedule

Account Descriptions	Account Number	2010												
		Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board- Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
		\$ -							\$ -	\$ -				\$ -
		\$ -							\$ -	\$ -				\$ -
		\$ -							\$ -	\$ -				\$ -
		\$ -							\$ -	\$ -				\$ -
		\$ -							\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 924,581	-\$ 1,418,330	\$ 235,843					-\$ 729,592	\$ -	\$ 3,025	\$ 3,093		-\$ 68
		\$ -							\$ -	\$ -				\$ -
		\$ -							\$ -	\$ -				\$ -
		\$ -							\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 924,581	-\$ 1,418,330	\$ 235,843	\$ -	\$ -	\$ -	\$ -	-\$ 729,592	\$ -	\$ 3,025	\$ 3,093	\$ -	-\$ 68

Table 11
2011 Global Adjustment Continuity Schedule, Projected Interest & 2.1.7 RRR

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	Variance RRR vs. 2010 Balance (Principal + Interest)
		Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 688,738	\$ 3,891	\$ 1,418,330	\$ 3,958	\$ 20,849	\$ 6,912	\$ 1,450,049	\$ 729,660	\$ 0
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
				\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 688,738	\$ 3,891	\$ 1,418,330	\$ 3,958	\$ 20,849	\$ 6,912	\$ 1,450,049	\$ 729,660	\$ 0

The total claim for the Global Adjustment Sub-Account – 1588 balance, in the amount of (\$1,450,049), does meet the Threshold Test included in the EDDVAR Report.

Table 12 below is taken from the 2012 IRM Rate Generator Model – Tab 10. Billing Det. For Def Var for the calculation of the Threshold Test with only the Global Adjustment Sub-Account – 1588 balance included for disposition.

Table 12
Global Adjustment Sub-Account – 1588 Threshold Test Calculation

Customer Class	Unit	Metered kWh
Residential	\$/kWh	260,408,065
General Service Less Than 50 kW	\$/kWh	75,603,703
General Service 50 to 999 kW	\$/kW	188,689,653
General Service 1,000 to 4,999 kW	\$/kW	112,523,353
Large Use	\$/kW	85,702,235
Unmetered Scattered Load	\$/kWh	1,519,815
Sentinel Lighting	\$/kW	167,188
Street Lighting	\$/kW	6,320,787
Total		730,934,799
Total Claim Global Adjustment Sub-Account 1588		(1,450,049)
Total Claim for Threshold Test		(1,450,049)
Threshold Test - Total Claim per kWh		(0.00198)

The Global Adjustment Sub-Account – 1588 balance as at December 31, 2010 is related to the actual Global Adjustments billed to Non-RPP customers in the year 2010. As such, Milton Hydro has calculated the Global Adjustment Rate Rider based on the total Non-RPP kWh billed in 2010 and filed in its 2010 RRR filing. The following Table 13 sets out the calculation of the Global Adjustment Rate Rider proposed in order to dispose of the December 31, 2010 Global Adjustment Sub-Account – 1588 balance.

Table 13

Calculation of Proposed Global Adjustment Rate Rider

Customer Class		Non-RPP kWh Billed in 2010
Residential		27,786,674
General Service Less Than 50 kW		9,610,178
General Service 50 to 999 kW		178,409,629
General Service 1,000 to 4,999 kW		101,741,218
Large Use		77,439,541
Unmetered Scattered Load		-
Sentinel Lighting		-
Street Lighting		6,268,482
Total Non-RPP kWh Billed in 2010		401,255,722
RSVA - Power - Sub-Account - Global Adjustment	1588	(1,450,049)
Global Adjustment Rate Rider	\$/kWh	(0.0036)

Tax Changes

Milton Hydro has completed the 2012 IRM3 Shared Tax Savings Workform, version dated August 26, 2011. The incremental tax savings calculated in the model amounts to (\$42,866) of which one half or (\$21,433) is to be shared with Milton Hydro customers through a rate rider. The tax savings is proportioned across customer classes based on class distribution revenue from Milton Hydro's 2011 Cost of Service Rate Application. The Tax Savings Rate Rider is based on kWh and kW as approved in Milton Hydro's 2011 Cost of Service Rate Application. The following Table 14 sets out Milton Hydro's proposed Tax Savings Rate Riders.

Table 14
Proposed Tax Savings Rate Riders

Customer Class	\$/Unit	Tax Savings Rate Rider
Residential	\$/kWh	(0.0001)
General Service Less Than 50 kW	\$/kWh	0.0000
General Service 50 to 999 kW	\$/kW	(0.0048)
General Service 1,000 to 4,999 kW	\$/kW	(0.0058)
Large Use	\$/kW	(0.0047)
Unmetered Scattered Load	\$/kWh	0.0000
Sentinel Lighting	\$/kW	(0.0328)
Street Lighting	\$/kW	(0.0109)

Disposition of Account 1562 Deferred Payments in Lieu of Taxes

Milton Hydro is proposing the disposition of its Deferred Payment in Lieu of Taxes – USoA 1562 in accordance with the direction provided in the OEB Decision EB-2008-0381 issued June 24, 2011. Milton Hydro's USoA 1562 account balance as at April 30, 2006 amounts to (\$572,115) and the carrying charges total \$7,332 for a total of (\$564,783). The following Table 15 sets out the continuity schedule and reconciliation of Milton Hydro's PILs account and carrying charges. The April 30, 2006 balances have been included in the 2012 IRM Rate Generator Model at Tab 9. 2012 Cont. Sched. Def Var in order to calculate the final balance in the amount of \$651,994 proposed for disposition.

Milton Hydro hereby certifies that it has followed the OEB Decision and has completed the updated PILs model using the OEB approved Halton Hills model.

Table 15

Deferred Payments in Lieu of Taxes – USoA 1562 Continuity Schedule

PILs TAXES - EB-2011-0183								
Analysis of PILs Tax Account 1562:								
Utility Name: Milton Hydro Distribution Inc.								
Reporting period: 2005								
Sign Convention: + for increase; - for decrease								
Version 2009.1								
0								
Year start:		01/10/2001	01/01/2002	01/01/2003	01/01/2004	01/01/2005	01/01/2006	
Year end:		31/12/2001	31/12/2002	31/12/2003	31/12/2004	31/12/2005	30/04/2006	Total
Opening balance:	=	0	315,930	183,536	24,589	-213,772	-505,290	0
Board-approved PILs tax proxy from Decisions (1)	+/-	314,017	1,093,470	1,407,487	1,171,974	273,368	362,041	4,622,357
PILs proxy from April 1, 2005 - input 9/12 of amount						814,592		814,592
True-up Variance Adjustment Q4, 2001 (2)	+/-			0				0
True-up Variance Adjustment (3)	+/-			1,137	-2,551	-3,905	2,821	-2,498
Deferral Account Variance Adjustment Q4, 2001 (4)			996					996
Deferral Account Variance Adjustment (5)	+/-			0	-48,958	-102,297	-405	-151,660
Adjustments to reported prior years' variances (6)	+/-							0
Carrying charges (7)	+/-	1,913	33,067	13,372	-2,743	-20,782	-17,495	7,332
PILs billed to (collected from) customers (8)	-	0	-1,259,927	-1,580,943	-1,356,083	-1,252,494	-406,455	-5,855,902
Ending balance: # 1562		315,930	183,536	24,589	-213,772	-505,290	-564,783	-564,783

Milton Hydro would note that Interest Expense for accounting purposes (Cell C51) on the TAXREC Tab includes Interest on Long Term Debt. Other Interest Expense which includes interest on customer deposits and service charges pertaining to the Independent Electricity System Operator ("IESO") Letter of Credit has been included in Net Income Before Interest & Income Taxes. The "Net Income (loss)" on the TAXREC Tab agrees to the audited financial statements and Schedule 1 of the Tax Return. The following Table 16 provides the interest expense analysis.

Table 16
Interest Expense Analysis – TAXREC Tab

Analysis of Interest Expense	2001	2002	2003	2004	2005	2006
Interest Expense on Customer Deposits	16,994	17,835	34,067	49,491	29,277	65,873
Interest on Prudential Letter of Credit (75 bps)	0	14,390	18,806	29,585	31,283	30,000
Other Interest Expense - miscellaneous	16,994	32,225	52,873	79,076	60,560	95,873
Interest on Operating Line	0	0	0	0	0	0
Interest Expense on Long Term Debt	270,683	1,085,005	1,082,730	1,082,730	1,082,730	1,082,730
Total Interest Expense per Financial Statements	287,677	1,117,230	1,135,603	1,161,806	1,143,290	1,178,603

Milton Hydro has filed its updated PILs models for 2001, 2002, 2003, 2004 and 2005 at Appendices J, K, L, M and N. Milton Hydro has also filed Excel versions. Due to the volume of the documentation required, being the original SIMPIL models, Rate Application Models, signed OEB Decisions, copies of Tax Returns, etc. Milton Hydro will file the remaining supporting documentation under separate cover in both electronic version and hard copies.

Lost Revenue Adjustment Mechanism (“LRAM”)

Milton Hydro is proposing recovery its Lost Revenue resulting from the implementation of Conservation and Demand Management programs for the year 2005 to 2010. Milton Hydro is providing a summary of its Lost Revenue Adjustment Mechanism (“LRAM”) proposed for recovery in this section. The details of the LRAM approach and calculations are provided in Appendix O.

Introduction

Milton Hydro is submitting this Application for the approval and recovery of historical Lost Revenue Adjustment Mechanism (“LRAM”) related to its third tranche and Ontario Power Authority (“OPA”) Conservation and Demand Management (“CDM”) activities for the years 2005 to 2010. Milton Hydro is not requesting a Shared Savings Mechanism (“SSM”) recovery. Milton Hydro has not yet applied for an LRAM recovery associated with any of its CDM activities and in accordance with the Filing Requirements 3.4.2 Milton Hydro must file for LRAM recovery for the period 2005 to 2010 in its 2012 IRM Application or forego the opportunity to recover its LRAM for this legacy period. Milton Hydro is requesting recovery by way of a rate rider effective May 1, 2012 for a one year period ending April 30, 2013.

1 In preparing this Application, Milton Hydro's followed the Guidelines for Electricity
2 Distributor Conservation and Demand Management EB-2008-0037, issued March 28,
3 2008 ("CDM Guidelines"). Section 7.3 of the CDM Guidelines requires that the input
4 assumptions used for the calculation of LRAM should be the best available at the time of
5 the third party assessment. Milton Hydro engaged a third party, SeeLine Group Ltd.
6 ("SeeLine") to conduct an independent review of Milton Hydro's LRAM claim and update
7 the LRAM calculations to the most current OPA Measures and Assumptions Release
8 Version 1 – March 2011, where required.

9 **LRAM Amounts**

10 Milton Hydro is requesting recovery of its LRAM savings resulting from:

- 11 1. Third Tranche CDM programs implemented in 2005 and 2006;
- 12 2. OPA CDM programs implemented in 2007 to 2010

13 Milton Hydro's 2006 Electricity Distribution Rate Application did not factor in the impacts of
14 CDM and Milton Hydro has not filed a revised load forecast until its 2011 Cost of Service
15 Application, therefore Milton Hydro is proposing recovery of the LRAM amounts related to
16 the entire load reductions. The annual LRAM calculations are based on Milton Hydro's
17 average annual variable distribution rates as set out in Appendix P. The total LRAM
18 amount sought for recovery, from Third Tranche programs is \$8,549 and \$241,533 from
19 OPA CDM programs. Carrying Charges amounts to \$7,054 and is allocated to each
20 customer class based on the LRAM claim for each customer class. The total requested
21 LRAM recovery related to all CDM activities for 2005 to 2010 is \$257,136.

22 Milton Hydro is proposing to recover the total LRAM of \$257,136 through customer class
23 specific volumetric rate riders over the twelve month period May 1, 2012 to April 30, 2013.
24 The following Table 17 summarized Milton Hydro's LRAM claim and the supporting
25 documentation is discussed in greater detail below.

26
27
28
29
30
31

Table 17
Summary of 2005 to 2010 LRAM Amounts

Amounts by CDM Program Year									
All Programs	2005	2006	2007	2008	2009	2010	Total	Carrying Charges	TOTAL
Customer Class									
Residential	\$ 151	\$ 1,709	\$ 18,423	\$ 32,181	\$ 36,272	\$ 40,513	\$ 129,250	\$ 3,581	\$ 132,830
General Service <50 kW	\$ -	\$ -	\$ -	\$ 401	\$ 35,116	\$ 43,849	\$ 79,366	\$ 2,199	\$ 81,564
General Service 50-999 kW	\$ -	\$ -	\$ 159	\$ 4,146	\$ 6,449	\$ 21,371	\$ 32,125	\$ 890	\$ 33,015
General Service 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,323	\$ 22,323	\$ 618	\$ 22,941
Large Users	\$ -	\$ -	\$ -	\$ 7,876	\$ 18,501	\$ 17,776	\$ 44,154	\$ 1,223	\$ 45,377
Total	\$ 151	\$ 1,709	\$ 18,582	\$ 44,603	\$ 96,339	\$ 145,832	\$ 307,216	\$ 8,511	\$ 315,727

Rate Rider Calculations

Milton Hydro proposes to recover the LRAM amounts including associated carrying charges through a class-specific 2012 volumetric rate rider. The rate riders were determined by dividing the total class specific LRAM amount by the most recent OEB Approved volumetric forecast which is Milton Hydro's 2011 Cost of Service Electricity Distribution Rate Application. The following Table 18 sets out the calculations supporting the rate riders.

Table 18
Calculations of LRAM Rate Riders by Customer Class

Customer Class	Total LRAM & Carrying Charges \$\$\$	Unit	2011 OEB-Approved Metered kWh/kW	Proposed Rate Rider May 1, 2012
Residential	132,830	kWh	260,408,065	0.0005
General Service <50 kW	81,564	kWh	75,603,703	0.0011
General Service 50-999 kW	33,015	kW	511,697	0.0645
General Service 1000-4,999 kW	22,941	kW	230,486	0.0995
Large Users	45,377	kW	188,668	0.2405
	315,727			

Bill Impacts

Milton Hydro calculated the customer total bill impact using the results from the 2012 IRM Rate Generator Model and then added the proposed LRAM Rate Rider to calculate the change in total bill impact. For the typical Residential customer using 800 kWh the proposed LRAM Rate Rider will result in an increase of \$0.42 or 0.40% on the

total monthly bill. For the typical General service <50 kW customer using 2,000 kWh the proposed LRAM Rate Rider will result in an increase of \$2.19 or 0.87% on the total monthly bill.

Specific Service Charges

Milton Hydro has not proposed any changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2012, as Appendix D and the customer bill impacts as Appendix E.

Milton Hydro calculated the customer total bill impact using the results from the 2012 IRM Rate Generator Model. A typical Residential customer using 800 kWh would have an increase of \$2.03 or 0.1.98% on the total monthly bill. A typical General Service <50 kW customer using 2,000 kWh would have an increase of \$5.06 or 2.00% on the total monthly bill.

It is important to note that Milton Hydro's Smart Meter Rate Rider was a credit of (\$1.54) for a one year period. The removal of the Smart Meter Rate Rider credit accounts for most of the Residential rate increase. The total bill impact before removing the Smart Meter Rate Rider credit for a typical Residential customer would be \$0.49 or 0.48%. Similarly, the total bill impact for a typical General Service <50 kW customer before removing the Smart Meter Rate Rider credit would be \$3.52 or 1.39%. Milton Hydro had initially proposed a four year disposition period of the Smart Meter Rate Rider credit in its 2011 Cost of Service Electricity Distribution Rate Application to avoid this one year impact resulting from a one year end date.

IRM3 Models and Supplementary Work Forms

Milton Hydro has completed the most current versions of the 2012 IRM3 models and provided both a hard copy and a live Excel 2003 version of each of the models and supplementary work forms as follows:

- 2012_IRM_Rate_Generator_20110906 as Appendix F
- 2012_RTSR_Adjustment_Work_Form_20110829 as Appendix G
- 2012_IRM_Revenue_Cost_Ratio_Adjustment_Workform as Appendix H
- 2012_IRM3_Shared_Tax_Savings_Workform_20110829 as Appendix I

Conclusion

Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued June 22, 2011.

The proposed rates for the distribution of electricity reflect Milton Hydro's 2011 distribution rates adjusted for the revenue to cost ratio adjustment to the Sentinel Lighting and Street Lighting customer classes, and the price cap index calculated on the 2011 Price Escalator less the Productivity Factor and Milton Hydro's Stretch Factor.

Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 3.0 dated June 22, 2011 and the 2012_RTSR_Adjustment_Work_Form_20110829.

Milton Hydro has calculated the Tax Saving to be shared with customers in accordance with the 2012 IRM3 Shared Tax Savings Workform and included in the proposed Tariff of Rates and Charges as a variable rate rider.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total Group 1 Deferral and Variance Accounts, net of the Global Adjustment Sub-Account – 1588, do not meet the Threshold Test of \$0.001 per kWh and therefore not eligible for disposition. Milton Hydro is proposing to dispose of its December 31, 2010 Global Adjustment Sub-Account – 1588 balance, which does meet the Threshold Test in the EDDVAR Report, in the same manner as approved in Milton Hydro's 2010 and 2011 Electricity Distribution Rate Applications.

Milton Hydro has calculated the balance in the Special Purpose Charge – USoA 1521 to April 30, 2011 in accordance with Section 8 of Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs – The "SPC

Regulation"). Milton Hydro has included disposition of the Special Purpose Charge – USoA 1521 to April 30, 2011 in this 2012 Application in order to meet the April 15, 2012 deadline as set out in Section 8 of the SPC Regulation. is applying for an order authorizing the disposition of its April 30, 2012 balance in the Special Purpose Charge variance account USoA 1521.

Milton Hydro has calculated the April 30, 2006 balance in its Deferred Payment in Lieu of Taxes – USoA 1562 in accordance with the direction provided in the OEB Decision EB-2008-0381 issued June 24, 2011 and certifies such compliance.

Milton Hydro has prepared its Lost Revenue Adjustment Mechanism ("LRAM") in accordance with the Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 issued March 28, 2008.

Milton Hydro's Specific Service Charges are consistent with those previously approved by the OEB in Milton Hydro's 2011 Tariff of Rates and Charges. The Retail Service Charges are consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other Regulated Charges – revised April 4, 2001 and Milton Hydro's 2011 Tariff of Rates and Charges.

Relief Sought

Milton Hydro is making an Application for an Order or Orders approving the following:

- the proposed distribution rates and other charges set out Appendix D to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2012, or as soon as possible thereafter; and

In the event that the OEB is unable to provide a Decision and Order on this Application for implementation by Milton Hydro as of May 1, 2012, Milton Hydro requests that the OEB issue an interim Order approving the proposed distribution rates and other charges, effective May 1, 2012, which may be subject to adjustment based on a final Decision and Order;

- approval for the disposition of its December 31, 2010 RSVA Power Sub-Account Global Adjustment – USoA 1588 in the amount of (\$1,459,049) by way of a kWh credit to be

1 applied to Non-RPP customers as a separate line item on the bill with the Global
2 Adjustment charge or credit;

- 3 • approval to dispose of its April 30, 2012 Special Purpose Charge – USoA 1521 balance
4 in the amount of (\$17,293) by way of a variable rate rider to be included in Milton
5 Hydro's proposed Tariff of Rates and Charges;
- 6 • approval of its calculation of its April 30, 2006 balance in its Deferred Payment in Lieu of
7 Taxes – USoA 1562 and final disposition of its December 31, 2010 balance in the
8 amount of (\$651,994) by way of a variable rate rider to be included in Milton Hydro's
9 proposed Tariff of Rates and Charges;
- 10 • approval to recover its Lost Revenue resulting from Third Tranche 2005 and 2006 CDM
11 programs and the 2007 to 2010 OPA CDM programs in the total amount of \$315,727,
12 through an LRAM variable kWh/kW rate rider.

13
14 **Form of Hearing Requested**

15 Milton Hydro requests that this Application be disposed of by way of a written hearing.
16

17 **Respectfully submitted this 17th day of September 2011.**
18

19 *Original signed by Cameron McKenzie*
20

21 Cameron McKenzie
22 Director, Regulatory Affairs
23 Milton Hydro Distribution Inc.
24
25
26
27
28

1 **Attachments**

2	Appendix A	2011 Revenue Requirement Work Form
3	Appendix B	Procedural Order No. 4
4	Appendix C	2011 Approved Tariff of Rates and Charges
5	Appendix D	2012 Proposed Tariff of Rates and Charges
6	Appendix E	Customer Bill Impacts
7	Appendix F	2012_IRM_Rate_Generator_20110906
8	Appendix G	2012_RTSR_Adjustment_Work_Form
9	Appendix H	2012_IRM_Revenue_cost_Ratio_Adjustment_Workform
10	Appendix I	2012_IRM3_Shared_Tax_Savings_Workform
11	Appendix J	2001 PILs Model
12	Appendix K	2002 PILs Model
13	Appendix L	2003 PILs Model
14	Appendix M	2004 PILs Model
15	Appendix N	2005 PILs Model
16	Appendix O	Lost Revenue Adjustment Mechanism ("LRAM")
17	Appendix P	Average Annual Variable Distribution Rates
18	Appendix Q	Final 2006 – 2009 OPA CDM Results – January 2011
19	Appendix R	2010 OPA CDM Program Results – September 2011
20	Appendix S	SeeLine Group Ltd. Report

21

22

Appendix A



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc. (1)
 File Number: EB-2010-0137
 Rate Year: 2011
 Version: 2.11

Table of Content

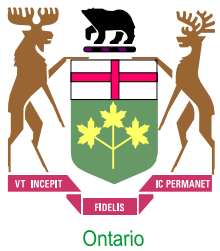
<u>Sheet</u>	<u>Name</u>
A	Data Input Sheet
1	Rate Base
2	Utility Income
3	Taxes/PILS
4	Capitalization/Cost of Capital
5	Revenue Sufficiency/Deficiency
6	Revenue Requirement
7A	Bill Impacts -Residential
7B	Bill Impacts - GS < 50 kW

Notes:

- (1) Pale green cells represent inputs
- (2) Pale yellow cells represent drop=down lists
- (3) **Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.**
- (4) **Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel format.**

Copyright

This Revenue Requirement Work Form Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

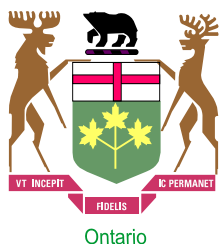
Rate Year: 2011

Data Input										(1)
	Initial Application		Adjustments		Settlement Agreement	(7)	Adjustments		Per Board Decision	
1 Rate Base										
Gross Fixed Assets (average)	\$101,943,529		(\$2,216,900)		\$ 99,726,629				\$99,726,629	
Accumulated Depreciation (average)	(\$50,054,695)	(5)	\$24,955		-\$ 50,029,740				(\$50,029,740)	
Allowance for Working Capital:										
Controllable Expenses	\$6,514,979		(\$214,979)		\$ 6,300,000				\$6,300,000	
Cost of Power	\$61,842,630		(\$869,954)		\$ 60,972,676				\$60,972,676	
Working Capital Rate (%)	15.00%				15.00%				15.00%	
2 Utility Income										
Operating Revenues:										
Distribution Revenue at Current Rates	\$11,918,130		\$185,780		\$12,103,910		(\$0)		\$12,103,910	
Distribution Revenue at Proposed Rates	\$13,608,183		(\$423,522)		\$13,184,661		(\$179,481)		\$13,005,180	
Other Revenue:										
Specific Service Charges	\$36,869		\$0		\$36,869		\$0		\$36,869	
Late Payment Charges	\$156,670		\$0		\$156,670		\$0		\$156,670	
Other Distribution Revenue	\$1,215,110		\$5,750		\$1,220,860		\$0		\$1,220,860	
Other Income and Deductions	\$45,000		\$0		\$45,000		\$0		\$45,000	
Operating Expenses:										
OM+A Expenses	\$6,514,979		(\$214,979)		\$ 6,300,000				\$6,300,000	
Depreciation/Amortization	\$3,616,371		\$40,394		\$ 3,656,765				\$3,656,765	
Property taxes										
Capital taxes										
Other expenses										
3 Taxes/PILs										
Taxable Income:										
Adjustments required to arrive at taxable income	(\$651,498)	(3)			(\$561,087)				(\$561,087)	
Utility Income Taxes and Rates:										
Income taxes (not grossed up)	\$448,398				\$411,480				\$393,239	
Income taxes (grossed up)	\$624,945				\$557,788				\$532,517	
Capital Taxes		(6)				(6)				(6)
Federal tax (%)	16.50%				16.50%				16.50%	
Provincial tax (%)	11.75%				9.73%				9.65%	
Income Tax Credits	(\$59,231)				(\$59,231)				(\$59,231)	
4 Capitalization/Cost of Capital										
Capital Structure:										
Long-term debt Capitalization Ratio (%)	56.0%				56.0%				56.0%	
Short-term debt Capitalization Ratio (%)	4.0%	(2)			4.0%	(2)			4.0%	(2)
Common Equity Capitalization Ratio (%)	40.0%				40.0%				40.0%	
Preferred Shares Capitalization Ratio (%)										
	100.0%				100.0%				100.0%	
Cost of Capital										
Long-term debt Cost Rate (%)	5.19%				5.15%				4.85%	
Short-term debt Cost Rate (%)	2.07%				2.07%				2.46%	
Common Equity Cost Rate (%)	9.85%				9.85%				9.58%	
Preferred Shares Cost Rate (%)										

Notes:

(Rate Base through Revenue Requirement), except for Notes that the utility may wish to use to support the data. Notes should be put on the applicable pages to explain numbers shown.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Not applicable as of July 1, 2010
- (7) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2010-0137
Rate Year: 2011

Rate Base

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$101,943,529	(\$2,216,900)	\$99,726,629	\$ -	\$99,726,629
2	Accumulated Depreciation (average) (3)	(\$50,054,695)	\$24,955	(\$50,029,740)	\$ -	(\$50,029,740)
3	Net Fixed Assets (average) (3)	\$51,888,834	(\$2,191,945)	\$49,696,889	\$ -	\$49,696,889
4	Allowance for Working Capital (1)	\$10,253,641	(\$162,740)	\$10,090,901	\$ -	\$10,090,901
5	Total Rate Base	\$62,142,475	(\$2,354,685)	\$59,787,790	\$ -	\$59,787,790

(1) Allowance for Working Capital - Derivation						
6	Controllable Expenses	\$6,514,979	(\$214,979)	\$6,300,000	\$ -	\$6,300,000
7	Cost of Power	\$61,842,630	(\$869,954)	\$60,972,676	\$ -	\$60,972,676
8	Working Capital Base	\$68,357,609	(\$1,084,933)	\$67,272,676	\$ -	\$67,272,676
9	Working Capital Rate % (2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	\$10,253,641	(\$162,740)	\$10,090,901	\$ -	\$10,090,901

Notes

- (2) Generally 15%. Some distributors may have a unique rate due as a result of a lead-lag study.
(3) Average of opening and closing balances for the year.



REVENUE REQUIREMENT WORK FORM

Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2010-0137
Rate Year: 2011

Version: 2.11

		Utility income				
Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$13,608,183	(\$423,522)	\$13,184,661	(\$179,481)	\$13,005,180
2	Other Revenue (1)	\$1,453,649	(\$2,913,048)	\$1,459,399	\$ -	\$1,459,399
3	Total Operating Revenues	\$15,061,832	(\$3,336,570)	\$14,644,060	(\$179,481)	\$14,464,579
Operating Expenses:						
4	OM+A Expenses	\$6,514,979	(\$214,979)	\$6,300,000	\$ -	\$6,300,000
5	Depreciation/Amortization	\$3,616,371	\$40,394	\$3,656,765	\$ -	\$3,656,765
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$10,131,350	(\$174,585)	\$9,956,765	\$ -	\$9,956,765
10	Deemed Interest Expense	\$1,857,124	(\$83,340)	\$1,773,784	(\$89,555)	\$1,684,229
11	Total Expenses (lines 9 to 10)	\$11,988,474	(\$257,925)	\$11,730,549	(\$89,555)	\$11,640,994
12	Utility income before income taxes	\$3,073,358	(\$3,078,645)	\$2,913,511	(\$89,926)	\$2,823,585
13	Income taxes (grossed-up)	\$624,945	(\$67,157)	\$557,788	(\$25,271)	\$532,517
14	Utility net income	\$2,448,413	(\$3,011,488)	\$2,355,723	(\$64,655)	\$2,291,068

Notes

(1)	Other Revenues / Revenue Offsets					
	Specific Service Charges	\$36,869	\$ -	\$36,869	\$ -	\$36,869
	Late Payment Charges	\$156,670	\$ -	\$156,670	\$ -	\$156,670
	Other Distribution Revenue	\$1,215,110	\$5,750	\$1,220,860	\$ -	\$1,220,860
	Other Income and Deductions	\$45,000	\$ -	\$45,000	\$ -	\$45,000
	Total Revenue Offsets	\$1,453,649	\$5,750	\$1,459,399	\$ -	\$1,459,399



REVENUE REQUIREMENT WORK FORM

Version: 2.11

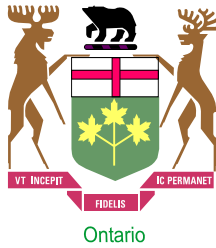
Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2010-0137
 Rate Year: 2011

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$2,448,414	\$2,355,639	\$2,291,068
2	Adjustments required to arrive at taxable utility income	(\$651,498)	(\$561,087)	(\$561,087)
3	Taxable income	\$1,796,916	\$1,794,552	\$1,729,981
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$448,398	\$411,480	\$393,239
5	Capital taxes	\$ - (1)	\$ - (1)	\$ - (1)
6	Total taxes	\$448,398	\$411,480	\$393,239
7	Gross-up of Income Taxes	\$176,547	\$146,308	\$139,278
8	Grossed-up Income Taxes	\$624,945	\$557,788	\$532,517
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$624,945	\$557,788	\$532,517
10	Other tax Credits	(\$59,231)	(\$59,231)	(\$59,231)
<u>Tax Rates</u>				
11	Federal tax (%)	16.50%	16.50%	16.50%
12	Provincial tax (%)	11.75%	9.73%	9.65%
13	Total tax rate (%)	28.25%	26.23%	26.15%

Notes

(1) Capital Taxes not applicable after July 1, 2010 (i.e. for 2011 and later test years)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Milton Hydro Distribution Inc.

File Number: EB-2010-0137

Rate Year: 2011

Capitalization/Cost of Capital

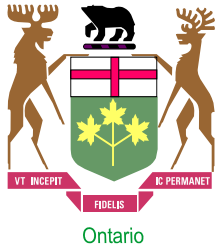
Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$34,799,786	5.19%	\$1,805,670
2	Short-term Debt	4.00%	\$2,485,699	2.07%	\$51,454
3	Total Debt	60.00%	\$37,285,485	4.98%	\$1,857,124
	Equity				
4	Common Equity	40.00%	\$24,856,990	9.85%	\$2,448,414
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$24,856,990	9.85%	\$2,448,414
7	Total	100.00%	\$62,142,475	6.93%	\$4,305,537

Settlement Agreement					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$33,481,163	5.15%	\$1,724,280
2	Short-term Debt	4.00%	\$2,391,512	2.07%	\$49,504
3	Total Debt	60.00%	\$35,872,674	4.94%	\$1,773,784
	Equity				
4	Common Equity	40.00%	\$23,915,116	9.85%	\$2,355,639
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$23,915,116	9.85%	\$2,355,639
7	Total	100.00%	\$59,787,790	6.91%	\$4,129,423

Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$33,481,163	4.85%	\$1,625,398
9	Short-term Debt	4.00%	\$2,391,512	2.46%	\$58,831
10	Total Debt	60.00%	\$35,872,674	4.70%	\$1,684,229
	Equity				
11	Common Equity	40.00%	\$23,915,116	9.58%	\$2,291,068
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$23,915,116	9.58%	\$2,291,068
14	Total	100.00%	\$59,787,790	6.65%	\$3,975,297

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

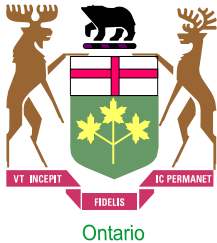
Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2010-0137
Rate Year: 2011

Revenue Sufficiency/Deficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$1,690,053		\$1,080,667		\$901,270
2	Distribution Revenue	\$11,918,130	\$11,918,130	\$12,103,910	\$12,103,994	\$12,103,910	\$12,103,911
3	Other Operating Revenue Offsets - net	\$1,453,649	\$1,453,649	\$1,459,399	\$1,459,399	\$1,459,399	\$1,459,399
4	Total Revenue	\$13,371,779	\$15,061,832	\$13,563,309	\$14,644,060	\$13,563,309	\$14,464,579
5	Operating Expenses	\$10,131,350	\$10,131,350	\$9,956,765	\$9,956,765	\$9,956,765	\$9,956,765
6	Deemed Interest Expense	\$1,857,124	\$1,857,124	\$1,773,784	\$1,773,784	\$1,684,229	\$1,684,229
	Total Cost and Expenses	\$11,988,474	\$11,988,474	\$11,730,549	\$11,730,549	\$11,640,994	\$11,640,994
7	Utility Income Before Income Taxes	\$1,383,305	\$3,073,358	\$1,832,760	\$2,913,511	\$1,922,315	\$2,823,585
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$651,498)	(\$651,498)	(\$561,087)	(\$561,087)	(\$561,087)	(\$561,087)
9	Taxable Income	\$731,807	\$2,421,860	\$1,271,673	\$2,352,424	\$1,361,228	\$2,262,498
10	Income Tax Rate	28.25%	28.25%	26.23%	26.23%	26.15%	26.15%
11	Income Tax on Taxable Income	\$206,735	\$684,175	\$333,560	\$617,041	\$356,024	\$591,747
12	Income Tax Credits	(\$59,231)	(\$59,231)	(\$59,231)	(\$59,231)	(\$59,231)	(\$59,231)
13	Utility Net Income	\$1,235,801	\$2,448,413	\$1,558,431	\$2,355,723	\$1,625,522	\$2,291,068
14	Utility Rate Base	\$62,142,475	\$62,142,475	\$59,787,790	\$59,787,790	\$59,787,790	\$59,787,790
	Deemed Equity Portion of Rate Base	\$24,856,990	\$24,856,990	\$23,915,116	\$23,915,116	\$23,915,116	\$23,915,116
15	Income/Equity Rate Base (%)	4.97%	9.85%	6.52%	9.85%	6.80%	9.58%
16	Target Return - Equity on Rate Base	9.85%	9.85%	9.85%	9.85%	9.58%	9.58%
17	Sufficiency/Deficiency in Return on Equity	-4.88%	0.00%	-3.33%	0.00%	-2.78%	0.00%
18	Indicated Rate of Return	4.98%	6.93%	5.57%	6.91%	5.54%	6.65%
19	Requested Rate of Return on Rate Base	6.93%	6.93%	6.91%	6.91%	6.65%	6.65%
20	Sufficiency/Deficiency in Rate of Return	-1.95%	0.00%	-1.33%	0.00%	-1.11%	0.00%
21	Target Return on Equity	\$2,448,414	\$2,448,414	\$2,355,639	\$2,355,639	\$2,291,068	\$2,291,068
22	Revenue Deficiency/(Sufficiency)	\$1,212,613	(\$0)	\$797,208	\$84	\$665,546	\$0
23	Gross Revenue Deficiency/(Sufficiency)	\$1,690,053 (1)		\$1,080,667 (1)		\$901,270 (1)	

Notes:

(1) Revenue Sufficiency/Deficiency divided by (1 - Tax Rate)



REVENUE REQUIREMENT WORK FORM

Version: 2.11

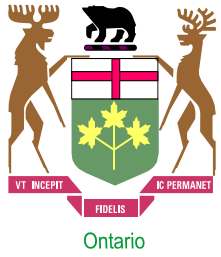
Name of LDC: Milton Hydro Distribution Inc.
 File Number: EB-2010-0137
 Rate Year: 2011

Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$6,514,979	\$6,300,000	\$6,300,000
2	Amortization/Depreciation	\$3,616,371	\$3,656,765	\$3,656,765
3	Property Taxes	\$ -		
4	Capital Taxes	\$ -	\$ -	\$ -
5	Income Taxes (Grossed up)	\$624,945	\$557,788	\$532,517
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$1,857,124	\$1,773,784	\$1,684,229
	Return on Deemed Equity	\$2,448,414	\$2,355,639	\$2,291,068
8	Distribution Revenue Requirement before Revenues	\$15,061,832	\$14,643,976	\$14,464,579
9	Distribution revenue	\$13,608,183	\$13,184,661	\$13,005,180
10	Other revenue	\$1,453,649	\$1,459,399	\$1,459,399
11	Total revenue	\$15,061,832	\$14,644,060	\$14,464,579
12	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$0)	\$84	\$0

Notes

(1) Line 11 - Line 8



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2010-0137
Rate Year: 2011

Residential

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge	monthly	\$ 13.7100	1	\$ 13.71	\$ 14.8000	1	\$ 14.80	\$ 1.09	7.95%
2 Smart Meter Rate Adder	monthly	\$ 2.1600	1	\$ 2.16	-\$ 1.5383	1	-\$ 1.54	-\$ 3.70	-171.22%
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate	per kWh	\$ 0.0128	800	\$ 10.24	\$ 0.0138	800	\$ 11.04	\$ 0.80	7.81%
6 Low Voltage Rate Adder	per kWh	\$ 0.0003	800	\$ 0.24	\$ 0.0002	800	\$ 0.16	-\$ 0.08	-33.33%
7 Volumetric Rate Adder(s)			800	\$ -		800	\$ -	\$ -	
8 Volumetric Rate Rider(s)			800	\$ -		800	\$ -	\$ -	
9 Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
10 LRAM & SSM Rate Rider			800	\$ -		800	\$ -	\$ -	
11 Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0039	800	-\$ 3.12	-\$ 0.0007	800	-\$ 0.53	\$ 2.59	-82.88%
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ 23.23			\$ 23.93	\$ 0.70	3.00%
17 RTSR - Network	per kWh	\$ 0.0059	828.08	\$ 4.89	\$ 0.0055	828.953	\$ 4.55	-\$ 0.34	-6.95%
18 RTSR - Line and Transformation Connection	per kWh	\$ 0.0047	828.08	\$ 3.89	\$ 0.0046	828.953	\$ 3.85	-\$ 0.04	-1.15%
19 Sub-Total B - Delivery (including Sub-Total A)				\$ 32.01			\$ 32.32	\$ 0.31	0.98%
20 Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	828.08	\$ 4.31	\$ 0.0052	828.953	\$ 4.31	\$ 0.00	0.11%
21 Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	828.08	\$ 1.08	\$ 0.0013	828.953	\$ 1.08	\$ 0.00	0.11%
22 Special Purpose Charge	per kWh	\$ 0.0004	828.08	\$ 0.31	\$ 0.0004	828.953	\$ 0.31	\$ 0.00	0.11%
23 Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24 Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	828.08	\$ 5.80	\$ 0.0070	828.953	\$ 5.80	\$ 0.01	0.11%
25 Energy		\$ -	828.08	\$ -	\$ -	828.953	\$ -	\$ -	
26 Energy First Block	per kWh	\$ 0.0650	600	\$ 39.00	\$ 0.0650	600	\$ 39.00	\$ -	0.00%
27 Energy Second Block	per kWh	\$ 0.0750	228.08	\$ 17.11	\$ 0.0750	228.953	\$ 17.17	\$ 0.07	0.38%
28 Total Bill (before Taxes)				\$ 99.85			\$ 100.24	\$ 0.39	0.39%
29 HST		13%		\$ 12.98	13%		\$ 13.03	\$ 0.05	0.39%
30 Total Bill (including Sub-total B)				\$ 112.83			\$ 113.27	\$ 0.44	0.39%
31 Loss Factor (%)	Note 1		3.51%			3.62%			

Notes:

Note 1: Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



REVENUE REQUIREMENT WORK FORM

Version: 2.11

Name of LDC: Milton Hydro Distribution Inc.
File Number: EB-2010-0137
Rate Year: 2011

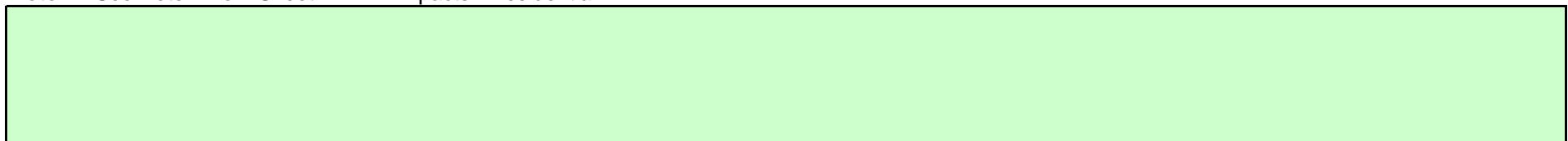
General Service < 50 kW

Consumption **2000** kWh

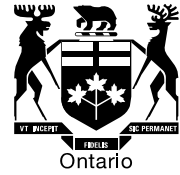
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge	\$ 14.7000	1	\$ 14.70	\$ 15.7900	1	\$ 15.79	\$ 1.09	7.41%
2	Smart Meter Rate Adder	\$ 2.1600	1	\$ 2.16	-\$ 1.5383	1	-\$ 1.54	-\$ 3.70	-171.22%
3	Service Charge Rate Adder(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
4	Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
5	Distribution Volumetric Rate	\$ 0.0156	2000	\$ 31.20	\$ 0.0168	2000	\$ 33.60	\$ 2.40	7.69%
6	Low Voltage Rate Adder	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
7	Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
8	Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
9	Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
10	LRAM & SSM Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
11	Deferral/Variance Account Disposition Rate Rider	-\$ 0.0037	2000	-\$ 7.40	-\$ 0.0008	2000	-\$ 1.53	\$ 5.87	-79.31%
12		\$ -		\$ -	\$ -		\$ -	\$ -	
13		\$ -		\$ -	\$ -		\$ -	\$ -	
14		\$ -		\$ -	\$ -		\$ -	\$ -	
15		\$ -		\$ -	\$ -		\$ -	\$ -	
16	Sub-Total A - Distribution			\$ 41.06			\$ 46.72	\$ 5.66	13.79%
17	RTSR - Network	\$ 0.0054	2070.2	\$ 11.18	\$ 0.0050	2072.38	\$ 10.40	-\$ 0.78	-6.95%
18	RTSR - Line and Transformation Connection	\$ 0.0042	2070.2	\$ 8.69	\$ 0.0041	2072.38	\$ 8.59	-\$ 0.10	-1.15%
19	Sub-Total B - Delivery (including Sub-Total A)			\$ 60.93			\$ 65.72	\$ 4.78	7.85%
20	Wholesale Market Service Charge (WMSC)	\$ 0.0052	2070.2	\$ 10.77	\$ 0.0052	2072.38	\$ 10.78	\$ 0.01	0.11%
21	Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2070.2	\$ 2.69	\$ 0.0013	2072.38	\$ 2.69	\$ 0.00	0.11%
22	Special Purpose Charge	\$ 0.0004	2070.2	\$ 0.77	\$ 0.0004	2072.38	\$ 0.77	\$ 0.00	0.11%
23	Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
24	Debt Retirement Charge (DRC)	\$ 0.0070	2070.2	\$ 14.49	\$ 0.0070	2072.38	\$ 14.51	\$ 0.02	0.11%
25	Energy	\$ -	2070.2	\$ -	\$ -	2072.38	\$ -	\$ -	
26	First Block	\$ 0.0650	600	\$ 39.00	\$ 0.0650	600	\$ 39.00	\$ -	0.00%
27	Second Block	\$ 0.0750	1470.2	\$ 110.27	\$ 0.0750	1472.38	\$ 110.43	\$ 0.16	0.15%
28	Total Bill (before Taxes)			\$ 239.17			\$ 244.15	\$ 4.98	2.08%
29	HST	13%		\$ 31.09	13%		\$ 31.74	\$ 0.65	2.08%
30	Total Bill (including Sub-total B)			\$ 270.26			\$ 275.89	\$ 5.63	2.08%
31	Loss Factor	Note 1							
		3.51%			3.62%				

Notes:

Note 1: See Note 1 from Sheet 1A. Bill Impacts - Residential



Appendix B



EB-2010-0137

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Milton
Hydro Distribution Inc. for an order approving just and
reasonable rates and other charges for electricity
distribution to be effective May 1, 2011.

DECISION ON NOTICE AND PROCEDURAL ORDER NO. 4

BACKGROUND

Milton Hydro Distribution Inc. ("Milton Hydro" or the "Applicant") filed an application with the Ontario Energy Board (the "Board"), received on August 27, 2010 under section 78 of the *Ontario Energy Board Act, 1998* (the "Act") seeking approval for changes to the rates that Milton Hydro charges for electricity distribution, to be effective May 1, 2011.

The Board issued Procedural Order No. 1 on October 19, 2010. On October 27, 2010 the Board issued a Decision on Confidentiality granting Milton Hydro's request for confidential treatment of for detailed smart meter costing information. On November 17, 2010 the Board issued Procedural Order No. 2 granting an extension to Milton Hydro for the filing of interrogatory responses and providing revised dates for a Technical Conference and a Settlement Conference.

DECISION ON NOTICE

In response to concerns regarding the adequacy of notice in this proceeding raised by an individual intervenor, Ms. Shewchun, the Board issued Procedural Order No. 3, which required the Applicant to file evidence regarding the publication of the Notice of

Application for this proceeding in the Milton Canadian Champion. The Board also allowed for any responding submissions to be filed by December 9, 2010.

On December 7, 2010 Milton Hydro filed the Metroland 2010 Readership Study (“the Study”) which provided information regarding the publication, receipt and readership of the Milton Canadian Champion, the newspaper in which Milton Hydro published the Board’s Notice of Application in this matter. Based on the information provided in the Study, Milton Hydro stated that the Milton Canadian Champion has a receipt and readership level exceeding 95%. The Applicant further stated that the newspaper with the next highest receipt and readership is the Toronto Star with a readership level of 49%. Milton Hydro submitted that:

The Milton Champion is delivered to each household and apartment in the Town of Milton, Campbellville and surrounding rural areas. Milton Hydro currently serves 26,200 residential customers. The current circulation of the Thursday edition of the Milton Champion exceeds 27,600 papers. The Milton Champion has also confirmed that the circulation on September 23rd would also have exceeded 27,600 newspapers.

...

...the Milton Canadian Champion is the appropriate newspaper in which to publish all notices and information as it pertains to the business operations of Milton Hydro. The purpose and intent of publishing notification and information is to reach the majority of Milton Hydro’s customers and the Milton Canadian Champion provides the means to do so.

The Board received two submissions from Ms. Shewchun stating, among other things, that the Milton Canadian Champion is a free newspaper and to publish in a free local newspaper is in contravention of the Act and the Board’s own directive to Milton Hydro dated September 15, 2010. Ms. Shewchun requested that the Board suspend the current hearing, until such time that Milton Hydro complies with the Act and the Letter of Direction issued September 15, 2010.

The Board notes that section 21 (2) of the Act states:

Subject to any provision to the contrary in this or any other Act, the Board shall not make an order under this or any other Act until it has held a hearing after giving notice ***in such manner and to such persons as the Board may direct.*** [Emphasis added]

There are no specific statutory requirements regarding notice, other than the requirement that notice be provided “in such manner and to such persons as the Board may direct.” In particular, there is no statutory requirement that notice be provided in a newspaper or in a paid newspaper.

The Board also notes that the Board’s Letter of Direction, dated September 15, 2010 required, among other things, for Milton Hydro:

To arrange immediately for the enclosed English version of the Notice, headed with the Ontario government logo and the words “Ontario Energy Board”, to be published in one issue of the English language newspaper having the highest paid circulation, according to the best information available, in Milton Hydro Distribution Inc.’s service area.

The Board agrees with Ms. Shewchun that Milton Hydro has failed to comply with the Board’s direction by publishing the Notice of Application in an unpaid newspaper. The Board has, however, reviewed the evidence filed by Milton Hydro, in respect of the receipt and readership of the Milton Canadian Champion and is satisfied that by publishing in the Milton Canadian Champion, Milton Hydro has complied with the intent of the Board’s direction, which is to reach the greatest number of customers in the Applicant’s service area. The Board finds that adequate notice has been given in this proceeding. As permitted by section 5.01 (a) of the Board’s Rules of Practice and Procedure, the Board approves publication of the notice in The Milton Canadian Champion.

PROCEDURAL ORDER No. 4

On December 8, 2010 a Settlement Conference was convened in accordance with Procedural Order No. 2. The Settlement Conference concluded on December 9, 2010. Procedural Order No. 2 requires that any settlement proposal arising from the Settlement Conference be filed with the Board no later than December 20, 2010.

The Board notes that any party that does not agree with the settlement of one or more of the issues is entitled to offer evidence in opposition to the settlement proposal and to cross-examine on the issue at the hearing.

The Board considers it necessary to make provision for the following matters related to this proceeding. The Board may issue further procedural orders from time to time.

THE BOARD ORDERS THAT:

Any party that wishes to file evidence or make a submission regarding the Settlement Proposal shall file such evidence or submission with the Board no later than **January 5, 2011**.

All filings to the Board must quote the file number, EB-2010-0137, be made through the Board's web portal at www.errr.oeb.gov.on.ca, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.oeb.gov.on.ca/OEB/Industry. If the web portal is not available, parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

DATED at Toronto, December 13, 2010

ONTARIO ENERGY BOARD

Original signed by

Cathy Spoel
Presiding Member

Appendix C

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm; and
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.80
Rate Rider for Smart Meter Variance Account Disposition – effective until April 30, 2012	\$	(1.54)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.79
Rate Rider for Smart Meter Variance Account Disposition – effective until April 30, 2012	\$	(1.54)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.39
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	74.17
Rate Rider for Smart Meter Variance Account Disposition – effective until April 30, 2012	\$	(1.54)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	2.83
Distribution Volumetric Rate	\$/kW	2.4712
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.3405)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2592
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9140

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	937.24
Rate Rider for Smart Meter Variance Account Disposition – effective until April 30, 2012	\$	(1.54)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	37.00
Distribution Volumetric Rate	\$/kW	2.9576
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.4110)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2220
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8827

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,971.85
Rate Rider for Smart Meter Variance Account Disposition – effective until April 30, 2012	\$	(1.54)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	116.15
Distribution Volumetric Rate	\$/kW	2.3779
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.3564)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4061
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.93
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.11
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.38
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	10.4571
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.2828)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5379
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3145

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0137

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.06
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	4.6497
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(0.3348)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5301
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2875

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

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approved schedules of Rates, Charges and Loss Factors**

EB-2010-0137

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0137

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0137

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048

Appendix D

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;

The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm; and

Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.83
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0016
Lost Revenue Adjustment Rate Rider - Effective Until April 30, 2013	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.82
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Lost Revenue Adjustment Rate Rider - Effective Until April 30, 2013	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0183

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.92
Distribution Volumetric Rate	\$/kW	2.4964
Low Voltage Service Rate - Effective Until	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0048
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1541
Lost Revenue Adjustment Rate Rider - Effective Until April 30, 2013	\$/kW	0.0645
Retail Transmission Rate – Network Service Rate	\$/kW	2.5682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0868

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0183

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	864.01
Distribution Volumetric Rate	\$/kW	2.7265
Low Voltage Service Rate - Effective Until	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0058
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1627
Lost Revenue Adjustment Rate Rider - Effective Until April 30, 2013	\$/kW	0.0995
Retail Transmission Rate – Network Service Rate	\$/kW	2.5259
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0527

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0183

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3607.99
Distribution Volumetric Rate	\$/kW	2.1601
Low Voltage Service Rate - Effective Until	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.5713
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0047
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1553
Lost Revenue Adjustment Rate Rider - Effective Until April 30, 2013	\$/kW	0.2405
Retail Transmission Rate – Network Service Rate	\$/kW	2.7352
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2957

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
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Implementation Date May 1, 2012

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EB-2011-0183

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.54
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.33
Distribution Volumetric Rate	\$/kW	17.6960
Low Voltage Service Rate - Effective Until	\$/kW	0.0544
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0328
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.0206
Retail Transmission Rate – Network Service Rate	\$/kW	1.7483
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4332

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.95
Distribution Volumetric Rate	\$/kW	8.5573
Low Voltage Service Rate - Effective Until	\$/kW	0.0532
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0109
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3444
Retail Transmission Rate – Network Service Rate	\$/kW	1.7394
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order ofthe Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, beit under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to beinvoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0183

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048

Appendix E

Residential

		Includes LRAM
Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.80	14.83
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	(1.38)	-
Distribution Volumetric Rate	0.01380	0.0138
Distribution Volumetric Rate Rider(s)	(0.0007)	(0.0012)
Low Voltage Volumetric Rate	0.00020	0.0002
Retail Transmission Rate – Network Service Rate	0.00550	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00460	0.0050
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0362	1.0362
LRAM Rate Rider	-	0.0005

Added to cell D10

Consumption	800	kWh		kW	Current Loss Factor	1.0362
RPP Tier One	600	kWh	Load Factor		Proposed Loss Factor	1.0362

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600	0.0680	40.80	0.00	0.00%	35.11%
Energy Second Tier (kWh)	207.24	0.0790	16.37	207	0.0790	16.37	0.00	0.00%	14.09%
Sub-Total: Energy			57.17			57.17	0.00	0.00%	49.20%
Service Charge	1	14.80	14.80	1	14.83	14.83	0.03	0.18%	12.76%
Service Charge Rate Rider(s)	1	-1.38	(1.38)	1	0.00	0.00	1.38	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0138	11.04	800	0.0138	11.06	0.02	0.18%	9.52%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.00%	0.14%
Distribution Volumetric Rate Rider(s)	800	(0.0007)	(0.56)	800	(0.0012)	(0.99)	-0.43	76.06%	(0.85)%
Total: Distribution			24.06			25.06	1.00	4.16%	21.57%
Retail Transmission Rate – Network Service Rate	828.96	0.0055	4.56	828.96	0.0063	5.22	0.66	14.55%	4.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	828.96	0.0046	3.81	828.96	0.0050	4.14	0.33	8.70%	3.57%
Total: Retail Transmission			8.37			9.37	0.99	11.88%	8.06%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.43			34.43	2.00	6.15%	29.63%
Wholesale Market Service Rate	828.96	0.0052	4.31	828.96	0.0052	4.31	0.00	0.00%	3.71%
Rural Rate Protection Charge	828.96	0.0013	1.08	828.96	0.0013	1.08	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			5.64			5.64			4.85%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.82%
Total Bill before Taxes			100.84			102.84	2.00	1.98%	88.50%
HST		13%	13.11		13%	13.37	0.26	1.98%	11.50%
Total Bill			113.95			116.21	2.25	1.98%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.40		(10%)	-11.62			
Total Bill (less OCEB)			102.56			104.59	2.03	1.98%	

General Service Less Than 50 kW

		Includes LRAM
Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.79	15.82
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	(1.15)	-
Distribution Volumetric Rate	0.01680	0.0168
Distribution Volumetric Rate Rider(s)	(0.0008)	- 0.0001
Low Voltage Volumetric Rate	0.00020	0.0002
Retail Transmission Rate – Network Service Rate	0.00500	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00410	0.0045
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0362	1.0362
LRAM Rate Rider	-	0.0011

Added to cell D10

Consumption	2,000	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0362
Proposed Loss Factor	1.0362

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600	0.0680	40.80	0.00	0.00%	14.22%
Energy Second Tier (kWh)	1,450.68	0.0790	114.60	1,451	0.0790	114.60	0.00	0.00%	39.93%
Sub-Total: Energy			155.40			155.40	0.00	0.00%	54.14%
Service Charge	1	15.79	15.79	1	15.82	15.82	0.03	0.18%	5.51%
Service Charge Rate Rider(s)	1	-1.15	(1.15)	1	0.00	0.00	1.15	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0168	33.60	2,000	0.0168	33.66	0.06	0.18%	11.73%
Low Voltage Volumetric Rate	2,000	0.0002	0.40	2,000	0.0002	0.40	0.00	0.00%	0.14%
Distribution Volumetric Rate Rider(s)	2,000	(0.0008)	(1.60)	2,000	(0.0001)	(0.15)	1.45	(90.94)%	(0.05)%
Total: Distribution			47.04			49.73	2.69	5.73%	17.33%
Retail Transmission Rate – Network Service Rate	2,072.40	0.0050	10.36	2,072.40	0.0057	11.81	1.45	14.00%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,072.40	0.0041	8.50	2,072.40	0.0045	9.33	0.83	9.76%	3.25%
Total: Retail Transmission			18.86			21.14	2.28	12.09%	7.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			65.90			70.87	4.97	7.55%	24.69%
Wholesale Market Service Rate	2,072.40	0.0052	10.78	2,072.40	0.0052	10.78	0.00	0.00%	3.75%
Rural Rate Protection Charge	2,072.40	0.0013	2.69	2,072.40	0.0013	2.69	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.72			13.72			4.78%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.88%
Total Bill before Taxes			249.02			254.00	4.97	2.00%	88.50%
HST		13%	32.37		13%	33.02	0.65	2.00%	11.50%
Total Bill			281.40			287.02	5.62	2.00%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.14		(10%)	-28.70			
Total Bill (less OCEB)			253.26			258.31	5.06	2.00%	

Appendix F



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Choose Your Utility:

Midland Power Utility Corporation
Milton Hydro Distribution Inc.

Application Type: IRM3
OEB Application #: EB-2011-0183
LDC Licence #: ED-2003-0014

Application Contact Information

Name: Cameron McKenzie
Title: Director of Regulatory Affairs
Phone Number: 905-876-4611 ext 246
Email Address: cameronmckenzie@miltonhydro.com

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel
that you are currently using: Excel 2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Milton Hydro Distribution inc. - EB-2011-0183

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Milton Hydro Distribution inc. - EB-2011-0183

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]



Milton Hydro Distribution inc. - EB-2011-0183

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	14.80	
Rate Rider for Smart Meter Variance Account Disposition	\$	(1.54)	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.16	April 30, 2012
General Service Less Than 50 kW			
Service Charge	\$	15.79	
Rate Rider for Smart Meter Variance Account Disposition	\$	(1.54)	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.39	April 30, 2012
General Service 50 to 999 kW			
Service Charge	\$	74.17	
Rate Rider for Smart Meter Variance Account Disposition	\$	(1.54)	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	2.83	April 30, 2012
General Service 1,000 to 4,999 kW			
Service Charge	\$	937.24	
Rate Rider for Smart Meter Variance Account Disposition	\$	(1.54)	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	37.00	April 30, 2012
Large Use			
Service Charge	\$	3971.85	
Rate Rider for Smart Meter Variance Account Disposition	\$	(1.54)	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	116.15	April 30, 2012
Unmetered Scattered Load			
Service Charge	\$	7.93	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.11	April 30, 2012

[illegible]





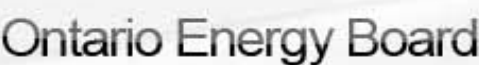
Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01380
General Service Less Than 50 kW	\$/kWh	0.01680
General Service 50 to 999 kW	\$/kW	2.47120
General Service 1,000 to 4,999 kW	\$/kW	2.95760
Large Use	\$/kW	2.37790
Unmetered Scattered Load	\$/kWh	0.01680
Sentinel Lighting	\$/kW	10.45710
Street Lighting	\$/kW	4.64970



3RD Generation Incentive Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. ****Note:** Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Low Voltage Service Rate	\$/kWh	0.00020	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kWh	(0.00070)	
General Service Less Than 50 kW			
Low Voltage Service Rate	\$/kWh	0.00020	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kWh	(0.00080)	
General Service 50 to 999 kW			
Low Voltage Service Rate	\$/kW	0.07920	April 30, 2012
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130	
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kW	(0.34050)	
General Service 1,000 to 4,999 kW			
Low Voltage Service Rate	\$/kW	0.07790	April 30, 2012
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130	
Rate Rider for Deferral/Variance Account Disposition (2011)	\$/kW	(0.41100)	

[illegible]

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00550
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500
General Service 50 to 999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.25920
General Service 1,000 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.22200
Large Use		
Retail Transmission Rate – Network Service Rate	\$/kW	2.40610
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.53790
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.53010



Ontario Energy Board

3RD Generation Incentive
Regulation Model



Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410
General Service 50 to 999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.91400
General Service 1,000 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.88270
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.10560
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.31450
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.28750



Milton Hydro Distribution inc. - EB-2011-0183

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
1521												
Deferred Payments in Lieu of Taxes												
1562												
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Milton Hydro Distribution inc. - EB-2011-0183

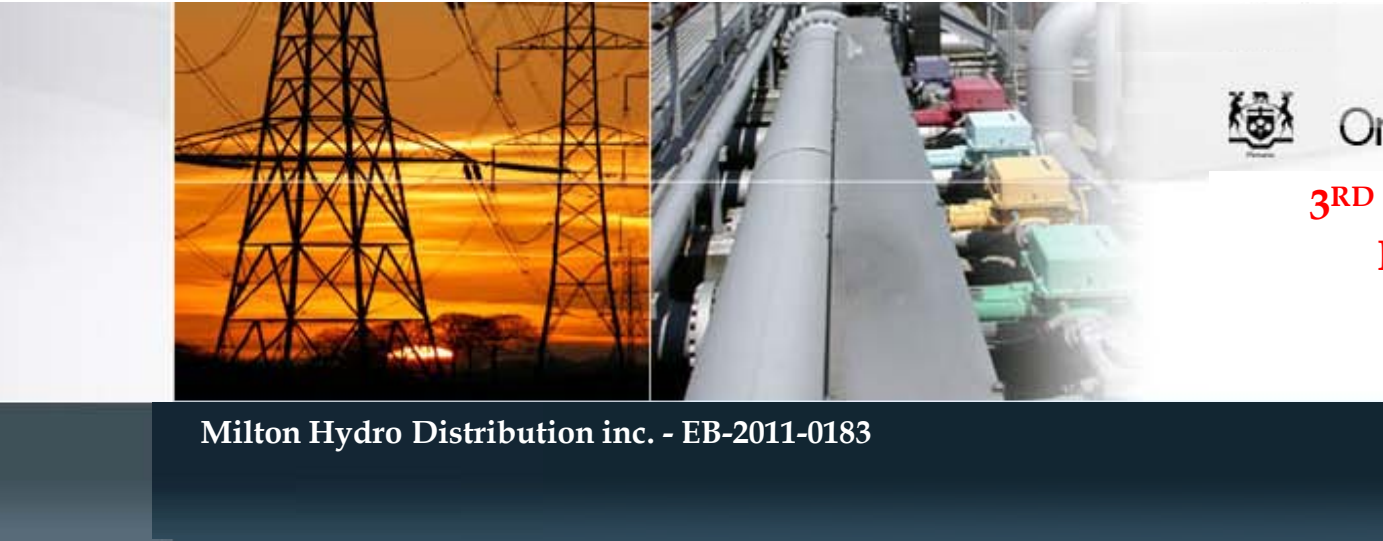
lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521. For further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule is the date you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account													
	1521												
Deferred Payments in Lieu of Taxes													
	1562					\$ 572,115	\$ 7,332	\$ 15,185			\$ 7,853		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ 572,115	\$ 7,332	\$ 15,185	\$ -	\$ -	\$ 7,853		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e., if the Board decision has a negative figure, the disposition amount must also have a negative figure).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Milton Hydro Distribution inc. - EB-2011-0183

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1527
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 /
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
quiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115				-\$ 572,115	-\$ 7,853	-\$ 27,053			-\$ 34,906		
Group 1 Total + 1521 + 1562		-\$ 572,115	\$ -	\$ -	\$ -	-\$ 572,115	-\$ 7,853	-\$ 27,053	\$ -	\$ -	-\$ 34,906		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (i.e. if the disposition amount is positive, it must have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in the 2006 EDR process. If the Board has not yet made a decision on the 10% transition costs, please provide a statement indicating whether the Board has instructed the deferral/variance account balances moved to Account 1590 as a result of the Board's decision. If the Board has not yet made a decision on the 10% transition costs, please provide a statement indicating whether the Board has instructed the deferral/variance account balances moved to Account 1590 as a result of the Board's decision.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. If the Board has not yet made a decision on the 10% transition costs, please provide a statement indicating whether the Board has instructed the deferral/variance account balances moved to Account 1590 as a result of the Board's decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Milton Hydro Distribution inc. - EB-2011-0183

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152
 0tnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule is the year you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2005 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115				-\$ 572,115	-\$ 34,906	-\$ 22,732			-\$ 57,638		
Group 1 Total + 1521 + 1562		-\$ 572,115	\$ -	\$ -	\$ -	-\$ 572,115	-\$ 34,906	-\$ 22,732	\$ -	\$ -	-\$ 57,638		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28

For RSA's accounts only, report the net variance to the account during the year. For all other accounts, record the trans

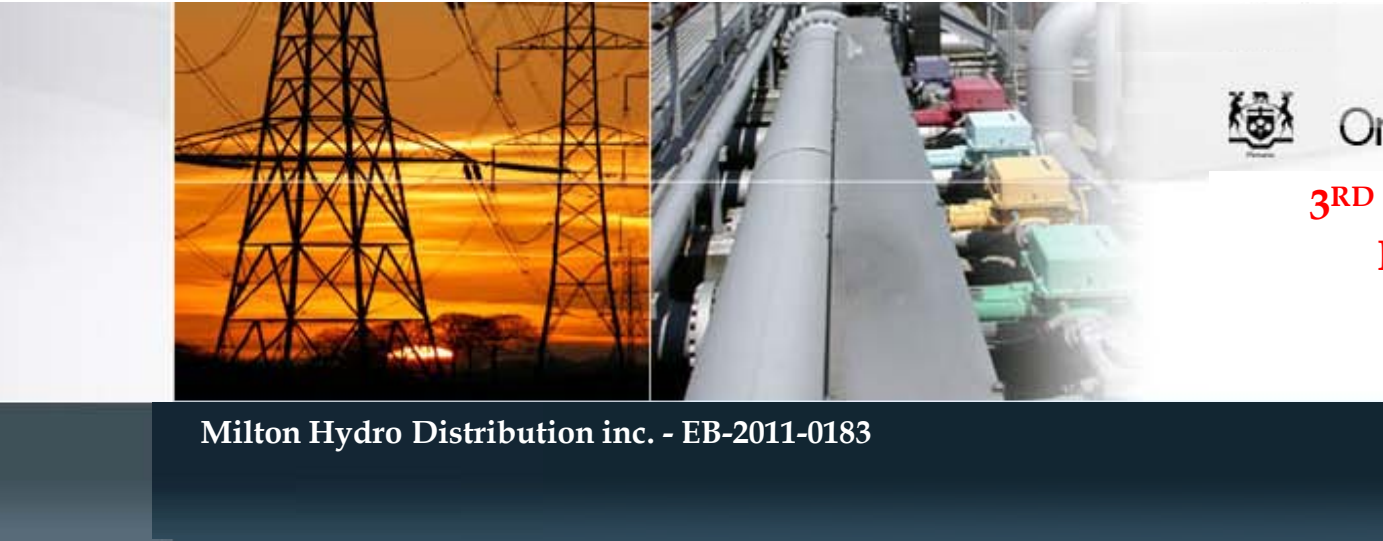
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31,

Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu

recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ap

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h

support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Milton Hydro Distribution inc. - EB-2011-0183

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and provide supporting documentation and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -			-\$ 105,250	-\$ 105,250	\$ -			-\$ 619	-\$ 619	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,857,782	-\$ 1,857,782	\$ -			-\$ 76,704	-\$ 76,704	
RSVA - Retail Transmission Network Charge	1584	\$ -			\$ 79,752	\$ 79,752	\$ -			\$ 10,915	\$ 10,915	
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 71,377	-\$ 71,377	\$ -			-\$ 40,842	-\$ 40,842	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 1,049,667	-\$ 1,049,667	\$ -			-\$ 81,056	-\$ 81,056	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -			\$ -	\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 207,648	\$ 207,648	\$ -			-\$ 44,827	-\$ 44,827	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 2,796,676	-\$ 2,796,676	\$ -	\$ -	\$ -	-\$ 233,133	-\$ 233,133	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 2,796,676	-\$ 2,796,676	\$ -	\$ -	\$ -	-\$ 233,133	-\$ 233,133	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115				-\$ 572,115	-\$ 57,638	-\$ 6,469			-\$ 64,107	
Group 1 Total + 1521 + 1562		-\$ 572,115	\$ -	\$ -	-\$ 2,796,676	-\$ 3,368,791	-\$ 57,638	-\$ 6,469	\$ -	-\$ 233,133	-\$ 297,240	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e., if the Board decision has a negative figure, the disposition amount must also have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board.

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. If so, provide a breakdown of the costs recorded in account 1521.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2011 and from May 1, 2011 to December 31, 2011. The 2010 balance adjusted for the disposed balances applies to the 2011 rate year.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed. Provide supporting documentation for the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



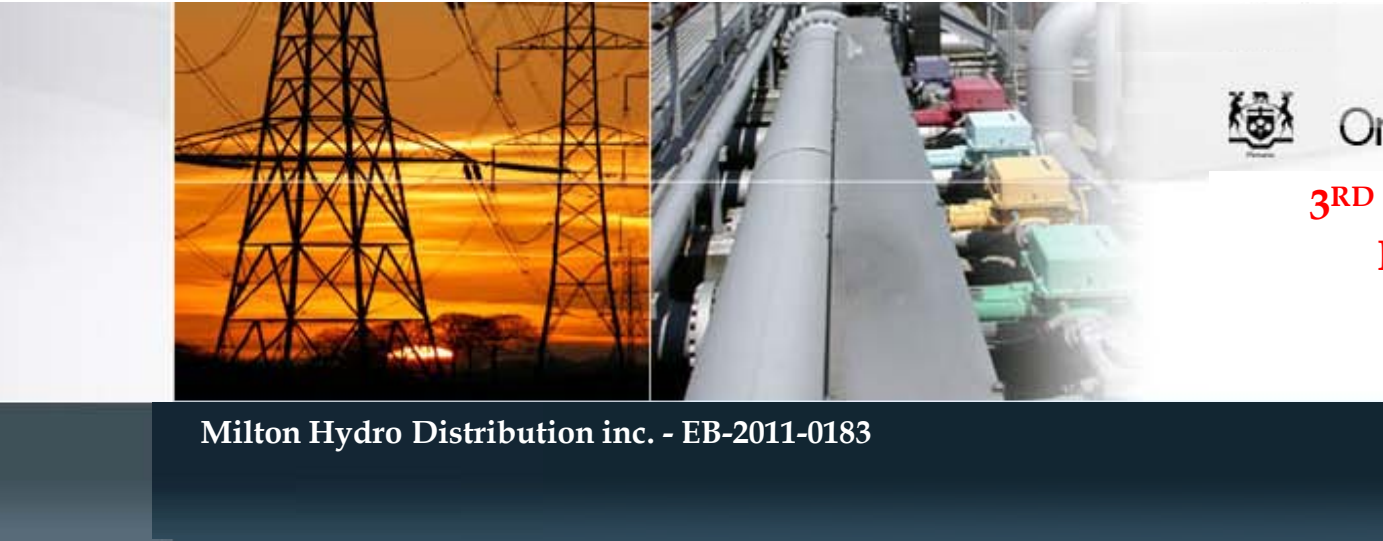
Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and provide supporting documentation and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule should be the year you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	-\$ 105,250	-\$ 100,651	\$ 2,618					-\$ 208,519	-\$ 619	-\$ 1,310	-\$ 401		-\$ 1,528
RSVA - Wholesale Market Service Charge	1580	-\$ 1,857,782	-\$ 784,755	-\$ 1,636,096					-\$ 1,006,441	-\$ 76,704	-\$ 8,987	-\$ 78,831		-\$ 6,860
RSVA - Retail Transmission Network Charge	1584	\$ 79,752	\$ 255,403	-\$ 25,905					\$ 361,060	\$ 10,915	\$ 2,230	\$ 10,582		\$ 2,563
RSVA - Retail Transmission Connection Charge	1586	-\$ 71,377	\$ 205,015	-\$ 81,369					\$ 215,007	-\$ 40,842	\$ 846	-\$ 40,982		\$ 986
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,049,667	-\$ 198,446	-\$ 559,990					-\$ 688,123	81,056	-\$ 5,512	-\$ 85,179		-\$ 1,389
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -							\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ 207,648		\$ 207,651					-\$ 3	-\$ 44,827	\$ 202	-\$ 42,355		-\$ 2,270
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,796,676	-\$ 623,433	-\$ 2,093,091	\$ -	\$ -	\$ -	\$ -	-\$ 1,327,018	-\$ 233,133	-\$ 12,532	-\$ 237,166	\$ -	-\$ 8,499
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 2,796,676	-\$ 623,433	-\$ 2,093,091	\$ -	\$ -	\$ -	\$ -	-\$ 1,327,018	-\$ 233,133	-\$ 12,532	-\$ 237,166	\$ -	-\$ 8,499
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521					\$ 244,123	-\$ 77,405	-\$ 89,998	\$ 76,720		\$ 931			\$ 931
Deferred Payments in Lieu of Taxes	1562	-\$ 572,115							-\$ 572,115	-\$ 64,107	-\$ 4,574			-\$ 68,681
Group 1 Total + 1521 + 1562		-\$ 3,368,791	-\$ 623,433	-\$ 2,093,091	\$ -	\$ 244,123	-\$ 77,405	-\$ 89,998	-\$ 1,822,413	-\$ 297,240	-\$ 16,175	-\$ 237,166	\$ -	-\$ 76,249
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -		\$ 1,857,246		\$ 172,839	\$ 637,722	\$ 703,229	-\$ 343,456	\$ -	-\$ 6,819	\$ 234,073		-\$ 240,892

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e. if the Board decision has a negative figure, the disposition amount must also have a negative figure).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the support the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521. See the notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		Special Purpose Charge 2011	
Account Descriptions	Account Number	Other Principal Adjustments to July 2011	Other Interest Adjustments to July 2011
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Power - Sub-Account - Global Adjustment	1588		
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			
RSVA - Power - Sub-Account - Global Adjustment	1588		
Special Purpose Charge Assessment Variance Account	1521	-\$ 94,805	\$ 60
Deferred Payments in Lieu of Taxes	1562		
Group 1 Total + 1521 + 1562		-\$ 94,805	\$ 60
The following is not included in the total claim but are included on a memo basis:			
Board-Approved CDM Variance Account	1567		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592		
Disposition and Recovery of Regulatory Balances ⁷	1595		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e., if the Board decision has a negative figure, the disposition amount must also have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Milton Hydro Distribution inc. - EB-2011-0183

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, please refer to the attached notes.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts												
LV Variance Account	1550	-\$ 107,868	-\$ 1,312	-\$ 100,651	-\$ 216	-\$ 1,480	-\$ 490	-\$ 102,837	-\$ 210,047	-\$ 0		
RSVA - Wholesale Market Service Charge	1580	-\$ 221,686	-\$ 120	-\$ 784,755	-\$ 6,740	-\$ 11,536	-\$ 3,824	-\$ 806,855	-\$ 1,013,301	\$ 0		
RSVA - Retail Transmission Network Charge	1584	\$ 105,654	\$ 1,404	\$ 255,406	\$ 1,159	\$ 3,754	\$ 1,245	\$ 261,563	\$ 363,619	-\$ 4		
RSVA - Retail Transmission Connection Charge	1586	\$ 9,992	\$ 242	\$ 205,015	\$ 744	\$ 3,014	\$ 999	\$ 209,772	\$ 215,993	\$ 0		
RSVA - Power (excluding Global Adjustment)	1588	-\$ 489,677	-\$ 842	-\$ 198,445	-\$ 547	-\$ 2,917	-\$ 967	-\$ 202,876	-\$ 689,512	\$ 0		
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Recovery of Regulatory Asset Balances	1590	-\$ 3	-\$ 2,427	\$ 0	\$ 158	\$ 0	\$ 0	\$ 158	-\$ 2,273	-\$ 0		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 703,588	-\$ 3,056	-\$ 623,430	-\$ 5,443	-\$ 9,164	-\$ 3,038	-\$ 641,075	-\$ 1,335,520	-\$ 3		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 703,588	-\$ 3,056	-\$ 623,430	-\$ 5,443	-\$ 9,164	-\$ 3,038	-\$ 641,075	-\$ 1,335,520	-\$ 3		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521					-\$ 111	-\$ 88	-\$ 17,293	\$ 77,651	\$ 0		
Deferred Payments in Lieu of Taxes	1562			-\$ 572,115	-\$ 68,681	-\$ 8,410	-\$ 2,788	-\$ 651,994		\$ 640,796		
Group 1 Total + 1521 + 1562		-\$ 703,588	-\$ 3,056	-\$ 1,195,545	-\$ 74,124	-\$ 17,685	-\$ 5,914	-\$ 1,310,363	-\$ 1,257,869	\$ 640,793		
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -		
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	-\$ 110,930	-\$ 34,987	-\$ 232,526	-\$ 205,905	-\$ 3,418	-\$ 1,133	-\$ 442,982	-\$ 584,348	-\$ 0		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e. if the Board decision is a credit, the disposition amount should have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in which case the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	260,408,065		27,786,674	-	8,408,648	34%		
General Service Less Than 50 kW	\$/kWh	75,603,703		9,610,178	-	1,700,610	11%		
General Service 50 to 999 kW	\$/kW	188,689,653	511,697	178,409,629	483,819	1,483,511	28%		
General Service 1,000 to 4,999 kW	\$/kW	112,523,353	230,486	101,741,218	208,401	695,085	17%		
Large Use	\$/kW	85,702,235	188,668	77,439,541	170,478	543,950	9%		
Unmetered Scattered Load	\$/kWh	1,519,815			-	44,620	0%		
Sentinel Lighting	\$/kW	167,188	465		-	9,387	0%		
Street Lighting	\$/kW	6,320,787	17,810	6,268,482	17,663	119,370	1%		
Total		730,934,799	949,126	401,255,722	880,361	13,005,181	100%	0%	0%
Total Claim (including Accounts 1521 and 1562)		-\$	1,310,363						
Total Claim for Threshold Test (All Group 1 Accounts)		-\$	641,075						
Threshold Test ³ (Total Claim per kWh)		-	0.00088	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.					

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral/ Variance Account
Work Form

Milton Hydro Distribution inc. - EB-2011-0183

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	260,408,065	35.63%	0	0	0	0	0	0	0	0	(6,161)	(6,161)
General Service Less Than 50 kW	\$/kWh	75,603,703	10.34%	0	0	0	0	0	0	0	0	(1,789)	(1,789)
General Service 50 to 999 kW	\$/kW	188,689,653	25.81%	0	0	0	0	0	0	0	0	(4,464)	(4,464)
General Service 1,000 to 4,999 kW	\$/kW	112,523,353	15.39%	0	0	0	0	0	0	0	0	(2,662)	(2,662)
Large Use	\$/kW	85,702,235	11.73%	0	0	0	0	0	0	0	0	(2,028)	(2,028)
Unmetered Scattered Load	\$/kWh	1,519,815	0.21%	0	0	0	0	0	0	0	0	(36)	(36)
Sentinel Lighting	\$/kW	167,188	0.02%	0	0	0	0	0	0	0	0	(4)	(4)
Street Lighting	\$/kW	6,320,787	0.86%	0	0	0	0	0	0	0	0	(150)	(150)
Total		730,934,799	100.00%	(102,837)	(806,855)	261,563	209,772	(202,876)	158	0	0	(17,293)	(17,293)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	27,786,674	6.92%	-
General Service Less Than 50 kW	9,610,178	2.40%	-
General Service 50 to 999 kW	178,409,629	44.46%	-
General Service 1,000 to 4,999 kW	101,741,218	25.36%	-
Large Use	77,439,541	19.30%	-
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	6,268,482	1.56%	-
Total	401,255,722	100.00%	0

Allocation of Account 1562

	% of Distribution Revenue		Allocation of Balance in Account 1562
Residential	64.7%	-	421,554
General Service Less Than 50 kW	13.1%	-	85,257
General Service 50 to 999 kW	11.4%	-	74,373
General Service 1,000 to 4,999 kW	5.3%	-	34,847
Large Use	4.2%	-	27,270
Unmetered Scattered Load	0.3%	-	2,237
Sentinel Lighting	0.1%	-	471
Street Lighting	0.9%	-	5,984
Total	100.0%	-	651,994



Milton Hydro Distribution inc. - EB-2011-0183

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue		Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	260,408,065	-	-\$	427,715	(\$0.00164)	\$/kWh	\$ -	27,786,674	\$0.00000
General Service Less Than 50 kW	\$/kWh	75,603,703	-	-\$	87,046	(\$0.00115)	\$/kWh	\$ -	-	\$0.00000
General Service 50 to 999 kW	\$/kW	188,689,653	511,697	-\$	78,838	(\$0.15407)	\$/kW	\$ -	483,819	\$0.00000
General Service 1,000 to 4,999 kW	\$/kW	112,523,353	230,486	-\$	37,509	(\$0.16274)	\$/kW	\$ -	208,401	\$0.00000
Large Use	\$/kW	85,702,235	188,668	-\$	29,298	(\$0.15529)	\$/kW	\$ -	170,478	\$0.00000
Unmetered Scattered Load	\$/kWh	1,519,815	-	-\$	2,273	(\$0.00150)	\$/kWh	\$ -	-	\$0.00000
Sentinel Lighting	\$/kW	167,188	465	-\$	475	(\$1.02055)	\$/kW	\$ -	-	\$0.00000
Street Lighting	\$/kW	6,320,787	17,810	-\$	6,134	(\$0.34441)	\$/kW	\$ -	17,663	\$0.00000
Total		730,934,799	949,126	-\$	669,287			\$ -	28,667,035	



Ontario Energy Board

3RD Generation Incentive Regulation Model



Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	14.80			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	15.79			
	\$				
	\$				
	\$				
General Service 50 to 999 kW					
Service Charge	\$	74.17			
	\$				
	\$				
	\$				
General Service 1,000 to 4,999 kW					
Service Charge	\$	937.24			
	\$				
	\$				
	\$				
Large Use					
Service Charge	\$	3971.85			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	7.93			

	\$			
	\$			
	\$			
Sentinel Lighting				
Service Charge	\$	1.38		
	\$			
	\$			
	\$			
Street Lighting				
Service Charge	\$	1.06		
	\$			
	\$			
	\$			



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Low Voltage Service Rate	\$/kWh	0.00020			
Tax Savings Rate Rider	\$/kWh			-0.00010	April 30, 2013
General Service Less Than 50 kW					
Low Voltage Service Rate	\$/kWh	0.00020			
Tax Savings Rate Rider	\$/kWh			0.00000	April 30, 2013
General Service 50 to 999 kW					
Low Voltage Service Rate	\$/kW	0.07920			
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130			
Tax Savings Rate Rider	\$/kW			-0.00480	April 30, 2013
General Service 1,000 to 4,999 kW					
Low Voltage Service Rate	\$/kW	0.07790			
Minimum Distribution Charge – per KW of maximum billing demand in the previous 11 months	\$/kW	0.57130			
Tax Savings Rate Rider	\$/kW			-0.00580	April 30, 2013



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00550	14.545%	0.00630
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500	14.000%	0.00570
General Service 50 to 999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.25920	13.677%	2.56820
General Service 1,000 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.22200	13.677%	2.52590
Large Use				
Retail Transmission Rate – Network Service Rate	\$/kW	2.40610	13.678%	2.73520
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00500	14.000%	0.00570
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.53790	13.681%	1.74830
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.53010	13.679%	1.73940



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00460	8.696%	0.00500
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410	9.756%	0.00450
General Service 50 to 999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.91400	9.028%	2.08680
General Service 1,000 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.88270	9.030%	2.05270
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.10560	9.028%	2.29570
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00410	9.756%	0.00450
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.31450	9.030%	1.43320

Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.28750	9.033%	1.40380



Milton Hydro Distribution inc. - EB-2011-0183

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	14.80	0.00	0.01380	\$/kWh	0.00000	0.180%	14.83	0.01382
General Service 50 to 999 kW	\$	15.79	0.00	0.01680	\$/kWh	0.00000	0.180%	15.82	0.01683
General Service 1,000 to 4,999 kW	\$	74.17	0.62	2.47120	\$/kW	0.02070	0.180%	74.92	2.49639
Large Use	\$	937.24	(74.78)	2.95760	\$/kW	(0.23600)	0.180%	864.01	2.72650
Unmetered Scattered Load	\$	3,971.85	(370.34)	2.37790	\$/kW	(0.22170)	0.180%	3,607.99	2.16008
Sentinel Lighting	\$	7.93	(0.40)	0.01680	\$/kWh	(0.00080)	0.180%	7.54	0.01603
Street Lighting	\$	1.38	0.95	10.45710	\$/kW	7.20710	0.180%	2.33	17.69600
	\$	1.06	0.89	4.64970	\$/kW	3.89220	0.180%	1.95	8.55728





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048



3RD Generation Incentive Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT	CURRENT
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
11	11
12	12
13	13
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92	92
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94	94
95	95
96	96
97	97
98	98
99	99
100	100

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
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Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

RESIDENTIAL SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.83
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

GENERAL SERVICE LESS THAN 50 KW SERVICE

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.82
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

GENERAL SERVICE 50 TO 999 KW SERVICE

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.92
Distribution Volumetric Rate	\$/kW	2.4964
Low Voltage Service Rate - Effective Until	\$/kW	0.0792
Minimum Distribution Charge – per KW of maximum billing demand	\$/kW	0.5713
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0048
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1541
Retail Transmission Rate – Network Service Rate	\$/kW	2.5682
Retail Transmission Rate – Line and Transformation Connection	\$/kW	2.0868

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	864.01
Distribution Volumetric Rate	\$/kW	2.7265
Low Voltage Service Rate - Effective Until	\$/kW	0.0779
Minimum Distribution Charge – per KW of maximum billing demand	\$/kW	0.5713
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0058
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1627
Retail Transmission Rate – Network Service Rate	\$/kW	2.5259
Retail Transmission Rate – Line and Transformation Connection	\$/kW	2.0527

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3607.99
Distribution Volumetric Rate	\$/kW	2.1601
Low Voltage Service Rate - Effective Until	\$/kW	0.0871
Minimum Distribution Charge – per KW of maximum billing demand	\$/kW	0.5713
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0047
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1553
Retail Transmission Rate – Network Service Rate	\$/kW	2.7352
Retail Transmission Rate – Line and Transformation Connection	\$/kW	2.2957

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

UNMETERED SCATTERED LOAD SERVICE

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.54
Distribution Volumetric Rate	\$/kWh	0.016
Low Voltage Service Rate - Effective Until	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.33
Distribution Volumetric Rate	\$/kW	17.696
Low Voltage Service Rate - Effective Until	\$/kW	0.0544
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0328
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.0206
Retail Transmission Rate – Network Service Rate	\$/kW	1.7483
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.4332

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.95
Distribution Volumetric Rate	\$/kW	8.5573
Low Voltage Service Rate - Effective Until	\$/kW	0.0532
Tax Savings Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0109
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3444
Retail Transmission Rate – Network Service Rate	\$/kW	1.7394
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.4038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0183

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to n %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits tha invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmei Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Milton Hydro Distribution inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity corr Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits tha invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmei Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers n to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pai	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental del	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate: will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Milton Hydro Distribution inc. - EB-2011-0183

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.80	14.83
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	1.38	-
Distribution Volumetric Rate	0.01380	0.01382
Distribution Volumetric Rate Rider(s)	(0.00070)	(0.00174)
Low Voltage Volumetric Rate	0.00020	0.00020
Retail Transmission Rate – Network Service Rate	0.00550	0.00630
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00460	0.00500
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0362	1.0362

Consumption	800	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0362
Proposed Loss Factor	1.0362

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600	0.0680	40.80	0.00	0.00%	35.25%
Energy Second Tier (kWh)	207.24	0.0790	16.37	207	0.0790	16.37	0.00	0.00%	14.14%
Sub-Total: Energy			57.17			57.17	0.00	0.00%	49.39%
Service Charge	1	14.80	14.80	1	14.83	14.83	0.03	0.18%	12.81%
Service Charge Rate Rider(s)	1	-1.38	(1.38)	1	0.00	0.00	1.38	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0138	11.04	800	0.0138	11.06	0.02	0.18%	9.56%
Low Voltage Volumetric Rate	800	0.0002	0.16	800	0.0002	0.16	0.00	0.00%	0.14%
Distribution Volumetric Rate Rider(s)	800	(0.0007)	(0.56)	800	(0.0017)	(1.39)	-0.83	148.93%	(1.20)%
Total: Distribution			24.06			24.65	0.59	2.46%	21.30%
Retail Transmission Rate – Network Service Rate	828.96	0.0055	4.56	828.96	0.0063	5.22	0.66	14.55%	4.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	828.96	0.0046	3.81	828.96	0.0050	4.14	0.33	8.70%	3.58%
Total: Retail Transmission			8.37			9.37	0.99	11.88%	8.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.43			34.02	1.59	4.89%	29.39%
Wholesale Market Service Rate	828.96	0.0052	4.31	828.96	0.0052	4.31	0.00	0.00%	3.72%
Rural Rate Protection Charge	828.96	0.0013	1.08	828.96	0.0013	1.08	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			5.64			5.64			4.87%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.84%
Total Bill before Taxes			100.84			102.43	1.59	1.57%	88.50%
HST		13%	13.11		13%	13.32	0.21	1.57%	11.50%
Total Bill			113.95			115.75	1.79	1.57%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.40		(10%)	-11.57			
Total Bill (less OCEB)			102.56			104.17	1.61	1.57%	

Appendix G



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS****Choose Your Utility:**
Application Type: **IRM3**OEB Application #: **EB-2011-0183**LDC Licence #: **ED-2003-0014**Last COS OEB Application #: **EB-2010-0137**Last COS Re-Basing Year: **2011****Application Contact Information**Name: Title: Phone Number: Email Address: **Copyright**

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Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

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RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	258,659,735		1.0362		268,023,217	-
General Service Less Than 50 kW	kWh	79,867,181		1.0362		82,758,373	-
General Service 50 to 999 kW	kW	192,607,268	502,595		52.53%	192,607,268	502,595
General Service 1,000 to 4,999 kW	kW	110,640,753	243,580		62.26%	110,640,753	243,580
Large Use	kW	76,336,020	174,023		60.12%	76,336,020	174,023
Unmetered Scattered Load	kWh	1,281,024		1.0362		1,327,397	-
Sentinel Lighting	kW	158,811	441		49.36%	158,811	441
Street Lighting	kW	6,055,919	16,892		49.14%	6,055,919	16,892



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,690	\$2.97	\$ 281,229	96,195	\$0.73	\$ 70,222	96,195	\$1.71	\$ 164,493	\$ 234,716
February	95,506	\$2.97	\$ 283,653	95,506	\$0.73	\$ 69,719	95,506	\$1.71	\$ 163,315	\$ 233,035
March	86,719	\$2.97	\$ 257,555	93,017	\$0.73	\$ 67,902	93,017	\$1.71	\$ 159,059	\$ 226,961
April	80,859	\$2.97	\$ 240,151	89,693	\$0.73	\$ 65,476	89,693	\$1.71	\$ 153,375	\$ 218,851
May	117,620	\$2.97	\$ 349,331	117,937	\$0.73	\$ 86,094	117,937	\$1.71	\$ 201,672	\$ 287,766
June	108,098	\$2.97	\$ 321,051	109,392	\$0.73	\$ 79,856	109,392	\$1.71	\$ 187,060	\$ 266,916
July	122,230	\$2.97	\$ 363,023	123,310	\$0.73	\$ 90,016	123,310	\$1.71	\$ 210,860	\$ 300,876
August	123,609	\$2.97	\$ 367,119	123,843	\$0.73	\$ 90,405	123,843	\$1.71	\$ 211,772	\$ 302,177
September	121,409	\$2.97	\$ 360,585	122,299	\$0.73	\$ 89,278	122,299	\$1.71	\$ 209,131	\$ 298,410
October	81,857	\$2.97	\$ 243,115	86,222	\$0.73	\$ 62,942	86,222	\$1.71	\$ 147,440	\$ 210,382
November	87,550	\$2.97	\$ 260,024	95,170	\$0.73	\$ 69,474	95,170	\$1.71	\$ 162,741	\$ 232,215
December	102,163	\$2.97	\$ 303,424	102,329	\$0.73	\$ 74,700	102,329	\$1.71	\$ 174,983	\$ 249,683
Total	1,222,310	\$ 2.97	\$ 3,630,261	1,254,913	\$ 0.73	\$ 916,086	1,254,913	\$ 1.71	\$ 2,145,901	\$ 3,061,988

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,643	\$2.24	\$ 59,680	26,958	\$0.60	\$ 16,175	26,958	\$1.39	\$ 37,472	\$ 53,646
February	17,208	\$2.24	\$ 38,546	18,508	\$0.60	\$ 11,105	18,508	\$1.39	\$ 25,726	\$ 36,831
March	13,917	\$2.24	\$ 31,174	15,085	\$0.60	\$ 9,051	15,085	\$1.39	\$ 20,968	\$ 30,019
April	21,986	\$1.10	\$ 24,126	11,248	\$0.61	\$ 6,839	11,248	\$1.41	\$ 15,882	\$ 22,721
May	16,775	\$2.65	\$ 44,454	16,775	\$0.64	\$ 10,736	16,775	\$1.50	\$ 25,163	\$ 35,899
June	23,047	\$2.65	\$ 61,075	23,068	\$0.64	\$ 14,764	23,068	\$1.50	\$ 34,602	\$ 49,366
July	23,464	\$2.65	\$ 62,180	23,484	\$0.64	\$ 15,030	23,484	\$1.50	\$ 35,226	\$ 50,256
August	22,833	\$2.65	\$ 60,507	22,936	\$0.64	\$ 14,679	22,936	\$1.50	\$ 34,404	\$ 49,083
September	15,386	\$2.65	\$ 40,773	16,232	\$0.64	\$ 10,388	16,232	\$1.50	\$ 24,348	\$ 34,736
October	14,520	\$2.65	\$ 38,478	14,866	\$0.64	\$ 9,514	14,866	\$1.50	\$ 22,299	\$ 31,813
November	18,434	\$2.65	\$ 48,850	18,495	\$0.64	\$ 11,837	18,495	\$1.50	\$ 27,743	\$ 39,579
December	19,397	\$2.65	\$ 51,402	19,397	\$0.64	\$ 12,414	19,397	\$1.50	\$ 29,096	\$ 41,510
Total	233,610	\$ 2.40	\$ 561,244	227,052	\$ 0.63	\$ 142,531	227,052	\$ 1.47	\$ 332,928	\$ 475,459

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	121,333	\$2.81	\$ 340,910	123,153	\$0.70	\$ 86,397	123,153	\$1.64	\$ 201,965	\$ 288,362
February	112,714	\$2.86	\$ 322,199	114,014	\$0.71	\$ 80,824	114,014	\$1.66	\$ 189,041	\$ 269,866
March	100,636	\$2.87	\$ 288,730	108,102	\$0.71	\$ 76,953	108,102	\$1.67	\$ 180,027	\$ 256,981
April	102,845	\$2.57	\$ 264,277	100,941	\$0.72	\$ 72,315	100,941	\$1.68	\$ 169,257	\$ 241,572
May	134,395	\$2.93	\$ 393,785	134,712	\$0.72	\$ 96,830	134,712	\$1.68	\$ 226,835	\$ 323,665
June	131,145	\$2.91	\$ 382,126	132,460	\$0.71	\$ 94,620	132,460	\$1.67	\$ 221,662	\$ 316,282
July	145,694	\$2.92	\$ 425,203	146,794	\$0.72	\$ 105,046	146,794	\$1.68	\$ 246,086	\$ 351,132
August	146,442	\$2.92	\$ 427,626	146,779	\$0.72	\$ 105,084	146,779	\$1.68	\$ 246,176	\$ 351,260
September	136,795	\$2.93	\$ 401,358	138,531	\$0.72	\$ 99,667	138,531	\$1.69	\$ 233,479	\$ 333,146
October	96,377	\$2.92	\$ 281,593	101,088	\$0.72	\$ 72,456	101,088	\$1.68	\$ 169,739	\$ 242,195
November	105,984	\$2.91	\$ 308,874	113,665	\$0.72	\$ 81,311	113,665	\$1.68	\$ 190,483	\$ 271,794
December	121,560	\$2.92	\$ 354,826	121,726	\$0.72	\$ 87,114	121,726	\$1.68	\$ 204,078	\$ 291,192
Total	1,455,920	\$ 2.88	\$ 4,191,505	1,481,965	\$ 0.71	\$ 1,058,618	1,481,965	\$ 1.67	\$ 2,478,829	\$ 3,537,447





Ontario Energy Board

RTSR WORK FORM
FOR
ELECTRICITY DISTRIBUTORS

Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	94,690	\$ 3.2200	\$ 304,902	96,195	\$ 0.7900	\$ 75,994	96,195	\$ 1.7700	\$ 170,265	\$ 246,259
	February	95,506	\$ 3.2200	\$ 307,529	95,506	\$ 0.7900	\$ 75,450	95,506	\$ 1.7700	\$ 169,046	\$ 244,495
	March	86,719	\$ 3.2200	\$ 279,235	93,017	\$ 0.7900	\$ 73,483	93,017	\$ 1.7700	\$ 164,640	\$ 238,124
	April	80,859	\$ 3.2200	\$ 260,366	89,693	\$ 0.7900	\$ 70,857	89,693	\$ 1.7700	\$ 158,757	\$ 229,614
	May	117,620	\$ 3.2200	\$ 378,736	117,937	\$ 0.7900	\$ 93,170	117,937	\$ 1.7700	\$ 208,748	\$ 301,919
	June	108,098	\$ 3.2200	\$ 348,076	109,392	\$ 0.7900	\$ 86,420	109,392	\$ 1.7700	\$ 193,624	\$ 280,044
	July	122,230	\$ 3.2200	\$ 393,581	123,310	\$ 0.7900	\$ 97,415	123,310	\$ 1.7700	\$ 218,259	\$ 315,674
	August	123,609	\$ 3.2200	\$ 398,021	123,843	\$ 0.7900	\$ 97,836	123,843	\$ 1.7700	\$ 219,202	\$ 317,038
	September	121,409	\$ 3.2200	\$ 390,937	122,299	\$ 0.7900	\$ 96,616	122,299	\$ 1.7700	\$ 216,469	\$ 313,085
	October	81,857	\$ 3.2200	\$ 263,580	86,222	\$ 0.7900	\$ 68,115	86,222	\$ 1.7700	\$ 152,613	\$ 220,728
	November	87,550	\$ 3.2200	\$ 281,911	95,170	\$ 0.7900	\$ 75,184	95,170	\$ 1.7700	\$ 168,451	\$ 243,635
	December	102,163	\$ 3.2200	\$ 328,965	102,329	\$ 0.7900	\$ 80,840	102,329	\$ 1.7700	\$ 181,122	\$ 261,962
	Total	1,222,310	\$ 3.22	\$ 3,935,838	1,254,913	\$ 0.79	\$ 991,381	1,254,913	\$ 1.77	\$ 2,221,196	\$ 3,212,577

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	26,643	\$ 2.6970	\$ 71,856	26,958	\$ 0.6150	\$ 16,579	26,958	\$ 1.5000	\$ 40,437	\$ 57,016
	February	17,208	\$ 2.6970	\$ 46,410	18,508	\$ 0.6150	\$ 11,382	18,508	\$ 1.5000	\$ 27,762	\$ 39,144
	March	13,917	\$ 2.6970	\$ 37,534	15,085	\$ 0.6150	\$ 9,277	15,085	\$ 1.5000	\$ 22,628	\$ 31,905
	April	21,986	\$ 2.6970	\$ 59,296	11,248	\$ 0.6150	\$ 6,918	11,248	\$ 1.5000	\$ 16,872	\$ 23,790
	May	16,775	\$ 2.6970	\$ 45,242	16,775	\$ 0.6150	\$ 10,317	16,775	\$ 1.5000	\$ 25,163	\$ 35,479
	June	23,047	\$ 2.6970	\$ 62,158	23,068	\$ 0.6150	\$ 14,187	23,068	\$ 1.5000	\$ 34,602	\$ 48,789
	July	23,464	\$ 2.6970	\$ 63,282	23,484	\$ 0.6150	\$ 14,443	23,484	\$ 1.5000	\$ 35,226	\$ 49,669
	August	22,833	\$ 2.6970	\$ 61,581	22,936	\$ 0.6150	\$ 14,106	22,936	\$ 1.5000	\$ 34,404	\$ 48,510
	September	15,386	\$ 2.6970	\$ 41,496	16,232	\$ 0.6150	\$ 9,983	16,232	\$ 1.5000	\$ 24,348	\$ 34,331
	October	14,520	\$ 2.6970	\$ 39,160	14,866	\$ 0.6150	\$ 9,143	14,866	\$ 1.5000	\$ 22,299	\$ 31,442
	November	18,434	\$ 2.6970	\$ 49,716	18,495	\$ 0.6150	\$ 11,374	18,495	\$ 1.5000	\$ 27,743	\$ 39,117
	December	19,397	\$ 2.6970	\$ 52,314	19,397	\$ 0.6150	\$ 11,929	19,397	\$ 1.5000	\$ 29,096	\$ 41,025
	Total	233,610	\$ 2.70	\$ 630,046	227,052	\$ 0.62	\$ 139,637	227,052	\$ 1.50	\$ 340,578	\$ 480,215

TOTAL	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	121,333	\$ 3.11	\$ 376,758	123,153	\$ 0.75	\$ 92,573	123,153	\$ 1.71	\$ 210,702	\$ 303,275
	February	112,714	\$ 3.14	\$ 353,939	114,014	\$ 0.76	\$ 86,832	114,014	\$ 1.73	\$ 196,808	\$ 283,640
	March	100,636	\$ 3.15	\$ 316,769	108,102	\$ 0.77	\$ 82,761	108,102	\$ 1.73	\$ 187,268	\$ 270,028
	April	102,845	\$ 3.11	\$ 319,662	100,941	\$ 0.77	\$ 77,775	100,941	\$ 1.74	\$ 175,629	\$ 253,404
	May	134,395	\$ 3.15	\$ 423,979	134,712	\$ 0.77	\$ 103,487	134,712	\$ 1.74	\$ 233,911	\$ 337,398
	June	131,145	\$ 3.13	\$ 410,233	132,460	\$ 0.76	\$ 100,607	132,460	\$ 1.72	\$ 228,226	\$ 328,832
	July	145,694	\$ 3.14	\$ 456,863	146,794	\$ 0.76	\$ 111,858	146,794	\$ 1.73	\$ 253,485	\$ 365,342
	August	146,442	\$ 3.14	\$ 459,602	146,779	\$ 0.76	\$ 111,942	146,779	\$ 1.73	\$ 253,606	\$ 365,548
	September	136,795	\$ 3.16	\$ 432,433	138,531	\$ 0.77	\$ 106,599	138,531	\$ 1.74	\$ 240,817	\$ 347,416
	October	96,377	\$ 3.14	\$ 302,740	101,088	\$ 0.76	\$ 77,258	101,088	\$ 1.73	\$ 174,912	\$ 252,170
	November	105,984	\$ 3.13	\$ 331,627	113,665	\$ 0.76	\$ 86,559	113,665	\$ 1.73	\$ 196,193	\$ 282,752
	December	121,560	\$ 3.14	\$ 381,279	121,726	\$ 0.76	\$ 92,769	121,726	\$ 1.73	\$ 210,218	\$ 302,987
	Total	1,455,920	\$ 3.14	\$ 4,565,884	1,481,965	\$ 0.76	\$ 1,131,018	1,481,965	\$ 1.73	\$ 2,561,774	\$ 3,692,792





Ontario Energy Board
RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS

Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	94,690	\$ 3.2200	\$ 304,902	96,195	\$ 0.7900	\$ 75,994	96,195	\$ 1.7700	\$ 170,265	\$ 246,259
February	95,506	\$ 3.2200	\$ 307,529	95,506	\$ 0.7900	\$ 75,450	95,506	\$ 1.7700	\$ 169,046	\$ 244,495
March	86,719	\$ 3.2200	\$ 279,235	93,017	\$ 0.7900	\$ 73,483	93,017	\$ 1.7700	\$ 164,640	\$ 238,124
April	80,859	\$ 3.2200	\$ 260,366	89,693	\$ 0.7900	\$ 70,857	89,693	\$ 1.7700	\$ 158,757	\$ 229,614
May	117,620	\$ 3.2200	\$ 378,736	117,937	\$ 0.7900	\$ 93,170	117,937	\$ 1.7700	\$ 208,748	\$ 301,919
June	108,098	\$ 3.2200	\$ 348,076	109,392	\$ 0.7900	\$ 86,420	109,392	\$ 1.7700	\$ 193,624	\$ 280,044
July	122,230	\$ 3.2200	\$ 393,581	123,310	\$ 0.7900	\$ 97,415	123,310	\$ 1.7700	\$ 218,259	\$ 315,674
August	123,609	\$ 3.2200	\$ 398,021	123,843	\$ 0.7900	\$ 97,836	123,843	\$ 1.7700	\$ 219,202	\$ 317,038
September	121,409	\$ 3.2200	\$ 390,937	122,299	\$ 0.7900	\$ 96,616	122,299	\$ 1.7700	\$ 216,469	\$ 313,085
October	81,857	\$ 3.2200	\$ 263,580	86,222	\$ 0.7900	\$ 68,115	86,222	\$ 1.7700	\$ 152,613	\$ 220,728
November	87,550	\$ 3.2200	\$ 281,911	95,170	\$ 0.7900	\$ 75,184	95,170	\$ 1.7700	\$ 168,451	\$ 243,635
December	102,163	\$ 3.2200	\$ 328,965	102,329	\$ 0.7900	\$ 80,840	102,329	\$ 1.7700	\$ 181,122	\$ 261,962
Total	1,222,310	\$ 3.22	\$ 3,935,838	1,254,913	\$ 0.79	\$ 991,381	1,254,913	\$ 1.77	\$ 2,221,196	\$ 3,212,577

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,643	\$ 2.6970	\$ 71,856	26,958	\$ 0.6150	\$ 16,579	26,958	\$ 1.5000	\$ 40,437	\$ 57,016
February	17,208	\$ 2.6970	\$ 46,410	18,508	\$ 0.6150	\$ 11,382	18,508	\$ 1.5000	\$ 27,762	\$ 39,144
March	13,917	\$ 2.6970	\$ 37,534	15,085	\$ 0.6150	\$ 9,277	15,085	\$ 1.5000	\$ 22,628	\$ 31,905
April	21,986	\$ 2.6970	\$ 59,296	11,248	\$ 0.6150	\$ 6,918	11,248	\$ 1.5000	\$ 16,872	\$ 23,790
May	16,775	\$ 2.6970	\$ 45,242	16,775	\$ 0.6150	\$ 10,317	16,775	\$ 1.5000	\$ 25,163	\$ 35,479
June	23,047	\$ 2.6970	\$ 62,158	23,068	\$ 0.6150	\$ 14,187	23,068	\$ 1.5000	\$ 34,602	\$ 48,789
July	23,464	\$ 2.6970	\$ 63,282	23,484	\$ 0.6150	\$ 14,443	23,484	\$ 1.5000	\$ 35,226	\$ 49,669
August	22,833	\$ 2.6970	\$ 61,581	22,936	\$ 0.6150	\$ 14,106	22,936	\$ 1.5000	\$ 34,404	\$ 48,510
September	15,386	\$ 2.6970	\$ 41,496	16,232	\$ 0.6150	\$ 9,983	16,232	\$ 1.5000	\$ 24,348	\$ 34,331
October	14,520	\$ 2.6970	\$ 39,160	14,866	\$ 0.6150	\$ 9,143	14,866	\$ 1.5000	\$ 22,299	\$ 31,442
November	18,434	\$ 2.6970	\$ 49,716	18,495	\$ 0.6150	\$ 11,374	18,495	\$ 1.5000	\$ 27,743	\$ 39,117
December	19,397	\$ 2.6970	\$ 52,314	19,397	\$ 0.6150	\$ 11,929	19,397	\$ 1.5000	\$ 29,096	\$ 41,025
Total	233,610	\$ 2.70	\$ 630,046	227,052	\$ 0.62	\$ 139,637	227,052	\$ 1.50	\$ 340,578	\$ 480,215

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	121,333	\$ 3.11	\$ 376,758	123,153	\$ 0.75	\$ 92,573	123,153	\$ 1.71	\$ 210,702	\$ 303,275
February	112,714	\$ 3.14	\$ 353,939	114,014	\$ 0.76	\$ 86,832	114,014	\$ 1.73	\$ 196,808	\$ 283,640
March	100,636	\$ 3.15	\$ 316,769	108,102	\$ 0.77	\$ 82,761	108,102	\$ 1.73	\$ 187,268	\$ 270,028
April	102,845	\$ 3.11	\$ 319,662	100,941	\$ 0.77	\$ 77,775	100,941	\$ 1.74	\$ 175,629	\$ 253,404
May	134,395	\$ 3.15	\$ 423,979	134,712	\$ 0.77	\$ 103,487	134,712	\$ 1.74	\$ 233,911	\$ 337,398
June	131,145	\$ 3.13	\$ 410,233	132,460	\$ 0.76	\$ 100,607	132,460	\$ 1.72	\$ 228,226	\$ 328,832
July	145,694	\$ 3.14	\$ 456,863	146,794	\$ 0.76	\$ 111,858	146,794	\$ 1.73	\$ 253,485	\$ 365,342
August	146,442	\$ 3.14	\$ 459,602	146,779	\$ 0.76	\$ 111,942	146,779	\$ 1.73	\$ 253,606	\$ 365,548
September	136,795	\$ 3.16	\$ 432,433	138,531	\$ 0.77	\$ 106,599	138,531	\$ 1.74	\$ 240,817	\$ 347,416
October	96,377	\$ 3.14	\$ 302,740	101,088	\$ 0.76	\$ 77,258	101,088	\$ 1.73	\$ 174,912	\$ 252,170
November	105,984	\$ 3.13	\$ 331,627	113,665	\$ 0.76	\$ 86,559	113,665	\$ 1.73	\$ 196,193	\$ 282,752
December	121,560	\$ 3.14	\$ 381,279	121,726	\$ 0.76	\$ 92,769	121,726	\$ 1.73	\$ 210,218	\$ 302,987
Total	1,455,920	\$ 3.14	\$ 4,565,884	1,481,965	\$ 0.76	\$ 1,131,018	1,481,965	\$ 1.73	\$ 2,561,774	\$ 3,692,792



Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0055	268,023,217	-	\$ 1,474,128	36.7%	\$ 1,675,764	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0050	82,758,373	-	\$ 413,792	10.3%	\$ 470,392	\$ 0.0057
General Service 50 to 999 kW	kW	\$ 2.2592	192,607,268	502,595	\$ 1,135,463	28.3%	\$ 1,290,775	\$ 2.5682
General Service 1,000 to 4,999 kW	kW	\$ 2.2220	110,640,753	243,580	\$ 541,235	13.5%	\$ 615,267	\$ 2.5259
Large Use	kW	\$ 2.4061	76,336,020	174,023	\$ 418,717	10.4%	\$ 475,990	\$ 2.7352
Unmetered Scattered Load	kWh	\$ 0.0050	1,327,397	-	\$ 6,637	0.2%	\$ 7,545	\$ 0.0057
Sentinel Lighting	kW	\$ 1.5379	158,811	441	\$ 678	0.0%	\$ 771	\$ 1.7483
Street Lighting	kW	\$ 1.5301	6,055,919	16,892	\$ 25,846	0.6%	\$ 29,382	\$ 1.7394
					\$ 4,016,495			

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0046	268,023,217	-	\$ 1,232,907	36.4%	\$ 1,344,233	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0041	82,758,373	-	\$ 339,309	10.0%	\$ 369,947	\$ 0.0045
General Service 50 to 999 kW	kW	\$ 1.9140	192,607,268	502,595	\$ 961,967	28.4%	\$ 1,048,828	\$ 2.0868
General Service 1,000 to 4,999 kW	kW	\$ 1.8827	110,640,753	243,580	\$ 458,588	13.5%	\$ 499,997	\$ 2.0527
Large Use	kW	\$ 2.1056	76,336,020	174,023	\$ 366,423	10.8%	\$ 399,509	\$ 2.2957
Unmetered Scattered Load	kWh	\$ 0.0041	1,327,397	-	\$ 5,442	0.2%	\$ 5,934	\$ 0.0045
Sentinel Lighting	kW	\$ 1.3145	158,811	441	\$ 580	0.0%	\$ 632	\$ 1.4332
Street Lighting	kW	\$ 1.2875	6,055,919	16,892	\$ 21,748	0.6%	\$ 23,712	\$ 1.4038
					\$ 3,386,964			

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0063	268,023,217	-	\$ 1,675,764	36.7%	\$ 1,675,764	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0057	82,758,373	-	\$ 470,392	10.3%	\$ 470,392	\$ 0.0057
General Service 50 to 999 kW	kW	\$ 2.5682	192,607,268	502,595	\$ 1,290,775	28.3%	\$ 1,290,775	\$ 2.5682
General Service 1,000 to 4,999 kW	kW	\$ 2.5259	110,640,753	243,580	\$ 615,267	13.5%	\$ 615,267	\$ 2.5259
Large Use	kW	\$ 2.7352	76,336,020	174,023	\$ 475,990	10.4%	\$ 475,990	\$ 2.7352
Unmetered Scattered Load	kWh	\$ 0.0057	1,327,397	-	\$ 7,545	0.2%	\$ 7,545	\$ 0.0057
Sentinel Lighting	kW	\$ 1.7483	158,811	441	\$ 771	0.0%	\$ 771	\$ 1.7483
Street Lighting	kW	\$ 1.7394	6,055,919	16,892	\$ 29,382	0.6%	\$ 29,382	\$ 1.7394
					\$ 4,565,884			

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0050	268,023,217	-	\$ 1,344,233	36.4%	\$ 1,344,233	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0045	82,758,373	-	\$ 369,947	10.0%	\$ 369,947	\$ 0.0045
General Service 50 to 999 kW	kW	\$ 2.0868	192,607,268	502,595	\$ 1,048,828	28.4%	\$ 1,048,828	\$ 2.0868
General Service 1,000 to 4,999 kW	kW	\$ 2.0527	110,640,753	243,580	\$ 499,997	13.5%	\$ 499,997	\$ 2.0527
Large Use	kW	\$ 2.2957	76,336,020	174,023	\$ 399,509	10.8%	\$ 399,509	\$ 2.2957
Unmetered Scattered Load	kWh	\$ 0.0045	1,327,397	-	\$ 5,934	0.2%	\$ 5,934	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4332	158,811	441	\$ 632	0.0%	\$ 632	\$ 1.4332
Street Lighting	kW	\$ 1.4038	6,055,919	16,892	\$ 23,712	0.6%	\$ 23,712	\$ 1.4038
					\$ 3,692,792			



Milton Hydro Distribution inc. - EB-2011-0183 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.
For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0063	\$	0.0050
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0045
General Service 50 to 999 kW	kW	\$	2.5682	\$	2.0868
General Service 1,000 to 4,999 kW	kW	\$	2.5259	\$	2.0527
Large Use	kW	\$	2.7352	\$	2.2957
Unmetered Scattered Load	kWh	\$	0.0057	\$	0.0045
Sentinel Lighting	kW	\$	1.7483	\$	1.4332
Street Lighting	kW	\$	1.7394	\$	1.4038

Appendix H



Ontario Energy Board

Revenue/Cost Ratio Model

Choose Your Utility:

Milton Hydro Distribution inc.

Newmarket-Tay Power Distribution Ltd.

Application

ED-2003-0014

OEB Application

IRM2

LDC Licence #:

EB-2011-0183

Application Contact Information

Name:

Cameron McKenzie

Title:

Director of Regulatory Affairs

Phone Number:

905-876-4611 ext 246

Email Address:

cameronmckenzie@miltonhydro.com

We are applying for rates effective:

May 1, 2012

Last COS Re-based Year

2011

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info	8. Transformer Allowance
2. Table of Contents	9. R C Ratio Revenue
3. Re-Based Bill Det & Rates	10. Proposed R C Ratio Adj
4. Removal of Rate Adders	11. Proposed Revenue
5. Re-Based Rev From Rates	12. Proposed F V Rev Alloc
6. Decision Cost Revenue Adj	13. Proposed F V Rates
7. Revenue Offsets Allocation	14. Adjust To Proposed Rates



Ontario Energy Board

Revenue/Cost Ratio Model

Milton Hydro Distribution inc.

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	27,082	260,408,065		14.80	0.0138	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,286	75,603,703		15.79	0.0168	
GSGT50	General Service 50 to 999 kW	Customer	kW	293	188,689,653	511,697	74.17		2.4712
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	13	112,523,353	230,486	937.24		2.9576
LU	Large Use	Customer	kW	2	85,702,235	188,668	3,971.85		2.3779
USL	Unmetered Scattered Load	Connection	kWh	201	1,519,815		7.93	0.0168	
Sen	Sentinel Lighting	Connection	kW	272	167,188	465	1.38		10.4571
SL	Street Lighting	Connection	kW	2,865	6,320,787	17,810	1.06		4.6497
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

Revenue/Cost Ratio Model



Milton Hydro Distribution inc.

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution
	Service	Distribution	Distribution	Charge Rate	Volumetric kWh	Volumetric kW
	Charge	Volumetric Rate kWh	Volumetric Rate kW	Adders	Rate Adders	Rate Adders
	A	B	C	D	E	F
Residential	14.80	0.0138	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	15.79	0.0168	0.0000	0.00	0.0000	0.0000
General Service 50 to 999 kW	74.17	0.0000	2.4712	0.00	0.0000	0.0000
General Service 1,000 to 4,999 kW	937.24	0.0000	2.9576	0.00	0.0000	0.0000
Large Use	3,971.85	0.0000	2.3779	0.00	0.0000	0.0000
Unmetered Scattered Load	7.93	0.0168	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	1.38	0.0000	10.4571	0.00	0.0000	0.0000
Street Lighting	1.06	0.0000	4.6497	0.00	0.0000	0.0000



Milton Hydro Distribution inc.

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requireme nt from Rates
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	I
Residential	27,082	260,408,065	0	14.80	0.0138	0.0000	4,809,763	3,593,631	0	8,403,394
General Service Less Than 50 kW	2,286	75,603,703	0	15.79	0.0168	0.0000	433,151	1,270,142	0	1,703,293
General Service 50 to 999 kW	293	188,689,653	511,697	74.17	0.0000	2.4712	260,782	0	1,264,506	1,525,287
General Service 1,000 to 4,999 kW	13	112,523,353	230,486	937.24	0.0000	2.9576	146,209	0	681,685	827,895
Large Use	2	85,702,235	188,668	3,971.85	0.0000	2.3779	95,324	0	448,634	543,958
Unmetered Scattered Load	201	1,519,815	0	7.93	0.0168	0.0000	19,127	25,533	0	44,660
Sentinel Lighting	272	167,188	465	1.38	0.0000	10.4571	4,504	0	4,863	9,367
Street Lighting	2,865	6,320,787	17,810	1.06	0.0000	4.6497	36,443	0	82,811	119,254
							5,805,304	4,889,306	2,482,498	13,177,109



Ontario Energy Board

Revenue/Cost Ratio
Model

Milton Hydro Distribution inc.

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transitio n Year 1 2012	Transitio n Year 2 2013	Transitio n Year 3 2014	Transitio n Year 4 2015	Transitio n Year 5 2016
Residential	No	104.40%	104.40%	104.40%	104.40%	104.40%	104.40%
General Service Less Than 50 kW	Rebalance	99.20%	tbd	tbd	tbd	tbd	tbd
General Service 50 to 999 kW	Rebalance	83.20%	tbd	tbd	tbd	tbd	tbd
General Service 1,000 to 4,999 kW	Rebalance	115.00%	tbd	tbd	tbd	tbd	tbd
Large Use	Rebalance	115.00%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Rebalance	110.00%	tbd	tbd	tbd	tbd	tbd
Sentinel Lighting	Change	44.50%	70.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	Change	41.70%	70.00%	0.00%	0.00%	0.00%	0.00%



Ontario Energy Board

Revenue/Cost Ratio
Model



Milton Hydro Distribution inc.

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential	950,983	65.16%	950,983
General Service Less Than 50 kW	185,007	12.68%	185,007
General Service 50 to 999 kW	190,404	13.05%	190,404
General Service 1,000 to 4,999 kW	58,921	4.04%	58,921
Large Use	39,316	2.69%	39,316
Unmetered Scattered Load	5,032	0.34%	5,032
Sentinel Lighting	1,899	0.13%	1,899
Street Lighting	27,838	1.91%	27,838
	1,459,400	100.00%	1,459,400
	B		D



Milton Hydro Distribution inc.

➔

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	41,656	69,427	0.6000	2.4712	511,697	2.3898
General Service 1,000 to 4,999 kW	Yes	127,189	211,981	0.6000	2.9576	230,486	2.4058
Large Use	No						
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		168,845	281,408			742,183	
		B	D			H	



Milton Hydro Distribution inc.

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh	Billed kW	Base Service Charge	Base	Base	Service Charge	Distribution	Distribution	Revenue Requirement from Rates				
	A	B				C	D		E	F		G	H	I	J
Residential	27,082	260,408,065	0	0	14.80	0.0138	0.0000	4,809,763	3,593,631	0	8,403,394				
General Service Less Than 50 kW	2,286	75,603,703	0	0	15.79	0.0168	0.0000	433,151	1,270,142	0	1,703,293				
General Service 50 to 999 kW	293	188,689,653	511,697	0	74.17	0.0000	2.3898	260,782	0	1,222,849	1,483,631				
General Service 1,000 to 4,999 kW	13	112,523,353	230,486	0	937.24	0.0000	2.4058	146,209	0	554,497	700,706				
Large Use	2	85,702,235	188,668	0	3,971.85	0.0000	2.3779	95,324	0	448,634	543,958				
Unmetered Scattered Load	201	1,519,815	0	0	7.93	0.0168	0.0000	19,127	25,533	0	44,660				
Sentinel Lighting	272	167,188	465	0	1.38	0.0000	10.4571	4,504	0	4,863	9,367				
Street Lighting	2,865	6,320,787	17,810	0	1.06	0.0000	4.6497	36,443	0	82,811	119,254				
								5,805,304	4,889,306	2,313,654	13,008,264				



Milton Hydro Distribution inc.

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 9,354,377	1.04	\$ 8,960,132	1.04	\$ 9,354,378	\$ 0	0.0%
General Service Less Than 50 kW	\$ 1,888,300	0.99	\$ 1,903,529	0.99	\$ 1,888,300	\$ -	0.0%
General Service 50 to 999 kW	\$ 1,674,035	0.83	\$ 2,012,061	0.84	\$ 1,686,787	\$ 12,752	0.8%
General Service 1,000 to 4,999 kW	\$ 759,627	1.15	\$ 660,545	1.05	\$ 693,573	-\$ 66,055	-8.7%
Large Use	\$ 583,274	1.15	\$ 507,195	1.05	\$ 532,555	-\$ 50,719	-8.7%
Unmetered Scattered Load	\$ 49,692	1.10	\$ 45,175	1.05	\$ 47,433	-\$ 2,259	-4.5%
Sentinel Lighting	\$ 11,266	0.45	\$ 25,317	0.70	\$ 17,722	\$ 6,456	57.3%
Street Lighting	\$ 147,092	0.42	\$ 352,739	0.70	\$ 246,917	\$ 99,825	67.9%
	\$ 14,467,664		\$ 14,466,692		\$ 14,467,664	\$ 0	0.0%
Out of Balance					-		
Final ?					Yes		



Ontario Energy Board

Revenue/Cost Ratio Model

Milton Hydro Distribution inc.

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 9,354,378	\$ 950,983	\$ 8,403,395	\$ -	\$ 8,403,395
General Service Less Than 50 kW	\$ 1,888,300	\$ 185,007	\$ 1,703,293	\$ -	\$ 1,703,293
General Service 50 to 999 kW	\$ 1,686,787	\$ 190,404	\$ 1,496,383	\$ 41,656	\$ 1,538,039
General Service 1,000 to 4,999 kW	\$ 693,573	\$ 58,921	\$ 634,652	\$ 127,189	\$ 761,840
Large Use	\$ 532,555	\$ 39,316	\$ 493,239	\$ -	\$ 493,239
Unmetered Scattered Load	\$ 47,433	\$ 5,032	\$ 42,401	\$ -	\$ 42,401
Sentinel Lighting	\$ 17,722	\$ 1,899	\$ 15,823	\$ -	\$ 15,823
Street Lighting	\$ 246,917	\$ 27,838	\$ 219,079	\$ -	\$ 219,079
	\$ 14,467,664	\$ 1,459,400	\$13,008,264	\$ 168,845	\$13,177,109



Ontario Energy Board

Revenue/Cost Ratio Model

Milton Hydro Distribution inc.

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 8,403,395	57.2%	42.8%	0.0%	\$ 4,809,763	\$ 3,593,631	\$ -	\$ 8,403,395
General Service Less Than 50 kW	\$ 1,703,293	25.4%	74.6%	0.0%	\$ 433,151	\$ 1,270,142	\$ -	\$ 1,703,293
General Service 50 to 999 kW	\$ 1,538,039	17.1%	0.0%	82.9%	\$ 262,962	\$ -	\$ 1,275,077	\$ 1,538,039
General Service 1,000 to 4,999 kW	\$ 761,840	17.7%	0.0%	82.3%	\$ 134,544	\$ -	\$ 627,296	\$ 761,840
Large Use	\$ 493,239	17.5%	0.0%	82.5%	\$ 86,436	\$ -	\$ 406,802	\$ 493,239
Unmetered Scattered Load	\$ 42,401	42.8%	57.2%	0.0%	\$ 18,160	\$ 24,242	\$ -	\$ 42,401
Sentinel Lighting	\$ 15,823	48.1%	0.0%	51.9%	\$ 7,609	\$ -	\$ 8,214	\$ 15,823
Street Lighting	\$ 219,079	30.6%	0.0%	69.4%	\$ 66,948	\$ -	\$ 152,131	\$ 219,079
	\$ 13,177,109				\$ 5,819,574	\$ 4,888,015	\$ 2,469,520	\$ 13,177,109



Ontario Energy Board

Revenue/Cost Ratio Model

Milton Hydro Distribution inc.

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 4,809,763	\$ 3,593,631	\$ -	27,082	260,408,065	0	14.80	0.0138	-
General Service Less Than 50 kW	\$ 433,151	\$ 1,270,142	\$ -	2,286	75,603,703	0	15.79	0.0168	-
General Service 50 to 999 kW	\$ 262,962	\$ -	\$ 1,275,077	293	188,689,653	511,697	74.79	-	2.4919
General Service 1,000 to 4,999 kW	\$ 134,544	\$ -	\$ 627,296	13	112,523,353	230,486	862.46	-	2.7216
Large Use	\$ 86,436	\$ -	\$ 406,802	2	85,702,235	188,668	3,601.51	-	2.1562
Unmetered Scattered Load	\$ 18,160	\$ 24,242	\$ -	201	1,519,815	0	7.53	0.0160	-
Sentinel Lighting	\$ 7,609	\$ -	\$ 8,214	272	167,188	465	2.33	-	17.6642
Street Lighting	\$ 66,948	\$ -	\$ 152,131	2,865	6,320,787	17,810	1.95	-	8.5419



Milton Hydro Distribution inc.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge	Distribution	Distribution	Current Base Service Charge	Distribution	Distribution	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
		Volumetric	Volumetric		Volumetric	Volumetric			
		Rate kWh	Rate kW		Rate kWh	Rate kW			
A	B	C	D	E	F	G = A - D	H = B - E	I = C - F	
Residential	\$ 14.80	\$ 0.0138	\$ -	\$ 14.80	\$ 0.0138	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 15.79	\$ 0.0168	\$ -	\$ 15.79	\$ 0.0168	\$ -	-\$ 0.00	\$ -	\$ -
General Service 50 to 999 kW	\$ 74.79	\$ -	\$ 2.4919	\$ 74.17	\$ -	\$ 2.4712	\$ 0.62	\$ -	\$ 0.0207
General Service 1,000 to 4,999 kW	\$ 862.46	\$ -	\$ 2.7216	\$ 937.24	\$ -	\$ 2.9576	-\$ 74.78	\$ -	-\$ 0.2360
Large Use	\$ 3,601.51	\$ -	\$ 2.1562	\$ 3,971.85	\$ -	\$ 2.3779	-\$ 370.34	\$ -	-\$ 0.2217
Unmetered Scattered Load	\$ 7.53	\$ 0.0160	\$ -	\$ 7.93	\$ 0.0168	\$ -	-\$ 0.40	-\$ 0.0008	\$ -
Sentinel Lighting	\$ 2.33	\$ -	\$ 17.6642	\$ 1.38	\$ -	\$ 10.4571	\$ 0.95	\$ -	\$ 7.2071
Street Lighting	\$ 1.95	\$ -	\$ 8.5419	\$ 1.06	\$ -	\$ 4.6497	\$ 0.89	\$ -	\$ 3.8922

Appendix I

V1.1



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Midland Power Utility Corporation
Milton Hydro Distribution inc.

Application EB-2011-0183
OEB Application IRM2
LDC Licence #: ED-2003-0014

Application Contact Information

Name: Cameron McKenzie`
Title: Director, Regulatory Affairs
Phone Number: 905-876-4611 ext 246
Email Address: cameronmckenzie@miltonhydro.com
We are applying for rates effective: May 1, 2012
Last COS Re-based Year 2011

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

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[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



Ontario Energy Board

**2012 IRM 3 Tax
Savings Workform**

Milton Hydro Distribution inc.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	27,082	260,408,065		14.80	0.0138	
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,286	75,603,703		15.79	0.0168	
GSGT50	General Service 50 to 999 kW	Customer	kW	293	188,689,653	511,697	74.17		2.4712
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	13	112,523,353	230,486	937.24		2.9576
LU	Large Use	Customer	kW	2	85,702,235	188,668	3,971.85		2.3779
USL	Unmetered Scattered Load	Connection	kWh	201	1,519,815		7.93	0.0168	
Sen	Sentinel Lighting	Connection	kW	272	167,188	465	1.38		10.4571
SL	Street Lighting	Connection	kW	2,865	6,320,787	17,810	1.06		4.6497
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Milton Hydro Distribution inc.

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based			Rate ReBal	Rate ReBal					
	Billed			Base	Base		Distribution	Distribution	Revenue	
	Customers or	Re-based	Re-based	Service	Volumetric Rate	Volumetric Rate	Charge	Volumetric	Volumetric	
	Connections	Billed kWh	Billed kW	Charge	kWh	kW	Revenue	kWh	kW	Requirement
A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	
Residential	27,082	260,408,065	0	14.80	0.0138	0.0000	4,809,763	3,593,631	0	8,403,394
General Service Less Than 50 kW	2,286	75,603,703	0	15.79	0.0168	0.0000	433,151	1,270,142	0	1,703,293
General Service 50 to 999 kW	293	188,689,653	511,697	74.17	0.0000	2.4712	260,782	0	1,264,506	1,525,287
General Service 1,000 to 4,999 kW	13	112,523,353	230,486	937.24	0.0000	2.9576	146,209	0	681,685	827,895
Large Use	2	85,702,235	188,668	3,971.85	0.0000	2.3779	95,324	0	448,634	543,958
Unmetered Scattered Load	201	1,519,815	0	7.93	0.0168	0.0000	19,127	25,533	0	44,660
Sentinel Lighting	272	167,188	465	1.38	0.0000	10.4571	4,504	0	4,863	9,367
Street Lighting	2,865	6,320,787	17,810	1.06	0.0000	4.6497	36,443	0	82,811	119,254
							5,805,304	4,889,306	2,482,498	13,177,109



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Milton Hydro Distribution inc.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$	59,231	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011	2012	
Taxable Capital	\$ 59,787,790	\$ 59,787,790	
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	\$ 44,787,790	\$ 44,787,790	
Rate	0.000%	0.000%	
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2011	2012	
Regulatory Taxable Income	\$ 1,729,981	\$ 1,729,981	
Corporate Tax Rate	28.25%	26.25%	
Tax Impact	\$ 393,239	\$ 361,122	
Grossed-up Tax Amount	\$ 532,516	\$ 489,650	
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 532,516	\$ 489,650	
Total Tax Related Amounts	\$ 532,516	\$ 489,650	
Incremental Tax Savings		-\$ 42,866	
Sharing of Tax Savings (50%)		-\$ 21,433	



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Milton Hydro Distribution inc.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$8,403,394.4970	63.77%	-\$13,668	260,408,065	0	-\$0.0001	
General Service Less Than 50 kW	\$1,703,293	12.93%	-\$2,770	75,603,703	0	\$0.0000	
General Service 50 to 999 kW	\$1,525,287	11.58%	-\$2,481	188,689,653	511,697		-\$0.0048
General Service 1,000 to 4,999 kW	\$827,895	6.28%	-\$1,347	112,523,353	230,486		-\$0.0058
Large Use	\$543,958	4.13%	-\$885	85,702,235	188,668		-\$0.0047
Unmetered Scattered Load	\$44,660	0.34%	-\$73	1,519,815	0	\$0.0000	
Sentinel Lighting	\$9,367	0.07%	-\$15	167,188	465		-\$0.0328
Street Lighting	\$119,254	0.91%	-\$194	6,320,787	17,810		-\$0.0109
	\$13,177,109 H	100.00%	-\$21,433 I				

Appendix J

	A	B	C	D
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"			
2	REGULATORY INFORMATION (REGINFO)			
3				
4	Utility Name: MILTON HYDRO DISTRIBUTION INC.			Amount
5	Reporting period: Q4, 2001 JANUARY 2002			
6				
7	BACKGROUND			
8	Has the utility reviewed section 149(1) ITA to			
9	confirm that it is not subject to regular corporate			
10	tax (and therefore subject to PILs)?		Y/N	
11				
12	Was the utility recently acquired by Hydro One			
13	and now subject to s.89 & 90 PILs?		Y/N	
14				
15	Accounting Year End		Date	31-Dec
16				
17	MARR NO TAX CALCULATIONS			
18	SHEET #7 FINAL RUD MODEL DATA			
19	(FROM 1999 FINANCIAL STATEMENTS)			
20	USE BOARD-APPROVED AMOUNTS			
21				
22	Rate base (wires-only)			29,868,419
23				
24	Common Equity Ratio (CER)			50.00%
25				
26	1-CER			50.00%
27				
28	Target Return On Equity			9.88%
29				
30	Debt rate			7.25%
31				
32	Market Adjusted Revenue Requirement			2,558,230
33				
34	1999 return from RUD Sheet #7			274,405
35				
36	Total Incremental revenue			2,283,825
37	Input Board-approved dollar amounts phased-in (generally prorated			
38	on the effective date of the inclusion of MARR in rates)			
39	Amount allowed in 2001, Year 1			761,275
40	Amount allowed in 2002, Year 2			761,275
41	Amount allowed in 2003, Year 3			761,275
42				
43	Equity			14,934,210
44				
45	Return at target ROE			1,475,500
46				
47	Debt			14,934,210
48				
49	Deemed interest amount in EBIT			1,082,730
50				
51	Phase-in of interest - Year 1			438,335
52	$((D34+D39)/D32)*D49$			
53	Phase-in of interest - Year 2			760,533
54	$((D34+D39+D40)/D32)*D49$			
55	Phase-in of interest - Year 3 (D49)			1,082,730
56				

	A	B	C	D	E	F	G	H	I	J	K	L
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	Initial	Source	Deferral	Deferral	Deferral	Source	M of F	M of F	M of F	Source
2	DEFERRAL/VARIANCE ACCOUNTS		Estimate		Account	Account	Account		Filing	Filing	Filing	
3	TAX CALCULATIONS (TCALQ401EST)			Foot-	Variance	Variance	Allowance	Foot-	Variance	Variance		Foot-
4	("Wires-only" business - see Tab TAXREC)			note	G-C	Explanation		note	K-G	Explanation	(June)	note
5			\$	#	\$		\$	#	\$		\$	#
6												
7	Utility Name: MILTON HYDRO DISTRIBUTION INC.										Column	
8	Reporting period: Q4, 2001 JANUARY 2002										Brought	
9											Forward	
10											From	
11											TAXREC	
12	I) CORPORATE INCOME TAXES											
13												
14	ACCOUNTING INCOME											
15	Regulatory Net Income	1		1A	258,920		258,920	1B	-677,704		-418,784	1C
16												
17	BOOK TO TAX ADJUSTMENTS											
18												
19	Additions: To Accounting Income											
20	Depreciation & Amortization	2		2A	418,228		418,228	2B	46,636		464,864	2C
21	Federal Large Corporation Tax	3		3A	0		0	3B	0		0	3C
22	Employee Benefit Plans - Accrued, Not Paid	4		4A	0		0	4B	0		0	4C
23	Change in Tax Reserves	5		5A	0			5B	996		996	5C
24	Regulatory Adjustments	6		6A	0		0	6B	0		0	6C
25	Other Additions (See Tab entitled "TAXREC")											
26	"Material" Item #1	7		7A	0		0	7B	0		0	7C
27	"Material" Item #2	7		7A	0		0	7B	0		0	7C
28	Other Additions (not "Material")	7		7A	0		0	7B	591,650		591,650	7C
29	Deductions: From Accounting Income											
30	Capital Cost Allowance	8		8A	-143,462		-143,462	8B	-281,589		-425,051	8C
31	Employee Benefit Plans - Paid Amounts	9		9A	0		0	9B	0		0	9C
32	Items Capitalized for Regulatory Purposes	10		10A	0		0	10B	0		0	10C
33	Regulatory Adjustments	11		11A	0		0	11B	0		0	11C
34	Interest Expense Deemed/ Incurred	12		12A	-109,584		-109,584	12B	-161,099		-270,683	12C
35	Other Deductions (See Tab entitled "TAXREC")											
36	"Material" Item #1	13		13A	0		0	13B	0		0	13C
37	"Material" Item #2	13		13A	0		0	13B	0		0	13C
38	Other Deductions (not "Material")	13		13A	0		0	13B	-589,126		-589,126	13C
39												
40	REGULATORY TAXABLE INCOME		0		424,103		424,103		-1,070,237		-646,134	
41	(sum of above)											
42												
43	CORPORATE INCOME TAX RATE											
44	Deemed %	14	38.6200%	14A	2.0000%		40.6200%	14B	0.0000%		40.6200%	14C
45												
46	REGULATORY INCOME TAX											
47	Taxable Income x Rate		0		172,270		172,270		-434,730		-262,460	
48												
49	Miscellaneous Tax Credits	15		15A	0		0	15B	0			15C
50												
51	Total Regulatory Income Tax		0		172,270		172,270		-434,730		-262,460	
52												
53												
54												

[illegible]

[illegible]

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
7	Utility Name: MILTON HYDRO DISTRIBUTION INC.				
8	Reporting period: Q4, 2001 June 2002				
9					
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"				
11	Column K				
12	I) CORPORATE INCOME TAXES				
13	(Input unconsolidated financial statement data				
14	submitted with tax returns as applicable)				
15	Revenue from Total Energy/Transmission/Distribution	1	10,880,182		10,880,182
16	Other Operating Revenue	2	177,228		177,228
17	Expenses				
18	Administration	3	-584,344		-584,344
19	Cost of Power	4	-10,145,930		-10,145,930
20	Operations and Maintenance	5	-277,241		-277,241
21	Depreciation and Amortization	6	-444,873		-444,873
22	Other Interest Expense (Customer Deposits)	7	-2,670		-2,670
23	Ontario Capital Tax (incl in "Income Taxes-Current" per f/s)	8	-21,136		-21,136
24		9			0
25					
26	Net Income Before Interest & Income Taxes EBIT	10	-418,784	0	-418,784
27					
28	BOOK TO TAX ADDITIONS:				
29	Depreciation & Amortization		464,864	0	464,864
30	Federal Large Corporation Tax			0	0
31	Employee benefit plans-accrued, not paid				0
32	Change in tax reserves		996		996
33	Regulatory adjustments				0
34	Other additions "Material" Item #1				0
35	Other additions "Material" Item #2				0
36			465,860	0	465,860
37	<i>Other Additions: (From T2 S1)</i>				
38	Recapture of CCA				0
39	Non-deductible expenses:				0
40	Club dues and fees				0
41	Meals and entertainment		2,453		2,453
42	Automobile				0
43	Life insurance premiums				0
44	Company pension plans				0
45	Advertising				0
46	Interest and penalties on taxes				0
47	Legal and accounting fees				0
48	Debt issue expenses				0
49	Capital items expensed				0
50	All crown charges, royalties, rentals				0
51	Deemed dividend income				0
52	Deemed interest on loans to non-residents				0
53	Deemed interest received				0
54	Development expenses claimed				0
55	Dividend stop-loss adjustments				0
56	Dividends credited to investment account				0
57	Investment tax credit				0
58	Financing fees deducted in books				0
59	Foreign accrual property income				0
60	Foreign affiliate property income				0
61					

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
62	Federal reassessment amounts				0
63	Gain on settlement of debt				0
64	Interest paid on income debentures				0
65	Gain on sale of eligible capital property				0
66	Loss on disposal of assets				0
67	Reserves from f/s- end of year (post retire. benefits accrued)				0
68	Holdbacks				0
69	Taxable capital gains				0
70	Political donations- book				0
71	Charitable donations- book		71		71
72	Capitalized interest				0
73	Deferred and prepaid- beginning of year				0
74	Tax reserves deducted in prior year				0
75	Loss from joint ventures				0
76	Loss from subsidiaries				0
77	Limited partnership losses				0
78	Sales tax assessments				0
79	Share issue expenses				0
80	Write-down of capital property				0
81					0
82	<i>Other Additions: section 12(1)(a) income (Cust. Deposits)</i>		589,126		589,126
83					0
84	<i>Total Other Additions</i>		591,650	0	591,650
85					
86	Total Additions		1,057,510	0	1,057,510
87					
88	BOOK TO TAX DEDUCTIONS:				
89	Capital cost allowance		-425,051		-425,051
90	Employee benefit plans-paid amounts				0
91	Items capitalized for regulatory purposes				0
92	Regulatory adjustments				0
93	Interest expense incurred		-270,683		-270,683
94	Other deductions "Material" Item #1				0
95	Other deductions "Material" Item #2				0
96			-695,734	0	-695,734
97	<i>Other deductions: (From T2 S1)</i>				
98	Grossed up Part VI.1 tax (preferred shares)				0
99	Amortization of eligible capital expenditures				0
100	Amortization of debt and equity issue cost				0
101	Loss carryback to prior period				0
102	Contributions to deferred income plans				0
103	Contributions to pension plans				0
104	Income from subsidiaries				0
105	Income from joint ventures				0
106	Gain on disposal of assets				0
107	Terminal loss				0
108	Cumulative eligible capital deduction				0
109	Allowable business investment loss				0
110	Holdbacks				0
111	Deferred and prepaids- end of year				0
112	Tax reserves claimed in current year				0
113	Reserves from f/s- beg of year (post retire.benefits accrued)				0
114	Patronage dividends				0
115	Accrued dividends- current year				0
116	Bad debts				0

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
117					
118					
119	Exempt income under section 81				0
120	Contributions to environmental trust				0
121	Other income from financial statements				0
122	Charitable donations - tax basis				0
123	Gifts to Canada or a province				0
124	Cultural gifts				0
125	Ecological gifts				0
126	Taxable dividends s. 112, 113 or ss. 138(6)				0
127	Non-capital losses-preceding years				0
128	Net-capital losses- preceding years				0
129	Limited partnership losses- preceding years				0
130	<i>Other deductions: section 20(1)(m) income (Cust. Deposits)</i>		-589,126		-589,126
131					0
132					0
133	<i>Total Other Deductions</i>		-589,126	0	-589,126
134					
135	Total Deductions		-1,284,860	0	-1,284,860
136					
137					
138	TAXABLE INCOME - as per T2S(1) on M of F filing		-646,134	0	-646,134
139					
140					
141					

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
142					
143					
144	ONTARIO CAPITAL TAX				
145					
146	PAID-UP CAPITAL				
147					
148	Paid-up capital stock		17,008,908		17,008,908
149	Retained earnings (if deficit, deduct)		59,617		59,617
150	Capital and other surplus excluding				0
151	appraisal surplus				0
152	Loans and advances		15,523,336		15,523,336
153	Bank loans				0
154	Bankers acceptances				0
155	Bonds and debentures payable				0
156	Mortgages payable				0
157	Lien notes payable				0
158	Deferred credits (taxes)		-100,000		-100,000
159	Contingent, investment, inventory and				0
160	similar reserves				0
161	Other reserves not allowed as deductions		357,558		357,558
162	Share of partnership(s), joint venture(s)				0
163	paid-up capital				0
164	Sub-total		32,849,419	0	32,849,419
165	Subtract:				
166	Amounts deducted for income tax				0
167	purposes in excess of amounts booked		39,813		39,813
168	Deductible R&D expenditures and ONTTI				0
169	costs deferred for income tax				0
170					0
171	Total (Net) Paid-up Capital		32,889,232	0	32,889,232
172					
173	ELIGIBLE INVESTMENTS				
174					
175	Bonds, lien notes, interest coupons				0
176	Mortgages due from other corporations				0
177	Shares in other corporations				0
178	Loans and advances to unrelated corporations				0
179	Eligible loans and advances to related				0
180	corporations		30,185		30,185
181	Share of partnership(s) or joint venture(s)				0
182	eligible investments				0
183					
184	Total Eligible Investments		30,185	0	30,185
185					
186					

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
187					
188	TOTAL ASSETS				
189					
190	Total assets per balance sheet		38,112,003		38,112,003
191	Mortgages or other liabilities deducted from				0
192	assets				0
193	Share of partnership(s)/ joint venture(s) total				0
194	assets				0
195	Subtract: Investment in partnership(s)/joint				0
196	venture(s)				0
197					
198	Total assets as adjusted		38,112,003	0	38,112,003
199					
200	Add: (if deducted from assets)				
201	Contingent, investment, inventory and				0
202	similar reserves				0
203	Other reserves not allowed as deductions				0
204	Subtract:				0
205	Amounts deducted for income tax		39,813		39,813
206	purposes in excess of amounts booked				0
207	Deductible R&D expenditures and ONTTI				0
208	costs deferred for income tax				0
209	Subtract: Appraisal surplus if booked				0
210	Add or subtract: Other adjustments			1	1
211					
212	Total Assets		38,151,816	1	38,151,817
213					
214	Investment Allowance				
215					
216	(Total Eligible Investments / Total Assets) x				
217	Net paid-up capital		26,021	0	26,021
218					
219	Taxable Capital				
220					
221	Net paid-up capital		32,889,232	0	32,889,232
222	Subtract: Investment Allowance		-26,021	0	-26,021
223					0
224	Taxable Capital		32,863,211	0	32,863,211
225					
226	Capital Tax Calculation				
227					
228	Taxable capital		32,863,211	0	32,863,211
229					
230	Deduction from taxable capital up to \$5,000,000		-4,912,106		-4,912,106
231					
232	Net Taxable Capital		27,951,105	0	27,951,105
233					
234	Rate 0.3%		0.3000%	0.3000%	0.3000%
235					
236	Days in taxation year		92	92	92
237	Divide days by 365		0.2521	0.2521	0.2521
238					
239	Ontario Capital Tax (as per CT23 of M of F filing)		21,136	0	21,136
240					

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
241					
242					
243	LARGE CORPORATION TAX				
244					
245	CAPITAL				
246					
247	ADD:				
248	Reserves that have not been deducted in				0
249	computing income for the year under Part I		357,558		357,558
250	Capital stock		17,008,908		17,008,908
251	Retained earnings		59,617		59,617
252	Contributed surplus				0
253	Any other surpluses				0
254	Deferred unrealized foreign exchange gains				0
255	All loans and advances to the corporation		15,523,336		15,523,336
256	All indebtedness- bonds, debentures, notes,				0
257	mortgages, bankers acceptances, or similar				0
258	obligations				0
259	Any dividends declared but not paid				0
260	All other indebtedness outstanding for more				0
261	than 365 days				0
262					
263	Subtotal		32,949,419	0	32,949,419
264					
265	DEDUCT:				
266	Deferred tax debit balance		-100,000		-100,000
267	Any deficit deducted in computing				0
268	shareholders' equity				0
269	Any patronage dividends 135(1) deducted in				0
270	computing income under Part I included in				0
271	amounts above				0
272	Deferred unrealized foreign exchange losses				0
273					
274	Subtotal		-100,000	0	-100,000
275					
276	Capital for the year		32,849,419	0	32,849,419
277					
278	INVESTMENT ALLOWANCE				
279					
280	Shares in another corporation				0
281	Loan or advance to another corporation		30,185		30,185
282	Bond, debenture, note, mortgage, or				0
283	similar obligation of another corporation				0
284	Long term debt of financial institution				0
285	Dividend receivable from another corporation				0
286	Debts of corporate partnerships that were not				0
287	exempt from tax under Part I.3				0
288	Interest in a partnership				0
289					
290	Investment Allowance		30,185	0	30,185
291					

	A	B	C	D	E
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	LINE	M of F	Non-wires	Wires-only
2	TAX RETURN RECONCILIATION (TRECQ401)		Corporate	Eliminations	Tax
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return
4			Return		
5					
6					
292					
293	TAXABLE CAPITAL				
294					
295	Capital for the year		32,849,419	0	32,849,419
296					
297	Deduct: Investment allowance		-30,185	0	-30,185
298					
299	Taxable Capital for taxation year		32,819,234	0	32,819,234
300					
301	Deduct: Capital Deduction \$10,000,000		-10,000,000		-10,000,000
302					
303	Taxable Capital		22,819,234	0	22,819,234
304					
305	Rate .225%		0.22500%	0.22500%	0.22500%
306					
307	Days in year		92	92	92
308	Divide days by 365		0.2521	0.2521	0.2521
309					
310	Gross Part I.3 Tax LCT		12,941	0	12,941
311					
312	Federal Surtax Rate		1.1200%	1.1200%	1.1200%
313					
314	Federal Surtax = Taxable Income x Surtax Rate		0	0	0
315					
316	Net Part I.3 Tax -LCT Payable (per Sch 33 Fed Mof F filing)		12,941	0	12,941
317	(If surtax is greater than Gross LCT, then zero)				
318					
319					
320					

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
7	Utility Name: MILTON HYDRO DISTRIBUTION INC.	
8	Reporting period: Q4, 2001 June 2002	
9		
10	Note: Carry forward Wires-only Data to Tab "TAXCALC"	
11	Column K	
12	I) CORPORATE INCOME TAXES	
13	(Input unconsolidated financial statement data	
14	submitted with tax returns as applicable)	
15	Revenue from Total Energy/Transmission/Distribution	
16	Other Operating Revenue	
17	Expenses	
18	Administration	
19	Cost of Power	
20	Operations and Maintenance	
21	Depreciation and Amortization	
22	Other Interest Expense (Customer Deposits)	
23	Ontario Capital Tax (incl in "Income Taxes-Current" per f/s)	
24		
25		
26	Net Income Before Interest & Income Taxes EBIT	1C
27		
28	BOOK TO TAX ADDITIONS:	
29	Depreciation & Amortization	2C
30	Federal Large Corporation Tax	3C
31	Employee benefit plans-accrued, not paid	4C
32	Change in tax reserves	5C
33	Regulatory adjustments	6C
34	Other additions "Material" Item #1	7C
35	Other additions "Material" Item #2	7C
36		
37	<i>Other Additions:</i> (From T2 S1)	
38	Recapture of CCA	7C
39	Non-deductible expenses:	7C
40	Club dues and fees	7C
41	Meals and entertainment	7C
42	Automobile	7C
43	Life insurance premiums	7C
44	Company pension plans	7C
45	Advertising	7C
46	Interest and penalties on taxes	7C
47	Legal and accounting fees	7C
48	Debt issue expenses	7C
49	Capital items expensed	7C
50	All crown charges, royalties, rentals	7C
51	Deemed dividend income	7C
52	Deemed interest on loans to non-residents	7C
53	Deemed interest received	7C
54	Development expenses claimed	7C
55	Dividend stop-loss adjustments	7C
56	Dividends credited to investment account	7C
57	Investment tax credit	7C
58	Financing fees deducted in books	7C
59	Foreign accrual property income	7C
60	Foreign affiliate property income	7C
61		

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
62	Federal reassessment amounts	7C
63	Gain on settlement of debt	7C
64	Interest paid on income debentures	7C
65	Gain on sale of eligible capital property	7C
66	Loss on disposal of assets	7C
67	Reserves from f/s- end of year (post retire. benefits accrued)	7C
68	Holdbacks	7C
69	Taxable capital gains	7C
70	Political donations- book	7C
71	Charitable donations- book	7C
72	Capitalized interest	7C
73	Deferred and prepaid- beginning of year	7C
74	Tax reserves deducted in prior year	7C
75	Loss from joint ventures	7C
76	Loss from subsidiaries	7C
77	Limited partnership losses	7C
78	Sales tax assessments	7C
79	Share issue expenses	7C
80	Write-down of capital property	7C
81		
82	<i>Other Additions: section 12(1)(a) income (Cust. Deposits)</i>	7C
83		
84	<i>Total Other Additions</i>	7C
85		
86	Total Additions	
87		
88	BOOK TO TAX DEDUCTIONS:	
89	Capital cost allowance	8C
90	Employee benefit plans-paid amounts	9C
91	Items capitalized for regulatory purposes	10C
92	Regulatory adjustments	11C
93	Interest expense incurred	12C
94	Other deductions "Material" Item #1	13C
95	Other deductions "Material" Item #2	13C
96		
97	<i>Other deductions: (From T2 S1)</i>	
98	Grossed up Part VI.1 tax (preferred shares)	13C
99	Amortization of eligible capital expenditures	13C
100	Amortization of debt and equity issue cost	13C
101	Loss carryback to prior period	13C
102	Contributions to deferred income plans	13C
103	Contributions to pension plans	13C
104	Income from subsidiaries	13C
105	Income from joint ventures	13C
106	Gain on disposal of assets	13C
107	Terminal loss	13C
108	Cumulative eligible capital deduction	13C
109	Allowable business investment loss	13C
110	Holdbacks	13C
111	Deferred and prepaids- end of year	13C
112	Tax reserves claimed in current year	13C
113	Reserves from f/s- beg of year (post retire.benefits accrued)	13C
114	Patronage dividends	13C
115	Accrued dividends- current year	13C
116	Bad debts	13C

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
117		
118		
119	Exempt income under section 81	13C
120	Contributions to environmental trust	13C
121	Other income from financial statements	13C
122	Charitable donations - tax basis	13C
123	Gifts to Canada or a province	13C
124	Cultural gifts	13C
125	Ecological gifts	13C
126	Taxable dividends s. 112, 113 or ss. 138(6)	13C
127	Non-capital losses-preceding years	13C
128	Net-capital losses- preceding years	13C
129	Limited partnership losses- preceding years	13C
130	<i>Other deductions: section 20(1)(m) income (Cust. Deposits)</i>	13C
131		
132		
133	<i>Total Other Deductions</i>	13C
134		
135	Total Deductions	
136		
137		
138	TAXABLE INCOME - as per T2S(1) on M of F filing	
139		
140		
141		

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
142		
143		
144	ONTARIO CAPITAL TAX	
145		
146	PAID-UP CAPITAL	
147		
148	Paid-up capital stock	
149	Retained earnings (if deficit, deduct)	
150	Capital and other surplus excluding	
151	appraisal surplus	
152	Loans and advances	
153	Bank loans	
154	Bankers acceptances	
155	Bonds and debentures payable	
156	Mortgages payable	
157	Lien notes payable	
158	Deferred credits (taxes)	
159	Contingent, investment, inventory and	
160	similar reserves	
161	Other reserves not allowed as deductions	
162	Share of partnership(s), joint venture(s)	
163	paid-up capital	
164	Sub-total	
165	Subtract:	
166	Amounts deducted for income tax	
167	purposes in excess of amounts booked	
168	Deductible R&D expenditures and ONTTI	
169	costs deferred for income tax	
170		
171	Total (Net) Paid-up Capital	
172		
173	ELIGIBLE INVESTMENTS	
174		
175	Bonds, lien notes, interest coupons	
176	Mortgages due from other corporations	
177	Shares in other corporations	
178	Loans and advances to unrelated corporations	
179	Eligible loans and advances to related	
180	corporations	
181	Share of partnership(s) or joint venture(s)	
182	eligible investments	
183		
184	Total Eligible Investments	
185		
186		

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
187		
188	TOTAL ASSETS	
189		
190	Total assets per balance sheet	
191	Mortgages or other liabilities deducted from	
192	assets	
193	Share of partnership(s)/ joint venture(s) total	
194	assets	
195	Subtract: Investment in partnership(s)/joint	
196	venture(s)	
197		
198	Total assets as adjusted	
199		
200	Add: (if deducted from assets)	
201	Contingent, investment, inventory and	
202	similar reserves	
203	Other reserves not allowed as deductions	
204	Subtract:	
205	Amounts deducted for income tax	
206	purposes in excess of amounts booked	
207	Deductible R&D expenditures and ONTTI	
208	costs deferred for income tax	
209	Subtract: Appraisal surplus if booked	
210	Add or subtract: Other adjustments	
211		
212	Total Assets	
213		
214	Investment Allowance	
215		
216	(Total Eligible Investments / Total Assets) x	
217	Net paid-up capital	
218		
219	Taxable Capital	
220		
221	Net paid-up capital	
222	Subtract: Investment Allowance	
223		
224	Taxable Capital	
225		
226	Capital Tax Calculation	
227		
228	Taxable capital	16C
229		
230	Deduction from taxable capital up to \$5,000,000	17C
231		
232	Net Taxable Capital	
233		
234	Rate 0.3%	18C
235		
236	Days in taxation year	
237	Divide days by 365	
238		
239	Ontario Capital Tax (as per CT23 of M of F filing)	
240		

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
241		
242		
243	LARGE CORPORATION TAX	
244		
245	CAPITAL	
246		
247	ADD:	
248	Reserves that have not been deducted in	
249	computing income for the year under Part I	
250	Capital stock	
251	Retained earnings	
252	Contributed surplus	
253	Any other surpluses	
254	Deferred unrealized foreign exchange gains	
255	All loans and advances to the corporation	
256	All indebtedness- bonds, debentures, notes,	
257	mortgages, bankers acceptances, or similar	
258	obligations	
259	Any dividends declared but not paid	
260	All other indebtedness outstanding for more	
261	than 365 days	
262		
263	Subtotal	
264		
265	DEDUCT:	
266	Deferred tax debit balance	
267	Any deficit deducted in computing	
268	shareholders' equity	
269	Any patronage dividends 135(1) deducted in	
270	computing income under Part I included in	
271	amounts above	
272	Deferred unrealized foreign exchange losses	
273		
274	Subtotal	
275		
276	Capital for the year	
277		
278	INVESTMENT ALLOWANCE	
279		
280	Shares in another corporation	
281	Loan or advance to another corporation	
282	Bond, debenture, note, mortgage, or	
283	similar obligation of another corporation	
284	Long term debt of financial institution	
285	Dividend receivable from another corporation	
286	Debts of corporate partnerships that were not	
287	exempt from tax under Part I.3	
288	Interest in a partnership	
289		
290	Investment Allowance	
291		

	A	F
1	SECTION 93 PILs TAX GROSS-UP "SIMPIL"	Source
2	TAX RETURN RECONCILIATION (TRECQ401)	
3	(for "wires-only" business - see s. 72 OEB Act)	Foot-
4		note
5		#
6		
292		
293	<u>TAXABLE CAPITAL</u>	
294		
295	Capital for the year	
296		
297	Deduct: Investment allowance	
298		
299	Taxable Capital for taxation year	19C
300		
301	Deduct: Capital Deduction \$10,000,000	20C
302		
303	Taxable Capital	
304		
305	Rate .225%	21C
306		
307	Days in year	
308	Divide days by 365	
309		
310	Gross Part I.3 Tax LCT	
311		
312	Federal Surtax Rate	
313		
314	Federal Surtax = Taxable Income x Surtax Rate	
315		
316	Net Part I.3 Tax -LCT Payable (per Sch 33 Fed Mof F filing)	
317	(If surtax is greater than Gross LCT, then zero)	
318		
319		
320		

Appendix K

	A	B	C	D	E
1	PILs TAXES - EB-2011-0183				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Milton Hydro Distribution Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			29,868,419	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,558,230	
42					
43	1999 return from RUD Sheet #7			274,405	274,405
44					
45	Total Incremental revenue			2,283,825	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			761,275	761,275
48	Amount allowed in 2002			761,275	761,275
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,796,955
55					
56	Equity			14,934,210	
57					
58	Return at target ROE			1,475,500	
59					
60	Debt			14,934,210	
61					
62	Deemed interest amount in 100% of MARR			1,082,730	
63					
64	Phase-in of interest - Year 1 (2001)			438,335	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			760,533	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			760,533	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,082,730	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	1,796,955		797,872		2,594,827	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,672,913		150,255		1,823,168	
21	Employee Benefit Plans - Accrued, Not Paid	3			11,905		11,905	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	0		0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			2,101,321		2,101,321	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				11,463		11,463	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,130,438		682,607		1,813,045	
34	Employee Benefit Plans - Paid Amounts	8			7,790		7,790	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0	
37	Interest Expense Deemed/ Incurred	11	760,533		324,472		1,085,005	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			2,101,321		2,101,321	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				490,938		490,938	
49								
50	TAXABLE INCOME/ (LOSS)		1,578,897		-534,312	Before loss C/F	1,044,585	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%	
54								
55	REGULATORY INCOME TAX		609,770		-467,374	Actual	142,396	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		609,770		-467,374	Actual	142,396	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	29,868,419		5,725,880		35,594,299	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-69,997		4,930,003	
68	Taxable Capital		24,868,419		5,655,883		30,664,296	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		74,605		17,388	Overpaid	91,993	
73								
74	Federal Large Corporations Tax							
75	Base	18	29,868,419		5,671,371		35,539,790	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		19,868,419		5,671,371		25,539,790	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		44,704		12,761		57,465	
82	Less: Federal Surtax 1.12% x Taxable Income	21	17,684		-13,221		4,463	
83								
84	Net LCT		27,020		25,981		53,002	
85								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	975,632			Actual 2002	142,396	
91	LCT (proxy tax is grossed-up)	23	43,232			Actual 2002	53,002	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	74,605			Actual 2002	91,993	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	1,093,470			Actual 2002	287,391	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			11,905			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			2,101,321			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			7,790			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			2,275			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			2,101,321			
119								
120	Total TRUE-UPS before tax effect	26		=	1,840			
121								
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	38.62%			
123								
124	Income Tax Effect on True-up adjustments			=	711			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				711			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				1,137			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	1,578,897			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	609,770			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	609,770			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	609,770			
147								
148	Regulatory Income Tax Variance			=	0			
149								

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
150	Ontario Capital Tax							
151	Base			=	29,868,419			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	24,868,419			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	74,605			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	74,605			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				29,868,419			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	19,868,419			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				44,704			
169	Less: Federal surtax			-	17,684			
170	Revised Net LCT			=	27,020			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	27,020			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				37.50%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
182								
183	TRUE-UP VARIANCE (from cell I130)			+	1,137			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	1,137			
186	<i>(Deferral Account Variance + True-up Variance)</i>							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,082,730			
194	Interest phased-in (Cell C36)				760,533			
195								
196	Variance due to phase-in of debt component of MARR in rates				322,198			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,085,005			
202	Total deemed interest (REGINFO CELL D61)				1,082,730			
203								
204	Variance caused by excess debt				2,275			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				2,275			
207								
208	Total Interest Variance				319,923			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	48,853,186		48,853,186	
32	Distribution Revenue	+	776,924		776,924	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	41,769,383		41,769,383	
40	Administration	-	2,217,490		2,217,490	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-	1,193,017		1,193,017	
43	Amortization	-	1,823,168		1,823,168	
44	Ontario Capital Tax	-			0	
45	Other Interest Expense (Customer Deposits/ IESO LC)	-	32,225		32,225	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	2,594,827	0	2,594,827	
51	Less: Interest expense for accounting purposes	-	1,085,005		1,085,005	
52	Provision for payments in lieu of income taxes	-	344,503		344,503	
53	Net Income (loss)	=	1,165,319	0	1,165,319	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	344,503	0	344,503	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	1,823,168	0	1,823,168	
62	Employee benefit plans-accrued, not paid	+	11,905	0	11,905	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		11,463	0	11,463	
67	Material addition items from TAXREC 2	+	2,101,321	0	2,101,321	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<i>Subtotal</i>		4,292,360	0	4,292,360	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	<i>Total Other Additions</i>	=	0	0	0	
81						
82	<i>Total Additions</i>	=	4,292,360	0	4,292,360	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	1,813,045		1,813,045	
98	Cumulative eligible capital deduction	-	0		0	
99	Employee benefit plans-paid amounts	-	7,790		7,790	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		490,938	0	490,938	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	2,101,321	0	2,101,321	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	4,413,094	0	4,413,094	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	4,413,094	0	4,413,094	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,044,585	0	1,044,585	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	646,134		646,134	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	398,451	0	398,451	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	104,075		104,075	
143	Net Ontario Income Tax (Must agree with tax return)	+	38,321		38,321	
144	Subtotal	=	142,396	0	142,396	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	142,396	0	142,396	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		38.62%	*****	38.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	142,396	0	142,396	
157	Ontario Capital Tax	+	91,993		91,993	
158	Federal Large Corporations Tax	+	53,002		53,002	
159						
160	Total income and capital taxes	=	287,391	0	287,391	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2002					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Future Benefits				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Future Benefits				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations <i>(Only if it benefits ratepayers)</i>	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Section 12(1)(a) income (customer deposits)	+	2,101,321		2,101,321	
38		+			0	
39		+			0	
40	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	2,101,321	0	2,101,321	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Section 12(1)(a) income (customer deposits)		2,101,321	0	2,101,321	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		2,101,321	0	2,101,321	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		2,101,321	0	2,101,321	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92	Reg Assets variance (pre & post market) Adjustment	-			0	
93	Pre-October 2001 Income	-			0	
94	Transition Expenses Capitalized for accounting	-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-			0	
97	Section 20(1)(m) reserve (customer deposits)	-	2,101,321		2,101,321	
98		-			0	
99	Total Deductions	=	2,101,321	0	2,101,321	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117	Section 20(1)(m) reserve (customer deposits)		2,101,321	0	2,101,321	
118			0	0	0	
119	Total Deductions exceed materiality level		2,101,321	0	2,101,321	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		2,101,321	0	2,101,321	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Milton Hydro Distribution Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	3,263		3,263	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		8,200		8,200	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	11,463	0	11,463	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-	8,271		8,271	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67	Reg Assets variance (pre & post market) Adjustment	-	438,765		438,765	
68	Pre-October 2001 Income	-	35,223		35,223	
69	Transition Expenses Capitalized for accounting	-	8,679		8,679	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	490,938	0	490,938	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0183									
2	Corporate Tax Rates					Version 2009.1				
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Milton Hydro Distribution Inc.									
5	Reporting period: 2002									
6										
7										
8	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%					
15	and Ontario blended		6.00%		6.00%					
16	Blended rate		19.12%		34.12%					
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing					Agreed to 2002 RAM filing				
24										
25										
26	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%					
33	Ontario	2002	6.00%		6.00%					
34	Blended rate	2002	19.12%		32.12%					
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43										
44	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		26.12%					
51	Ontario		6.00%		9.61%					
52	Blended rate		19.12%		35.73%					
53										
54	Capital Tax Rate		0.300%		0.30%					
55	LCT rate		0.225%		0.225%					
56	Surtax		1.12%		1.120%					
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,668,892		4930003					
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000		10000000					
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

Agreed to 2002 RAM filing

reflects a Small Business I

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0183														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Milton Hydro Distribution Inc.														Version 2009.1
4	Reporting period: 2002				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		314,017		148,556		1,557,180		2,729,154		3,002,522		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	314,017		1,093,470		1,407,487		1,171,974		273,368		0		4,260,316
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-					1,137						1,137		2,274
16	Deferral Account Variance Adjustment Q4, 2001 (4)				996										996
17	Deferral Account Variance Adjustment (5)	+/-											0		0
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0		-1,259,927										-1,259,927
21															
22	Ending balance: # 1562		314,017		148,556		1,557,180		2,729,154		3,002,522		3,003,659		3,003,659
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:										Alternative #3 (includes contra Acct 1563)				
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

Appendix L

	A	B	C	D	E
1	PILs TAXES - EB-2011-0183				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Milton Hydro Distribution Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	N	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			29,868,419	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,558,230	
42					
43	1999 return from RUD Sheet #7			274,405	274,405
44					
45	Total Incremental revenue			2,283,825	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			761,275	761,275
48	Amount allowed in 2002			761,275	761,275
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,796,955
55					
56	Equity			14,934,210	
57					
58	Return at target ROE			1,475,500	
59					
60	Debt			14,934,210	
61					
62	Deemed interest amount in 100% of MARR			1,082,730	
63					
64	Phase-in of interest - Year 1 (2001)			438,335	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			760,533	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			760,533	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,082,730	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	1,796,955		1,595,610		3,392,565	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,672,913		328,621		2,001,534	
21	Employee Benefit Plans - Accrued, Not Paid	3			16,812		16,812	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			2,513,627		2,513,627	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				94,800		94,800	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,130,438		753,488		1,883,926	
34	Employee Benefit Plans - Paid Amounts	8			8,406		8,406	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	760,533		322,197		1,082,730	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			2,526,527		2,526,527	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				5,900		5,900	
49								
50	TAXABLE INCOME/ (LOSS)		1,578,897		932,952	Before loss C/F	2,511,849	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.0000%		36.62%	
54								
55	REGULATORY INCOME TAX		609,770		302,123	Actual	911,893	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		609,770		302,123	Actual	911,893	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	29,868,419		7,477,272		37,345,691	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-85,703		4,914,297	
68	Taxable Capital		24,868,419		7,391,569		32,431,394	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		74,605		22,689		97,294	
73								
74	Federal Large Corporations Tax							
75	Base	18	29,868,419		7,393,721		37,262,140	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		19,868,419		7,393,721		27,262,140	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		44,704		16,636		61,340	
82	Less: Federal Surtax 1.12% x Taxable Income	21	17,684		10,449		28,133	
83								
84	Net LCT		27,020		6,187		33,207	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	975,632			Actual 2003	911,893	
91	LCT (proxy tax is grossed-up)	23	43,232			Actual 2003	33,207	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	74,605			Actual 2003	97,294	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	1,093,470			Actual 2003	1,042,394	
96								
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			16,812			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			2,513,627			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			8,406			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			2,526,527			
119								
120	Total TRUE-UPS before tax effect	26		=	-4,494			
121								
122	Income Tax Rate (excluding surtax) from 2003 Utility's tax return			x	36.62%			

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
123								
124	Income Tax Effect on True-up adjustments			=	-1,646			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-1,646			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-2,551			
133								
134	IV b) Calculation of the Deferral Account Variance caused by							
135	changes in legislation							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial			=	1,578,897			
137	estimate column)							
138	REVISED CORPORATE INCOME TAX RATE			x	36.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	578,192			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	578,192			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell			-	609,770			
147	C58)							
148	Regulatory Income Tax Variance			=	-31,578			
149								
150	Ontario Capital Tax							
151	Base			=	29,868,419			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	24,868,419			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	74,605			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	74,605			
159	C70)							
160	Regulatory Ontario Capital Tax Variance			=	0			
161	Federal LCT							
162	Base			=	29,868,419			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	19,868,419			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				44,704			
169	Less: Federal surtax			-	17,684			
170	Revised Net LCT			=	27,020			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	27,020			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.50%			
176								
177	Income Tax (grossed-up)			+	-48,958			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-48,958			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	-2,551			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-51,510			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,082,730			
194	Interest phased-in (Cell C36)				760,533			
195								
196	Variance due to phase-in of debt component of MARR in rates				322,198			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,082,730			
202	Actual Deemed Interest				1,082,730			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				322,198			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N	Y			
15	(0.25% x Net Assets)	Y/N	N			
16	Or other measure (please provide the basis of the amount)	Y/N	N			
17	Does the utility carry on non-wires related operation?	Y/N	N			
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	48,187,127		48,187,127	
32	Distribution Revenue	+	941,387		941,387	
33	Other Income	+			0	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	40,182,781		40,182,781	
40	Administration	-	2,331,320		2,331,320	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-	1,167,441		1,167,441	
43	Amortization	-	2,001,534		2,001,534	
44	Ontario Capital Tax	-	0		0	
45	Other Interest Expense (Customer Deposits/IESO LC)	-	52,873		52,873	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	3,392,565	0	3,392,565	
51	Less: Interest expense for accounting purposes	-	1,082,730		1,082,730	
52	Provision for payments in lieu of income taxes	-	784,282		784,282	
53	Net Income (loss)	=	1,525,553	0	1,525,553	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	784,282	0	784,282	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	2,001,534	0	2,001,534	
62	Employee benefit plans-accrued, not paid	+	16,812	0	16,812	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		94,800	0	94,800	
67	Material addition items from TAXREC 2	+	2,513,627	0	2,513,627	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		5,411,055	0	5,411,055	
71						
72	<i>Other Additions: (Please explain the nature of the additions)</i>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	5,411,055	0	5,411,055	
83						
84	Recap Material Additions:					
85			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	1,883,926		1,883,926	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-	8,406		8,406	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	<i>Items on which true-up does not apply "TAXREC 3"</i>		5,900	0	5,900	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	2,526,527	0	2,526,527	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	4,424,759	0	4,424,759	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	4,424,759	0	4,424,759	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	2,511,849	0	2,511,849	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-	0		0	
138					0	
139	NET TAXABLE INCOME	=	2,511,849	0	2,511,849	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	605,859		605,859	
143	Net Ontario Income Tax (Must agree with tax return)	+	306,034		306,034	
144	Subtotal	=	911,893	0	911,893	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	911,893	0	911,893	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		24.12%		24.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.18%		12.18%	
151	Blended Income Tax Rate		36.30%		36.30%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	911,893	0	911,893	
157	Ontario Capital Tax	+	97,294		97,294	
158	Federal Large Corporations Tax	+	33,207		33,207	
159						
160	Total income and capital taxes	=	1,042,394	0	1,042,394	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2003					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Liability for Future Employee Benefits				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Liability for Future Employee Benefits				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Future Employee Benefits - beg				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Future Employee Benefits - end				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+	0		0	
37	Section 12(1)(a) - customer deposits	+	2,513,627		2,513,627	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	2,513,627	0	2,513,627	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Section 12(1)(a) - customer deposits		2,513,627	0	2,513,627	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		2,513,627	0	2,513,627	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		2,513,627	0	2,513,627	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	12,900		12,900	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	Section 12(1)(a) - customer deposits	-	2,513,627		2,513,627	
98		-			0	
99	Total Deductions	=	2,526,527	0	2,526,527	
100						
101	Recap of Material Deductions:					
102	Gain on disposal of assets per f/s		12,900	0	12,900	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117	Section 12(1)(a) - customer deposits		2,513,627	0	2,513,627	
118			0	0	0	
119	Total Deductions exceed materiality level		2,526,527	0	2,526,527	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		2,526,527	0	2,526,527	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Milton Hydro Distribution Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	<u>Section C: Reconciliation of accounting income to taxable income</u>					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	2,466		2,466	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		5,900		5,900	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+	86,434		86,434	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45		+			0	
46		+				
47	Total Additions on which true-up does not apply	=	94,800	0	94,800	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-	5,900		5,900	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-			0	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	5,900	0	5,900	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0183									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Milton Hydro Distribution Inc.									
5	Reporting period: 2003									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2003								
32	Federal (Includes surtax)	2003	13.12%					24.12%		
33	Ontario	2003	6.00%					12.50%		
34	Blended rate	2003	19.12%		34.12%			36.62%		
35										
36	Capital Tax Rate	2003	0.300%							
37	LCT rate	2003	0.225%							
38	Surtax	2003	1.12%							
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	10,000,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2003 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2003								
50	Federal (Includes surtax)		13.12%		0.00%			24.12%		
51	Ontario		6.00%		0.00%			12.18%		
52	Blended rate		19.12%		0.00%			36.30%		
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,914,297							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

Effective Tax Rate	
24.12%	0.00%
12.18%	0.00%
36.30%	0.00%

Effective Tax Rate	
24.12%	0.00%
12.18%	0.00%
36.30%	0.00%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0183														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Milton Hydro Distribution Inc.														Version 2009.1
4	Reporting period: 2003				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		314,017		148,556		-23,763		1,096,702		1,370,069		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	314,017		1,093,470		1,407,487		1,171,974		273,368		0		4,260,316
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-					1,137		-2,551				-2,551		-3,966
16	Deferral Account Variance Adjustment Q4, 2001 (4)				996										996
17	Deferral Account Variance Adjustment (5)	+/-					0		-48,958				-48,958		-97,916
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0		-1,259,927		-1,580,943								-2,840,870
21															
22	Ending balance: # 1562		314,017		148,556		-23,763		1,096,702		1,370,069		1,318,560		1,318,560
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:										Alternative #3				
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trueed up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

Appendix M

	A	B	C	D	E
1	PILs TAXES - EB-2011-0183				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Milton Hydro Distribution Inc.			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	NA	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			29,868,419	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,558,230	
42					
43	1999 return from RUD Sheet #7			274,405	274,405
44					
45	Total Incremental revenue			2,283,825	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			761,275	761,275
48	Amount allowed in 2002			761,275	761,275
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				1,796,955
55					
56	Equity			14,934,210	
57					
58	Return at target ROE			1,475,500	
59					
60	Debt			14,934,210	
61					
62	Deemed interest amount in 100% of MARR			1,082,730	
63					
64	Phase-in of interest - Year 1 (2001)			438,335	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			760,533	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			760,533	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,082,730	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	1,796,955		1,451,290		3,248,245	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,672,913		475,104		2,148,017	
21	Employee Benefit Plans - Accrued, Not Paid	3			12,157		12,157	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			2,452,796		2,452,796	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				1,053,994		1,053,994	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,130,438		901,112		2,031,550	
34	Employee Benefit Plans - Paid Amounts	8			7,924		7,924	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	760,533		322,197		1,082,730	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			2,464,056		2,464,056	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				12,533		12,533	
49								
50	TAXABLE INCOME/ (LOSS)		1,578,897		1,737,519	Before loss C/F	3,316,416	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.5000%		36.12%	
54								
55	REGULATORY INCOME TAX		609,770		588,119	Actual	1,197,889	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		609,770		588,119	Actual	1,197,889	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	29,868,419		8,538,349		38,406,768	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-99,895		4,900,105	
68	Taxable Capital		24,868,419		8,438,454		33,506,663	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		74,605		25,915		100,520	
73								
74	Federal Large Corporations Tax							
75	Base	18	29,868,419		8,538,349		38,406,768	
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		39,070,872		49,070,872	
77	Taxable Capital		19,868,419		47,609,221		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		44,704		-44,704		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	17,684		-17,684		0	
83								
84	Net LCT		27,020		-27,020		0	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	975,632			Actual 2004	1,197,889	
91	LCT (proxy tax is grossed-up)	23	43,232			Actual 2004	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	74,605			Actual 2004	100,520	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	1,093,470			Actual 2004	1,298,409	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			12,157			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			2,452,796			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			7,924			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			2,464,056			
119								
120	Total TRUE-UPS before tax effect	26		=	-7,027			
121								
122	Income Tax Rate (excluding surtax) from 2004 Utility's tax return			x	36.12%			

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
123								
124	Income Tax Effect on True-up adjustments			=	-2,538			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-2,538			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				-3,905			
133								
134	IV b) Calculation of the Deferral Account Variance caused by							
135	changes in legislation							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial			=	1,578,897			
137	estimate column)							
138	REVISED CORPORATE INCOME TAX RATE			x	36.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	570,298			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	570,298			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column			-	609,770			
147	(Cell C58)							
148	Regulatory Income Tax Variance			=	-39,472			
149								
150	Ontario Capital Tax							
151	Base			=	29,868,419			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	24,868,419			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	74,605			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	74,605			
159	C70)							
160	Regulatory Ontario Capital Tax Variance			=	0			
161	Federal LCT							
162	Base				29,868,419			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-20,131,581			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	27,020			
173	Regulatory Federal LCT Variance			=	-27,020			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)			+	-60,727			
178	LCT (grossed-up)			+	-41,570			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-102,297			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	-3,905			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	-106,201			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,082,730			
194	Interest phased-in (Cell C36)				760,533			
195								
196	Variance due to phase-in of debt component of MARR in rates				322,198			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,082,730			
202	Deemed Interest				1,082,730			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				322,198			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		0	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+	48,601,857		48,601,857	
32	Distribution Revenue	+			0	
33	Other Income	+	892,751		892,751	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	40,481,837		40,481,837	
40	Administration	-	2,466,709		2,466,709	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-	1,070,724		1,070,724	
43	Amortization	-	2,148,017		2,148,017	
44	Ontario Capital Tax	-			0	
45	Other Interest Expense (Customer Deposits/IESO LC)	-	79,076		79,076	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	3,248,245	0	3,248,245	
51	Less: Interest expense for accounting purposes	-	1,082,730		1,082,730	
52	Provision for payments in lieu of income taxes	-	680,300		680,300	
53	Net Income (loss)	=	1,485,215	0	1,485,215	
54	<i>(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)</i>					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	680,300	0	680,300	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	2,148,017	0	2,148,017	
62	Employee benefit plans-accrued, not paid	+	12,157	0	12,157	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		1,053,994	0	1,053,994	
67	Material addition items from TAXREC 2	+	2,452,796	0	2,452,796	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		6,347,264	0	6,347,264	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	0	0	0	
81						
82	Total Additions	=	6,347,264	0	6,347,264	
83						
84	Recap Material Additions:					
85			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions >materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	2,031,550		2,031,550	
98	Cumulative eligible capital deduction	-			0	
99	Employee benefit plans-paid amounts	-	7,924		7,924	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	<i>Items on which true-up does not apply "TAXREC 3"</i>		12,533	0	12,533	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	2,464,056	0	2,464,056	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	4,516,063	0	4,516,063	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	Charitable donations - tax basis	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	4,516,063	0	4,516,063	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	3,316,416	0	3,316,416	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	3,316,416	0	3,316,416	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	733,591	0	733,591	
143	Net Ontario Income Tax (Must agree with tax return)	+	464,298	0	464,298	
144	Subtotal	=	1,197,889	0	1,197,889	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	1,197,889	0	1,197,889	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	1,197,889	0	1,197,889	
157	Ontario Capital Tax	+	100,520		100,520	
158	Federal Large Corporations Tax	+	0		0	
159						
160	Total income and capital taxes	=	1,298,409	0	1,298,409	
161						

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2004					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Employee Future Benefits				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Employee Future Benefits				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37	Section 12(1)(a) income - customer deposits	+	2,452,796		2,452,796	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	2,452,796	0	2,452,796	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68	Section 12(1)(a) income - customer deposits		2,452,796	0	2,452,796	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		0			
12						
13						
76			0	0	0	
77	Total Material additions		2,452,796	0	2,452,796	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		2,452,796	0	2,452,796	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	11,260		11,260	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	Section 12(1)(m) income - customer deposits	-	2,452,796		2,452,796	
98		-			0	
99	Total Deductions	=	2,464,056	0	2,464,056	
100						
101	Recap of Material Deductions:					
102	Gain on disposal of assets per f/s		11,260	0	11,260	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117	Section 12(1)(m) income - customer deposits		2,452,796	0	2,452,796	
118			0	0	0	
119	Total Deductions exceed materiality level		2,464,056	0	2,464,056	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		2,464,056	0	2,464,056	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Milton Hydro Distribution Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	4,848		4,848	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		12,533		12,533	
36	Interest and penalties on unpaid taxes		12,730		12,730	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+	1,023,883		1,023,883	
41		+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+				
47	Total Additions on which true-up does not apply	=	1,053,994	0	1,053,994	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-	12,533		12,533	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	12,533	0	12,533	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0183									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Milton Hydro Distribution Inc.									
5	Reporting period: 2004									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000			>700000		
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%			26.12%		
15	and Ontario blended		6.00%		6.00%			12.50%		
16	Blended rate		19.12%		34.12%			38.62%		
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to			>1,128,000		
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%			22.12%		
33	Ontario	2004	5.50%	5.50%	9.75%			14.00%		
34	Blended rate	2004	18.62%	27.62%	31.87%			36.12%		
35										
36	Capital Tax Rate	2004	0.300%							
37	LCT rate	2004	0.200%							
38	Surtax	2004	1.12%							
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to			>1,128,000		
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.29%			22.12%		
51	Ontario		5.50%	5.50%	13.77%			14.00%		
52	Blended rate		18.62%	27.62%	36.06%			36.12%		
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,684,843							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	45,995,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

Per MH Tax Return	
Effective Tax Rate - Fed	22.12%
Effective Tax Rate - Prc	14.00%
	36.12%

Per MH Tax Return	
Effective Tax Rate - Fec	22.12%
Effective Tax Rate - Prc	14.00%
	36.12%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0183														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Milton Hydro Distribution Inc.														Version 2009.1
4	Reporting period: 2004				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		314,017		148,556		-23,763		-259,379		-365,580		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	314,017		1,093,470		1,407,487		1,171,974				0		3,986,948
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-					1,137		-2,551		-3,905				-5,319
16	Deferral Account Variance Adjustment Q4, 2001 (4)				996										996
17	Deferral Account Variance Adjustment (5)	+/-					0		-48,958		-102,297				-151,255
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0		-1,259,927		-1,580,943		-1,356,081						-4,196,951
21															
22	Ending balance: # 1562		314,017		148,556		-23,763		-259,379		-365,580		-365,580		-365,580
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

Appendix N

	A	B	C	D	E
1	PILs TAXES - EB-2011-0183				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Milton Hydro Distribution Inc.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N	Y	
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N	N	
16					
17	Is the utility a non-profit corporation?		Y/N	N	
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N	Y	
20	shared among the corporate group?	LCT	Y/N	NA	
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			29,868,419	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			2,558,230	
42					
43	1999 return from RUD Sheet #7			274,405	274,405
44					
45	Total Incremental revenue			2,283,825	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			761,251	761,251
48	Amount allowed in 2002			761,275	761,275
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			0	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			761,299	761,299
52	Other Board-approved changes to MARR or incremental revenue			112,124	112,124
53					0
54	Total Regulatory Income				2,670,354
55					
56	Equity			14,934,210	
57					
58	Return at target ROE			1,475,500	
59					
60	Debt			14,934,210	
61					
62	Deemed interest amount in 100% of MARR			1,082,730	
63					
64	Phase-in of interest - Year 1 (2001)			438,325	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			760,522	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			760,522	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,082,730	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2005							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	2,670,354		1,145,198		3,815,552	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	1,672,913		708,026		2,380,939	
21	Employee Benefit Plans - Accrued, Not Paid	3			12,157		12,157	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material Items from "TAXREC 2" worksheet	6			2,229,273		2,229,273	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				585,424		585,424	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,130,438		1,144,595		2,275,033	
34	Employee Benefit Plans - Paid Amounts	8			7,081		7,081	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	1,082,730		0		1,082,730	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	CDM 2005 incremental O&M expenses per 2005 PILs model (43% of \$760632)		328,632					
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			2,229,273		2,229,273	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				4,300		4,300	
49								
50	TAXABLE INCOME/ (LOSS)		1,801,467		1,294,829	Before loss C/F	3,424,928	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%		0.0000%		36.12%	
54								
55	REGULATORY INCOME TAX		650,690		586,394	Actual	1,237,084	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		650,690		586,394	Actual	1,237,084	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	29,868,419		9,818,368		39,686,787	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,365,000		-36,759		7,328,241	
68	Taxable Capital		22,503,419		9,781,609		32,358,546	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		67,510		29,565		97,076	
73								
74	Federal Large Corporations Tax							
75	Base	18	29,868,419		9,818,368		39,686,787	
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		-4,005,000		45,995,000	
77	Taxable Capital		0		5,813,368		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		0		0		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	0		0		0	
83								
84	Net LCT		0		0		0	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		36.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	1,018,613			Actual 2005	1,237,084	
91	LCT (proxy tax is grossed-up)	23	0			Actual 2005	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	67,510			Actual 2005	97,076	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	1,086,123			Actual 2005	1,334,160	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			12,157			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			2,229,273			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			7,081			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			2,229,273			
119								
120	Total TRUE-UPS before tax effect	26		=	5,076			
121								
122	Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	36.12%			

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2011-0183	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Milton Hydro Distribution Inc.							
7	Reporting period: 2005							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
123								
124	Income Tax Effect on True-up adjustments			=	1,833			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				1,833			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				2,821			
133								
134	IV b) Calculation of the Deferral Account Variance caused by							
135	changes in legislation							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial			=	1,801,467			
137	estimate column)							
138	REVISED CORPORATE INCOME TAX RATE			X	36.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	650,690			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	650,690			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column			-	650,690			
147	(Cell C58)							
148	Regulatory Income Tax Variance			=	0			
149								
150	Ontario Capital Tax							
151	Base			=	29,868,419			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	22,368,419			
154								
155	Rate - Tab Tax Rates cell C54			X	0.3000%			
156								
157	Revised Ontario Capital Tax			=	67,105			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	67,510			
159	C70)							
160	Regulatory Ontario Capital Tax Variance			=	-405			
161	Federal LCT							
162	Base				29,868,419			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	-20,131,581			
165								
166	Rate (as a result of legislative changes) tab Tax Rates cell C51				0.2000%			
167								
168	Gross Amount			-	0			
169	Less: Federal surtax			-	0			
170	Revised Net LCT			=	0			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	-405			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	-405			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	2,821			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	2,416			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				1,082,730			
194	Interest phased-in (Cell C37)				1,082,730			
195								
196	Variance due to phase-in of debt component of MARR in rates				0			
197	according to the Board's decision							
198								
199	Other Interest Variances (I.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Actual Interest deducted on MoF filing (Cell K36+K41)				1,082,730			
202	Deemed Interest				1,082,730			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				0			
207								
208	Total Interest Variance				0			
209								
210								
211								

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4	0		Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Milton Hydro Distribution Inc.						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		0	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N	Y				
15	(0.25% x Net Assets)	Y/N	N				
16	Or other measure (please provide the basis of the amount)	Y/N	N				
17	Does the utility carry on non-wires related operation?	Y/N	N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>						
24	<i>The actual categories of the income statements should be used.</i>						
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>						
26							
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>						
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>						
29							
30	Income:						
31	Energy Sales	+	60,176,939		60,176,939		
32	Distribution Revenue	+			0		
33	Other Income	+	1,013,590		1,013,590		
34	Miscellaneous income	+			0		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	50,722,122		50,722,122		
40	Administration	-	2,849,400		2,849,400		
41	Customer billing and collecting	-			0		
42	Operations and maintenance	-	1,361,956		1,361,956		
43	Amortization	-	2,380,939		2,380,939		
44	Other Interest Expense (customer deposit/IESO LC)	-	60,560		60,560		
45		-			0		
46		-			0		
47		-			0		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	3,815,552	0	3,815,552		
51	Less: Interest expense for accounting purposes	-	1,082,730		1,082,730		
52	Provision for payments in lieu of income taxes	-	902,653		902,653		
53	Net Income (loss)	=	1,830,169	0	1,830,169		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	902,653	0	902,653		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	2,380,939	0	2,380,939		
62	Employee benefit plans-accrued, not paid	+	12,157	0	12,157		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	0	0	0		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		585,424	0	585,424		
67	Material addition items from TAXREC 2	+	2,229,273	0	2,229,273		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		6,110,446	0	6,110,446		
71							
72	<i>Other Additions: (Please explain the nature of the additions)</i>						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+	0		0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	0	0	0		
81							
82	Total Additions	=	6,110,446	0	6,110,446		
83							
84	Recap Material Additions:						

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4	0		Return				
5					Version 2009.1		
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	<i>Total Other additions >materiality level</i>		0	0	0		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		0	0	0		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	2,275,033		2,275,033		
98	Cumulative eligible capital deduction	-			0		
99	Employee benefit plans-paid amounts	-	7,081		7,081		
100	Items capitalized for regulatory purposes	-			0		
101	<i>Regulatory adjustments :</i>	-			0		
102	CCA	-			0		
103	<i>other deductions</i>	-			0		
104	<i>Tax reserves - end of year</i>	-	0	0	0		
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0		
106	<i>Contributions to deferred income plans</i>	-			0		
107	<i>Contributions to pension plans</i>	-			0		
108	<i>Items on which true-up does not apply "TAXREC 3"</i>		4,300	0	4,300		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	2,229,273	0	2,229,273		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	4,515,687	0	4,515,687		
114	<i>Other deductions (Please explain the nature of the deductions)</i>						
115	Charitable donations - tax basis	-			0		
116	<i>Gain on disposal of assets</i>	-			0		
117		-			0		
118					0		
119		-			0		
120	<i>Total Other Deductions</i>	=	0	0	0		
121							
122	Total Deductions	=	4,515,687	0	4,515,687		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	3,424,928	0	3,424,928		Agreed to MH Tax Return
135	DEDUCT:						
136	Non-capital loss applied positive number	-	0		0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	3,424,928	0	3,424,928		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	757,594	0	757,594		
143	Net Ontario Income Tax (Must agree with tax return)	+	479,490	0	479,490		
144	Subtotal	=	1,237,084	0	1,237,084		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	1,237,084	0	1,237,084		Agrees to Tax Return
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%		Divide federal income tax by the taxable income
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%		Divide Ontario income tax by the taxable income
151	Blended Income Tax Rate		36.12%		36.12%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	1,237,084	0	1,237,084		
157	Ontario Capital Tax	+	97,076		97,076		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	1,334,160	0	1,334,160		
161							

	A	B	C	D	E	F
1	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
2	Tax and Accounting Reserves		Corporate	Eliminations	Tax	
3	For MoF Column of TAXCALC		Tax		Return	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				Version 2009.1	
6						
7	Utility Name: Milton Hydro Distribution Inc.					
8	Reporting period: 2005					
9						
10	TAX RESERVES					
11						
12	Beginning of Year:					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	Total (carry forward to the TAXREC worksheet)		0	0	0	
23						
24	End of Year:					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	Total (carry forward to the TAXREC worksheet)		0	0	0	
36						
37						
38	FINANCIAL STATEMENT RESERVES					
39						
40	Beginning of Year:					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Liability for Future Employee Benefits				0	
48	Other - Please describe				0	
49					0	
50	Total (carry forward to the TAXREC worksheet)		0	0	0	
51						
52	End of Year:					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Liability for Future Employee Benefits				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	Total (carry forward to the TAXREC worksheet)		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41	Section 12(1)(a) income - customer deposits	+	2,229,273		2,229,273	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	2,229,273	0	2,229,273	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72	Section 12(1)(a) income - customer deposits		2,229,273	0	2,229,273	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Milton Hydro Distribution Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		2,229,273	0	2,229,273	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		2,229,273	0	2,229,273	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	Section 12(1)(m) income - customer deposits	-	2,229,273		2,229,273	
98		-			0	
99	Total Deductions	=	2,229,273	0	2,229,273	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117	Section 12(1)(m) income - customer deposits		2,229,273	0	2,229,273	
118			0	0	0	
119	Total Deductions exceed materiality level		2,229,273	0	2,229,273	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		2,229,273	0	2,229,273	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2011-0183					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Milton Hydro Distribution Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+	5,725		5,725	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		4,300		4,300	
36	Interest and penalties on unpaid taxes		1,154		1,154	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments				0	
39		+			0	
40	Changes in Regulatory Asset balances	+	574,245		574,245	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+				
47	Total Additions on which true-up does not apply	=	585,424	0	585,424	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-	4,300		4,300	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-			0	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	4,300	0	4,300	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2011-0183									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Milton Hydro Distribution Inc.									
5	Reporting period: 2005									
6										
7	Table 1									
8	Rates Used in 2005 RAM PILs Applications for 2005									
9	Income Range		0		400,001					
10	RAM 2005		to		to					>1,128,000
11		Year	400,000		1,128,000					
12	Income Tax Rate									
13	Proxy Tax Year	2005								
14	Federal (Includes surtax)		13.12%		17.75%					22.12%
15	and Ontario blended		5.50%		9.75%					14.00%
16	Blended rate		18.62%		27.50%					36.12%
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.175%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000							
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000							
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to					>1,128,000
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%					22.12%
33	Ontario	2005	5.50%	5.50%	9.75%					14.00%
34	Blended rate	2005	18.62%	27.62%	31.87%					36.12%
35										
36	Capital Tax Rate	2005	0.300%							
37	LCT rate	2005	0.200%							
38	Surtax	2005	1.12%							
39	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
40	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to					>1,128,000
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%					22.12%
51	Ontario		5.50%	5.50%	14.00%					14.00%
52	Blended rate		18.62%	27.62%	36.12%					36.12%
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	6,955,928							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	45,995,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2011-0183														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Milton Hydro Distribution Inc.														Version 2009.1
4	Reporting period: 2005				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		01/10/2001		01/01/2002		01/01/2003		01/01/2004		01/01/2005		01/01/2006		
9	Year end:		31/12/2001		31/12/2002		31/12/2003		31/12/2004		31/12/2005		30/04/2006		Total
10															
11	Opening balance:	=	0		315,930		183,536		24,589		-213,772		-505,290		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	314,017		1,093,470		1,407,487		1,171,974		273,368		362,041		4,622,357
13	PILs proxy from April 1, 2005 - input 9/12 of amount										814,592				814,592
14	True-up Variance Adjustment Q4, 2001 (2)	+/-					0								0
15	True-up Variance Adjustment (3)	+/-					1,137		-2,551		-3,905		2,821		-2,498
16	Deferral Account Variance Adjustment Q4, 2001 (4)				996										996
17	Deferral Account Variance Adjustment (5)	+/-					0		-48,958		-102,297		-405		-151,660
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-	1,913		33,067		13,372		-2,743		-20,782		-17,495		7,332
20	PILs billed to (collected from) customers (8)	-	0		-1,259,927		-1,580,943		-1,356,083		-1,252,494		-406,455		-5,855,902
21															
22	Ending balance: # 1562		315,930		183,536		24,589		-213,772		-505,290		-564,783		-564,783
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

Appendix O

Lost Revenue Adjustment Mechanism (“LRAM”)

Introduction

Milton Hydro is submitting this Application for the approval and recovery of historical Lost Revenue Adjustment Mechanism (“LRAM”) related to its third tranche and Ontario Power Authority (“OPA”) Conservation and Demand Management (“CDM”) activities for the years 2005 to 2010. Milton Hydro is not requesting a Shared Savings Mechanism (“SSM”) recovery. Milton Hydro has not yet applied for an LRAM recovery associated with any of its CDM activities and in accordance with the Filing Requirements 3.4.2 Milton Hydro must file for LRAM recovery for the period 2005 to 2010 in its 2012 IRM Application or forego the opportunity to recover its LRAM for this legacy period. Milton Hydro is requesting recovery by way of a rate rider effective May 1, 2012 for a one year period ending April 30, 2013.

In preparing this Application, Milton Hydro’s followed the Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037, issued March 28, 2008 (“CDM Guidelines”). Section 7.3 of the CDM Guidelines requires that the input assumptions used for the calculation of LRAM should be the best available at the time of the third party assessment. Milton Hydro engaged a third party, SeeLine Group Ltd. (“SeeLine”) to conduct an independent review of Milton Hydro’s LRAM claim and update the LRAM calculations to the most current OPA Measures and Assumptions Release Version 1 – March 2011, where required. The SeeLine Report is attached as Appendix S.

LRAM Amounts

Milton Hydro is requesting recovery of its LRAM savings resulting from:

1. Third Tranche CDM programs implemented in 2005 and 2006;
2. OPA CDM programs implemented in 2007 to 2010

Milton Hydro’s 2006 Electricity Distribution Rate Application did not factor in the impacts of CDM and Milton Hydro has not filed a revised load forecast until its 2011 Cost of Service Application, therefore Milton Hydro is proposing recovery of the LRAM amounts related to the entire load reductions. The annual LRAM calculations are based on Milton Hydro’s average annual variable distribution rates as set out in Appendix P. The total LRAM amount sought for recovery, from Third Tranche programs is \$8,549 and \$298,667 from

OPA CDM programs. Carrying Charges amount to \$8,511 and is allocated to each customer class based on the LRAM claim for each customer class. The total requested LRAM recovery related to all CDM activities for 2005 to 2010 is \$315,727.

Milton Hydro is proposing to recover the total LRAM of \$315,727 through customer class specific volumetric rate riders over the twelve month period May 1, 2012 to April 30, 2013. The following Table 1 summarized Milton Hydro's LRAM claim and the supporting documentation is discussed in greater detail below.

Table 1
Summary of 2005 to 2010 LRAM Amounts

LRAM Amounts by CDM Program Year									
All Programs	2005	2006	2007	2008	2009	2010	Total	Carrying Charges	TOTAL
Customer Class									
Residential	\$ 151	\$ 1,709	\$ 18,423	\$ 32,181	\$ 36,272	\$ 40,513	\$ 129,250	\$ 3,581	\$ 132,830
General Service <50 kW	\$ -	\$ -	\$ -	\$ 401	\$ 35,116	\$ 43,849	\$ 79,366	\$ 2,199	\$ 81,564
General Service 50-999 kW	\$ -	\$ -	\$ 159	\$ 4,146	\$ 6,449	\$ 21,371	\$ 32,125	\$ 890	\$ 33,015
General Service 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,323	\$ 22,323	\$ 618	\$ 22,941
Large Users	\$ -	\$ -	\$ -	\$ 7,876	\$ 18,501	\$ 17,776	\$ 44,154	\$ 1,223	\$ 45,377
Total	\$ 151	\$ 1,709	\$ 18,582	\$ 44,603	\$ 96,339	\$ 145,832	\$ 307,216	\$ 8,511	\$ 315,727

Table 2 sets out the LRAM claim for each of the Third Tranche Funded Programs and OPA Funded Programs by customer class.

Table 2

Third Tranche and OPA CDM Funded Programs by Customer Class

LRAM Amounts by Customer Class								
		2005	2006	2007	2008	2009	2010	Total
OPA-Funded Programs								
Residential		\$ -	\$ -	\$ 16,735	\$ 30,497	\$ 34,593	\$ 38,876	\$ 120,700
GS <50 kW		\$ -	\$ -	\$ -	\$ 401	\$ 35,116	\$ 43,849	\$ 79,366
GS 50-999 kW		\$ -	\$ -	\$ 159	\$ 4,146	\$ 6,449	\$ 21,371	\$ 32,125
GS 1000-4,999 kW		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,323	\$ 22,323
Large Users >5,000 kW		\$ -	\$ -	\$ -	\$ 7,876	\$ 18,501	\$ 17,776	\$ 44,154
Total for OPA-Funded Programs		\$ -	\$ -	\$ 16,894	\$ 42,919	\$ 94,659	\$ 144,195	\$ 298,667
Third Tranche-Funded Programs								
Residential		\$ 151	\$ 1,709	\$ 1,688	\$ 1,684	\$ 1,680	\$ 1,638	\$ 8,549
GS <50 kW		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GS 50-999 kW		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GS 1000-4,999 kW		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Users >5,000 kW		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total for Third Tranche-Funded Programs		\$ 151	\$ 1,709	\$ 1,688	\$ 1,684	\$ 1,680	\$ 1,638	\$ 8,549
Grand Total		\$ 151	\$ 1,709	\$ 18,582	\$ 44,603	\$ 96,339	\$ 145,832	\$ 307,216

2005 Third Tranche CDM Programs and LRAM Claim

Milton Hydro's LRAM claim for the 2005 third tranche CDM program savings is from the Cool Shop Program which involved the issuing of compact fluorescent light bulbs. The savings calculated from this program have been adjusted for the March 2011 OPA measures and assumptions. Milton Hydro's 2005 LRAM claim amounts to \$151 as set out in Table 3 below. The kWh savings are carried forward to for years 2006 to 2010. Milton Hydro did not have OPA CDM programs for 2005.

Table 3
2005 Third Tranche LRAM

					2005 Lost Volumes Carried Over to Year		2005 Average Distribution Rates		2005 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer Class</u>					(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
					(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>									
Residential									
				Cool Shop Program	11,673	0.04			\$ 151
				Subtotal for Residential Class	11,673	0.04	\$ 0.0130		\$ 151
Total for Third Tranche-Funded Progra					11,673	0.04			\$ 151

The following Table 4 provides the Total 2005 LRAM claim by customer class and separated by Third Tranche and OPA CDM program claims.

Table 4
Total 2005 LRAM by Customer Class

Customer Class				January 1 to December 31, 2005	
				Amounts by CDM	
				Program Year	2005 Total
				2005	Lost Revenues
<u>All Programs</u>					
Residential				\$ 151	\$ 151
GS <50 kW				\$ -	\$ -
GS 50-999 kW				\$ -	\$ -
GS 1000-4,999 kW				\$ -	\$ -
Large Users >5,000 kW				\$ -	\$ -
	Grand Total			\$ 151	\$ 151
<u>Breakdown of Totals by Source of Funding</u>					
<u>OPA-Funded Programs</u>					
Residential				\$ -	\$ -
GS <50 kW				\$ -	\$ -
GS 50-999 kW				\$ -	\$ -
GS 1000-4,999 kW				\$ -	\$ -
Large Users >5,000 kW				\$ -	\$ -
	Total for OPA-Funded Programs			\$ -	\$ -
<u>Third Tranche-Funded Programs</u>					
Residential				\$ 151	\$ 151
GS <50 kW				\$ -	\$ -
GS 50-999 kW				\$ -	\$ -
GS 1000-4,999 kW				\$ -	\$ -
Large Users >5,000 kW				\$ -	\$ -
	Total for Third Tranche-Funded Programs			\$ 151	\$ 151
Grand Total				\$ 151	\$ 151

2006 Third Tranche CDM Programs and LRAM Claim

Milton Hydro's LRAM claim for the 2006 third tranche CDM program savings is from the Every KiloWatt Counts ("EKC") program and the 2005 program savings carried forward to 2006 at the average 2006 variable distribution rates. The savings calculated from the EKC program have been adjusted for the March 2011 OPA measures and assumptions. The following Tables 5 to 7 provide the 2005 kWh savings at 2006 rates, the 2006 kWh savings and the Milton Hydro's total 2006 LRAM claim by customer class and program provider. Milton Hydro did not have OPA CDM programs for 2005.

Table 5
2005 LRAM at 2006 Rates

<u>Funding Mechanism/ Program/Rate/</u> <u>Customer Class</u>				2005 Lost Volumes Carried Over to Year		2006 Average Distribution Rates		2006 Total Lost Revenues
				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>								
Residential								
			Cool Shop Program	11,673	0.04			\$ 158
			Subtotal for Residential Class	11,673	0.04	\$ 0.0135		\$ 158
Total for Third Tranche-Funded Programs				11,673	0.04			\$ 158

Table 6
2006 LRAM

				2006 Lost Volumes Carried Over to Year		2006 Average Distribution Rates		2007 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>								
<u>Class</u>				(kWh)	(kW)	(kWh)	(kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>								
Residential								
			Retailer (EKC) Program	114,615	2			\$ 1,551
			Subtotal for Residential Class	114,615	2	\$0.0135		\$ 1,551
Total for Third Tranche-Funded Programs				114,615	2			\$ 1,551

Table 7
Total 2006 LRAM Claim by Customer Class

January 1 to December 31, 2006										
Customer Class					Amounts by CDM Program Year				2006 Total Lost Revenues	
					2005	2006				
<u>All Programs</u>										
Residential					\$	158	\$	1,551	\$	1,709
GS <50 kW					\$	-	\$	-	\$	-
GS 50-999 kW					\$	-	\$	-	\$	-
GS 1000-4,999 kW					\$	-	\$	-	\$	-
Large Users >5,000 kW					\$	-	\$	-	\$	-
Grand Total					\$	158	\$	1,551	\$	1,709
Breakdown of Totals by Source of Funding										
<u>OPA-Funded Programs</u>										
Residential					\$	-	\$	-	\$	-
GS <50 kW					\$	-	\$	-	\$	-
GS 50-999 kW					\$	-	\$	-	\$	-
GS 1000-4,999 kW					\$	-	\$	-	\$	-
Large Users >5,000 kW					\$	-	\$	-	\$	-
Total for OPA-Funded Programs					\$	-	\$	-	\$	-
<u>Third Tranche-Funded Programs</u>										
Residential					\$	158	\$	1,551	\$	1,709
GS <50 kW					\$	-	\$	-	\$	-
GS 50-999 kW					\$	-	\$	-	\$	-
GS 1000-4,999 kW					\$	-	\$	-	\$	-
Large Users >5,000 kW					\$	-	\$	-	\$	-
Total for Third Tranche-Funded Programs					\$	158	\$	1,551	\$	1,709
Grand Total					\$	158	\$	1,551	\$	1,709

2007 CDM Programs and LRAM Claim

Milton Hydro's LRAM claim for 2007 is comprised of Milton Hydro's 2005 and 2006 Third Tranche CDM program savings and 2007 OPA CDM programs. The LRAM claim for each year is based on 2007 average variable distribution rates. The following Tables 8 to 11 provide the 2005 and 2006 kWh savings at 2007 rates, the 2007 kWh savings from the OPA CDM programs and the Milton Hydro's total 2007 LRAM claim (all years) by customer class and program provider. Milton Hydro has provided the Final OPA CDM Results released January 2011 at Appendix Q and as an Excel spreadsheet.

Table 8
2005 LRAM at 2007 Rates

					2005 Lost Volumes Carried Over to Year		2007 Average Distribution Rates		2007 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer Class</u>					(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
					(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
Third Tranche-Funded Programs									
Residential									
				Cool Shop Program	11,673	0.04			\$ 156
				Subtotal for Residential Class	11,673	0.04	\$ 0.0134		\$ 156
Total for Third Tranche-Funded Progra					11,673	0.04			\$ 156

Table 9
2006 LRAM at 2007 Rates

<u>Funding Mechanism/ Program/Rate/ Customer</u> <u>Class</u>				2006 Lost Volumes Carried Over to Year		2007 Average Distribution Rates		2007 Total Lost Revenues
				(kWh)	(kW)	(kWh)	(kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>								
Residential								
			Retailer (EKC) Program	114,615	2			\$ 1,532
			Subtotal for Residential Class	114,615	2	\$0.0134		\$ 1,532
Total for Third Tranche-Funded Programs				114,615	2			\$ 1,532

Table 10
2007 LRAM

				2007 Lost Volumes Carried Over to Year		2007 Average Distribution Rates		2007 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>								
<u>Class</u>				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(e)	(f)	(e) = [(a) x (c)] + (b) x (d)]
<u>OPA-Funded Programs</u>								
Residential								
			Great Refrigerator Roundup	42,411	5			\$ 567
			Cool & Hot Savings Rebate	116,108	77			\$ 1,552
			Every Kilowatt Counts	696,004	27			\$ 9,303
			peaksaver®	-	104			\$ -
			Summer Savings	334,235	187			\$ 4,468
			Aboriginal	-	-			\$ -
			Affordable Housing Pilot	-	-			\$ -
			Social Housing Pilot	63,258	7			\$ 846
			Energy Efficiency Assistance for Houses Pilot	-	-			\$ -
			Subtotal for Residential Class	1,252,017	408	\$ 0.0134		\$ 16,735
GS 50-999 kW								
			Electricity Retrofit Incentive Program	14,654	5			\$ 159
			Subtotal for GS 50-499 kW	14,654	5	\$ -	\$ 2.5064	\$ 159
Total for OPA-Funded Programs				1,266,671	413			\$ 16,894

Table 11
Total 2007 LRAM Claim by Customer Class

January 1 to December 31, 2007						
Customer Class	Amounts by CDM Program Year			2007 Total		
	2005	2006	2007	Lost Revenues		
All Programs						
Residential	\$ 156	\$ 1,532	\$ 16,735	\$ 18,423		
GS <50 kW	\$ -	\$ -	\$ -	\$ -		
GS 50-999 kW	\$ -	\$ -	\$ 159	\$ 159		
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -		
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -		
Grand Total	\$ 156	\$ 1,532	\$ 16,894	\$ 18,582		
Breakdown of Totals by Source of Funding						
OPA-Funded Programs						
Residential	\$ -	\$ -	\$ 16,735	\$ 16,735		
GS <50 kW	\$ -	\$ -	\$ -	\$ -		
GS 50-999 kW	\$ -	\$ -	\$ 159	\$ 159		
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -		
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -		
Total for OPA-Funded Programs	\$ -	\$ -	\$ 16,894	\$ 16,894		
Third Tranche-Funded Programs						
Residential	\$ 156	\$ 1,532	\$ -	\$ 1,688		
GS <50 kW	\$ -	\$ -	\$ -	\$ -		
GS 50-999 kW	\$ -	\$ -	\$ -	\$ -		
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -		
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -		
Total for Third Tranche-Funded Programs	\$ 156	\$ 1,532	\$ -	\$ 1,688		
Grand Total	\$ 156	\$ 1,532	\$ 16,894	\$ 18,582		

2008 CDM Programs and LRAM Claim

Milton Hydro's LRAM claim for 2008 is comprised of Milton Hydro's 2005 and 2006 Third Tranche CDM program savings and 2007 and 2008 OPA CDM programs. The LRAM claim for each year is based on 2008 average variable distribution rates. The following Tables 12 to 16 provide the 2005, 2006 and 2007 kWh savings at 2008 rates, the 2008 kWh savings from the OPA CDM programs and the Milton Hydro's total 2008 LRAM claim (all years) by customer class and program provider. Milton Hydro has provided the Final OPA CDM Results released January 2011 at Appendix Q and as an Excel spreadsheet.

Table 12
2005 LRAM at 2008 Rates

				2005 Lost Volumes Carried Over to Year		2008 Average Distribution Rates		2008 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer Class</u>				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>								
Residential								
			Cool Shops Program	11,673	0.04			\$ 156
			Subtotal for Residential Class	11,673	0.04	\$ 0.0133		\$ 156
Total for Third Tranche-Funded Progra				11,673	0.04			\$ 156

Table 13
2006 LRAM at 2008 Rates

				2006 Lost Volumes Carried Over to Year		2008 Average Distribution Rates		2008 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>				(kWh)	(kW)	(kWh)	(kW)	(\$)
<u>Class</u>				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
Third Tranche-Funded Programs								
Residential								
	Retailer (EKC) Program			114,615	2			\$ 1,528
	Subtotal for Residential Class			114,615	2	\$0.0133		\$ 1,528
Total for Third Tranche-Funded Programs				114,615	2			\$ 1,528

Table 14
2007 LRAM at 2008 Rates

				2007 Lost Volumes Carried Over to Year		2008 Average Distribution Rates		2008 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>								
<u>Class</u>				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(e)	(f)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
Residential								
			Great Refrigerator Roundup	42,411	5			\$ 565
			Cool & Hot Savings Rebate	116,108	77			\$ 1,548
			Every Kilowatt Counts	687,492	24			\$ 9,167
			peaksaver®	-	104			\$ -
			Summer Savings	56,336	27			\$ 751
			Aboriginal	-	-			\$ -
			Affordable Housing Pilot	-	-			\$ -
			Social Housing Pilot	63,258	7			\$ 843
			Energy Efficiency Assistance for Houses Pilot	-	-			\$ -
			Subtotal for Residential Class	965,606	245	\$ 0.0133		\$ 12,875
GS 50-999 kW								
			Electricity Retrofit Incentive Program	14,654	5			\$ 159
			Subtotal for GS 50-499 kW	14,654	5	\$ -	\$ 2.5082	\$ 159
Total for OPA-Funded Programs				980,260	250			\$ 13,034

Table 15
2008 LRAM

<u>Funding Mechanism/ Program/Rate/ Customer</u>				<u>2008 Lost Volumes Carried Over to Year</u>		<u>2008 Average Distribution Rates</u>		<u>2008 Total Lost Revenues</u>
				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
			<u>Class</u>	(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
			Residential					
			Great Refrigerator Roundup	117,040	12			\$ 1,561
			Cool Savings Rebate	130,011	82			\$ 1,733
			Every Kilowatt Counts Power Savings Event	659,969	36			\$ 8,800
			peaksaver®	-	-			\$ -
			Summer Sweepstakes	414,633	105			\$ 5,528
			Subtotal for Residential Class	1,321,654	236	\$0.0133		\$ 17,622
			GS <50 kW					
			Electricity Retrofit Incentive Program	25,000	9			\$ 401
			Subtotal for GS <50 kW	25,000	9	\$0.0160	\$ -	\$ 401
			GS 50-999 kW					
			Electricity Retrofit Incentive Program	482,403	127		\$ 2.5082	\$ 3,987
			Subtotal for GS 50-999 kW	482,403	127			\$ 3,987
			Large Users					
			Electricity Retrofit Incentive Program	1,656,280	250			\$ 7,876
			Subtotal for Large Users	1,656,280	250		\$ 2.6253	\$ 7,876

Table 16
Total 2008 LRAM Claim by Customer Class

January 1 to December 31, 2008								
Customer Class				Amounts by CDM Program Year				2008 Total Lost Revenues
				2005	2006	2007	2008	
<u>All Programs</u>								
Residential				\$ 156	\$ 1,528	\$ 12,408	\$ 17,622	\$ 31,714
GS <50 kW				\$ -	\$ -	\$ 159	\$ 98	\$ 257
GS 50-999 kW				\$ -	\$ -	\$ -	\$ -	\$ -
GS 1000-4,999 kW				\$ -	\$ -	\$ -	\$ -	\$ -
Large Users >5,000 kW				\$ -	\$ -	\$ -	\$ 118	\$ 118
Grand Total				\$ 156	\$ 1,528	\$ 12,567	\$ 17,838	\$ 32,088
Breakdown of Totals by Source of Funding								
<u>OPA-Funded Programs</u>								
Residential				\$ -	\$ -	\$ 12,408	\$ 17,622	\$ 30,030
GS <50 kW				\$ -	\$ -	\$ 159	\$ 98	\$ 257
GS 50-999 kW				\$ -	\$ -	\$ -	\$ -	\$ -
GS 1000-4,999 kW				\$ -	\$ -	\$ -	\$ -	\$ -
Large Users >5,000 kW				\$ -	\$ -	\$ -	\$ 118	\$ 118
Total for OPA-Funded Programs				\$ -	\$ -	\$ 12,567	\$ 17,838	\$ 30,405
<u>Third Tranche-Funded Programs</u>								
Residential				\$ 156	\$ 1,528	\$ -	\$ -	\$ 1,684
GS <50 kW				\$ -	\$ -	\$ -	\$ -	\$ -
GS 50-999 kW				\$ -	\$ -	\$ -	\$ -	\$ -
GS 1000-4,999 kW				\$ -	\$ -	\$ -	\$ -	\$ -
Large Users >5,000 kW				\$ -	\$ -	\$ -	\$ -	\$ -
Total for Third Tranche-Funded Programs				\$ 156	\$ 1,528	\$ -	\$ -	\$ 1,684
Grand Total				\$ 156	\$ 1,528	\$ 12,567	\$ 17,838	\$ 32,088

2009 CDM Programs and LRAM Claim

Milton Hydro's LRAM claim for 2009 is comprised of Milton Hydro's 2005 and 2006 Third Tranche CDM program savings and 2007, 2008 and 2009 OPA CDM programs. The LRAM claim for each year is based on 2009 average variable distribution rates. The following Tables 17 to 22 provide the 2005, 2006, 2007 and 2008 kWh savings at 2009 rates, the 2009 kWh

savings from the OPA CDM programs and the Milton Hydro's total 2009 LRAM claim (all years) by customer class and program provider. Milton Hydro has provided the Final OPA CDM Results released January 2011 at Appendix Q and as an Excel spreadsheet.

Table 17
2005 LRAM at 2009 Rates

					2005 Lost Volumes Carried Over to Year		2009 Average Distribution Rates		2009 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer Class</u>					(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
					(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
Third Tranche-Funded Programs									
Residential									
				Cool Shops Program	11,673	0.04			\$ 155
				Subtotal for Residential Class	11,673	0.04	0.0133		\$ 155
Total for Third Tranche-Funded Progra					11,673	0.04			\$ 155

Table 18
2006 LRAM at 2009 Rates

Funding Mechanism/ Program/Rate/ Customer				2006 Lost Volumes Carried Over to Year		2009 Average Distribution Rates		2009 Total Lost Revenues
				(kWh)	(kW)	(kWh)	(kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>								
Residential								
			Retailer (EKC) Program	114,615	2			\$ 1,524
			Subtotal for Residential Class	114,615	2	\$0.0133		\$ 1,524
GS <50 kW								
			Retrofit of Small Commercial Industrial Customers <50kW					
			Subtotal for GS Unmetered Scattered Load	-	-	\$0.0160		\$ -
Total for Third Tranche-Funded Programs				114,615	2			\$ 1,524

Table 19
2007 LRAM at 2009 Rates

Funding Mechanism/ Program/Rate/ Customer				2007 Lost Volumes Carried Over to Year		2009 Average Distribution Rates		2009 Total Lost Revenues
				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(e)	(f)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
Residential								
			Great Refrigerator Roundup	42,411	5			\$ 564
			Cool & Hot Savings Rebate	116,108	77			\$ 1,544
			Every Kilowatt Counts	687,492	24			\$ 9,144
			peaksaver®	-	104			\$ -
			Summer Savings	21,324	27			\$ 284
			Aboriginal	-	-			\$ -
			Affordable Housing Pilot	-	-			\$ -
			Social Housing Pilot	63,258	7			\$ 841
			Energy Efficiency Assistance for Houses Pilot	-	-			\$ -
			Subtotal for Residential Class	930,594	245	\$ 0.0133		\$ 12,377
GS 50-999 kW								
			Electricity Retrofit Incentive Program	14,654	5			\$ 159
			DR1	-	-			\$ -
			Electricity Resources Demand Response	-	-			\$ -
			Subtotal for GS 50-499 kW	14,654	5	\$ -	\$ 2.5085	\$ 159
Total for OPA-Funded Programs				945,248	250			\$ 12,536

Table 20
2008 LRAM at 2009 Rates

<u>Funding Mechanism/ Program/Rate/ Customer</u> <u>Class</u>				2008 Lost Volumes Carried Over to Year		2009 Average Distribution Rates		2009 Total Lost Revenues
				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>OPA-Funded Programs</u>								
Residential								
	Great Refrigerator Roundup			117,040	12			\$ 1,557
	Cool Savings Rebate			130,011	82			\$ 1,729
	Every Kilowatt Counts Power Savings Event			657,098	34			\$ 8,739
	peaksaver®			-	-			\$ -
	Summer Sweepstakes			149,622	60			\$ 1,990
	Subtotal for Residential Class			1,053,772	189	\$0.0133		\$ 14,015
GS <50 kW								
	Electricity Retrofit Incentive Program			25,000	9			\$ 400
	Subtotal for GS <50 kW			25,000	9	\$0.0160	\$ -	\$ 400
GS 50-999 kW								
	Electricity Retrofit Incentive Program			482,403	127		\$ 2.5085	\$ 3,987
	Subtotal for GS 50-999 kW			482,403	127			\$ 3,987
Large Users								
	Electricity Retrofit Incentive Program			1,656,280	250			\$ 7,877
	Subtotal for Large Users			1,656,280	250		\$ 2.6257	\$ 7,877
Total for OPA-Funded Programs				2,735,052	448			\$ 26,280

Table 21
2009 LRAM

				2009 Lost Volumes Carried Over to Year		2009 Average Distribution Rates		2009 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>								
<u>Class</u>				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
Residential								
			Great Refrigerator Roundup	156,958	23			\$ 2,088
			Cool Savings Rebate	167,815	111			\$ 2,232
			Every Kilowatt Counts Power Savings Event	291,805	30			\$ 3,881
			peaksaver®	-	-			\$ -
			Subtotal for Residential Class	616,577	163	\$ 0.0133		\$ 8,200
GS <50 kW								
			Electricity Retrofit Incentive Program	144,631	32			\$ 2,314
			PBIP	2,025,117	519			\$ 32,402
			Subtotal for GS <50 kW	2,169,748	551	\$ 0.0160		\$ 34,716
GS 50-999 kW								
			Electricity Retrofit Incentive Program	151,022	55			\$ 1,644
			High Performance New Construction	49,935	22			\$ 659
			Subtotal for GS 50-499 kW	200,957	77		\$2.5085	2,303
Large Users								
			Electricity Retrofit Incentive Program	3,178,374	337			\$ 10,624
			Subtotal for Large Users	3,178,374	337		\$2.6257	\$ 10,624
Total for OPA-Funded Programs				6,165,657	1,128			\$ 55,844

Table 22
Total 2009 LRAM Claim by Customer Class

January 1 to December 31, 2009							
Customer Class	Amounts by CDM Program Year					2009 Total Lost Revenues	
	2005	2006	2007	2008	2009		
	(a)	(b)	(c)	(d)	(e)		(f)
All Programs							
Residential	\$ 155	\$ 1,524	\$ 12,377	\$ 14,015	\$ 8,200		\$ 36,272
GS <50 kW	\$ -	\$ -	\$ -	\$ 400	\$ 34,716		\$ 35,116
GS 50-999 kW	\$ -	\$ -	\$ 159	\$ 3,987	\$ 2,303		\$ 6,449
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ 7,877	\$ 10,624		\$ 18,501
Grand Total	\$ 155	\$ 1,524	\$ 12,536	\$ 26,280	\$ 55,844		\$ 96,339
Breakdown of Totals by Source of Funding							
OPA-Funded Programs							
Residential	\$ -	\$ -	\$ 12,377	\$ 14,015	\$ 8,200		\$ 34,593
GS <50 kW	\$ -	\$ -	\$ -	\$ 400	\$ 34,716		\$ 35,116
GS 50-999 kW	\$ -	\$ -	\$ 159	\$ 3,987	\$ 2,303		\$ 6,449
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ 7,877	\$ 10,624		\$ 18,501
Total for OPA-Funded Programs	\$ -	\$ -	\$ 12,536	\$ 26,280	\$ 55,844		\$ 94,659
Third Tranche-Funded Programs							
Residential	\$ 155	\$ 1,524	\$ -	\$ -	\$ -		\$ 1,680
GS <50 kW	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
GS 50-999 kW	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
Total for Third Tranche-Funded Programs	\$ 155	\$ 1,524	\$ -	\$ -	\$ -		\$ 1,680
Grand Total	\$ 155	\$ 1,524	\$ 12,536	\$ 26,280	\$ 55,844		\$ 96,339

2010 CDM Programs and LRAM Claim

Milton Hydro received its 2010 OPA CDM Program Results on September 16, 2011. Milton Hydro's 2010 LRAM claim is comprised of Milton Hydro's 2005 and 2006 Third Tranche CDM program savings and 2007, 2008, 2009 and 2010 OPA CDM programs. The LRAM claim for each year is based on 2010 average variable distribution rates. The following Tables 23 to 29 provide the 2005, 2006, 2007, 2008 and 2009 kWh savings at 2010 rates, the 2010 kWh/kW savings from the OPA CDM programs and the Milton Hydro's total 2010 LRAM claim (all years)

by customer class and program provider. Milton Hydro has provided its 2010 OPA CDM Program Results at Appendix R and as an Excel spreadsheet.

Table 23
2005 LRAM at 2010 Rates

					2005 Lost Volumes Carried Over to Year		2010 Average Distribution Rates		2010 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/</u>									
<u>Customer Class</u>					(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
					(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>									
Residential									
				Cool Shops Program	11,673	0.04			\$ 151
				Subtotal for Residential Class	11,673	0.04	0.0130		\$ 151
GS <50 kW									
				Retrofit of Small Commercial Industrial Customers <50kW	-	-			
				Subtotal for GS <50 kW Class	-	-	0.0157		\$ -
Total for Third Tranche-Funded Progra					11,673	0.04			\$ 151

Table 24
2006 LRAM at 2010 Rates

<u>Funding Mechanism/ Program/Rate/ Customer</u> <u>Class</u>				<u>2006 Lost Volumes</u> <u>Carried Over to Year</u>		<u>2010 Average</u> <u>Distribution Rates</u>		<u>2010 Total</u> <u>Lost</u> <u>Revenues</u>
				(kWh)	(kW)	(kWh)	(kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
<u>Third Tranche-Funded Programs</u>								
Residential								
			Retailer (EKC) Program	114,615	2			\$ 1,486
			Subtotal for Residential Class	114,615	2	0.0130		\$ 1,486
GS <50 kW								
			Retrofit of Small Commercial Industrial Customers <50kW					
			Subtotal for GS Unmetered Scattered Load	-	-	0.0157		\$ -
Total for Third Tranche-Funded Programs				114,615	2			\$ 1,486

Table 25
2007 LRAM at 2010 Rates

				2007 Lost Volumes Carried Over to Year		2010 Average Distribution Rates		2010 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>								
<u>Class</u>				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
Residential								
			Great Refrigerator Roundup	42,411	5			\$ 550
			Cool & Hot Savings Rebate	116,108	77			\$ 1,506
			Every Kilowatt Counts	687,492	24			\$ 8,914
			peaksaver®	-	104			\$ -
			Summer Savings	21,324	27			\$ 277
			Aboriginal	-	-			\$ -
			Affordable Housing Pilot	-	-			\$ -
			Social Housing Pilot	63,258	7			\$ 820
			Energy Efficiency Assistance for Houses Pilot	-	-			\$ -
			Subtotal for Residential Class	930,594	245	\$ 0.0130		\$ 12,067
GS 50-999 kW								
			Electricity Retrofit Incentive Program	14,654	5			\$ 153
			Subtotal for GS 50-499 kW	14,654	5	\$ -	\$ 2.414	\$ 153
Total for OPA-Funded Programs				945,248	250			\$ 12,220

Table 26
2008 LRAM at 2010 Rates

				2008 Lost Volumes Carried Over to Year		2010 Average Distribution Rates		2010 Total Lost Revenues
Funding Mechanism/ Program/Rate/ Customer Class				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
Residential								
	Great Refrigerator Roundup			117,040	12			\$ 1,518
	Cool Savings Rebate			130,011	82			\$ 1,686
	Every Kilowatt Counts Power Savings Event			657,098	34			\$ 8,520
	peaksaver®			-	-			\$ -
	Summer Sweepstakes			149,622	60			\$ 1,940
	Subtotal for Residential Class			1,053,772	189	\$0.0130		\$ 13,664
GS <50 kW								
	Electricity Retrofit Incentive Program			25,000	9			\$ 393
	Subtotal for GS <50 kW			25,000	9	\$0.0157	\$ -	\$ 393
GS 50-999 kW								
	Electricity Retrofit Incentive Program			482,403	127		\$ 2.4140	\$ 3,831
	Subtotal for GS 50-999 kW			482,403	127			\$ 3,831
Large Users								
	Electricity Retrofit Incentive Program			1,656,280	250			\$ 7,568
	Subtotal for Large Users			1,656,280	250		\$ 2.5227	\$ 7,568
Total for OPA-Funded Programs				2,735,052	448			\$ 25,456

Table 27
2009 LRAM at 2010 Rates

				2009 Lost Volumes Carried Over to Year		2010 Average Distribution Rates		2010 Total Lost Revenues
<u>Funding Mechanism/ Program/Rate/ Customer</u>								
<u>Class</u>				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
Residential								
			Great Refrigerator Roundup	156,958	23			\$ 2,035
			Cool Savings Rebate	167,815	111			\$ 2,176
			Every Kilowatt Counts Power Savings Event	279,696	29			\$ 3,627
			peaksaver®	-	-			\$ -
			Subtotal for Residential Class	604,469	162	\$ 0.0130		\$ 7,838
GS <50 kW								
			Electricity Retrofit Incentive Program	144,631	32			\$ 2,276
			PBIP	2,025,117	519			\$ 31,862
			Subtotal for GS <50 kW	2,169,748	551	\$ 0.0157		\$ 34,137
GS 50-999 kW								
			Electricity Retrofit Incentive Program	151,022	55			\$ 1,582
			High Performance New Construction	49,935	22			\$ 634
			Subtotal for GS 50-499 kW	200,957	77		\$2.4140	\$ 2,216
Large Users								
			Electricity Retrofit Incentive Program	3,178,374	337			\$ 10,208
			Subtotal for Large Users	3,178,374	337		\$2.5227	\$ 10,208
Total for OPA-Funded Programs				6,153,549	1,127			\$ 54,400

Table 28
2010 LRAM

				2010 Lost Volumes Carried Over to Year		2010 Average Distribution Rates		Lost Revenues
Funding Mechanism/ Program/Rate/ Customer								
Class				(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
				(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
OPA-Funded Programs								
	Residential							
	Great Refrigerator Roundup			159,245	23			\$ 2,065
	Cool Savings Rebate			128,508	86			\$ 1,666
	Every Kilowatt Counts Power Savings Event			121,531	11			\$ 1,576
	peaksaver®			-	-			\$ -
	Subtotal for Residential Class			409,284	120	\$0.0130		\$ 5,307
	GS <50 kW							
	Electricity Retrofit Incentive Program			50,906	14			\$ 801
	PBIP			541,356	177			\$ 8,517
	Subtotal for GS <50 kW			592,262	191	\$0.0157		\$ 9,318
	GS 50-999 kW							
	Electricity Retrofit Incentive Program			2,033,822	447			\$ 12,946
	High Performance New Construction			175,113	77			\$ 2,225
	Subtotal for GS 50-499 kW			2,208,935	524		\$2.4140	\$ 15,171
	GS 1000-4,999 kW							
	Electricity Retrofit Incentive Program			3,821,634	624			\$ 22,323
	Subtotal for GS 1000-4,999 kW			3,821,634	624		\$2.9796	\$ 22,323
	Total for OPA-Funded Programs			7,032,115	1,458			\$ 52,119

Table 29
Total 2010 LRAM Claim by Customer Class

January 1 to December 31, 2010								
Customer Class	Amounts by CDM Program Year						2010 Total	
	2005	2006	2007	2008	2009	2010	Lost Revenues	
All Programs								
Residential	\$ 151	\$ 1,486	\$ 12,067	\$ 13,664	\$ 7,838	\$ 5,307	\$	40,513
GS <50 kW	\$ -	\$ -	\$ -	\$ 393	\$ 34,137	\$ 9,318	\$	43,849
GS 50-999 kW	\$ -	\$ -	\$ 153	\$ 3,831	\$ 2,216	\$ 15,171	\$	21,371
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,323	\$	22,323
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ 7,568	\$ 10,208	\$ -	\$	17,776
Grand Total	\$ 151	\$ 1,486	\$ 12,220	\$ 25,456	\$ 54,400	\$ 52,119	\$	145,832
Breakdown of Totals by Source of Funding								
OPA-Funded Programs								
Residential	\$ -	\$ -	\$ 12,067	\$ 13,664	\$ 7,838	\$ 5,307	\$	38,876
GS <50 kW	\$ -	\$ -	\$ -	\$ 393	\$ 34,137	\$ 9,318	\$	43,849
GS 50-999 kW	\$ -	\$ -	\$ 153	\$ 3,831	\$ 2,216	\$ 15,171	\$	21,371
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,323	\$	22,323
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ 7,568	\$ 10,208	\$ -	\$	17,776
Total for OPA-Funded Programs	\$ -	\$ -	\$ 12,220	\$ 25,456	\$ 54,400	\$ 52,119	\$	144,195
Third Tranche-Funded Programs								
Residential	\$ 151	\$ 1,486	\$ -	\$ -	\$ -	\$ -	\$	1,638
GS <50 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
GS 50-999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
GS 1000-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
Total for Third Tranche-Funded Programs	\$ 151	\$ 1,486	\$ -	\$ -	\$ -	\$ -	\$	1,638
Grand Total	\$ 151	\$ 1,486	\$ 12,220	\$ 25,456	\$ 54,400	\$ 52,119	\$	145,832

Rate Rider Calculations

Milton Hydro proposes to recover the LRAM amounts including associated carrying charges through a class-specific 2012 volumetric rate rider. The rate riders were determined by dividing the total class specific LRAM amount by the most recent OEB Approved volumetric forecast which is Milton Hydro's 2011 Cost of Service Electricity Distribution Rate Application. The following Table 30 sets out the calculations supporting the rate riders.

Table 30

Calculations of LRAM Rate Riders by Customer Class

Customer Class	Total LRAM & Carrying Charges \$\$\$	Unit	2011 OEB-Approved Metered kWh/kW	Proposed Rate Rider May 1, 2012
Residential	132,830	kWh	260,408,065	0.0005
General Service <50 kW	81,564	kWh	75,603,703	0.0011
General Service 50-999 kW	33,015	kW	511,697	0.0645
General Service 1000-4,999 kW	22,941	kW	230,486	0.0995
Large Users	45,377	kW	188,668	0.2405
	315,727			

Bill Impacts

Milton Hydro calculated the customer total bill impact using the results from the 2012 IRM Rate Generator Model and then added the proposed LRAM Rate Rider to calculate the change in total bill impact. For the typical Residential customer using 800 kWh the proposed LRAM Rate Rider will result in an increase of \$0.42 or 0.40% on the total monthly bill. For the typical General service <50 kW customer using 2,000 kWh the proposed LRAM Rate Rider will result in an increase of \$2.19 or 0.87% on the total monthly bill.

Appendix P

Milton Hydro Distribution Inc.

Base distribution rates excluding LV, Regulatory Assets & Def/Var Account dispositions

2005 Distribution Rates for LRAM	Effective Rate (per kWh or kVA)		Average
	31-Mar-00	31-Mar-01	
Residential	\$ 0.0098	\$ 0.0140	\$ 0.0130
General Service < 50kW	\$ 0.0140	\$ 0.0171	\$ 0.0163
General Service 50 to 999 kW	\$ 2.0787	\$ 2.5633	\$ 2.4422
General Service 1,000 to 4,999 kW	\$ 2.6794	\$ 3.1254	\$ 3.0139
Large User	\$ 2.1644	\$ 2.6416	\$ 2.5223
Unmetered Scattered Load	\$ 0.0140	\$ 0.0171	\$ 0.0163
Street Light	\$ 0.5060	\$ 0.7660	\$ 0.7010

2006 Distribution Rates for LRAM	Effective Rate (per kWh or kVA)		Average
	31-Mar-01	30-Apr-02	
Residential	\$ 0.0140	\$ 0.0133	\$ 0.0135
General Service < 50kW	\$ 0.0171	\$ 0.0159	\$ 0.0163
General Service 50 to 999 kW	\$ 2.5633	\$ 2.4893	\$ 2.5140
General Service 1,000 to 4,999 kW	\$ 3.1254	\$ 3.0558	\$ 3.0790
Large User	\$ 2.6416	\$ 2.6087	\$ 2.6197
Unmetered Scattered Load	\$ 0.0171	\$ 0.0159	\$ 0.0163
Street Light	\$ 0.7660	\$ 0.7795	\$ 0.7750

2007 Distribution Rates for LRAM	Effective Rate (per kWh or kVA)		Average
	30-Apr-02	30-Apr-03	
Residential	\$ 0.0133	\$ 0.0134	\$ 0.0134
General Service < 50kW	\$ 0.0159	\$ 0.0161	\$ 0.0160
General Service 50 to 999 kW	\$ 2.4893	\$ 2.5149	\$ 2.5064
General Service 1,000 to 4,999 kW	\$ 3.0558	\$ 3.0852	\$ 3.0754
Large User	\$ 2.6087	\$ 2.6323	\$ 2.6244
Unmetered Scattered Load	\$ 0.0159	\$ 0.0161	\$ 0.0160
Street Light	\$ 0.7795	\$ 0.7865	\$ 0.7842

2008 Distribution Rates for LRAM	Effective Rate (per kWh or kVA)		Average
	30-Apr-03	30-Apr-04	
Residential	\$ 0.0134	\$ 0.0133	\$ 0.0133
General Service < 50kW	\$ 0.0161	\$ 0.0160	\$ 0.0160
General Service 50 to 999 kW	\$ 2.5149	\$ 2.5048	\$ 2.5082
General Service 1,000 to 4,999 kW	\$ 3.0852	\$ 3.0729	\$ 3.0770
Large User	\$ 2.6323	\$ 2.6218	\$ 2.6253
Unmetered Scattered Load	\$ 0.0161	\$ 0.0160	\$ 0.0160
Street Light	\$ 0.7865	\$ 0.7834	\$ 0.7844

2009 Distribution Rates for LRAM	Effective Rate (per kWh or kVA)		Average
	30-Apr-04	30-Apr-05	
Residential	\$ 0.0133	\$ 0.0133	\$ 0.0133
General Service < 50kW	\$ 0.0160	\$ 0.0160	\$ 0.0160
General Service 50 to 999 kW	\$ 2.5048	\$ 2.5104	\$ 2.5085
General Service 1,000 to 4,999 kW	\$ 3.0729	\$ 3.0797	\$ 3.0774
Large User	\$ 2.6218	\$ 2.6276	\$ 2.6257
Unmetered Scattered Load	\$ 0.0160	\$ 0.0160	\$ 0.0160
Street Light	\$ 0.7834	\$ 0.7851	\$ 0.7845

2010 Distribution Rates for LRAM	Effective Rate (per kWh or kVA)		Average
	30-Apr-05	30-Apr-06	
Residential	\$ 0.0133	\$ 0.0128	\$ 0.0130
General Service < 50kW	\$ 0.0160	\$ 0.0156	\$ 0.0157
General Service 50 to 999 kW	\$ 2.5104	\$ 2.3658	\$ 2.4140
General Service 1,000 to 4,999 kW	\$ 3.0797	\$ 2.9296	\$ 2.9796
Large User	\$ 2.6276	\$ 2.4703	\$ 2.5227
Unmetered Scattered Load	\$ 0.0160	\$ 0.0156	\$ 0.0157
Street Light	\$ 0.7851	\$ 0.6995	\$ 0.7280

Appendix Q

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Milton Hydro Distribution Inc.

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final		0.0062	0.0062	0.0062	0.0062	0.0062
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	0.0627	0.0627	0.0627	0.0627	0.0627
3	Every Kilowatt Counts	Consumer	2006	Final	#	0.0207	0.0207	0.0207	0.0207	0.0207
4	Demand Response 1	Business, Industrial	2006	Final	#	1.4928	0.0000	0.0000	0.0000	0.0000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0.0731	0.0000	0.0000	0.0000	0.0000
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0.0000	0.0051	0.0051	0.0051	0.0051
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0.0000	0.0775	0.0775	0.0775	0.0775
8	Every Kilowatt Counts	Consumer	2007	Final	#	0.0000	0.0270	0.0244	0.0244	0.0244
9	peaksaver®	Consumer, Business	2007	Final	#	0.0000	0.1038	0.1038	0.1038	0.1038
10	Summer Savings	Consumer	2007	Final	#	0.0000	0.1871	0.0558	0.0269	0.0269
11	Aboriginal	Consumer	2007	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0.0000	0.0074	0.0074	0.0074	0.0074
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
15	Electricity Retrofit Incentive	Business	2007	Final	#	0.0000	0.0053	0.0053	0.0053	0.0053
16	Toronto Comprehensive	Business	2007	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
17	Demand Response 1	Business, Industrial	2007	Final	#	0.0000	1.8090	0.0000	0.0000	0.0000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0.0000	0.1505	0.0000	0.0000	0.0000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0.0000	0.0150	0.0150	0.0150	0.0150
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0.0000	0.0000	0.0124	0.0124	0.0124
21	Cool Savings Rebate	Consumer	2008	Final	#	0.0000	0.0000	0.0824	0.0824	0.0824
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0.0000	0.0000	0.0360	0.0344	0.0344
23	peaksaver®	Consumer, Business	2008	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
24	Summer Sweepstakes	Consumer	2008	Final	#	0.0000	0.0000	0.1049	0.0602	0.0602
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0.0000	0.0000	0.0049	0.0049	0.0049
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
27	High Performance New Construction	Business	2008	Final	#	0.0000	0.0000	0.0020	0.0020	0.0020
28	Power Savings Blitz	Business	2008	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
29	Demand Response 1	Business, Industrial	2008	Final	#	0.0000	0.0000	2.5863	0.0000	0.0000
30	Demand Response 3	Business, Industrial	2008	Final	#	0.0000	0.0000	0.5001	0.0000	0.0000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0.0000	0.0000	0.1719	0.0000	0.0000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0.0000	0.0000	0.0088	0.0088	0.0088
33	Other Customer Based Generation	Business	2008	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0.0000	0.0000	0.0000	0.0226	0.0226
36	Cool Savings Rebate	Consumer	2009	Final	#	0.0000	0.0000	0.0000	0.1105	0.1105
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0.0000	0.0000	0.0000	0.0296	0.0291
38	peaksaver®	Consumer, Business	2009	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0.0000	0.0000	0.0000	0.1609	0.1609
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, I	2009	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
41	High Performance New Construction	Business	2009	Final	#	0.0000	0.0000	0.0000	0.0219	0.0219
42	Power Savings Blitz	Business	2009	Final	#	0.0000	0.0000	0.0000	0.5191	0.5191
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
44	Demand Response 1	Business, Industrial	2009	Final	#	0.0000	0.0000	0.0000	0.9889	0.0000
45	Demand Response 2	Business, Industrial	2009	Final	#	0.0000	0.0000	0.0000	0.6715	0.0000
46	Demand Response 3	Business, Industrial	2009	Final	#	0.0000	0.0000	0.0000	0.9593	0.0000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0.0000	0.0000	0.0000	0.1648	0.0000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0.0000	0.0000	0.0000	0.0000	0.0000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final		0.0000	0.0000	0.0000	0.0000	0.0000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0.0000	0.0000	0.0000	0.0000	0.0000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0.0000	0.0000	0.0000	0.0000	0.0000
2006 Subtotal						1.6554	0.0896	0.0896	0.0896	0.0896
2007 Subtotal						0.0000	2.3876	0.2943	0.2654	0.2654
2008 Subtotal						0.0000	0.0000	3.5096	0.2050	0.2050
2009 Subtotal						0.0000	0.0000	0.0000	3.6491	0.8641
Overall Total						1.6554	2.4772	3.8935	4.2090	1.4240

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Milton Hydro Distribution Inc.

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status		2006	2007	2008	2009	2010
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	27	27	27	27	27
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	68	68	68	68	68
3	Every Kilowatt Counts	Consumer	2006	Final	#	1,755	1,755	1,755	1,755	226
4	Demand Response 1	Business, Industrial	2006	Final	#	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0	42	42	42	42
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0	116	116	116	116
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	696	687	687	687
9	peaksaver®	Consumer, Business	2007	Final	#	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	334	56	21	21
11	Aboriginal	Consumer	2007	Final	#	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0	63	63	63	63
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	15	15	15	15
16	Toronto Comprehensive	Business	2007	Final	#	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	#	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	17	17	17	17
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0	0	117	117	117
21	Cool Savings Rebate	Consumer	2008	Final	#	0	0	130	130	130
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0	0	660	657	657
23	peaksaver®	Consumer, Business	2008	Final	#	0	0	0	0	0
24	Summer Sweepstakes	Consumer	2008	Final	#	0	0	415	150	150
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0	0	27	27	27
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	2	2	2
28	Power Savings Blitz	Business	2008	Final	#	0	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	#	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	#	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0	0	10	10	10
33	Other Customer Based Generation	Business	2008	Final	#	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0	0	0	157	157
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	0	168	168
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	0	292	280
38	peaksaver®	Consumer, Business	2009	Final	#	0	0	0	0	0
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0	0	0	1,085	1,085
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, I	2009	Final	#	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	#	0	0	0	50	50
42	Power Savings Blitz	Business	2009	Final	#	0	0	0	2,025	2,025
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	#	0	0	0	43	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	0	414	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	0	8	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	#	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final		0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final		0	0	0	0	0
2006 Subtotal						1,850	1,850	1,850	1,850	321
2007 Subtotal						0	1,284	997	962	962
2008 Subtotal						0	0	1,360	1,092	1,092
2009 Subtotal						0	0	0	4,241	3,764
Overall Total						1,850	3,134	4,208	8,146	6,140

Appendix R

2010 Final CDM Results: Summary

LDC: Milton Hydro Distribution Inc.

This report provides an estimated allocation of 2010 OPA-funded conservation and demand management (CDM) program results for each LDC’s service territory. A full, detailed report will be available in late September/early October.

The results provided in this report are in accordance with OPA practices and policies for reporting. Demand Response initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year.

The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. Please direct any questions to ldc.support@powerauthority.on.ca. The OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

All results are incremental savings in 2010 presented at the end-user level

Program	Initiative	Activity Unit	Milton Hydro Distribution Inc.					Province-Wide				
			Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)
Consumer	Cool Savings Rebate	Rebates	582	0.08621	128.50833	0.19	297	136,626	20.22	31,117	46.01	72,821
Consumer	Every Kilowatt Counts Power Savings Event	Products purchased	3,902	0.01082	121.53069	0.03	263	613,248	1.70	19,100	4.00	41,300
Consumer	Great Refrigerator Roundup	Appliances	272	0.02254	159.24472	0.04	298	67,822	5.96	39,290	11.64	73,912
Consumer	peaksaver®	Devices installed	0	0.00000	0.00000	0.00	0	36,507	20.44	81	22.49	89
Business	Toronto Comprehensive	Projects	0	0.00000	0.00000	0.00	0	730	17.70	114,600	37.50	281,200
Business	Electricity Retrofit Incentive Program	Projects	22	0.28126	1587.24732	0.54	3128	1,532	19.80	111,740	37.82	220,230
Business	High Performance New Construction*	Projects	2	0.07680	175.11285	0.11	250	288	12.91	29,433	18.44	42,048
Business	Hydro Ottawa peaksaver® Small Commercial Pilot	Devices installed	0	0.00000	0.00000	0.00	0	939	0.80	2,500	0.88	2,750
Business	Multifamily Energy Efficiency Rebates	Projects	2	0.01071	126.40148	0.01	172	970	4.55	53,700	5.95	72,900
Business	peaksaver®	Devices installed	0	0.00000	0.00000	0.00	0	243	0.09	2	0.17	2
Business	Power Savings Blitz	Projects	202	0.17682	541.35580	0.18	543	48,274	42.20	129,200	42.60	129,500
Business, Industrial	Demand Response 3	Facilities	1	1.49748	29.34279	1.50	29	246	251.70	4,932	251.70	4,932
Business, Industrial	Loblaw & York Region Demand Response*	Facilities	0	0.17378	0.00000	0.17	0	2	29.21	0	29.21	0
Industrial	Demand Response 2	Facilities	0	0.70799	827.57128	0.71	828	3	119.00	139,100	119.00	139,100
Total				3.0	3,696	3.5	5,807		546.3	674,795	627.4	1,080,783

Program	Initiative	Allocation Methodology	Notes
Consumer	Cool Savings Rebate	Actual LDC specific results	
Consumer	Every Kilowatt Counts Power Savings Event	Measure level allocation based on 2010 Residential Energy Throughput	
Consumer	Great Refrigerator Roundup	Actual LDC specific results	
Consumer	peaksaver®	Actual LDC specific results	
Business	Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
Business	Electricity Retrofit Incentive Program	LDC’s respective proportion of province-wide reported gross demand savings.	
Business	High Performance New Construction	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	Evaluation not yet complete; Updates expected in October/November
Business	Hydro Ottawa peaksaver® Small Commercial Pilot	Program run exclusively in Hydro Ottawa service territory	
Business	Multifamily Energy Efficiency Rebates	LDC’s respective proportion of province-wide reported gross demand savings.	
Business	peaksaver®	Actual LDC specific results	
Business	Power Savings Blitz	LDC’s respective proportion of province-wide reported gross demand savings.	
Industrial	Demand Response 2	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population can lead to participant confidentiality issues if disclosed on an actual LDC share basis.
Business, Industrial	Demand Response 3	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
Business, Industrial	Loblaw & York Region Demand Response*	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	

* Initiative is not evaluated

Appendix S



Independent Third Party Review

OF

**Milton Hydro Distribution Inc. 2005 to 2006 Third Tranche
Conservation and Demand Management (CDM) Savings
Attributable to its 2012 Lost Revenue Adjustment Claim**

**Prepared By:
SeeLine Group Ltd.
416-703-8695**

September 11, 2011

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Executive Summary

As part of its reporting commitment to the Ontario Energy Board (OEB), Milton Hydro Distribution Inc. (Milton Hydro) engaged SeeLine Group Ltd. (SeeLine) to perform an independent third party review of its 2005 to 2006 Conservation and Demand Management (CDM) results. These results constitute the basis for a 2012 Lost Revenue Adjustment Mechanism (LRAM) claim attributable to CDM achievements from its third tranche of Market Adjustment Revenue Requirement (MARR) funding.

Following guidelines set forth by the OEB in its 'Guidelines for Electricity Distributor Conservation and Demand Management – Board File No. EB-2008-0037' and its letter of January 27th 2009 to all Licensed Electricity Distributors, SeeLine closely examined all inputs and assumptions relating to the reported savings with a focus on updating the LRAM savings based on revised OPA prescriptive measure assumptions¹ and reported OPA CDM results². Detailed results from this exercise can be found in the report Appendices.

1

<http://www.powerauthority.on.ca/sites/default/files/2011%20Prescriptive%20Measures%20and%20Assumptions%20List%20Version%201.0%20FINAL%20%28April%2006%2C%202011%29.pdf>

² Estimated allocation of 2006-2009 provincial conservation results to Local Distribution Company service territories – 2006-2009 Final OPA CDM Results-Milton Hydro Distribution Inc.xls

1.0 Introduction

In 2007, Milton Hydro completed its final year of CDM activity with funding made available through the third installment of MARR and its incremental funding for 2nd generation programs. This marked the end of a three-year effort resulting in about 0.661 MW of summer peak demand and over 1.185 GWh³ in annual energy savings. As new CDM funding and province wide programs became available through the Ontario Power Authority (OPA), Milton Hydro continued its support of CDM and the development of a 'culture of conservation' in the province of Ontario through its enrollment in many of the OPA standard programs.

On March 28th 2007, the OEB established its ongoing role in electricity local distribution companies (LDCs) CDM activities through its 'Guidelines for Electricity Distributor Conservation and Demand Management – Board File No.: EB-2008-0037 (the Guidelines). These Guidelines provide the framework for the review and approval of CDM spending, reporting guidelines, program evaluation, and the review and recovery of LRAM and Shared Savings Mechanism (SSM) claims.

In section 7.3 of these Guidelines, it states that input assumptions may change over time as more accurate information becomes available. As such, LDCs are expected to use input assumptions that are available at the time of an independent third party review.

In keeping with these Guidelines, SeeLine relied on the OPA Measures and Assumptions List – Release Version 1 – March 2011 to form the basis of the recommended savings estimates for Milton Hydro's LRAM claim. This list was created to provide best available information, making use of existing lists of inputs and assumptions, reports, technical literature and publications most suitable and specific to Ontario.

³ http://www.ontarioenergyboard.ca/OEB/_Documents/RP-2004-0203/2008_annual_report_MiltonHydro.pdf

2.0 Findings from the Review of Savings Material to Proposed LRAM Claim

SeeLine closely examined the annual savings included in Milton Hydro's 2012 LRAM claim and identified inputs requiring an update based on revised OPA measure assumptions⁴. These updates are highlighted in the report Appendices.

2.1 Demand and Energy Savings

The following tables provide a summary of Milton Hydro's fully effective net savings by rate class.

Table 1 – Summary of Milton Hydro's 2005 Fully Effective Net Savings as Verified by SeeLine

Program	kW Savings	kWh Savings
Residential	0	11,673
Total	0	11,673

Table 2 – Summary of Milton Hydro's 2006 Fully Effective Net Savings as Verified by SeeLine

Program	kW Savings	kWh Savings
Residential	2	114,615
Total	2	114,615

⁴ IBID.

3.0 Conclusions

With the OPA now facilitating the majority of CDM funding in Ontario and third tranche program delivery complete, no further evaluation efforts or program enhancements are required. SeeLine concludes that the savings claims included in this review are in accordance with the Board's CDM Guidelines.

APPENDIX A – 2005 Detailed Program Results

2005 Third Tranche Program Results										
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Equipment Life	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
Residential										
Cool Shops Program:										
CFL-13W (60W)	280	0.001	46.3	8	10%	0.41	12,970	0.37	11,673	Updated OPA Measure List (as of April 06, 2011)
Total Residential						0.41	12,970	0.37	11,673	

APPENDIX B – 2006 Detailed Program Results

2006 Third Tranche Program Results										
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Equipment Life	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
Residential										
Retailer (EKC) Program (Spring Campaign:)										OPA Report (issued Aug 13, 2010), Appendix E
CFL	-	0.001	46.3	8	10%	-	-	-	-	Updated OPA Measure List (as of April 06, 2011)
Ceiling Fan	-	0.0038	122.6	10	10%	-	-	-	-	Updated OPA Measure List (as of April 06, 2011)
Timer	-	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Programmable Thermostat	-	0.176	2,151.00	11	10%	-	-	-	-	Updated OPA Measure List (as of April 06, 2011)
Retailer (EKC) Program (Fall Campaign:)						-	-	-	-	
Baseboard Programmable Thermostat	39	0	63.2	11	10%	-	2,463	-	2,217	Updated OPA Measure List (as of April 06, 2011)
CFLs	1,785	0.001	46.3	8	10%	2	82,681	2	74,413	Updated OPA Measure List (as of April 06, 2011)
Motion Sensors	18	0	159.4	10	10%	-	2,869	-	2,582	Updated OPA Measure List (as of April 06, 2011)
Programmable Thermostat - Space Cooling	209	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
LED Seasonal Lights	2,513	0	13.95	5	10%	-	35,056	-	31,551	Updated OPA Measure List (as of April 06, 2011)
Dimmer Switch	181	0.001	23.7		10%	0	4,281	0	3,853	Updated OPA Measure List (as of April 06, 2011)
Total Retailer (EKC) Program						2	127,350	2	114,615	