

Exh LT

**Hydro Ottawa Limited
2012 COS Rates
EB-2011-0054
Technical Conference
September 26 & 27, 2011
Undertakings**

Date Filed

LT1.1	To Provide The Estimate Of Premiums Paid For 2010 Or Prior For Hybrid Vehicles	Sept 26/11
LT1.2	To Respond To Energy Probe Technical Conference Question Number 8, Providing Revised Calculations For Tables 7 And 8 In Exhibit B4, Tab 2, Schedule 1 That Reflect The Dollar-Weighted Average Of Day Sales Outstanding Using The Midpoint Of Each Of The DSO Buckets Shown, With Respect To A Midpoint Of 8.5 Days, As Well As Another Calculation With Respect To A Midpoint As Selected By Hydro Ottawa	Sept 26/11
LT1.3	To Provide The Impact On The Working Capital Allowance Of A Change Of One Day, Plus Or Minus, To Show The Sensitivity	Sept 26/11
LT1.4	To Respond To Energy Probe Technical Conference Question No. 27.	Sept 26/11
LT1.5	To Respond To Energy Probe Technical Conference Question No. 28.	Sept 26/11
LT1.6	To Respond To Board Staff Technical Conference Question No. 11.	Sept 26/11
LT1.7	To Provide Figures For Headcount Versus FTE In Exhibit D3-1-1.	Sept 26/11

LT1.8	To Provide In Six-Month Increments Average Length Of Time Between An Employee's Retirement Eligibility Date To Actual Retirement Date, And Average Length Of Time From The Retirement Eligibility Where Employee Has Not Yet Retired, From 2008 To Present.	Sept 26/11
LT1.9	Further To Board Staff Technical Conference Question No. 1, To Provide Updated RRWF With Any Corrections Or Adjustments That Hydro Ottawa Wishes To Make To The Data In The Middle Column, In Cgaap And Mifrs Format.	Sept 26/11
LT1.10	To Provide Calculations Related To Service Lead And Payment Lead For Payroll.	Sept 26/11
LT1.11	To Provide The Bank Document And To Explain Precisely What Information Was Gleaned From The Document And How The 0.2 Was Derived	Sept 26/11
LT1.12	To Provide Calculation Of Disposition Rate Rider If Hydro Ottawa Were To Stop Collecting The Funding Adder As Of December 31st, 2011.	Sept 26/11
LT1.13	To Respond To Board Staff Technical Conference Question 24	Sept 26/11
LT1.14	To Respond To VECC Technical Conference Question No. 27 And Board Staff Technical Conference Question No. 25.	Sept 26/11
LT1.15	To Provide An Update Or Further Clarification On Costs Set Out In The 2010 MDMR Capital Additions At Table At Exhibit K6-1-2.	Sept 26/11
LT1.16	To Provide The Calculation To Indicate How The Number 307 Was Arrived At	Sept 26/11
LT1.17	To Provide The Reconciliation And Impact On Account 1588 For The Last Two Months For 2008 And 2009	Sept 26/11

LT1.18	To Provide Journal Entries And Supporting Documents As Requested In Response To Board Staff IR No. 71	Sept 26/11
LT1.19	To Respond To Board Staff Technical Conference Questions 38 To 43	Sept 26/11
LT2.1	To Advise When And Where The Grid Promissory Note, Exhibit Mt1.11, Was Signed; Applicant To Confirm Whether It Is Prepared To Answer This Undertaking.	Sept 27/11
LT2.2	To Advise Why The Grid Promissory Note, Exhibit Mt1.11, Was Backdated; Applicant To Confirm Whether It Is Prepared To Answer This Undertaking.	Sept 27/11
LT2.3	To Provide An Explanation Of All The Differences Between The CGAAP And MIFRS Versions Of The Revenue Deficiency And To Provide An Updated Table 1 In MIFRS	Sept 27/11
LT2.4	To Provide Detail Of The Asset Management Plan Going Back To Around 2008 Describing Sub-Reliability Measures That Were Taken Into Account When Putting Together The Asset Management Plan	Sept 27/11
LT2.5	To Produce Spreadsheet Prepared In Response To VECC Technical Conference Question 14(C)	Sept 27/11
LT2.6	To Provide A Revised Response To Staff No. 27 That Separated The CDM Adjustments From Suite-Metering Adjustments	Sept 27/11
LT2.7	To Respond To VECC Technical Conference Question No. 18	Sept 27/11
LT2.8	To Update Response To VECC No. 32(A) As Referred To In VECC Technical Conference Question 21(C).	Sept 27/11

LT2.9 To Provide A List Of The Performance Metrics Considered

Sept 27/11