

September 28, 2011
Sent by courier, email, and RESS

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
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Canada

Dear Ms. Walli:

**Re: OEB File No. EB-2011-0123
Guelph Hydro Electric Systems Inc. (Guelph Hydro)
2012 Electricity Distribution Rate Application**

Please find accompanying this letter, two copies of Guelph Hydro's updated evidence with respect to its Application for Electricity and Distribution Rates and Charges effective January 1, 2012. Guelph Hydro is updating the evidence filed with the Board on June 30, 2011 based on the following grounds:

- In its Chapter 2 Filing Requirements for Electricity transmission and Distribution Applications, the Board stated that:
"Distributors intending to file an LRAM or SSM application for CDM Programs funded through distribution rates, or an LRAM application for CDM Programs funded by the OPA between 2005 and 2010, shall do so as part of their 2012 rate application filings, either cost-of-service or IRM. If a distributor does not file for the recovery of LRAM or SSM amounts in its 2012 rate application, it will forego the opportunity to recover LRAM or SSM for this legacy period of CDM activity".
On September 16, 2011, Guelph Hydro received from the OPA a "2010 CDM Final Results Summary" which describes the total measured and/or allocated CDM results attributed to Guelph Hydro for 2010. Therefore, Guelph Hydro has updated the Exhibit 10 to include the 2010 CDM final results and to include the correction

of minor errors that belong to 2007-2009 CDM results calculation, as Guelph Hydro discovered through this process that a working draft of the 2007-2009 report had been used for the submission.

The updates and corrections do not result in a change to the 2012 proposed revenue requirement. All the updated paragraphs, table and sections were right side bordered.

The scope of the update covers the following:

Exhibit 10:

1. E10/T1/S1 - Background- explanation of 2010 CDM results inclusion
2. E10/T1/S2 – Table 1 – 2012 Test Year – LRAM and SSM Rate Rider – updated with the new CDM results and the new resulted rate rider
3. E10/T1/S3 – LRAM – Tables: 2, 3A, 3B – to include 2010 CDM results and the LRAM proposed recovery amount
4. E10/T1/S4 – SSM – Table 4, 5 – to include 2010 CDM results and the SSM proposed recovery amount
5. E10/T1/S6 – Table 6 – recalculates the LRAM and SSM – Bill Impacts based on the new LRAM/SSM proposed recovery amounts
6. E10/T1/S6/Appendix A – updated Third Party Review of Guelph Hydro's LRAM and SSM Submission

Instructions for updating copies of pre-filed evidence are provided as Attachment B to this letter.

Should there be any questions, please do not hesitate to contact me.

Respectfully Submitted,



Cristina Birceanu

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EB-2011-0123 - 2012 Guelph Hydro Electricity Systems Inc.
Electricity Distribution Rate Application - Attachment B, Update Instructions

Updates

Exhibit 10,	Tab 1,	Schedule 1	Update	Pages	3,4
Exhibit 10,	Tab 1,	Schedule 1	Update	Pages	4
Exhibit 10,	Tab 1,	Schedule 2, Table 1	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 3	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 3, Table 2	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 3	Update	Pages	1,2
Exhibit 10,	Tab 1,	Schedule 3, Table 3A, Table 3B	Update	Pages	2
Exhibit 10,	Tab 1,	Schedule 3	Update	Pages	3
Exhibit 10,	Tab 1,	Schedule 4 Table 4	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 4, Table 5	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 4	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 5	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 6, Table 6	Update	Pages	1
Exhibit 10,	Tab 1,	Schedule 6, Appendix A	Update	Pages	2-17