



#### Choose Your Utility:

Ottawa River Power Corporation  
Parry Sound Power Corporation

Application Type: IR  
OEB Application #: EB  
LDC Licence #: EI

#### Application Contact Information

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Title:

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Ontario Energy Board

## **RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS**

M3	Last COS OEB Application #:	EB-2010-0140
B-2011-0193	Last COS Re-Basing Year:	2011
D-2003-0006		

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## Parry Sound Power Corporation - EB-2011-0193 - IRM3

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## **RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS**



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- ## Rate Class

[illegible]



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## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Approved Tariff of Rates and Charges.  
Rates and Charges

Unit	RTSR - Network		RTSR - Connection	
kWh	\$	0.0054	\$	0.0047
kWh	\$	0.0049	\$	0.0043
kW	\$	1.9979	\$	1.7032
kW	\$	2.3775	\$	2.0659
kWh	\$	0.0049	\$	0.0043
kW	\$	1.5144	\$	1.3441
kW	\$	1.5067	\$	1.3166



## Parry Sound Power Corporation - EB-2011-0193 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Pl

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	32,389,316
General Service Less Than 50 kW	kWh	15,833,269
General Service 50 to 4,999 kW	kW	
General Service 50 to 4,999 kW – Interval Metered	kW	
Unmetered Scattered Load	kWh	56,466
Sentinel Lighting	kW	
Street Lighting	kW	



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## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Please ensure that billing determinants are non-loss adjusted.

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
-	1.0586		34,287,330	-
-	1.0586		16,761,099	-
40,832		0.00%	-	40,832
49,466		0.00%	-	49,466
-	1.0586		59,775	-
36		0.00%	-	36
2,424		0.00%	-	2,424





## Parry Sound Power Corporation - EB-2011-0193 - IRM3

### Uniform Transmission Rates

#### Unit

#### Rate Description

Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW

### Hydro One Sub-Transmission Rates

#### Unit

#### Rate Description

Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

### Hydro One Sub-Transmission Rate Rider 6A

#### Unit

#### Rate Description

RSVA Transmission network – 4714 – which affects 1584	kW
RSVA Transmission connection – 4716 – which affects 1586	kW
RSVA LV – 4750 – which affects 1550	kW
RARA 1 – 2252 – which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW



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**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

**Effective**

**Rate**

**\$ 2.97**

**\$ 0.73**

**\$ 1.71**

**Effective**

**Rate**

**\$ 3.22**

**\$ 0.79**

**\$ 1.77**

**Effective**

**Rate**

**\$ 3.22**

**\$ 0.79**

**\$ 1.77**

**Effective**

**Rate**

**\$ 2.65**

**\$ 0.64**

**\$ 1.50**

**\$ 2.14**

**Effective**

**Rate**

**\$ 2.65**

**\$ 0.64**

**\$ 1.50**

**\$ 2.14**

**Effective**

**Rate**

**\$ 2.65**

**\$ 0.64**

**\$ 1.50**

**\$ 2.14**

**Effective**

**Rate**

**Effective**

**Rate**

**Effective**

**Rate**

\$	0.0470	\$	0.0470	\$	0.0470
-\$	0.0250	-\$	0.0250	-\$	0.0250
\$	0.0580	\$	0.0580	\$	0.0580
-\$	0.0750	-\$	0.0750	-\$	0.0750
<hr/>		<hr/>		<hr/>	
\$	0.0050	\$	0.0050	\$	0.0050
<hr/>		<hr/>		<hr/>	



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**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Parry Sound Power Corporation - EB-2011-0193 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.00			\$0.00			\$0.00			\$	-	
February		\$0.00			\$0.00			\$0.00			\$	-	
March		\$0.00			\$0.00			\$0.00			\$	-	
April		\$0.00			\$0.00			\$0.00			\$	-	
May		\$0.00			\$0.00			\$0.00			\$	-	
June		\$0.00			\$0.00			\$0.00			\$	-	
July		\$0.00			\$0.00			\$0.00			\$	-	
August		\$0.00			\$0.00			\$0.00			\$	-	
September		\$0.00			\$0.00			\$0.00			\$	-	
October		\$0.00			\$0.00			\$0.00			\$	-	
November		\$0.00			\$0.00			\$0.00			\$	-	
December		\$0.00			\$0.00			\$0.00			\$	-	
<b>Total</b>	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-	\$ -	\$ -	

  

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	17,652	\$2.24	\$ 39,540	17,652	\$0.60	\$ 10,591	17,652	\$1.39	\$ 24,536	\$ 35,127			
February	16,931	\$2.24	\$ 37,925	16,931	\$0.60	\$ 10,159	16,931	\$1.39	\$ 23,534	\$ 33,693			
March	13,825	\$2.24	\$ 30,968	13,825	\$0.60	\$ 8,295	13,825	\$1.39	\$ 19,217	\$ 27,512			
April	12,216	\$2.34	\$ 28,573	12,216	\$0.61	\$ 7,448	12,216	\$1.42	\$ 17,305	\$ 24,752			
May	11,977	\$2.65	\$ 31,739	11,977	\$0.64	\$ 7,665	11,977	\$1.50	\$ 17,966	\$ 25,631			
June	12,860	\$2.65	\$ 34,079	12,860	\$0.64	\$ 8,230	12,860	\$1.50	\$ 19,290	\$ 27,520			
July	12,459	\$2.65	\$ 33,016	12,459	\$0.64	\$ 7,974	12,459	\$1.50	\$ 18,689	\$ 26,662			
August	12,817	\$2.65	\$ 33,965	12,817	\$0.64	\$ 8,203	12,817	\$1.50	\$ 19,226	\$ 27,428			
September	9,734	\$2.65	\$ 25,795	9,734	\$0.64	\$ 6,230	9,734	\$1.50	\$ 14,601	\$ 20,831			
October	11,504	\$2.65	\$ 30,486	11,504	\$0.64	\$ 7,363	11,504	\$1.50	\$ 17,256	\$ 24,619			
November	16,493	\$2.65	\$ 43,706	16,493	\$0.64	\$ 10,556	16,493	\$1.50	\$ 24,740	\$ 35,295			
December	17,543	\$2.65	\$ 46,489	17,543	\$0.64	\$ 11,228	17,543	\$1.50	\$ 26,315	\$ 37,542			
<b>Total</b>	166,011	\$ 2.51	\$ 416,282	166,011	\$ 0.63	\$ 103,940	166,011	\$ 1.46	\$ 242,672	\$ 346,612			

  

TOTAL				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	17,652	\$2.24	\$ 39,540	17,652	\$0.60	\$ 10,591	17,652	\$1.39	\$ 24,536	\$ 35,127			
February	16,931	\$2.24	\$ 37,925	16,931	\$0.60	\$ 10,159	16,931	\$1.39	\$ 23,534	\$ 33,693			
March	13,825	\$2.24	\$ 30,968	13,825	\$0.60	\$ 8,295	13,825	\$1.39	\$ 19,217	\$ 27,512			
April	12,216	\$2.34	\$ 28,573	12,216	\$0.61	\$ 7,448	12,216	\$1.42	\$ 17,305	\$ 24,752			
May	11,977	\$2.65	\$ 31,739	11,977	\$0.64	\$ 7,665	11,977	\$1.50	\$ 17,966	\$ 25,631			
June	12,860	\$2.65	\$ 34,079	12,860	\$0.64	\$ 8,230	12,860	\$1.50	\$ 19,290	\$ 27,520			
July	12,459	\$2.65	\$ 33,016	12,459	\$0.64	\$ 7,974	12,459	\$1.50	\$ 18,689	\$ 26,662			
August	12,817	\$2.65	\$ 33,965	12,817	\$0.64	\$ 8,203	12,817	\$1.50	\$ 19,226	\$ 27,428			
September	9,734	\$2.65	\$ 25,795	9,734	\$0.64	\$ 6,230	9,734	\$1.50	\$ 14,601	\$ 20,831			
October	11,504	\$2.65	\$ 30,486	11,504	\$0.64	\$ 7,363	11,504	\$1.50	\$ 17,256	\$ 24,619			
November	16,493	\$2.65	\$ 43,706	16,493	\$0.64	\$ 10,556	16,493	\$1.50	\$ 24,740	\$ 35,295			
December	17,543	\$2.65	\$ 46,489	17,543	\$0.64	\$ 11,228	17,543	\$1.50	\$ 26,315	\$ 37,542			
<b>Total</b>	166,011	\$ 2.51	\$ 416,282	166,011	\$ 0.63	\$ 103,940	166,011	\$ 1.46	\$ 242,672	\$ 346,612			



# Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
February	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
March	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
April	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
May	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
June	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
July	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
August	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
September	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
October	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
November	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
December	-	\$	3.2200	\$	-	\$ 0.7900	\$	-	\$ 1.7700	\$	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	17,652	\$	2.6970	\$	17,652	\$ 0.6150	\$	17,652	\$ 1.5000	\$	\$	37,334
February	16,931	\$	2.6970	\$	16,931	\$ 0.6150	\$	16,931	\$ 1.5000	\$	\$	35,809
March	13,825	\$	2.6970	\$	13,825	\$ 0.6150	\$	13,825	\$ 1.5000	\$	\$	29,240
April	12,216	\$	2.6970	\$	12,216	\$ 0.6150	\$	12,216	\$ 1.5000	\$	\$	25,837
May	11,977	\$	2.6970	\$	11,977	\$ 0.6150	\$	11,977	\$ 1.5000	\$	\$	25,331
June	12,860	\$	2.6970	\$	12,860	\$ 0.6150	\$	12,860	\$ 1.5000	\$	\$	27,199
July	12,459	\$	2.6970	\$	12,459	\$ 0.6150	\$	12,459	\$ 1.5000	\$	\$	26,351
August	12,817	\$	2.6970	\$	12,817	\$ 0.6150	\$	12,817	\$ 1.5000	\$	\$	27,108
September	9,734	\$	2.6970	\$	9,734	\$ 0.6150	\$	9,734	\$ 1.5000	\$	\$	20,587
October	11,504	\$	2.6970	\$	11,504	\$ 0.6150	\$	11,504	\$ 1.5000	\$	\$	24,331
November	16,493	\$	2.6970	\$	16,493	\$ 0.6150	\$	16,493	\$ 1.5000	\$	\$	34,883
December	17,543	\$	2.6970	\$	17,543	\$ 0.6150	\$	17,543	\$ 1.5000	\$	\$	37,103
Total	166,011	\$	2.70	\$	166,011	\$ 0.62	\$	166,011	\$ 1.50	\$	\$	351,113

TOTAL	Network				Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	17,652	\$	2.70	\$	17,652	\$ 0.62	\$	17,652	\$ 1.50	\$	\$	37,334
February	16,931	\$	2.70	\$	16,931	\$ 0.62	\$	16,931	\$ 1.50	\$	\$	35,809
March	13,825	\$	2.70	\$	13,825	\$ 0.62	\$	13,825	\$ 1.50	\$	\$	29,240
April	12,216	\$	2.70	\$	12,216	\$ 0.62	\$	12,216	\$ 1.50	\$	\$	25,837
May	11,977	\$	2.70	\$	11,977	\$ 0.62	\$	11,977	\$ 1.50	\$	\$	25,331
June	12,860	\$	2.70	\$	12,860	\$ 0.62	\$	12,860	\$ 1.50	\$	\$	27,199
July	12,459	\$	2.70	\$	12,459	\$ 0.62	\$	12,459	\$ 1.50	\$	\$	26,351
August	12,817	\$	2.70	\$	12,817	\$ 0.62	\$	12,817	\$ 1.50	\$	\$	27,108
September	9,734	\$	2.70	\$	9,734	\$ 0.62	\$	9,734	\$ 1.50	\$	\$	20,587
October	11,504	\$	2.70	\$	11,504	\$ 0.62	\$	11,504	\$ 1.50	\$	\$	24,331
November	16,493	\$	2.70	\$	16,493	\$ 0.62	\$	16,493	\$ 1.50	\$	\$	34,883
December	17,543	\$	2.70	\$	17,543	\$ 0.62	\$	17,543	\$ 1.50	\$	\$	37,103
Total	166,011	\$	2.70	\$	166,011	\$ 0.62	\$	166,011	\$ 1.50	\$	\$	351,113



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
February		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
March		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
April		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
May		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
June		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
July		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
August		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
September		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
October		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
November		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
December		-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

  

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		17,652	\$ 2.6970	\$ 47,607	17,652	\$ 0.6150	\$ 10,856	17,652	\$ 1.5000	\$ 26,478	\$ 37,334
February		16,931	\$ 2.6970	\$ 45,663	16,931	\$ 0.6150	\$ 10,413	16,931	\$ 1.5000	\$ 25,397	\$ 35,809
March		13,825	\$ 2.6970	\$ 37,286	13,825	\$ 0.6150	\$ 8,502	13,825	\$ 1.5000	\$ 20,738	\$ 29,240
April		12,216	\$ 2.6970	\$ 32,947	12,216	\$ 0.6150	\$ 7,513	12,216	\$ 1.5000	\$ 18,324	\$ 25,837
May		11,977	\$ 2.6970	\$ 32,302	11,977	\$ 0.6150	\$ 7,366	11,977	\$ 1.5000	\$ 17,966	\$ 25,331
June		12,860	\$ 2.6970	\$ 34,683	12,860	\$ 0.6150	\$ 7,909	12,860	\$ 1.5000	\$ 19,290	\$ 27,199
July		12,459	\$ 2.6970	\$ 33,602	12,459	\$ 0.6150	\$ 7,662	12,459	\$ 1.5000	\$ 18,689	\$ 26,351
August		12,817	\$ 2.6970	\$ 34,567	12,817	\$ 0.6150	\$ 7,882	12,817	\$ 1.5000	\$ 19,226	\$ 27,108
September		9,734	\$ 2.6970	\$ 26,253	9,734	\$ 0.6150	\$ 5,986	9,734	\$ 1.5000	\$ 14,601	\$ 20,587
October		11,504	\$ 2.6970	\$ 31,026	11,504	\$ 0.6150	\$ 7,075	11,504	\$ 1.5000	\$ 17,256	\$ 24,331
November		16,493	\$ 2.6970	\$ 44,482	16,493	\$ 0.6150	\$ 10,143	16,493	\$ 1.5000	\$ 24,740	\$ 34,883
December		17,543	\$ 2.6970	\$ 47,313	17,543	\$ 0.6150	\$ 10,789	17,543	\$ 1.5000	\$ 26,315	\$ 37,103
<b>Total</b>		166,011	\$ 2.70	\$ 447,732	166,011	\$ 0.62	\$ 102,097	166,011	\$ 1.50	\$ 249,017	\$ 351,113

  

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		17,652	\$ 2.70	\$ 47,607	17,652	\$ 0.62	\$ 10,856	17,652	\$ 1.50	\$ 26,478	\$ 37,334
February		16,931	\$ 2.70	\$ 45,663	16,931	\$ 0.62	\$ 10,413	16,931	\$ 1.50	\$ 25,397	\$ 35,809
March		13,825	\$ 2.70	\$ 37,286	13,825	\$ 0.62	\$ 8,502	13,825	\$ 1.50	\$ 20,738	\$ 29,240
April		12,216	\$ 2.70	\$ 32,947	12,216	\$ 0.62	\$ 7,513	12,216	\$ 1.50	\$ 18,324	\$ 25,837
May		11,977	\$ 2.70	\$ 32,302	11,977	\$ 0.62	\$ 7,366	11,977	\$ 1.50	\$ 17,966	\$ 25,331
June		12,860	\$ 2.70	\$ 34,683	12,860	\$ 0.62	\$ 7,909	12,860	\$ 1.50	\$ 19,290	\$ 27,199
July		12,459	\$ 2.70	\$ 33,602	12,459	\$ 0.62	\$ 7,662	12,459	\$ 1.50	\$ 18,689	\$ 26,351
August		12,817	\$ 2.70	\$ 34,567	12,817	\$ 0.62	\$ 7,882	12,817	\$ 1.50	\$ 19,226	\$ 27,108
September		9,734	\$ 2.70	\$ 26,253	9,734	\$ 0.62	\$ 5,986	9,734	\$ 1.50	\$ 14,601	\$ 20,587
October		11,504	\$ 2.70	\$ 31,026	11,504	\$ 0.62	\$ 7,075	11,504	\$ 1.50	\$ 17,256	\$ 24,331
November		16,493	\$ 2.70	\$ 44,482	16,493	\$ 0.62	\$ 10,143	16,493	\$ 1.50	\$ 24,740	\$ 34,883
December		17,543	\$ 2.70	\$ 47,313	17,543	\$ 0.62	\$ 10,789	17,543	\$ 1.50	\$ 26,315	\$ 37,103
<b>Total</b>		166,011	\$ 2.70	\$ 447,732	166,011	\$ 0.62	\$ 102,097	166,011	\$ 1.50	\$ 249,017	\$ 351,113



The purpose of this sheet is to re-align the current RTS Network Rates

Rate Class	Unit	Current RTSR - Network	
Residential	kWh	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0049
General Service 50 to 4,999 kW	kW	\$	1.9979
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.3775
Unmetered Scattered Load	kWh	\$	0.0049
Sentinel Lighting	kW	\$	1.5144
Street Lighting	kW	\$	1.5067





Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
34,287,330	-	\$ 185,152	39.4%	\$ 176,205
16,761,099	-	\$ 82,129	17.5%	\$ 78,161
-	40,832	\$ 81,579	17.3%	\$ 77,637
-	49,466	\$ 117,604	25.0%	\$ 111,922
59,775	-	\$ 293	0.1%	\$ 279
-	36	\$ 55	0.0%	\$ 52
-	2,424	\$ 3,652	0.8%	\$ 3,476
		<u>\$ 470,464</u>		



\$ 0.0051

\$ 0.0047

\$ 1.9014

\$ 2.2626

\$ 0.0047

\$ 1.4412

\$ 1.4339



## Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to re-align the current RTS Connection R

Rate Class	Unit	Current RTSR - Connection	
Residential	kWh	\$	0.0047
General Service Less Than 50 kW	kWh	\$	0.0043
General Service 50 to 4,999 kW	kW	\$	1.7032
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.0659
Unmetered Scattered Load	kWh	\$	0.0043
Sentinel Lighting	kW	\$	1.3441
Street Lighting	kW	\$	1.3166



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

ates to recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
34,287,330	-	\$ 161,150	39.5%	\$ 138,526
16,761,099	-	\$ 72,073	17.6%	\$ 61,954
-	40,832	\$ 69,546	17.0%	\$ 59,782
-	49,466	\$ 102,191	25.0%	\$ 87,844
59,775	-	\$ 257	0.1%	\$ 221
-	36	\$ 48	0.0%	\$ 42
-	2,424	\$ 3,191	0.8%	\$ 2,743
		<b>\$ 408,457</b>		



**Adjusted  
RTSR  
Connection**

**\$ 0.0040**

**\$ 0.0037**

**\$ 1.4641**

**\$ 1.7759**

**\$ 0.0037**

**\$ 1.1554**

**\$ 1.1318**



## Parry Sound Power Corporation - EB-2011-0193 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates

Rate Class	Unit	Adjusted RTSR - Network	
Residential	kWh	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	1.9014
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.2626
Unmetered Scattered Load	kWh	\$	0.0047
Sentinel Lighting	kW	\$	1.4412
Street Lighting	kW	\$	1.4339



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
34,287,330	-	\$ 176,205	39.4%	\$ 176,205
16,761,099	-	\$ 78,161	17.5%	\$ 78,161
-	40,832	\$ 77,637	17.3%	\$ 77,637
-	49,466	\$ 111,922	25.0%	\$ 111,922
59,775	-	\$ 279	0.1%	\$ 279
-	36	\$ 52	0.0%	\$ 52
-	2,424	\$ 3,476	0.8%	\$ 3,476
		<b>\$ 447,732</b>		



\$ 0.0051

\$ 0.0047

\$ 1.9014

\$ 2.2626

\$ 0.0047

\$ 1.4412

\$ 1.4339





**Parry Sound Power Corporation - EB-2011-0193 - IRM3**

The purpose of this sheet is to update the re-aligned RTS Connection Rates

Rate Class	Unit	Adjusted RTSR - Connection	
Residential	kWh	\$	0.0040
General Service Less Than 50 kW	kWh	\$	0.0037
General Service 50 to 4,999 kW	kW	\$	1.4641
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.7759
Unmetered Scattered Load	kWh	\$	0.0037
Sentinel Lighting	kW	\$	1.1554
Street Lighting	kW	\$	1.1318



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

es to recover forecast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
34,287,330	-	\$ 138,526	39.5%	\$ 138,526
16,761,099	-	\$ 61,954	17.6%	\$ 61,954
-	40,832	\$ 59,782	17.0%	\$ 59,782
-	49,466	\$ 87,844	25.0%	\$ 87,844
59,775	-	\$ 221	0.1%	\$ 221
-	36	\$ 42	0.0%	\$ 42
-	2,424	\$ 2,743	0.8%	\$ 2,743
		<u>\$ 351,113</u>		



**Proposed  
RTSR  
Connection**

**\$ 0.0040**

**\$ 0.0037**

**\$ 1.4641**

**\$ 1.7759**

**\$ 0.0037**

**\$ 1.1554**

**\$ 1.1318**



## Parry Sound Power Corporation - EB-2011-0193 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	
Residential	kWh	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	1.9014
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.2626
Unmetered Scattered Load	kWh	\$	0.0047
Sentinel Lighting	kW	\$	1.4412
Street Lighting	kW	\$	1.4339



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

rates into your rates model.

### Proposed RTSR Connection

\$	0.0040
\$	0.0037
\$	1.4641
\$	1.7759
\$	0.0037
\$	1.1554
\$	1.1318

