



September 30, 2011

**BY RESS/COURIER**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON  
M4P 1E4

Dear Ms. Walli,

**RE: Whitby Hydro Electric Corporation  
2012 IRM3 Electricity Distribution Rate Application (EB- 2011-0206)**

Please find attached Whitby Hydro Electric Corporation's ("Whitby Hydro") 2012 IRM3 Electricity Distribution Rate Application. The application includes the following:

- 1) An electronic filing through the Board's web portal (RESS) which is comprised of:
  - Complete copy of the application in PDF form
  - Excel version of the 2012 IRM3 Rate Generator model
  - Excel version of the 2012 RTSR Adjustment Workform
  - Excel version of the 2012 IRM3 Revenue Cost Ratio Adjustment Workform
  - Excel version of the 2012 IRM3 Shared Tax Savings Workform
  - Excel versions of the updated PILs models for the years 2001 to 2005
- 2) Two (2) paper copies of the complete application (via courier)

This application is respectfully submitted in accordance with the prescribed filing guidelines as outlined by the Board.

Please contact me if you have any questions.

Regards,  
*Original Signed by*

Ramona Abi-Rashed  
Treasurer

Attach.



**WHITBY HYDRO ELECTRIC CORPORATION**

**2012**

**IRM3**

**DISTRIBUTION  
RATE APPLICATION**

**EB-2011-0206**

**September 30, 2011**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998,  
being Schedule B to the Energy Competition Act, 1998, S.O.  
1998, c.15;

**AND IN THE MATTER OF** an Application by Whitby Hydro  
Electric Corporation to the Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable rates and other service  
charges for the distribution of electricity as of January 1, 2012.

Title of Proceeding: An application by Whitby Hydro Electric Corporation for  
an Order or Orders approving or fixing just and  
reasonable distribution rates and other charges, effective  
January 1, 2012.

Applicant's Name: Whitby Hydro Electric Corporation

Applicant's Address for Service: 100 Taunton Road East  
Whitby, Ontario  
L1N 5R8  
Attention: Ramona Abi-Rashed, Treasurer  
  
Telephone: (905) 668-5878  
Fax: (905) 668-9379  
E-mail: rabirashed@whitbyhydro.on.ca

## **APPLICATION**

### **1. Introduction**

- (a) The Applicant is Whitby Hydro Electric Corp. (referred to in this Application as the "Applicant" or "Whitby Hydro"). The Applicant is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Whitby. The Applicant carries on the business of distributing electricity within the Town of Whitby.
- (b) Whitby Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed distribution rates and other charges, effective January 1, 2012 based on a 2012 3<sup>rd</sup> Generation Incentive Regulation Mechanism ("IRM3") application.

(c) Unless otherwise identified in the Application, Whitby Hydro followed Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution dated June 22, 2011 (the "Filing Requirements") in order to prepare this application.

(d) Whitby Hydro has used the following Board issued models and work forms:

- 2012 IRM3 Rate Generator
- 2012 IRM3 Shared Tax Savings Workform
- 2012 IRM3 Revenue Cost Ratio Adjustment Workform
- 2012 RTSR Adjustment Workform

For PILS disposition, Whitby Hydro used the updated Halton Hills model in accordance with the Board's Decision and Order dated June 24, 2011 for Account 1562 Deferred PILs Combined Proceeding (EB-2008-0381).

## **2. Proposed Distribution Rates and Other Charges**

The Schedule of Rates and Charges proposed in this Application is identified in Attachment B.

## **3. Proposed Effective Date of Rate Order**

(a) Whitby Hydro requests that the OEB make its Rate Order effective January 1, 2012.

(b) Whitby Hydro requests that the existing rates be made interim commencing January 1, 2012 in the event that there is insufficient time for the Applicant to prepare a draft rate order and the Board to issue a final Decision and Order in this application for the implementation of the proposed rates and charges as of January 1, 2012. Whitby Hydro also requests to be permitted to recover the incremental revenue from the effective date to the implementation date if the dates are not aligned.

## **4. Form of Hearing Requested**

Whitby Hydro respectfully requests that this application be decided by way of a written hearing.

## **5. Relief Sought**



Whitby Hydro hereby applies for an Order or Orders approving the proposed distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements dated June 22, 2011 including the following:

- (a) An adjustment to the approved Retail Transmission Service Rates ("RTSRs") as provided in the Revision to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (dated June 22, 2011) and as supported by the completion of the Board issued 2012 RTSR Adjustment Work Form;
- (b) The continuation of the currently approved Smart Meter Funding Adder (EB-2009-0274) in the amount of \$2.13 per metered customer until December 31, 2012 or until such a time as a Smart Meter Cost Recovery Application is filed by Whitby Hydro and approved by the Board. Whitby Hydro understands that distributors must file a stand-alone application to address Smart Meter Cost Recovery and expects to complete this application in 2012 using 2011 audited financial results;
- (c) The continuation of currently approved rate riders (EB-2009-0274 and EB-2010-0295) for:
  - Late Payment Penalty Litigation Costs until April 30, 2012
  - Deferral/Variance Account Disposition (2010) until December 31, 2014Note that the currently approved Lost Revenue Adjustment Mechanism (LRAM) will be addressed as part of a new LRAM rate rider which will incorporate additional LRAM claims and have a sunset date of December 31, 2012.
- (d) The transfer of a credit amount of \$87,737 to subaccount 1595. This amount is associated with the 50/50 sharing of the impact of currently known legislated tax changes as per the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007-0673) dated September 17, 2008 and as calculated in the 2012 IRM3 Shared Tax Savings Workform;
- (e) The establishment of a rate riders associated with the disposition of the following deferral and variance accounts:
  - Group 1 accounts (as identified by the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative dated July 31, 2009 (the "EDVARR report"));

- PILs account 1562 in accordance with the Board's Decision and Order dated June 24, 2011 for Account 1562 Deferred PILs Combined Proceeding (EB-2008-0381) and supported using the updated model filed by Halton Hills in that proceeding;
- Special Purpose ("SPC") Assessment variance account 1521

For Group 1 accounts and PILs account 1562, the disposition requested reflects principal balances as at December 31, 2010 along with the carrying charges projected to December 31, 2011. Given that the rate established for collection of the SPC was effective until April 30, 2011, Whitby Hydro proposes to dispose of SPC principal balances as at August 31, 2011 along with carrying charges projected to December 31, 2011 in order to incorporate the most complete data associated with the Ontario Regulation 66/10 and the April 9, 2010 letter from the OEB which address the SPC payment and recovery by electricity distributor through their customers.

- (f) The establishment of a Lost Revenue Adjustment Mechanism ("LRAM") rate rider which will combine the currently approved LRAM rate rider with an additional LRAM claim associated with Conservation and Demand Management programs ("CDM") as detailed in this application.
- (g) An adjustment to the revenue to cost ratios of specific rate classes as proposed by Whitby Hydro and approved by the Board in Whitby Hydro's 2010 Cost of Service Rate Application (EB-2009-0274).

## **6. Notice Publication**

Upon receipt of a Letter of Direction and Notice of Application and Hearing for the 2012 Rate Application from the Board, Whitby Hydro will publish the required information in the "Whitby This Week" newspaper which has a circulation of 32,255 and is an optional pay publication. Readership figures specific to the Town of Whitby are not currently available.

## **7. Conclusion**

Copies of the current and proposed tariff sheets and customer bill impacts are included in this Application (Appendices A, B and C respectively). Whitby Hydro notes that bill

impacts have been prepared outside of the 2012 IRM3 Rate Generator model in order to ensure that all rate charges and comparisons have been captured.

In summary, the bill impacts by customer class are:

Residential	RPP @ 800 kWh	\$0.00	0.00%
GS < 50 kW	RPP @ 2,000 kWh	\$3.74	1.38%
GS > 50 kW	Non-RPP @ 100 kW, 40,000 kWh	\$16.18	0.33%
USL	RPP @ 500 kWh	(\$0.33)	(0.45%)
Sentinel Lights	RPP @ 1 kW, 150 kWh	\$1.88	5.97%
Street Lighting	Non-RPP @ 2,043 kW, 674,600 kWh	\$3,253.25	3.11%

DATED at Whitby, Ontario, this 30<sup>th</sup> day of September, 2011

All of which is respectfully submitted,

*Original signed by*

Ramona Abi-Rashed,  
Treasurer  
WHITBY HYDRO ELECTRIC CORPORATION

## **Manager's Summary**

Whitby Hydro was established in 1903 as a Public Utilities Commission providing water and electricity distribution to consumers in the Town of Whitby. In 1974, responsibility for water distribution services was transferred to the Region of Durham. Today, Whitby Hydro Electric Corporation (the "Applicant" or "Whitby Hydro") services the Town of Whitby, Village of Brooklin, hamlets of Ashburn and Myrtle by distributing electricity to over 40,000 residential and commercial customers within its regulated service area.

On June 22, 2011, the Ontario Energy Board (the "OEB" or the "Board") issued a letter to all electricity distributors outlining the filing requirements for incentive regulation distribution rate adjustments and provided an update to Chapter 3 of the Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"). Accordingly, Whitby Hydro submits its 2012 Distribution Rate Application consistent with the filing guidelines issued by the Board under the 3<sup>rd</sup> generation incentive regulation mechanism ("IRM3").

Whitby Hydro most recently filed a 2010 cost of service application with the Board however the 2010 rate process eventually concluded through a complete settlement agreement which reset rates on the basis of a calendar based rate year, beginning January 1<sup>st</sup>, 2011. While the last cost of service filed was for 2010, it is necessary in some of the OEB rate related models to input 2011 as the last cost of service year in order to produce the required calculations on an accurate basis for 2012. Specifically, this was required for the 2012 IRM3 Shared Tax Savings Workform and the 2012 IRM3 Revenue Cost Ratio Adjustment Workform.

The following details of Whitby Hydro's rate application are noted below:

### **Board Approved Tariff of Rates and Charges**

Whitby Hydro's 2011 Board Approved Tariff of Rates and Charges, as issued April 18, 2011 (EB-2009-0274/EB-2010-0295) was used to populate the 2012 IRM3 Rate Generator model as required and a PDF copy has been included as Appendix A of the application.

### **Price Cap Index Adjustment and Stretch Factor**

Whitby Hydro understands that as per the Filing Requirements, Board Staff has populated the 2012 IRM3 model/s with the preceding year's GDP-IPI value as an estimate of the inflationary adjustment to input prices for the upcoming year. Whitby Hydro requests that the Board update the model to incorporate the GDP-IPI appropriate for distributors whose rate year is aligned with

1 their fiscal year. It is also requested that the Board update the model with appropriate stretch  
2 factors when they become available.

3  
4 Whitby Hydro notes that OEB's 2012 IRM3 Rate Generator model applies the Price Cap Index  
5 Adjustment and Stretch Factor to the 2011 approved distribution rates. Whitby Hydro's  
6 distribution rates currently include a portion which is designed to recover Low Voltage (LV) costs  
7 (as was identified in the 2010 cost of service application EB-2009-0274, Exhibit 8, pg 392-393).  
8 Whitby Hydro advises the Board that any price cap index and stretch factor adjustment amounts  
9 will be applied separately to each portion of the rate (distribution revenue and LV cost recovery)  
10 so that amounts related to the LV cost recovery will be recognized appropriately as low voltage  
11 recovery revenue and incorporated into the LV variance account 1550 to offset LV costs. As the  
12 LV variance account 1550 is intended to be a "pass through" account which is reviewed for  
13 disposition on a regular basis, and the amount of a price cap index/stretch factor adjustment on  
14 the LV portion of the rates is not expected to be material, Whitby Hydro proposes that it is  
15 reasonable to apply the 2012 IRM3 Rate Generator model calculations as provided.

#### 16 17 **Incremental Capital Module (ICM)**

18 Whitby Hydro has not requested rate relief through an ICM in this application.

#### 19 20 **Z-Factor Claims**

21 Whitby Hydro has not included a Z-Factor claim in this application.

#### 22 23 **Tax Changes**

24 Whitby Hydro has completed the 2012 IRM3 Shared Tax Savings Workform (v 1.2). The  
25 incremental tax savings calculated in the model totals -\$175,474, of which half (-\$87,737) is to be  
26 shared with Whitby Hydro customers. Whitby Hydro has relied on the OEB's model to derive  
27 appropriate tax rates for 2012 (the underlying tax tables are embedded within the model and are  
28 not visible to the user). The resulting volumetric rate riders calculated by the model (using an  
29 annualized consumption/demand) indicate an amount which is negligible for the General Service  
30 less than 50 kW customer class. On this basis, and consistent with the updated Filing  
31 Requirements, Whitby Hydro proposes that it be allowed to record the total amount to be  
32 refunded in account 1595 so that the amount can be disposed of in a future rate setting process.

#### 33 34 **Deferral and Variance Account Dispositions**

35 Whitby Hydro's application includes disposition requests for:

1       **(a) Group 1 Accounts** as identified by the Report of the Board on Electricity Distributors'  
2       Deferral and Variance Account Review Initiative dated July 31, 2009 (the "EDVARR"  
3       report).

4  
5       Whitby Hydro previously filed a 2010 Cost of Service application which included  
6       disposition of specific deferral and variance accounts (including all Group 1 accounts) for  
7       balances as of December 31, 2008 plus projected interest to April 30, 2010 which were  
8       approved for rates in 2011. This Board approved disposition (the "2010 disposition") has  
9       been removed from the amounts requested for disposition as identified in the 2012 IRM3  
10      Rate Generator model (Sheet 9 – Deferral and Variance Continuity Schedule).

11  
12      To further clarify adjustments that were required as a result of the 2010 disposition,  
13      Whitby Hydro has accounted for any differences between the actual interest and  
14      projected interest for the approved balances by moving the differences into 1595  
15      subaccount (for RRR filings). Balances in the 1595 subaccount will be reviewed once the  
16      2010 disposition rate rider has been completed. In order to address this in a consistent  
17      manner, column BU in Sheet 9 of the model has been used to remove these differences  
18      from the each of the respective accounts.

19  
20      The continuity schedule has been completed and the threshold test results based on the  
21      2010 ending balances plus projected carrying costs to December 31, 2011 indicate that  
22      the threshold test for Group 1 Accounts has been exceeded.

23  
24      **(b) PILs 1562 Account** as required by the Board's June 24, 2011 Decision (EB-2008-0381).  
25      Whitby Hydro has filed evidence accordance with the decisions made in the course of the  
26      PILs Combined Proceeding and has included a completed copy of the updated Halton  
27      Hills model. Additional details and supporting evidence related to the PILs 1562 request  
28      for disposition are outlined in Appendices H, I and J of the application.

29  
30      **(c) 2010 Special Purpose Charge Assessment Variance (SPC) sub-account 1521** as per  
31      the updated Filing Requirements which indicate that the Board expects distributors to  
32      address requests for disposition of the balance in sub-account 1521 as part of the 2012  
33      rate year. The Board also understands that in some cases, this approach may not be  
34      reasonable as it would result in non-compliance with the timeline set out in section 8 of  
35      the SPC Regulation.

36

1 Whitby Hydro began billing the SPC using an effective date of May 1, 2010. In order to  
2 assess the amount for disposition, Whitby Hydro believes that it is most appropriate to  
3 ensure that a full year of customer billing has occurred, consistent with the requirements  
4 of Section 8 of Ontario Regulation 66/10. Whitby Hydro's billing cycles are staggered  
5 and frequency is either monthly or bi-monthly depending on customer class. At the time  
6 of filing this application, Whitby Hydro reviewed unaudited balances as of August 31,  
7 2011 and noted that based on the best information available, all customers had  
8 completed a full year of billing for the SPC. As a result, Whitby Hydro proposes that it be  
9 allowed to include principal balances as at August 31, 2011, along with carrying charges  
10 projected forward to December 31, 2011. In order to include additional transactions from  
11 2011 in the balances for disposition, Whitby Hydro has included these amounts totaling a  
12 credit of \$113,294.47 in column BU of Sheet 9 in the 2012 IRM3 Rate Generator model.

13  
14 The Board's 2012 IRM3 Rate Generator model was designed to incorporate SPC  
15 Account 1521 along with the Group 1 accounts and PILs 1562 account into one rate  
16 rider. This approach allows distributors to dispose of SPC account 1521 balances in a  
17 reasonable manner while limiting the number of rate riders to its customers. Additionally  
18 this also avoids problems that might otherwise occur if a unique SPC account 1521 rate  
19 rider was required (ie. practical implementation issues which arise when establishing rate  
20 riders associated with balances that may not be significant enough to generate volumetric  
21 rates across rate classes which can be implemented in the distributors' billing system).  
22 The model also uses consumption data to allocate the balance amongst customer rate  
23 classes which appears reasonable given that consumption was the basis for the  
24 calculation of the SPC charge to Whitby Hydro as well as the application of the SPC rate  
25 charged to customers.

26  
27 Whitby Hydro acknowledges that it is likely that some small adjustments may occur in  
28 future months that could affect the SPC account 1521 due to billing adjustments etc. In  
29 light of this, it is requested that the Board allow Whitby Hydro to continue using SPC  
30 Account 1521 to address these types of transactions and that this account be included in  
31 the Group 1 accounts for regular review and disposition during IRM periods based on the  
32 Group 1 threshold approach identified in the EDVARR report. This would allow any  
33 residual SPC Account 1521 balances to be addressed in a manner consistent with other  
34 deferral and variance accounts while limiting both the number of rates/rate riders for  
35 customers to understand as well as administrative effort and costs.

36

Whitby Hydro proposes that the rate rider to address the deferral/variance balances noted above incorporate a recovery period of four years. This approach is consistent with the previously approved rate rider for deferral and variance accounts (2010) as the recovery is significant and for most accounts, represents balances which have accumulated over multiple years. In addition, a recovery period of four years would allow the rate impact of the \$2.6M credit balance to be smoothed out and avoid significant rate distortion which would otherwise occur if a shorter timeframe was used for recovery.

#### **Revenue-to-Cost Ratio Adjustments**

In Whitby Hydro's last cost of service application (2010), revenue-to-cost ratios that were outside of the Boards identified ranges were addressed through a phase-in period. The settlement agreement approved for 2011 rates, included adjustments to move the Streetlighting and Sentinel Lighting customer classes 50% towards the lower end of the target range and that the remaining 50%, would be addressed evenly over a two year period (2012 and 2013). The residual balancing was identified to occur in the Residential Class (which was within the target range but was the customer class that was the furthest above 100% of cost recovery).

Whitby Hydro has completed the Board's 2012 Revenue-To-Cost Ratio Adjustment Workform in a manner that is consistent with its Board approved 2011 Settlement Agreement. For the purpose of the revenue-to-cost ratio adjustment, the removal of the Low Voltage cost recovery portion of the volumetric rates has been incorporated in Sheet 2 of the OEB workform/model.

In summary, the adjustment serves to move the revenue-to-cost ratios for Streetlighting and Sentinel Lighting customer classes from 57.4% to 63.7% and from 54.21% to 62.1% respectively. The 2012 balancing impact on the residential class reduced the ratio from 104.22% to 103.93%. Remaining adjustments to move Streetlighting and Sentinel Lighting customer classes to the lower end of the target range will be addressed in the 2013 IRM3 filing.

#### **Retail Transmission Service Rates (RTSRs)**

The Board's Revision to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates (the "RTSR Guideline") was issued on June 22, 2011. The revisions to the RTSR Guideline require distributors to adjust their 2012 RTSRs based on a comparison of historical transmission costs adjusted for the new Ontario Uniform Transmission Rates ("UTRs") levels and revenue generated under existing RTSRs. Board Staff has provided a RTSR filing model which includes UTRs approved by the Board effective January 1, 2011. The RTSR Guideline indicates



1 that once January 1, 2012 UTRs are determined, the Board will adjust each distributor's 2012  
2 IRM rate application to incorporate any change.

3  
4 Whitby Hydro has populated the model with the required historical data and requests that the  
5 Board update Whitby Hydro's 2012 rate application to incorporate approved 2012 UTRs or the  
6 most current draft data available/requested for 2012 UTRs (should they not be approved at the  
7 time of Whitby Hydro's Decision).

8  
9 For clarification purposes, Sheet 4 of the RTSR model will not match the RRR filing as billing  
10 determinants used in the model have been adjusted to include unbilled data in order to ensure  
11 the annual consumption/demand represents a twelve month period.

12  
13 **Lost Revenue Adjustment Mechanism (LRAM) and/or Shared Savings Mechanism (SSM)**  
14 **Cost Claim**

15 As indicated in the updated Filing Requirements, distributors intending to file an LRAM or SSM  
16 application for CDM programs between 2005 and 2010 were instructed to do so as part of the  
17 2012 rate application process or otherwise forego the opportunity to recover LRAM or SSM for  
18 this legacy period of CDM activity. Whitby Hydro has included a LRAM claim of \$510,392  
19 (including carrying costs) in this application. In an effort to keep the number of rate riders  
20 reduced, Whitby Hydro proposes that the LRAM rate rider associated with the current claim (the  
21 "2012 LRAM"), be combined with the existing approved LRAM rate rider (the "2010 LRAM") and  
22 be collected over a one year period (a timeframe which is consistent with the sunset date already  
23 associated with the 2010 LRAM rate rider). This allows for a simplified approach for customers  
24 by avoiding multiple rate riders where it is reasonable to do so. This approach also assists in  
25 reducing Whitby Hydro's administrative efforts for implementation of rates.

26  
27 In order to facilitate this approach in the 2012 IRM3 Rate Generator model, Whitby Hydro has  
28 entered the currently approved 2010 LRAM rate riders in Sheet 6 – Current Rate Riders, but has  
29 modified the sunset date to show as December 31, 2011 (instead of December 31, 2012 as  
30 approved by the Board). This modification allows the current 2010 LRAM rate rider to expire, and  
31 a new one (the 2010 LRAM rate rider plus the rate rider associated with the 2012 LRAM claim) to  
32 be set up in Sheet 14 – Proposed Rate Riders of the OEB model.

33  
34 Whitby Hydro has currently included estimates for the data related to 2010 OPA programs.  
35 Whitby Hydro will update the LRAM application for final OPA 2010 results once the detailed  
36 report has been released.

Further details of the LRAM claim and proposed rate riders are outlined in Appendices K and L.

#### **Smart Meters**

The updated Filing Requirements indicate that as per the Board's previous decisions, distributors are expected to file for a final prudence review at the earliest opportunity following the availability of audited costs. Whitby Hydro expects to incur a significant amount of costs (25% of total smart meter costs) in 2011 in order to complete its smart meter installation, and as a result, intends to use 2011 audited financials to file a smart meter cost recovery application in 2012. Given that sufficient activity and associated costs are still underway in 2011, Whitby Hydro proposes that this approach is reasonable and ensures that the most accurate and final audited financial data is utilized for the prudence review.

Whitby Hydro's currently approved rate order includes a utility specific Smart Meter Funding Adder ("SMFA") of \$2.13 per metered customer (with no sunset date). As part of this application, Whitby Hydro has undertaken a review of forecasted smart meter costs as well as revenue collected in order to assess the appropriateness of the current SMFA. The results of the review (see Appendix M for details) indicate that an increase in the SMFA would be required in order to true-up the cumulative SMFA revenues with the cumulative Smart Meter Revenue Requirement (as forecasted to the end of 2012). The true-up amount is forecasted to be \$296,271, which equates to an increase of \$0.74 per customer (metered) per month over a one year period.

Given that Whitby Hydro intends to file an application for smart meter recovery during 2012, it is proposed that the current SMFA remain unchanged and continue until December 31, 2012. The current SMFA would then be re-addressed and removed in conjunction with the approval of a smart meter cost recovery application.

#### **Distribution System Plans**

Whitby Hydro is not requesting any funding adders for renewable generation or smart grid. Whitby Hydro will continue to assess requirements in this areas in future applications.

1    **Attachments**

- 2    Appendix A    2011 Approved Tariff of Rates and Charges
- 3    Appendix B    2012 Proposed Tariff of Rates and Charges
- 4    Appendix C    Customer Bill Impacts
- 5    Appendix D    2012 IRM3 Rate Generator
- 6    Appendix E    2012 RTSR Adjustment Workform
- 7    Appendix F    2012 IRM3 Revenue Cost Ratio Adjustment Workform
- 8    Appendix G    2012 IRM3 Shared Tax Savings Workform
- 9    Appendix H    PILs Disposition
- 10   Appendix I    2001 – 2005 PILs Models
- 11   Appendix J    2001 – 2005 Tax Returns and Assessments
- 12   Appendix K    Lost Revenue Adjustment Mechanism Application
- 13   Appendix L    Burman Energy Consultants Group Inc. – LRAM Support
- 14   Appendix M    Review of Smart Meter Forecast

## **APPENDIX A**

### **2011 APPROVED TARIFF OF RATES AND CHARGES**

**APPENDIX E TO RATE ORDER**  
**TARIFF OF RATES AND CHARGES**  
**WHITBY HYDRO ELECTRIC CORPORATION**

**EB-2010-0295**

**DATED, April 18, 2011**

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0274  
EB-2010-0295

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 600 Amps per dwelling unit. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.24
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	\$/kWh	(0.0017)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0274  
EB-2010-0295

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.80
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.52
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0274  
EB-2010-0295

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	191.34
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.09
Distribution Volumetric Rate	\$/kW	3.9178
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	\$/kW	(0.6875)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2012	\$/kW	0.0153
Retail Transmission Rate – Network Service Rate	\$/kW	2.4275
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9420

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0274  
EB-2010-0295

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.28
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0302
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0274  
EB-2010-0295

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	4.05
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	10.9830
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	\$/kW	(0.4912)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8401
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5328

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

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EB-2009-0274  
EB-2010-0295

## STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	1.36
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	5.4070
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until December 31, 2014	\$/kW	(0.7408)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8307
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5013

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

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EB-2009-0274  
EB-2010-0295

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

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EB-2009-0274  
EB-2010-0295

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection after regular hours	\$	165.00
Disconnect/Reconnect Charge at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – after hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

# Whitby Hydro Electric Company

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2009-0274  
EB-2010-0295

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing - monthly charge per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing – monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0349

## **APPENDIX B**

### **2012 PROPOSED TARIFF OF RATES AND CHARGES**

**Whitby Hydro Electric Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date January 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0206

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to detached, semi-detached or free-hold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 600 Amps per dwelling unit. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.22
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs -Effective until April 30, 2012	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kWh	-0.0017
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until December 31, 2012	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012  
Implementation Date January 1, 2012

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EB-2011-0206

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.84
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - Effective until April 30, 2012	\$	0.52
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kWh	-0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until December 31, 2012	\$/kWh	0.0025
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Whitby Hydro Electric Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date January 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0206

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	191.68
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - Effective until April 30, 2012	\$	5.09
Distribution Volumetric Rate	\$/kW	3.9249
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kW	-0.6875
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until December 31, 2012	\$/kW	0.0952
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3891
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.2713
Retail Transmission Rate – Network Service Rate	\$/kW	2.5273
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0128

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Whitby Hydro Electric Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date January 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0206

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or is forecasted to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	9.30
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - Effective until April 30, 2012	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0303
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kWh	-0.0018
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Whitby Hydro Electric Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date January 1, 2012**

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EB-2011-0206

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	4.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - Effective until April 30, 2012	\$	0.02
Distribution Volumetric Rate	\$/kW	12.6446
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kW	-0.4912
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.568
Retail Transmission Rate – Network Service Rate	\$/kW	1.9158
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5886

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Whitby Hydro Electric Corporation**  
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EB-2011-0206

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Hydro specifications and the ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	1.51
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - Effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	6.0167
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kW	-0.7408
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.4204
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.236
Retail Transmission Rate – Network Service Rate	\$/kW	1.906
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.556

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Whitby Hydro Electric Corporation**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2012**  
**Implementation Date January 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0206

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0206

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - per pole per year	\$	22.35

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated monthly billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0349



## **APPENDIX C**

### **CUSTOMER BILL IMPACTS**

## RATE CLASS

### RESIDENTIAL (RPP)

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.24	17.22
Smart Meter Funding Adder	2.13	2.13
Service Charge Rate Rider(s)	0.19	0.19
Distribution Volumetric Rate	0.01410	0.01410
Distribution Volumetric Rate Rider(s)	(0.00120)	(0.00170)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00660	0.00690
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00550	0.00570
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

excl GA rate rider

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	32.60%
Energy Second Tier (kWh)	236.32	0.0790	18.67	236.32	0.0790	18.67	0.00	0.00%	14.92%
<b>Sub-Total: Energy</b>			<b>59.47</b>			<b>59.47</b>	<b>0.00</b>	<b>0.00%</b>	<b>47.52%</b>
Service Charge	1	17.24	17.24	1	17.22	17.22	-0.02	(0.12)%	13.76%
Service Charge Rate Rider(s)	1	2.32	2.32	1	2.32	2.32	0.00	0.00%	1.85%
Distribution Volumetric Rate	800	0.0141	11.28	800	0.0141	11.28	0.00	0.00%	9.01%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0012)	(0.96)	800	(0.0017)	-1.36	-0.40	41.67%	(1.09)%
<b>Total: Distribution</b>			<b>29.88</b>			<b>29.46</b>	<b>-0.42</b>	<b>(1.41)%</b>	<b>23.54%</b>
Retail Transmission Rate – Network Service Rate	836.32	0.0066	5.52	836.32	0.0069	5.77	0.25	4.55%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836.32	0.0055	4.60	836.32	0.0057	4.77	0.17	3.64%	3.81%
<b>Total: Retail Transmission</b>			<b>10.12</b>			<b>10.54</b>	<b>0.42</b>	<b>4.13%</b>	<b>8.42%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>40.00</b>			<b>40.00</b>	<b>-0.00</b>	<b>(0.00)%</b>	<b>31.96%</b>
Wholesale Market Service Rate	836.32	0.0052	4.35	836.32	0.0052	4.35	0.00	0.00%	3.47%
Rural Rate Protection Charge	836.32	0.0013	1.09	836.32	0.0013	1.09	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
<b>Sub-Total: Regulatory</b>			<b>5.69</b>			<b>5.69</b>			<b>4.54%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>800.00</b>	<b>0.00700</b>	<b>5.60</b>	<b>800</b>	<b>0.0070</b>	<b>5.60</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.47%</b>
<b>Total Bill before Taxes</b>			<b>110.75</b>			<b>110.75</b>	<b>-0.00</b>	<b>(0.00)%</b>	<b>88.50%</b>
HST		13%	14.40		13%	14.40	-0.00	(0.00)%	11.50%
<b>Total Bill</b>			<b>125.15</b>			<b>125.15</b>	<b>-0.00</b>	<b>(0.00)%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>		<b>(10%)</b>	<b>-12.52</b>		<b>(10%)</b>	<b>-12.52</b>			
<b>Total Bill (less OCEB)</b>			<b>112.64</b>			<b>112.64</b>	<b>(0.00)</b>	<b>(0.00)%</b>	

## RATE CLASS

### GENERAL SERVICE LESS THAN 50 KW (RPP)

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	19.80	19.84
Smart Meter Funding Adder	2.13	2.13
Service Charge Rate Rider(s)	0.52	0.52
Distribution Volumetric Rate	0.01940	0.01940
Distribution Volumetric Rate Rider(s)	(0.00180)	(0.00040)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00600	0.00620
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00520
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

excl GA rate rider

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.34%
Energy Second Tier (kWh)	1,490.80	0.0790	117.77	1,490.80	0.0790	117.77	0.00	0.00%	38.50%
<b>Sub-Total: Energy</b>			<b>158.57</b>			<b>158.57</b>	<b>0.00</b>	<b>0.00%</b>	<b>51.83%</b>
Service Charge	1	19.80	19.80	1	19.84	19.84	0.04	0.20%	6.49%
Service Charge Rate Rider(s)	1	2.65	2.65	1	2.65	2.65	0.00	0.00%	0.87%
Distribution Volumetric Rate	2,000	0.0194	38.80	2,000	0.0194	38.80	0.00	0.00%	12.68%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0018)	(3.60)	2,000	(0.0004)	-0.80	2.80	(77.78)%	(0.26)%
<b>Total: Distribution</b>			<b>57.65</b>			<b>60.49</b>	<b>2.84</b>	<b>4.93%</b>	<b>19.77%</b>
Retail Transmission Rate – Network Service Rate	2,090.80	0.0060	12.54	2,090.80	0.0062	12.96	0.42	3.33%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090.80	0.0050	10.45	2,090.80	0.0052	10.87	0.42	4.00%	3.55%
<b>Total: Retail Transmission</b>			<b>23.00</b>			<b>23.84</b>	<b>0.84</b>	<b>3.64%</b>	<b>7.79%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>80.65</b>			<b>84.33</b>	<b>3.68</b>	<b>4.56%</b>	<b>27.56%</b>
Wholesale Market Service Rate	2,090.80	0.0052	10.87	2,090.80	0.0052	10.87	0.00	0.00%	3.55%
Rural Rate Protection Charge	2,090.80	0.0013	2.72	2,090.80	0.0013	2.72	0.00	0.00%	0.89%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
<b>Sub-Total: Regulatory</b>			<b>13.84</b>			<b>13.84</b>			<b>4.52%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>2,000.00</b>	<b>0.00700</b>	<b>14.00</b>	<b>2,000</b>	<b>0.0070</b>	<b>14.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.58%</b>
<b>Total Bill before Taxes</b>			<b>267.06</b>			<b>270.74</b>	<b>3.68</b>	<b>1.38%</b>	<b>88.50%</b>
HST		13%	34.72		13%	35.20	0.48	1.38%	11.50%
<b>Total Bill</b>			<b>301.78</b>			<b>305.93</b>	<b>4.15</b>	<b>1.38%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>		<b>(10%)</b>	<b>-30.18</b>		<b>(10%)</b>	<b>-30.59</b>			
<b>Total Bill (less OCEB)</b>			<b>271.60</b>			<b>275.34</b>	<b>3.74</b>	<b>1.38%</b>	

## RATE CLASS

### GENERAL SERVICE 50 to 4,999 KW (Non-RPP)

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	191.34	191.68
Smart Meter Funding Adder	2.13	2.13
Service Charge Rate Rider(s)	5.09	5.09
Distribution Volumetric Rate	3.91780	3.92490
Distribution Volumetric Rate Rider(s)	(0.67220)	(0.71010)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.42750	2.52730
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.94200	2.01280
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

incl GA rate rider

<b>Consumption</b>	<b>40,000</b>	<b>kWh</b>	<b>100</b>	<b>kW</b>
<b>RPP Tier One</b>		<b>kWh</b>	<b>Load Factor</b>	

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	41,816.00	0.0680	2,843.49	41,816.00	0.0680	2,843.49	0.00	0.00%	57.58%
Energy Second Tier (kWh)			0.00	0.00	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>2,843.49</b>			<b>2,843.49</b>	<b>0.00</b>	<b>0.00%</b>	<b>57.58%</b>
Service Charge	1	191.34	191.34	1	191.68	191.68	0.34	0.18%	3.88%
Service Charge Rate Rider(s)	1	7.22	7.22	1	7.22	7.22	0.00	0.00%	0.15%
Distribution Volumetric Rate	100	3.9178	391.78	100	3.9249	392.49	0.71	0.18%	7.95%
Low Voltage Volumetric Rate	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	100	(0.6722)	(67.22)	100	(0.7101)	-71.01	-3.79	5.64%	(1.44)%
<b>Total: Distribution</b>			<b>523.12</b>			<b>520.38</b>	<b>-2.74</b>	<b>(0.52)%</b>	<b>10.54%</b>
Retail Transmission Rate – Network Service Rate	100.00	2.4275	242.75	100.00	2.5273	252.73	9.98	4.11%	5.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	100.00	1.9420	194.20	100.00	2.0128	201.28	7.08	3.65%	4.08%
<b>Total: Retail Transmission</b>			<b>436.95</b>			<b>454.01</b>	<b>17.06</b>	<b>3.90%</b>	<b>9.19%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>960.07</b>			<b>974.39</b>	<b>14.32</b>	<b>1.49%</b>	<b>19.73%</b>
Wholesale Market Service Rate	41,816.00	0.0052	217.44	41,816.00	0.0052	217.44	0.00	0.00%	4.40%
Rural Rate Protection Charge	41,816.00	0.0013	54.36	41,816.00	0.0013	54.36	0.00	0.00%	1.10%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
<b>Sub-Total: Regulatory</b>			<b>272.05</b>			<b>272.05</b>			<b>5.51%</b>
<b>Debt Retirement Charge (DRC)</b>	40,000.00	0.00700	<b>280.00</b>	40,000	0.0070	<b>280.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>5.67%</b>
<b>Total Bill before Taxes</b>			<b>4,355.61</b>			<b>4,369.93</b>	<b>14.32</b>	<b>0.33%</b>	<b>88.50%</b>
HST		13%	<b>566.23</b>		13%	<b>568.09</b>	<b>1.86</b>	<b>0.33%</b>	<b>11.50%</b>
<b>Total Bill</b>			<b>4,921.84</b>			<b>4,938.02</b>	<b>16.18</b>	<b>0.33%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>			<b>0.00</b>		<b>0%</b>	<b>0.00</b>			
<b>Total Bill (less OCEB)</b>			<b>4,921.84</b>			<b>4,938.02</b>	<b>16.18</b>	<b>0.33%</b>	

## RATE CLASS

### UNMETERED SCATTERED LOAD (RPP)

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9.28	9.30
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.19	0.19
Distribution Volumetric Rate	0.03020	0.03030
Distribution Volumetric Rate Rider(s)	(0.00180)	(0.00300)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00600	0.00620
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00520
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

<b>Consumption</b>	<b>500</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>		<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	522.70	0.0680	35.54	522.70	0.0680	35.54	0.00	0.00%	43.81%
Energy Second Tier (kWh)		0.0790	0.00		0.0790	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>35.54</b>			<b>35.54</b>	<b>0.00</b>	<b>0.00%</b>	<b>43.81%</b>
Service Charge	1	9.28	9.28	1	9.30	9.30	0.02	0.22%	11.46%
Service Charge Rate Rider(s)	1	0.19	0.19	1	0.19	0.19	0.00	0.00%	0.23%
Distribution Volumetric Rate	500	0.0302	15.10	500	0.0303	15.15	0.05	0.33%	18.68%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	(0.0018)	(0.90)	500	(0.0030)	-1.50	-0.60	66.67%	(1.85)%
<b>Total: Distribution</b>			<b>23.67</b>			<b>23.14</b>	<b>-0.53</b>	<b>(2.24)%</b>	<b>28.52%</b>
Retail Transmission Rate – Network Service Rate	522.70	0.0060	3.14	522.70	0.0062	3.24	0.10	3.33%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	522.70	0.0050	2.61	522.70	0.0052	2.72	0.10	4.00%	3.35%
<b>Total: Retail Transmission</b>			<b>5.75</b>			<b>5.96</b>	<b>0.21</b>	<b>3.64%</b>	<b>7.35%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>29.42</b>			<b>29.10</b>	<b>-0.32</b>	<b>(1.09)%</b>	<b>35.87%</b>
Wholesale Market Service Rate	522.70	0.0052	2.72	522.70	0.0052	2.72	0.00	0.00%	3.35%
Rural Rate Protection Charge	522.70	0.0013	0.68	522.70	0.0013	0.68	0.00	0.00%	0.84%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.31%
<b>Sub-Total: Regulatory</b>			<b>3.65</b>			<b>3.65</b>			<b>4.50%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>500.00</b>	<b>0.00700</b>	<b>3.50</b>	<b>500</b>	<b>0.0070</b>	<b>3.50</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.31%</b>
<b>Total Bill before Taxes</b>			<b>72.11</b>			<b>71.79</b>	<b>-0.32</b>	<b>(0.45)%</b>	<b>88.50%</b>
HST		13%	9.37		13%	9.33	-0.04	(0.45)%	11.50%
<b>Total Bill</b>			<b>81.49</b>			<b>81.12</b>	<b>-0.36</b>	<b>(0.45)%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>		<b>(10%)</b>	<b>-8.15</b>		<b>(10%)</b>	<b>-8.11</b>			
<b>Total Bill (less OCEB)</b>			<b>73.34</b>			<b>73.01</b>	<b>(0.33)</b>	<b>(0.45)%</b>	

## RATE CLASS

### SENTINEL LIGHTS (RPP)

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4.05	4.67
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.02	0.02
Distribution Volumetric Rate	10.98300	12.64460
Distribution Volumetric Rate Rider(s)	(0.49120)	(1.05920)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.84010	1.91580
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.53280	1.58860
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

<b>Consumption</b>	<b>150</b>	<b>kWh</b>	<b>1</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	156.81	0.0680	10.66	156.81	0.0680	10.66	0.00	0.00%	28.80%
Energy Second Tier (kWh)			0.00		0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>10.66</b>			<b>10.66</b>	<b>0.00</b>	<b>0.00%</b>	<b>28.80%</b>
Service Charge	1	4.05	4.05	1	4.67	4.67	0.62	15.31%	12.61%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.02	0.02	0.00	0.00%	0.05%
Distribution Volumetric Rate	1	10.9830	10.98	1	12.6446	12.64	1.66	15.13%	34.16%
Low Voltage Volumetric Rate	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1	(0.4912)	(0.49)	1	(1.0592)	-1.06	-0.57	115.64%	(2.86)%
<b>Total: Distribution</b>			<b>14.56</b>			<b>16.28</b>	<b>1.71</b>	<b>11.77%</b>	<b>43.96%</b>
Retail Transmission Rate – Network Service Rate	1.00	1.8401	1.84	1.00	1.9158	1.92	0.08	4.11%	5.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.00	1.5328	1.53	1.00	1.5886	1.59	0.06	3.64%	4.29%
<b>Total: Retail Transmission</b>			<b>3.37</b>			<b>3.50</b>	<b>0.13</b>	<b>3.90%</b>	<b>9.47%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>17.93</b>			<b>19.78</b>	<b>1.85</b>	<b>10.29%</b>	<b>53.43%</b>
Wholesale Market Service Rate	156.81	0.0052	0.82	156.81	0.0052	0.82	0.00	0.00%	2.20%
Rural Rate Protection Charge	156.81	0.0013	0.20	156.81	0.0013	0.20	0.00	0.00%	0.55%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.68%
<b>Sub-Total: Regulatory</b>			<b>1.27</b>			<b>1.27</b>			<b>3.43%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>150.00</b>	<b>0.00700</b>	<b>1.05</b>	<b>150</b>	<b>0.0070</b>	<b>1.05</b>	<b>0.00</b>	<b>0.00%</b>	<b>2.84%</b>
<b>Total Bill before Taxes</b>			<b>30.92</b>			<b>32.76</b>	<b>1.85</b>	<b>5.97%</b>	<b>88.50%</b>
HST		13%	4.02		13%	4.26	0.24	5.97%	11.50%
<b>Total Bill</b>			<b>34.94</b>			<b>37.02</b>	<b>2.08</b>	<b>5.97%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>		<b>(10%)</b>	<b>-3.49</b>		<b>(10%)</b>	<b>-3.70</b>			
<b>Total Bill (less OCEB)</b>			<b>31.44</b>			<b>33.32</b>	<b>1.88</b>	<b>5.97%</b>	

## RATE CLASS

### STREET LIGHTING (Non-RPP)

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.36	1.51
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	0.01
Distribution Volumetric Rate	5.40700	6.01670
Distribution Volumetric Rate Rider(s)	(0.74080)	(0.92520)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.83070	1.90600
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.50130	1.55600
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

incl GA rate rider

<b>Consumption</b>	<b>674,600</b>	<b>kWh</b>	<b>2,043</b>	<b>kW</b>
<b>RPP Tier One</b>		<b>kWh</b>	<b>Load Factor</b>	

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	705,226.84	0.0680	47,955.43	705,226.84	0.0680	47,955.43	0.00	0.00%	44.52%
Energy Second Tier (kWh)			0.00	0.00	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>47,955.43</b>			<b>47,955.43</b>	<b>0.00</b>	<b>0.00%</b>	<b>44.52%</b>
Service Charge	11630	1.36	15,816.80	11630	1.51	17,561.30	1,744.50	11.03%	16.30%
Service Charge Rate Rider(s)	11,630	0.01	116.30	11,630	0.01	116.30	0.00	0.00%	0.11%
Distribution Volumetric Rate	2,043	5.4070	11,046.50	2,043	6.0167	12,292.12	1,245.62	11.28%	11.41%
Low Voltage Volumetric Rate	2,043	0.0000	0.00	2,043	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,043	(0.7408)	(1,513.45)	2,043	(0.9252)	-1,890.18	-376.73	24.89%	(1.75)%
<b>Total: Distribution</b>			<b>25,466.15</b>			<b>28,079.53</b>	<b>2,613.39</b>	<b>10.26%</b>	<b>26.07%</b>
Retail Transmission Rate – Network Service Rate	2,043.00	1.8307	3,740.12	2,043.00	1.9060	3,893.96	153.84	4.11%	3.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,043.00	1.5013	3,067.16	2,043.00	1.5560	3,178.91	111.75	3.64%	2.95%
<b>Total: Retail Transmission</b>			<b>6,807.28</b>			<b>7,072.87</b>	<b>265.59</b>	<b>3.90%</b>	<b>6.57%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>32,273.42</b>			<b>35,152.40</b>	<b>2,878.98</b>	<b>8.92%</b>	<b>32.64%</b>
Wholesale Market Service Rate	705,226.84	0.0052	3,667.18	705,226.84	0.0052	3,667.18	0.00	0.00%	3.40%
Rural Rate Protection Charge	705,226.84	0.0013	916.79	705,226.84	0.0013	916.79	0.00	0.00%	0.85%
Standard Supply Service – Administration Charge (if applicable)	11,630	0.25	2,907.50	11,630	0.25	2,907.50	0.00	0.00%	2.70%
<b>Sub-Total: Regulatory</b>			<b>7,491.47</b>			<b>7,491.47</b>			<b>6.96%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>674,600.00</b>	<b>0.00700</b>	<b>4,722.20</b>	<b>674,600</b>	<b>0.0070</b>	<b>4,722.20</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.38%</b>
<b>Total Bill before Taxes</b>			<b>92,442.52</b>			<b>95,321.50</b>	<b>2,878.98</b>	<b>3.11%</b>	<b>88.50%</b>
HST		13%	12,017.53		13%	12,391.80	374.27	3.11%	11.50%
<b>Total Bill</b>			<b>104,460.05</b>			<b>107,713.30</b>	<b>3,253.25</b>	<b>3.11%</b>	<b>100.00%</b>
<b>Ontario Clean Energy Benefit (OCEB)</b>			<b>0.00</b>		<b>0%</b>	<b>0.00</b>			
<b>Total Bill (less OCEB)</b>			<b>104,460.05</b>			<b>107,713.30</b>	<b>3,253.25</b>	<b>3.11%</b>	

## **APPENDIX D**

### **2012 IRM3 RATE GENERATOR**





Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Choose Your Utility:



Application Type: IRM3

OEB Application #: EB-2011-0206

LDC Licence #: ED-2002-0571

#### Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft Excel  
that you are currently using:

#### Legend

#### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Whitby Hydro Electric Corporation - EB-2011-0206

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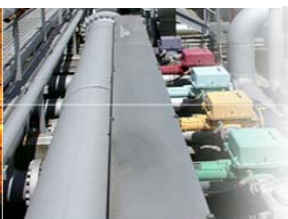
1. [Info](#)
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5. [Current Distribution Volumetric Rates](#)
6. [Current Volumetric Rate Riders](#)
7. [Current RTSR-Network Rates](#)
8. [Current RTSR-Connection Rates](#)
9. [2012 Continuity Schedule for Deferral and Variance Accounts](#)
10. [Deferral/Variance Accounts - Billing Determinants](#)
11. [Deferral/Variance Accounts - Cost Allocation](#)
12. [Deferral/Variance Accounts - Calculation of Rate Riders](#)
13. [Proposed Monthly Fixed Charges](#)
14. [Proposed Volumetric Rate Riders](#)
15. [Proposed RTSR-Network Rates](#)
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17. [Adjustments for Revenue/Cost Ratio and GDP-IPI - X](#)
18. [Loss Factors - Current and Proposed \(if applicable\)](#)
19. [Other Charges](#)
20. [2012 Final Tariff of Rates and Charges](#)
21. [Bill Impacts](#)



Whitby Hydro Electric Corporation - EB-2011-0206

**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

[illegible]



Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
<b>Residential</b>			
Service Charge	\$	17.24	April 30, 2012
Smart Meter Funding Adder	\$	2.13	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19	
<b>General Service Less Than 50 kW</b>			
Service Charge	\$	19.80	April 30, 2012
Smart Meter Funding Adder	\$	2.13	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.52	
<b>General Service 50 to 4,999 kW</b>			
Service Charge	\$	191.34	April 30, 2012
Smart Meter Funding Adder	\$	2.13	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.09	
<b>Unmetered Scattered Load</b>			
Service Charge (per connection)	\$	9.28	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19	
<b>Sentinel Lighting</b>			
Service Charge (per light)	\$	4.05	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02	
<b>Street Lighting</b>			
Service Charge (per light)	\$	1.36	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01	





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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01410
General Service Less Than 50 kW	\$/kWh	0.01940
General Service 50 to 4,999 kW	\$/kW	3.91780
Unmetered Scattered Load	\$/kWh	0.03020
Sentinel Lighting	\$/kW	10.98300
Street Lighting	\$/kW	5.40700



Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. \*\*Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]





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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00660
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.42750
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.84010
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.83070





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Whitby Hydro Electric Corporation - EB-2011-0206

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00550
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.94200
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.53280
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.50130



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Whitby Hydro Electric Corporation - EB-2011-0206

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2a</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>		<b>1521</b>									
<b>Deferred Payments in Lieu of Taxes</b>		<b>1562</b>									
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in which case the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. See the notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 balance, record the balance in column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -			-\$ 61,499	-\$ 61,499	\$ -			-\$ 2,879	-\$ 2,879	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 1,437,939	-\$ 1,437,939	\$ -			\$ 3,583	\$ 3,583	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 536,096	-\$ 536,096	\$ -			\$ 34,202	\$ 34,202	
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 599,780	-\$ 599,780	\$ -			\$ 14,542	\$ 14,542	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			\$ 94,090	\$ 94,090	\$ -			\$ 54,269	\$ 54,269	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 127,760	\$ 127,760	\$ -			-\$ 11,325	-\$ 11,325	
Recovery of Regulatory Asset Balances	1590	\$ -			-\$ 806,069	-\$ 806,069	\$ -			\$ 1,020,279	\$ 1,020,279	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 3,219,533	-\$ 3,219,533	\$ -	\$ -	\$ -	\$ 1,112,671	\$ 1,112,671	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 3,347,293	-\$ 3,347,293	\$ -	\$ -	\$ -	\$ 1,123,996	\$ 1,123,996	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 127,760	\$ 127,760	\$ -	\$ -	\$ -	-\$ 11,325	-\$ 11,325	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 878,962				-\$ 878,962	-\$ 31,682	-\$ 37,736			-\$ 69,418	
Group 1 Total + 1521 + 1562		-\$ 878,962	\$ -	\$ -	-\$ 3,219,533	-\$ 4,098,495	-\$ 31,682	-\$ 37,736	\$ -	\$ 1,112,671	\$ 1,043,253	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. For the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in order to support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 balance, record the balance in column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule i.e. Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	-\$ 61,499	-\$ 4,018			-\$ 65,517	-\$ 2,879	-\$ 1,011			-\$ 3,890
RSVA - Wholesale Market Service Charge	1580	-\$ 1,437,939	-\$ 590,699			-\$ 2,028,638	\$ 3,583	-\$ 71,121			-\$ 67,538
RSVA - Retail Transmission Network Charge	1584	-\$ 536,096	-\$ 729,535			-\$ 1,265,631	\$ 34,202	-\$ 69,504			-\$ 35,302
RSVA - Retail Transmission Connection Charge	1586	-\$ 599,780	-\$ 718,276			-\$ 1,318,056	\$ 14,542	-\$ 64,194			-\$ 49,652
RSVA - Power (excluding Global Adjustment)	1588	\$ 94,090	\$ 1,093,530			\$ 999,440	\$ 54,269	\$ 25,932			\$ 28,337
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 127,760	\$ 336,530			\$ 464,290	\$ 11,325	\$ 7,443			\$ 3,882
Recovery of Regulatory Asset Balances	1590	-\$ 806,069	-\$ 647,038			-\$ 1,453,107	\$ 1,020,279	-\$ 46,535			\$ 973,744
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 3,219,533	-\$ 3,446,566	\$ -	\$ -	-\$ 6,666,099	\$ 1,112,671	-\$ 270,854	\$ -	\$ -	\$ 841,817
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 3,347,293	-\$ 3,783,096	\$ -	\$ -	-\$ 7,130,389	\$ 1,123,996	-\$ 278,297	\$ -	\$ -	\$ 845,699
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 127,760	\$ 336,530	\$ -	\$ -	\$ 464,290	-\$ 11,325	\$ 7,443	\$ -	\$ -	-\$ 3,882
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 878,962				-\$ 878,962	-\$ 69,418	-\$ 31,769			-\$ 101,187
<b>Group 1 Total + 1521 + 1562</b>		-\$ 4,098,495	-\$ 3,446,566	\$ -	\$ -	-\$ 7,545,061	\$ 1,043,253	-\$ 302,623	\$ -	\$ -	\$ 740,630
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g., negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, in support of the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. For further instructions, see the notes on the back of this form.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the date of the approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 balance, the starting point for entries in the 2012 DV is the date of the approval. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	-\$ 65,517	(343,359)			-\$ 408,876	-\$ 3,890	(1,880)			-\$ 5,770
RSVA - Wholesale Market Service Charge	1580	-\$ 2,028,638	(313,170)			-\$ 2,341,808	-\$ 67,538	(24,041)			-\$ 91,579
RSVA - Retail Transmission Network Charge	1584	-\$ 1,265,631	(15,466)			-\$ 1,281,097	-\$ 35,302	(14,907)			-\$ 50,209
RSVA - Retail Transmission Connection Charge	1586	-\$ 1,318,056	(418,536)			-\$ 1,736,592	-\$ 49,652	(16,804)			-\$ 66,456
RSVA - Power (excluding Global Adjustment)	1588	-\$ 999,440	(485,178)			-\$ 1,484,618	-\$ 28,337	(12,917)			-\$ 15,420
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 464,290	1,281,462			-\$ 1,745,752	-\$ 3,882	10,847			-\$ 6,965
Recovery of Regulatory Asset Balances	1590	-\$ 1,453,107				-\$ 1,453,107	-\$ 973,744	15,965			-\$ 957,779
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 6,666,099	-\$ 294,248	\$ -	\$ -	-\$ 6,960,347	\$ 841,817	-\$ 75,667	\$ -	\$ -	\$ 766,150
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 7,130,389	-\$ 1,575,710	\$ -	\$ -	-\$ 8,706,099	-\$ 845,699	-\$ 86,514	\$ -	\$ -	-\$ 759,185
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	-\$ 464,290	\$ 1,281,462	\$ -	\$ -	-\$ 1,745,752	-\$ 3,882	\$ 10,847	\$ -	\$ -	-\$ 6,965
<b>Special Purpose Charge Assessment Variance Account</b>											
	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 878,962				-\$ 878,962	-\$ 101,187	-\$ 9,080			-\$ 110,267
<b>Group 1 Total + 1521 + 1562</b>		-\$ 7,545,061	-\$ 294,248	\$ -	\$ -	-\$ 7,839,309	\$ 740,630	-\$ 84,747	\$ -	\$ -	-\$ 655,883
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. For further instructions, see the notes on the back of this form.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open back to the beginning of the continuity schedule ie: Jan 1, 2005.

2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>
<b>Group 1 Accounts</b>													
LV Variance Account	1550	-\$ 408,876	(376,176)						-\$ 785,052	-\$ 5,770	(4,881)		
RSVA - Wholesale Market Service Charge	1580	-\$ 2,341,808	(986,684)						-\$ 3,328,492	-\$ 91,579	(22,920)		
RSVA - Retail Transmission Network Charge	1584	-\$ 1,281,097	(838,452)						-\$ 442,645	-\$ 50,209	(6,845)		
RSVA - Retail Transmission Connection Charge	1586	-\$ 1,736,592	(42,004)						-\$ 1,778,596	-\$ 66,456	(14,107)		
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,484,618	(395,875)						-\$ 1,880,493	-\$ 15,420	(12,761)		
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 1,745,752	(250,304)						-\$ 1,495,448	-\$ 6,965	11,942		
Recovery of Regulatory Asset Balances	1590	-\$ 1,453,107	-						-\$ 1,453,107	\$ 957,779	-\$ 10,885		
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -			
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -			
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 6,960,347	-\$ 1,212,589	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 8,172,936	\$ 766,150	-\$ 60,456	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 8,706,099	-\$ 962,286	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 9,668,385	\$ 759,185	-\$ 72,398	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	-\$ 1,745,752	-\$ 250,304	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 1,495,448	\$ 6,965	\$ 11,942	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>		103,384						\$ 103,384		1,160.37		
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 878,962							-\$ 878,962	-\$ 110,267	-\$ 6,366		
<b>Group 1 Total + 1521 + 1562</b>		-\$ 7,839,309	-\$ 1,109,205	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 8,948,514	\$ 655,883	-\$ 65,661	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>													
Board-Approved CDM Variance Account	1567								\$ -	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -			
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -			
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -							\$ -	\$ -			

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's 2011 rate year decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 to 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, see the notes to the accounts and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the ending balance of the 2011 DV. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 balance of the 2011 DV, you should enter the 2011 balance in the 2012 DV. This will allow for the correct starting point for the 2010 open account to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>		
LV Variance Account	1550	-\$ 10,651
RSVA - Wholesale Market Service Charge	1580	-\$ 114,499
RSVA - Retail Transmission Network Charge	1584	-\$ 57,053
RSVA - Retail Transmission Connection Charge	1586	-\$ 80,563
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,659
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 18,908
Recovery of Regulatory Asset Balances	1590	\$ 946,894
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 705,695
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ 686,787
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	<b>\$ 18,908</b>
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>	<b>\$ 1,160</b>
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	<b>-\$ 116,633</b>
<b>Group 1 Total + 1521 + 1562</b>		<b>\$ 590,222</b>
<b>The following is not included in the total claim but are included on a memo basis:</b>		
Board-Approved CDM Variance Account	1567	\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 to 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595, and provide footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV is the year of the received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 2010 open account AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 open account back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550	-\$ 65,517	-\$ 4,755	-\$ 719,535	-\$ 5,896	-\$ 10,577	-\$ 402	735,606	-\$ 795,702	\$	0
RSVA - Wholesale Market Service Charge	1580	-\$ 2,028,638	-\$ 94,332	-\$ 1,299,854	-\$ 20,167	-\$ 19,108	-\$ 12,459	1,326,670	-\$ 3,442,990	\$	1
RSVA - Retail Transmission Network Charge	1584	-\$ 1,265,631	-\$ 52,018	-\$ 822,986	-\$ 5,035	-\$ 12,098	-\$ 7,775	837,824	-\$ 499,700	-\$	2
RSVA - Retail Transmission Connection Charge	1586	-\$ 1,318,056	-\$ 67,061	-\$ 460,540	-\$ 13,502	-\$ 6,770	-\$ 8,095	472,717	-\$ 1,859,158	-\$	1
RSVA - Power (excluding Global Adjustment)	1588	-\$ 999,440	-\$ 15,136	-\$ 881,053	-\$ 12,477	-\$ 12,951	-\$ 6,137	900,344	-\$ 1,877,833	-\$	1
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 464,290	-\$ 2,250	-\$ 1,031,158	-\$ 16,658	-\$ 15,158	-\$ 2,852	1,060,122	-\$ 1,514,356	\$	0
Recovery of Regulatory Asset Balances	1590	-\$ 1,453,107	-\$ 954,551	-\$ -	-\$ 7,657	-\$ -	-\$ 7,655	2	-\$ 506,210	-\$	3
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			-\$ -	-\$ -			-\$ -		-\$	-
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			-\$ -	-\$ -			-\$ -		-\$	-
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 6,666,099	-\$ 753,771	-\$ 1,506,837	-\$ 48,076	-\$ 22,150	-\$ 39,671	1,537,392	-\$ 7,467,238	\$	3
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 7,130,389	-\$ 751,521	-\$ 2,537,996	-\$ 64,734	-\$ 37,308	-\$ 42,523	2,597,514	-\$ 8,981,595	\$	3
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 464,290	-\$ 2,250	-\$ 1,031,158	-\$ 16,658	-\$ 15,158	-\$ 2,852	1,060,122	-\$ 1,514,356	\$	0
Special Purpose Charge Assessment Variance Account	1521					-\$ 104	-\$ 113,294	8,646	-\$ 104,544	\$	-
Deferred Payments in Lieu of Taxes	1562			-\$ 878,962	-\$ 116,633	-\$ 11,734		1,007,329	-\$ 1,659,343	-\$	663,748
Group 1 Total + 1521 + 1562		-\$ 6,666,099	-\$ 753,771	-\$ 2,385,799	-\$ 164,709	-\$ 33,780	-\$ 73,623	2,553,367	-\$ 9,022,037	-\$	663,745
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -		\$	-
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$	-
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$	-
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595							\$ -		\$	-

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs w Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of th Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 : For RSVA accounts only, report the net variances to the account during the year. For all other accounts, record the trans If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janua recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Whitby Hydro Electric Corporation - EB-2011-0206

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	350,407,180		37,493,568	-	6,458,704	42%		
General Service Less Than 50 kW	\$/kWh	75,150,446		11,422,868	-	1,046,759	9%		
General Service 50 to 4,999 kW	\$/kW	414,547,692	966,330	361,071,040	841,673	2,343,490	47%		
Unmetered Scattered Load	\$/kWh	2,493,809		-	-	44,457	0%		
Sentinel Lighting	\$/kW	43,361	120	-	-	1,393	0%		
Street Lighting	\$/kW	9,090,771	24,361	9,090,771	24,361	130,829	2%		
<b>Total</b>		<b>851,733,259</b>	<b>990,811</b>	<b>419,078,247</b>	<b>866,034</b>	<b>10,025,632</b>	<b>100%</b>	<b>0%</b>	<b>0%</b>
<b>Total Claim (including Accounts 1521 and 1562)</b>		- \$	2,553,367						
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>		- \$	1,537,392						
<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>		-	0.00181						

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



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## Deferral/ Variance Account Work Form

Whitby Hydro Electric Corporation - EB-2011-0206

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

### Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	350,407,180	41.14%	(302,632)	(545,798)	344,685	(194,478)	(370,406)	(1)	0	0	(3,557)	(1,072,187)
General Service Less Than 50 kW	\$/kWh	75,150,446	8.82%	(64,904)	(117,055)	73,923	(41,709)	(79,440)	(0)	0	0	(763)	(229,948)
General Service 50 to 4,999 kW	\$/kW	414,547,692	48.67%	(358,027)	(645,704)	407,778	(230,076)	(438,207)	(1)	0	0	(4,208)	(1,268,446)
Unmetered Scattered Load	\$/kWh	2,493,809	0.29%	(2,154)	(3,884)	2,453	(1,384)	(2,636)	(0)	0	0	(25)	(7,631)
Sentinel Lighting	\$/kW	43,361	0.01%	(37)	(68)	43	(24)	(46)	(0)	0	0	(0)	(133)
Street Lighting	\$/kW	9,090,771	1.07%	(7,851)	(14,160)	8,942	(5,045)	(9,610)	(0)	0	0	(92)	(27,816)
<b>Total</b>		<b>851,733,259</b>	<b>100.00%</b>	<b>(735,606)</b>	<b>(1,326,670)</b>	<b>837,824</b>	<b>(472,717)</b>	<b>(900,344)</b>	<b>(2)</b>	<b>0</b>	<b>0</b>	<b>(8,646)</b>	<b>(2,606,160)</b>

\* RSVA - Power (Excluding Global Adjustment)

### 1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	37,493,568	8.95%	94,846
General Service Less Than 50 kW	11,422,868	2.73%	28,896
General Service 50 to 4,999 kW	361,071,040	86.16%	913,384
Unmetered Scattered Load	-	0.00%	-
Sentinel Lighting	-	0.00%	-
Street Lighting	9,090,771	2.17%	22,996
<b>Total</b>	<b>419,078,247</b>	<b>100.00%</b>	<b>1,060,122</b>

### Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	64.4%	- 648,941
General Service Less Than 50 kW	10.4%	- 105,173
General Service 50 to 4,999 kW	23.4%	- 235,463
Unmetered Scattered Load	0.4%	- 4,467
Sentinel Lighting	0.0%	- 140
Street Lighting	1.3%	- 13,145
<b>Total</b>	<b>100.0%</b>	<b>- 1,007,329</b>



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## Deferral / Variance Account Work Form

Whitby Hydro Electric Corporation - EB-2011-0206

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	350,407,180	-	-\$ 1,721,128	(\$0.00123 )	\$/kWh	\$ 94,846	37,493,568	\$0.00063
General Service Less Than 50 kW	\$/kWh	75,150,446	-	-\$ 335,121	(\$0.00111 )	\$/kWh	\$ 28,896	11,422,868	\$0.00063
General Service 50 to 4,999 kW	\$/kW	414,547,692	966,330	-\$ 1,503,909	(\$0.38908 )	\$/kW	\$ 913,384	841,673	\$0.27130
Unmetered Scattered Load	\$/kWh	2,493,809	-	-\$ 12,097	(\$0.00121 )	\$/kWh	\$ -	-	\$0.00000
Sentinel Lighting	\$/kW	43,361	120	-\$ 273	(\$0.56800 )	\$/kW	\$ -	-	\$0.00000
Street Lighting	\$/kW	9,090,771	24,361	-\$ 40,961	(\$0.42036 )	\$/kW	\$ 22,996	24,361	\$0.23600
Total		851,733,259	990,811	-\$ 3,613,489			\$ 1,060,122		



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Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	17.24			
Smart Meter Funding Adder	\$	2.13			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19	April 30, 2012		
	\$				
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	19.80			
Smart Meter Funding Adder	\$	2.13			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.52	April 30, 2012		
	\$				
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$	191.34			
Smart Meter Funding Adder	\$	2.13			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.09	April 30, 2012		
	\$				
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge (per connection)	\$	9.28			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19	April 30, 2012		
	\$				
	\$				
	\$				
<b>Sentinel Lighting</b>					
Service Charge (per light)	\$	4.05			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02	April 30, 2012		
	\$				
	\$				
	\$				
<b>Street Lighting</b>					
Service Charge (per light)	\$	1.36			
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01	April 30, 2012		
	\$				
	\$				
	\$				



Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	-0.00170	December 31, 2014		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00120	December 31, 2012
<b>General Service Less Than 50 kW</b>					
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	-0.00180	December 31, 2014		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kWh			0.00250	December 31, 2012
<b>General Service 50 to 4,999 kW</b>					
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kW	-0.68750	December 31, 2014		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery	\$/kW			0.09520	December 31, 2012
<b>Unmetered Scattered Load</b>					
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	-0.00180	December 31, 2014		





Whitby Hydro Electric Corporation - EB-2011-0206

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]



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Whitby Hydro Electric Corporation - EB-2011-0206

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00660	4.545%	0.00690
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600	3.333%	0.00620
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.42750	4.111%	2.52730
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600	3.333%	0.00620
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.84010	4.114%	1.91580
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.83070	4.113%	1.90600



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Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00550	3.636%	0.00570
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	4.000%	0.00520
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.94200	3.646%	2.01280
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	4.000%	0.00520
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.53280	3.640%	1.58860
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.50130	3.644%	1.55600



Whitby Hydro Electric Corporation - EB-2011-0206

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	17.24	(0.05 )	0.01410	\$/kWh		0.180%	17.22	0.01413
General Service Less Than 50 kW	\$	19.80		0.01940	\$/kWh		0.180%	19.84	0.01943
General Service 50 to 4,999 kW	\$	191.34		3.91780	\$/kW		0.180%	191.68	3.92485
Unmetered Scattered Load	\$	9.28		0.03020	\$/kWh		0.180%	9.30	0.03025
Sentinel Lighting	\$	4.05	0.61	10.98300	\$/kW	1.63890	0.180%	4.67	12.64462
Street Lighting	\$	1.36	0.15	5.40700	\$/kW	0.59890	0.180%	1.51	6.01671





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**Whitby Hydro Electric Corporation - EB-2011-0206**

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0349



The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the green cells be As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

\$/kW	(0.60)
%	(1.00)

Arrears certificate  
Statement of account  
Pulling post dated cheques  
Easement letter  
Account history  
Credit reference/credit check (plus credit agency costs)  
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)  
Returned cheque charge (plus bank charges)  
Special meter reads  
Meter dispute charge plus Measurement Canada fees (if meter found correct)  
Legal letter charge

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	15.00
\$	30.00
\$	30.00
\$	15.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

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EB-2011-0206

### RESIDENTIAL SERVICE CLASSIFICATION

#### APPLICATION

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.22
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0141
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kWh	-0.0017
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until December 31, 2012	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

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EB-2011-0206

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

#### APPLICATION

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.84
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.52
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kWh	-0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until December 31, 2012	\$/kWh	0.0025
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

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EB-2011-0206

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

#### APPLICATION

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.68
Smart Meter Funding Adder	\$	2.13
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.09
Distribution Volumetric Rate	\$/kW	3.9249
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kW	-0.6875
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery - Effective Until December 31, 2012	\$/kW	0.0952
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3891
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.2713
Retail Transmission Rate – Network Service Rate	\$/kW	2.5273
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0128

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

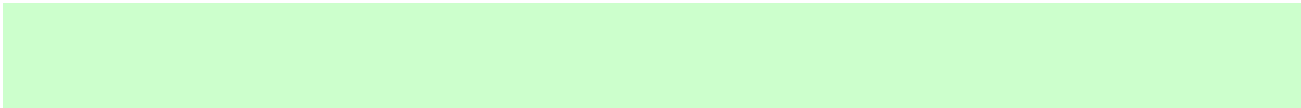
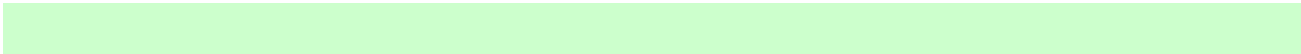
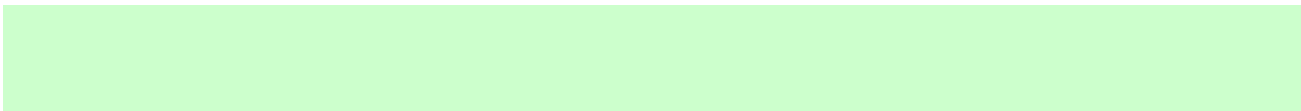
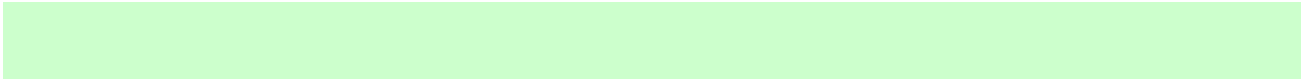
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0206

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.30
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0303
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kWh	-0.0018
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

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EB-2011-0206

### SENTINEL LIGHTING SERVICE CLASSIFICATION

#### APPLICATION

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	4.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.02
Distribution Volumetric Rate	\$/kW	12.6446
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kW	-0.4912
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.568
Retail Transmission Rate – Network Service Rate	\$/kW	1.9158
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5886

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

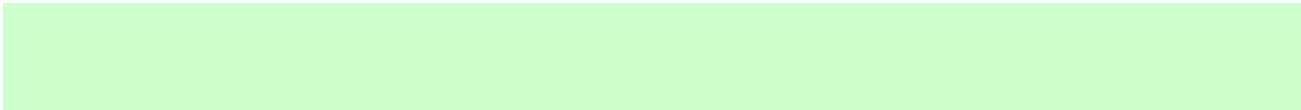
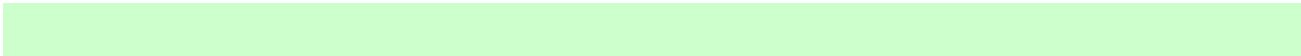
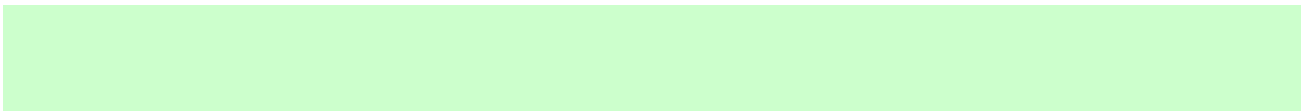
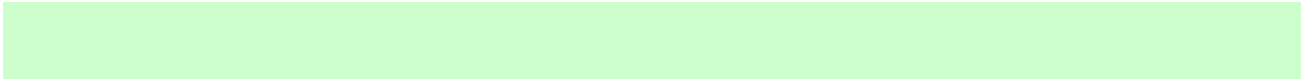
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EB-2011-0206

### STREET LIGHTING SERVICE CLASSIFICATION



#### APPLICATION



#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.51
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.01
Distribution Volumetric Rate	\$/kW	6.0167
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until December 31, 2014	\$/kW	-0.7408
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.4204
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	\$/kW	0.236
Retail Transmission Rate – Network Service Rate	\$/kW	1.906
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.556

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Whitby Hydro Electric Corporation

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EB-2011-0206

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

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EB-2011-0206

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35



# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

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### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0349



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Whitby Hydro Electric Corporation - EB-2011-0206

**Rate Class**

**Residential**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.24	17.22
Smart Meter Funding Adder	2.13	2.13
Service Charge Rate Rider(s)	0.19	0.19
Distribution Volumetric Rate	0.01410	0.01413
Distribution Volumetric Rate Rider(s)	(0.00120)	(0.00173)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00660	0.00690
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00550	0.00570
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0454	1.0454

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0454</b>
<b>Proposed Loss Factor</b>	<b>1.0454</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	32.60%
Energy Second Tier (kWh)	236.32	0.0790	18.67	236.32	0.0790	18.67	0.00	0.00%	14.92%
<b>Sub-Total: Energy</b>			<b>59.47</b>			<b>59.47</b>	<b>0.00</b>	<b>0.00%</b>	<b>47.52%</b>
Service Charge	1	17.24	17.24	1	17.22	17.22	-0.02	(0.11)%	13.76%
Service Charge Rate Rider(s)	1	2.32	2.32	1	2.32	2.32	0.00	0.00%	1.85%
Distribution Volumetric Rate	800	0.0141	11.28	800	0.0141	11.30	0.02	0.18%	9.03%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0012)	(0.96)	800	(0.0017)	(1.38)	-0.42	44.00%	(1.10)%
<b>Total: Distribution</b>			<b>29.88</b>			<b>29.46</b>	<b>-0.42</b>	<b>(1.41)%</b>	<b>23.54%</b>
Retail Transmission Rate – Network Service Rate	836.32	0.0066	5.52	836.32	0.0069	5.77	0.25	4.55%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836.32	0.0055	4.60	836.32	0.0057	4.77	0.17	3.64%	3.81%
<b>Total: Retail Transmission</b>			<b>10.12</b>			<b>10.54</b>	<b>0.42</b>	<b>4.13%</b>	<b>8.42%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>40.00</b>			<b>40.00</b>	<b>-0.00</b>	<b>(0.01)%</b>	<b>31.96%</b>
Wholesale Market Service Rate	836.32	0.0052	4.35	836.32	0.0052	4.35	0.00	0.00%	3.47%
Rural Rate Protection Charge	836.32	0.0013	1.09	836.32	0.0013	1.09	0.00	0.00%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
<b>Sub-Total: Regulatory</b>			<b>5.69</b>			<b>5.69</b>			<b>4.54%</b>
<b>Debt Retirement Charge (DRC)</b>	<b>800.00</b>	<b>0.00700</b>	<b>5.60</b>	<b>800</b>	<b>0.0070</b>	<b>5.60</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.47%</b>
<b>Total Bill before Taxes</b>			<b>110.75</b>			<b>110.75</b>	<b>-0.00</b>	<b>(0.00)%</b>	<b>88.50%</b>
HST		13%	14.40		13%	14.40	-0.00	(0.00)%	11.50%
<b>Total Bill</b>			<b>125.15</b>			<b>125.15</b>	<b>-0.00</b>	<b>(0.00)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.52		(10%)	-12.51			
<b>Total Bill (less OCEB)</b>			<b>112.64</b>			<b>112.63</b>	<b>(0.00)</b>	<b>(0.00)%</b>	

## **APPENDIX E**

### **2012 RTSR ADJUSTMENT WORKFORM**



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Choose Your Utility:

  
Woodstock Hydro Services Inc.

Application Type: IRM3

OEB Application #: EB-2011-0206

LDC Licence #: ED-2002-0571

Last COS OEB Application #: EB-2009-0274

Last COS Re-Basing Year: 2010

**Application Contact Information**

Name:

Ramona Abi-Rashed

Title:

Treasurer

Phone Number:

905 668-5878

Email Address:

rabirashed@whitbyhydro.on.ca

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*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

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[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)



# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	365,971,723		1.0454		382,586,839	-
General Service Less Than 50 kW	kWh	75,736,022		1.0454		79,174,437	-
General Service 50 to 4,999 kW	kW		974,348		0.00%	-	974,348
Unmetered Scattered Load	kWh	1,896,326		1.0454		1,982,419	-
Sentinel Lighting	kW		102		0.00%	-	102
Street Lighting	kW		24,246		0.00%	-	24,246



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

**Uniform Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

**Hydro One Sub-Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

**Hydro One Sub-Transmission Rate Rider 6A**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>





# Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	122,237	\$2.97	363,044	130,092	\$0.73	94,967	130,092	\$1.71	222,457	\$ 317,424	
February	115,367	\$2.97	342,640	115,367	\$0.73	84,218	115,367	\$1.71	197,278	\$ 281,495	
March	105,203	\$2.97	312,453	105,203	\$0.73	76,798	105,203	\$1.71	179,897	\$ 256,695	
April	82,318	\$2.97	244,484	91,814	\$0.73	67,024	91,814	\$1.71	157,002	\$ 224,026	
May	144,445	\$2.97	429,002	145,352	\$0.73	106,107	145,352	\$1.71	248,552	\$ 354,656	
June	123,338	\$2.97	366,314	132,541	\$0.73	96,755	132,541	\$1.71	226,645	\$ 323,400	
July	158,609	\$2.97	471,069	162,377	\$0.73	118,535	162,377	\$1.71	277,665	\$ 396,200	
August	156,059	\$2.97	463,495	160,951	\$0.73	117,494	160,951	\$1.71	275,226	\$ 392,720	
September	165,186	\$2.97	490,602	165,280	\$0.73	120,654	165,280	\$1.71	282,629	\$ 403,283	
October	104,072	\$2.97	309,094	104,072	\$0.73	75,973	104,072	\$1.71	177,963	\$ 253,936	
November	116,378	\$2.97	345,643	118,897	\$0.73	86,795	118,897	\$1.71	203,314	\$ 290,109	
December	136,677	\$2.97	405,931	136,677	\$0.73	99,774	136,677	\$1.71	233,718	\$ 333,492	
Total	1,529,889	\$ 2.97	\$ 4,543,770	1,568,623	\$ 0.73	\$ 1,145,095	1,568,623	\$ 1.71	\$ 2,682,345	\$ 3,827,440	

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	25,915	\$2.24	58,050	25,915	\$0.60	15,549	25,915	\$1.39	36,022	\$ 51,571	
February	24,546	\$2.24	54,983	24,546	\$0.60	14,728	24,546	\$1.39	34,119	\$ 48,847	
March	24,673	\$2.24	55,268	24,673	\$0.60	14,804	24,673	\$1.39	34,295	\$ 49,099	
April	25,446	\$2.37	60,364	25,446	\$0.61	15,596	25,446	\$1.43	36,273	\$ 51,869	
May	30,226	\$2.65	80,099	30,226	\$0.64	19,345	30,226	\$1.50	45,339	\$ 64,684	
June	31,585	\$2.65	83,700	41,601	\$0.64	26,625	41,601	\$1.50	62,402	\$ 89,026	
July	18,694	\$2.65	49,539	18,694	\$0.64	11,964	18,694	\$1.50	28,041	\$ 40,005	
August	19,022	\$2.65	50,408	19,022	\$0.64	12,174	19,022	\$1.50	28,533	\$ 40,707	
September	17,259	\$2.65	45,736	17,259	\$0.64	11,046	17,259	\$1.50	25,889	\$ 36,934	
October	16,186	\$2.65	42,893	16,186	\$0.64	10,359	16,186	\$1.50	24,279	\$ 34,638	
November	16,353	\$2.65	43,335	16,438	\$0.64	10,520	16,438	\$1.50	24,657	\$ 35,177	
December	16,494	\$2.65	43,709	16,494	\$0.64	10,556	16,494	\$1.50	24,741	\$ 35,297	
Total	266,399	\$ 2.51	\$ 668,085	276,500	\$ 0.63	\$ 173,265	276,500	\$ 1.46	\$ 404,589	\$ 577,854	

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	148,152	\$2.84	\$ 421,093	156,007	\$0.71	\$ 110,516	156,007	\$1.66	\$ 258,479	\$ 368,995	
February	139,913	\$2.84	\$ 397,623	139,913	\$0.71	\$ 98,946	139,913	\$1.65	\$ 231,397	\$ 330,342	
March	129,876	\$2.83	\$ 367,720	129,876	\$0.71	\$ 91,602	129,876	\$1.65	\$ 214,193	\$ 305,795	
April	107,764	\$2.83	\$ 304,849	117,260	\$0.70	\$ 82,620	117,260	\$1.65	\$ 193,275	\$ 275,895	
May	174,671	\$2.91	\$ 509,101	175,578	\$0.71	\$ 125,452	175,578	\$1.67	\$ 293,891	\$ 419,343	
June	154,923	\$2.90	\$ 450,014	174,142	\$0.71	\$ 123,380	174,142	\$1.66	\$ 289,047	\$ 412,426	
July	177,303	\$2.94	\$ 520,608	181,071	\$0.72	\$ 130,499	181,071	\$1.69	\$ 305,706	\$ 436,205	
August	175,081	\$2.94	\$ 513,904	179,973	\$0.72	\$ 129,668	179,973	\$1.69	\$ 303,759	\$ 433,428	
September	182,445	\$2.94	\$ 536,339	182,539	\$0.72	\$ 131,700	182,539	\$1.69	\$ 308,517	\$ 440,217	
October	120,258	\$2.93	\$ 351,987	120,258	\$0.72	\$ 86,332	120,258	\$1.68	\$ 202,242	\$ 288,574	
November	132,731	\$2.93	\$ 388,978	135,335	\$0.72	\$ 97,315	135,335	\$1.68	\$ 227,971	\$ 325,286	
December	153,171	\$2.94	\$ 449,640	153,171	\$0.72	\$ 110,330	153,171	\$1.69	\$ 258,459	\$ 368,789	
Total	1,796,288	\$ 2.90	\$ 5,211,855	1,845,123	\$ 0.71	\$ 1,318,360	1,845,123	\$ 1.67	\$ 3,086,934	\$ 4,405,294	



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	122,237	\$ 3.2200	\$ 393,603	130,092	\$ 0.7900	\$ 102,773	130,092	\$ 1.7700	\$ 230,263	\$ 333,036
	February	115,367	\$ 3.2200	\$ 371,482	115,367	\$ 0.7900	\$ 91,140	115,367	\$ 1.7700	\$ 204,200	\$ 295,340
	March	105,203	\$ 3.2200	\$ 338,754	105,203	\$ 0.7900	\$ 83,110	105,203	\$ 1.7700	\$ 186,209	\$ 269,320
	April	82,318	\$ 3.2200	\$ 265,064	91,814	\$ 0.7900	\$ 72,533	91,814	\$ 1.7700	\$ 162,511	\$ 235,044
	May	144,445	\$ 3.2200	\$ 465,113	145,352	\$ 0.7900	\$ 114,828	145,352	\$ 1.7700	\$ 257,273	\$ 372,101
	June	123,338	\$ 3.2200	\$ 397,148	132,541	\$ 0.7900	\$ 104,707	132,541	\$ 1.7700	\$ 234,598	\$ 339,305
	July	158,609	\$ 3.2200	\$ 510,721	162,377	\$ 0.7900	\$ 128,278	162,377	\$ 1.7700	\$ 287,407	\$ 415,685
	August	156,059	\$ 3.2200	\$ 502,510	160,951	\$ 0.7900	\$ 127,151	160,951	\$ 1.7700	\$ 284,883	\$ 412,035
	September	165,186	\$ 3.2200	\$ 531,899	165,280	\$ 0.7900	\$ 130,571	165,280	\$ 1.7700	\$ 292,546	\$ 423,117
	October	104,072	\$ 3.2200	\$ 335,112	104,072	\$ 0.7900	\$ 82,217	104,072	\$ 1.7700	\$ 184,207	\$ 266,424
	November	116,378	\$ 3.2200	\$ 374,737	118,897	\$ 0.7900	\$ 93,929	118,897	\$ 1.7700	\$ 210,448	\$ 304,376
	December	136,677	\$ 3.2200	\$ 440,100	136,677	\$ 0.7900	\$ 107,975	136,677	\$ 1.7700	\$ 241,918	\$ 349,893
	<b>Total</b>	1,529,889	\$ 3.22	\$ 4,926,243	1,568,623	\$ 0.79	\$ 1,239,212	1,568,623	\$ 1.77	\$ 2,776,463	\$ 4,015,675

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	25,915	\$ 2.6970	\$ 69,893	25,915	\$ 0.6150	\$ 15,938	25,915	\$ 1.5000	\$ 38,873	\$ 54,810
	February	24,546	\$ 2.6970	\$ 66,201	24,546	\$ 0.6150	\$ 15,096	24,546	\$ 1.5000	\$ 36,819	\$ 51,915
	March	24,673	\$ 2.6970	\$ 66,543	24,673	\$ 0.6150	\$ 15,174	24,673	\$ 1.5000	\$ 37,010	\$ 52,183
	April	25,446	\$ 2.6970	\$ 68,628	25,446	\$ 0.6150	\$ 15,649	25,446	\$ 1.5000	\$ 38,169	\$ 53,818
	May	30,226	\$ 2.6970	\$ 81,520	30,226	\$ 0.6150	\$ 18,589	30,226	\$ 1.5000	\$ 45,339	\$ 63,928
	June	31,585	\$ 2.6970	\$ 85,185	41,601	\$ 0.6150	\$ 25,585	41,601	\$ 1.5000	\$ 62,402	\$ 87,986
	July	18,694	\$ 2.6970	\$ 50,418	18,694	\$ 0.6150	\$ 11,497	18,694	\$ 1.5000	\$ 28,041	\$ 39,538
	August	19,022	\$ 2.6970	\$ 51,302	19,022	\$ 0.6150	\$ 11,699	19,022	\$ 1.5000	\$ 28,533	\$ 40,232
	September	17,259	\$ 2.6970	\$ 46,548	17,259	\$ 0.6150	\$ 10,614	17,259	\$ 1.5000	\$ 25,889	\$ 36,503
	October	16,186	\$ 2.6970	\$ 43,654	16,186	\$ 0.6150	\$ 9,954	16,186	\$ 1.5000	\$ 24,279	\$ 34,233
	November	16,353	\$ 2.6970	\$ 44,104	16,438	\$ 0.6150	\$ 10,109	16,438	\$ 1.5000	\$ 24,657	\$ 34,766
	December	16,494	\$ 2.6970	\$ 44,484	16,494	\$ 0.6150	\$ 10,144	16,494	\$ 1.5000	\$ 24,741	\$ 34,885
	<b>Total</b>	266,399	\$ 2.70	\$ 718,478	276,500	\$ 0.62	\$ 170,048	276,500	\$ 1.50	\$ 414,750	\$ 584,798

TOTAL	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	148,152	\$ 3.13	\$ 463,496	156,007	\$ 0.76	\$ 118,710	156,007	\$ 1.73	\$ 269,135	\$ 387,846
	February	139,913	\$ 3.13	\$ 437,682	139,913	\$ 0.76	\$ 106,236	139,913	\$ 1.72	\$ 241,019	\$ 347,254
	March	129,876	\$ 3.12	\$ 405,297	129,876	\$ 0.76	\$ 98,284	129,876	\$ 1.72	\$ 223,219	\$ 321,503
	April	107,764	\$ 3.10	\$ 333,692	117,260	\$ 0.75	\$ 88,182	117,260	\$ 1.71	\$ 200,680	\$ 288,862
	May	174,671	\$ 3.13	\$ 546,632	175,578	\$ 0.76	\$ 133,417	175,578	\$ 1.72	\$ 302,612	\$ 436,029
	June	154,923	\$ 3.11	\$ 482,333	174,142	\$ 0.75	\$ 130,292	174,142	\$ 1.71	\$ 296,999	\$ 427,291
	July	177,303	\$ 3.16	\$ 561,139	181,071	\$ 0.77	\$ 139,775	181,071	\$ 1.74	\$ 315,448	\$ 455,223
	August	175,081	\$ 3.16	\$ 553,812	179,973	\$ 0.77	\$ 138,850	179,973	\$ 1.74	\$ 313,416	\$ 452,266
	September	182,445	\$ 3.17	\$ 578,446	182,539	\$ 0.77	\$ 141,185	182,539	\$ 1.74	\$ 318,434	\$ 459,620
	October	120,258	\$ 3.15	\$ 378,765	120,258	\$ 0.77	\$ 92,171	120,258	\$ 1.73	\$ 208,486	\$ 300,658
	November	132,731	\$ 3.16	\$ 418,841	135,335	\$ 0.77	\$ 104,038	135,335	\$ 1.74	\$ 235,105	\$ 339,143
	December	153,171	\$ 3.16	\$ 484,584	153,171	\$ 0.77	\$ 118,119	153,171	\$ 1.74	\$ 266,659	\$ 384,778
	<b>Total</b>	1,796,288	\$ 3.14	\$ 5,644,721	1,845,123	\$ 0.76	\$ 1,409,260	1,845,123	\$ 1.73	\$ 3,191,213	\$ 4,600,472



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		122,237	\$ 3.2200	\$ 393,603	130,092	\$ 0.7900	\$ 102,773	130,092	\$ 1.7700	\$ 230,263	\$ 333,036
February		115,367	\$ 3.2200	\$ 371,482	115,367	\$ 0.7900	\$ 91,140	115,367	\$ 1.7700	\$ 204,200	\$ 295,340
March		105,203	\$ 3.2200	\$ 338,754	105,203	\$ 0.7900	\$ 83,110	105,203	\$ 1.7700	\$ 186,209	\$ 269,320
April		82,318	\$ 3.2200	\$ 265,064	91,814	\$ 0.7900	\$ 72,533	91,814	\$ 1.7700	\$ 162,511	\$ 235,044
May		144,445	\$ 3.2200	\$ 465,113	145,352	\$ 0.7900	\$ 114,828	145,352	\$ 1.7700	\$ 257,273	\$ 372,101
June		123,338	\$ 3.2200	\$ 397,148	132,541	\$ 0.7900	\$ 104,707	132,541	\$ 1.7700	\$ 234,598	\$ 339,305
July		158,609	\$ 3.2200	\$ 510,721	162,377	\$ 0.7900	\$ 128,278	162,377	\$ 1.7700	\$ 287,407	\$ 415,685
August		156,059	\$ 3.2200	\$ 502,510	160,951	\$ 0.7900	\$ 127,151	160,951	\$ 1.7700	\$ 284,883	\$ 412,035
September		165,186	\$ 3.2200	\$ 531,899	165,280	\$ 0.7900	\$ 130,571	165,280	\$ 1.7700	\$ 292,546	\$ 423,117
October		104,072	\$ 3.2200	\$ 335,112	104,072	\$ 0.7900	\$ 82,217	104,072	\$ 1.7700	\$ 184,207	\$ 266,424
November		116,378	\$ 3.2200	\$ 374,737	118,897	\$ 0.7900	\$ 93,929	118,897	\$ 1.7700	\$ 210,448	\$ 304,376
December		136,677	\$ 3.2200	\$ 440,100	136,677	\$ 0.7900	\$ 107,975	136,677	\$ 1.7700	\$ 241,918	\$ 349,893
<b>Total</b>		1,529,689	\$ 3.22	\$ 4,926,243	1,568,623	\$ 0.79	\$ 1,239,212	1,568,623	\$ 1.77	\$ 2,776,463	\$ 4,015,675

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		25,915	\$ 2.6970	\$ 69,893	25,915	\$ 0.6150	\$ 15,938	25,915	\$ 1.5000	\$ 38,873	\$ 54,810
February		24,546	\$ 2.6970	\$ 66,201	24,546	\$ 0.6150	\$ 15,096	24,546	\$ 1.5000	\$ 36,819	\$ 51,915
March		24,673	\$ 2.6970	\$ 66,543	24,673	\$ 0.6150	\$ 15,174	24,673	\$ 1.5000	\$ 37,010	\$ 52,183
April		25,446	\$ 2.6970	\$ 68,628	25,446	\$ 0.6150	\$ 15,649	25,446	\$ 1.5000	\$ 38,169	\$ 53,818
May		30,226	\$ 2.6970	\$ 81,520	30,226	\$ 0.6150	\$ 18,589	30,226	\$ 1.5000	\$ 45,339	\$ 63,928
June		31,585	\$ 2.6970	\$ 85,185	41,601	\$ 0.6150	\$ 25,585	41,601	\$ 1.5000	\$ 62,402	\$ 87,986
July		18,694	\$ 2.6970	\$ 50,418	18,694	\$ 0.6150	\$ 11,497	18,694	\$ 1.5000	\$ 28,041	\$ 39,538
August		19,022	\$ 2.6970	\$ 51,302	19,022	\$ 0.6150	\$ 11,699	19,022	\$ 1.5000	\$ 28,533	\$ 40,232
September		17,259	\$ 2.6970	\$ 46,548	17,259	\$ 0.6150	\$ 10,614	17,259	\$ 1.5000	\$ 25,889	\$ 36,503
October		16,186	\$ 2.6970	\$ 43,654	16,186	\$ 0.6150	\$ 9,954	16,186	\$ 1.5000	\$ 24,279	\$ 34,233
November		16,353	\$ 2.6970	\$ 44,104	16,438	\$ 0.6150	\$ 10,109	16,438	\$ 1.5000	\$ 24,657	\$ 34,766
December		16,494	\$ 2.6970	\$ 44,484	16,494	\$ 0.6150	\$ 10,144	16,494	\$ 1.5000	\$ 24,741	\$ 34,885
<b>Total</b>		266,399	\$ 2.70	\$ 718,478	276,500	\$ 0.62	\$ 170,048	276,500	\$ 1.50	\$ 414,750	\$ 584,798

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		148,152	\$ 3.13	\$ 463,496	156,007	\$ 0.76	\$ 118,710	156,007	\$ 1.73	\$ 269,135	\$ 387,846
February		139,913	\$ 3.13	\$ 437,682	139,913	\$ 0.76	\$ 106,236	139,913	\$ 1.72	\$ 241,019	\$ 347,254
March		129,876	\$ 3.12	\$ 405,297	129,876	\$ 0.76	\$ 98,284	129,876	\$ 1.72	\$ 223,219	\$ 321,503
April		107,764	\$ 3.10	\$ 333,692	117,260	\$ 0.75	\$ 88,182	117,260	\$ 1.71	\$ 200,680	\$ 288,862
May		174,671	\$ 3.13	\$ 546,632	175,578	\$ 0.76	\$ 133,417	175,578	\$ 1.72	\$ 302,612	\$ 436,029
June		154,923	\$ 3.11	\$ 482,333	174,142	\$ 0.75	\$ 130,292	174,142	\$ 1.71	\$ 296,999	\$ 427,291
July		177,303	\$ 3.16	\$ 561,139	181,071	\$ 0.77	\$ 139,775	181,071	\$ 1.74	\$ 315,448	\$ 455,223
August		175,081	\$ 3.16	\$ 553,812	179,973	\$ 0.77	\$ 138,850	179,973	\$ 1.74	\$ 313,416	\$ 452,266
September		182,445	\$ 3.17	\$ 578,446	182,539	\$ 0.77	\$ 141,185	182,539	\$ 1.74	\$ 318,434	\$ 459,620
October		120,258	\$ 3.15	\$ 378,765	120,258	\$ 0.77	\$ 92,171	120,258	\$ 1.73	\$ 208,486	\$ 300,658
November		132,731	\$ 3.16	\$ 418,841	135,335	\$ 0.77	\$ 104,038	135,335	\$ 1.74	\$ 235,105	\$ 339,143
December		153,171	\$ 3.16	\$ 484,584	153,171	\$ 0.77	\$ 118,119	153,171	\$ 1.74	\$ 266,659	\$ 384,778
<b>Total</b>		1,796,288	\$ 3.14	\$ 5,644,721	1,845,123	\$ 0.76	\$ 1,409,260	1,845,123	\$ 1.73	\$ 3,191,213	\$ 4,600,472



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0066	382,586,839	-	\$ 2,525,073	46.6%	\$ 2,628,884	\$ 0.0069
General Service Less Than 50 kW	kWh	\$ 0.0060	79,174,437	-	\$ 475,047	8.8%	\$ 494,577	\$ 0.0062
General Service 50 to 4,999 kW	kW	\$ 2.4275	-	974,348	\$ 2,365,230	43.6%	\$ 2,462,469	\$ 2.5273
Unmetered Scattered Load	kWh	\$ 0.0060	1,982,419	-	\$ 11,895	0.2%	\$ 12,384	\$ 0.0062
Sentinel Lighting	kW	\$ 1.8401	-	102	\$ 188	0.0%	\$ 195	\$ 1.9158
Street Lighting	kW	\$ 1.8307	-	24,246	\$ 44,387	0.8%	\$ 46,212	\$ 1.9060
					<u>\$ 5,421,819</u>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0055	382,586,839	-	\$ 2,104,228	47.4%	\$ 2,180,892	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0050	79,174,437	-	\$ 395,872	8.9%	\$ 410,295	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 1.9420	-	974,348	\$ 1,892,184	42.6%	\$ 1,961,123	\$ 2.0128
Unmetered Scattered Load	kWh	\$ 0.0050	1,982,419	-	\$ 9,912	0.2%	\$ 10,273	\$ 0.0052
Sentinel Lighting	kW	\$ 1.5328	-	102	\$ 156	0.0%	\$ 162	\$ 1.5886
Street Lighting	kW	\$ 1.5013	-	24,246	\$ 36,401	0.8%	\$ 37,727	\$ 1.5560
					<b>\$ 4,438,753</b>			



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	382,586,839	-	\$ 2,628,884	46.6%	\$ 2,628,884	\$ 0.0069
General Service Less Than 50 kW	kWh	\$ 0.0062	79,174,437	-	\$ 494,577	8.8%	\$ 494,577	\$ 0.0062
General Service 50 to 4,999 kW	kW	\$ 2.5273	-	974,348	\$ 2,462,469	43.6%	\$ 2,462,469	\$ 2.5273
Unmetered Scattered Load	kWh	\$ 0.0062	1,982,419	-	\$ 12,384	0.2%	\$ 12,384	\$ 0.0062
Sentinel Lighting	kW	\$ 1.9158	-	102	\$ 195	0.0%	\$ 195	\$ 1.9158
Street Lighting	kW	\$ 1.9060	-	24,246	\$ 46,212	0.8%	\$ 46,212	\$ 1.9060
					<u>\$ 5,644,721</u>			





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0057	382,586,839	-	\$ 2,180,892	47.4%	\$ 2,180,892	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0052	79,174,437	-	\$ 410,295	8.9%	\$ 410,295	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.0128	-	974,348	\$ 1,961,123	42.6%	\$ 1,961,123	\$ 2.0128
Unmetered Scattered Load	kWh	\$ 0.0052	1,982,419	-	\$ 10,273	0.2%	\$ 10,273	\$ 0.0052
Sentinel Lighting	kW	\$ 1.5886	-	102	\$ 162	0.0%	\$ 162	\$ 1.5886
Street Lighting	kW	\$ 1.5560	-	24,246	\$ 37,727	0.8%	\$ 37,727	\$ 1.5560
					<u>\$ 4,600,472</u>			



Ontario Energy Board

RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS

Whitby Hydro Electric Corporation - EB-2011-0206 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0069	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0062	\$	0.0052
General Service 50 to 4,999 kW	kW	\$	2.5273	\$	2.0128
Unmetered Scattered Load	kWh	\$	0.0062	\$	0.0052
Sentinel Lighting	kW	\$	1.9158	\$	1.5886
Street Lighting	kW	\$	1.9060	\$	1.5560



## **APPENDIX F**

### **2012 IRM3 REVENUE COST RATIO ADJUSTMENT WORKFORM**



Ontario Energy Board  
**Revenue/Cost Ratio  
Model**

Choose Your Utility:  
 Westario Power Inc.  
 Whitby Hydro Electric Corporation

Application ED-2002-0571  
 OEB Application IRM3  
 LDC Licence #: EB-2011-

Application Contact Information

Name:
 

Ramona Abi-Rashed

Title:
 

Treasurer

Phone Number:
 

905 668-5878

Email Address:
 

[rabirashed@whitbyhydro.on.ca](mailto:rabirashed@whitbyhydro.on.ca)

We are applying for rates effective:
 

January 1, 2012

Last COS Re-based Year
 

2011

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



- |                                                  |                                              |
|--------------------------------------------------|----------------------------------------------|
| <a href="#">1. Info</a>                          | <a href="#">8. Transformer Allowance</a>     |
| <a href="#">2. Table of Contents</a>             | <a href="#">9. R C Ratio Revenue</a>         |
| <a href="#">3. Re-Based Bill Det &amp; Rates</a> | <a href="#">10. Proposed R C Ratio Adj</a>   |
| <a href="#">4. Removal of Rate Adders</a>        | <a href="#">11. Proposed Revenue</a>         |
| <a href="#">5. Re-Based Rev From Rates</a>       | <a href="#">12. Proposed F V Rev Alloc</a>   |
| <a href="#">6. Decision Cost Revenue Adj</a>     | <a href="#">13. Proposed F V Rates</a>       |
| <a href="#">7. Revenue Offsets Allocation</a>    | <a href="#">14. Adjust To Proposed Rates</a> |



Ontario Energy Board

**Revenue/Cost Ratio  
Model**

**Whitby Hydro Electric Corporation**

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	36,927	350,407,180		17.24	0.0141	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,909	75,150,446		19.80	0.0194	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	435	414,547,692	966,330	191.34		3.9178
USL	Unmetered Scattered Load	Connection	kWh	391	2,493,809		9.28	0.0302	
Sen	Sentinel Lighting	Connection	kW	37	43,361	120	4.05		10.9830
SL	Street Lighting	Connection	kW	11,478	9,090,771	24,361	1.36		5.4070
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board  
**Revenue/Cost Ratio  
Model**

Whitby Hydro Electric Corporation

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	17.24	0.0141	0.0000	0.00	0.0003	0.0000	17.24	0.0138	0.0000
General Service Less Than 50 kW	19.80	0.0194	0.0000	0.00	0.0003	0.0000	19.80	0.0191	0.0000
General Service 50 to 4,999 kW	191.34	0.0000	3.9178	0.00	0.0000	0.1079	191.34	0.0000	3.8099
Unmetered Scattered Load	9.28	0.0302	0.0000	0.00	0.0003	0.0000	9.28	0.0299	0.0000
Sentinel Lighting	4.05	0.0000	10.9830	0.00	0.0000	0.0852	4.05	0.0000	10.8978
Street Lighting	1.36	0.0000	5.4070	0.00	0.0000	0.0834	1.36	0.0000	5.3236



The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates J	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	36,927	350,407,180	0	17.24	0.0138	0.0000	7,639,458	4,835,619	0	12,475,077	61.2%	38.8%	0.0%	64.0%
General Service Less Than 50 kW	1,909	75,150,446	0	19.80	0.0191	0.0000	453,578	1,435,374	0	1,888,952	24.0%	76.0%	0.0%	9.7%
General Service 50 to 4,999 kW	435	414,547,692	966,330	191.34	0.0000	3.8099	998,795	0	3,681,621	4,680,415	21.3%	0.0%	78.7%	24.0%
Unmetered Scattered Load	391	2,493,809	0	9.28	0.0299	0.0000	43,542	74,565	0	118,107	36.9%	63.1%	0.0%	0.6%
Sentinel Lighting	37	43,361	120	4.05	0.0000	10.8978	1,798	0	1,308	3,106	57.9%	0.0%	42.1%	0.0%
Street Lighting	11,478	9,090,771	24,361	1.36	0.0000	5.3236	187,321	0	129,688	317,009	59.1%	0.0%	40.9%	1.6%
							9,324,492	6,345,557	3,812,617	19,482,666				100.0%



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transition Year 1 2012	Transition Year 2 2013	Transition Year 3 2014	Transition Year 4 2015	Transition Year 5 2016
Residential	Rebalance	104.22%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	102.10%	102.10%	102.10%	102.10%	102.10%	102.10%
General Service 50 to 4,999 kW	No Change	93.53%	93.53%	93.53%	93.53%	93.53%	93.53%
Unmetered Scattered Load	No Change	98.00%	98.00%	98.00%	98.00%	98.00%	98.00%
Sentinel Lighting	Change	54.21%	62.10%	70.00%	0.00%	0.00%	0.00%
Street Lighting	Change	57.40%	63.70%	70.00%	0.00%	0.00%	0.00%



Ontario Energy Board

**Revenue/Cost Ratio  
Model**

**Whitby Hydro Electric Corporation**

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C = A / B	E = D * C
Residential	641,220	71.99%	720,405
General Service Less Than 50 kW	93,338	10.48%	104,864
General Service 50 to 4,999 kW	141,284	15.86%	158,731
Unmetered Scattered Load	7,779	0.87%	8,740
Sentinel Lighting	92	0.01%	103
Street Lighting	7,031	0.79%	7,899
	890,744	100.00%	1,000,743
	B		D





# Ontario Energy Board Revenue/Cost Ratio Model

Whitby Hydro Electric Corporation



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	293,570	489,284	0.6000	3.8099	966,330	3.5061
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		293,570	489,284			966,330	
		B	D			H	



Ontario Energy Board

## Revenue/Cost Ratio Model

Whitby Hydro Electric Corporation

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers		Billed kWh	Billed kW	Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Allocated Revenue Offset	Adjusted Revenue		
	or Connections														
														A	B
Residential	36,927	350,407,180	0	0	17.24	0.0138	0.0000	7,639,458	4,835,619	0	12,475,077	720,405	13,195,482		
General Service Less Than 50 kW	1,909	75,150,446	0	0	19.80	0.0191	0.0000	453,578	1,435,374	0	1,888,952	104,864	1,993,816		
General Service 50 to 4,999 kW	435	414,547,692	966,330	0	191.34	0.0000	3.5061	998,795	0	3,388,050	4,386,845	158,731	4,545,576		
Unmetered Scattered Load	391	2,493,809	0	0	9.28	0.0299	0.0000	43,542	74,565	0	118,107	8,740	126,846		
Sentinel Lighting	37	43,361	120	0	4.05	0.0000	10.8978	1,798	0	1,308	3,106	103	3,209		
Street Lighting	11,478	9,090,771	24,361	0	1.36	0.0000	5.3236	187,321	0	129,688	317,009	7,899	324,908		
								9,324,492	6,345,557	3,519,046	19,189,096	1,000,743	20,189,839		



Ontario Energy Board

## Revenue/Cost Ratio Model

### Whitby Hydro Electric Corporation

#### Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 13,195,482	1.04	\$ 12,661,180	1.04	\$ 13,159,354	-\$ 36,128	-0.3%
General Service Less Than 50 kW	\$ 1,993,816	1.02	\$ 1,952,807	1.02	\$ 1,993,816	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 4,545,576	0.94	\$ 4,860,020	0.94	\$ 4,545,576	-\$ 0	0.0%
Unmetered Scattered Load	\$ 126,846	0.98	\$ 129,435	0.98	\$ 126,846	\$ 0	0.0%
Sentinel Lighting	\$ 3,209	0.54	\$ 5,920	0.62	\$ 3,676	\$ 467	14.6%
Street Lighting	\$ 324,908	0.57	\$ 566,043	0.64	\$ 360,569	\$ 35,661	11.0%
	<u>\$ 20,189,839</u>		<u>\$ 20,175,405</u>		<u>\$ 20,189,839</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - 0

Final ? Yes



Ontario Energy Board

Revenue/Cost Ratio Model

Whitby Hydro Electric Corporation

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re-	Revenue		
	Revenue By	Based Revenue	Requirement	Re-based	Revenue
	Revenue Cost	Offsets	from Rates	Transformer	Requirement
	Ratio		Before	Allowance	from Rates
	A	B	Transformer	D	E = C + D
			Allowance		
			C = A - B		
Residential	\$ 13,159,354	\$ 720,405	\$12,438,949	\$ -	\$12,438,949
General Service Less Than 50 kW	\$ 1,993,816	\$ 104,864	\$ 1,888,952	\$ -	\$ 1,888,952
General Service 50 to 4,999 kW	\$ 4,545,576	\$ 158,731	\$ 4,386,845	\$ 293,570	\$ 4,680,415
Unmetered Scattered Load	\$ 126,846	\$ 8,740	\$ 118,107	\$ -	\$ 118,107
Sentinel Lighting	\$ 3,676	\$ 103	\$ 3,573	\$ -	\$ 3,573
Street Lighting	\$ 360,569	\$ 7,899	\$ 352,670	\$ -	\$ 352,670
	\$ 20,189,839	\$ 1,000,743	\$19,189,096	\$ 293,570	\$19,482,666



Ontario Energy Board

## Revenue/Cost Ratio Model

### Whitby Hydro Electric Corporation

#### Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 12,438,949	61.2%	38.8%	0.0%	\$ 7,617,334	\$ 4,821,615	\$ -	\$ 12,438,949
General Service Less Than 50 kW	\$ 1,888,952	24.0%	76.0%	0.0%	\$ 453,578	\$ 1,435,374	\$ -	\$ 1,888,952
General Service 50 to 4,999 kW	\$ 4,680,415	21.3%	0.0%	78.7%	\$ 998,795	\$ -	\$ 3,681,621	\$ 4,680,415
Unmetered Scattered Load	\$ 118,107	36.9%	63.1%	0.0%	\$ 43,542	\$ 74,565	\$ -	\$ 118,107
Sentinel Lighting	\$ 3,573	57.9%	0.0%	42.1%	\$ 2,069	\$ -	\$ 1,504	\$ 3,573
Street Lighting	\$ 352,670	59.1%	0.0%	40.9%	\$ 208,393	\$ -	\$ 144,277	\$ 352,670
	<u>\$ 19,482,666</u>				<u>\$ 9,323,710</u>	<u>\$ 6,331,554</u>	<u>\$ 3,827,402</u>	<u>\$ 19,482,666</u>



Ontario Energy Board

## Revenue/Cost Ratio Model

Whitby Hydro Electric Corporation

Proposed fixed and variable rates

Rate Class	Distribution Volumetric Distribution Volumetric			Re-based Billed			Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW	Customers or Connections	Re-based Billed kWh	Re-based Billed kW			
A	B	C	D	E	F	G = A / D / 12	H = B / E	I = C / F	
Residential	\$ 7,617,334	\$ 4,821,615	\$ -	36,927	350,407,180	0	17.19	0.0138	-
General Service Less Than 50 kW	\$ 453,578	\$ 1,435,374	\$ -	1,909	75,150,446	0	19.80	0.0191	-
General Service 50 to 4,999 kW	\$ 998,795	\$ -	\$ 3,681,621	435	414,547,692	966,330	191.34	-	3.8099
Unmetered Scattered Load	\$ 43,542	\$ 74,565	\$ -	391	2,493,809	0	9.28	0.0299	-
Sentinel Lighting	\$ 2,069	\$ -	\$ 1,504	37	43,361	120	4.66	-	12.5367
Street Lighting	\$ 208,393	\$ -	\$ 144,277	11,478	9,090,771	24,361	1.51	-	5.9225



Ontario Energy Board

## Revenue/Cost Ratio Model

### Whitby Hydro Electric Corporation

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 17.19	\$ 0.0138	\$ -	\$ 17.24	\$ 0.0138	\$ -	-\$ 0.05	-\$ 0.0000	\$ -
General Service Less Than 50 kW	\$ 19.80	\$ 0.0191	\$ -	\$ 19.80	\$ 0.0191	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 191.34	\$ -	\$ 3.8099	\$ 191.34	\$ -	\$ 3.8099	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 9.28	\$ 0.0299	\$ -	\$ 9.28	\$ 0.0299	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 4.66	\$ -	\$ 12.5367	\$ 4.05	\$ -	\$ 10.8978	\$ 0.61	\$ -	\$ 1.6389
Street Lighting	\$ 1.51	\$ -	\$ 5.9225	\$ 1.36	\$ -	\$ 5.3236	\$ 0.15	\$ -	\$ 0.5989

## **APPENDIX G**

### **2012 IRM3 SHARED TAX SAVINGS WORKFORM**



V1.2



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Woodstock Hydro Services Inc.

Application EB-2011-0206  
OEB Application IRM3  
LDC Licence #: ED-2002-0571

### Application Contact Information

Name: Ramona Abi-Rashed

Title: Treasurer

Phone Number: 905 668-5878

Email Address: rabirashed@whitbyhydro.on.ca

We are applying for rates effective: January 1, 2012

Last COS Re-based Year: 2011

### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

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Ontario Energy Board

**2012 IRM 3 Tax  
Savings Workform**

Whitby Hydro Electric Corporation

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2011**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	36,927	350,407,180		17.24	0.0141	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,909	75,150,446		19.80	0.0194	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	435	414,547,692	966,330	191.34		3.9178
USL	Unmetered Scattered Load	Connection	kWh	391	2,493,809		9.28	0.0302	
Sen	Sentinel Lighting	Connection	kW	37	43,361	120	4.05		10.9830
SL	Street Lighting	Connection	kW	11,478	9,090,771	24,361	1.36		5.4070
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

**2012 IRM 3 Tax  
Savings Workform**

Whitby Hydro Electric Corporation

Calculating Re-Based Revenue from Rates. No input required.

**Last COS Re-based Year was in 2011**

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	36,927	350,407,180	0	17.24	0.0141	0.0000	7,639,458	4,940,741	0	12,580,199
General Service Less Than 50 kW	1,909	75,150,446	0	19.80	0.0194	0.0000	453,578	1,457,919	0	1,911,497
General Service 50 to 4,999 kW	435	414,547,692	966,330	191.34	0.0000	3.9178	998,795	0	3,785,888	4,784,682
Unmetered Scattered Load	391	2,493,809	0	9.28	0.0302	0.0000	43,542	75,313	0	118,855
Sentinel Lighting	37	43,361	120	4.05	0.0000	10.9830	1,798	0	1,318	3,116
Street Lighting	11,478	9,090,771	24,361	1.36	0.0000	5.4070	187,321	0	131,720	319,041
							9,324,492	6,473,973	3,918,926	19,717,390



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

### Whitby Hydro Electric Corporation

This worksheet calculates the tax sharing amount.

Step 1: Press the **Update Button** (this will clear all input cells and reveal your latest cost of service re-basing year).

2. For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

#### Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2011

2012

\$ 75,768,349

\$ 75,768,349

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

\$ 60,768,349

\$ 60,768,349

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2011

2012

\$ 3,023,878

\$ 3,023,878

Corporate Tax Rate

28.25%

25.13%

Tax Impact

\$ 854,248

\$ 759,988

Grossed-up Tax Amount

\$ 1,190,590

\$ 1,015,116

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 1,190,590

\$ 1,015,116

Total Tax Related Amounts

\$ 1,190,590

\$ 1,015,116

Incremental Tax Savings

-\$ 175,474

Sharing of Tax Savings (50%)

-\$ 87,737



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Whitby Hydro Electric Corporation

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$12,580,198.9980	63.80%	-\$55,978	350,407,180	0	-\$0.0002	
General Service Less Than 50 kW	\$1,911,497	9.69%	-\$8,506	75,150,446	0	-\$0.0001	
General Service 50 to 4,999 kW	\$4,784,682	24.27%	-\$21,291	414,547,692	966,330		-\$0.0220
Unmetered Scattered Load	\$118,855	0.60%	-\$529	2,493,809	0	-\$0.0002	
Sentinel Lighting	\$3,116	0.02%	-\$14	43,361	120		-\$0.1156
Street Lighting	\$319,041	1.62%	-\$1,420	9,090,771	24,361		-\$0.0583
	<b>\$19,717,390</b>	<b>100.00%</b>	<b>-\$87,737</b>				
	<b>H</b>		<b>I</b>				

## **APPENDIX H**

### **PILS DISPOSITION**

# PILS DISPOSITION

## OVERVIEW:

In accordance with the *Account 1562 Deferred PILS Combined Proceeding on June 24, 2011 (EB-2008-0381)*, Whitby Hydro is proposing the disposition of its Deferred Payment in Lieu of Taxes Account 1562. Whitby Hydro's Account 1562 balance as of December 31, 2011 is (\$1,007,328) which consists of (\$878,957) in principal and (\$128,371) in carrying charges. Please refer to the continuity schedule below.

The 2001- 2005 PILS Models (SIMPIL) have been completed using the Halton Hills revised excel spreadsheets and are provided in Appendix I. The 2001-1005 tax returns and assessments are found in Appendix J.

PILs TAXES - EB-2008-0381							
Analysis of PILs Tax Account 1562:							
Utility Name: Whitby Hydro							
Reporting period: 2005							
Sign Convention: + for increase; - for decrease							
Version 2009.1							
0							

A schedule detailing the carrying charges is found at the end of this Appendix.



A breakdown of The “Board-approved tax proxy from Decisions (1)” is provided below.

### Board-approved PILS tax proxy from Decisions (1)

Included in Rates for Year	Case Reference	Effective Date of Rates	Revenue Requirement	Total Amount Included in Rates					
				2001	2002	2003	2004	2005	2006
2001 Proxy	EB-2002-0075	1-Mar-02	506,397	506,397		506,397			
2002 Proxy	EB-2002-0075	1-Mar-02	1,962,630		817,763				
2002 Proxy	EB-2002-0285	1-Aug-02	1,938,103		1,130,560	1,938,103			
					1,948,323	2,444,500	611,125		
2004 Proxy	EB-2004-0101	1-Mar-04	1,938,103				1,453,577	484,526	
							2,064,702		
2005 Proxy	EB-2005-0096	1-Mar-05	2,108,122					1,579,582	702,041
								2,064,117	702,041

Calculation details:

2002 - 5 months 2002 Proxy EB-2002-0075; 7 months 2002 Proxy EB-2002-0285  
 2003 - 12 months 2001 Proxy; 12 months 2002 Proxy EB-2002-0285  
 2004 - 5 months 2003 (\$2,444,500); 7 months 2004 Proxy EB-2004-0281  
 2005 - 3 months 2004 Proxy EB-2004-0281; 9 months 2005 Proxy EB-2005-0096  
 2006 - 4 months 2005 Proxy EB-2005-0096

### Interest Expense

Whitby Hydro's long term debt consists of 3 promissory notes issued to the Town of Whitby with a weighted cost of 7.06% (see below). The interest rates paid on all three of the notes were based on the long-term interest rate determined by the OEB at the time the notes were issued.

Promissory Notes - Town of Whitby			
	Principal Amount	Interest Rate	Annual Interest payment
Note 1	1,460,300	7.25%	105,872
Note 2	5,061,000	7.25%	366,923
Note 3	21,816,642	7.00%	1,527,205
	28,337,942	7.06%	2,000,000

In 2001, Whitby Hydro deferred its first phase of MBRR for the sole purpose of reducing the initial impact of MBRR on its customers. In conjunction with the deferral of the first tranche of MBRR,

Whitby Hydro deferred interest payments to Town of Whitby by reducing payments from \$2,000,000 to \$1,000,000 in 2001. The 2001 \$1,000,000 shortfall was paid to the Town of Whitby in 2003 and 2004 with normal payment levels resuming in 2005. A copy of Promissory Note #3 supports this payment schedule. Please see the schedule below for details of interest payment normalization.

	<b>Interest Expense Analysis- TAXCALC Tab</b>					
	2001	2002	2003	2004	2005	2006
<b><u>Interest Expense as per Financial Statements</u></b>						
Promissory Note	216,122	2,000,000	2,500,000	2,500,000	2,000,000	2,000,000
Customer Deposits	6,499	20,095	32,892	36,313	32,643	59,477
Prudential Requirements IESO & Other		45,572	33,015	32,391	36,529	41,376
	<u>222,621</u>	<u>2,065,667</u>	<u>2,565,907</u>	<u>2,568,704</u>	<u>2,069,172</u>	<u>2,100,853</u>
<b><u>Interest Portion of True-Up</u></b>						
Interest deducted on MoF filing	222,621	2,065,667	2,065,907	2,068,704	2,069,172	na
	-	-	500,000	500,000	-	na
Note: 2001 Promissory note level was based on \$1,000,000 annual amount.						

**PROMISSORY NOTE #3**

In consideration of the transfer of assets by the municipal Corporation of the Town of Whitby (the "Town") to Whitby Hydro Electric Corporation ("Wiresco") pursuant to Town By-law 4703-00, Wiresco acknowledges itself indebted and hereby promises to pay the Town, or its assigns, at its offices at 575 Rossland Road East, Whitby, Ontario, L1N 2M8, (or such other place as the Town may direct Wiresco in writing) the principal sum of \$21,816,642.00 in lawful money of Canada, together with interest thereon as hereafter provided. The interest payable in any given year shall be based on the following payment schedule:

		Interest	
		Rate/Annum	
2001	\$ 565,660.00	2.59%	½ payable June 1st, ½ payable December 1st
2002	\$1,527,205.00	7.00%	½ payable June 1st, ½ payable December 1st
2003	\$2,027,205.00	9.29%	½ payable June 1st, ½ payable December 1st
2004	\$2,027,205.00	9.29%	½ payable June 1st, ½ payable December 1st
2005	\$1,527,205.00	7.00%	½ payable June 1st, ½ payable December 1st
2006	\$1,527,205.00	7.00%	½ payable June 1st, ½ payable December 1st
2007	\$1,527,205.00	7.00%	½ payable June 1st, ½ payable December 1st and each year thereafter.

Upon the written request by Wiresco to the Town, the interest rate and the terms upon which interest is payable may be subject to re-negotiation from time to time, as a result of regulatory changes. Any amendment to the interest rate or the terms upon which interest is payable shall be mutually agreed to by the Town and Wiresco in writing.

The Town has the option of calling for the principal amount in whole or part, with 12 months' written notice. The schedule of interest payments would change in the event of principal repayment. Any written notice or communication to be given or delivered by the Town shall be deemed to be duly given and delivered to Wiresco when delivered by hand or sent via facsimile to the following address:

Whitby Hydro Electric Corporation  
Box 59, 100 Taunton Road East  
Whitby, Ontario  
L1N 5R8  
Attention: President  
Facsimile No.: (905) 668-8791

Wiresco shall have the option of prepaying the principal amount thereof at any time, in whole or in part, with the prior written consent of the Town.

This Note shall be binding upon Wiresco and its successors and assigns. This Note may be assigned by Wiresco with the prior written consent of the Town.

In the event of the consolidation, amalgamation or merger of Wiresco with any other corporation or the sale of a majority of issued and outstanding shares in the capital of Wiresco, the balance of principal with accrued interest on this note shall become due and payable on closing of any consolidation, amalgamation, merger or transfer of the majority of issued and outstanding shares in the capital of Wiresco.

This Note shall be governed by and construed in accordance with the laws of the Province of Ontario.

Dated the 1st day of November, 2000

**WHITBY HYDRO ELECTRIC CORPORATION**

Per: *Ken A. Paulak*

Per: *J. E. Saville*

**CORPORATION OF THE TOWN OF WHITBY**

Per: *Robert H. Hargrave*

Per: *Robert H. Hargrave*

**PILs 1562 - Account Balances Including Carrying Charges**

Date	Beginning Balance	PILs True-Up	PILs Proxy	PILs Collected		LCT Elimination	Principal Addition	Cumulative Principle	Interest Rate	Carrying Charges	Cumulative Carrying Charges	Account Balance
				Billed	Unbilled							
31-Oct-01	0		168,799				168,799	168,799	7.25%	0	0	168,799
30-Nov-01	168,799		168,799				168,799	337,598	7.25%	1,020	1,020	338,618
31-Dec-01	338,618		168,799				168,799	506,397	7.25%	2,040	3,059	509,456
31-Jan-02	509,456		162,360				162,360	668,757	7.25%	3,059	6,119	674,876
28-Feb-02	674,876		162,360				162,360	831,117	7.25%	4,040	10,159	841,276
31-Mar-02	841,276		162,360	(138,781)			23,579	854,696	7.25%	5,021	15,181	869,877
30-Apr-02	869,877		162,360	(182,166)			(19,806)	834,890	7.25%	5,164	20,344	855,234
31-May-02	855,234		162,360	(189,489)			(27,129)	807,761	7.25%	5,044	25,389	833,150
30-Jun-02	833,150		162,360	(177,513)			(15,153)	792,608	7.25%	4,880	30,269	822,877
31-Jul-02	822,877		162,360	(172,797)			(10,437)	782,171	7.25%	4,789	35,058	817,229
31-Aug-02	817,229		162,360	(197,984)			(35,624)	746,547	7.25%	4,726	39,783	786,330
30-Sep-02	786,330		162,360	(215,299)			(52,939)	693,608	7.25%	4,510	44,294	737,902
31-Oct-02	737,902		162,360	(425,953)			(263,593)	430,015	7.25%	4,191	48,484	478,499
30-Nov-02	478,499		162,360	(219,666)			(57,306)	372,709	7.25%	2,598	51,082	423,791
31-Dec-02	423,791		162,360	(160,802)	(130,183)		(128,625)	244,084	7.25%	2,252	53,334	297,418
31-Jan-03	297,418		203,708	(303,654)			(99,946)	144,138	7.25%	2,261	55,595	199,733
28-Feb-03	199,733		203,708	(210,250)			(6,542)	137,596	7.25%	1,657	57,252	194,848
31-Mar-03	194,848		203,708	(237,791)			(34,083)	103,513	7.25%	1,618	58,870	162,383
30-Apr-03	162,383		203,708	(199,088)			4,620	108,133	7.25%	1,412	60,282	168,415
31-May-03	168,415		203,708	(211,518)			(7,810)	100,323	7.25%	1,440	61,722	162,045
30-Jun-03	162,045		203,708	(213,245)			(9,537)	90,786	7.25%	1,393	63,115	153,901
31-Jul-03	153,901	(42,401)	203,708	(240,892)			(79,585)	11,201	7.25%	1,335	64,450	75,651
31-Aug-03	75,651		203,708	(203,393)			315	11,516	7.25%	854	65,304	76,820
30-Sep-03	76,820		203,708	(255,084)			(51,376)	(39,860)	7.25%	856	66,160	26,300
31-Oct-03	26,300		203,708	(223,109)			(19,401)	(59,261)	7.25%	546	66,706	7,445
30-Nov-03	7,445		203,708	(209,620)			(5,912)	(65,173)	7.25%	428	67,134	1,961
31-Dec-03	1,961		203,708	(232,871)	10,566		(18,597)	(83,770)	7.25%	393	67,527	(16,243)
31-Jan-04	(16,243)		203,708	(221,626)			(17,918)	(101,688)	7.25%	217	67,743	(33,945)
29-Feb-04	(33,945)		203,708	(227,742)			(24,034)	(125,722)	7.25%	108	67,852	(57,870)
31-Mar-04	(57,870)		203,708	(259,779)			(56,071)	(181,793)	7.25%	(37)	67,815	(113,978)
30-Apr-04	(113,978)		161,509	(227,931)			(66,422)	(248,215)	7.25%	(376)	67,439	(180,776)
31-May-04	(180,776)		161,509	(183,025)			(21,516)	(269,731)	7.25%	(777)	66,662	(203,069)
30-Jun-04	(203,069)		161,509	(171,439)			(9,930)	(279,661)	7.25%	(907)	65,755	(213,906)
31-Jul-04	(213,906)	(123,099)	161,509	(168,555)			(130,145)	(409,806)	7.25%	(967)	64,788	(345,018)
31-Aug-04	(345,018)		161,509	(167,926)			(6,417)	(416,223)	7.25%	(1,753)	63,035	(353,188)
30-Sep-04	(353,188)		161,509	(183,544)			(22,035)	(438,258)	7.25%	(1,792)	61,243	(377,015)
31-Oct-04	(377,015)		161,509	(170,316)			(8,807)	(447,065)	7.25%	(1,925)	59,318	(387,747)
30-Nov-04	(387,747)		161,509	(178,486)			(16,977)	(464,042)	7.25%	(1,978)	57,340	(406,702)
31-Dec-04	(406,702)		161,509	(148,443)	(13,222)		(156)	(464,198)	7.25%	(2,081)	55,259	(408,939)
31-Jan-05	(408,939)		161,509	(204,430)			(42,921)	(507,119)	7.25%	(2,002)	53,257	(453,862)
28-Feb-05	(453,862)		161,509	(163,714)			(2,205)	(509,324)	7.25%	(2,261)	50,996	(458,328)
31-Mar-05	(458,328)		161,509	(195,811)			(34,302)	(543,626)	7.25%	(2,275)	48,721	(494,905)
30-Apr-05	(494,905)		175,510	(189,906)			(14,396)	(558,022)	7.25%	(2,482)	46,239	(511,783)
31-May-05	(511,783)		175,510	(177,007)			(1,497)	(559,519)	7.25%	(2,569)	43,670	(515,849)

Date	Beginning Balance	PILs True-Up	PILs Proxy	PILs Collected		LCT Elimination	Principal Addition	Cumulative Principle	Interest Rate	Carrying Charges	Cumulative Carrying Charges	Account Balance
				Billed	Unbilled							
30-Jun-05	(515,849)		175,510	(161,724)			13,786	(545,733)	7.25%	(2,578)	41,093	(504,640)
31-Jul-05	(504,640)	(284,437)	175,510	(181,300)			(290,227)	(835,960)	7.25%	(2,495)	38,598	(797,362)
31-Aug-05	(797,362)		175,510	(239,289)			(63,779)	(899,739)	7.25%	(4,248)	34,350	(865,389)
30-Sep-05	(865,389)		175,510	(242,063)			(66,553)	(966,292)	7.25%	(4,633)	29,717	(936,575)
31-Oct-05	(936,575)		175,510	(194,854)			(19,344)	(985,636)	7.25%	(5,035)	24,681	(960,955)
30-Nov-05	(960,955)		175,510	(185,499)			(9,989)	(995,625)	7.25%	(5,152)	19,529	(976,096)
31-Dec-05	(976,096)		175,510	(145,834)	(2,703)		26,973	(968,652)	7.25%	(5,213)	14,316	(954,336)
31-Jan-06	(954,336)		175,510	(216,200)			(40,690)	(1,009,342)	7.25%	(5,033)	9,283	(1,000,059)
28-Feb-06	(1,000,059)		175,510	(186,133)			(10,623)	(1,019,965)	7.25%	(5,279)	4,004	(1,015,961)
31-Mar-06	(1,015,961)		175,510	(203,377)			(27,867)	(1,047,832)	7.25%	(5,343)	(1,340)	(1,049,172)
30-Apr-06	(1,049,172)		175,510	(154,974)	54,801		75,337	(972,495)	7.25%	(5,512)	(6,852)	(979,347)
31-May-06	(979,347)						0	(972,495)	4.14%	(3,077)	(9,928)	(982,423)
30-Jun-06	(982,423)						0	(972,495)	4.14%	(3,077)	(13,005)	(985,500)
31-Jul-06	(985,500)	93,533					93,533	(878,962)	4.59%	(3,411)	(16,416)	(895,378)
31-Aug-06	(895,378)						0	(878,962)	4.59%	(3,053)	(19,469)	(898,431)
30-Sep-06	(898,431)						0	(878,962)	4.59%	(3,053)	(22,522)	(901,484)
31-Oct-06	(901,484)						0	(878,962)	4.59%	(3,053)	(25,575)	(904,537)
30-Nov-06	(904,537)						0	(878,962)	4.59%	(3,053)	(28,628)	(907,590)
31-Dec-06	(907,590)						0	(878,962)	4.59%	(3,053)	(31,682)	(910,644)
31-Jan-07	(910,644)						0	(878,962)	4.59%	(3,053)	(34,735)	(913,697)
28-Feb-07	(913,697)						0	(878,962)	4.59%	(3,053)	(37,788)	(916,750)
31-Mar-07	(916,750)						0	(878,962)	4.59%	(3,053)	(40,841)	(919,803)
30-Apr-07	(919,803)						0	(878,962)	4.59%	(3,053)	(43,894)	(922,856)
31-May-07	(922,856)						0	(878,962)	4.59%	(3,053)	(46,948)	(925,910)
30-Jun-07	(925,910)						0	(878,962)	4.59%	(3,053)	(50,001)	(928,963)
31-Jul-07	(928,963)						0	(878,962)	4.59%	(3,053)	(53,054)	(932,016)
31-Aug-07	(932,016)						0	(878,962)	4.59%	(3,053)	(56,107)	(935,069)
30-Sep-07	(935,069)						0	(878,962)	4.59%	(3,053)	(59,160)	(938,122)
31-Oct-07	(938,122)						0	(878,962)	5.14%	(3,419)	(62,579)	(941,541)
30-Nov-07	(941,541)						0	(878,962)	5.14%	(3,419)	(65,998)	(944,960)
31-Dec-07	(944,960)						0	(878,962)	5.14%	(3,419)	(69,418)	(948,379)
31-Jan-08	(948,379)						0	(878,962)	5.14%	(3,419)	(72,837)	(951,798)
29-Feb-08	(951,798)						0	(878,962)	5.14%	(3,419)	(76,256)	(955,218)
31-Mar-08	(955,218)						0	(878,962)	5.14%	(3,419)	(79,675)	(958,637)
30-Apr-08	(958,637)						0	(878,962)	4.08%	(2,714)	(82,389)	(961,351)
31-May-08	(961,351)						0	(878,962)	4.08%	(2,714)	(85,103)	(964,064)
30-Jun-08	(964,064)						0	(878,962)	4.08%	(2,714)	(87,816)	(966,778)
31-Jul-08	(966,778)						0	(878,962)	3.35%	(2,228)	(90,045)	(969,007)
31-Aug-08	(969,007)						0	(878,962)	3.35%	(2,228)	(92,273)	(971,235)
30-Sep-08	(971,235)						0	(878,962)	3.35%	(2,228)	(94,502)	(973,464)
31-Oct-08	(973,464)						0	(878,962)	3.35%	(2,228)	(96,730)	(975,692)
30-Nov-08	(975,692)						0	(878,962)	3.35%	(2,228)	(98,958)	(977,920)
31-Dec-08	(977,920)						0	(878,962)	3.35%	(2,228)	(101,187)	(980,149)
31-Jan-09	(980,149)						0	(878,962)	2.45%	(1,630)	(102,816)	(981,778)
28-Feb-09	(981,778)						0	(878,962)	2.45%	(1,630)	(104,446)	(983,408)
31-Mar-09	(983,408)						0	(878,962)	2.45%	(1,630)	(106,076)	(985,038)
30-Apr-09	(985,038)						0	(878,962)	1.00%	(665)	(106,741)	(985,703)
31-May-09	(985,703)						0	(878,962)	1.00%	(665)	(107,406)	(986,368)



Date	Beginning Balance	PILs True-Up	PILs Proxy	PILs Collected		LCT Elimination	Principal Addition	Cumulative Principle	Interest Rate	Carrying Charges	Cumulative Carrying Charges	Account Balance
				Billed	Unbilled							
30-Jun-09	(986,368)						0	(878,962)	1.00%	(665)	(108,071)	(987,033)
31-Jul-09	(987,033)						0	(878,962)	0.55%	(366)	(108,437)	(987,399)
31-Aug-09	(987,399)						0	(878,962)	0.55%	(366)	(108,803)	(987,765)
30-Sep-09	(987,765)						0	(878,962)	0.55%	(366)	(109,169)	(988,131)
31-Oct-09	(988,131)						0	(878,962)	0.55%	(366)	(109,535)	(988,497)
30-Nov-09	(988,497)						0	(878,962)	0.55%	(366)	(109,901)	(988,863)
31-Dec-09	(988,863)						0	(878,962)	0.55%	(366)	(110,266)	(989,228)
31-Jan-10	(989,228)						0	(878,962)	0.55%	(366)	(110,632)	(989,594)
28-Feb-10	(989,594)						0	(878,962)	0.55%	(366)	(110,998)	(989,960)
31-Mar-10	(989,960)						0	(878,962)	0.55%	(366)	(111,364)	(990,326)
30-Apr-10	(990,326)						0	(878,962)	0.55%	(366)	(111,730)	(990,692)
31-May-10	(990,692)						0	(878,962)	0.55%	(366)	(112,096)	(991,058)
30-Jun-10	(991,058)						0	(878,962)	0.55%	(366)	(112,462)	(991,424)
31-Jul-10	(991,424)						0	(878,962)	0.89%	(592)	(113,054)	(992,016)
31-Aug-10	(992,016)						0	(878,962)	0.89%	(592)	(113,646)	(992,608)
30-Sep-10	(992,608)						0	(878,962)	0.89%	(592)	(114,238)	(993,200)
31-Oct-10	(993,200)						0	(878,962)	1.20%	(798)	(115,036)	(993,998)
30-Nov-10	(993,998)						0	(878,962)	1.20%	(798)	(115,834)	(994,796)
31-Dec-10	(994,796)						0	(878,962)	1.20%	(798)	(116,632)	(995,594)
31-Jan-11	(995,594)						0	(878,962)	1.47%	(978)	(117,610)	(996,572)
28-Feb-11	(996,572)						0	(878,962)	1.47%	(978)	(118,588)	(997,550)
31-Mar-11	(997,550)						0	(878,962)	1.47%	(978)	(119,566)	(998,528)
30-Apr-11	(998,528)						0	(878,962)	1.47%	(978)	(120,544)	(999,505)
31-May-11	(999,505)						0	(878,962)	1.47%	(978)	(121,521)	(1,000,483)
30-Jun-11	(1,000,483)						0	(878,962)	1.47%	(978)	(122,499)	(1,001,461)
31-Jul-11	(1,001,461)						0	(878,962)	1.47%	(978)	(123,477)	(1,002,439)
31-Aug-11	(1,002,439)						0	(878,962)	1.47%	(978)	(124,455)	(1,003,417)
30-Sep-11	(1,003,417)						0	(878,962)	1.47%	(978)	(125,433)	(1,004,395)
31-Oct-11	(1,004,395)						0	(878,962)	1.47%	(978)	(126,410)	(1,005,372)
30-Nov-11	(1,005,372)						0	(878,962)	1.47%	(978)	(127,388)	(1,006,350)
31-Dec-11	(1,006,350)						0	(878,962)	1.47%	(978)	(128,366)	(1,007,328)
Total		(356,404)	9,730,075	(10,171,892)	(80,741)	0	(878,962)	(878,962)		(128,366)	(128,366)	(1,007,328)



## **APPENDIX I**

### **2001 – 2005 PILS MODELS**



## **2001 PILs MODEL**

	A	B	C	D	E
1	PILs TAXES - EB-2008-381				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Whitby Hydro			Colour Code	
4	Reporting period: 2001			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	92	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One		b		
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2001	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			56,508,433	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			4,839,947	
42					
43	1999 return from RUD Sheet #7			791,529	791,529
44					
45	Total Incremental revenue			4,048,418	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			1,349,473	1,349,473
48	Amount allowed in 2002			1,349,473	0
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			1,349,473	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				2,141,002
55					
56	Equity			28,254,217	
57					
58	Return at target ROE			2,791,517	
59					
60	Debt			28,254,217	
61					
62	Deemed interest amount in 100% of MARR			2,048,431	
63					
64	Phase-in of interest - Year 1 (2001)			906,145	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			1,477,288	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			1,477,288	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			2,048,431	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2001							
8								
9	Days in reporting period:	92	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
14	<b>II) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	197,882		-1,288,554		-1,090,672	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	781,377		72,616		853,993	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				798,252		798,252	
31								
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	245,289		669,357		914,646	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0	
37	Interest Expense Deemed/ Incurred	11	83,751		138,870		222,621	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				779,152		779,152	
49								
50	TAXABLE INCOME/ (LOSS)		650,219		(2,005,065)		(1,354,846)	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	40.62%		-40.6200%		0.00%	
54								
55	REGULATORY INCOME TAX		264,119		-264,119	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		264,119		-264,119	Actual	0	
61								
62								
63	<b>III) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	56,508,433		2,375,214		58,883,647	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-196,868		4,803,132	
68	Taxable Capital		51,508,433		2,178,346		54,080,515	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		38,949		1,945		40,894	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	56,508,433		1,535,382		58,043,815	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		-2,377,318		7,622,682	
77	Taxable Capital		46,508,433		-841,936		50,421,133	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		26,378		2,219		28,595	
82	Less: Federal Surtax 1.12% x Taxable Income	21	7,282		-7,282		0	
83								
84	Net LCT		19,094		9,501		28,595	
85								
86	<b>III) INCLUSION IN RATES</b>							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		39.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	436,560			Actual 2001	0	
91	LCT (proxy tax is grossed-up)	23	31,560			Actual 2001	28,595	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	38,949			Actual 2001	40,894	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2001	25	507,069			Actual 2001	69,489	
96	RAM DECISION							
97								
98								
99	<b>IV) FUTURE TRUE-UPS</b>							
100	<b>IV a) Calculation of the True-up Variance</b>				DR/(CR)			
101	<b>In Additions:</b>							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	<b>In Deductions - positive numbers</b>							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26			0			

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	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2008-381	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation		
5		0					Version 2009.1	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2001							
8								
9	Days in reporting period:	92	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
121								
122	Income Tax Rate (excluding surtax) from 2001 Utility's tax return			x	18.00%			
123								
124	Income Tax Effect on True-up adjustments			=	0			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				0			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				39.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				0			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	650,219			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	40.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	264,119			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	264,119			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C60)			-	264,119			
147								
148	Regulatory Income Tax Variance			=	0			
149								
150	Ontario Capital Tax							
151	Base			=	56,508,433			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	51,508,433			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	38,949			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C72)			-	38,949			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	Federal LCT							
162	Base				56,508,433			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	46,508,433			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				26,376			
169	Less: Federal surtax			-	7,282			
170	Revised Net LCT			=	19,094			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C84)			-	19,094			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	0			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	0			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				2,048,431			
194	Interest phased-in (Cell C37)				906,145			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				1,142,286			
197								
198								
199	Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)							
200	Interest deducted on MoF filing (Cell G36+G41)				222,621			
201								
202	Total deemed interest (REGINFO CELL D61)				2,048,431			
203								
204	Variance caused by excess debt				0			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)				0			
207								
208	Total Interest Variance				1,142,286			
209								
210								
211								

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	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
6	<b>Section A: Identification:</b>					
7	Utility Name: Whitby Hydro					
8	Reporting period: 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		92	days		
12						
13	Please enter the Materiality Level :			< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	<b>Section B: Financial statements data:</b>					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	<b>Income:</b>					
31	Sale of Energy	+	16,748,555		16,748,555	
32	Other Income	+	228,711		228,711	
33		+			0	
34		+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	<b>Costs and Expenses:</b>					
39	Cost of energy purchased	-	15,798,401		15,798,401	
40	Operations, Maintenance and Administration	-	1,415,544		1,415,544	
41		-			0	
42		-			0	
43	Amortization	-	853,993		853,993	
44		-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	-1,090,672	0	-1,090,672	
51	Less: Interest expense for accounting purposes	-	222,621		222,621	
52	Provision for payments in lieu of income taxes	-	28,200		28,200	
53	<b>Net Income (loss)</b>	=	-1,341,493	0	-1,341,493	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	<b>Section C: Reconciliation of accounting income to taxable income</b>					
57	<b>From T2 Schedule 1</b>					
58	<b>BOOK TO TAX ADDITIONS:</b>					
59	Provision for income tax	+	28,200	0	28,200	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	853,993	0	853,993	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		798,252	0	798,252	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<b>Subtotal</b>		1,680,445	0	1,680,445	
71						
72	<b>Other Additions: (Please explain the nature of the additions)</b>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	<b>Total Other Additions</b>	=	0	0	0	
81						
82	<b>Total Additions</b>	=	1,680,445	0	1,680,445	
83						
84	<b>Recap Material Additions:</b>					
85			0	0	0	
86			0	0	0	
87			0	0	0	

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	891,488		891,488	
98	Cumulative eligible capital deduction	-	23,158		23,158	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		779,152	0	779,152	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	1,693,798	0	1,693,798	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	1,693,798	0	1,693,798	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	-1,354,846	0	-1,354,846	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	(1,354,846)	0	(1,354,846)	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	0		0	
143	Net Ontario Income Tax (Must agree with tax return)	+	0		0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		0.00%		0.00%	
151	Blended Income Tax Rate		0.00%		0.00%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP FROM ABOVE:					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	40,894		40,894	
158	Federal Large Corporations Tax	+	28,595		28,595	
159						
160	Total income and capital taxes	=	69,489	0	69,489	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Whitby Hydro</b>					
8	<b>Reporting period: 2001</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2001</b>					
10	<b>Number of days in taxation year:</b>		92			
11	<b>Materiality Level:</b>					
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36		+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	



	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2001</b>					
10	<b>Number of days in taxation year:</b>		92			
11	<b>Materiality Level:</b>					
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7		0	Return			
8	Utility Name: Whitby Hydro				<b>Version 2009.1</b>	
9						
10						
11	Reporting period: 2001					
12	Number of days in taxation year:		92			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>	+				
36	Interest and penalties on unpaid taxes	+				
37	Management bonuses unpaid after 180 days of year end	+				
38	<b>Ontario Capital Tax per books</b>	+	40,048		40,048	
39		+			0	
40	<b>Changes in Regulatory Asset balances</b>	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Capital contributions - s.12(1)(x)	+	758,204		758,204	
45		+			0	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	798,252	0	798,252	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	<b>Ontario Capital Tax per tax return</b>	-	20,948		20,948	
61		-			0	
62	<b>Changes in Regulatory Asset balances</b>	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	Capital contributions s.13(7.4) Election	-	758,204		758,204	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	779,152	0	779,152	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	<b>PILs TAXES - EB-2008-381</b>									
2	<b>Corporate Tax Rates</b>									
3	<b>Exemptions, Deductions, or Thresholds</b>									
4	<b>Utility Name: Whitby Hydro</b>									
5	<b>Reporting period: 2001</b>									
6										
7										
8	<b>Table 1</b>									
9	<b>Rates Used in 2002 RAM PILs Applications for 2001 Q4</b>									
10	Income Range		0		50,000					
11	RAM 2002	Year	to		to					
12			50,000		175,000				>175,000	
13	Income Tax Rate									
14	Proxy Tax Year	2002								
15	Federal (Includes surtax)		13.12%		28.12%				28.12%	
16	and Ontario blended		6.00%		6.00%				12.50%	
17	Blended rate		19.12%		34.12%				40.62%	
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	<b>**Exemption amounts must agree with the Board-approved 2001 RAM PILs filing</b>									
24										
25	<b>Table 2</b>									
26	<b>Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001</b>									
27	Income Range		0		50,000					
28	Expected Rates	Year	to		to				>175,000	
29			50,000		175,000					
30	Income Tax Rate									
31	Current year	2001								
32	Federal (Includes surtax)	2001	13.12%		28.12%				28.12%	
33	Ontario	2001	6.00%		6.00%				12.50%	
34	Blended rate	2001	19.12%		34.12%				40.62%	
35	Capital Tax Rate	2001	0.300%							
36	LCT rate	2001	0.225%							
37	Surtax	2001	1.12%							
38	Ontario Capital Tax Exemption *** 2001	MAX \$5MM	5,000,000							
39	Federal Large Corporations Tax Exemption *** 2001	MAX \$10MM	10,000,000							
40	<b>*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.</b>									
41										
42	<b>Table 3</b>									
43										
44	<b>Input Information from Utility's Actual 2001 Tax Returns</b>									
45	Income Range		0		50,000					
46		Year	to		to				>175,000	
47			50,000		175,000					
48	Income Tax Rate									
49	Current year	2001								
50	Federal (Includes surtax)		13.12%		22.12%				28.12%	
51	Ontario		6.00%		9.75%				12.50%	
52	Blended rate		19.12%		31.87%				40.62%	
53	Capital Tax Rate		0.300%							
54	LCT rate		0.225%							
55	Surtax		1.12%							
56	Ontario Capital Tax Exemption *	MAX \$5MM	4,803,132							
57	Federal Large Corporations Tax Exemption *	MAX \$10MM	7,622,682							
58	<b>* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36</b>									
59										
60										
61										

EB-2008-0381  
Procedural Order #7  
Whitby\_IRM3\_2001\_PILS\_Model\_20110930.XLS

29,611,572

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2008-381														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Whitby Hydro														Version 2009.1
4	Reporting period: 2001														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-											0		0
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-											0		0
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		0		0
23															
24															
25															
26	Uncollected PILs														
27															
28	<b>NOTE:</b> The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	<b>Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:</b>														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

## **2002 PILs MODEL**

	A	B	C	D	E
1	<b>PILs TAXES - EB-2008-381</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	Utility Name: Whitby Hydro			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			55,091,003	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			4,718,544	
42					
43	1999 return from RUD Sheet #7			791,529	791,529
44					
45	Total Incremental revenue			3,927,015	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			1,309,005	1,309,005
48	Amount allowed in 2002			1,309,005	1,309,005
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			1,309,005	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				3,409,539
55					
56	Equity			27,545,502	
57					
58	Return at target ROE			2,721,496	
59					
60	Debt			27,545,502	
61					
62	Deemed interest amount in 100% of MARR			1,997,049	
63					
64	Phase-in of interest - Year 1 (2001)			889,018	
65	$((D43+D47)/D41)*D61$				
66	Phase-in of interest - Year 2 (2002)			1,443,033	
67	$((D43+D47+D48)/D41)*D61$				
68	Phase-in of interest - Year 3 (2003) and forward			1,443,033	
69	$((D43+D47+D48)/D41)*D61$ (due to Bill 210)				
70	Phase-in of interest - 2005			1,997,049	
71					
72					

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2008-381</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)				<b>K-C</b>	<b>Explanation</b>		
5		<b>0</b>					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				<b>Column</b>	
10	Total days in the calendar year:	365	days				<b>Brought</b>	
11							<b>From</b>	
12							<b>TAXREC</b>	
13							<b>\$</b>	
14	<b>II) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	2,659,442		-106,042		2,553,400	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	3,125,509		123,113		3,248,622	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5	44,522		-44,522		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>				3,211,742		3,211,742	
31								
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	1,950,213		1,743,143		3,693,356	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	44,522		-44,522		0	
37	Interest Expense Deemed/ Incurred	11	1,125,567		940,100		2,065,667	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>				3,211,183		3,211,183	
49								
50	TAXABLE INCOME/ (LOSS)		2,709,171		(2,665,613)	Before loss C/F	43,558	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%	
54								
55	REGULATORY INCOME TAX		1,046,282		-1,046,282	Actual	0	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	<b>Total Regulatory Income Tax</b>		<b>1,046,282</b>		<b>-1,046,282</b>	<b>Actual</b>	<b>0</b>	
61								
62								
63	<b>III) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	55,091,003		2,974,635		58,065,638	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000		-260,341		4,739,659	
68	Taxable Capital		50,091,003		2,714,294		53,325,979	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		150,273		9,705		159,978	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	55,091,003		3,580,248		58,671,251	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000		0		10,000,000	
77	Taxable Capital		45,091,003		3,580,248		48,671,251	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		101,455		8,056		109,510	
82	Less: Federal Surtax 1.12% x Taxable Income	21	30,343		-30,343		0	
83								
84	Net LCT		71,112		38,398		109,510	
85								

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2008-381</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)				<b>K-C</b>	<b>Explanation</b>		
5		<b>0</b>					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				<b>Column</b>	
10	Total days in the calendar year:	365	days				<b>Brought</b>	
11							<b>From</b>	
12							<b>TAXREC</b>	
13							<b>\$</b>	
86	<b>III) INCLUSION IN RATES</b>							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	1,674,051			<b>Actual 2002</b>	0	
91	LCT (proxy tax is grossed-up)	23	113,779			<b>Actual 2002</b>	109,510	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	150,273			<b>Actual 2002</b>	159,978	
93								
94								
95	<b>Total PILs for Rate Adjustment -- MUST AGREE WITH 2002</b>	25	1,938,103			<b>Actual 2002</b>	269,488	
96	<b>RAM DECISION</b>							
97								
98								
99	<b>IV) FUTURE TRUE-UPS</b>							
100	<b>IV a) Calculation of the True-up Variance</b>				<b>DR/(CR)</b>			
101	<b>In Additions:</b>							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			-44,522			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	<b>In Deductions - positive numbers</b>							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			-44,522			
112	Interest Adjustment for tax purposes (See Below - cell I204)	11			68,618			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-68,618			
121								
122	Income Tax Rate (excluding surtax) from 2002 Utility's tax return			x	38.62%			
123								
124	Income Tax Effect on True-up adjustments			=	-26,500			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-26,500			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				(42,401)			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	2,709,171			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	1,046,282			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	1,046,282			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	1,046,282			
147								
148	Regulatory Income Tax Variance			=	0			
149								



	A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2008-381</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)				<b>K-C</b>	<b>Explanation</b>		
5		<b>0</b>					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2002							
8								
9	Days in reporting period:	365	days				<b>Column</b>	
10	Total days in the calendar year:	365	days				<b>Brought</b>	
11							<b>From</b>	
12							<b>TAXREC</b>	
13							<b>\$</b>	
150	<b>Ontario Capital Tax</b>							
151	Base			=	55,091,003			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	5,000,000			
153	Revised deemed taxable capital			=	50,091,003			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	150,273			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	150,273			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base				55,091,003			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	10,000,000			
164	Revised Federal LCT			=	45,091,003			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				101,455			
169	Less: Federal surtax			-	30,343			
170	Revised Net LCT			=	71,112			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	71,112			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				18.00%			
176								
177	<b>Income Tax (grossed-up)</b>			+	0			
178	<b>LCT (grossed-up)</b>			+	0			
179	<b>Ontario Capital Tax</b>			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	0			
182								
183	<b>TRUE-UP VARIANCE (from cell I130)</b>			+	(42,401)			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	(42,401)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				1,997,049			
194	Interest phased-in (Cell C36)				1,443,033			
195								
196	Variance due to phase-in of debt component of MARR in rates				554,016			
197	according to the Board's decision							
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels</b>							
200	<b>Above Deemed Debt per Rate Handbook)</b>							
201	Interest deducted on MoF filing (Cell K36+K41)				2,065,667			
202	Total deemed interest (REGINFO CELL D61)				1,997,049			
203								
204	Variance caused by excess debt				68,618			
205								
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell I110)</b>				68,618			
207								
208	<b>Total Interest Variance</b>				485,398			
209								
210								
211								

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		0	<b>Return</b>			
5					<b>Version 2009.1</b>	
6	<b>Section A: Identification:</b>					
7	Utility Name: Whitby Hydro					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :			< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	<b>Section B: Financial statements data:</b>					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	<b>Income:</b>					
31	Energy Sales	+	53,733,175		53,733,175	
32	Distribution Revenue	+	14,300,746		14,300,746	
33	Other Income	+	744,360		744,360	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	<b>Costs and Expenses:</b>					
39	Cost of energy purchased	-	56,166,638		56,166,638	
40	Operations and maintenance, administration	-	6,809,621		6,809,621	
41		-			0	
42		-			0	
43	Amortization	-	3,248,622		3,248,622	
44		-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	2,553,400	0	2,553,400	
51	Less: Interest expense for accounting purposes	-	2,065,667		2,065,667	
52	Provision for payments in lieu of income taxes	-	131,426		131,426	
53	<b>Net Income (loss)</b>	=	356,307	0	356,307	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return.)					
55						
56	<b>Section C: Reconciliation of accounting income to taxable income</b>					
57	<b>From T2 Schedule 1</b>					
58	<b>BOOK TO TAX ADDITIONS:</b>					
59	Provision for income tax	+	131,426	0	131,426	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	3,248,622	0	3,248,622	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		3,211,742	0	3,211,742	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<b>Subtotal</b>		6,591,790	0	6,591,790	
71						
72	<b>Other Additions: (Please explain the nature of the additions)</b>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	<b>Total Other Additions</b>	=	0	0	0	
81						
82	<b>Total Additions</b>	=	6,591,790	0	6,591,790	
83						
84	<b>Recap Material Additions:</b>					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	Non-wires	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		<b>0</b>	<b>Return</b>			
5					<b>Version 2009.1</b>	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	3,603,102		3,603,102	
98	Cumulative eligible capital deduction	-	90,254		90,254	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		3,211,183	0	3,211,183	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	6,904,539	0	6,904,539	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	6,904,539	0	6,904,539	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	<b>TAXABLE INCOME</b>	=	43,558	0	43,558	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	43,558		43,558	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	0	0	0	
140						
141	<b>FROM ACTUAL TAX RETURNS</b>					
142	Net Federal Income Tax (Must agree with tax return)	+			0	
143	Net Ontario Income Tax (Must agree with tax return)	+			0	
144	Subtotal	=	0	0	0	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	0	0	0	
147						
148	<b>FROM ACTUAL TAX RETURNS</b>					
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		38.62%	*****	38.62%	
152						
153	<b>Section F: Income and Capital Taxes</b>					
154						
155	<b>RECAP</b>					
156	Total Income Taxes	+	0	0	0	
157	Ontario Capital Tax	+	159,978		159,978	
158	Federal Large Corporations Tax	+	109,510		109,510	
159						
160	Total income and capital taxes	=	269,488	0	269,488	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Whitby Hydro</b>					
8	<b>Reporting period: 2002</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	Utility Name: Whitby Hydro					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	Utility Name: Whitby Hydro					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		0			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-			0	
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Non-taxable load transfers	-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2008-381					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7		0	Return			
8	Utility Name: Whitby Hydro				Version 2009.1	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	2,802		2,802	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+	160,531		160,531	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Capital contributions - s.12(1)(x)	+	3,048,409		3,048,409	
45		+			0	
46		+			0	
47	Total Additions on which true-up does not apply	=	3,211,742	0	3,211,742	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-	160,232		160,232	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69	Capital contributions - s.12(1)(x)	-	3,048,409		3,048,409	
70	Property tax included in IncomeTax Expense	-	2,542		2,542	
71		-			0	
72		-			0	
73	Total Deductions on which true-up does not apply	=	3,211,183	0	3,211,183	
74						
75						



	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2008-381									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Whitby Hydro									
5	Reporting period: 2002									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to					
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
23										
24										
25	Table 2									
26	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
27	Income Range		0		200,001					
28	Expected Rates		to		to					
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2002								
32	Federal (Includes surtax)	2002	13.12%		26.12%		26.12%			
33	Ontario	2002	6.00%		6.00%		12.50%			
34	Blended rate	2002	19.12%		32.12%		38.62%			
35										
36	Capital Tax Rate	2002	0.300%							
37	LCT rate	2002	0.225%							
38	Surtax	2002	1.12%							
39	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	10,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2002 Tax Returns									
45	Income Range		0		200,001					
46			to		to					
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2002								
50	Federal (Includes surtax)		13.12%		22.12%		26.12%			
51	Ontario		6.00%		9.75%		12.50%			
52	Blended rate		19.12%		31.87%		38.62%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	4,739,659							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	10,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

26.12% 0.00%  
 12.50% 0.00%  
 38.62% 0.00%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	<b>PILs TAXES - EB-2008-381</b>														
2	<b>Analysis of PILs Tax Account 1562:</b>														
3	<b>Utility Name: Whitby Hydro</b>														<b>Version 2009.1</b>
4	<b>Reporting period: 2002</b>														<b>0</b>
5															
6															
7															
8	<b>Year start:</b>		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	<b>Year end:</b>		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		<b>Total</b>
10															
11	<b>Opening balance:</b>	=	0		0		0		0		0		0		0
12	<b>Board-approved PILs tax proxy from Decisions (1)</b>	+/-					0		0		0		0		0
13	<b>PILs proxy from April 1, 2005 - input 9/12 of amount</b>														0
14	<b>True-up Variance Adjustment Q4, 2001 (2)</b>	+/-													0
15	<b>True-up Variance Adjustment (3)</b>	+/-											-42,401		-42,401
16	<b>Deferral Account Variance Adjustment Q4, 2001 (4)</b>														0
17	<b>Deferral Account Variance Adjustment (5)</b>	+/-											0		0
18	<b>Adjustments to reported prior years' variances (6)</b>	+/-													0
19	<b>Carrying charges (7)</b>	+/-													0
20	<b>PILs billed to (collected from) customers (8)</b>	-	0												0
21															
22	<b>Ending balance: # 1562</b>		0		0		0		0		0		-42,401		-42,401
23															
24															
25															
26	<b>Uncollected PILs</b>														
27															
28	<b>NOTE:</b> The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	<b>Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:</b>														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

## **2003 PILs MODEL**

	A	B	C	D	E
1	<b>PILs TAXES - EB-2008-381</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	<b>Utility Name: Whitby Hydro</b>			Colour Code	
4	<b>Reporting period: 2003</b>			Input Cell	
5				Formula in Cell	
6	<b>Days in reporting period:</b>	365	days		
7	<b>Total days in the calendar year:</b>	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			55,091,003	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			4,718,544	
42					
43	1999 return from RUD Sheet #7			791,529	791,529
44					
45	Total Incremental revenue			3,927,015	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			1,309,005	1,309,005
48	Amount allowed in 2002			1,309,005	1,309,005
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210			1,309,005	0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				<b>3,409,539</b>
55					
56	Equity			27,545,502	
57					
58	Return at target ROE			2,721,496	
59					
60	Debt			27,545,502	
61					
62	Deemed interest amount in 100% of MARR			1,997,049	
63					
64	Phase-in of interest - Year 1 (2001)			889,018	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			1,443,033	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			1,443,033	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,997,049	
71					
72					

A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2009-381</b>	<b>ITEM</b>	<b>Initial</b>	<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>	<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>			<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)			<b>K-C</b>	<b>Explanation</b>		
5	0					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro						
7	Reporting period: 2003						
8						<b>Column</b>	
9	Days in reporting period:	365	days			<b>Brought</b>	
10	Total days in the calendar year:	365	days			<b>From</b>	
11						<b>TAXREC</b>	
12		\$		\$		\$	
13							
14	<b>II CORPORATE INCOME TAXES</b>						
15							
16	Regulatory Net Income REGINFO E53	1	2,659,442	1,490,308		4,149,750	
17							
18	BOOK TO TAX ADJUSTMENTS						
19	<b>Additions:</b>						
20	Depreciation & Amortization	2	3,125,509	104,428		3,229,937	
21	Employee Benefit Plans - Accrued, Not Paid	3		0		0	
22	Tax reserves - beginning of year	4		0		0	
23	Reserves from financial statements - end of year	4		0		0	
24	Regulatory Adjustments - increase in income	5	44,522	-44,522		0	
25	Other Additions (See Tab entitled "TAXREC")						
26	"Material" Items from "TAXREC" worksheet	6		0		0	
27	Other Additions (not "Material") "TAXREC"	6		0		0	
28	"Material" Items from "TAXREC 2" worksheet	6		0		0	
29	Other Additions (not "Material") "TAXREC 2"	6		0		0	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>			5,110,587		5,110,587	
31							
32	<b>Deductions: Input positive numbers</b>						
33	Capital Cost Allowance and CEC	7	1,950,213	1,211,482		3,161,695	
34	Employee Benefit Plans - Paid Amounts	8		0		0	
35	Items Capitalized for Regulatory Purposes	9	0	0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	44,522	-44,522		0	
37	Interest Expense Deemed/ Incurred	11	1,125,567	1,440,340		2,565,907	
38	Tax reserves - end of year	4		0		0	
39	Reserves from financial statements - beginning of year	4		0		0	
40	Contributions to deferred income plans	3		0		0	
41	Contributions to pension plans	3		0		0	
42	Interest capitalized for accounting but deducted for tax	11		0		0	
43	Other Deductions (See Tab entitled "TAXREC")						
44	"Material" Items from "TAXREC" worksheet	12		0		0	
45	Other Deductions (not "Material") "TAXREC"	12		0		0	
46	Material Items from "TAXREC 2" worksheet	12		0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12		0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>			5,098,571		5,098,571	
49							
50	TAXABLE INCOME/ (LOSS)		2,709,171	(1,045,070)	Before loss C/F	1,664,101	
51							
52	BLENDED INCOME TAX RATE						
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	-1.9999%		36.62%	
54							
55	REGULATORY INCOME TAX		1,046,282	-917,081	Actual	129,201	
56							
57							
58	Miscellaneous Tax Credits	14		0	Actual	0	
59							
60	<b>Total Regulatory Income Tax</b>		1,046,282	-917,081	Actual	129,201	
61							
62							
63	<b>III CAPITAL TAXES</b>						
64							
65	<b>Ontario</b>						
66	Base	15	55,091,003	4,900,075		59,991,078	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	-368,872		4,631,128	
68	Taxable Capital		50,091,003	4,531,203		55,359,950	
69							
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%	
71							
72	Ontario Capital Tax		150,273	15,807		166,080	
73							
74	<b>Federal Large Corporations Tax</b>						
75	Base	18	55,091,003	5,428,481		60,519,484	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	0		10,000,000	
77	Taxable Capital		45,091,003	5,428,481		50,519,484	
78							
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	0.0000%		0.2250%	
80							
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		101,455	12,214		113,669	
82	Less: Federal Surtax 1.12% x Taxable Income	21	30,343	-26,391		3,952	
83							
84	Net LCT		71,112	38,605		109,717	
85							
86	<b>III INCLUSION IN RATES</b>						
87							
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%				
89							
90	Income Tax (proxy tax is grossed-up)	22	1,674,051		Actual 2003	129,201	
91	LCT (proxy tax is grossed-up)	23	113,779		Actual 2003	109,717	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	150,273		Actual 2003	166,080	
93							
94							
95	<b>Total PILs for Rate Adjustment - MUST AGREE WITH 2002</b>	25	1,938,103		Actual 2003	404,998	
96	<b>RAM DECISION</b>						
97							
98							
99	<b>IV) FUTURE TRUE-UPS</b>						
100	<b>IV a) Calculation of the True-up Variance</b>			<b>DR/(CR)</b>			
101	<b>In Additions:</b>						
102	Employee Benefit Plans - Accrued, Not Paid	3		0			
103	Tax reserves deducted in prior year	4		0			
104	Reserves from financial statements-end of year	4		0			
105	Regulatory Adjustments	5		-44,522			
106	Other additions "Material" Items TAXREC	6		0			
107	Other additions "Material" Items TAXREC 2	6		0			
108	<b>In Deductions - positive numbers</b>						
109	Employee Benefit Plans - Paid Amounts	8		0			
110	Items Capitalized for Regulatory Purposes	9		0			
111	Regulatory Adjustments	10		-44,522			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11		68,858			
113	Tax reserves claimed in current year	4		0			
114	Reserves from F/S beginning of year	4		0			
115	Contributions to deferred income plans	3		0			
116	Contributions to pension plans	3		0			
117	Other deductions "Material" Items TAXREC	12		0			
118	Other deductions "Material" Item TAXREC 2	12		0			
119							
120	Total TRUE-UPS before tax effect	26	=	-68,858			
121							
122	Income Tax Rate (excluding surtax) from 2003 Utility's tax return		x	36.62%			

A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2009-381</b>	<b>ITEM</b>	<b>Initial</b>	<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>	<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>			<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)			<b>K-C</b>	<b>Explanation</b>		
5	0					<b>Version 2009.1</b>	
6	<b>Utility Name: Whitby Hydro</b>						
7	<b>Reporting period: 2003</b>						
8							
9	<b>Days in reporting period:</b>	365	days			<b>Column</b>	
10	<b>Total days in the calendar year:</b>	365	days			<b>Brought</b>	
11						<b>From</b>	
12			\$	\$		<b>TAXREC</b>	
13						<b>\$</b>	
123							
124	Income Tax Effect on True-up adjustments		=	-25,216			
125							
126	Less: Miscellaneous Tax Credits	14		0			
127							
128	Total Income Tax on True-ups			-25,216			
129							
130	Income Tax Rate used for gross-up (exclude surtax)			35.50%			
131							
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>			<b>(39,094)</b>			
133							
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>						
135							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)		=	2,709,171			
137							
138	REVISED CORPORATE INCOME TAX RATE		x	36.62%			
139							
140	REVISED REGULATORY INCOME TAX		=	992,098			
141							
142	Less: Revised Miscellaneous Tax Credits		-	0			
143							
144	Total Revised Regulatory Income Tax		=	992,098			
145							
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)		-	1,046,282			
147							
148	Regulatory Income Tax Variance		=	(54,183)			
149							
150	<b>Ontario Capital Tax</b>						
151	Base		=	55,091,003			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39		-	5,000,000			
153	Revised deemed taxable capital		=	50,091,003			
154							
155	Rate - Tab Tax Rates cell C54		x	0.3000%			
156							
157	Revised Ontario Capital Tax		=	150,273			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-	150,273			
159	Regulatory Ontario Capital Tax Variance		=	0			
160							
161	<b>Federal LCT</b>						
162	Base		=	55,091,003			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40		-	10,000,000			
164	Revised Federal LCT		=	45,091,003			
165							
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51		=	0.2250%			
167							
168	Gross Amount		=	101,455			
169	Less: Federal surtax		-	30,343			
170	Revised Net LCT		=	71,112			
171							
172	Less: Federal LCT reported in the initial estimate column (Cell C82)		-	71,112			
173	Regulatory Federal LCT Variance		=	0			
174							
175	Actual Income Tax Rate used for gross-up (exclude surtax)			35.50%			
176							
177	Income Tax (grossed-up)		+	(84,005)			
178	LCT (grossed-up)		+	0			
179	Ontario Capital Tax		+	0			
180							
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>		=	<b>(84,005)</b>			
182							
183	<b>TRUE-UP VARIANCE (from cell I132)</b>		+	<b>(39,094)</b>			
184							
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>		=	<b>(123,100)</b>			
186	(Deferral Account Variance + True-up Variance)						
187							
188							
189							
190	<b>V) INTEREST PORTION OF TRUE-UP</b>						
191	<b>Variance Caused By Phase-in of Deemed Debt</b>						
192							
193	Total deemed interest (REGINFO)			1,997,049			
194	Interest phased-in (Cell C36)			1,443,033			
195							
196	Variance due to phase-in of debt component of MARR in rates			554,016			
197	according to the Board's decision						
198							
199	<b>Other Interest Variances (i.e. Borrowing Levels</b>						
200	<b>Above Deemed Debt per Rate Handbook)</b>						
201	Interest deducted on MoF filing (Cell K36+K41)			2,065,907			
202	Actual Interest Paid			1,997,049			
203							
204	Variance caused by excess debt			68,858			
205							
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell I112)</b>			<b>68,858</b>			
207							
208	<b>Total Interest Variance</b>			<b>485,158</b>			
209							
210							
211							

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
6	<b>Section A: Identification:</b>					
7	Utility Name: Whitby Hydro					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :			< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	<b>Section B: Financial statements data:</b>					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	<b>Income:</b>					
31	Energy Sales	+	53,965,886		53,965,886	
32	Distribution Revenue	+	15,876,160		15,876,160	
33	Other Income	+	1,196,024		1,196,024	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	<b>Costs and Expenses:</b>					
39	Cost of energy purchased	-	54,633,095		54,633,095	
40	Operations, maintenance and administration	-	9,025,288		9,025,288	
41		-			0	
42		-			0	
43	Amortization	-	3,229,937		3,229,937	
44		-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	4,149,750	0	4,149,750	
51	Less: Interest expense for accounting purposes	-	2,565,907		2,565,907	
52	Provision for payments in lieu of income taxes	-	236,175		236,175	
53	<b>Net Income (loss)</b>	=	1,347,668	0	1,347,668	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	<b>Section C: Reconciliation of accounting income to taxable income</b>					
57	<b>From T2 Schedule 1</b>					
58	<b>BOOK TO TAX ADDITIONS:</b>					
59	Provision for income tax	+	236,175	0	236,175	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	3,229,937	0	3,229,937	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		5,110,587	0	5,110,587	
67	Material addition items from TAXREC 2	+		0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<b>Subtotal</b>		8,576,699	0	8,576,699	
71						
72	<b>Other Additions: (Please explain the nature of the additions)</b>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	<b>Total Other Additions</b>	=	0	0	0	
81						
82	<b>Total Additions</b>	=	8,576,699	0	8,576,699	
83						
84	<b>Recap Material Additions:</b>					
85			0	0	0	

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		<b>0</b>	<b>Return</b>			
5					<b>Version 2009.1</b>	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	3,077,759		3,077,759	
98	Cumulative eligible capital deduction	-	83,936		83,936	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		5,098,571	0	5,098,571	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	8,260,266	0	8,260,266	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	8,260,266	0	8,260,266	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,664,101	0	1,664,101	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	1,311,287		1,311,287	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	352,814	0	352,814	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	85,099		85,099	
143	Net Ontario Income Tax (Must agree with tax return)	+	44,102		44,102	
144	Subtotal	=	129,201	0	129,201	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	129,201	0	129,201	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		24.12%		24.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		36.62%		36.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	129,201	0	129,201	
157	Ontario Capital Tax	+	166,080		166,080	
158	Federal Large Corporations Tax	+	109,717		109,717	
159						
160	Total income and capital taxes	=	404,998	0	404,998	
161						



	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Whitby Hydro</b>					
8	<b>Reporting period: 2003</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2003</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		0			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2003</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	<b>0</b>		Return			
8	<b>Utility Name: Whitby Hydro</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2003</b>					
12	<b>Number of days in taxation year:</b>		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	10,382		10,382	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+	9,454		9,454	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>		1,693,068		1,693,068	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	<b>Ontario capital tax adjustments</b>	+	158,260		158,260	
41	<b>Changes in Regulatory Asset balances</b>	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Bad debts - pre-October 1, 2001 Denied	+			0	
45	Capital contributions - s.12(1)(x)	+	3,239,423		3,239,423	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	5,110,587	0	5,110,587	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-	1,693,068		1,693,068	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63	Capital contributions - s.12(1)(x)	-	3,239,423		3,239,423	
64	<b>Ontario capital tax adjustments to current or prior year</b>	-	166,080		166,080	
65		-			0	
66	<b>Changes in Regulatory Asset balances</b>	-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	5,098,571	0	5,098,571	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	<b>PILs TAXES - EB-2008-381</b>									
2	<b>Corporate Tax Rates</b>					<b>Version 2009.1</b>				
3	<b>Exemptions, Deductions, or Thresholds</b>									
4	<b>Utility Name: Whitby Hydro</b>									
5	<b>Reporting period: 2003</b>									
6										
7	<b>Table 1</b>									
8	<b>Rates Used in 2002 RAM PILs Applications for 2002</b>									
9	<b>Income Range</b>		<b>0</b>		<b>200,001</b>					
10	<b>RAM 2002</b>		<b>to</b>		<b>to</b>		<b>&gt;700000</b>			
11		<b>Year</b>	<b>200,000</b>		<b>700,000</b>					
12	<b>Income Tax Rate</b>									
13	<b>Proxy Tax Year</b>	<b>2002</b>								
14	<b>Federal (Includes surtax)</b>		13.12%		26.12%		26.12%			
15	<b>and Ontario blended</b>		6.00%		6.00%		12.50%			
16	<b>Blended rate</b>		19.12%		34.12%		38.62%			
17										
18	<b>Capital Tax Rate</b>		0.300%							
19	<b>LCT rate</b>		0.225%							
20	<b>Surtax</b>		1.12%							
21	<b>Ontario Capital Tax Exemption **</b>	<b>MAX \$5MM</b>	5,000,000							
22	<b>Federal Large Corporations Tax Exemption **</b>	<b>MAX \$10MM</b>	10,000,000							
23	<b>**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing</b>									
24										
25	<b>Table 2</b>									
26	<b>Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003</b>									
27	<b>Income Range</b>		<b>0</b>		<b>200,001</b>					
28	<b>Expected Rates</b>		<b>to</b>		<b>to</b>		<b>&gt;700000</b>			
29		<b>Year</b>	<b>200,000</b>		<b>700,000</b>					
30	<b>Income Tax Rate</b>									
31	<b>Current year</b>	<b>2003</b>								
32	<b>Federal (Includes surtax)</b>	<b>2003</b>	13.12%				24.12%			
33	<b>Ontario</b>	<b>2003</b>	6.00%				12.50%			
34	<b>Blended rate</b>	<b>2003</b>	19.12%				36.62%			
35										
36	<b>Capital Tax Rate</b>	<b>2003</b>	0.300%							
37	<b>LCT rate</b>	<b>2003</b>	0.225%							
38	<b>Surtax</b>	<b>2003</b>	1.12%							
39	<b>Ontario Capital Tax Exemption *** 2003</b>	<b>MAX \$5MM</b>	5,000,000							
40	<b>Federal Large Corporations Tax Exemption *** 2003</b>	<b>MAX \$10MM</b>	10,000,000							
41	<b>***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.</b>									
42										
43	<b>Table 3</b>									
44	<b>Input Information from Utility's Actual 2003 Tax Returns</b>									
45	<b>Income Range</b>		<b>0</b>		<b>200,001</b>					
46			<b>to</b>		<b>to</b>		<b>&gt;700,000</b>			
47		<b>Year</b>	<b>200,000</b>		<b>700,000</b>					
48	<b>Income Tax Rate</b>									
49	<b>Current year</b>	<b>2003</b>								
50	<b>Federal (Includes surtax)</b>		13.12%		0.00%		24.12%		0.00%	
51	<b>Ontario</b>		6.00%		0.00%		12.50%		0.00%	
52	<b>Blended rate</b>		19.12%		0.00%		36.62%		0.00%	
53										
54	<b>Capital Tax Rate</b>		0.300%							
55	<b>LCT rate</b>		0.225%							
56	<b>Surtax</b>		1.12%							
57	<b>Ontario Capital Tax Exemption *</b>	<b>MAX \$5MM</b>	4,631,128							
58	<b>Federal Large Corporations Tax Exemption *</b>	<b>MAX \$10MM</b>	10,000,000							
59	<b>* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36</b>									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2008-381														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Whitby Hydro														Version 2009.1
4	Reporting period: 2003														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-											-39,094		-39,094
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-											-84,005		-84,005
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-123,100		-123,100
23															
24															
25															
26	Uncollected PILs														
27															
28	<b>NOTE:</b> The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	<b>Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:</b>														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

## **2004 PILs MODEL**

	A	B	C	D	E
1	<b>PILs TAXES - EB-2008-381</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	<b>Utility Name: Whitby Hydro</b>			Colour Code	
4	<b>Reporting period: 2004</b>			Input Cell	
5				Formula in Cell	
6	<b>Days in reporting period:</b>	366	days		
7	<b>Total days in the calendar year:</b>	366	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			55,091,003	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			4,718,544	
42					
43	1999 return from RUD Sheet #7			791,529	791,529
44					
45	Total Incremental revenue			3,927,015	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			1,349,473	1,349,473
48	Amount allowed in 2002			518,440	518,440
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	<b>Total Regulatory Income</b>				2,659,442
55					
56	Equity			27,545,502	
57					
58	Return at target ROE			2,721,496	
59					
60	Debt			27,545,502	
61					
62	Deemed interest amount in 100% of MARR			1,997,049	
63					
64	Phase-in of interest - Year 1 (2001)			906,145	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			1,125,567	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			1,125,567	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,997,049	
71					
72					



	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		<b>0</b>	<b>Return</b>			
5					<b>Version 2009.1</b>	
6	<b>Section A: Identification:</b>					
7	Utility Name: Whitby Hydro					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :			< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	<b>Section B: Financial statements data:</b>					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	<b>Income:</b>					
31	Energy Sales	+	54,554,312		54,554,312	
32	Distribution Revenue	+	15,518,201		15,518,201	
33	Other Income	+	857,492		857,492	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	<b>Costs and Expenses:</b>					
39	Cost of energy purchased	-	54,488,745		54,488,745	
40	Operations, maintenance and administration	-	9,367,855		9,367,855	
41					0	
42					0	
43	Amortization	-	3,483,450		3,483,450	
44		-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	3,589,955	0	3,589,955	
51	Less: Interest expense for accounting purposes	-	2,568,704		2,568,704	
52	Provision for payments in lieu of income taxes	-	485,004		485,004	
53	<b>Net Income (loss)</b>	=	536,247	0	536,247	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	<b>Section C: Reconciliation of accounting income to taxable income</b>					
57	<b>From T2 Schedule 1</b>					
58	<b>BOOK TO TAX ADDITIONS:</b>					
59	Provision for income tax	+	485,004	0	485,004	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	3,483,450	0	3,483,450	
62	Employee benefit plans-accrued, not paid	+		0	0	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	<b>Items on which true-up does not apply "TAXREC 3"</b>		2,657,044	0	2,657,044	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	<b>Subtotal</b>		6,625,498	0	6,625,498	
71						
72	<b>Other Additions: (Please explain the nature of the additions)</b>					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+			0	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	<b>Total Other Additions</b>	=	0	0	0	
81						
82	<b>Total Additions</b>	=	6,625,498	0	6,625,498	
83						
84	<b>Recap Material Additions:</b>					
85			0	0	0	

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4		<b>0</b>	<b>Return</b>			
5					<b>Version 2009.1</b>	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		0	0	0	
94	Total Other Additions		0	0	0	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	3,143,372		3,143,372	
98	Cumulative eligible capital deduction	-	78,061		78,061	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		2,641,428	0	2,641,428	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	5,862,861	0	5,862,861	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118		-			0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	5,862,861	0	5,862,861	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	1,298,884	0	1,298,884	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	1,298,884	0	1,298,884	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	287,314	0	287,314	
143	Net Ontario Income Tax (Must agree with tax return)	+	181,844	0	181,844	
144	Subtotal	=	469,158	0	469,158	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	469,158	0	469,158	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	469,158	0	469,158	
157	Ontario Capital Tax	+	171,894		171,894	
158	Federal Large Corporations Tax	+	10,384		10,384	
159						
160	Total income and capital taxes	=	651,436	0	651,436	
161						

A	B	C	D	E	F	G	H
1	<b>PILS TAXES - EB-2008-381</b>	<b>ITEM</b>	<b>Initial</b>	<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILS DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>	<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>			<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)			<b>K-C</b>	<b>Explanation</b>		
5		0				<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro						
7	Reporting period: 2004						
8						<b>Column</b>	
9	Days in reporting period:	366	days			<b>Brought</b>	
10	Total days in the calendar year:	366	days			<b>From</b>	
11						<b>TAXREC</b>	
12			\$	\$		\$	
13							
14	<b>II CORPORATE INCOME TAXES</b>						
15							
16	Regulatory Net Income REGINFO E53	1	2,659,442	930,513		3,589,955	
17							
18	<b>BOOK TO TAX ADJUSTMENTS</b>						
19	<b>Additions:</b>						
20	Depreciation & Amortization	2	3,125,509	357,941		3,483,450	
21	Employee Benefit Plans - Accrued, Not Paid	3		0		0	
22	Tax reserves - beginning of year	4		0		0	
23	Reserves from financial statements - end of year	4		0		0	
24	Regulatory Adjustments - increase in income	5	44,522	-44,522		0	
25	Other Additions (See Tab entitled "TAXREC")						
26	"Material" Items from "TAXREC" worksheet	6		0		0	
27	Other Additions (not "Material") "TAXREC"	6		0		0	
28	"Material" Items from "TAXREC 2" worksheet	6		0		0	
29	Other Additions (not "Material") "TAXREC 2"	6		0		0	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>			2,657,044		2,657,044	
31							
32	<b>Deductions: Input positive numbers</b>						
33	Capital Cost Allowance and CEC	7	1,950,213	1,271,220		3,221,433	
34	Employee Benefit Plans - Paid Amounts	8		0		0	
35	Items Capitalized for Regulatory Purposes	9	0	0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	44,522	-44,522		0	
37	Interest Expense Deemed/ Incurred	11	1,125,567	1,443,137		2,568,704	
38	Tax reserves - end of year	4		0		0	
39	Reserves from financial statements - beginning of year	4		0		0	
40	Contributions to deferred income plans	3		0		0	
41	Contributions to pension plans	3		0		0	
42	Interest capitalized for accounting but deducted for tax	11		0		0	
43	Other Deductions (See Tab entitled "TAXREC")						
44	"Material" Items from "TAXREC" worksheet	12		0		0	
45	Other Deductions (not "Material") "TAXREC"	12		0		0	
46	Material Items from "TAXREC 2" worksheet	12		0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12		0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>			2,641,428		2,641,428	
49							
50	TAXABLE INCOME/ (LOSS)		2,709,171	(1,410,287)	Before loss C/F	1,298,884	
51							
52	<b>BLENDED INCOME TAX RATE</b>						
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%	-2.5000%		36.12%	
54							
55	REGULATORY INCOME TAX		1,046,282	-577,124	Actual	469,158	
56							
57							
58	Miscellaneous Tax Credits	14		0	Actual	0	
59							
60	<b>Total Regulatory Income Tax</b>		1,046,282	-577,124	Actual	469,158	
61							
62							
63	<b>III CAPITAL TAXES</b>						
64							
65	<b>Ontario</b>						
66	Base	15	55,091,003	7,206,859		62,297,862	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	5,000,000	0		5,000,000	
68	Taxable Capital		50,091,003	7,206,859		57,297,862	
69							
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%	0.0000%		0.3000%	
71							
72	Ontario Capital Tax		150,273	21,621		171,894	
73							
74	<b>Federal Large Corporations Tax</b>						
75	Base	18	55,091,003	7,375,038		62,466,041	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	10,000,000	40,000,000		50,000,000	
77	Taxable Capital		45,091,003	47,375,038		12,466,041	
78							
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%	-0.0250%		0.2000%	
80							
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		101,455	-76,523		24,932	
82	Less: Federal Surtax 1.12% x Taxable Income	21	30,343	-15,794		14,549	
83							
84	Net LCT		71,112	-60,728		10,384	
85							
86	<b>III) INCLUSION IN RATES</b>						
87							
88	Income Tax Rate used for gross-up (exclude surtax)		37.50%				
89							
90	Income Tax (proxy tax is grossed-up)	22	1,674,051		Actual 2004	469,158	
91	LCT (proxy tax is grossed-up)	23	113,779		Actual 2004	10,384	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	150,273		Actual 2004	171,894	
93							
94							
95	<b>Total PILs for Rate Adjustment - MUST AGREE WITH 2002</b>	25	1,938,104		Actual 2004	651,436	
96	<b>RAM DECISION</b>						
97							
98							
99	<b>IV) FUTURE TRUE-UPS</b>						
100	<b>IV a) Calculation of the True-up Variance</b>			<b>DR/(CR)</b>			
101	<b>In Additions:</b>						
102	Employee Benefit Plans - Accrued, Not Paid	3		0			
103	Tax reserves deducted in prior year	4		0			
104	Reserves from financial statements-end of year	4		0			
105	Regulatory Adjustments	5		-44,522			
106	Other additions "Material" Items TAXREC	6		0			
107	Other additions "Material" Items TAXREC 2	6		0			
108	<b>In Deductions - positive numbers</b>						
109	Employee Benefit Plans - Paid Amounts	8		0			
110	Items Capitalized for Regulatory Purposes	9		0			
111	Regulatory Adjustments	10		-44,522			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11		71,655			
113	Tax reserves claimed in current year	4		0			
114	Reserves from F/S beginning of year	4		0			
115	Contributions to deferred income plans	3		0			
116	Contributions to pension plans	3		0			
117	Other deductions "Material" Items TAXREC	12		0			
118	Other deductions "Material" Item TAXREC 2	12		0			
119							
120	<b>Total TRUE-UPS before tax effect</b>	26		-71,655			

A	B	C	D	E	F	G	H
1	<b>PILS TAXES - EB-2008-381</b>	<b>ITEM</b>	<b>Initial</b>	<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILS DEFERRAL AND VARIANCE ACCOUNTS</b>	<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>			<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)			<b>K-C</b>	<b>Explanation</b>		
5	0					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro						
7	Reporting period: 2004						
8						<b>Column</b>	
9	Days in reporting period:	366	days			<b>Brought</b>	
10	Total days in the calendar year:	366	days			<b>From</b>	
11						<b>TAXREC</b>	
12						<b>\$</b>	
13							
121							
122	Income Tax Rate (excluding surtax) from 2004 Utility's tax return		x	36.12%			
123							
124	Income Tax Effect on True-up adjustments		=	-25,882			
125							
126	Less: Miscellaneous Tax Credits	14		0			
127							
128	Total Income Tax on True-ups			-25,882			
129							
130	Income Tax Rate used for gross-up (exclude surtax)			35.00%			
131							
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>			<b>(39,818)</b>			
133							
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>						
135							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)		=	2,709,171			
137							
138	REVISED CORPORATE INCOME TAX RATE		x	36.12%			
139							
140	REVISED REGULATORY INCOME TAX		=	978,553			
141							
142	Less: Revised Miscellaneous Tax Credits		-	0			
143							
144	Total Revised Regulatory Income Tax		=	978,553			
145							
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)		-	1,046,282			
147							
148	Regulatory Income Tax Variance		=	(67,729)			
149							
150	<b>Ontario Capital Tax</b>						
151	Base		=	55,091,003			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39		-	5,000,000			
153	Revised deemed taxable capital		=	50,091,003			
154							
155	Rate - Tab Tax Rates cell C54		x	0.3000%			
156							
157	Revised Ontario Capital Tax		=	150,273			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)		-	150,273			
159	Regulatory Ontario Capital Tax Variance		=	0			
160							
161	<b>Federal LCT</b>						
162	Base		=	55,091,003			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40		-	50,000,000			
164	Revised Federal LCT		=	5,091,003			
165							
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51			0.2000%			
167							
168	Gross Amount			10,182			
169	Less: Federal surtax		-	30,343			
170	Revised Net LCT		=	(20,161)			
171							
172	Less: Federal LCT reported in the initial estimate column (Cell C82)		-	71,112			
173	Regulatory Federal LCT Variance		=	(91,273)			
174							
175	Actual Income Tax Rate used for gross-up (exclude surtax)			35.00%			
176							
177	Income Tax (grossed-up)		+	(104,199)			
178	LCT (grossed-up)		+	(140,420)			
179	Ontario Capital Tax		+	0			
180							
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT		=	(244,619)			
182							
183	TRUE-UP VARIANCE (from cell I132)		+	(39,818)			
184							
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>		=	<b>(284,437)</b>			
186	(Deferral Account Variance + True-up Variance)						
187							
188							
189							
190	<b>V) INTEREST PORTION OF TRUE-UP</b>						
191	<b>Variance Caused By Phase-in of Deemed Debt</b>						
192							
193	Total deemed interest (REGINFO)			1,997,049			
194	Interest phased-in (Cell C36)			1,125,567			
195							
196	Variance due to phase-in of debt component of MARR in rates			871,482			
197	according to the Board's decision						
198							
199	<b>Other Interest Variances (i.e. Borrowing Levels</b>						
200	<b>Above Deemed Debt per Rate Handbook)</b>						
201	Interest deducted on MoF filing (Cell K36+K41)			2,068,704			
202	Actual Interest Paid			1,997,049			
203							
204	Variance caused by excess debt			71,655			
205							
206	Interest Adjustment for Tax Purposes (carry forward to Cell I112)			71,655			
207							
208	<b>Total Interest Variance</b>			<b>799,827</b>			
209							
210							
211							

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Whitby Hydro</b>					
8	<b>Reporting period: 2004</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2004</b>					
10	<b>Number of days in taxation year:</b>		366			
11	<b>Materiality Level:</b>		0			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2004</b>					
10	<b>Number of days in taxation year:</b>		366			
11	<b>Materiality Level:</b>		0			
12						
13						
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-381</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	<b>0</b>		Return			
8	<b>Utility Name: Whitby Hydro</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2004</b>					
12	<b>Number of days in taxation year:</b>		366			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	4,707		4,707	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+	4,374		4,374	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory - end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>		2,476,000		2,476,000	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	<b>Ontario capital tax adjustments</b>		171,963		171,963	
39		+			0	
40	<b>Changes in Regulatory Asset balances</b>	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45		+			0	
46		+			0	
47	<b>Total Additions on which true-up does not apply</b>	=	2,657,044	0	2,657,044	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-	2,476,000		2,476,000	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	<b>Ontario capital tax adjustments to current or prior year</b>	-	165,428		165,428	
61		-			0	
62	<b>Changes in Regulatory Asset balances</b>	-			0	
63		-			0	
64	Assessment Notice	-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	2,641,428	0	2,641,428	
74						
75						



	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2008-381									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Whitby Hydro									
5	Reporting period: 2004									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0 to 200,000		200,001 to 700,000		>700,000			
10	RAM 2002									
11		Year								
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%		26.12%			
15	and Ontario blended		6.00%		6.00%		12.50%			
16	Blended rate		19.12%		34.12%		38.62%			
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	5,000,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	10,000,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004									
27	Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000		>1,128,000			
28	Expected Rates									
29		Year								
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%		22.12%			
33	Ontario	2004	5.50%	5.50%	9.75%		14.00%			
34	Blended rate	2004	18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate	2004	0.300%							
37	LCT rate	2004	0.200%							
38	Surtax	2004	1.12%							
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	5,000,000							
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0 to 250,000	250,001 to 400,000	400,001 to 1,128,000		>1,128,000			
46										
47		Year								
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.29%		22.12%			
51	Ontario		5.50%	5.50%	13.77%		14.00%			
52	Blended rate		18.62%	27.62%	36.06%		36.12%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	50,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILS TAXES - EB-2008-381														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Whitby Hydro														Version 2009.1
4	Reporting period: 2004														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0	0	0	0	0	0	0	0	0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-											-39,818		-39,818
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-											-244,619		-244,619
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0	0	0	0	0	0	0	0	0	0	-284,437		-284,437
23															
24															
25															
26	Uncollected PILs														
27															
28	<b>NOTE:</b> The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	<b>Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:</b>														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	true up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

## **2005 PILs MODEL**

	A	B	C	D	E
1	<b>PILs TAXES - EB-2008-0381</b>				<b>Version 2009.1</b>
2	<b>REGULATORY INFORMATION (REGINFO)</b>				
3	<b>Utility Name: Whitby Hydro</b>			Colour Code	
4	<b>Reporting period: 2005</b>			Input Cell	
5				Formula in Cell	
6	<b>Days in reporting period:</b>	365	days		
7	<b>Total days in the calendar year:</b>	365	days		
8					
9	<b>BACKGROUND</b>				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		100%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		100%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	<b>MARR NO TAX CALCULATIONS</b>				<b>Regulatory</b>
27	<b>SHEET #7 FINAL RUD MODEL DATA</b>				<b>Income</b>
28	<b>(FROM 1999 FINANCIAL STATEMENTS)</b>				
29	<b>USE BOARD-APPROVED AMOUNTS</b>				
30					
31	Rate Base (wires-only)			55,091,003	
32					
33	Common Equity Ratio (CER)			50.00%	
34					
35	1-CER			50.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.25%	
40					
41	Market Adjusted Revenue Requirement			4,718,544	
42					
43	1999 return from RUD Sheet #7			791,529	791,529
44					
45	Total Incremental revenue			3,927,015	
46	<b>Input: Board-approved dollar amounts phased-in</b>				
47	Amount allowed in 2001			1,322,493	1,322,493
48	Amount allowed in 2002			1,309,005	1,309,005
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM		100.00%	1309005	1,309,006
52	Other Board-approved changes to MARR or incremental revenue				
53					0
54	<b>Total Regulatory Income</b>				4,732,033
55					
56	Equity			27,545,502	
57					
58	Return at target ROE			2,721,496	
59					
60	Debt			27,545,502	
61					
62	Deemed interest amount in 100% of MARR			1,997,049	
63					
64	Phase-in of interest - Year 1 (2001)			894,726	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			1,448,742	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			1,448,742	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			1,997,049	
71					
72					

	A	B	C	D	E	F	G	H
1	<b>PILS TAXES - EB-2008-0381</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILS DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Variance</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>K-C</b>	<b>Explanation</b>		
4	(*Wires-only business - see Tab TAXREC)							
5		0					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2005							
8								
9	Days in reporting period:	365	days				<b>Column</b>	
10	Total days in the calendar year:	365	days				<b>Brought</b>	
11							<b>From</b>	
12			\$		\$		<b>TAXREC</b>	
13							<b>\$</b>	
14	<b>II) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	4,732,033		1,388,879		6,120,912	
17								
18	<b>BOOK TO TAX ADJUSTMENTS</b>							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	3,125,509		533,276		3,658,785	
21	Employee Benefit Plans - Accrued, Not Paid	3			0		0	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			237,406		237,406	
27	Other Additions (not "Material") "TAXREC"	6			0		0	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>				3,181,970		3,181,970	
31								
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	1,950,213		1,385,199		3,335,412	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	1,997,049		72,123		2,069,172	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12	438,000		-438,000			
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>				3,414,778		3,414,778	
49								
50	<b>TAXABLE INCOME/ (LOSS)</b>		3,472,280		907,431	<b>Before loss C/F</b>	4,379,711	
51								
52	<b>BLENDED INCOME TAX RATE</b>							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%		0.0000%		36.12%	
54								
55	<b>REGULATORY INCOME TAX</b>		1,254,188		327,728	<b>Actual</b>	1,581,916	
56								
57								
58	Miscellaneous Tax Credits	14			0	<b>Actual</b>	0	
59								
60	<b>Total Regulatory Income Tax</b>		1,254,188		327,728	<b>Actual</b>	1,581,916	
61								
62								
63	<b>III) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	55,091,003		9,752,050		64,843,053	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	7,500,000		0		7,500,000	
68	Taxable Capital		47,591,003		9,752,050		57,343,053	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		142,773		29,256		172,029	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	55,091,003		-55,091,003			
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	50,000,000		-7,000,000		43,000,000	
77	Taxable Capital		5,091,003		-62,091,003		0	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0000%		0.1750%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		8,909		-8,909		0	
82	Less: Federal Surtax 1.12% x Taxable Income	21	38,890		-38,890		0	
83								
84	Net LCT		0		29,980		0	
85								
86	<b>III) INCLUSION IN RATES</b>							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		36.12%					
89								
90	Income Tax (proxy tax is grossed-up)	22	1,963,349			<b>Actual 2005</b>	1,581,916	
91	LCT (proxy tax is grossed-up)	23	0			<b>Actual 2005</b>	0	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	142,773			<b>Actual 2005</b>	172,029	
93								
94								
95	<b>Total PILs for Rate Adjustment -- MUST AGREE WITH 2005</b>	25	2,106,122			<b>Actual 2005</b>	1,753,945	
96	<b>RAM DECISION</b>							
97								
98								
99	<b>IV) FUTURE TRUE-UPS</b>							
100	<b>IV a) Calculation of the True-up Variance</b>				<b>DR/(CR)</b>			
101	<b>In Additions:</b>							
102	Employee Benefit Plans - Accrued, Not Paid	3			0			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			237,406			
107	Other additions "Material" Items TAXREC 2	6			0			
108	<b>In Deductions - positive numbers</b>							
109	Employee Benefit Plans - Paid Amounts	8			0			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell I206)	11			72,123			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26			165,283			
121								
122	Income Tax Rate (excluding surtax) from 2005 Utility's tax return			x	36.12%			

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2008-0381</b>	<b>ITEM</b>	<b>Initial</b>		<b>M of F</b>	<b>M of F</b>	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		<b>Filing</b>	<b>Filing</b>	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				<b>Variance</b>	<b>Variance</b>		
4	("Wires-only" business - see Tab TAXREC)				<b>K-C</b>	<b>Explanation</b>		
5		<b>0</b>					<b>Version 2009.1</b>	
6	Utility Name: Whitby Hydro							
7	Reporting period: 2005							
8								
9	Days in reporting period:	365	days				<b>Column</b>	
10	Total days in the calendar year:	365	days				<b>Brought</b>	
11							<b>From</b>	
12			\$		\$		<b>TAXREC</b>	
13							<b>\$</b>	
123								
124	Income Tax Effect on True-up adjustments			=	59,700			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				59,700			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				<b>91,846</b>			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	3,472,280			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	36.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	1,254,188			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	1,254,188			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	1,254,188			
147								
148	Regulatory Income Tax Variance			=	0			
149								
150	<b>Ontario Capital Tax</b>							
151	Base			=	55,091,003			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	7,500,000			
153	Revised deemed taxable capital			=	47,591,003			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	142,773			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	142,773			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base				55,091,003			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	50,000,000			
164	Revised Federal LCT			=	5,091,003			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.1750%			
167								
168	Gross Amount				8,909			
169	Less: Federal surtax			-	7,813			
170	Revised Net LCT			=	1,097			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	0			
173	Regulatory Federal LCT Variance			=	1,097			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)			+	0			
178	LCT (grossed-up)			+	1,687			
179	Ontario Capital Tax			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	<b>1,687</b>			
182								
183	<b>TRUE-UP VARIANCE (from cell I132)</b>			+	<b>91,846</b>			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	<b>93,534</b>			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				1,997,049			
194	Interest phased-in (Cell C36)				1,448,742			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				548,307			
197								
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels</b>							
200	<b>Above Deemed Debt per Rate Handbook)</b>							
201	Interest deducted on MoF filing (Cell K36+K41)				2,069,172			
202	Actual Interest Paid				1,997,049			
203								
204	Variance caused by excess debt				72,123			
205								
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell I112)</b>				<b>72,123</b>			
207								
208	<b>Total Interest Variance</b>				<b>476,184</b>			
209								
210								
211								

	A	B	C	D	E	F	G
1	<b>PILs TAXES - EB-2008-0381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>		
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>		
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>		
4		<b>0</b>	<b>Return</b>				
5					<b>Version 2009.1</b>		
6	<b>Section A: Identification:</b>						
7	Utility Name: Whitby Hydro						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :			< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	<b>Section B: Financial statements data:</b>						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	<b>Income:</b>						
31	Energy Sales	+	67,021,178		67,021,178		
32	Distribution Revenue	+	16,971,188		16,971,188		
33	Other Income	+	774,131		774,131		
34	Miscellaneous income	+			0		
35		+			0		
36	Revenue should be entered above this line						
37							
38	<b>Costs and Expenses:</b>						
39	Cost of energy purchased	-	67,265,605		67,265,605		
40	Operations, maintenance and administration	-	7,483,789		7,483,789		
41		-			0		
42		-			0		
43	Amortization	-	3,658,785		3,658,785		
44		-			0		
45	CDM expenses	-	237,406		237,406		
46		-			0		
47		-			0		
48		-			0		
49							
50	<b>Net Income Before Interest &amp; Income Taxes EBIT</b>	=	6,120,912	0	6,120,912		
51	Less: Interest expense for accounting purposes	-	2,069,172		2,069,172		
52	Provision for payments in lieu of income taxes	-	1,580,620		1,580,620		
53	<b>Net Income (loss)</b>	=	2,471,120	0	2,471,120		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )						
55							
56	<b>Section C: Reconciliation of accounting income to taxable income</b>						
57	<b>From T2 Schedule 1</b>						
58	<b>BOOK TO TAX ADDITIONS:</b>						
59	Provision for income tax	+	1,580,620	0	1,580,620		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	3,658,785	0	3,658,785		
62	Employee benefit plans-accrued, not paid	+		0	0		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	0	0	0		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		3,181,970	0	3,181,970		
67	Material addition items from TAXREC 2	+	0	0	0		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		8,421,375	0	8,421,375		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+			0		
75	Capital items expensed	+			0		
76		+	237,406		237,406		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	237,406	0	237,406		
81							
82	Total Additions	=	8,658,781	0	8,658,781		
83							
84	Recap Material Additions:						

	A	B	C	D	E	F	G
1	<b>PILs TAXES - EB-2008-0381</b>	<b>LINE</b>	<b>M of F</b>	<b>Non-wires</b>	<b>Wires-only</b>		
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	<b>Eliminations</b>	<b>Tax</b>		
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>		
4		<b>0</b>	<b>Return</b>				
5					<b>Version 2009.1</b>		
85			0	0	0		
86			0	0	0		
87			0	0	0		
88	0		237,406	0	237,406		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		237,406	0	237,406		
93	Other additions (less than materiality level)		0	0	0		
94	Total Other Additions		237,406	0	237,406		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	3,262,816		3,262,816		
98	Cumulative eligible capital deduction	-	72,596		72,596		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	0	0	0		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		3,414,778	0	3,414,778		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	0	0	0		
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0		
112							
113	Subtotal	=	6,750,190	0	6,750,190		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118		-			0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	6,750,190	0	6,750,190		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	4,379,711	0	4,379,711		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	0		0		
137	Net capital loss applied positive number	-			0		
138					0		
139	NET TAXABLE INCOME	=	4,379,711	0	4,379,711		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	968,770	0	968,770		
143	Net Ontario Income Tax (Must agree with tax return)	+	613,146	0	613,146		
144	Subtotal	=	1,581,916	0	1,581,916		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	1,581,916	0	1,581,916		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%		
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%		
151	Blended Income Tax Rate		36.12%		36.12%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	1,581,916	0	1,581,916		
157	Ontario Capital Tax	+	172,029		172,029		
158	Federal Large Corporations Tax	+	0		0		
159							
160	Total income and capital taxes	=	1,753,945	0	1,753,945		
161							



	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2008-0381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Whitby Hydro</b>					
8	<b>Reporting period: 2005</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		0		0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts		0		0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-0381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2005</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		0			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-0381</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Whitby Hydro</b>					
9	<b>Reporting period: 2005</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		0			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-			0	
93		-			0	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2008-0381</b>					
3	<b>TAX RETURN RECONCILIATION (TAXREC 3)</b>					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	0		Return			
8	<b>Utility Name: Whitby Hydro</b>				<b>Version 2009.1</b>	
9						
10						
11	<b>Reporting period: 2005</b>					
12	<b>Number of days in taxation year:</b>		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+	3,245		3,245	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	<b>Ontario capital tax adjustments</b>		171,717		171,717	
39		+			0	
40	<b>Changes in Regulatory Asset balances</b>	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44		+			0	
45	Capital contributions - s.12(1)(x)	+	3,007,008		3,007,008	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	3,181,970	0	3,181,970	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-	1,297		1,297	
59		-			0	
60	<b>Ontario capital tax adjustments to current or prior year</b>	-	169,067		169,067	
61		-			0	
62	<b>Changes in Regulatory Asset balances</b>	-			0	
63		-			0	
64		-			0	
65	Capital contributions - s.12(1)(x)	-	3,007,008		3,007,008	
66		-	237,406		237,406	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69		-			0	
70		-			0	
71		-			0	
72		-			0	
73	<b>Total Deductions on which true-up does not apply</b>	=	3,414,778	0	3,414,778	
74						
75						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2008-0381									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Whitby Hydro									
5	Reporting period: 2005									
6										
7										
8	Table 1									
9	Rates Used in 2005 RAM PILs Applications for 2005									
10	Income Range		0		400,001					
11	RAM 2005		to		to					
12		Year	400,000		1,128,000					
13	Income Tax Rate									
14	Proxy Tax Year	2005								
15	Federal (Includes surtax)		13.12%		17.75%		22.12%			
16	and Ontario blended		5.50%		9.75%		14.00%			
17	Blended rate		18.62%		27.50%		36.12%			
18	Capital Tax Rate		0.300%							
19	LCT rate		0.175%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$7.5MM	7,500,000							
22	Federal Large Corporations Tax Exemption **	MAX \$50MM	50,000,000							
23	**Exemption amounts must agree with the Board-approved 2005 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2005 and Capital Tax Exemptions for 2005									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to					
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2005								
32	Federal (Includes surtax)	2005	13.12%	22.12%	22.12%		22.12%			
33	Ontario	2005	5.50%	5.50%	9.75%		14.00%			
34	Blended rate	2005	18.62%	27.62%	31.87%		36.12%			
35										
36	Capital Tax Rate	2005	0.300%							
37	LCT rate	2005	0.200%							
38	Surtax	2005	1.12%							
39	Ontario Capital Tax Exemption *** 2005	MAX \$7.5MM	7,500,000							
40	Federal Large Corporations Tax Exemption *** 2005	MAX \$50MM	50,000,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2005 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to					
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2005								
50	Federal (Includes surtax)		13.12%	22.12%	22.12%		22.12%			
51	Ontario		5.50%	5.50%	14.00%		14.00%			
52	Blended rate		18.62%	27.62%	36.12%		36.12%			
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.175%							
56	Surtax		0.23%							
57	Ontario Capital Tax Exemption *	MAX \$7.5MM	7,500,000							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	43,000,000							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILS TAXES - EB-2008-0381														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Whitby Hydro														Version 2009.1
4	Reporting period: 2005														0
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		506,397		247,145		-30,430		-396,669		-913,390		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-	506,397		1,948,323		2,444,500		2,064,702		484,526		702,041		8,150,489
13	PILs proxy from April 1, 2005 - input 9/12 of amount										1,579,592				1,579,592
14	True-up Variance Adjustment Q4, 2001 (2)	+/-											1,687		1,687
15	True-up Variance Adjustment (3)	+/-					-42,401						91,846		49,445
16	Deferral Account Variance Adjustment Q4, 2001 (4)								-39,094		-39,818				-78,912
17	Deferral Account Variance Adjustment (5)	+/-							-84,005		-244,619				-328,624
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-			3,059		50,274		14,193		-12,268		-183,629		-128,371
20	PILs billed to (collected from) customers (8)	-	0		-2,210,634		-2,729,948		-2,322,035		-2,284,133		-705,883		-10,252,633
21															
22	Ending balance: # 1562		506,397		247,145		-30,430		-396,669		-913,390		-1,007,328		-1,007,328
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will be used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001 and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kWts, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001 and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

## **APPENDIX J**

### **2001 – 2005 TAX RETURNS AND ASSESSMENTS**

## **2001 TAX RETURNS AND ASSESSMENTS**



## T2 CORPORATION INCOME TAX RETURN

Canada Customs  
and Revenue AgencyAgence des douanes  
et du revenu du Canada200  
Code 0101

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, including proposed legislation, see the corresponding items in the *2001 T2 Corporation Income Tax Guide*.

Send one completed copy of this return, including schedules, and the *General Index of Financial Information* (GIFI) to your tax services office or to the tax centre that serves the corporation. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

055 Do not use this area

## Identification

Business Number (BN) ..... 001 864773395RC0001

Corporation's name

002 Whitby Hydro Electric Corporation

Has the corporation changed its name since the last time we were notified? .... 003 1 Yes ☐ 2 No ☒If yes, do you have a copy of the articles of amendment? ..... 004 1 Yes ☐ 2 No ☐

## Address of head office

Has the address changed since the last time we were notified? ..... 010 1 Yes ☐ 2 No ☒

011 100 Taunton Road East

012 PO Box 59

City

Province, territory, or state

015 Whitby

Country (other than Canada)

016 ON

Postal Code/ZIP code

017

018 L1N-5R8

## Mailing address (if different from head office address)

Has the address changed since the last time we were notified?

020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City

Province, territory, or state

025

Country (other than Canada)

026

Postal code/ZIP code

027

028

## Location of books and records

031 100 Taunton Road East

032 PO Box 59

City

Province, territory, or state

035 Whitby

Country (other than Canada)

036 ON

Postal Code/ZIP code

037

038 L1N-5R8

## 040 Type of corporation at the end of the taxation year

1 ☒ Canadian-controlled private corporation (CCPC)4 ☐ Corporation controlled by a public corporation2 ☐ Other private corporation5 ☐ Other corporation (please specify, below)3 ☐ Public corporation

If the type of corporation changed during the taxation year, please provide the effective date of the change

..... 043

YYYY/MM/DD

## To which taxation year does this return apply?

Taxation year start

Taxation year end

060 2001-10-01  
YYYY/MM/DD061 2001-12-31  
YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year?

063 1 Yes ☐ 2 No ☒

If yes, provide the date control was acquired

065  
YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership?

067 1 Yes ☐ 2 No ☒

## Is this the first year of filing after:

Incorporation? ..... 070 1 Yes ☐ 2 No ☒Amalgamation? ..... 071 1 Yes ☐ 2 No ☒

If yes, please provide Schedule 24

Has there been a windup of a subsidiary under section 88 during the current taxation year?

If yes, please provide Schedule 24 ..... 072 1 Yes ☐ 2 No ☒

Is this the final taxation year before amalgamation?

076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution?

078 1 Yes ☐ 2 No ☒

## Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If no, give the country of residence.

081

Is the non-resident corporation claiming an exemption under an income tax treaty?

If yes, please provide Schedule 91 ..... 082 1 Yes ☐ 2 No ☒

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085
- 1 ☐ Exempt under 149(1)(e) or (l)
- 2 ☐ Exempt under 149(1)(j)
- 3 ☐ Exempt under 149(1)(t)
- 4 ☐ Exempt under other paragraphs of section 149

## Do not use this area

091	092	093	094	095	096
097					

**Financial statement information:** For taxation years ending in 2000 and later, use GIFI schedules 100, 125, and 141. \* We do not print these schedules.  
**Schedules** - Answer the following questions. For each yes response, attach to the T2 return the schedule that applies.

Guide item		Yes	Schedule
27	Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
28	Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29	Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's-length transactions with non-residents	162 <input type="checkbox"/>	11
33	If you answered yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41	Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43	Has the corporation had any non-arm's-length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	
46	Does the corporation (private corporations only) have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81	Has the corporation made any charitable donations, gifts to Canada or a province, or gifts of cultural or ecological property?	202 <input type="checkbox"/>	2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input type="checkbox"/>	3
69-76	Is the corporation claiming any type of losses?	204 <input checked="" type="checkbox"/>	4
131	Is the corporation claiming a provincial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
102	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57	Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58	Does the corporation have any property that is eligible capital property?	210 <input checked="" type="checkbox"/>	10
59	Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60	Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61	Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
149	Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
130	Was the corporation carrying on business in Canada while not a Canadian corporation?	220 <input type="checkbox"/>	20 *
117	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
154	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
110	Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
120	Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
123	Is the corporation subject to gross Part I.3 tax?	233 <input checked="" type="checkbox"/>	33/34/35
123	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input checked="" type="checkbox"/>	36
123	Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
127	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
127	Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
128	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
128	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
124	Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
127	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
127	For life insurance corporations: Is the corporation a member of a related group of insurance corporations with one or more members subject to the additional gross Part VI tax?	251 <input type="checkbox"/>	40
127	For deposit-taking institutions: Is the corporation a member of a related group of financial institutions (other than life insurance corporations) with one or more members subject to the additional Part VI tax?	252 <input type="checkbox"/>	41
151	Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131

Corporation's name	Business Number	Taxation year-end
Whitby Hydro Electric Corporation	864773395RC0001	2001-12-31

### Attachments - continued from page 2

Guide item	Yes	Schedule
129 Is the corporation subject to Part XIII.1 tax?	<input type="checkbox"/>	92 *
152 Is the corporation claiming a film or video production services tax credit refund?	<input type="checkbox"/>	T1177
44 Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	<input type="checkbox"/>	T1134-A
44 Did the corporation have any controlled foreign affiliates?	<input type="checkbox"/>	T1134-B
44 Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	<input type="checkbox"/>	T1135
44 Did the corporation transfer or loan property to a non-resident trust?	<input type="checkbox"/>	T1141
44 Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	<input type="checkbox"/>	T1142
— Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	<input type="checkbox"/>	T1145
— Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	<input type="checkbox"/>	T1146
— Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	<input type="checkbox"/>	T1174
— Is the corporation claiming the BC mining exploration tax credit?	<input type="checkbox"/>	421
— Is the corporation claiming the BC SR&ED tax credit?	<input type="checkbox"/>	T666

### Additional information

Is the corporation inactive? ..... **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter yes for first time filers) ..... **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? ..... **282** \_\_\_\_\_  
(Only complete if yes was entered at line 281.)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail ..... **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

<b>284</b> <u>ELECTRICITY DISTRIBN</u>	<b>285</b> <u>100</u> %
<b>286</b> _____	<b>287</b> <u>0</u> %
<b>288</b> _____	<b>289</b> <u>0</u> %

Did the corporation immigrate to Canada during the taxation year? ..... **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? ..... **292** 1 Yes ☐ 2 No ☒

### Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL	<b>300</b>	<u>-1,354,845</u> A
<b>Deduct:</b> Charitable donations from Schedule 2	<b>311</b>	<u>0</u>
Gifts to Canada or a province from Schedule 2	<b>312</b>	<u>0</u>
Cultural gifts from Schedule 2	<b>313</b>	<u>0</u>
Ecological gifts from Schedule 2	<b>314</b>	<u>0</u>
Taxable dividends deductible under section 112, 113, or subsection 138(6) from Schedule 3	<b>320</b>	<u>0</u>
Part VI.1 tax deduction from Schedule 43	<b>325</b>	<u>0</u>
Non-capital losses of preceding taxation years from Schedule 4	<b>331</b>	<u>0</u>
Net-capital losses of preceding taxation years from Schedule 4	<b>332</b>	<u>0</u>
Restricted farm losses of preceding taxation years from Schedule 4	<b>333</b>	<u>0</u>
Farm losses of preceding taxation years from Schedule 4	<b>334</b>	<u>0</u>
Limited partnership losses of preceding taxation years from Schedule 4	<b>335</b>	<u>0</u>
Taxable capital gains or taxable dividends allocated from a central credit union	<b>340</b>	<u>0</u>
Prospector's and grubstaker's shares	<b>350</b>	<u>0</u>
Subtotal	<b>0</b>	<u>0</u> B
Subtotal (amount A minus amount B)		<u>0</u> C
<b>Add:</b> Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	<b>355</b>	<u>0</u> D
<b>Taxable income</b> (amount C plus amount D)	<b>360</b>	<u>0</u>
Income exempt under paragraph 149(1)(t)	<b>370</b>	<u>0</u>
<b>Taxable income</b> for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)		<u>0</u> Z

### Small business deduction

#### Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7 ..... **400** ..... **0** A

Taxable income from line 360 or amount Z on page 3, whichever applies, **minus** 10/3 of the amount that would be deductible at line 632\*, and 10/4 of line 636\*\* on page 7, and **minus** any amount that, because of federal law is exempt from Part I tax ..... **405** ..... **0** B

Business limit (for associated corporations, enter business limit from Schedule 23) ..... **410** ..... **0** C

#### Reduction to business limit:

Amount C ..... **0** X **415 \*\*\*** ..... **0** D = ..... **0** E

**11,250**

Reduced business limit (amount C minus amount E) (if negative, enter "0") ..... **425** ..... **0** F

**Small business deduction** - 16.00% of the least of amounts A, B, C, and F ..... **430** ..... **0** G  
(enter amount G on line 9 of page 7)

\* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

\*\*\* **Large corporation tax for preceding year** - Enter the total gross Part I.3 tax for the corporation for its preceding taxation year, before deducting the surtax credits, increased to reflect a full-year tax liability if the previous year is less than 51 weeks. For associated corporations, see Schedule 23 for the special rules that apply.

### Accelerated tax reduction

#### Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425) ..... **0** x 3/2 = ..... **0** A

Net active business income (amount from line 400) \* ..... **0** B

Taxable income from line 360 or amount Z on page 3, whichever applies, minus 10/4 of the maximum deductible amount at line 636\*\* on page 7, and minus any amount that, because of federal law is exempt for Part I Tax ..... **0** C

#### Deduct:

Aggregate investment income (amount from line 440 of page 6) ..... **0** D

Amount C minus amount D (if negative, enter "0") ..... **0** ..... **0** E

The least of amounts A, B, or E above ..... **0** F

Amount Z from Part 9 of Schedule 27 ..... **0** x 100/7 = ..... **0** G

Amount QQ from Part 13 of Schedule 27 ..... **0** H

Resource allowance  
(amount from line 346 of Schedule 1) ..... **0** x 3 = ..... **0** I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) ..... **0** J

Least of amounts on lines 400, 405, 410, and 425 of the small business deduction ..... **0** K

Total of amounts G, H, I, J, and K ..... **0** ..... **0** L

Amount F minus amount L (if negative, enter "0") ..... **0** M

Amount M ..... **0** x Number of days in the taxation year after December 31, 2000 ..... **92** = ..... **0** N  
Number of days in the taxation year ..... **92**

**Accelerated tax reduction** - 7% of amount N ..... **0** O  
(enter amount O on line 437 of page 7)

\* If the amount at line 450 of Schedule 7 is positive, specified partnerships need to use Schedule 70 to calculate net active business income.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

**General tax reduction for Canadian-controlled private corporations**

**Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 or amount Z of page 3					<u>0</u> A
Amount Z from Part 9 of Schedule 27	<u>0</u> x 100/7		<u>0</u>		B
Amount QQ from Part 13 of Schedule 27			<u>0</u>		C
Resource allowance (amount from line 346 of Schedule 1)	<u>0</u> x 3 =		<u>0</u>		D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			<u>0</u>		E
Least of amounts on lines 400, 405, 410, and 425 of the small business deduction on page 4			<u>0</u>		F
Aggregate investment income from line 440 of page 6			<u>0</u>		G
Amount used to calculate the accelerated tax reduction (amount M of page 4)			<u>0</u>		H
Total of amounts B, C, D, E, F, G, and H			<u>0</u>		<u>0</u> I
Amount A minus amount I (if negative, enter "0")					<u>0</u> J
Amount J	<u>0</u> x	Number of days in the taxation year in 2001 Number of days in the taxation year	<u>92</u> <u>92</u>	x 1% =	<u>0</u> K
Amount J	<u>0</u> x	Number of days in the taxation year in 2002 Number of days in the taxation year	<u>0</u> <u>92</u>	x 3% =	<u>0</u> L
Amount J	<u>0</u> x	Number of days in the taxation year in 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 5% =	<u>0</u> M
Amount J	<u>0</u> x	Number of days in the taxation year after 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 7% =	<u>0</u> N
<b>General tax reduction for Canadian-controlled private corporations - Total of amounts K, L, M and N</b> (enter amount O on line 638 of page 7)					<u>0</u> O

**General tax reduction**

**Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 or amount Z of page 3					<u>0</u> A
Amount Z from Part 9 of Schedule 27	<u>0</u> x 100/7		<u>0</u>		B
Amount QQ from Part 13 of Schedule 27			<u>0</u>		C
Resource allowance (amount from line 346 of Schedule 1)	<u>0</u> x 3 =		<u>0</u>		D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			<u>0</u>		E
Total of amounts B, C, D, and E			<u>0</u>		<u>0</u> F
Amount A minus amount F (if negative, enter "0")					<u>0</u> G
Amount G	<u>0</u> x	Number of days in the taxation year in 2001 Number of days in the taxation year	<u>92</u> <u>92</u>	x 1% =	<u>0</u> H
Amount G	<u>0</u> x	Number of days in the taxation year in 2002 Number of days in the taxation year	<u>0</u> <u>92</u>	x 3% =	<u>0</u> I
Amount G	<u>0</u> x	Number of days in the taxation year in 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 5% =	<u>0</u> J
Amount G	<u>0</u> x	Number of days in the taxation year after 2003 Number of days in the taxation year	<u>0</u> <u>92</u>	x 7% =	<u>0</u> K
<b>General tax reduction - Total of amounts H, I, J and K</b> (enter amount L on line 639 of page 7)					<u>0</u> L

Corporation's name	Business Number	Taxation year-end
Whitby Hydro Electric Corporation	864773395RC0001	2001-12-31

### Refundable portion of Part I tax

#### Canadian-controlled private corporations throughout the taxation year

Aggregate investment income . . . . .	<b>440</b>	<u>0</u> x 26 2/3% =	<u>0</u>	A
(amount P from Part 1 of Schedule 7)				
Foreign non-business income tax credit from line 632 on page 7			<u>0</u>	
<b>Deduct:</b>				
Foreign investment income . . . . .	<b>445</b>	<u>0</u> x 9 1/3% =	<u>0</u>	
(amount O from Part 1 of Schedule 7)		(if negative, enter "0")	<u>0</u>	B
Amount A minus amount B (if negative, enter "0")			<u>0</u>	C
Taxable income from line 360 on page 3			<u>0</u>	
<b>Deduct:</b>				
Least of amounts on lines 400, 405, 410, and 425 on page 4			<u>0</u>	
Foreign non-business income tax credit from line 632 of page 7		<u>0</u> x 25/9 =	<u>0</u>	
Foreign business income tax credit from line 636 of page 7		<u>0</u> x 10/4 =	<u>0</u>	
			<u>0</u>	
			<u>0</u> x 26 2/3% =	D
Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8)			<u>0</u>	
<b>Deduct</b> corporate surtax from line 600 of page 7			<u>0</u>	
Net amount			<u>0</u>	E
<b>Refundable portion of Part I tax</b> - The least of amounts C, D, and E			<b>450</b>	F

### Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year	<b>460</b>	<u>0</u>	
<b>Deduct</b> dividend refund for the previous taxation year	<b>465</b>	<u>0</u>	
		<u>0</u>	A
<b>Add</b> the total of:			
Refundable portion of Part I tax from line 450 above		<u>0</u>	
Total Part IV tax payable from line 360 on page 2 of Schedule 3		<u>0</u>	
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	<b>480</b>	<u>0</u>	
		<u>0</u>	B
<b>Refundable dividend tax on hand at the end of the taxation year</b> - Amount A plus amount B		<b>485</b>	<u>0</u>

### Dividend refund

#### Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3	<u>0</u>	x 1/3	<u>0</u>	A
Refundable dividend tax on hand at the end of the taxation year from line 485 above			<u>0</u>	B
<b>Dividend refund</b> - Lesser of amounts A and B (enter this amount on line 784 of page 8)			<u>0</u>	

Corporation's name	Business Number	Taxation year-end
Whitby Hydro Electric Corporation	864773395RC0001	2001-12-31

### Part I tax

**Base amount of Part I tax** - 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... **550** 0 A

#### Corporate surtax calculation

Base amount from line A above ..... 0 1

##### Deduct:

10% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... 0 2

Investment corporation deduction from line 620 below ..... 0 3

Federal logging tax credit from line 640 below ..... 0 4

Federal qualifying environmental trust tax credit from line 648 below ..... 0 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter the least of a, b, and c below on line 6:

28.00 % of taxable income from line 360 of page 3 ..... 0 a

28.00 % of taxed capital gains ..... 0 b

Part I tax otherwise payable ..... 0 c

(line A **plus** lines C and D **minus** line F)

Total of lines 2 to 6 ..... 0 7

Net amount (line 1 minus line 7) ..... 0 8

**Corporate surtax** - 4.00% of the amount on line 8 ..... **600** 0 B

Recapture of investment tax credit from line XX in Part 16 of Schedule 31 ..... **602** 0 C

#### Calculation for the refundable tax on Canadian-controlled private corporation's investment income (for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 ..... 0 i

Taxable income from line 360 on page 3 ..... 0

##### Deduct:

The least of amounts on lines 400, 405, 410, and 425 of page 4 .. 0

Net amount ..... 0 ii

**Refundable tax on CCPC's investment income** - 6 2/3% of the lesser of amounts i or ii ..... **604** 0 D

Subtotal (add lines A, B, C, and D) ..... 0 E

##### Deduct:

Small business deduction from line 430 of page 4 ..... 0 9

Federal tax abatement ..... **608** 0

Manufacturing and processing profits deduction from amount BB or amount VV of Schedule 27 ..... **616** 0

Investment corporation deduction ..... **620** 0  
(taxed capital gains **624** 0 )

Additional deduction - credit unions from Schedule 17 ..... **628** 0

Federal foreign non-business income tax credit from Schedule 21 ..... **632** 0

Federal foreign business income tax credit from Schedule 21 ..... **636** 0

Accelerated tax reduction from amount O of page 4 ..... **637** 0

General tax reduction for CCPCs from amount O of page 5 ..... **638** 0

General tax reduction from amount L of page 5 ..... **639** 0

Federal logging tax credit from Schedule 21 ..... **640** 0

Federal political contribution tax credit ..... **644** 0

Federal political contributions **646** 0

Federal qualifying environmental trust tax credit ..... **648** 0

Investment tax credit from Schedule 31 ..... **652** 0

Subtotal ..... 0 F

**Part I tax payable** - Line E minus line F (enter amount G on line 700 of page 8) ..... 0 G

Summary of tax and credits

Federal tax

Part I tax payable from page 7	700	0
Part I.3 tax payable from Schedule 33, 34, or 35	704	28,595
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
Total federal tax		28,595

Add provincial and territorial tax:

Provincial or territorial jurisdiction . . . . . 750 ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta) . . . . . 760 0

Provincial tax on large corporations (New Brunswick and Nova Scotia) . . . . . 765 0

Total tax payable 770 28,595 A

Deduct other credits:

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld . . . . . 801 0

Allowable refund for non-resident-owned investment corporations from Schedule 26 . . . . . 804 0

Provincial and territorial capital gains refund from Schedule 18 . . . . . 808 0

Provincial and territorial refundable tax credits from Schedule 5 . . . . . 812 0

Royalties deductible under Syncrude Remission Order 815 0

Tax remitted under Syncrude Remission Order . . . . . 816 0

Tax instalments paid . . . . . 840 28,595

Total credits 890 28,595 28,595 B

Refund code 894 1 Overpayment 0

Balance (line A minus line B) 0

Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information 910 Branch number  
914 Institution number 918 Account number

If the result is negative, you have an **overpayment**.  
If the result is positive, you have a **balance unpaid**.  
Enter the amount on whichever line applies.  
We do not charge or refund a difference of less than \$2.

Balance unpaid 0

Enclosed payment 898 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one month extension of the date the balance of tax is due?

896 1 Yes ☐ 2 No ☒

Certification

I, 950 ABI-RASHED 951 RAMONA 954 VICE-PRESIDENT, FINANCE

Last name in block letters

First name in block letters

Position, office or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

955 956 905-668-5878

Date (yyyy/mm/dd)

Signature of an authorized signing officer of the corporation

Telephone number

Is the contact person the same as the authorized signing officer? If no, complete the information below

957 1 Yes ☒ 2 No ☐

958 959

Name in block letters

Telephone number

Language of correspondence - Langue de correspondance

990 Please indicate the language of your choice.  
Indiquer la langue de correspondance de votre choix.

1 English/Anglais

☒ 2 Français/French ☐



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**NET INCOME (LOSS) FOR INCOME TAX PURPOSES**

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to in this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and  
extraordinary items per financial statements ..... -1,341,492 A

**Additions:**

Provision for income taxes - current .....	<input type="text" value="101"/>	28,200	
Amortization of tangible assets .....	<input type="text" value="104"/>	853,993	
		-----	
Subtotal of additions .....		882,193	882,193

**Other Additions:**

**Miscellaneous Other Additions:**

<input type="text" value="600"/> ADDBACK RE 12(1)(X) .....	<input type="text" value="290"/>	758,204	
<input type="text" value="601"/> CAPITAL TAX EXPENSED .....	<input type="text" value="291"/>	40,048	
		-----	
Subtotal of Other Additions .....	<input type="text" value="199"/>	798,252	798,252
		-----	-----
<b>Total Additions</b> .....	<input type="text" value="500"/>	1,680,445	1,680,445

**Deductions:**

Capital cost allowance from Schedule 8 .....	<input type="text" value="403"/>	891,488	
Cumulative eligible capital deduction from Schedule 10 .....	<input type="text" value="405"/>	23,158	
		-----	
Subtotal of Deductions .....		914,646	914,646

**Other Deductions:**

**Miscellaneous Other Deductions:**

<input type="text" value="700"/> RE: ELECTION UNDER S.13(7.4) .....	<input type="text" value="390"/>	758,204	
<input type="text" value="701"/> CAPITAL TAX NOT DEDUCTED .....	<input type="text" value="391"/>	20,948	
		-----	
Subtotal of Other Deductions .....	<input type="text" value="499"/>	779,152	779,152
		-----	-----
<b>Total Deductions</b> .....	<input type="text" value="510"/>	1,693,798	1,693,798

<b>Net income (loss) for income tax purposes</b> .....		-1,354,845	
(enter on line 300 on the T2 return)		=====	

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**CORPORATION LOSS CONTINUITY AND APPLICATION  
(2000 and later taxation years)**

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

**Part 1 - Non-capital losses**

**Determination of current-year non-capital loss**

Net income (loss) for income tax purposes	-1,354,845	
<b>Deduct:</b> (increase a loss)		
Net capital losses deducted in the year		
(enter as a positive amount)	0	
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	0	
Amount of Part VI.1 tax deductible	0	
Amount deductible as prospector's and grubstaker's shares		
- Paragraph 110(1)(d.2)	0	0
		-----
Subtotal (if positive, enter "0")	-1,354,845	
<b>Deduct:</b> (increase a loss)		
Section 110.5 - Addition for foreign tax deductions	0	
		-----
Subtotal	-1,354,845	
<b>Add:</b> (decrease a loss)		
Current-year farm loss	0	
		-----
Current-year non-capital loss (if positive, enter "0")	-1,354,845	
		=====

**Continuity of non-capital losses and request for a carryback**

Non-capital loss at the end of preceding taxation year		0	
<b>Deduct:</b> Non-capital loss expired after seven taxation years	100	0	
Non-capital losses at beginning of taxation year	102	0	
<b>Add:</b> Non-capital losses transferred on amalgamation or wind-up of subsidiary corporation	105	0	
Current-year non-capital loss (from calculation above)	110	1,354,845	1,354,845

## Continuity of non-capital losses and request for a carryback (cont'd)

## Deduct:

Amount applied against taxable income (enter on line 331 of the T2 return).....	<input type="text" value="130"/>	0	
Amount applied against taxable dividends subject to Part IV tax.....	<input type="text" value="135"/>	0	
Section 80 - Adjustments for forgiven amounts.....	<input type="text" value="140"/>	0	
Subsection 111(10) - Adjustments for fuel tax rebate.....		0	
Other adjustments.....	<input type="text" value="150"/>	0	0
			-----
		Subtotal	1,354,845

## Deduct - Request to carry back non-capital loss to:

First preceding taxation year to reduce taxable income.....	<input type="text" value="901"/>	0	
Second preceding taxation year to reduce taxable income.....	<input type="text" value="902"/>	0	
Third preceding taxation year to reduce taxable income.....	<input type="text" value="903"/>	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax.....	<input type="text" value="911"/>	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax.....	<input type="text" value="912"/>	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax.....	<input type="text" value="913"/>	0	0
			-----
Non-capital losses - Closing balance.....	<input type="text" value="180"/>		1,354,845
			=====

## Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator.....  Yes [ ]

Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.

## Part 2 - Capital losses

## Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year.....	<input type="text" value="200"/>	0	
Capital losses transferred on amalgamation or wind-up of subsidiary corporation.....	<input type="text" value="205"/>	0	
Current-year capital loss (from Schedule 6 calculation).....	<input type="text" value="210"/>	0	0
Add:			
Allowable business investment loss expired as non-capital loss.....	0 x 4/3..... <input type="text" value="220"/>		0
			-----
		Subtotal	0

## Deduct:

Amount applied against current-year capital gain (see note 1).....	<input type="text" value="225"/>	0	
Section 80 - Adjustments for forgiven amounts.....	<input type="text" value="240"/>	0	
Other adjustments.....	<input type="text" value="250"/>	0	0
			-----
		Subtotal	0

## Deduct - Request to carry back capital loss to: (see note 2)

	Capital gain (100%)		Amount carried back (100%)	
First preceding taxation year.....	0.....	<input type="text" value="951"/>	0	
Second preceding taxation year.....	0.....	<input type="text" value="952"/>	0	
Third preceding taxation year.....	0.....	<input type="text" value="953"/>	0	0
				-----
Capital losses - Closing balance.....		<input type="text" value="280"/>		0
				=====

## Part 2 - Capital losses

## Continuity of capital losses and request for a carryback (cont'd)

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.  
Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.  
For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determined by dividing the total taxable capital gain by the total capital gain.

## Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

## Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss is applied.

## Part 3 - Farm losses

## Continuity of farm losses and request for a carryback

Farm losses at end of preceding taxation year		0	
<b>Deduct:</b> Farm loss expired after 10 taxation years	300	0	
Farm losses at beginning of taxation year	302	0	
<b>Add:</b> Farm losses transferred on amalgamation or wind-up of subsidiary corporation	305	0	
Current-year farm loss	310	0	0
<b>Deduct:</b>			
Amount applied against taxable income (enter on line 334 of the T2 return)	330	0	
Amount applied against taxable dividends subject to Part IV tax	335	0	
Section 80 - Adjustment forgiven amount	340	0	
Other adjustments	350	0	0
			-----
		Subtotal	0
<b>Deduct - Request to carry back farm loss to:</b>			
First preceding taxation year to reduce taxable income	921	0	
Second preceding taxation year to reduce taxable income	922	0	
Third preceding taxation year to reduce taxable income	923	0	
First preceding taxation year to reduce taxable dividends subject to Part IV tax	931	0	
Second preceding taxation year to reduce taxable dividends subject to Part IV tax	932	0	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax	933	0	0
			-----
Farm losses - Closing balance	380		0
			=====

## Restricted Farm Loss Determination:

Is the corporation exempt from the restricted farm loss rules?

(A reply of "NO" triggers the restricted farm loss rules.) [Y/N] [ X ]

**Part 4 - Restricted farm losses****Current-year restricted farm loss**

Total losses for the year from farming business .....	485	0	A
Minus the deductible farm loss:			
\$2,500 plus B or C, whichever is less .....	2,500		
(Amount A above 0 - \$2,500) divided by 2 = 0 B			
	6,250 C	0	2,500
		-----	
Current-year restricted farm loss (enter this amount on line 410) .....		0	
		=====	

**Continuity of restricted farm losses and request for a carryback**

Restricted farm losses at end of preceding taxation year .....		0	
<b>Deduct:</b> Restricted farm loss expired after 10 taxation years .....	400	0	
Restricted farm losses at beginning of taxation year .....	402	0	
<b>Add:</b> Restricted farm losses transferred on amalgamation or wind-up of subsidiary corporation .....	405	0	
Current-year restricted farm loss (enter on line 233 of Schedule 1) .....	410	0	0
<b>Deduct:</b>			
Amount applied against farming income (enter on line 333 of the T2 return) .....	430	0	
Section 80 - Adjustments for forgiven amounts .....	440	0	
Other adjustments .....	450	0	0
		-----	
		Subtotal	0
<b>Deduct - Request to carry back restricted farm loss to:</b>			
First preceding taxation year to reduce farming income .....	941	0	
Second preceding taxation year to reduce farming income .....	942	0	
Third preceding taxation year to reduce farming income .....	943	0	0
		-----	
Restricted farm losses - Closing balance .....	480	0	
		=====	

**Note**

The total losses for the year from all farming businesses are computed without including any scientific research expenses.

**Part 5 - Listed personal property losses****Continuity of listed personal property loss and request for a carryback**

Listed personal property losses at end of preceding taxation year .....		0	
<b>Deduct:</b> Listed personal property loss expired after seven taxation years .....	500	0	
Listed personal property losses at beginning of taxation year .....	502	0	
<b>Add:</b> Current-year listed personal property loss (from Schedule 6) .....	510	0	
		-----	
		Subtotal	0
<b>Deduct:</b>			
Amount applied against listed personal property gains (enter on line 655 of Schedule 6) .....	530	0	
Other adjustments .....	550	0	0
		-----	
		Subtotal	0
<b>Deduct - Request to carry back listed personal property loss to:</b>			
First preceding taxation year to reduce listed personal property gains .....	961	0	
Second preceding taxation year to reduce listed personal property gains .....	962	0	
Third preceding taxation year to reduce listed personal property gains .....	963	0	0
		-----	
Listed personal property losses - Closing balance .....	580	0	
		=====	

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	1,354,845	0	0	N/A	0	1,354,845
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0 *
<b>Total</b>	0	1,354,845	0	0	0	0	1,354,845

Farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back Parts I & 4	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	0	0
2001	0	N/A	0	N/A	0	0	0
2000	0	N/A	0	N/A	0	0	0
1999	0	N/A	0	N/A	0	0	0
1998	0	N/A	0	N/A	0	0	0
1997	0	N/A	0	N/A	0	0	0
1996	0	N/A	0	N/A	0	0	0
1995	0	N/A	0	N/A	0	0	0
1994	0	N/A	0	N/A	0	0	0
1993	0	N/A	0	N/A	0	0	0
1992	0	N/A	0	N/A	0	0	0 *
<b>Total</b>	0	0	0	0	0	0	0

Restricted farm losses

Year of origin	Balance at Beginning of year	Loss Incurred in Current Year	Adjustments and Transfers <F1> for help	Loss Carried Back	Applied to Reduce		Balance at End of Year
					Taxable Income	Part IV Tax	
Current	N/A	0	0	0	N/A	N/A	0
2001	0	N/A	0	N/A	0	N/A	0
2000	0	N/A	0	N/A	0	N/A	0
1999	0	N/A	0	N/A	0	N/A	0
1998	0	N/A	0	N/A	0	N/A	0
1997	0	N/A	0	N/A	0	N/A	0
1996	0	N/A	0	N/A	0	N/A	0
1995	0	N/A	0	N/A	0	N/A	0
1994	0	N/A	0	N/A	0	N/A	0
1993	0	N/A	0	N/A	0	N/A	0
1992	0	N/A	0	N/A	0	N/A	0 *
<b>Total</b>	0	0	0	0	0	N/A	0

\* This balance expires this year and will not be available next year

Is the corporation electing under regulation 1101(5g)? [101] N

Class	UCC at Beginning of Year	Cost of Additions During Year	Adjustments	Lesser of Cost or Proceeds	1/2 of [203]-[207]	Rate %	Recapture of Capital Cost Allowance	Terminal Loss	Capital Cost Allowance	Undepreciated Capital Cost end of year
[200]	[201]	[203]	[205]	[207]	[211]	[212]	[213]	[215]	[217]	[220]
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1	0	39,518,946	-758,204	0	1,836,172	4	0	0	372,281	38,388,461
8	0	2,238,139	0	0	103,592	20	0	0	107,604	2,130,535
10	0	777,746	0	0	111,017	30	0	0	50,416	727,330
12	0	635,939	0	0	40,166	100	0	0	150,167	485,772
17	0	322,000	0	0	0	8	0	0	6,493	315,507
2	0	13,524,000	0	0	0	6	0	0	204,527	13,319,473
	-----	-----	-----	-----	-----		-----	-----	-----	-----
Total	0	57,016,770	-758,204	0	2,090,947		0	0	891,488	55,367,078
	-----	-----	-----	-----	-----		-----	-----	-----	-----

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporation(s)

Name	Ctry of resi- dence	Business Number (Note)	Rela- tion- ship Code	Number		Number of preferred shares owned	% of		Book value of capital stock
				of common shares owned	% of common shares owned		pre- ferred shares owned	% of pre- ferred shares owned	
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]	
-----									
WHITBY HYDRO ENERGY SERV CORP	CA	864775598RC0001	3		0 0.00		0 0.00		0
WHITBY HYDRO ENERGY CORP	CA	864773999RC0001	1		0 0.00		0 0.00		0

**Note:** Enter "NR" if a corporation is not registered.

**Relationship code:**

1 - Parent   2 - Subsidiary   3 - Associated   4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**CUMULATIVE ELIGIBLE CAPITAL DEDUCTION**

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide".
- A separate cumulative eligible capital account must be kept for each business.
- This form applies to taxation years that end after February 27, 2000.

**Part 1 - Calculation of current year deduction and carry-forward****Cumulative eligible capital - Balance at end of preceding taxation year**(if negative, enter "0") ..... 200 0 A**Add:**Cost of eligible capital property acquired during  
the taxation year ..... 222 1,750,000 BAmount transferred on amalgamation or wind-up  
of subsidiary ..... 224 0 COther adjustments ..... 226 0 D

(add amounts B, C, and D) 1,750,000 x 0.75 = 1,312,500 E

**Subtotal** (amount A plus amount E) ..... 230 1,312,500 F**Deduct:**Proceeds of sale (less outlays and expenses not otherwise deductible)  
from the disposition of all eligible capital property during  
the taxation year ..... 242 0 GThe gross amount of a reduction in respect of a forgiven debt  
obligation as provided for in subsection 80(7) ..... 244 0 HOther adjustments ..... 246 0 I(add amounts G, H, and I) 0 x 0.75 = 248 0 J**Cumulative eligible capital balance** (amount F minus amount J) ..... 1,312,500 K  
(if amount K is negative, enter "0" at line M and proceed to Part 2)**Current year deduction** ..... amount K 1,312,500 x 7.00% = 250 23,158 L  
(enter amount L at line 405 of Schedule 1)**Cumulative eligible capital - Closing balance** ..... 300 1,289,342 M  
Amount K minus amount L (if negative, enter "0") =====**Note**

You can claim any amount up to the maximum deduction of 7%. For taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

Part 2 - Amount to be included in income arising from disposition

(complete this part only if the amount at line K is negative)

Amount from line K above (show as a positive amount)..... 0 N

Total of cumulative eligible capital deductions from income for  
taxation years beginning after June 30, 1988..... 400 0 1

Total of all amounts which reduced cumulative eligible capital in  
the current or prior years under subsection 80(7)..... 401 0 2

Total of cumulative eligible capital deductions claimed for  
taxation years beginning before July 1, 1988..... 402 0 3

Negative balances in the cumulative eligible capital account  
that were included in income for taxation years beginning  
before July 1, 1988..... 408 0 4

Line 3 minus line 4..... 0 0 5

Total of lines 1, 2, and 5..... 0 6

Line T from Schedule 10 of previous taxation years ending  
after February 27, 2000..... 409 0 7

Line 6 minus line 7..... 0 0 O

Line N minus line O (cannot be negative)..... 0 P  
Amount on line 5 0 x 1/2..... 0 Q

Line P minus line Q..... 0 R  
Amount on line R 0 x 2/3 \*..... 0 S  
Lesser of line N or line O..... 0 T

Amount to be included in income on line 108 of Schedule 1,  
line S plus line T  
For taxation years ending before February 28, 2000,  
line N - line Q..... 410 0

\* For taxation years ending after February 27, 2000, and before October 18, 2000,  
use fraction 8/9 to calculate line S.

**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS (CCPC's)  
TO ALLOCATE THE BUSINESS LIMIT (1998 and later taxation years)**

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to allocate the business limit for purposes of the small business deduction. Information from this schedule will be used to determine the date the balance of tax is due and to calculate the business limit reduction.
- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

**Column 1:** Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) not to be associated for purposes of the small business deduction.

**Column 2:** Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

**Column 3:** Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation".

**Column 4:** Enter the amount allocated to each corporation that has an association code 1 in column 3. The total of all amounts in column 4 can not exceed \$200,000.

**Column 5:** Complete column for a CCPC that has more than one taxation year ending in a calendar year, and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year. Enter the taxation year to which this agreement applies.

**Column 6:** Enter the gross Part I.3 tax of the prior year. This is used for the business limit reduction.

**Allocation of business limit**

Date filed (for departmental use only) .....  Year Month Day

Enter the calendar year to which the agreement applies .....  Year  
2001

Is this an amended agreement for the above-noted calendar year that  
is intended to replace an agreement previously filed by any of the  
associated corporations listed below? .....  [Y/N] [ N ]

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit allocated (Note 1)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year (Notes 2 & 3)
<div>100</div>	<div>200</div>	<div>300</div>	<div>400</div>	<div>500</div>	
Whitby Hydro Electric Corporat	864773395RC0001	1	0	2001-12-31	0
See attached			200,000		0
			-----		-----
	Totals (not to exceed \$200,000)		200,000		0
			=====		=====

**Note 1:**

Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

**Note 2:**

**Reduction to the business limit under subsection 125(5.1)**

The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction area of the T2 return.

The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 for its last taxation year ending in the preceding calendar year.

**Note 3:**

If the taxation year of the associated corporation was less than 51 weeks, the amount of gross Part I.3 tax is the unprorated amount before the application of subsection 181.1(2).

## Whitby Hydro Electric Corporation

Sch. 023-Supp.

Account/Business No.: 864773395RC0001 Year Ended: 2001-12-31

## AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6
Name of associated corporation	Business Number of associated corporation	Asso- ciation code	Business limit allocated (Note)	Taxation year end to which this agreement applies	Gross Part I.3 Tax of the prior year
[100]	[200]	[300]	[400]	[500]	
-----					
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	1	200,000	2001-12-31	0
WHITBY HYDRO ENERGY CORP	864773999RC0001	1	0	2001-12-31	0
<b>TOTALS</b>			200,000		0

**Note:** Each corporation will enter the amount allocated to it in column 4 on line 410 of the T2 return unless the corporation's taxation year is less than 51 weeks, in which case the amount allocated in column 4 must be prorated by the number of days in the taxation year divided by 365.

**Reduction to the business limit under subsection 125(5.1)**

The reduction to the business limit applies when any member of the associated group had gross Part I.3 tax payable (before the deduction of surtax credits) for its last taxation year ending in the preceding calendar year. The reduction is calculated in the small business deduction are of the T2 return. The amount to be entered at line 415 of the T2 return, (large corporation tax for preceding year), includes the gross Part I.3 tax payable for each corporation that has an "association code" of 1 or 4 in column 3 for its last taxation year ending in the preceding calendar year.

**Schedule 23-Supplementary**

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**FIRST TIME FILER AFTER INCORPORATION, AMALGAMATION, OR WINDING-UP OF A SUBSIDIARY INTO A PARENT  
(1998 and later taxation years)**

This schedule must be filed by corporations for the first year of filing after incorporation, amalgamation, or by parent corporations filing for the first time after winding-up a subsidiary corporation(s) under section 88 of the "Income Tax Act" during the current taxation year.

**Part 1 - Type of operation**

100

For those corporations filing for the first time after incorporation or amalgamation, please identify the type of operation that applies to your corporation:

99 Other - if none of the previous descriptions apply

**Part 2 - First year of filing after amalgamation**

For the first year of filing after an amalgamation, please provide the following information:

Name of predecessor corporation(s)

200

Business Number  
(Canadian corporations only)

300

**Part 3 - First year of filing after wind-up of subsidiary corporation(s)**

For the parent corporation filing for the first time after winding-up a subsidiary corporation(s) under section 88 of the "Income Tax Act," please provide the following information:

Name of subsidiary corporation(s)

400

Business Number  
(Canadian corporations only)

500

Commencement  
date of wind-up  
(YYYY/MM/DD)

600

Date of  
wind-up  
(YYYY/MM/DD)

700

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**PART I.3 TAX ON LARGE CORPORATIONS**  
**(1998 and later taxation years)**

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before the deduction for surtax credits.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 in respect of its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or in respect of a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  - 1) a non-resident-owned investment corporation throughout the year;
  - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
  - 5) neither resident in Canada nor carried on a business through a permanent establishment in Canada at any time in the year; or
  - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including processing incidental to or connected therewith) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" within six months of the end of the taxation year.

Filing date (for departmental use only) .....  Year Month Day

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was not resident in Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 5, "Taxable capital employed in Canada - Non-resident corporation."

**Part 1 - Capital**

**Add** the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I .....	<input type="text" value="101"/>	0
Capital stock (or members' contributions if incorporated without share capital) .....	<input type="text" value="103"/>	29,494,042
Retained earnings .....	<input type="text" value="104"/>	0
Contributed surplus .....	<input type="text" value="105"/>	0
Any other surpluses .....	<input type="text" value="106"/>	0
Deferred unrealized foreign exchange gains .....	<input type="text" value="107"/>	0
All loans and advances to the corporation .....	<input type="text" value="108"/>	933,097
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, bankers' acceptances, or similar obligations .....	<input type="text" value="109"/>	28,337,942
Any dividends declared but not paid by the corporation before the end of the year .....	<input type="text" value="110"/>	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year .....	<input type="text" value="111"/>	0

**Part 1 - Capital (cont'd)**

Proportion of the amount, if any, by which the total of all amounts  
(that would be determined under lines 101, 107, 108, 109, 111 and 112)  
in respect of the partnership of which the corporation is a member  
at the end of the year exceeds the amount of the partnership's deferred  
unrealized foreign exchange losses (see note below).....

112 0

Subtotal 58,765,081 58,765,081 A

**Deduct** the following amounts:

Deferred tax debit balance at the end of the year..... 121 0  
Any deficit deducted in computing the shareholders' equity..... 122 682,486  
Any amount deducted under subsection 135(1) in computing income under  
Part I for the year, to the extent that the amount may reasonably be  
regarded as being included in any of lines 101 to 112 above..... 123 0  
The amount of deferred unrealized foreign exchange losses..... 124 0

Subtotal 682,486 682,486 B

**Capital for the year** (amount A minus amount B) (if negative, enter "0")..... 190 58,082,595**Note:** Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- Amounts owing to the member or to corporations that are other members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- Amounts at these lines apply to partnerships in the same way that they apply to corporations.
- The proportion of the total amounts is determined in accordance with the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

**Part 2 - Investment allowance****Add** the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation..... 401 0  
A loan or advance to another corporation (other than a financial institution)..... 402 38,780  
A bond, debenture, note, mortgage, or similar obligation of another corporation  
(other than a financial institution)..... 403 0  
Long-term debt of a financial institution..... 404 0  
A dividend receivable on a share of the capital stock of another corporation..... 405 0  
A loan or advance to, or a bond, debenture, note, mortgage or similar obligation of,  
a partnership all of the members of which, throughout the year, were other corporations  
(other than financial institutions) that were not exempt from tax under Part I.3  
[other than by reason of paragraph 181.1(3)(d)]..... 406 0  
An interest in a partnership..... 407 0

**Investment allowance for the year**..... 490 38,780

**Note:** Lines 401 to 405 should not include the carrying value of a share of the capital stock of,  
a dividend payable by, or indebtedness of, a corporation that is exempt from tax under Part I of  
the Act (other than by reason of paragraph 181.1(3)(d) of the Act).

**Part 3 - Taxable capital**

Capital for the year (line 190)..... 58,082,595 C

**Deduct:** Investment allowance for the year (line 490)..... 38,780 D**Taxable capital for the taxation year**

(amount C minus amount D) (if negative, enter "0")..... 500 58,043,815





**Part 7 - Calculation of current year surtax credits**

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible in respect of a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

Current year surtax credit equals current year Canadian surtax payable.

**Canadian surtax payable**

For a corporation that was not resident in Canada throughout the year, the lesser of a and b, below:

a) line 600 from the T2 return ..... 0  
b) line 700 from the T2 return ..... 0 H

In any other case, the lesser of c and d below:

c) line 600 from the T2 return 0 x line 690 of this schedule  
58,043,815 = 0  
-----  
58,043,815  
line 500 of this schedule  
d) line 700 from the T2 return ..... 0 I  
**Current year surtax credit** (amount H or I, whichever applies) ..... 830 0  
=====

**Part 8 - Calculation of Part I.3 tax credit available for carry-forward**

Amount on line 830 ..... 0  
**Less:** Part I.3 tax before deducting surtax credits (line 820) ..... 28,595 J  
-----  
**Net amount** ..... -28,595 K  
=====

If the amount on line K is "positive," it represents the amount of Part I.3 tax credits that may be carried forward from taxation years prior to 1992 and applied this year to reduce Canadian surtax payable. Refer to Schedule 37 for unused Part I.3 tax credit balance ..... 0 L  
=====

If the amount on line K is "negative," it represents the amount of unused surtax credit of other years that may be applied to reduce Part I.3 tax payable in the current year ..... 28,595 M  
=====

**Part 9 - Calculation of current year unused surtax credit**

Amount K (if positive) ..... 0  
**Less:** Part I.3 tax credits claimed  
(carried forward from taxation years prior to 1992 - see amount L above) ..... 0  
-----  
**Current year unused surtax credit** (enter this amount on Schedule 37) ..... 850 0  
=====



Attached Sch.  
2001-12-31

CURRENT PORTION OF CONSUMER AND OTHER DEPOSITS	92,367.00
	0.00
CONSUMER AND OTHER DEPOSITS	840,730.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
	0.00
Total	=====
	933,097.00

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX  
(1998 and later taxation years)**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 among the members of the related group.

**Do not file this agreement if no members of the related group are liable to pay Part I.3 tax.**Are any members of the related group liable to pay Part I.3 tax?..... [Y/N] [ ☒ Y ]

- In cases where a related corporation has more than one taxation year ending in a calendar year, it is required to file an agreement for each taxation year ending in that calendar year.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation ending in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.
- Attach additional schedules if space for agreement is not sufficient.

**Agreement**

Year Month Day

Date filed (for departmental use only)..... Is this an amended agreement?.....  [Y/N] [ ☒ N ]Enter the calendar year to which the agreement applies.....  Year  
2001**Note:** This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member which is exempt from Part I.3 tax under subsection 181.1(3) is not required to be included.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction	Taxation year end to which this agreement applies
		for the year \$	(Note 2)
<input type="text" value="200"/>	<input type="text" value="300"/>	<input type="text" value="400"/>	<input type="text" value="500"/>
Whitby Hydro Electric Corporat	864773395RC0001	7,622,682	2001-12-31
See attached		2,377,318	
		-----	
	<b>Total</b> (not to exceed \$10,000,000)	10,000,000	
		=====	

**Note 1:** If a corporation is not registered enter, "NR".**Note 2:** An entry is only required for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

**Whitby Hydro Electric Corporation****Account/Business No.: 864773395RC0001    Year Ended:**  
**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX****Sch. 036-Supp.****2001-12-31**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal Income Tax Act, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year	Taxation year end to which this agreement applies (Note 2)
[200]	[300]	[400]	[500]
-----			
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	2,377,318	2001-12-31
WHITBY HYDRO ENERGY CORP	864773999RC0001	0	2001-12-31
<b>TOTAL</b>		2,377,318	

**Note 1:** If a corporation is not registered, enter "NR".**Note 2:** An entry is only required for a corporation that has more than one taxation ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.**Schedule 36 - Supplementary**





Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Revised 2001

# CT23 Corporations Tax and Annual Return

For taxation years commencing after May 4, 1999  
Corporations Tax Act - Ministry of Finance (MOF)  
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)  
(formerly Ministry of Consumer and Commercial Relations)

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return**, together with the applicable schedules. **Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return** (see page 2).

The **Annual Return** (common page 1 and MCBS Schedules A or K) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

MCBS Annual Return Required? (Refer to Guide)			Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Page 1 of 24		Ministry Use								
Corporation's Legal Name (including punctuation) and Mailing Address  Whitby Hydro Electric Corporation  100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8					Ontario Corporations Tax Account No. (MOF) <b>1800225</b>										
					This CT23 Return covers the Taxation Year Start <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2001</td><td>10</td><td>01</td></tr></table> End <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2001</td><td>12</td><td>31</td></tr></table>				year	month	day	2001	10	01	year
year	month	day													
2001	10	01													
year	month	day													
2001	12	31													
Has address changed since last filed CT23 Return? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					Date of Incorporation or Amalgamation year month day 2000-11-01		Date of Change year month day								
Registered/Head Office Address  100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8					Ontario Corporation No. (MCBS)										
Location of Books and Records  100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8					Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.  If applicable, enter <b>864773395RC0001</b>										
Name of person to contact regarding this CT23 Return  RAMONA ABI-RASHED			Telephone No. <b>905-668-5878</b>		Fax No.		Jurisdiction Incorporated <b>Ontario</b>								
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS)  ON CA -					If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased: Commenced <table><tr><td>year</td><td>month</td><td>day</td></tr></table> Ceased <table><tr><td>year</td><td>month</td><td>day</td></tr></table> (Not Applicable) <input checked="" type="checkbox"/>				year	month	day	year	month	day	
year	month	day													
year	month	day													
Former Corporation Name (Extra-Provincial Corporations only) (Not Applicable) <input checked="" type="checkbox"/> (MCBS)															
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).  No. of Schedule(s) <b>0</b>					Preferred Language/Langue de préférence English <input checked="" type="checkbox"/> French <input type="checkbox"/> anglais français										
If there is <b>no change</b> to the Directors/Officers/Administrators' information previously submitted to MCBS, please <input checked="" type="checkbox"/> this box. Schedule(s) A and K are not required (MCBS).  <input checked="" type="checkbox"/> No change					Ministry use										
<b>Certification (MCBS)</b>															
I certify that all information set out in the <b>Annual Return</b> is true, correct and complete. <b>Name of Authorized Person</b> (Print clearly or type in full) RAMONA ABI-RASHED  Title: <table><tr><td>D</td><td>O</td><td>P</td></tr><tr><td><input type="checkbox"/> Director</td><td><input checked="" type="checkbox"/> Officer</td><td><input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation</td></tr></table>									D	O	P	<input type="checkbox"/> Director	<input checked="" type="checkbox"/> Officer	<input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation	
D	O	P													
<input type="checkbox"/> Director	<input checked="" type="checkbox"/> Officer	<input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation													
<b>Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.</b>															



Whitby Hydro Electric Corporation

1800225

2001-12-31

# CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

**1** ☒ Canadian-controlled Private (CCPC) all year  
(Generally a private corporation of which  
50% or more shares are owned by  
Canadian residents.) (fed.s.125(7)(b))

2 ☐ Other Private

3 ☐ Public

4 ☐ Non-share Capital

Share Capital with full voting rights  
owned by Canadian Residents (nearest percent)  
**100**%

5 ☐ Other (specify)

Ontario Retail Sales Tax Vendor Permit No.  
(Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No.  
(Use Head Office no.)

if applicable, enter

Specify major business activity

**2** 1 ☐ Family Farm Corporation s.1 (2)

14 ☐ Bare Trustee Corporation

2 ☐ Family Fishing Corporation s.1 (2)

15 ☐ Branch of Non-residents s.63(1)

3 ☐ Mortgage Investment Corporation s.47

16 ☐ Financial institution prescribed by  
Regulation only

4 ☐ Credit Union s.51

17 ☐ Investment Dealer

5 ☐ Bank Mortgage Subsidiary s.61 (4)

18 ☐ Generator of electrical energy for sale or  
producer of steam for use in the generation  
of electrical energy for sale

6 ☐ Bank s.1 (2)

19 ☒ Hydro successor, Municipal Electrical Utility  
or subsidiary of either

7 ☐ Loan and Trust Corporation s.61 (4)

8 ☐ Non-resident Corporation  
s.2(2)(a) or (b)

20 ☐ Producer and seller of steam for uses other  
than for the generation of electricity

9 ☐ Non-resident Corporation s.2(2)(c)

21 ☐ Insurance Exchange s.74.4

10 ☐ Mutual Fund Corporation s.48

22 ☐ Farm Feeder Finance Co-operative Corporation

11 ☐ Non-resident owned investment  
Corporation s.49

23 ☐ Professional Corporation  
(incorporated professionals only)

12 ☐ Non-resident ship or aircraft under reciprocal  
agreement with Canada s.28(b)

Please "X" box(es) if applicable:

☒ First Year of Filing

☐ Final Taxation Year up to Dissolution (wind-up)

☐ Transfer or Receipt of Asset(s) involving a  
corporation having a Canadian permanent  
establishment outside Ontario

☐ Amended Return

☐ Final Taxation Year before Amalgamation

☐ Taxation Year End has changed - Canada Customs  
and Revenue Agency (formerly Revenue Canada)  
approval required

☐ Floating Fiscal Year End

☐ Acquisition of Control fed s.249(4)

Date Control was acquired

year month day

Was the corporation inactive throughout the taxation year?

Yes No  
☐ ☒

Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?

☒ ☐

Are you requesting a refund due to: the Carry-back of a Loss?

☐ ☒

an Overpayment?

☒ ☐

a Specified Refundable Tax Credit?

☐ ☒

Are you a Member of a Partnership or Joint Venture?

☐ ☒

## Income Tax

**Allocation** – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Inter. Bulletin 2617). Attach a schedule (or a copy of federal T2 SCH 5) showing allocation of gross revenue, salaries and wages, including applicable percentages.

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 16)	±	From	690	-1,354,845.
Subtract: Charitable donations	-		1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule)	-		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	-		3	0.
Subtract: Ontario political contributions (Attach schedule)	-		4	0.
Subtract: Federal Part VI.1 tax	0. X 9/4		5	0.
Subtract: Prior years' losses applied – Non-capital losses	-	From	704	0.
Net capital losses	(page 17) 0. X inclusion rate 50.000000% = -		714	0.
Farm losses	-	From	724	0.
Restricted farm losses	-	From	734	0.
Limited partnership losses	-	From	754	0.
Taxable Income (Non-capital loss)	=		10	-1,354,845.

Addition to taxable income for unused foreign tax deduction for federal purposes + 11 0.

**Adjusted Taxable Income** 10 + 11 (if 10 is negative, enter 11) = 20 0.

### Taxable Income

Taxable Income			Days before May 2, 2000		Total Days		
From <input type="text" value="10"/> (or <input type="text" value="20"/> if applicable)	<u>0.</u> x <input type="text" value="30"/>	<u>100.0000</u> % X <u>15.5000</u> % X <input type="text" value="22"/>	<u>0</u>	÷ <input type="text" value="73"/>	<u>92</u>	= + <input type="text" value="23"/>	<u>0.</u>
		Ontario Allocation					
From <input type="text" value="10"/> (or <input type="text" value="20"/> if applicable)	<u>0.</u> x <input type="text" value="30"/>	<u>100.0000</u> % X <u>14.5000</u> % X <input type="text" value="24"/>	<u>0</u>	÷ <input type="text" value="73"/>	<u>92</u>	= + <input type="text" value="25"/>	<u>0.</u>
		Ontario Allocation					
From <input type="text" value="10"/> (or <input type="text" value="20"/> if applicable)	<u>0.</u> x <input type="text" value="30"/>	<u>100.0000</u> % X <u>14.0000</u> % X <input type="text" value="26"/>	<u>0</u>	÷ <input type="text" value="73"/>	<u>92</u>	= + <input type="text" value="27"/>	<u>0.</u>
		Ontario Allocation					
From <input type="text" value="10"/> (or <input type="text" value="20"/> if applicable)	<u>0.</u> x <input type="text" value="30"/>	<u>100.0000</u> % X <u>12.5000</u> % X <input type="text" value="28"/>	<u>92</u>	÷ <input type="text" value="73"/>	<u>92</u>	= + <input type="text" value="29"/>	<u>0.</u>
		Ontario Allocation					
From <input type="text" value="10"/> (or <input type="text" value="20"/> if applicable)	<u>0.</u> x <input type="text" value="30"/>	<u>100.0000</u> % X <u>11.0000</u> % X <input type="text" value="31"/>	<u>0</u>	÷ <input type="text" value="73"/>	<u>92</u>	= + <input type="text" value="32"/>	<u>0.</u>
		Ontario Allocation					
<b>Income Tax Payable</b> (before deduction of tax credits)			<input type="text" value="23"/> + <input type="text" value="25"/> + <input type="text" value="27"/> + <input type="text" value="29"/> + <input type="text" value="32"/>			= <input type="text" value="40"/>	<u>0.</u>

## Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year?

(X) ☐ Yes ☒ No

Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))	50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	0.
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	0.
Subtract: Losses of other years deducted for Ontario purposes (s.34)	- 53	0.
	=	0.
Federal Business limit for the year before the application of fed.s.125(5.1) (not exceeding \$ 200,000) (Attach federal T2 SCH 23 if associated)	54	0.
Add: Ontario enhancement of federal business limit	+ 55	0.

		Number of Days in Taxation Year			
		Days after Dec 31, 2000 and before Oct 1, 2001	Total Days		
40,000 x		0 ÷ 73	92		
X From	55	0 ÷ 200,000	= + 42	0.	
		Days after Sept 30, 2001 and before Jan 1, 2003	Total Days		
80,000 x		92 ÷ 73	92		
X From	55	0 ÷ 200,000	= + 43	0.	
		Days after Dec 31, 2002 and before Jan 1, 2004	Total Days		
120,000 x		0 ÷ 73	92		
X From	55	0 ÷ 200,000	= + 46	0.	
Ontario enhancement of federal business limit		42 + 43 + 46	=	0. + 44	
Business Limit for Ontario purposes		55 + 44	=		
Income eligible for the IDSBC		From 30			

\*Note: Ontario Allocation for IDSBC purposes may differ from continued on Page 5

30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

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**Income Tax** *continued from Page 4***Calculation of IDSBC Rate**

		Number of Days in Taxation Year			
		Days after Dec 31, 1998 and before Jan 1, 2000	Total Days		
.....	<u>7.00</u> %	X	<u>74</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= +	<u>75</u> <u>.0000</u> .
.....	<u>7.50</u> %	X	<u>76</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= +	<u>77</u> <u>.0000</u> .
.....	<u>6.50</u> %	X	<u>28</u> <u>92</u> ÷ <u>73</u> <u>92</u>	= +	<u>79</u> <u>6.5000</u> .
.....	<u>5.50</u> %	X	<u>31</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= +	<u>89</u> <u>.0000</u> .
IDSBC Rate for Taxation Year				<u>75</u> + <u>77</u> + <u>79</u> + <u>89</u>	= <u>78</u> <u>6.5000</u> .
Claim	..... From <u>60</u>	<u>0.</u> X	From <u>78</u>	<u>6.5000</u> %	= <u>70</u> <u>0.</u>

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

**Surtax on Canadian-controlled private corporations (s.41.1)**

**Applies** if you have claimed the Incentive Deduction for Small Business Corporations.

**\*\* Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

**Associated Corporation** - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

**\*\* Taxable Income of the corporation** ..... From 10 (or 20 if applicable) + 80 0.

If you are a member of an associated group (X) 81 X (Yes)

Name of associated corporation (Canadian & foreign)  
(if insufficient space, attach schedule)

Ontario Corporations Tax  
Account No. (MOF)  
(if applicable)

Taxation Year End

Taxable Income  
(if loss, enter nil)

See attached

.....	+ <u>82</u>	<u>14,423.</u>
.....	+ <u>83</u>	<u>.</u>
.....	+ <u>84</u>	<u>.</u>
Aggregate Taxable Income	<u>80</u> + <u>82</u> + <u>83</u> + <u>84</u> , etc.	= <u>85</u> <u>14,423.</u>

		Number of Days in Taxation Year			
		Days before Jan 1, 2001	Total Days		
Subtract: <u>200,000</u>	X	<u>558</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= +	<u>111</u>	<u>0.</u>
<u>240,000</u>	X	<u>26</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= +	<u>112</u>	<u>0.</u>
<u>280,000</u>	X	<u>28</u> <u>92</u> ÷ <u>73</u> <u>92</u>	= +	<u>113</u>	<u>280,000.</u>
<u>320,000</u>	X	<u>31</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= +	<u>115</u>	<u>0.</u>
				<u>111</u> + <u>112</u> + <u>113</u> + <u>115</u> =	<u>280,000.</u>
(If negative, enter nil)				.....	= <u>86</u> <u>0.</u>

		Number of Days in Taxation Year			
		Days after Dec 31, 1998 and before Jan 1, 2000	Total Days		
Calculation of Specified Rate for Surtax	.....	<u>4.67</u> %	X	<u>74</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= + <u>92</u> <u>.0000</u>
.....	.....	<u>5.00</u> %	X	<u>76</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= + <u>93</u> <u>.0000</u>
.....	.....	<u>4.3330</u> %	X	<u>28</u> <u>92</u> ÷ <u>73</u> <u>92</u>	= + <u>95</u> <u>4.3330</u>
.....	.....	<u>3.6670</u> %	X	<u>31</u> <u>0</u> ÷ <u>73</u> <u>92</u>	= + <u>96</u> <u>.0000</u>
Specified rate of surtax for Taxation Year				<u>92</u> + <u>93</u> + <u>95</u> + <u>96</u>	= <u>94</u> <u>4.3330</u>
From <u>86</u>				<u>0.</u> X	From <u>94</u> <u>4.3330</u> %
From <u>87</u>				<u>0.</u> X	From <u>60</u> <u>0.</u> ÷ From <u>114</u> <u>280,000.</u>
Surtax Lesser of <u>70</u> or <u>88</u>				.....	= <u>100</u> <u>0</u>

Continued on Page 6

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**Income Tax** *continued from Page 5***Additional Deduction for Credit Unions (s.51(4))** *(Attach schedule)*

110 0.

**Manufacturing and Processing Profits Credit (M&P) (s.43)****Applies** to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of the federal T2 SCH 27 including necessary changes for Ontario tax purposes (e.g. different C.C.A. claimed).

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is \$250,000 or less.

Eligible Canadian Profits ..... + 120 0.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... - From 56 0.

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 0. ÷ From 30 100.0000 % ÷ From 78 6.5000 % = 121 0.

Lesser of 56 or 121 ..... + 122 0.

120 - 56 + 122 ..... = 130 0.

**Taxable Income** ..... + From 10 -1,354,845.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... - From 56 0.

Add: Adjustments for Surtax on Canadian-controlled private corporations ..... + From 122 0.

Subtract: Taxable Income From 10 -1,354,845. X Allocation % to jurisdictions outside Canada .0000 % ..... - 140 0.

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses ..... - 141 0.

10 - 56 + 122 - 140 - 141 ..... = 142 0.

**Number of Days in Taxation Year****Claim**

Days before Oct 1, 2001		Total Days	
143	0	152	92

Lesser of 130 or 142 ..... + 153 0.

\* Ontario Allocation

Days after Sept 30, 2001 and before Jan 1, 2003		Total Days	
143	0	28	92

Lesser of 130 or 142 ..... + 154 0.

\* Ontario Allocation

Days after Dec 31, 2002 and before Jan 1, 2004		Total Days	
143	0	31	92

Lesser of 130 or 142 ..... + 155 0.

\* Ontario Allocation

M&amp;P claim for taxation year 153 + 154 + 155 ..... = 160 0.

**\*Note:** Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))**Manufacturing and Processing Profits Credit for Electrical Generating Corporations** ..... = 161 0.**Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity** ..... = 162 0.**Credit for Foreign Taxes Paid (s.40)****Applies** if you paid tax to a jurisdiction outside Canada on foreign investment income (Info. Bulletins 15-79 & 2739) *(Attach schedule)*.

170 0.

**Credit for Investment in Small Business Development Corporations (SBDC)****Applies** if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

**Subtotal of Income Tax** 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 ..... = 190 0.*continued on Page 7*

## Income Tax *continued from Page 6*

### Specified Tax Credits *(Refer to Guide)*

**Ontario Innovation Tax Credit (OITC) (s.43.3)** *Applies* to research and development in Ontario.

Eligible Credit From 5620 OITC Claim Form *(Attach original Claim Form)* ..... + 191 0.

**Co-operative Education Tax Credit (CETC) (s.43.4)** *Applies* to employment of eligible students.

Eligible Credit From 5799 Summary Schedule F ..... + 192 0.

**Ontario Film & Television Tax Credit (OFTTC) (s.43.5)**

*Applies* to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.

Eligible Credit From 5899 Claim Form Certified by Ontario Film Development Corporation  
*(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.)* ..... + 193 0.

**Graduate Transitions Tax Credit (GTTC) (s.43.6)**

*Applies* to employment of eligible unemployed graduate students.

Eligible Credit From 6599 Summary Schedule G ..... + 195 0.

No. of Graduates From 6596  
194 0

**Ontario Book Publishing Tax Credit (OBPTC) (s 43.7)**

*Applies* to qualifying expenditures in respect of eligible literary works by first-time Canadian authors.

Eligible Credit From 6900 OBPTC Claim Form *(Attach only the original Claim Form. Retain the Certification Form)* ..... + 196 0.

**Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)**

*Applies* to labour relating to computer animation and special effects on an eligible production.

Eligible Credit From 6700 Claim Form Certified by Ontario Film Development Corporation  
*(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.)* ..... + 197 0.

**Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)**

*Applies* to qualifying R&D expenditures under an eligible research institute contract.

Eligible Credit From 7100 OBRITC Claim Form *(Attach original Claim Form)* ..... + 198 0.

**Ontario Production Services Tax Credit (OPSTC) (s.43.10)**

*Applies* to qualifying Ontario labour expenditures for eligible non-Canadian content film and television productions.

Eligible Credit From 7300 Claim Form certified by Ontario Film Development Corporation  
*(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.)* ..... + 199 0.

**Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)**

*Applies* to qualifying labour expenditures of eligible products for the taxation year.

Eligible Credit From 7400 Claim Form certified by Ontario Film Development Corporation  
*(Retain original Claim Form. Do not submit the Claim Form with the CT23 Tax Return.)* ..... + 200 0.

**Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)**

*Applies* to qualifying expenditures in respect of eligible Canadian sound recordings.

Eligible Credit From 7500 OSRTC Claim Form *(Attach only the original Claim Form. Retain the Certification Form)* ..... + 201 0.

Other (specify) ..... + 201.1 0.

**Total Specified Tax Credits** 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 201.1 = 220 0.

**Specified Tax Credits *Applied to reduce Income Tax*** ..... = 225 0.

**Income Tax** 190 – 225 **OR Enter NIL if reporting Non-Capital Loss** ..... = 230 0.

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on **Page 8**. If CMT is not applicable, transfer amount in 230 to Income Tax in **Summary** section on **Page 18**.

**OR**

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8**.

## Corporate Minimum Tax (CMT)

### Determination of Applicability

**Applies if either** Total Assets **249** exceeds \$5,000,000 **or** Total Revenue **250** exceeds \$10,000,000.

\* These amounts include the corporation's and associated corporations' share of any partnership(s)/joint venture(s) total assets and total revenue.

**Short Taxation Years** - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s)/joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

**Associated Corporation** - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

* Total Assets of the corporation	..... +	240	68,777,408.	
* Total Revenue of the corporation	..... +	241		67,355,461.

**If you are a member of an associated group** (x) **242** **X** (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total assets	* Total Revenue
See attached			243 35,510,552.	244 3,176,423.
			245 .	246 .
			247 .	248 .
Aggregate Total Assets	240 + 243 + 245 + 247, etc.	= 249	104,287,960.	
Aggregate Total Revenue	241 + 244 + 246 + 248, etc.	= 250		70,531,884.

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedules A through E** on **Pages 19, 20 and 21 of CT23.**

**Calculation: CMT** (Attach Schedule A: Calculation of CMT Base on Page 19.)

Gross CMT Payable	CMT Base From	2135		0.	X From	30		100.0000	% X 4%	=	276		0.
			If negative, enter zero				Ontario Allocation						
Subtract: Foreign Tax Credit for CMT purposes ( <i>Attach schedule</i> )										-	277		0.
Subtract: Income Tax										- From	190		0.
<b>Net CMT Payable</b> (If negative, enter Nil on Page 18.)										=	280		0.

If **280** is less than zero and you do not have a CMT credit carryover, transfer **230** from **Page 7** to **Income tax Summary, on Page 18**.

If **280** is less than zero and you have a CMT credit carryover, complete A & B below.

If **[280]** is greater than or equal to zero, transfer **[230]** to **Page 18** and transfer **[280]** to **Page 18**, and to **Schedule D: Continuity of CMT Credit Carryovers**, on **Page 21**.

**CMT Credit Carryover available** ..... From 2307 0.

## Application of CMT Credit Carryovers

<b>A. Income Tax (before deduction of specified credits)</b>	.....	+	From	<u>190</u>	.....	<u>0.</u>
Gross CMT Payable	.....	+	From	<u>276</u>	.....	<u>0.</u>
Subtract: Foreign Tax Credit for CMT purposes	.....	-	From	<u>277</u>	.....	<u>0.</u>
If <u>276</u> - <u>277</u> is negative, enter NIL in <u>290</u>	.....	=		<u>0.</u>	-	<u>290</u> <u>0.</u>
<b>Income Tax eligible for CMT Credit</b>	.....	=		<u>300</u>		<u>0.</u>

<b>B. Income tax (after deduction of specified credits)</b>	.....	+	From	<u>230</u>	.....	<u>0.</u>
Subtract: CMT credit used to reduce income taxes	.....	-		<u>310</u>	.....	<u>0.</u>
<b>Income Tax</b>	.....	=		<u>320</u>	.....	<u>0.</u>

*Transfer to page 18*

If A & B apply, 310 cannot exceed the lesser of 230, 300 and your CMT credit carryover available 2307.

**If only B applies, 310 cannot exceed the lesser of 230 and your CMT credit carryover available 2307**

Whitby Hydro Electric Corporation

1800225

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**Capital Tax** (Refer to Guide)

If your corporation is a Financial Institution (s.58(2)), proceed to page 14.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in [480] and [430] are both \$1,000,000 or less and the taxation year ends on or after January 1, 2000, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in [480] and [430] are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, it is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in [550] on Page 13 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets

must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Inf.B.15-79, Int.B.L-12 and Int.B.L-16)

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

**Paid-up Capital of Non-resident:** Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a).

**Paid-up Capital**

Paid-up capital stock	+	[350]	<b>2,949,042.</b>
Retained earnings (if deficit, deduct)	±	[351]	<b>-682,486.</b>
Capital and other surpluses, excluding appraisal surplus (Inf.B.30-83)	+	[352]	<b>0.</b>
Loans and advances (Attach schedule)	+	[353]	<b>1,840,730.</b>
Bank loans	+	[354]	<b>0.</b>
Bankers acceptances	+	[355]	<b>0.</b>
Bonds and debentures payable	+	[356]	<b>28,337,942.</b>
Mortgages payable	+	[357]	<b>0.</b>
Lien notes payable	+	[358]	<b>0.</b>
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax)	+	[359]	<b>0.</b>
Contingent, investment, inventory and similar reserves	+	[360]	<b>0.</b>
Other reserves not allowed as deductions for income tax purposes (Attach schedule)	+	[361]	<b>0.</b>
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s))	+	[362]	<b>0.</b>
<b>Subtotal</b>	=	[370]	<b>32,445,228.</b>
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.)	-	[371]	<b>60,653.</b>
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes	-	[372]	<b>0.</b>
<b>Total Paid-up Capital</b>	=	[380]	<b>32,384,575.</b>
Subtract: Deferred mining exploration and development expenses (s.62(1)(d))	-	[381]	<b>0.</b>
<b>Net Paid-up Capital</b>	=	[390]	<b>32,384,575.</b>

**Eligible Investments** (Refer to Guide)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, term deposits, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Term deposits and investment certificates in foreign financial institutions for taxation years ending prior to December 15, 1999 (Refer to Guide)	+	[400]	<b>0.</b>
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	[402]	<b>0.</b>
Mortgages due from other corporations	+	[403]	<b>0.</b>
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	[404]	<b>0.</b>
Loans and advances to unrelated corporations	+	[405]	<b>38,780.</b>
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	[406]	<b>15,179.</b>
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	[407]	<b>0.</b>
<b>Total Eligible Investments</b>	=	[410]	<b>53,959.</b>

continued on Page 10

Year Ended: 2001-12-31



Whitby Hydro Electric Corporation  
Corp. Tax Acct. No. : 1800225

Year Ended:

Attached Sch.  
2001-12-31

LINE 361

AMORTIZATION

CCA

CEC

0.00

0.00

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Total

0.00

Whitby Hydro Electric Corporation  
Corp. Tax Acct. No. : 1800225

Year Ended:

Attached Sch.  
2001-12-31

DUE FROM ENERGY SERVICES > 120 DAYS  
NON-CURRENT LIABILITIES

1,000,000.00

840,730.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

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Total

1,840,730.00

## Capital Tax *continued from Page 9*

### Total Assets

Total Assets per balance sheet	+	420	68,777,408.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets ( <i>Attach schedule</i> )	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
<b>Total Assets as adjusted</b>	=	430	<b>68,777,408.</b>
Amounts in 360 and 361 (if deducted from assets)	+	440	516,774.
Subtract: Amounts in 371, 372 and 381	-	441	60,653.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	0.
<b>Total Assets</b>	=	450	<b>69,233,529.</b>

<b>Investment Allowance</b>	$(\frac{410}{450}) \times 390$	Not to exceed 410	=	460	25,240.
<b>Taxable Capital</b>	390 - 460		=	470	<b>32,359,335.</b>

<b>Gross Revenue</b> (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	16,977,267.
<b>Total Assets</b> (as adjusted)	From 430	68,777,408.

## Calculation of Capital Tax for all corporations except Financial Institutions

*Note: This version (2001) of the CT23 may only be used for a taxation year that commenced on or after May 5, 1999.*

(Financial Institutions use calculations on page 14.)

- Important:** If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.
- OR** If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B and select and complete the one specific subsection (e.g. B4) that applies to the corporation.
- OR** If the corporation IS a member of an associated group and/or partnership, complete Section C. Next review, and if applicable, complete Section D. If Section D is not applicable review Section E and complete the applicable subsection: either E1 or E2. Note: if the corporation is a member of a connected partnership, please refer to the guide for additional instructions before completing the capital tax section.

### SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution.

Enter NIL in 550 on page 13 and complete the return from that point.

### SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

- B1.** If the taxation year end is before January 1, 2001 and 430 and 480 are both \$1,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.
- B2.** If the taxation year end is after December 31, 2000 and 430 and 480 are both \$1,500,000 or less, enter NIL in 550 on page 13 and complete the return from that point.
- B3.** If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both \$3,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.
- B4.** If taxable capital, 470 on page 10 is \$2,000,000 or less, enter NIL in 550 on page 13 and complete the return from that point.

*continued on Page 11*

Whitby Hydro Electric Corporation

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DOLLARS ONLY

**Capital Tax Calculation** *continued from page 10*

**B5.** If taxable capital, 470 exceeds \$2,000,000 but is \$5,000,000 or less, complete the following calculations and transfer the total from 508 to 543 and complete the return from that point.

**Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000**

(a) From 470 0. X .3000% = + 490 0.  
Deduct:  
From 470  
\$2,400,000 - 0. X 1.5% = - 492 0.  
( 504 = 490 - 492 ) = 504 0. X From 30 100.0000% X 0 = + 505 0.  
Ontario Allocation \*\* 365  
(366 if leap year)

Days in taxation year after May 4, 1999 and before Jan 1, 2000 552  
If 2,400,000 - 470 is negative, enter NIL in 492

**Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001**

(b) From 470 0. X .3000% = + 490 0.  
Deduct:  
From 470  
\$2,800,000 - 0. X 0.75% = - 493 0.  
( 506 = 490 - 493 ) = 506 0. X From 30 100.0000% X 0 = + 507 0.  
Ontario Allocation \*\* 365  
(366 if leap year)

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001 553  
If 2,800,000 - 470 is negative, enter NIL in 493

**Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001**

(c) From 470 0. X .3000% = + 490 0.  
Deduct:  
From 470  
\$3,200,000 - 0. X 0.5% = - 495 0.  
( 509 = 490 - 495 ) = 509 0. X From 30 100.0000% X 0 = + 522 0.  
Ontario Allocation \*\* 365  
(366 if leap year)

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001 554  
If 3,200,000 - 470 is negative, enter NIL in 495

**Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001**

(d) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose taxable capital is \$5,000,000 or less and that is not associated, is NIL. .... + 0.  
**Total Capital Tax for the taxation year** 505 + 507 + 522 ..... = 508 0.

Transfer to 543 on page 13 and complete the return from that point.

**B6.** If 470 exceeds \$5,000,000, complete the following calculations and transfer the amount from 508 to 543 and complete the return from that point.

**Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001**

(a) From 470 0. X From 30 100.0000% X .3000% X 0 ..... = + 502 0.  
Ontario Allocation \*\* 365  
(366 if leap year)

Days in taxation year before Oct 1, 2001 559

**Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001**

(b) From 470 0.  
Exemption - 0.  
= 471 0. X From 30 100.0000% X .3000% X 92 ..... = + 523 0.  
Ontario Allocation \*\* 365  
(366 if leap year)

Days in taxation year after Sept 30, 2001 560

**Total Capital Tax for the taxation year** 502 + 523 ..... = 508 0.

Transfer to 543 on page 13 and complete the return from that point.

\*\* If floating taxation year, refer to Guide.

continued on Page 12

**Capital Tax Calculation** *continued from page 11*
**SECTION C**

If the corporation is a member of an associated group and/or partnership, complete the following two aggregate taxable capital calculations as applicable, and (x) ☐ 510 ☒ (Yes)

Note: Calculation #2 is not required if the taxation year commences after September 30, 2001.

Taxable Capital of the corporation ..... + From  **32,359,335.**

**Calculation 1**

Determine aggregate taxable capital of an associated group and/or partnership having a permanent establishment in Canada

Names of associated corporations or related partners having a permanent establishment in Canada

See attached ..... +  **2,392,795.**  
Aggregate Taxable Capital  +  ..... =  **34,752,130.**

If  above is \$5,000,000 or less, the corporation's Capital Tax for the portion of the taxation year after September 30, 2001, is NIL.

Enter NIL in  in E1(d) or E2(b), as applicable.

If  above is greater than \$5,000,000, the corporation must compute its share of the \$5,000,000 exemption below in order to calculate its Capital Tax for the portion of the taxation year after September 30, 2001.

From  **32,359,335.** ÷ From  **34,752,130.** x **5,000,000** ..... =  **4,655,734.**  
*Transfer to Section E2(b)*

**Calculation 2**

Determine aggregate taxable capital of an associated group and/or partnership that does NOT have a permanent establishment in Canada

Names of Canadian & Foreign associated corporations or related partners with no permanent establishment in Canada

..... +  **0.**  
Total Aggregate Taxable Capital  +  ..... =  **34,752,130.**

If  is greater than \$2,000,000 and less than \$3,200,000 and a portion of the taxation year is before October 1, 2001, the corporation must compute the following ratio.

From  **32,359,335.** ÷ From  **0.** =  **.0000.**  
*Transfer to Section E1(a) and/or (b) and/or (c) as applicable*

**SECTION D**

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at  is \$2,000,000 or less.

Enter NIL in  and complete the return from that point.

**Capital Tax Calculation** *continued from Page 12***SECTION E**

**This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital at 520 exceeds \$2,000,000.**

**E1.** If the total aggregate taxable capital 520 exceeds \$2,000,000 but is \$3,200,000 or less, complete the following calculations and transfer the total From 508 to 543 and complete the return from that point.

**Calculation: Portion of Capital Tax relating to the days in the taxation year after May 4, 1999 and before January 1, 2000**

(a) From 470 0. X .3000% = + 490 0.

Deduct:

\$2,400,000 - From 520 0. X 1.5% X From 521 .0000 = - 492 0.

( 504 = 490 - 492 ) = 504 0. X 100.0000% X 0 = + 505 0.

Ontario Allocation \*\* 365 (366 if leap year)

*If 2,400,000 - 520 is negative, enter NIL in 492*

Days in taxation year after May 4, 1999 and before Jan 1, 2000 552

**Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 1999 and before January 1, 2001**

(b) From 470 0. X .3000% = + 490 0.

Deduct:

\$2,800,000 - From 520 0. X 0.75% X From 521 .0000 = - 493 0.

( 506 = 490 - 493 ) = 506 0. X 100.0000% X 0 = + 507 0.

Ontario Allocation \*\* 365 (366 if leap year)

*If 2,800,000 - 520 is negative, enter NIL in 493*

Days in taxation year after Dec 31, 1999 and before Jan 1, 2001 553

**Calculation: Portion of Capital Tax relating to the days in the taxation year after December 31, 2000 and before October 1, 2001**

(c) From 470 0. X .3000% = + 490 0.

Deduct:

\$3,200,000 - From 520 0. X 0.5% X From 521 .0000 = - 495 0.

( 509 = 490 - 495 ) = 509 0. X 100.0000% X 0 = + 522 0.

Ontario Allocation \*\* 365 (366 if leap year)

*If 3,200,000 - 520 is negative, enter NIL in 495*

Days in taxation year after Dec 31, 2000 and before Oct 1, 2001 557

**Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001**

(d) Capital Tax for that portion of a taxation year that is after September 30, 2001 for a corporation whose total aggregate taxable capital at 540 is \$5,000,000 or less is NIL. Enter NIL ..... = + 523 0.

**Total Capital Tax for the taxation year** 505 + 507 + 522 + 523 ..... = 508 0.

Transfer to 543 and complete the return from that point.

**E2.** If the total aggregate taxable capital at 520 exceeds \$3,200,000 complete the following calculations and transfer the total From 508 to 543, and complete the return from that point.

**Calculation: Portion of Capital Tax relating to the days in the taxation year before October 1, 2001**

(a) From 470 32,359,335. X From 30 100.0000% X .3000% X 0 ..... = + 502 0.

Ontario Allocation \*\* 365 (366 if leap year)

Days in taxation year before Oct 1, 2001 555

**Calculation: Portion of Capital Tax relating to the days in the taxation year after September 30, 2001**

(b) From 470 32,359,335.

From 541 (section C) - 4,655,734.

= 471 27,703,601. X From 30 100.0000% X .3000% X 92 ..... = + 523 20,948.

Ontario Allocation \*\* 365 (366 if leap year)

Days in taxation year after Sept 30, 2001 560

**Total Capital Tax for the taxation year** 502 + 523 ..... = 508 20,948.

**\*\* If floating taxation year, refer to Guide.** Transfer to 543 and complete the return from that point.

**Capital Tax before application of specified credits** ..... = 543 20,948.

Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide) ..... = 546 0.

**Capital Tax** 543 - 546 ..... = 550 20,948.

*continued on Page 14*

*Transfer to Page 18*

## Capital Tax *continued from page 13*

### Calculation of Capital Tax for Financial Institutions

#### I.1. Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in 550 on page 13, and complete the return from that point.

#### I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)

<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">565</div>	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0.</div>	x	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0.00</div>	%	X From	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">30</div>	%	X	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">555</div>	÷	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0</div>	÷	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0</div>	(366 if leap year)	=	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">569</div>	+	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0.</div>
<p>Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1</p> <p style="text-align: center;">Ontario Allocation</p>																		

<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">570</div>	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0.</div>	x	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">571</div>	%	X From	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">30</div>	%	X	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">555</div>	÷	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0</div>	÷	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0</div>	(366 if leap year)	=	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">574</div>	+	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0.</div>
<p>Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount</p> <p style="text-align: center;">Capital Tax Rate (Refer to Guide)</p> <p style="text-align: center;">Ontario Allocation</p>																		

**Capital Tax for Financial Institutions – other than Credit Unions (before Sections II)** 569 + 574 = 575 0.

**\*\* If floating taxation year, refer to Guide.**

#### II. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments	-	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">585</div>	0.
Financial institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) <input type="checkbox"/> Yes			

**Capital Tax – Financial Institutions** 575 - 585 = 586 0.  
Transfer to 543 on Page 13

#### Premium Tax (s.74.2 & 74.3) (Refer to Guide)

(1) Uninsured Benefits Arrangements	x 2%	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">587</div>	x	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">0.</div>	=	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">588</div>	0.
<b>Applies</b> to Ontario-related uninsured benefits arrangements.							
(2) Unlicensed Insurance (enter premium tax payable in <span style="border: 1px solid black; padding: 0 5px;">588</span> and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in <span style="border: 1px solid black; padding: 0 5px;">588</span> .)							
<b>Applies</b> to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.							
<b>Deduct:</b> Specified Tax Credits applied to reduce premium tax (Refer to Guide)				-	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">589</div>	0.	
<b>Premium Tax</b> <span style="border: 1px solid black; padding: 0 5px;">588</span> - <span style="border: 1px solid black; padding: 0 5px;">589</span>				=	<div style="border: 1px solid black; padding: 2px; width: 100px; text-align: right;">590</div>	0.	Transfer to page 18

## Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

**Net Income (loss) for federal income tax purposes, per federal T2 SCH 1** ..... ± 600 **-1,354,845.**  
Transfer to page 16

**Add:**

Federal capital cost allowance .....	+	601	891,488.	
Federal cumulative eligible capital deduction .....	+	602	23,158.	
Ontario taxable capital gain .....	+	603	0.	
Federal non allowable reserves. Balance beginning of year .....	+	604	0.	
Federal allowable reserves. Balance end of year .....	+	605	0.	
Ontario non-allowable reserves. Balance end of year .....	+	606	0.	
Ontario allowable reserves. Balance beginning of year .....	+	607	0.	
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE) .....	+	608	0.	
Federal resource allowance .....	+	609	0.	
Federal depletion allowance .....	+	610	0.	
Federal foreign exploration and development expenses .....	+	611	0.	
Management fees, rents, royalties and similar payments to non-arms' length non-residents .....				

**Number of Days in Taxation Year**

	Days before May 2, 2000	Total Days		
<span style="border: 1px solid black; padding: 0 5px;">612</span> 0. X 5 ÷ 15.5000 X	22	0 ÷ 73	92	= + <span style="border: 1px solid black; padding: 0 5px;">630</span> 0.

	Days after May 1, 2000 and before Jan 1, 2001	Total Days		
<span style="border: 1px solid black; padding: 0 5px;">612</span> 0. X 5 ÷ 14.5000 X	24	0 ÷ 73	92	= + <span style="border: 1px solid black; padding: 0 5px;">631</span> 0.

	Days after Dec 31, 2000 and before Oct 1, 2001	Total Days		
<span style="border: 1px solid black; padding: 0 5px;">612</span> 0. X 5 ÷ 14.0000 X	26	0 ÷ 73	92	= + <span style="border: 1px solid black; padding: 0 5px;">632</span> 0.

	Days after Sept 30, 2001 and before Jan 1, 2003	Total Days		
<span style="border: 1px solid black; padding: 0 5px;">612</span> 0. X 5 ÷ 12.5000 X	28	92 ÷ 73	92	= + <span style="border: 1px solid black; padding: 0 5px;">633</span> 0.

	Days after Dec 31, 2002 and before Jan 1, 2004	Total Days		
<span style="border: 1px solid black; padding: 0 5px;">612</span> 0. X 5 ÷ 11.0000 X	31	0 ÷ 73	92	= + <span style="border: 1px solid black; padding: 0 5px;">634</span> 0.

Total add-back amount for Management fees, etc. 630 + 631 + 632 + 633 + 634 = 0. + 613 0.

Federal allowable business investment loss ..... + 620 0.

Total of other items not allowed by Ontario but allowed federally (*Attach schedule*) ..... + 614 0.

Federal Scientific Research Expenses claimed in year from federal form T661 ..... 0.

Negative Ontario SR&ED Pool amounts from Ontario schedule 161 line 473 ..... + 0.

= 0. + 615 0.

**Subtotal of Additions** 601 to 611 + 613 + 620 + 614 + 615 ..... = **914,646.** 640 **914,646.**  
Transfer to page 16

continued on Page 16



## Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 15

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1	From	±	600	-1,354,845.
Subtotal of Additions	From	+	640	914,646.

### Deduct:

Ontario capital cost allowance	+	650	891,488.
Ontario cumulative eligible capital deduction	+	651	23,158.
Federal taxable capital gain	+	652	0.
Ontario non-allowable reserves. Balance beginning of year	+	653	0.
Ontario allowable reserves. Balance end of year	+	654	0.
Federal non-allowable reserves. Balance end of year	+	655	0.
Federal allowable reserves. Balance beginning of year	+	656	0.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) <i>(Retain calculations. Do not submit.)</i>	+	657	0.
Ontario depletion allowance	+	658	0.
Ontario resource allowance	+	659	0.
Ontario research and development super allowance <i>(Attach schedule)</i>	+	660	0.
Government Assistance relating to provincial deductions for scientific research and experimental development added back for federal income tax purposes as a result of the Federal 2000 Budget	+	674	0.
Ontario current cost adjustment <i>(Attach schedule)</i>	+	661	0.

### Ontario New Technology Tax Incentive (ONTTI) Gross-up

**Applies** only to those corporations whose Ontario allocation is less than 100% in the current taxation year.

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year

<b>ONTTI Gross-up deduction calculation:</b> Gross-up of CCA From <span style="border: 1px solid black; padding: 2px;">662</span> 0. x <span style="border: 1px solid black; padding: 2px;">100</span> From <span style="border: 1px solid black; padding: 2px;">30</span> .0000 Ontario Allocation	-	From <span style="border: 1px solid black; padding: 2px;">662</span> 0.	= <span style="border: 1px solid black; padding: 2px;">663</span> 0.
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### Workplace Child Care Tax Incentive: (**Applies** to qualifying expenditures incurred after May 5, 1998.)

Qualifying expenditures:	x	30.00%	x	100	=	666	0.
				100.0000			
				From <span style="border: 1px solid black; padding: 2px;">30</span>			Ontario Allocation

### Workplace Accessibility Tax Incentive: (**Applies** to qualifying expenditures incurred after July 1, 1998.)

Qualifying expenditures:	x	100.00%	x	100	=	668	0.
				100.0000			
				From <span style="border: 1px solid black; padding: 2px;">30</span>			Ontario Allocation

Number of Employees accommodated 669 0

### Ontario School Bus Safety Tax Incentive (OSBSTI): (**Applies** to the eligible acquisition of school buses made within the 3 year period commencing after May 4, 1999.) *(Refer to Guide)*

Qualifying expenditures:	x	30.00%	x	100	=	671	0.
				100.0000			
				From <span style="border: 1px solid black; padding: 2px;">30</span>			Ontario Allocation

### Educational Technology Tax Incentive: (**Applies** to qualifying amounts incurred after May 2, 2000.)

Qualifying expenditures:	x	15.00%	x	100	=	673	0.
				100.0000			
				From <span style="border: 1px solid black; padding: 2px;">30</span>			Ontario Allocation

Ontario allowable business investment loss	+	678	0.
--------------------------------------------	---	-----	----

Ontario Scientific Research Expenses claimed in the year from Ontario form CT161	...	+	679	0.
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Total of other deductions allowed by Ontario <i>(Attach schedule)</i>	+	664	0.
-----------------------------------------------------------------------	---	-----	----

### Subtotal of Deductions

<span style="border: 1px solid black; padding: 2px;">650</span> to <span style="border: 1px solid black; padding: 2px;">660</span> + <span style="border: 1px solid black; padding: 2px;">674</span> + <span style="border: 1px solid black; padding: 2px;">661</span> + <span style="border: 1px solid black; padding: 2px;">663</span> + <span style="border: 1px solid black; padding: 2px;">666</span> + <span style="border: 1px solid black; padding: 2px;">668</span> + <span style="border: 1px solid black; padding: 2px;">671</span> + <span style="border: 1px solid black; padding: 2px;">673</span> + <span style="border: 1px solid black; padding: 2px;">678</span> + <span style="border: 1px solid black; padding: 2px;">679</span> + <span style="border: 1px solid black; padding: 2px;">664</span>	=	914,646.	680	914,646.
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Net income (loss) for Ontario Purposes	[ <span style="border: 1px solid black; padding: 2px;">600</span> ] + [ <span style="border: 1px solid black; padding: 2px;">640</span> ] - [ <span style="border: 1px solid black; padding: 2px;">680</span> ]	=	690	-1,354,845.
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Transfer to Page 4

Whitby Hydro Electric Corporation

1800225

2001-12-31

DOLLARS ONLY

**Continuity of Losses Carried Forward**

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
<b>Balance at Beginning of Year</b>	700 (2) 0	710 (2) 0	720 (2) 0	730 0	740 0	750 0
<b>Add:</b>						
Current year's losses (7)	701 1,354,845	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0		752 0
<b>Subtotal</b>	703 1,354,845	713 0	723 0	733 0	743 0	753 0
<b>Subtract:</b>						
Utilized during the year to reduce taxable income	704 0	715 (4) 0	724 0	734 (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0		725 0	735 0	745 0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 18 0	716 (2) to Page 18 0	726 (2) to Page 18 0	736 (2) to Page 18 0	746 0	
	707 0	717 0	727 0	737 0	747 0	757 0
<b>Subtotal</b>						
<b>Balance at End of Year</b>	709 (8) 1,354,845	719 0	729 0	739 0	749 0	759 0

**Notes:**

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) In the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

**Analysis of Balance by Year of Origin**

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 1993-09-30				850 0	870 0
801 1994-09-30				851 0	871 0
802 1995-09-30				852 0	872 0
803 1996-09-30	820 0	830 0	840 0	853 0	873 0
804 1997-09-30	821 0	831 0	841 0	854 0	874 0
805 1998-09-30	822 0	832 0	842 0	855 0	875 0
806 1999-09-30	823 0	833 0	843 0	856 0	876 0
807 2000-09-30	824 0	834 0	844 0	857 0	877 0
808 2001-09-30	825 0	835 0	845 0	858 0	878 0
809 2001-12-31	826 1,354,845	836 0	846 0	859 0	879 0
<b>Total</b>	829 1,354,845	839 0	849 0	869 0	889 0

Request for Loss Carry-Back (s.80(16))

**Applies** to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  - the first day of the taxation year after the loss year,
  - the day on which the corporation's return for the loss year is delivered to the Minister, or
  - the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses					Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss					910 1,354,845	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income								
Predecessor Ontario Corporation's Tax Account No. (MOF)								
Taxation Year Ending								
year month day								
i) 3rd preceding		901		911	921	931	941	
				0	0	0	0	
ii) 2nd preceding		902		912	922	932	942	
				0	0	0	0	
iii) 1st preceding		903		913	923	933	943	
				0	0	0	0	
Total loss to be carried back					From 706 0	From 716 0	From 726 0	From 736 0
Balance of loss available for carry-forward					919 1,354,845	929 0	939 0	949 0

Summary

Income tax	+ From 230 or 320	0.
Corporate Minimum Tax	+ From 280	0.
Capital Tax	+ From 550	20,948.
Premium Tax	+ From 590	0.
Total Tax Payable	= 950	20,948.
Subtract: Payments	- 960	51,022.
Capital Gains Refund (s.48)	- 965	0.
Qualifying Environmental Trust Tax Credit (Refer to Guide)	- 985	0.
Specified Tax Credits (Refer to Guide)	- 955	0.
Other (specify)	-	0.
Balance	= 970	-30,074.
If payment due	Enclosed * 990	0.
If overpayment: Refund (Refer to Guide)	.. = 975	30,074.
Apply to	year month day 980	0.

(Includes credit interest)

\* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, **payable to the MINISTER OF FINANCE** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order.

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)	
RAMONA ABI-RASHED	
Title	
VICE-PRESIDENT, FINANCE	
Full Residence Address	
ON	L1N-5R8
Signature	Date

**Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.**

Year Ended:

2001-12-31

CCA  
CEC  
AMORTIZATION[illegible]

=====

Total	60,653.00
-------	-----------

Whitby Hydro Electric Corporation  
Corp. Tax Acct. No. : 1800225

Year Ended:

Attached Sch.  
2001-12-31

LINE 361

AMORTIZATION

CCA

CEC

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

=====

Total

0.00

Whitby Hydro Electric Corporation  
Corp. Tax Acct. No. : 1800225

Year Ended:

Attached Sch.  
2001-12-31

DUE FROM ENERGY SERVICES > 120 DAYS  
NON-CURRENT LIABILITIES

1,000,000.00

840,730.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

0.00

=====

Total

1,840,730.00

DOLLARS ONLY

Corporate Minimum Tax - Schedule A:  
Calculation of CMT Base

**Banks** - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.



Net Income/Loss (unconsolidated, determined in accordance with GAAP) ..... ± 2100 **-1,341,492.**

**Subtract (to the extent reflected in net income/loss):**

Provision for recovery of income taxes	+	2101	0.
Provision for deferred income taxes (credits)	+	2102	0.
Equity income from corporations	+	2103	0.
Share of partnership(s)/joint venture(s) income	+	2104	0.
Dividends received/receivable deductible under fed.s.112	+	2105	0.
Dividends received/receivable deductible under fed.s.113	+	2106	0.
Dividends received/receivable deductible under fed.s.83(2)	+	2107	0.
Federal Part VI.1 tax paid on dividends declared and paid after May 5, 1997, under fed.s.191.1(1)	+	2108	0.

**Subtotal** ..... = **2109** **0.**

**Add (to extent reflected in net income/loss):**

Provision for current taxes	+	2110	28,200.
Provision for deferred income taxes (debits)	+	2111	0.
Equity losses from corporations	+	2112	0.
Share of partnership(s)/joint venture(s) losses	+	2113	0.

Dividends that have been deducted to arrive at net income per Financial Statements.  
**Applies** to dividends that have been declared and paid after May 5, 1997.s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) ..... + 2114 **0.**

**Subtotal** ..... = **28,200.** + **2115** **28,200.**

**Add/Subtract:**

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

** Fed.s.85	+	2116	0.	or -	2117	0.
** Fed.s.85.1	+	2118	0.	or -	2119	0.
** Fed.s.97	+	2120	0.	or -	2121	0.
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years	+	2122	0.	or -	2123	0.
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years	+	2124	0.	or -	2125	0.
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years	+	2126	0.	or -	2127	0.

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income ..... - 2150 **0.**

**Subtotal (Additions)** ..... = **0.** + **2128** **0.**

**Subtotal (Subtractions)** ..... = **0.** - **2129** **0.**

\*\* Other adjustments ..... ± 2130 **0.**

**Subtotal** ± 2100 - 2109 + 2115 + 2128 - 2129 ± 2130 ..... = 2131 **-1,313,292.**

\*\* Share of partnership(s)/joint venture(s) **adjusted** net income/loss ..... ± 2132 **0.**

**Adjusted net income (loss)** (if loss, transfer to 2202 in Schedule B: Continuity of CMT Losses Carried Forward, Page 20.) ..... = 2133 **-1,313,292.**

Deduct: \* CMT losses: pre-1994 Loss ..... + From 2210 **0.**  
\* CMT losses: other eligible losses ..... + From 2211 **0.**  
= **0.** 2134 **0.**

\* CMT losses applied cannot exceed adjusted net income or increase a loss

\*\* Retain calculations. Do not submit with this tax return.

**CMT Base** ..... = 2135 **0.**

Transfer to CMT Base on Page 8

DOLLARS ONLY

## Corporate Minimum Tax (CMT)



### Schedule B: Continuity of CMT Losses Carried Forward

**Balance at Beginning of year** (1), (2) ..... + 2201 ..... **0.**

**Add:** Current year's losses ..... + 2202 ..... **1,313,292.**  
 Losses from predecessor corporations on amalgamation (3) ..... + 2203 ..... **0.**  
 Losses from predecessor corporations on wind-up (3) ..... + 2204 ..... **0.**  
 Amalgamation (x) 2205 ☐ Yes    Wind-up (x) 2206 ☐ Yes  
**Subtotal** ..... = ..... **1,313,292.** + 2207 ..... **1,313,292.**

Adjustments (attach schedule) ..... ± 2208 ..... **0.**

**CMT losses available** 2201 + 2207 ± 2208 ..... = 2209 ..... **1,313,292.**

**Subtract:** Pre-1994 loss utilized during the year to reduce adjusted net income ..... + 2210 ..... **0.**  
 Other eligible losses utilized during the year to reduce adjusted net income (4) .. + 2211 ..... **0.**  
 Losses expired during the year ..... + 2212 ..... **0.**  
**Subtotal** ..... = ..... **0.** - 2213 ..... **0.**

**Balances at End of Year** (5) 2209 - 2213 ..... = 2214 ..... **1,313,292.**

**Notes:**

- |                                                                                                                                                                                                                                                                                                                            |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.</p> <p>(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))</p> | <p>(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))</p> <p>(4) CMT losses must be used to the extent of the lesser of the adjusted net income <span style="border: 1px solid black; padding: 0 5px;">2133</span> and CMT losses available <span style="border: 1px solid black; padding: 0 5px;">2209</span>.</p> <p>(5) Amount in <span style="border: 1px solid black; padding: 0 5px;">2214</span> must equal sum of <span style="border: 1px solid black; padding: 0 5px;">2270</span> + <span style="border: 1px solid black; padding: 0 5px;">2290</span>.</p> |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

### Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) <small>year month day</small>	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
<span style="border: 1px solid black; padding: 0 5px;">2240</span>	<b>2001-12-31</b>	<span style="border: 1px solid black; padding: 0 5px;">2260</span> <b>1,313,292</b>	<span style="border: 1px solid black; padding: 0 5px;">2280</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2241</span>		<span style="border: 1px solid black; padding: 0 5px;">2261</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2281</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2242</span>		<span style="border: 1px solid black; padding: 0 5px;">2262</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2282</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2243</span>		<span style="border: 1px solid black; padding: 0 5px;">2263</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2283</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2244</span>		<span style="border: 1px solid black; padding: 0 5px;">2264</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2284</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2245</span>		<span style="border: 1px solid black; padding: 0 5px;">2265</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2285</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2246</span>		<span style="border: 1px solid black; padding: 0 5px;">2266</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2286</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2247</span>		<span style="border: 1px solid black; padding: 0 5px;">2267</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2287</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2248</span>		<span style="border: 1px solid black; padding: 0 5px;">2268</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2288</span> <b>0</b>
<span style="border: 1px solid black; padding: 0 5px;">2249</span>		<span style="border: 1px solid black; padding: 0 5px;">2269</span> <b>0</b>	<span style="border: 1px solid black; padding: 0 5px;">2289</span> <b>0</b>
<b>Totals</b>		<span style="border: 1px solid black; padding: 0 5px;">2270</span> <b>1,313,292</b>	<span style="border: 1px solid black; padding: 0 5px;">2290</span> <b>0</b>

The sum of amounts 2270 + 2290  
 must equal amount in 2214.



DOLLARS ONLY

## Corporate Minimum Tax (CMT)

### Schedule D: Continuity of CMT Credit Carryovers



Balance at Beginning of year (1)	.....	+	2301	0.		
Add:						
Current year's CMT Credit ( 280 on page 8. If negative, enter NIL)	.....	+	From 280	0.		
CMT Credit Carryovers from predecessor corporations (2)	.....	+	2302	0.		
Amalgamation (x) 2303 <input type="checkbox"/> Yes						
Wind-up (x) 2304 <input type="checkbox"/> Yes						
Subtotal	.....	=	0.	+	2305	0.
Adjustments (Attach schedule)	.....	±	2306	0.		
CMT credit carryover available	2301 + 2305 ± 2306	.....	=	2307	0.	
Transfer to Page 8						
Subtract:						
CMT Credit utilized during the year to reduce income tax (Page 8)	.....	+	From 310	0.		
CMT Credit expired during the year	.....	+	2308	0.		
Subtotal	.....	=	0.	-	2309	0.
Balance at End of Year (3)	2307 - 2309	.....	=	2310	0.	

#### Notes:

- Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
- Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))
- Amount in 2310 must equal sum of 2370 + 2390.

### Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	2001-12-31	2360	2380
		0	0
2341		2361	2381
		0	0
2342		2362	2382
		0	0
2343		2363	2383
		0	0
2344		2364	2384
		0	0
2345		2365	2385
		0	0
2346		2366	2386
		0	0
2347		2367	2387
		0	0
2348		2368	2388
		0	0
2349		2369	2389
		0	0
Totals		2370	2390
		0	0

The sum of amounts 2370 + 2390  
must equal amount in 2310.

**Whitby Hydro Electric Corporation****CT23-Supp.****Corp. Tax Acct. No. : 1800225****Year Ended:****2001-12-31****ONTARIO CT23 SUPPLEMENTARY - LIST OF ASSOCIATED CORPORATIONS**

Name of Associated Corporation	Ontario Corp.		Taxable Capital	Total Assets (Note 1)	Total Revenue (Note 1)	Taxable Income (Note 2)	No Perm Estab in Canada
	Tax Number	Taxation Year end					
WHITBY HYDRO ENERGY SERV CORP	1800225	2001-12-31	2,392,795	5,078,376	3,160,173	14,423	
WHITBY HYDRO ENERGY CORP	1447409	2001-12-31	0	30,432,176	16,250		0
<b>TOTALS</b>			2,392,795	35,510,552	3,176,423	14,423	

**Note 1:** Enter total assets and total revenues only if "Corporate Minimum Tax (CMT)" is applicable.

**Note 2:** Enter Taxable Income amounts only if "Surtax on a CCPC" is applicable  
(i.e. IDSBC is applicable).

**Ontario CT23 Supplementary**

CCH Canadian Ltd. - Corporate Taxprep ver. 2-2002, 2001/2002 Update

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1 Class number	2 Ontario unde- preciated capital cost at the beginning of the year (unde- preciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use)  See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario unde- preciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)	8 Reduced unde- preciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	13 Ontario unde- preciated capital cost (column 6 multiplied at the end of the year (column 6 minus column 12)
1	0	39,518,946	-758,204	0	38,760,742	19,759,473	19,001,269	4	0	0	372,281	38,388,461
8	0	2,238,139	0	0	2,238,139	1,119,069	1,119,070	20	0	0	107,604	2,130,535
10	0	777,746	0	0	777,746	388,873	388,873	30	0	0	50,416	727,330
12	0	635,939	0	0	635,939	317,969	317,970	100	0	0	150,167	485,772
17	0	322,000	0	0	322,000	161,000	161,000	8	0	0	6,493	315,507
2	0	13,524,000	0	0	13,524,000	6,762,000	6,762,000	6	0	0	204,527	13,319,473
Total	0	57,016,770	-758,204	0	56,258,566	28,508,384	27,750,182		0	0	891,488	55,367,078
Enter in boxes [650] [650] [650] on the CT23												

- Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).
- Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.
- Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.
- Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2001-12-31

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

### Part 1 - Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (if negative, enter zero) ..... 0<sup>A</sup>

<b>Add:</b>	Cost of eligible capital property acquired during the taxation year	.....	+	<span style="border: 1px solid black; padding: 2px;">1,750,000</span> <sup>B</sup>	
	Amount transferred on amalgamation or wind-up of subsidiary	.....	+	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>C</sup>	
	Other adjustments	.....	+	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>D</sup>	
<b>Total of B + C + D</b>		.....	=	<span style="border: 1px solid black; padding: 2px;">1,750,000</span>	X 0.75 = <span style="border: 1px solid black; padding: 2px;">1,312,500</span> <sup>E</sup>
<b>Subtotal A + E</b>		.....	=		<span style="border: 1px solid black; padding: 2px;">1,312,500</span> <sup>F</sup>

<b>Deduct:</b>	Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	.....	+	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>G</sup>	
	The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the <i>Income Tax Act</i> (Canada)	.....	+	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>H</sup>	
	Other adjustments	.....	+	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>I</sup>	
<b>Total of G + H + I</b>		.....	=	<span style="border: 1px solid black; padding: 2px;">0</span>	X 0.75 = <span style="border: 1px solid black; padding: 2px;">0</span> <sup>J</sup>

Ontario cumulative eligible capital balance F – J ..... = 1,312,500<sup>K</sup>

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction 1,312,500<sup>K</sup> X 7.00% \* ..... = 23,158<sup>L</sup>

\* The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.

Enter amount in box 651 of the CT23

Ontario cumulative eligible capital - closing balance K – L (if negative, enter zero) ..... = 1,289,342<sup>M</sup>

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

### Part 2 - Amount to be included in income arising from disposition

Only complete this part if the amount at line K is negative

Amount from line K above (show as a positive amount)	.....	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>N</sup>
Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>1</sup>	
Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>2</sup>	
Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>3</sup>	
Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>4</sup>	
Line 3 deduct line 4	<span style="border: 1px solid black; padding: 2px;">0</span>	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>5</sup>
Total lines 1 + 2 + 5		<span style="border: 1px solid black; padding: 2px;">0</span> <sup>6</sup>
Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000		<span style="border: 1px solid black; padding: 2px;">0</span> <sup>7</sup>
Deduct line 7 from line 6		<span style="border: 1px solid black; padding: 2px;">0</span>
<b>N - O (cannot be negative)</b>		<span style="border: 1px solid black; padding: 2px;">0</span> <sup>O</sup>
Amount on line 5	<span style="border: 1px solid black; padding: 2px;">0</span> X 1/2	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>Q</sup>
<b>P - Q</b>		<span style="border: 1px solid black; padding: 2px;">0</span> <sup>R</sup>
Amount on line R	<span style="border: 1px solid black; padding: 2px;">0</span> X 2/3 *	<span style="border: 1px solid black; padding: 2px;">0</span> <sup>S</sup>
Lesser of line N or line O		<span style="border: 1px solid black; padding: 2px;">0</span> <sup>T</sup>
<b>Amount to be included in income S + T</b>		<span style="border: 1px solid black; padding: 2px;">0</span>

\* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S

**FEDERAL TAX INSTALMENTS**

**For The Taxation Year Ended: 2002-12-31**

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2002-01-31	9,454	0	0	9,454
2002-02-28	9,454	0	0	9,454
2002-03-31	9,454	0	0	9,454
2002-04-30	9,454	0	0	9,454
2002-05-31	9,454	0	0	9,454
2002-06-30	9,454	0	0	9,454
2002-07-31	9,454	0	0	9,454
2002-08-31	9,454	0	0	9,454
2002-09-30	9,454	0	0	9,454
2002-10-31	9,454	0	0	9,454
2002-11-30	9,454	0	0	9,454
2002-12-31	9,454	0	0	9,454
	-----	-----		-----
<b>Total</b>	<b>113,448</b>	<b>0</b>		<b>113,448</b>
	=====	=====		=====

Indicate Instalment Method Chosen [1-3]: 1  
1st Instalment Base Method

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

1. 1st INSTALMENT BASE METHOD

1st Instalment Base Amount				
(Amount (I) Below) .....	113,448	/	12 =	9,454
				-----
			Monthly Instalments Required	9,454

2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD

2nd Instalment Base Amount:

Indicate:	Part I Tax .....	0		
	Part I.3, VI & VI.I Tax .....	0		
	Provincial Tax .....	0		
		-----		
	Total	0	/ 12 = (A)	0
Less: 1/12 of Estimated Current Yr Credits [(H) below / 12] .....				0
				-----
Each of the first 2 Instalment Payments .....			= (B)	0
Total tax from (I) below .....	113,448			
Less: Amount (B) above x 2 .....	0			
		-----		
	113,448	/	10 =	11,345
				-----
Each of the remaining 10 Instalment Payments .....				11,345

3. ESTIMATED TAX METHOD

Instalment Base Amount				
(Amount (I) Below) .....	0	/	12 =	0
				-----
			Monthly Instalments Required	0

— **INSTALMENT BASE CALCULATION** —

	1st Instalment Base Method	Estimated Tax Method
<b>Taxable Income</b> . . . . .	0	0
	=====	=====
<b>CALCULATION OF TAX PAYABLE</b>		
Total of:		
Federal Part I Tax . . . . .	0	0
Federal Surtax . . . . .	0	0
Refundable Tax on a CCPC's Investment Income . . . . .	0	0
	-----	-----
Subtotal (A)	0	0
<b>Less</b> Total of:		
Small Business Deduction . . . . .	0	0
Investment Corporation Deduction . . . . .	0	0
Federal Tax Abatement . . . . .	0	0
Manufacturing and Processing Profits Deduction . . . . .	0	0
Non-Business Foreign Tax Credit . . . . .	0	0
Business Foreign Tax Credit . . . . .	0	0
Tax Reduction, General and Accelerated . . . . .	0	0
Logging Tax Credit . . . . .	0	0
Federal Political Contribution Tax Credit . . . . .	0	0
Investment Tax Credit Per T2038 . . . . .	0	0
Qualifying Environmental Trust Tax Credit . . . . .	0	0
	-----	-----
Subtotal (B)	0	0
Total Part I Tax Payable . . . . . (A) - (B) = (C)	0	0
<b>Add:</b> Part I.3 Tax . . . . . (D)	28,595	0
Part VI Tax . . . . . (D.1)	0	0
Part VI.I Tax . . . . . (D.2)	0	0
Provincial/Territorial Tax . . . . . (E)	0	0
	-----	-----
<b>Total</b>		
Parts I, I.3, VI, VI.I and		
Provincial/Territorial Tax . . . . . = (F)	28,595	0
Adjustment for Short Taxation Years:		
x 365/# of days in year if < 365 . . . . . (G)	365 / 92 113,448	365 / 365 0
<b>Less</b> - Estimated Current Year Credits:		
Investment Tax Credit Refund . . . . .	0	0
Dividend Refund . . . . .	0	0
Federal Capital Gains Refund . . . . .	0	0
Provincial and Territorial Capital		
Gains Refund . . . . .	0	0
NRO Allowable Refund per Sch. 26 . . . . .	0	0
Tax Withheld at Source . . . . .	0	0
Other Estimated Credits . . . . .	0	0
	-----	-----
<b>Total</b> Estimated Current Year Credits . . . . . (H)	0	0
<b>INSTALMENT BASE AMOUNT</b> . . . . . (G) - (H) = (I)	113,448	0
	=====	=====

ONTARIO TAX INSTALMENTS

For The Taxation Year Ended: 2002-12-31

The following is a list of Ontario instalments payable for the current taxation year. The last column indicates the instalments payable to the Ontario Ministry of Revenue. The instalments are due no later than on the dates indicated otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Minister of Finance. Payment may be made either to a chartered bank in Ontario or filed with an instalment form and addressed to:

Ministry of Revenue (Ontario)  
Corporation Tax Branch  
P.O. Box 620  
33 King Street West  
Oshawa, Ontario  
L1H 8E9

Quarterly Instalment

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2002-03-31	0	0	0	0
2002-06-30	0	0	0	0
2002-09-30	0	0	0	0
2002-12-31	0	0	0	0
	-----	-----		-----
	0	0		0
	=====	=====		=====

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2002-01-31	6,926	0	0	6,926
2002-02-28	6,926	0	0	6,926
2002-03-31	6,926	0	0	6,926
2002-04-30	6,926	0	0	6,926
2002-05-31	6,926	0	0	6,926
2002-06-30	6,926	0	0	6,926
2002-07-31	6,926	0	0	6,926
2002-08-31	6,926	0	0	6,926
2002-09-30	6,926	0	0	6,926
2002-10-31	6,926	0	0	6,926
2002-11-30	6,926	0	0	6,926
2002-12-31	6,926	0	0	6,926
	-----	-----		-----
Total	83,112	0		83,112
	=====	=====		=====



**Indicate Instalment Method Chosen [1-3]: 1**

1. 1st Instalment Base Method
2. Combined 1st and 2nd Instalment Base Method
3. Estimated Tax Method

Do not used the quarterly payment even if applicable "X" to continue monthly payments. . . . . [ ]

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

**1. 1st INSTALMENT BASE METHOD**

1st Instalment Base Amount (Amt (I) Below) . . . . .	83,109	/	12	=	6,926
					-----
				Monthly Instalments Required	6,926
				Quarterly Instalments Required	0

**2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD**

2nd Instalment Base Amount:					
<b>Indicate:</b>	Income Tax, C.M.T. . . . .	0			
	Capital Tax, Prem. Tax. . . . .	0			
		-----			
	Total	0	/	12	= (A) 0
					-----
	Each of the first 2 Instalment Payments . . . . .			= (B)	0
	Total tax from (I) below . . . . .	83,109			
	<b>Less:</b> Amount (A) above x 2 . . . . .	0			
		-----			
		83,109	/	10	= 8,311
					-----
	Each of the remaining 10 Instalment Payments . . . . .			=	8,311
				Quarterly Instalments Required	0

**3. ESTIMATED TAX METHOD**

Instalment Base Amount (Amt (I) Below) . . . . .	0	/	12	=	0
					-----
				Monthly Instalments Required	0
				Quarterly Instalments Required	0

— **INSTALMENT BASE CALCULATION** —

		<b>1st Instalment Base Method</b>	<b>Estimated Tax Method</b>
<b>Ontario Taxable Income</b> .....		0	0
		=====	=====
<b>CALCULATION OF TAX PAYABLE</b>			
Gross Ontario Tax .....	(A)	0	0
<b>Less</b> Total of:			
Incentive Deduction for an S.B.C., net of surtax .....		0	0
Manufacturing and Processing Profits Credit .....		0	0
Additional deduction for credit unions .....		0	0
Credit for foreign taxes paid .....		0	0
Credit for Investment in S.B.D.C. ....		0	0
Specified credits applied against income tax .....		0	0
		-----	-----
<b>Total</b> Deduction and Credits .....	(B)	0	0
Income Tax .....	(A) - (B) = (C)	0	0
<b>Add:</b> Capital Tax .....	(D)	20,948	0
Corporate minimum tax paid (credited) .....	(E)	0	0
Premium Tax .....	(F)	0	0
		-----	-----
<b>Total</b> Income Tax and Other Taxes	(C+D+E+F) = (G)	20,948	0
Adjustment for Short Taxation Years x 365 / number of days in year if < 365 .....	(H)	365 / 92 83,109	365 / 365 0
<b>Less:</b> Total estimated current year credits .....		0	0
	(I)	83,109	0
		=====	=====

*Financial Statements of*

**WHITBY HYDRO ELECTRIC  
CORPORATION**

*December 31, 2001*

# WHITBY HYDRO ELECTRIC CORPORATION

## Balance Sheet

December 31, 2001

	2001	2000 (Note 7) (unaudited)
<b>ASSETS</b>		
<b>CURRENT</b>		
Cash	\$ 6,841,267	\$ 5,682,606
Accounts receivable	6,000,058	5,649,588
Unbilled revenue	4,286,801	4,118,911
Inventory	913,139	839,676
Due from Town of Whitby	15,179	360,571
Income taxes receivable	51,417	-
Prepaid expenses and other assets	107,626	34,503
	18,215,487	16,685,855
CAPITAL ASSETS (Note 3)	50,481,612	49,775,119
<b>OTHER ASSETS</b>		
Deferred charges	80,309	110,593
	\$ 68,777,408	\$ 66,571,567
<b>LIABILITIES</b>		
<b>CURRENT</b>		
Accounts payable	\$ 6,860,636	\$ 6,211,875
Current portion of long-term debt (Note 4)	-	212,100
Current portion of consumer and other deposits	92,367	81,459
Due to Whitby Hydro Energy Services Corporation	2,031,631	1,939,658
	8,984,634	8,445,092
<b>OTHER LIABILITIES</b>		
Consumer and other deposits, less amount included under current liabilities	840,730	776,404
Capital assets contributed by third parties	1,802,546	728,179
Advance to parent company	-	650,000
Long-term debt (Note 4)	28,337,942	28,125,842
	30,981,218	30,280,425
	39,965,852	38,725,517
<b>EQUITY</b>		
<b>SHARE CAPITAL</b>		
Authorized - unlimited number of common shares		
Issued 165 common shares (2000 - 100 common shares)	29,494,042	28,844,042
<b>DEFICIT</b>		
	(682,486)	(997,992)
	28,811,556	27,846,050
	\$ 68,777,408	\$ 66,571,567

APPROVED BY THE BOARD

..... Director

# WHITBY HYDRO ELECTRIC CORPORATION

## Table of Contents

December 31, 2001

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	<u>Page</u>
Balance Sheet	1
Statement of Earnings and Deficit	2
Statement of Cash Flows	3
Notes to the Financial Statements	4-8

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Earnings and Deficit

Year ended December 31, 2001

	2001 (12 months)	2000 (2 months) (unaudited) (Note 7)
REVENUE		
Sale of energy		
Residential	\$ 23,777,417	\$ 3,585,642
Commercial, industrial and general	41,012,025	6,847,683
Street lighting	490,451	78,666
	65,279,893	10,511,991
Service revenue adjustment	156,388	569,718
	65,436,281	11,081,709
Energy cost	56,629,870	10,669,399
Gross margin on energy sold	8,806,411	412,310
Other income		
Interest	279,154	65,939
Late payment penalties	319,085	38,971
Miscellaneous	321,461	11,224
Rentals	137,326	9,998
Scrap sales	-	(1,199)
	9,863,437	537,243
EXPENDITURE		
Operation maintenance	1,940,994	262,014
Administration	3,308,385	573,280
Financial expense (Note 4)	1,027,647	149,096
Amortization of capital assets, less \$80,162 (2000 - \$27,206) charged to other accounts	3,242,705	550,845
	9,519,731	1,535,235
EARNINGS (LOSS) BEFORE INCOME TAXES	343,706	(997,992)
INCOME TAXES (Note 5)	28,200	-
NET EARNINGS (LOSS)	315,506	(997,992)
DEFICIT, BEGINNING OF YEAR	(997,992)	-
DEFICIT, END OF YEAR	\$ (682,486)	\$ (997,992)

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Cash Flows

Year ended December 31, 2001

	2001 (12 months)	2000 (2 months) (unaudited) (Note 7)
<b>NET INFLOW (OUTFLOW) OF CASH RELATED TO THE FOLLOWING ACTIVITIES</b>		
<b>OPERATING</b>		
Net earnings (loss)	\$ 315,506	\$ (997,992)
Items not affecting cash		
Amortization of capital assets	3,292,583	545,414
Amortization of discounts on debentures	-	16,968
Amortization of contributed capital	(80,162)	-
Amortization of deferred charges	30,284	5,431
Loss on sale of capital assets	-	1,881
	3,558,211	(428,298)
Changes in non-cash working capital components		
Accounts receivable	(350,470)	1,441,295
Unbilled revenue	(167,890)	(569,718)
Inventory	(73,463)	(74,060)
Due from Town of Whitby	345,392	37,718
Due to Whitby Hydro Energy Services Corporation	91,973	605,881
Income tax receivable	(51,417)	-
Prepaid expenses and other assets	(73,123)	4,567
Accounts payable	648,761	(736,764)
	3,927,974	280,621
<b>INVESTING</b>		
Acquisition of cash of Whitby Hydro Electric Commission	-	6,569,276
Additions to capital assets	(2,844,547)	(116,448)
	(2,844,547)	6,452,828
<b>FINANCING</b>		
Increase (decrease) in consumer and other deposits	75,234	(544,743)
Repayment of long term debt	-	(506,100)
	75,234	(1,050,843)
<b>NET CASH INFLOW</b>	<b>1,158,661</b>	<b>5,682,606</b>
<b>CASH POSITION, BEGINNING OF YEAR</b>	<b>5,682,606</b>	<b>-</b>
<b>CASH POSITION, END OF YEAR</b>	<b>\$ 6,841,267</b>	<b>\$ 5,682,606</b>
<b>SUPPLEMENTARY CASH FLOW INFORMATION</b>		
Interest paid	\$ 1,027,647	\$ 149,096
Income taxes paid	\$ 79,617	\$ -
<b>NON-CASH TRANSACTIONS</b>		
Capital assets contributed by third parties	\$ 1,154,529	\$ 728,179
Issuance of share capital	\$ -	\$ 28,844,042
Long-term debt	\$ -	\$ 21,816,642

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2001

---

### 1. NATURE OF OPERATION

Whitby Hydro Electric Corporation "the Corporation" was incorporated November 1, 2000 under the laws of the Province of Ontario.

The Corporation is wholly-owned by the Town of Whitby.

The principal activity of the corporation is to distribute electricity to the Town of Whitby, under the license issued by the Ontario Energy Board (OEB).

### 2. SIGNIFICANT ACCOUNTING POLICIES

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and reflect the following policies as set forth in the Accounting Procedures Manual issued by the Ontario Energy Board under the authority of the Ontario Energy Board Act, 1998.

#### *Regulation*

The Whitby Hydro Electric Corporation is regulated by the Ontario Energy Board "OEB" and any power rate adjustments require OEB approval.

#### *Inventory*

Transformers are valued at cost on a specific-item basis. Other inventories are valued at the lower of average cost and replacement cost.

#### *Capital assets*

Capital assets purchased or constructed by the Corporation are recorded as an asset at cost. Amortization is provided on a straight-line basis over the estimated useful lives of the assets.

The estimated service lives of the various assets used in calculating amortization are as follows:

Building	50-60 years
Plant and equipment	3-10 years
Transmission and distribution system	15-35 years
Office equipment	5-10 years

#### *Deferred charges*

Deferred charges are amortized on a straight-line basis over the estimated term of the benefit.

#### *Revenue recognition*

Service revenue is recorded on the basis of regular meter readings plus estimates of customer usage since the last meter reading date to the end of the year.



# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2001

---

### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Capital assets contributed by third parties*

Capital asset contributions by third parties may be refunded by the Corporation based on future economic evaluations, in accordance with the OEB Distribution System Code. Accordingly, they are recorded as liabilities. Amortization is provided on a straight-line basis over the estimated useful life of the related capital assets.

#### *Payment in lieu of income taxes*

Under the Electricity Act, 1998, the Corporation is required to make payments-in-lieu of corporate taxes to the Ontario Electricity Financial Corporation (OEFC), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada) and the Corporations Tax Act (Ontario) as modified by the Electricity Act, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes.

The Corporation, regulated by the Ontario Energy Board, provides for payments-in-lieu of corporate income taxes using the taxes payable method.

Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Rate-regulated enterprises need not recognize future income taxes to the extent that future income taxes are expected to be included in the rates charged to and recovered from future customers.

Payments-in-lieu of income taxes are henceforth referred to as income taxes.

#### *Use of estimates*

The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts in the financial statements and accompanying notes. Due to the inherent uncertainty in making estimates, actual results could differ from those estimates.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2001

### 3. CAPITAL ASSETS

	2001		2000	
	Cost	Accumulated Depreciation	Net Book Value	Net Book Value
Buildings, plant and equipment	\$ 13,358,147	\$ 4,367,493	\$ 8,990,654	\$ 8,449,635
Transmission and distribution system	67,133,446	27,319,961	39,813,485	39,575,990
Other equipment	3,387,488	2,103,080	1,284,408	1,356,429
	83,879,081	33,790,534	50,088,547	49,382,054
Land	393,065	-	393,065	393,065
	\$ 84,272,146	\$ 33,790,534	\$ 50,481,612	\$49,775,119

Depreciation provided for in the current year totalled \$3,292,583 (2000 - \$545,114 for two months).

### 4. LONG-TERM DEBT

	2001	2000
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with notice of twelve months. The Town of Whitby does not anticipate calling this note before January 1, 2003.	\$ 1,460,300	\$ 1,460,300
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2003.	5,061,000	5,061,000
Variable rate promissory note (2.59% - 9.29%) issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2003.	21,816,642	21,816,642
	28,337,942	28,337,942
Less amounts included in current liabilities	-	212,100
	\$ 28,337,942	\$ 28,125,842

Interest on long-term debt is \$1,027,647.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2001

---

### 5. INCOME TAXES

The Corporation became obligated to make payments-in-lieu of taxes on October 1, 2001. There were no income or capital taxes in the periods prior to October 1, 2001.

The provision for income taxes under the taxes payable method for the year is \$28,200 representing large corporations tax.

Future income taxes have not been recorded in the accounts as they are expected to be reflected through future distribution revenues. As at December 31, 2001 future income tax assets of \$395,563 have not been recorded on the balance sheet. Future income tax benefits of \$395,563 have not been reflected in the income tax provision for the year ended December 31, 2001.

The Corporation has income tax losses carried forward of \$779,000 which expire in 2008. Had the Corporation accounted for income taxes under the liability method, the benefit of these losses would have been reflected as a reduction to income tax expense of \$234,668.

A reconciliation between income per financial statements and loss for income tax purposes is provided as follows:

Income before provision for income taxes	\$ 343,706
Less: Income prior to October 1, 2001 not subject to tax	(1,656,706)
Amortization in excess of capital cost allowance	534,000
Loss for tax purposes	\$ (779,000)

Significant components of the Corporation's future taxes as at December 31 are as follows:

Tax benefit of loss carry forwards	\$ 234,668
Plant and equipment	160,895
Net future income tax asset	\$ 395,563

### 6. FINANCIAL INSTRUMENTS

#### *Credit risk*

Accounts receivable from one customer represents approximately 22.6% (2000 - 17.7%) of the total accounts receivable at December 31, 2001. The Corporation believes there is no risk associated with the collection of this amount. The remaining balance of accounts receivable is widely dispersed among numerous customers.

#### *Interest rate risk*

The Corporation has limited interest rate risk as its principal debt obligations bear fixed rates of interest.

**Whitby Hydro Electric Corporation Statement of Earnings and Deficit**

	<b>Non-taxable period Jan 1 to Sep 30, 2001</b>	<b>Taxable period Oct 1 to Dec 31, 2001</b>	<b>Reconciled to Audited Financial Statements</b>
Services Revenue	48,687,727	16,748,555	65,436,282
Energy Cost	40,831,469	15,798,401	56,629,870
Gross Margin on Energy Sold	7,856,258	950,154	8,806,412
Other Income	828,314	228,711	1,057,025
Operating Expenses	3,833,835	1,415,544	5,249,379
Operation maintenance & Administration	805,026	222,621	1,027,647
Financial Expense	2,388,712	853,993	3,242,705
Amortization of capital assets	7,027,573	2,492,158	9,519,731
Earnings (Loss) Before Income Taxes	1,656,999	(1,313,293)	343,706
Income Taxes		28,200	28,200
Net Earnings	1,656,999	(1,341,493)	315,506



PO Box 622 CP 622  
33 King St. West 33 rue King ouest  
Oshawa ON L1H 8H6 Oshawa ON L1H 8H6

Statement of Adjustments re Taxes Assessed  
Relevé des redressements de cotisations

Ministry of Finance Corporations Tax Branch  
Ministère des Finances Direction de l'imposition des compagnies

Name of Corporation / Raison sociale de la compagnie

Whitby Hydro Electric Corporation

Account No. / N° de compte

1 8 0 0 2 2 5

Taxation Year End / Fin de l'année d'imposition

December 31, 2001

**INCOME TAX**

As previously assessed

\$ Nil

**FEDERAL PART 1.3 TAX**

As previously assessed

28,595

**ONTARIO CAPITAL TAX**

Paid-up capital as previously assessed

\$ 32,384,575

Add: Common shares amount understated

26,545,000

\$ 58,929,575

Less: Investment Allowance (revised)

\$ 53,959

x \$ 58,929,575

( 45,928 )

\$ 69,233,529

Revised Taxable Capital

\$ 58,883,647

Less: Capital exemption

( 4,803,132 )

Revised Taxable Capital

\$ 54,080,515

Tax thereon @ 0.300% x 92/365

40,894

**TOTAL PAYMENT IN LIEU OF TAXES**

\$ 69,489

Fabian Balanathan

MRK279

**Note:** We have not audited the opening balance of asset value adopted for use by this MEU on its 2001 PILs return. As such, the value of assets used for Income Tax purposes may be reviewed and adjustments made accordingly at a subsequent date.

**\*\*\*DESIGNATED ASSESSMENT\*\***

The items marked with an asterisk above are designated parts of this assessment. This description is authorized by section 92 of the Corporations Tax Act, for assessments which correspond to those issued by Revenue Canada under the Income Tax Act (Canada). It is not necessary to serve a Notice of Objection to those portions of the assessment. The Corporation and the Minister will be bound by the final disposition of a federal Notice of Objection or Appeal.

If you wish not to be bound by the disposition of the corresponding federal objection or appeal, you must serve a Notice of Objection on the prescribed form in accordance with section 84. See under "Notice of Objection" on the accompanying "Notice of Re-Assessment"

**\*\*\*COTISATION DÉSIGNÉE\*\***

Les postes ci-dessus marqués d'un astérisque sont les parties désignées de cette cotisation. Cette description est autorisée en vertu de l'article 92 de la Loi sur l'imposition des corporations, pour les cotisations qui correspondent à celles établies par Revenu Canada en vertu de la Loi de l'impôt sur le revenu (Canada). Il n'est pas nécessaire de signifier un Avis d'opposition pour ces parties des cotisations. La compagnie et le ministre seront liés par la décision finale relative à l'avis fédéral d'opposition ou d'appel.

Si vous désirez ne pas être lié par la décision relative à l'opposition ou à l'appel fédéral correspondant, vous pouvez signifier un avis d'opposition sur la formule prévue à cette fin conformément à l'article 84. Voir "Avis d'opposition" sur l'Avis de nouvelle cotisation ci-joint.

WHITBY HYDRO ELECTRIC CORPORATION

Account No. 1800225 Reassessment Date (year, month, day) 2006/01/10 Page 1 of 1

REASSESSMENT NO. 81 REPLACING REASSESSMENT DATED: 2003/04/17

Tax: Federal and Provincial P/L	69,489.00
Assessment Interest	<u>629.00CR</u>
Total Reassessment Liability	68,860.00

SUMMARY OF 2001/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers	79,617.00CR
Refunds	30,982.20
Sub-Total	<u>48,634.80CR</u>
TAXATION YEAR BALANCE DUE **	<u>20,225.20</u>

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Taxable Capital adjusted. Capital/other surpluses not included in Net Paid-up Capital.

\*\*Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFIC). The current interest rate is 0.0219178%.

**Tax (Re)Assessment Enquiries:**

- Toronto (416) 730-5585
- FAX (416) 730-5593

**Account Billing Enquiries & Change of Address Information:**

- Oshawa and Local (905) 433-6708
- Toronto (416) 920-9048 ext. 3036
- Toll-Free 1-800-262-0784 ext. 3036
- FAX (905) 433-5197



MINISTRY OF FINANCE  
Corporations Tax Branch - Hydro P/L  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

**Notice of Reassessment**  
*Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990*  
from 2001/10/01 to 2001/12/31

WHITBY HYDRO ELECTRIC CORPORATION

Account No. 1800225 Reassessment Date (year, month, day) 2003/04/17 Page 1 of 1

REASSESSMENT NO. 27 REPLACING ASSESSMENT DATED: 2002/10/07

Tax: Federal and Provincial P/L  
Assessment Interest  
Total Reassessment Liability  
49,543.00  
907.58CR  
48,635.42

SUMMARY OF 2001/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers  
Refunds  
Sub-Total  
CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR  
79,617.00CR  
30,534.91  
49,082.09CR  
446.67CR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Adjustment to the computation of Capital Tax.

**Tax (Re)Assessment Enquiries:**

- Toronto (416) 730-5585
- FAX (416) 730-5593

**Account Billing Enquiries & Change of Address Information:**

- Oshawa and Local (905) 433-6708
- Toll-Free 1-800-262-0784 ext 3036
- Toronto (416) 970-9048 ext 3036
- FAX (905) 472-5107

## **2002 TAX RETURNS AND ASSESSMENTS**





**Attachments****Financial statement information:** Use GIFI schedules 100, 125, and 141.

\* We do not print these schedules.

**Schedules** – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

		Yes	Schedule
<b>Guide item</b>			
27	Is the corporation related to any other corporations?	<b>150</b> <input checked="" type="checkbox"/>	9
28	Does the corporation have any non-resident shareholders?	<b>151</b> <input type="checkbox"/>	19
29	Is the corporation an associated Canadian-controlled private corporation?	<b>160</b> <input checked="" type="checkbox"/>	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	<b>161</b> <input type="checkbox"/>	49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	<b>162</b> <input type="checkbox"/>	11
33	If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	<b>163</b> <input type="checkbox"/>	44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	<b>164</b> <input type="checkbox"/>	14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	<b>165</b> <input type="checkbox"/>	15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	<b>166</b> <input type="checkbox"/>	T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	<b>167</b> <input type="checkbox"/>	T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	<b>168</b> <input type="checkbox"/>	22
41	Did the corporation have any foreign affiliates during the year?	<b>169</b> <input type="checkbox"/>	25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	<b>170</b> <input type="checkbox"/>	29
43	Has the corporation had any non-arm's length transactions with a non-resident?	<b>171</b> <input type="checkbox"/>	T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	<b>172</b> <input type="checkbox"/>	—
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	<b>173</b> <input checked="" type="checkbox"/>	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	<b>201</b> <input checked="" type="checkbox"/>	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	<b>202</b> <input type="checkbox"/>	2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	<b>203</b> <input type="checkbox"/>	3
69-76	Is the corporation claiming any type of losses?	<b>204</b> <input checked="" type="checkbox"/>	4
132	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	<b>205</b> <input type="checkbox"/>	5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	<b>206</b> <input type="checkbox"/>	6
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	<b>207</b> <input type="checkbox"/>	7
57	Does the corporation have any property that is eligible for capital cost allowance?	<b>208</b> <input checked="" type="checkbox"/>	8
58	Does the corporation have any property that is eligible capital property?	<b>210</b> <input checked="" type="checkbox"/>	10
59	Does the corporation have any resource-related deductions?	<b>212</b> <input type="checkbox"/>	12
60	Is the corporation claiming reserves of any kind?	<b>213</b> <input type="checkbox"/>	13
61	Is the corporation claiming a patronage dividend deduction?	<b>216</b> <input type="checkbox"/>	16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	<b>217</b> <input type="checkbox"/>	17
150	Is the corporation an investment corporation or a mutual fund corporation?	<b>218</b> <input type="checkbox"/>	18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	<b>220</b> <input type="checkbox"/>	20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	<b>221</b> <input type="checkbox"/>	21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	<b>226</b> <input type="checkbox"/>	26 *
111	Does the corporation have any Canadian manufacturing and processing profits?	<b>227</b> <input type="checkbox"/>	27
121	Is the corporation claiming an investment tax credit?	<b>231</b> <input type="checkbox"/>	31
63	Is the corporation claiming any scientific research and experimental development expenditures?	<b>232</b> <input type="checkbox"/>	T661
124	Is the corporation subject to gross Part I.3 tax?	<b>233</b> <input checked="" type="checkbox"/>	33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	<b>236</b> <input checked="" type="checkbox"/>	36
124	Is the corporation claiming a surtax credit?	<b>237</b> <input type="checkbox"/>	37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?	<b>238</b> <input type="checkbox"/>	38
128	Is the corporation claiming a Part I tax credit?	<b>242</b> <input type="checkbox"/>	42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	<b>243</b> <input type="checkbox"/>	43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	<b>244</b> <input type="checkbox"/>	45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	<b>249</b> <input type="checkbox"/>	46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	<b>250</b> <input type="checkbox"/>	39
152	Is the corporation claiming a Canadian film or video production tax credit refund?	<b>253</b> <input type="checkbox"/>	T1131
153	Is the corporation claiming a film or video production services tax credit refund?	<b>254</b> <input type="checkbox"/>	T1177
130	Is the corporation subject to Part XIII.1 tax?	<b>255</b> <input type="checkbox"/>	92 *

**Attachments – continued from page 2****Guide item**

		Yes	Schedule
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	<b>256</b>	<input type="checkbox"/> T1134-A
44	Did the corporation have any controlled foreign affiliates?	<b>258</b>	<input type="checkbox"/> T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	<b>259</b>	<input type="checkbox"/> T1135
44	Did the corporation transfer or loan property to a non-resident trust?	<b>260</b>	<input type="checkbox"/> T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	<b>261</b>	<input type="checkbox"/> T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	<b>262</b>	<input type="checkbox"/> T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	<b>263</b>	<input type="checkbox"/> T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	<b>264</b>	<input type="checkbox"/> T1174

**Additional information**

Is the corporation inactive? **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? (Only complete if Yes was entered at line 281.) **282** \_\_\_\_\_

If the major activity involves the resale of goods, indicate whether it is wholesale or retail **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

<b>284</b>	<u>ELECTRICITY DISTRIBN</u>	<b>285</b>	<u>100%</u>
<b>286</b>	_____	<b>287</b>	<u>0%</u>
<b>288</b>	_____	<b>289</b>	<u>0%</u>

Did the corporation immigrate to Canada during the taxation year? **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? **292** 1 Yes ☐ 2 No ☒

**Taxable income**

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL **300** 43,558 A

**Deduct:**

Charitable donations from Schedule 2	<b>311</b>	<u>0</u>
Gifts to Canada, a province, or a territory from Schedule 2	<b>312</b>	<u>0</u>
Cultural gifts from Schedule 2	<b>313</b>	<u>0</u>
Ecological gifts from Schedule 2	<b>314</b>	<u>0</u>
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	<b>320</b>	<u>0</u>
Part VI.1 tax deduction from Schedule 43*	<b>325</b>	<u>0</u>
Non-capital losses of preceding taxation years from Schedule 4	<b>331</b>	<u>43,558</u>
Net-capital losses of preceding taxation years from Schedule 4	<b>332</b>	<u>0</u>
Restricted farm losses of preceding taxation years from Schedule 4	<b>333</b>	<u>0</u>
Farm losses of preceding taxation years from Schedule 4	<b>334</b>	<u>0</u>
Limited partnership losses of preceding taxation years from Schedule 4	<b>335</b>	<u>0</u>
Taxable capital gains or taxable dividends allocated from a central credit union	<b>340</b>	<u>0</u>
Prospector's and grubstaker's shares	<b>350</b>	<u>0</u>
<b>Subtotal</b>		<u><b>43,558</b></u>

Subtotal (amount A minus amount B) (if negative, enter "0") 0 C

**Add:** Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions **355** 0 D

**Taxable income** (amount C plus amount D) **360** 0

Income exempt under paragraph 149(1)(t) **370** 0

**Taxable income** for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370) 0 Z

\* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

**Small business deduction****Canadian-controlled private corporations (CCPCs) throughout the taxation year**

Income from active business carried on in Canada from Schedule 7 ..... **400** 43,558 A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632\* on page 7, **minus** 3 times the amount at line 636\*\* on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... **405** 0 B

**Calculation of the business limit:**

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>365</u>	=	.....	<u>200,000</u>	1
		Number of days in the taxation year	<u>365</u>				
225,000	x	Number of days in the taxation year in 2003	<u>0</u>	=	.....	<u>0</u>	2
		Number of days in the taxation year	<u>365</u>				
250,000	x	Number of days in the taxation year in 2004	<u>0</u>	=	.....	<u>0</u>	3
		Number of days in the taxation year	<u>365</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	.....	<u>0</u>	3.1
		Number of days in the taxation year	<u>365</u>				

Add amounts at lines 1, 2, 3, and 3.1 200,000 4

Business limit (see notes 1 and 2 below) ..... **410** 0 C

**Notes:** 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

**Business limit reduction:**

Amount C 0 x 415\*\*\* 114,491 D = ..... 0 E

11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") ..... **425** 0 F

**Small business deduction** - 16.00% of whichever amount is least: A, B, C, or F ..... **430** 0 G  
(enter amount G on line 9 of page 7)

\* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

**\*\*\* Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporation in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporation in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
  - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
  - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

**Accelerated tax reduction****Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**

Reduced business limit (amount from line 425) ..... 0 x  $\frac{300,000}{\text{line 4 above}}$  = ..... 0 A

Net active business income (amount from line 400) \* ..... 43,558 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636\*\* on page 7, and **minus** any amount that, because of federal law, is exempt for Part I tax ..... 0 C

**Deduct:**

Aggregate investment income (amount from line 440 of page 6) ..... 0 D

Amount C minus amount D (if negative, enter "0") ..... 0 E

Amount A, B, or E above, whichever is less ..... 0 F

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 = ..... 0 G

Amount QQ from Part 13 of Schedule 27 ..... 0 H

Taxable resource income from line 435 of page 5 ..... 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 0 K

Total of amounts G, H, I, J, and K ..... 0 L

Amount F minus amount L (if negative, enter "0") ..... 0 M

**Accelerated tax reduction** - 7% of amount M (enter amount N on line 637 of page 7) ..... 0 N

\* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

**Resource deduction**

Taxable resource income [as defined in subsection 125.11(1)]		435	0	A
Amount A	0	x	Number of days in the taxation year in 2003	0
			Number of days in the taxation year	365
			x 1% =	0
Amount A	0	x	Number of days in the taxation year in 2004	0
			Number of days in the taxation year	365
			x 2% =	0
Amount A	0	x	Number of days in the taxation year in 2005	0
			Number of days in the taxation year	365
			x 3% =	0
Amount A	0	x	Number of days in the taxation year in 2006	0
			Number of days in the taxation year	365
			x 5% =	0
<b>Resource deduction</b> – total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)		438	0	D

**General tax reduction for Canadian-controlled private corporations****Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3		0	E
Amount Z from Part 9 of Schedule 27	0	x 100/7 =	0
Amount QQ from Part 13 of Schedule 27			0
Taxable resource income from line 435 above			0
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			0
Amount on line 400, 405, 410, or 425 on page 4, whichever is less			0
Aggregate investment income from line 440 of page 6			0
Amount used to calculate the accelerated tax reduction (amount M of page 4)			0
Total of amounts F, G, H, I, J, K, and L			0
Amount E minus amount M (if negative, enter "0")			0
Amount N	0	x	Number of days in the taxation year in 2002
			Number of days in the taxation year
			x 3% =
Amount N	0	x	Number of days in the taxation year in 2003
			Number of days in the taxation year
			x 5% =
Amount N	0	x	Number of days in the taxation year after 2003
			Number of days in the taxation year
			x 7% =
<b>General tax reduction for Canadian-controlled private corporations</b> - total of amounts O, P, and Q (enter amount R on line 638 of page 7)			0

**General tax reduction****Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 of page 3		0	S
Amount Z from Part 9 of Schedule 27	0	x 100/7 =	0
Amount QQ from Part 13 of Schedule 27			0
Taxable resource income from line 435 above			0
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			0
Total of amounts T, U, V, and W			0
Amount S minus amount X (if negative, enter "0")			0
Amount Y	0	x	Number of days in the taxation year in 2002
			Number of days in the taxation year
			x 3% =
Amount Y	0	x	Number of days in the taxation year in 2003
			Number of days in the taxation year
			x 5% =
Amount Y	0	x	Number of days in the taxation year after 2003
			Number of days in the taxation year
			x 7% =
<b>General tax reduction</b> - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)			0

**Refundable portion of Part I tax****Canadian-controlled private corporations throughout the taxation year**

Aggregate investment income ..... 440 ..... 0 x 26 2/3% = ..... 0 A  
 (amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 ..... 0

**Deduct:**

Foreign investment income ..... 445 ..... 0 x 9 1/3% = ..... 0  
 (amount O from Part 1 of Schedule 7) (if negative, enter "0") ..... 0 B

Amount A minus amount B (if negative, enter "0") ..... 0 C

Taxable income from line 360 on page 3 ..... 0

**Deduct:**

Amount on line 400, 405, 410, or 425 on page 4, whichever is less ..... 0

Foreign non-business  
income tax credit from

line 632 of page 7 ..... 0 x 25/9 = ..... 0

Foreign business income

tax credit from line 636

of page 7 ..... 0 x 3 = ..... 0

..... 0 ..... 0 x 26 2/3% = ..... 0 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 0

**Deduct:** Corporate surtax from line 600 of page 7 ..... 0

Net amount ..... 0 E

**Refundable portion of Part I tax** – Amount C, D, or E, whichever is less ..... 450 ..... 0 F

**Refundable dividend tax on hand**

Refundable dividend tax on hand at the end of the preceding taxation year ..... 460 ..... 0

**Deduct:** Dividend refund for the previous taxation year ..... 465 ..... 0  
 ..... 0 A

**Add the total of:**

Refundable portion of Part I tax from line 450 above ..... 0

Total Part IV tax payable from line 360 on page 2 of Schedule 3 ..... 0

Net refundable dividend tax on hand transferred from a predecessor  
corporation on amalgamation, or from a wound-up subsidiary corporation

..... 480 ..... 0  
 ..... 0 B

**Refundable dividend tax on hand at the end of the taxation year** – Amount A plus amount B ..... 485 ..... 0

**Dividend refund****Private and subject corporations at the time taxable dividends were paid in the taxation year**

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 ..... 0 x 1/3 ..... 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above ..... 0 B

**Dividend refund** – Amount A or B, whichever is less (enter this amount on line 784 of page 8) ..... 0

**Part I tax**

**Base amount of Part I tax** – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... **550** **0** A

**Corporate surtax calculation**

Base amount from line A above ..... **0** 1

**Deduct:**

10% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... **0** 2

Investment corporation deduction from line 620 below ..... **0** 3

Federal logging tax credit from line 640 below ..... **0** 4

Federal qualifying environmental trust tax credit from line 648 below ..... **0** 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3 ... **0** a ] ..... **0** 6

28.00% of taxed capital gains ..... **0** b ]

Part I tax otherwise payable ..... **0** c ]

(line A **plus** lines C and D **minus** line F)

Total of lines 2 to 6 ..... **0** 7

Net amount (line 1 minus line 7) ..... **0** 8

**Corporate surtax** – 4.00% of the amount on line 8 ..... **600** **0** B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 ..... **602** **0** C

**Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income**

(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 ..... **0** i

Taxable income from line 360 on page 3 ..... **0**

**Deduct:**

Amount on lines 400, 405, 410, or 425 of page 4, whichever is less .. **0**

Net amount ..... **0** **0** ii

**Refundable tax on CCPC's investment income** – 6 2/3% of the lesser of amounts i or ii ..... **604** **0** D

Subtotal (add lines A, B, C, and D) ..... **0** E

**Deduct:**

Small business deduction from line 430 of page 4 ..... **0** 9

Federal tax abatement ..... **608** **0**

Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27 ..... **616** **0**

Investment corporation deduction ..... **620** **0**

(taxed capital gains **624** **0** )

Additional deduction – credit unions from Schedule 17 ..... **628** **0**

Federal foreign non-business income tax credit from Schedule 21 ..... **632** **0**

Federal foreign business income tax credit from Schedule 21 ..... **636** **0**

Accelerated tax reduction from amount N of page 4 ..... **637** **0**

Resource deduction from line 438 of page 5 ..... **0** 10

General tax reduction for CCPCs from amount R of page 5 ..... **638** **0**

General tax reduction from amount CC of page 5 ..... **639** **0**

Federal logging tax credit from Schedule 21 ..... **640** **0**

Federal political contribution tax credit ..... **644** **0**

Federal political contributions **646** **0**

Federal qualifying environmental trust tax credit ..... **648** **0**

Investment tax credit from Schedule 31 ..... **652** **0**

Subtotal ..... **0** **0** F

**Part I tax payable** – Line E minus line F (enter amount G on line 700 of page 8) ..... **0** G

**Summary of tax and credits****Federal tax**

Part I tax payable from page 7	700	0
Part I.3 tax payable from Schedule 33, 34, or 35	704	109,510
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
<b>Total federal tax</b>		<b>109,510</b>

**Add provincial and territorial tax:**Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta) **760** 0Provincial tax on large corporations (New Brunswick and Nova Scotia) **765** 0

**Total tax payable** **770** **109,510** A

**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld **801** 0Allowable refund for non-resident-owned investment corporations from Schedule 26 **804** 0Provincial and territorial capital gains refund from Schedule 18 **808** 0Provincial and territorial refundable tax credits from Schedule 5 **812** 0Royalties deductible under Syncrude Remission Order **815** 0Tax remitted under Syncrude Remission Order **816** 0Tax instalments paid **840** 109,510**Total credits** **890** 109,510Refund code **894** 0

Overpayment 0

**Balance (line A minus line B)** 0**Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** \_\_\_\_\_  
Branch number

**914** \_\_\_\_\_ **918** \_\_\_\_\_  
Institution number Account number

If the result is negative, you have an **overpayment**.If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.

We do not charge or refund a difference of \$2 or less.

**Balance unpaid** 0**Enclosed payment** **898** 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

..... **896** 1 Yes ☐ 2 No ☒**Certification**

I, **950** ABI-RASHED **951** RAMONA **954** VICE-PRESIDENT, FINANCE  
Last name in block letters First name in block letters Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

**955** \_\_\_\_\_ **956** 905-668-5878  
Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below

..... **957** 1 Yes ☒ 2 No ☐

**958** \_\_\_\_\_ **959** \_\_\_\_\_  
Name in block letters Telephone number

**Language of correspondence - Langue de correspondance**

**990** Indicate the language of your choice.  
Indiquer la langue de correspondance de votre choix.

1 English/Anglais ☒ 2 Français/French ☐



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to in this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and  
extraordinary items per financial statements ..... ~~356,307~~

### Additions:

Provision for income taxes - current .....  ... 131,426  
Amortization of tangible assets .....  ... 3,248,622  
-----  
Subtotal of additions ..... ~~3,380,048~~ 3,380,048

### Other Additions:

#### Miscellaneous Other Additions:

<input type="text" value="600"/> ADDBACK RE: 12(1)(X)	<input type="text" value="290"/> 3,048,409
<input type="text" value="601"/> PARTNERSHIP INCOME	<input type="text" value="291"/> 2,802
<input type="text" value="602"/> CAPITAL TAX BOOKED	<input type="text" value="292"/> 160,531
-----	
Subtotal of Other Additions .....	<input type="text" value="199"/> 3,211,742
-----	
<b>Total Additions</b> <input type="text" value="500"/>	6,591,790

Whitby Hydro Electric Corporation  
Account/Business No.: 864773395RC0001

Year Ended:

2002-12-31

Sch. 001

**Deductions:**

Capital cost allowance from Schedule 8.....	403	3,603,102
Cumulative eligible capital deduction from Schedule 8.....	406	90,254
		-----
Subtotal of Deductions.....		3,693,356

**Other Deductions:**

**Miscellaneous Other Deductions:**

700 RE: ELECTION UNDER S.13(7.4)	390	3,048,409
701 CAPITAL TAX NOT DEDUCTED	391	160,232
702 PROPERTY TAX INCLUDED IN INCOME TAX EXPENSE	392	2,542
		-----
Subtotal of Other Deductions.....	499	3,211,183
		-----
<b>Total Deductions</b>	510	6,904,539

<b>Net income (loss) for income tax purposes</b>	43,558
(enter on line 300 on the T2 return)	=====

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CORPORATION LOSS CONTINUITY AND APPLICATION

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

### Part 1 - Non-capital losses

#### Determination of current-year non-capital loss

Net income (loss) for income tax purposes.....	43,558..
<b>Deduct:</b> (increase a loss)	
Net capital losses deducted in the year (enter as a positive amount).....	0.....
Taxable dividends deductible under sections 112, 113, or subsection 138(6)	
Amount of Part VI.1 tax deductible.....	0..
Amount deductible as prospector's and grubstaker's shares	
- Paragraph 110(1)(d.2).....	0.....0...
	-----
Subtotal (if positive, enter "0")	0
<b>Deduct:</b> (increase a loss)	
Section 110.5 - Addition for foreign tax deductions.....	0
	-----
Subtotal	0
<b>Add:</b> (decrease a loss)	
Current-year farm loss.....	0.....
	-----
Current-year non-capital loss (if positive, enter "0").....	0
	=====

#### Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year	777,853
<b>Deduct:</b> Non-capital loss expired after seven taxation years	0
Non-capital losses at beginning of taxation year.....	1,354,845.....
<b>Add:</b> Non-capital losses transferred on amalgamation or wind-up of subsidiary corporation.....	
Current-year non-capital loss (from calculation above)	1,034,845

Continuity of non-capital losses and request for a carryback (cont'd)

Deduct:

Amount applied against taxable income  
(enter on line 331 of the T2 return) ..... 130 ..... 43,558  
Amount applied against taxable dividends subject to Part IV tax ..... 430 ..... 0  
Section 80 - Adjustments for forgiven amounts ..... 140 ..... 0  
Subsection 111(10) - Adjustments for fuel tax rebate ..... 0  
Other adjustments ..... 150 ..... 0 43,558.  
-----  
Subtotal 1,311,287

Deduct - Request to carry back non-capital loss to:

First preceding taxation year to reduce taxable income ..... 001 ..... 0  
Second preceding taxation year to reduce taxable income ..... 002 ..... 0  
Third preceding taxation year to reduce taxable income ..... 003 ..... 0  
First preceding taxation year to reduce taxable dividends  
subject to Part IV tax ..... 011 ..... 0  
Second preceding taxation year to reduce taxable dividends  
subject to Part IV tax ..... 012 ..... 0  
Third preceding taxation year to reduce taxable dividends  
subject to Part IV tax ..... 013 ..... 0  
-----  
Non-capital losses - Closing balance ..... 180 ..... 1,311,287..  
=====

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator ..... 190 Yes } .....  
Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately  
preceding taxation year.

Part 2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year ..... 200 ..... 0  
Capital losses transferred on amalgamation or wind-up of  
subsidiary corporation ..... 205 ..... 0  
Current-year capital loss (from Schedule 6 calculation) ..... 349 ..... 0

Add:

Allowable business investment loss expired as non-capital loss ..... 460 229 ..... 0  
-----  
Subtotal 0

Deduct:

Amount applied against current-year capital gain  
(see note 1) ..... 225 ..... 0  
Section 80 - Adjustments for forgiven amounts ..... 240 ..... 0  
Other adjustments ..... 250 ..... 0  
-----  
Subtotal 0

Part 2 - Capital losses (cont'd)

Continuity of capital losses and request for a carryback (cont'd)

Deduct - Request to carry back capital loss to: (see note 2)

Capital gain (100%)	Amount carried back (100%)		
First preceding taxation year	0.....951..	0	
Second preceding taxation year	0.....952..	0	
Third preceding taxation year	0.....953..	0	0
-----			
Capital losses - Closing balance.....	280	0	0
=====			

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.

Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.

For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determined by dividing the total taxable capital gain by the total capital gain.

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss is applied.

Part 3 - Farm losses

Continuity of farm losses and request for a carryback

Farm losses at end of preceding taxation year.....	0	
<b>Deduct:</b> Farm loss expired after 10 taxation years.....	300	0
Farm losses at beginning of taxation year.....	302	0
<b>Add:</b> Farm losses transferred on amalgamation or wind-up of subsidiary corporation.....	305	0
Current-year farm loss.....	310	0.....0
<b>Deduct:</b>		
Amount applied against taxable income (enter on line 334 of the T2 return).....	330	0
Amount applied against taxable dividends subject to Part IV tax.....	339	0
Section 80 - Adjustment forgiven amount.....	340	0
Other adjustments.....	350	0.....0
-----		
Subtotal		0

Deduct - Request to carry back farm loss to:

First preceding taxation year to reduce taxable income.....	921	0
Second preceding taxation year to reduce taxable income.....	922	0
Third preceding taxation year to reduce taxable income.....	923	0
First preceding taxation year to reduce taxable dividends subject to Part IV tax.....	931	0.....0
Second preceding taxation year to reduce taxable dividends subject to Part IV tax.....	932	0.....0
Third preceding taxation year to reduce taxable dividends subject to Part IV tax.....	933	0.....0
-----		
Farm losses - Closing balance.....	380	0.....0
=====		

Restricted Farm Loss Determination:

Is the corporation exempt from the restricted farm loss rules?

(A reply of "NO" triggers the restricted farm loss rules.).....[X]

Part 4 - Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business.....485..... A 0

Minus the deductible farm loss:

\$2,500 plus B or C, whichever is less..... 2,500

(Amount A above - \$2,500) divided by 2 B 0

C 250 0 2,500

Current-year restricted farm loss (enter this amount on line 410) 0

=====

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year 0

Deduct: Restricted farm loss expired after 10 taxation years 0

Restricted farm losses at beginning of taxation year 402 0

Add: Restricted farm losses transferred on amalgamation or wind-up  
of subsidiary corporation.....405..... 0

Current-year restricted farm loss  
(enter on line 233 of Schedule 1).....410..... 0 0

Deduct:

Amount applied against farming income

(enter on line 333 of the T2 return).....430..... 0

Section 80 - Adjustments for forgiven amounts.....440..... 0

Other adjustments.....450..... 0

Subtotal 0

Deduct - Request to carry back restricted farm loss to:

First preceding taxation year to reduce farming income.....415..... 0

Second preceding taxation year to reduce farming income.....412..... 0

Third preceding taxation year to reduce farming income.....411..... 0 0

Restricted farm losses - Closing balance.....480..... 0

Note

The total losses for the year from all farming businesses are computed without including any scientific research expenses.

Part 5 - Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year 0

Deduct: Listed personal property loss expired after seven taxation years.....500..... 0

Listed personal property losses at beginning of taxation year.....502..... 0

Add: Current-year listed personal property loss (from Schedule 6).....519..... 0

Subtotal 0

Deduct:

Amount applied against listed personal property gains

(enter on line 655 of Schedule 6).....530..... 0

Other adjustments.....550..... 0

Subtotal 0

Part 5 - Listed personal property losses (cont'd)

Continuity of listed personal property loss and request for a carryback (cont'd)

Deduct - Request to carry back listed personal property loss to:

First preceding taxation year to reduce listed		
personal property gains.....	961	0....
Second preceding taxation year to reduce listed		
personal property gains.....	962	0....
Third preceding taxation year to reduce listed		
personal property gains.....	963	0.... 0
		-----
Listed personal property losses - Closing balance.....	580	0
		=====

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Loss		Adjustments		Loss		Applied to Reduce	
	Balance at beginning of year	Incurred in Current Year	Transfers <F1> for Reps I & II	Back	Carried	Taxable Income	Part IV Tax	Balance at End of Year
Current	N/A		0	0	0	N/A		0
2001	1,354,845	N/A		0	N/A	43,558		10311,287
2001		N/A			N/A	0	0	0
2000		N/A			N/A	0	0	0
1999		N/A			N/A	0	0	0
1998		N/A			N/A	0	0	0
1997		N/A			N/A	0	0	0
1996		N/A			N/A	0	0	0
1996		N/A			N/A	0	0	*
<b>Total</b>	<b>1,354,845</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43,558</b>	<b>10311,287</b>	

Farm losses

Year of origin	Loss		Adjustments		Loss		Applied to Reduce	
	Balance at beginning of year	Incurred in Current Year	Transfers <F1> for Reps I & II	Back	Carried	Taxable Income	Part IV Tax	Balance at End of Year
Current	N/A		0	0	0	N/A		0
2001		N/A			N/A	0	0	0
2001		N/A			N/A	0	0	0
2000		N/A			N/A	0	0	0
1999		N/A			N/A	0	0	0
1998		N/A			N/A	0	0	0
1997		N/A			N/A	0	0	0
1996		N/A			N/A	0	0	0
1995		N/A			N/A	0	0	0
1994		N/A			N/A	0	0	0
1993		N/A			N/A	0	0	*
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Restricted farm losses

Year of origin	Loss		Adjustments		Loss		Applied to Reduce	
	Balance at beginning of year	Incurred in Current Year	Transfers <F1> for Reps I & II	Back	Carried	Taxable Income	Part IV Tax	Balance at End of Year
Current	N/A		0	0	0	N/A	N/A	0
2001		N/A			N/A	N/A	N/A	0
2001		N/A			N/A	N/A	N/A	0
2000		N/A			N/A	N/A	N/A	0
1999		N/A			N/A	N/A	N/A	0
1998		N/A			N/A	N/A	N/A	0
1997		N/A			N/A	N/A	N/A	0
1996		N/A			N/A	N/A	N/A	0
1995		N/A			N/A	N/A	N/A	0
1994		N/A			N/A	N/A	N/A	0
1993		N/A			N/A	N/A	N/A	*
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>N/A</b>	<b>0</b>

\*This balance expires this year and will not be available next year



## Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class	UCC at Beginning No.	Cost of Additions During Year	Adjustments	Lesser of Cost or Proceeds	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
[200]	[201]	[203]	[205]	[207]	[211]	[212]	[213]	[215]	[217]	[220]
1	38,388,461	5,912,467	-3,048,409	0	2,956,233	4	0	0	1,592,820	39,659,699
8	2,130,535	55,163	0	0	27,581	20	0	0	431,623	1,754,075
10	727,330	77,995	0	0	38,997	30	0	0	229,898	575,427
12	485,772	77,159	0	0	38,579	100	0	0	524,352	38,579
17	315,507	0	0	0	0	8	0	0	25,241	290,266
2	13,319,473	0	0	0	0	6	0	0	799,168	12,520,305
Total	55,367,078	6,122,784	-3,048,409	0	3,061,390		0	0	3,603,102	54,838,351
	=====	=====	=====	=====	=====		=====	=====	=====	=====

Corporate Taxprep / Taxprep des sociétés - TP-10

## Whitby Hydro Electric Corporation

Sch. 009

Account/Business No.: 864773395RC0001 Year Ended:

2002-12-31

## RELATED AND ASSOCIATED CORPORATIONS

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporation(s)

Name	Ctry of resi- dence	Business Number (Note)	Rela- tion- ship Code	Number	% of	Number	% of	Book
				of common shares owned	of common shares owned	of preferred shares owned	of pre- ferred shares owned	value of capital stock
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
-----								
WHITBY HYDRO ENERGY SERV CORP		864775598RC0001	3	0	0.00	0	0.00	0
WHITBY HYDRO ENERGY CORP		864773999RC0001	1	0	0.00	0	0.00	0

**Note:** Enter "NR" if a corporation is not registered.**Relationship code:**

1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

## Schedule 9

Corporate Taxprep / Taxprep des sociétés - TP-10

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide."
- A separate cumulative eligible capital account must be kept for each business.

### Part 1 - Calculation of current year deduction and carry-forward

#### Cumulative eligible capital - Balance at the end of the preceding taxation year

(if negative, enter "0") ..... **230** 1,289,342 .....

#### Add: Cost of eligible capital property acquired

during the taxation year ..... **222** 0

Other adjustments ..... **226** 0

-----

Subtotal (line 222 plus line 226) x 0.05 B 0

=====

Non-taxable portion of a non-arm's  
length transferor's gain realized on  
the transfer of an eligible capital  
property to the corporation after  
December 20, 2002. **228**

x 0.05 C 0

=====

amount B minus amount C (if negative, enter "0") 0 D 0

=====

Amount transferred on amalgamation or wind-up of subsidiary **234** E 0

-----

Subtotal (add amounts A, D, and E) **230** 1,289,342

#### Deduct: Proceeds of sale (less outlays and expenses not

otherwise deductible) from the disposition of  
all eligible capital property during  
the taxation year ..... **242** 0

The gross amount of a reduction in respect of  
a forgiven debt obligation as provided for in  
subsection 80(7) ..... **244** 0

Other adjustments ..... **246** 0

-----

(add amounts G, H, and I) x 0.05 **248** J 0

=====

**Cumulative eligible capital balance** (amount F minus amount J) 1,289,342

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer  
owned after ceasing to carry on that business **249** 0

amount K 1,289,342

less amount from line 249 0

-----

**Current year deduction** ..... 1,289,342 **250** 90,254

=====

plus line 250) (enter this amount at line 405 of Schedule 1) 90,254 90,254

=====

#### Cumulative eligible capital - Closing balance (amount K minus amount L)

(if negative, enter "0") ..... **300** 1,199,088 .....

=====

\*You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

**Part 2 - Amount to be included in income arising from disposition**

(complete this part only if the amount at line K is negative)

Amount from line K (show as a positive amount)..... **N** ..0

Total of cumulative eligible capital (CEC) deductions from income  
for taxation years beginning after June 30, 1986..... **1** 0

Total of all amounts which reduced CEC in the current or  
prior years under subsection 80(7)..... **401**.... 2 0

Total of CEC deductions claimed for taxation years  
beginning before July 1, 1988..... **402**..... 3 0

Negative balances in the CEC account that were  
included in income for taxation years beginning  
before July 1, 1988..... **403**.... 4 0

-----  
Line 3 minus line 4 (if negative, enter "0")..... 0 5 0

-----  
Total of lines 1, 2, and 5..... **6**..0.....

Amounts included in income under paragraph 14(1)(b), as that  
paragraph applied to taxation years ending after June 30, 1988  
and before February 28, 2000, to the extent that it is for  
an amount described at line 400.. 7 0

Amounts at line T from Schedule 10 ending after  
February 27, 2000..... **8**..0

-----  
Subtotal (line 7 plus line 8) **409**..... 0 9 0

-----  
Line 6 minus line 9 (if negative, enter "0")..... 0 0 0

-----  
Line N minus line O (if negative, enter "0")..... **P**..0....

Line 5 x 1/20= Q 0

-----  
Line P minus line Q (if negative, enter "0")..... **R**..0....

-----  
Amount R x 2/30= S 0

Amount N or amount O, whichever is less..... **T**..0....

-----  
**Amount to be included in income** (amount S plus amount T)

(enter this amount on line 108 of Schedule 1)..... **410**..... 0

=====

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS  
TO ALLOCATE THE BUSINESS LIMIT**

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.

- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

**Column 1** Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the "Income Tax Act," not to be associated for purposes of the small business deduction.

**Column 2** Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

**Column 3** Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"

**Column 4** Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

**Column 5** Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

**Column 6** Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

- from \$200,001 to \$225,000, if the calendar year to which this agreement applies is 2003;
- from \$225,001 to \$250,000, if the calendar year to which this agreement applies is 2004; or
- from \$250,001 to \$300,000, if the calendar year to which this agreement applies is 2005.

If the calendar year to which this agreement applies is after 2005, ensure that the total at line A does not exceed \$300,000.

**Allocation of the business limit**

Date filed (do not use this area) .....   .....  
Year  
Enter the calendar year to which the agreement applies

**Allocation of the business limit (cont'd)**

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?..... ☒ **Y/N/N**

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit for the year (before allocation)	Percentage of the business limit	Business limit allocated *
			\$	%	\$
<input type="checkbox"/> 100	<input type="checkbox"/> 200	<input type="checkbox"/> 300		<input type="checkbox"/> 350	<input type="checkbox"/> 400
Whitby Hydro Electric Corporation	864773395RC0001	001	1200,000	.0000	0
See attached				100.0000	200,000
				-----	
			Total	100.0000	200,000
				=====	

\* The % of the annual business limit required to maximize the small business deduction is .0000%.

100.0000% of the annual business limit can be attributed to an associated corporation.

**Business limit reduction under subsection 125(5.1)**

The business limit reduction is calculated in the small business deduction area of the T2 return.

One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return.

If the corporation is a member of an associated group\*\*\* of corporations in the current taxation year, and that taxation year:

- starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part I.3 tax of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year. The gross Part I.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or
- starts after December 20, 2002, the amount at line 415 of the T2 return is equal to 0.225% x (A - \$10,000,000) where, "A" is the total of taxable capital employed in Canada\*\* of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year.

\* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

\*\*Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the "Income Tax Act."

\*\*\*The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

## Whitby Hydro Electric Corporation

Sch. 023-Supp.

Account/Business No.: 864773395RC0001 Year Ended: 2002-12-31

## AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6	7
			Business limit (before the allo- cation)	Percentage of the business limit %	Business limit allocated \$	Part I.3 Tax
Name of associated corporation [100]	Business Number of associated corporation [200]	Asso- ciation code [300]		[350]	[400]	
-----						
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	1	200,000	100.0000	200,000	1,043
WHITBY HYDRO ENERGY CORP	864773999RC0001	1	200,000	.0000	0	0
<b>TOTALS</b>			400,000	100.0000	200,000	1,043

## Schedule 23-Supplementary

Corporate Taxprep / Taxprep des sociétés - TP-10

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## PART I.3 TAX ON LARGE CORPORATIONS

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before deducting surtax credits (line 820 in Part 5). You should also use and file this schedule if you calculate a **gross Part I.3 tax for the purposes or unused surtax credit** (line 821 in Part 6) and a **current-year unused surtax credit** (line 850 in Part 8).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act" and the "Income Tax Regulations."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  - 1)a non-resident-owned investment corporation throughout the year;
  - 2)bankrupt [as defined by subsection 128(3)] at the end of the year;
  - 3)a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  - 4)exempt from tax under section 149 throughout the year on all of its taxable income;
  - 5)neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
  - 6)a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" no later than six months from the end of the taxation year.
- This schedule may contain changes that had not yet become law at the time of printing.

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

### Part 1 - Capital

**Add** the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I.....	101	0
Capital stock (or members' contributions if incorporated without share capital).....	103	29,494,042
Retained earnings.....	104	0
Contributed surplus.....	105	0
Any other surpluses.....	106	0
Deferred unrealized foreign exchange gains.....	107	0
All loans and advances to the corporation....	108	1,165,446
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations.....	109	28,337,942
Any dividends declared but not paid by the corporation before the end of the year.....	110	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year.....	111	0



## Part 1 - Capital (cont'd)

Proportion of the amount, if any, by which the total of all amounts  
(see note below) for the partnership of which the corporation is  
a member at the end of the year exceeds the amount of the partnership's  
deferred unrealized foreign exchange losses. 112 0

Subtotal 58,997,438 58,997,430

**Deduct** the following amounts:

Deferred tax debit balance at the end of the year 121 0

Any deficit deducted in computing its shareholders' equity  
(including, for this purpose, the amount of any provision for  
the redemption of preferred shares) at the end of the year 122 326,179

Any amount deducted under subsection 135(1) in computing income under  
Part I for the year, to the extent that the amount may reasonably be  
regarded as being included in any of lines 101 123 12 above 0

The amount of deferred unrealized foreign exchange losses  
at the end of the year 124 0.

Subtotal 326,179 326,179

**Capital for the year** (amount A minus amount B) (if negative, enter 0) 120 58,671,251

### Note:

Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined under lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Amounts owing to the member or to other corporations that are members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

## Part 2 - Investment allowance

**Add** the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation 401 0

A loan or advance to another corporation (other than a financial institution) 402 0

A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of  
another corporation (other than a financial institution) 403 0

Long-term debt of a financial institution 404 0

A dividend receivable on a share of the capital stock of another corporation 405 0

A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or  
similar obligation of, a partnership all of the members of which, throughout the year,  
were other corporations (other than financial institutions) that were not exempt from  
tax under Part I.3 (other than by reason of paragraph 181 406 (d)) 0

An interest in a partnership (see note 1 below) 407 0

**Investment allowance for the year** 490 0

## Part 2 - Investment allowance (cont'd)

### Notes:

- 1) Where the corporation has an interest in a partnership or tiered partnerships, consider the following:
  - the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
  - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's taxation year; and
  - the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
- 2) Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
- 3) Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

## Part 3 - Taxable capital

Capital for the year (line 190)..... 58,671,251.....

**Deduct:** Investment allowance for the year (line 490)..... D 0

**Taxable capital for the year** .....

(amount C minus amount D) (if negative, enter "0")..... 58,671,251  
=====

## Part 4 - Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

	Taxable income	<b>Taxable</b>	
Taxable capital for	earned	<b>capital</b>	
the year (line 500) 58,671,251	in Canada 610	<b>employed</b>	
	-----	<b>in Canada</b>	58,671,251
	Taxable income	1,000	=====

**Notes:** Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.

- 2) Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.
- 3) In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

**Part 4 - Taxable capital employed in Canada (cont'd)**

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada..... **701** .....

**Deduct** the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711** 0

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada..... **712** .....

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note 13 below) 0

Total deductions (add lines 711, 712, and 713) 0 E 0

**Taxable capital employed in Canada** ..... **790** .....

**Note** Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

**Part 5 - Calculation of gross Part I.3 tax**

Taxable capital employed in Canada (line 690 or 790, whichever applies) **790** 1,251

**Deduct** capital deduction claimed for the year (enter \$50,000,000 or, for related corporations, the amount allocated on Schedule 36) **801** 10,000,000

Excess of taxable capital employed in Canada over capital deduction **811** 1,251

Year	Line 811	days	the taxation year			
Before 2004	48,673,251	365	x	.250%		109,510
2004	48,673,251	0	x	.200%	G	0
2005	48,673,251	0	x	.175%	H	0
2006	48,673,251	0	x	.125%	I	0
2007	48,673,251	0	x	.0625%	J	0

**Note** The Part I.3 tax rate is reduced to 0% for the days in the taxation year that are after 2007. (add amounts F to J) **820** 109,510

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part I.3 tax as follows:

Amount K 109,510 Number of days in the year 365 ..... L 0

**Gross Part I.3 tax** (amount K or L, whichever applies).... **820** 109,510

**Part 6 - Calculation of gross Part I.3 tax for purposes of the unused surtax credit**

Taxable capital employed in Canada (line 690 or 790, whichever applies) ..... 58,671,251

Deductible capital deduction claimed for the year

(1/5 of line 801 if the taxation year end after 2003) ..... 10,000,000

Excess (amount M minus amount N) (if negative, enter "0") ..... 48,671,251

Amount O 48,671,251 .2250% ..... 109,510

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part I.3 tax for purposes of the unused surtax credit as follows:

Amount P 109,510 Number of days in 365 year ..... Q 0

365

**Gross Part I.3 tax for purposes of the unused surtax credit**

(amount P or Q, whichever applies) ..... 109,510

**Part 7 - Calculation of current-year surtax credit available**

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable for the year. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible for a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

For a corporation that was a non-resident of Canada throughout the year, enter amount **a** or **b** at line R, whichever is less:

a) line 600 from the T2 return ..... a ... 0  
b) line 700 from the T2 return ..... b ... 0 R 0

In any other case, enter amount **c** or **d** at line S, whichever is less:

line 690 of  
this schedule  
c) line 600 from the T2 return x 58,671,251 ..... c 0  
58,671,251  
line 500 of this schedule  
d) line 700 from the T2 return ..... d ... 0 S 0

**Current-year surtax credit available** (amount R or S, whichever applies) ..... 0

**Part 8 - Calculation of current-year unused surtax credit**

Current-year surtax credit available (line 830) ..... 0

Less Gross Part I.3 tax for purposes of the unused surtax credit (line 821) 109,510

**Current-year unused surtax credit** (if negative, enter "0") ..... 0

Enter this amount at line 600 on Schedule 37.

**Part 9 - Calculation of net Part I.3 tax payable**

Gross Part I.3 tax (line 820).....109,510.....

**Deduct:**

Current-year surtax credit applied

(line 820 or 830, whichever is less).....861... 0

Unused surtax credit from previous years applied

(amount from line 320 on Schedule 37).....862... 0

-----

Subtotal (cannot be more than amount on line 820) 0 U 0

=====

**Net Part I.3 tax payable** (amount T minus amount U)... 870 109,510

Enter this amount at line 704 of the T2 return. =====

Attached Sch.  
2002-12-31

CURRENT PORTION OF CONSUMER AND OTHER DEPOSITS		112,182.00
CONSUMER AND OTHER DEPOSITS		1,042,625.00
		0.00
PARTNERSHIP CAPITAL:		0.00
CURRENT PORTION OF FUNDING ADVANCES	50,000	0.00
DEFERRED REVENUE	90,630	0.00
LOANS PAYABLE	191,186	0.00
FUNDING ADVANCES	361,250	0.00
TOTAL	693,066	0.00
PARTNERSHIP SHARE	X 1.5351%	10,639.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
Total		----- 1,165,446.00 =====

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.

**Do not file this agreement if no members of the related group have to pay Part I.3 tax.**

Are any members of the related group liable to pay Part I.3 tax? ☒ Y/☐ N ☐ X

- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.

- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.

- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

- Attach additional schedules if space for agreement is not sufficient.

**Agreement**

Date filed (do not use this area) .....    Year Month Day

Is this an amended agreement? .....    Y/☒ N/☐ X

Calendar year to which the agreement applies .....    Year  
 2002 .

**Note 1:** This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part I.3 tax under subsection 181.1(3) does not have to be included.

Names of all corporations which are members of the related group	Allocation of capital deduction for the year	Taxation year end to which this agreement applies
(Note 1)	\$	(Note 2)

<input type="text" value="200"/>	<input type="text" value="300"/>	<input type="text" value="400"/>	<input type="text" value="500"/>
Whitby Hydro Electric Corporation	864773395RC0001	10,000,000	2002-12-31
See attached		0	

**Total:** Before 2004 must not exceed \$10,000,000  
 After 2003 must not exceed \$50,000,000

**Note 1:** If a corporation is not registered, enter "NR."

**Note 2:** Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

**Whitby Hydro Electric Corporation****Account/Business No.: 864773395RC0001 Year Ended:**  
**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX****Sch. 036-Supp.**  
**2002-12-31**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act," a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year	Taxation year end to which this agreement applies (Note 2)
[200]	[300]	[400]	[500]
-----			
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	0	2002-12-31
WHITBY HYDRO ENERGY CORP	864773999RC0001	0	2002-12-31
<b>TOTAL</b>		0	

**Note 1:** If a corporation is not registered, enter "NR."**Note 2:** Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.**Schedule 36 - Supplementary**

Corporate Taxprep / Taxprep des sociétés - TP-10



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business	Social	Percentage		
	Number	Insurance	Common	Preferred	
		Numbers	shares	shares	
	(note 1)	(note 2)			
	100	200	300	400	500
WHITBY HYDRO ENERGY CORP	864773999RC0001	1100.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		

- Note 1:** If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.
- Note 2:** If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.
- Note 3:** If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

**Schedule of Instalment Remittances**

Name of Corporation Contact:.....  
Telephone Number:.....

Effective Interest Date	Description (Instalment Remittance, Split Payment, Assessed Credit)	Amount of Credit
	INSTALMENTS PAID	109,510
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		-----
	Total amount of instalments claimed (A)	109,510
		=====
	Total instalments credited to the taxation year per T9 (B)	109,510
		=====

**TRANSFER**

Account Number	Taxation Year End	Amount	Effective Interest Date	Description
From:				
		0		
To:				



Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

2003

# CT23 Corporations Tax and Annual Return

For taxation years  
commencing after September 30, 2001

Corporations Tax Act - Ministry of Finance (MOF)

Corporations Information Act - Ministry of Consumer and Business Services (MCBS)

(formerly Ministry of Consumer and Commercial Relations)

The **Annual Return** (common page 1 and MCBS Schedule A on pages 22 and 23, and Schedule K on page 24) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17, together with the applicable schedules on pages 18-21. **Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return** (see page 2).

MCBS Annual Return Required? (Not required if already filed or Annual Return exempt. Refer to Guide)

☒ Yes ☐ No

Page 1 of 24

Ministry Use

Corporation's Legal Name (including punctuation)			Ontario Corporations Tax Account No. (MOF)	
Whitby Hydro Electric Corporation			1800225	
Mailing Address			This CT23 Return covers the Taxation Year	
100 Taunton Road East			Start <input type="text" value="year month day"/>	
PO Box 59			2002-01-01	
Whitby			End <input type="text" value="year month day"/>	
ON CA L1N-5R8			2002-12-31	
Has the mailing address changed since last filed CT23 Return? <input type="checkbox"/> Yes			Date of Incorporation or Amalgamation	
Date of Change <input type="text" value="year month day"/>			2000-11-01	
Registered/Head Office Address			Ontario Corporation No. (MCBS)	
100 Taunton Road East			<input type="text"/>	
PO Box 59				
Whitby				
ON CA L1N-5R8				
Location of Books and Records			Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.	
100 Taunton Road East			If applicable, enter	
PO Box 59			864773395RC0001	
Whitby				
ON CA L1N-5R8				
Name of person to contact regarding this CT23 Return		Telephone No.	Jurisdiction Incorporated	
RAMONA ABI-RASHED		905-668-5878	Ontario	
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS)			If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:	
ON CA -			Commenced <input type="text" value="year month day"/>	
Former Corporation Name (Extra-Provincial Corporations only) <input checked="" type="checkbox"/> Not Applicable (MCBS)			Ceased <input type="text" value="year month day"/>	
			<input checked="" type="checkbox"/> Not Applicable	
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).			Preferred Language/Langue de préférence	
No. of Schedule(s)			<input checked="" type="checkbox"/> English <input type="checkbox"/> French	
0			anglais français	
If there is no change to the Directors/Officers/Administrators' information previously submitted to MCBS, please <input checked="" type="checkbox"/> this box. Schedule(s) A and K are not required (MCBS).			Ministry use	
<b>Certification (MCBS)</b>				
I certify that all information set out in the Annual Return is true, correct and complete.				
Name of Authorized Person (Print clearly or type in full)				
RAMONA ABI-RASHED				
Title: <input type="checkbox"/> Director <input checked="" type="checkbox"/> Officer <input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation				
Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.				

Whitby Hydro Electric Corporation

1800225

2002-12-31

# CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

## Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

- 1** 1 ☒ Canadian-controlled Private (CCPC) all year  
(Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
- 2 ☐ Other Private
- 3 ☐ Public
- 4 ☐ Non-share Capital
- 5 ☐ Other (specify)
- Share Capital with full voting rights owned by Canadian Residents (nearest percent) **100**%

Ontario Retail Sales Tax Vendor Permit No.  
(Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No.  
(Use Head Office no.)

if applicable, enter

Specify major business activity

- 2** 1 ☐ Family Farm Corporation s.1 (2)
- 2 ☐ Family Fishing Corporation s.1 (2)
- 3 ☐ Mortgage Investment Corporation s.47
- 4 ☐ Credit Union s.51
- 5 ☐ Bank Mortgage Subsidiary s.61 (4)
- 6 ☐ Bank s.1 (2)
- 7 ☐ Loan and Trust Corporation s.61 (4)
- 8 ☐ Non-resident Corporation s.2(2)(a) or (b)
- 9 ☐ Non-resident Corporation s.2(2)(c)
- 10 ☐ Mutual Fund Corporation s.48
- 11 ☐ Non-resident owned investment Corporation s.49
- 12 ☐ Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
- 14 ☐ Bare Trustee Corporation
- 15 ☐ Branch of Non-resident s.63(1)
- 16 ☐ Financial institution prescribed by Regulation only
- 17 ☐ Investment Dealer
- 18 ☐ Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
- 19 ☒ Hydro successor, Municipal Electrical Utility or subsidiary of either
- 20 ☐ Producer and seller of steam for uses other than for the generation of electricity
- 21 ☐ Insurance Exchange s.74.4
- 22 ☐ Farm Feeder Finance Co-operative Corporation
- 23 ☐ Professional Corporation (incorporated professionals only)

## Please "X" box(es) if applicable:

- ☐ First Year of Filing
- ☐ Amended Return
- ☐ Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required
- ☐ Final Taxation Year up to Dissolution (wind-up) (Note: For discontinued businesses, see Guide.)
- ☐ Final Taxation Year before Amalgamation
- ☐ Floating Fiscal Year End
- ☐ Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
- ☐ Acquisition of Control fed s.249(4)
- Date Control was acquired
- year month day

	Yes	No
Was the corporation inactive throughout the taxation year?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Are you requesting a refund due to:		
the Carry-back of a Loss?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
an Overpayment?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
a Specified Refundable Tax Credit?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Are you a Member of a Partnership or Joint Venture?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

## Income Tax

**Allocation** – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Int.B. 3008).

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Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	±	From	690	43,558.
Subtract: Charitable donations	–		1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule 2)	–		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	–		3	0.
Subtract: Ontario political contributions (Attach schedule 2A) (Int.B. 3002)	–		4	0.
Subtract: Federal Part VI.1 tax 0. X 9/3	–		5	0.
Subtract: Prior years' losses applied – Non-capital losses	–	From	704	43,558.
			715	
Net capital losses (page 16) 0. X inclusion rate 50.000000% =	–		714	0.
Farm losses	–	From	724	0.
Restricted farm losses	–	From	734	0.
Limited partnership losses	–	From	754	0.
<b>Taxable Income (Non-capital loss)</b>	=		10	0.
Addition to taxable income for unused foreign tax deduction for federal purposes	+		11	0.
<b>Adjusted Taxable Income</b> 10 + 11 (if 10 is negative, enter 11)	=		20	0.

<b>Taxable Income</b>		<b>Number of Days in Taxation Year</b>	
From 10 (or 20 if applicable)	0. X 30 100.0000 % X 12.5000 %	Days after Sept. 30, 2001 and before Jan. 1, 2004	Total Days
	Ontario Allocation	33 365 ÷ 73	365
			= + 29 0.
From 10 (or 20 if applicable)	0. X 30 100.0000 % X 14.0000 %	Days after Dec. 31, 2003	Total Days
	Ontario Allocation	34 0 ÷ 73	365
			= + 32 0.
<b>Income Tax Payable</b> (before deduction of tax credits)	29 + 32		= 40 0.

## Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

**Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year?**

(X) ☐ Yes ☒ No

* Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))	50	0.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	0.
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	0.
Subtract: Losses of other years deducted for Ontario purposes (s.34)	– 53	0.
	=	54 0.
Federal Business limit (line 410 of the T2 Return) for the year before the application of fed.s.125(5.1)	55	0.

### Ontario Business Limit Calculation

280,000 X	Days after Sept. 30, 2001 and before Jan. 1, 2003	28	365 ÷ 365	= + 43	280,000.
320,000 X	Days after Dec. 31, 2002 and before Jan. 1, 2004	31	0 ÷ 365	= + 46	0.
400,000 X	Days after Dec. 31, 2003	34	0 ÷ 365	= + 47	0.
Business Limit for Ontario purposes	43 + 46 + 47	= 44	280,000. X 48	% = 45	0.
<b>Income eligible for the IDSBC</b>	From 30	100.0000 % X 56	0.	60	0.
	**** Ontario Allocation	Least of 50, 54 or 45			

\* **Note:** Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)

\*\* **Note:** Adjust accordingly for a floating taxation year and use 366 for a leap year.

\*\*\* **Note:** For a taxation year ending before Jan. 1, 2003, use your proportion of the associated group business limit.

\*\*\*\* **Note:** Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

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**Income Tax** *continued from Page 4***Calculation of IDSBC Rate****Number of Days in Taxation Year**

.....	6.50 %	X	28	365	÷	73	365	= +	79	6.5000
.....	7.00 %	X	31	0	÷	73	365	= +	89	.0000
.....	8.50 %	X	34	0	÷	73	365	= +	90	.0000

IDSBC Rate for Taxation Year 79 + 89 + 90 ..... = 78 6.5000

Claim ..... From 60 0. X From 78 6.5000 % ..... = 70 0.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

**Surtax on Canadian-controlled private corporations (s.41.1)****Applies** if you have claimed the Incentive Deduction for Small Business Corporations.**\*\* Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.**Associated Corporation** - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.**\*\* Taxable Income of the corporation** ..... From 10 (or 20 if applicable) + 80 0.**If you are a member of an associated group** (X) 81 (Yes)Name of associated corporation (Canadian & foreign)  
(if insufficient space, attach schedule)Ontario Corporations Tax  
Account No. (MOF)  
(if applicable)

Taxation Year End

**\*\* Taxable Income**  
(if loss, enter nil)

.....	82	0.
.....	83	.
.....	84	.
Aggregate Taxable Income 80 + 82 + 83 + 84, etc. ....	85	0.

**Number of Days in Taxation Year**

Subtract: 280,000 X	28	365	÷	73	365	= +	113	280,000.
320,000 X	31	0	÷	73	365	= +	115	0.
400,000 X	34	0	÷	73	365	= +	116	0.

113 + 115 + 116 = 280,000.

(If negative, enter nil) ..... = 86 0.

**Number of Days in Taxation Year**

		Days after Sept. 30, 2001 and before Jan. 1, 2003										Total Days			
Calculation of Specified Rate for Surtax	.....	<u>4.3330</u>	%	X	<u>28</u>	<u>365</u>	÷	<u>73</u>	<u>365</u>	= +	<u>95</u>	<u>4.3330</u>			
	.....	<u>4.6670</u>	%	X	<u>31</u>	<u>0</u>	÷	<u>73</u>	<u>365</u>	= +	<u>96</u>	<u>.0000</u>			
	.....	<u>4.6670</u>	%	X	<u>34</u>	<u>0</u>	÷	<u>73</u>	<u>365</u>	= +	<u>97</u>	<u>.0000</u>			
Specified rate of surtax for Taxation Year	<u>95</u>	+	<u>96</u>	+	<u>97</u>						=	<u>94</u>	<u>4.3330</u>		

From 86 0. X From 94 4.3330 % ..... = 87 0.

From 87 0. X From 60 0. ÷ From 114 280,000. = 88 0.

Surtax Lesser of 70 or 88 ..... = 100 0

*continued on Page 6*

**Income Tax** *continued from Page 5***Additional Deduction for Credit Unions (s.51(4))** *(Attach schedule 17)*

110 0.

**Manufacturing and Processing Profits Credit (M&P) (s.43)****Applies** to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is \$250,000 or less.

Eligible Canadian Profits ..... + 120 0.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... - From 56 0.

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 0. ÷ From 30 100.0000 % ÷ From 78 6.5000 % = 121 0.

Lesser of 56 or 121 ..... \* Ontario Allocation ..... + 122 0.

120 - 56 + 122 ..... = 130 0.

Taxable Income ..... + From 10 0.

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) ..... - From 56 0.

Add: Adjustments for Surtax on Canadian-controlled private corporations ..... + From 122 0.

Subtract: Taxable Income 10 0. X Allocation % to jurisdictions outside Canada .0000 % ..... - 140 0.

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses ..... - 141 0.

10 - 56 + 122 - 140 - 141 ..... = 142 0.

**Claim****Number of Days in Taxation Year**

143	0.	X	From 30	100.0000 %	X	1.5000 %	X	<table border="1"> <tr> <td>Days after Sept. 30, 2001 and before Jan. 1, 2004</td> <td>Total Days</td> </tr> <tr> <td>33 0 ÷ 73</td> <td>365</td> </tr> </table>	Days after Sept. 30, 2001 and before Jan. 1, 2004	Total Days	33 0 ÷ 73	365	= +	154	0.
Days after Sept. 30, 2001 and before Jan. 1, 2004	Total Days														
33 0 ÷ 73	365														

Lesser of 130 or 142 ..... \* Ontario Allocation

143	0.	X	From 30	100.0000 %	X	2.0000 %	X	<table border="1"> <tr> <td>Days after Dec. 31, 2003</td> <td>Total Days</td> </tr> <tr> <td>34 0 ÷ 73</td> <td>365</td> </tr> </table>	Days after Dec. 31, 2003	Total Days	34 0 ÷ 73	365	= +	156	0.
Days after Dec. 31, 2003	Total Days														
34 0 ÷ 73	365														

Lesser of 130 or 142 ..... \* Ontario Allocation

M&amp;P claim for taxation year 154 + 156 ..... = 160 0.

**\* Note:** Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))**Manufacturing and Processing Profits Credit for Electrical Generating Corporations**

= 161 0.

**Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity**

= 162 0.

**Credit for Foreign Taxes Paid (s.40)****Applies** if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001) *(Attach schedule)*.

170 0.

**Credit for Investment in Small Business Development Corporations (SBDC)****Applies** if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

**Subtotal of Income Tax**

40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 ..... = 190 0.

*continued on Page 7*

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**Income Tax** *continued from Page 6***Specified Tax Credits** *(Refer to Guide)***Ontario Innovation Tax Credit (OITC) (s.43.3)** *Applies* to research and development in Ontario.Eligible Credit From 5620 OITC Claim Form *(Attach original Claim Form)* ..... + 191 0.**Co-operative Education Tax Credit (CETC) (s.43.4)** *Applies* to employment of eligible students.Eligible Credit From 5798 Summary Schedule F ..... + 192 0.**Ontario Film & Television Tax Credit (OFTTC) (s.43.5)***Applies* to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.Eligible Credit From 5899 either Claim Form from Ontario Media Development Corporation (OMDC)

or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.

*(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)* ..... + 193 0.**Graduate Transitions Tax Credit (GTTC) (s.43.6)**No. of Graduates From 6596*Applies* to employment of eligible unemployed post secondary graduate.194 0Eligible Credit From 6598 Summary Schedule G ..... + 195 0.**Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)***Applies* to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.Eligible Credit From 6900 OBPTC Claim Form *(Attach both the original Claim Form and the Certification Form)* ..... + 196 0.**Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)***Applies* to labour relating to computer animation and special effects on an eligible production.Eligible Credit From 6700 Claim Form Certified by Ontario Media Development Corporation*(Attach the original Claim/Certification Form with the CT23 Tax Return.)* ..... + 197 0.**Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)***Applies* to qualifying R&D expenditures under an eligible research institute contract.Eligible Credit From 7100 OBRITC Claim Form *(Attach original Claim Form)* ..... + 198 0.**Ontario Production Services Tax Credit (OPSTC) (s.43.10)***Applies* to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.Eligible Credit From 7300 either Claim Form from Ontario Media Development Corporation (OMDC)

or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.

*(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)* ..... + 199 0.**Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)***Applies* to qualifying labour expenditures of eligible products for the taxation year.Eligible Credit From 7400 Claim Form certified by Ontario Media Development Corporation*(Attach original Claim/Certification Form.)* ..... + 200 0.**Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)***Applies* to qualifying expenditures in respect of eligible Canadian sound recordings.Eligible Credit From 7500 OSRTC Claim Form *(Attach both the original Claim Form and the Certification Form)* ..... + 201 0.Other (specify) ..... + 201.1 0.**Total Specified Tax Credits** 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 201.1 = 220 0.**Specified Tax Credits Applied to reduce Income Tax** ..... = 225 0.**Income Tax** 190 - 225 OR Enter NIL if reporting Non-Capital Loss *(amount cannot be negative)* ..... = 230 0.To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on **Page 8**. If CMT is not applicable, transfer amount in 230 to Income Tax in **Summary** section on **Page 17**.

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8**.



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**Corporate Minimum Tax (CMT)****Determination of Applicability**

**Applies if either** Total Assets [249] exceeds \$5,000,000 **or** Total Revenue [250] exceeds \$10,000,000.

\* These amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

**Short Taxation Years** - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

**Associated Corporation** - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

\* Total Assets of the corporation ..... + [240] 67,847,323.

\* Total Revenue of the corporation ..... + [241] 68,033,921.

**If you are a member of an associated group** (x) [242] ☒ (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total Assets	* Total Revenue
See attached			+ [243] <u>36,669,053.</u>	+ [244] <u>1,927,812.</u>
			+ [245] <u>0.</u>	+ [246] <u>0.</u>
			+ [247] <u>0.</u>	+ [248] <u>0.</u>
Aggregate Total Assets	[240] + [243] + [245] + [247], etc.		= [249] <u>104,516,376.</u>	
Aggregate Total Revenue	[241] + [244] + [246] + [248], etc.			= [250] <u>69,961,733.</u>

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedules A through E** on Pages 18, 19 and 20 of CT23.

**Calculation: CMT** (Attach Schedule A: Calculation of CMT Base on Page 18.)

Gross CMT Payable ..... CMT Base From [2135] 0. X From [30] 100.0000 % X 4.0000% = [276] 0.  
 If negative, enter zero Ontario Allocation

Subtract: Foreign Tax Credit for CMT purposes (Attach schedule) ..... - [277] 0.

Subtract: Income Tax ..... - From [190] 0.

**Net CMT Payable** (If negative, enter Nil on Page 17.) ..... = [280] 0.

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from **Page 7 to Income tax Summary, on Page 17.**

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to **Page 17** and transfer [280] to **Page 17, and to Schedule D: Continuity of CMT Credit Carryovers, on Page 20.**

**CMT Credit Carryover available** ..... From [2307] 0.

**Application of CMT Credit Carryovers**

**A. Income Tax (before deduction of specified credits)** ..... + From [190] 0.

Gross CMT Payable ..... + From [276] 0.

Subtract: Foreign Tax Credit for CMT purposes ..... - From [277] 0.

If [276] - [277] is negative, enter NIL in [290] ..... = [290] 0.

**Income Tax eligible for CMT Credit** ..... = [300] 0.

**B. Income Tax (after deduction of specified credits)** ..... + From [230] 0.

Subtract: CMT credit used to reduce income taxes ..... - [310] 0.

**Income Tax** ..... = [320] 0.

**Transfer to page 17**

**If A & B apply,** [310] **cannot exceed the lesser of** [230], [300] **and your CMT credit carryover available** [2307].

**If only B applies,** [310] **cannot exceed the lesser of** [230] **and your CMT credit carryover available** [2307].

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**Capital Tax** (Refer to Guide and Int.B. 3011)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$3,000,000 or less and the taxation year commences after September 30, 2001, your corporation is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If

Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

**Paid-up Capital of Non-resident:** Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

**Paid-up Capital**

Paid-up capital stock (Int.B. 3012 and 3015)	+	350	29,494,042.
Retained earnings (if deficit, deduct) (Int.B. 3012)	±	351	-326,179.
Capital and other surpluses, excluding appraisal surplus (Int.B. 3012)	+	352	0.
Loans and advances (Attach schedule) (Int.B. 3013)	+	353	1,165,446.
Bank loans (Int.B. 3013)	+	354	0.
Bankers acceptances (Int.B. 3013)	+	355	0.
Bonds and debentures payable (Int.B. 3013)	+	356	28,337,942.
Mortgages payable (Int.B. 3013)	+	357	0.
Lien notes payable (Int.B. 3013)	+	358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013)	+	359	0.
Contingent, investment, inventory and similar reserves (Int.B. 3012)	+	360	0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012)	+	361	-505,387.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017)	+	362	0.
<b>Subtotal</b>	=	370	58,165,864.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012)	-	371	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015)	-	372	0.
<b>Total Paid-up Capital</b>	=	380	58,165,864.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015)	-	381	0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	-	382	0.
<b>Net Paid-up Capital</b>	=	390	58,165,864.

**Eligible Investments** (Refer to Guide and Int.B. 3015)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	404	0.
Loans and advances to unrelated corporations	+	405	116,908.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	406	0.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	407	0.
<b>Total Eligible Investments</b>	=	410	116,908.

continued on Page 10

Year Ended: 2002-12-31

Attached Sch.  
2002-12-31

## Capital Tax *continued from Page 9*

### Total Assets (Int.B. 3015)

Total Assets per balance sheet	+	420	67,847,323.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets ( <i>Attach schedule</i> )	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
<b>Total Assets as adjusted</b>	=	430	<b>67,847,323.</b>
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	-	441	0.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	0.
<b>Total Assets</b>	=	450	<b>67,847,323.</b>

<b>Investment Allowance</b>	( 410 ÷ 450 ) X 390	Not to exceed 410	= 460	<b>100,226.</b>
<b>Taxable Capital</b>	390 - 460		= 470	<b>58,065,638.</b>

<b>Gross Revenue</b> (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	<b>68,033,921.</b>
<b>Total Assets</b> (as adjusted)	From 430	<b>67,847,323.</b>

## Calculation of Capital Tax for all corporations except Financial Institutions

*Note: This version (2003) of the CT23 may only be used for a taxation year that commenced after September 30, 2001.*

(Financial Institutions use calculations on page 13.)

### Important:

If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

- OR** If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B below and select and complete the one specific subsection (e.g. B3) that applies to the corporation.
- OR** If the corporation IS a member of an associated group and/or partnership, complete Section C on page 11, and if applicable, complete Section D or Section E on page 12. **Note: if the corporation is a member of a connected partnership, please refer to the 2003 CT23 guide for additional instructions before completing the capital tax section.**

### SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

### SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

<b>B1.</b>	If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both \$3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.
<b>B2.</b>	If taxable capital, 470 on page 10, is \$5,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.
<b>B3.</b>	If taxable capital, 470 on page 10 exceeds \$5,000,000, complete the following calculation and transfer the amount From 523 to 543 on page 12, and complete the return from that point.

+	From 470	0.	
-		0.	
=	471	0.	X From 30 100.0000% X .3000% X 555 365 = + 523 0.

Ontario Allocation      Days in taxation year      \*\* 365 (366 if leap year)

*Transfer to 543 on page 12 and complete the return from that point*

**\*\* If floating taxation year, refer to Guide.**

*continued on Page 11*

**Capital Tax Calculation** *continued from Page 10***SECTION C**

This section applies **ONLY** to a corporation that is a member of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership. You must check either ☐ 509 or ☐ 524 and complete this section before you can calculate your capital tax calculation under either Section D or Section E.

C1. ☐ 509 (X if applicable)**All corporations that you are associated with do not have a permanent establishment in Canada.**If taxable capital ☐ 470 on page 10 is \$5,000,000 or less, enter NIL in ☐ 550 on page 12 and complete the return from that point.If taxable capital ☐ 470 on page 10 exceeds \$5,000,000 proceed to **Section D**, enter \$5,000,000 in ☐ 542 Section D, and complete Section D and the return from that point.C2. ☒ 524 (X if applicable)**One or more of the corporations that you are associated with maintains a permanent establishment in Canada.**If the taxation year **ends before January 1, 2003**, you must complete the *Calculation* below.

If the taxation year **ends after December 31, 2002**, you and your associated group may continue to allocate the \$5,000,000 taxable capital exemption by completing the *Calculation* below. Or, the associated group **may file an election** under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the taxable capital exemption among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the \$15,000 capital tax effect, relating to the \$5,000,000 taxable capital exemption, to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

**Calculation Do NOT complete this calculation if ss.69(2.1) election is filed**Taxable Capital From ☐ 470 on page 10 ..... + From ☐ 470 **58,065,638.****Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada**

Names of associated corporations (excluding financial institutions and corporations exempt from capital tax) or related partners having a permanent establishment in Canada  
(if insufficient space, attach schedule)

Ontario Corporations Tax  
Account No. (MOF)  
(If applicable)

Taxation Year End

Taxable Capital

See attached			+	<input type="checkbox"/> 531	<b>3,189,446.</b>
			+	<input type="checkbox"/> 532	<b>.</b>
			+	<input type="checkbox"/> 533	<b>.</b>
Aggregate Taxable Capital <input type="checkbox"/> 470 + <input type="checkbox"/> 531 + <input type="checkbox"/> 532 + <input type="checkbox"/> 533, etc.			=	<input type="checkbox"/> 540	<b>61,255,084.</b>

If ☐ 540 above is \$5,000,000 or less, the corporation's Capital Tax for the taxation year, is NIL.  
Enter NIL in ☐ 523 in section D on page 12, as applicable.

If ☐ 540 above is greater than \$5,000,000, the corporation must compute its share of the \$5,000,000 exemption below in order to calculate its Capital Tax for the taxation year under Section D on page 12.

From ☐ 470 **58,065,638.** ÷ From ☐ 540 **61,255,084.** × **5,000,000** ..... = ☐ 541 **4,739,659.**

Transfer to ☐ 542 in Section D on page 12**S.s.69(2.1) Election Filed**☐ 591 (X if applicable)

**Election filed. Attach a copy of the election with this CT23 Return.**  
Proceed to **Section E** on page 12.

*continued on Page 12*



## Capital Tax *continued from Page 12*

### Calculation of Capital Tax for Financial Institutions

#### I.1. Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in **550** on page 12, and complete the return from that point.

#### I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes **565** and **570**. Do not submit with this tax return.)

<b>565</b> <span style="border: 1px solid black; padding: 2px;">0.</span> x Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1	0.6%	X From <b>30</b> <span style="border: 1px solid black; padding: 2px;"> </span> %	X <b>555</b> <span style="border: 1px solid black; padding: 2px;">0</span> ÷ <b>555</b> <span style="border: 1px solid black; padding: 2px;">0</span> ** <b>0</b> (366 if leap year)	= + <b>569</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	
<small>Days in taxation year</small> <small>Ontario Allocation</small>					
<b>570</b> <span style="border: 1px solid black; padding: 2px;">0.</span> x <b>571</b> <span style="border: 1px solid black; padding: 2px;">0.00</span> % X From <b>30</b> <span style="border: 1px solid black; padding: 2px;"> </span> % Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount <small>(Refer to Guide)</small>	Capital Tax Rate	X From <b>30</b> <span style="border: 1px solid black; padding: 2px;"> </span> %	X <b>555</b> <span style="border: 1px solid black; padding: 2px;">0</span> ÷ <b>555</b> <span style="border: 1px solid black; padding: 2px;">0</span> ** <b>0</b> (366 if leap year)	= + <b>574</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	
<small>Days in taxation year</small> <small>Ontario Allocation</small>					

Capital Tax for Financial Institutions – other than Credit Unions (before Section II)	<b>569</b> + <b>574</b>	..... =	<b>575</b> <span style="border: 1px solid black; padding: 2px;">0.</span>
---------------------------------------------------------------------------------------	-------------------------	---------	---------------------------------------------------------------------------

**\*\* If floating taxation year, refer to Guide.**

#### II. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments .....	- <b>585</b> <span style="border: 1px solid black; padding: 2px;">0.</span>
Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) <input type="checkbox"/> Yes	

Capital Tax – Financial Institutions <b>575</b> - <b>585</b> .....	= <b>586</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	<small>Transfer to <b>543</b> on Page 12</small>
--------------------------------------------------------------------	-----------------------------------------------------------------------------	--------------------------------------------------

#### Premium Tax (s.74.2 & 74.3) (Refer to Guide)

(1) Uninsured Benefits Arrangements .....	<b>587</b> <span style="border: 1px solid black; padding: 2px;">0.</span> x 2% .....	= <b>588</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	
<b>Applies</b> to Ontario-related uninsured benefits arrangements.			
(2) Unlicensed Insurance (enter premium tax payable in <b>588</b> and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in <b>588</b> .)			
<b>Applies</b> to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.			
Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) .....	- <b>589</b> <span style="border: 1px solid black; padding: 2px;">0.</span>		
Premium Tax <b>588</b> - <b>589</b> .....	= <b>590</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	<small>Transfer to page 17</small>	



# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

**Net Income (loss) for federal income tax purposes, per federal T2 SCH 1**

 ..... ± **600** 43,558.
*Transfer to Page 15*
**Add:**

Federal capital cost allowance	.....	+	<b>601</b>	<u>3,603,102.</u>
Federal cumulative eligible capital deduction	.....	+	<b>602</b>	<u>90,254.</u>
Ontario taxable capital gain	.....	+	<b>603</b>	<u>0.</u>
Federal non-allowable reserves. Balance beginning of year	.....	+	<b>604</b>	<u>0.</u>
Federal allowable reserves. Balance end of year	.....	+	<b>605</b>	<u>0.</u>
Ontario non-allowable reserves. Balance end of year	.....	+	<b>606</b>	<u>0.</u>
Ontario allowable reserves. Balance beginning of year	.....	+	<b>607</b>	<u>0.</u>
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	.....	+	<b>608</b>	<u>0.</u>
Federal resource allowance	.....	+	<b>609</b>	<u>0.</u>
Federal depletion allowance	.....	+	<b>610</b>	<u>0.</u>
Federal foreign exploration and development expenses	.....	+	<b>611</b>	<u>0.</u>
Management fees, rents, royalties and similar payments to non-arm's length non-residents	.....			

**Number of Days in Taxation Year**

Days after Sept. 30, 2001 and before Jan. 1, 2004		Total Days
<b>612</b> <u>0.</u> × <u>5</u> ÷ <u>12.5000</u> ×	<b>33</b> <u>365</u> ÷ <u>73</u>	<b>365</b>

 = + **633** 0.

Days after Dec. 31, 2003		Total Days
<b>612</b> <u>0.</u> × <u>5</u> ÷ <u>14.0000</u> ×	<b>34</b> <u>0</u> ÷ <u>73</u>	<b>365</b>

 = + **634** 0.

 Total add-back amount for Management fees, etc. **633** + **634** ..... = 0. + **613** 0.

 Federal Scientific Research Expenses claimed in year from line **460** of fed. form T661 excluding any negative amount in **473** from Ont. CT23 schedule 161 ..... + **615** 0.

 Add any negative amount in **473** from Ont. CT23 Schedule 161 ..... + **616** 0.

 Federal allowable business investment loss ..... + **620** 0.

 Total of other items not allowed by Ontario but allowed federally (*Attach schedule*) ..... + **614** 0.
**Total of Additions** **601** to **611** + **613** + **615** + **616** + **620** + **614** ..... = 3,693,356. **640** 3,693,356.
*Transfer to Page 15*
**Deduct:**

Ontario capital cost allowance (excludes amounts deducted under <b>675</b> )	.....	+	<b>650</b>	<u>3,603,102.</u>
Ontario cumulative eligible capital deduction	.....	+	<b>651</b>	<u>90,254.</u>
Federal taxable capital gain	.....	+	<b>652</b>	<u>0.</u>
Ontario non-allowable reserves. Balance beginning of year	.....	+	<b>653</b>	<u>0.</u>
Ontario allowable reserves. Balance end of year	.....	+	<b>654</b>	<u>0.</u>
Federal non-allowable reserves. Balance end of year	.....	+	<b>655</b>	<u>0.</u>
Federal allowable reserves. Balance beginning of year	.....	+	<b>656</b>	<u>0.</u>
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) ( <i>Retain calculations. Do not submit.</i> )	.....	+	<b>657</b>	<u>0.</u>
Ontario depletion allowance	.....	+	<b>658</b>	<u>0.</u>
Ontario resource allowance	.....	+	<b>659</b>	<u>0.</u>
Ontario current cost adjustment ( <i>Attach schedule</i> )	.....	+	<b>661</b>	<u>0.</u>
Incentive for new electricity supply (section 13.6 deduction from income) ( <i>Applies only to electrical generating corporations.</i> )	.....	+	<b>674</b>	<u>0.</u>
CCA for investments in qualifying energy-efficient equipment and for assets used to generate electricity from natural gas, alternative or renewable resources.	.....	+	<b>675</b>	<u>0.</u>
<b>Subtotal of deductions for this page</b> <b>650</b> to <b>659</b> + <b>661</b> + <b>674</b> + <b>675</b> .....			<b>681</b>	<u>3,693,356.</u>

*Transfer to Page 15*

continued on Page 15

# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... From  $\pm$  600 43,558.

Total of Additions ..... From  $=$  640 3,693,356.

Sub Total of deductions on page 14 ..... From  $=$  681 3,693,356.

## Deduct:

### Ontario New Technology Tax Incentive (ONTTI) Gross-up

(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year ..... 662 0.

### ONTTI Gross-up deduction calculation:

Gross-up of CCA		
From <u>662</u>	0. x	$\frac{100}{100.0000}$
From <u>30</u>		100.0000
		Ontario Allocation
- From <u>662</u>		0. = <u>663</u> 0.

### Workplace Child Care Tax Incentive

Qualifying expenditures:	<u>665</u> 0. x	30.00% x	$\frac{100}{100.0000}$	= <u>666</u> 0.
		From <u>30</u>	100.0000	
			Ontario Allocation	

### Workplace Accessibility Tax Incentive

Qualifying expenditures:	<u>667</u> 0. x	100.00% x	$\frac{100}{100.0000}$	= <u>668</u> 0.
		From <u>30</u>	100.0000	
			Ontario Allocation	

Number of Employees accommodated 669 0

### Ontario School Bus Safety Tax Incentive (OSBSTI) (Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)

Qualifying expenditures:	<u>670</u> 0. x	30.00% x	$\frac{100}{100.0000}$	= <u>671</u> 0.
		From <u>30</u>	100.0000	
			Ontario Allocation	

### Educational Technology Tax Incentive (Applies to qualifying amounts incurred after May 2, 2000.)

Qualifying expenditures:	<u>672</u> 0. x	15.00% x	$\frac{100}{100.0000}$	= <u>673</u> 0.
		From <u>30</u>	100.0000	
			Ontario Allocation	

Ontario allowable business investment loss ..... + 678 0.

Ontario Scientific Research Expenses claimed in year in 477 ..... + 679 0.

Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) ..... + 677 0.

Total of other deductions allowed by Ontario (Attach schedule) ..... + 664 0.

Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 .. = 3,693,356. 680 3,693,356.

Net income (loss) for Ontario Purposes 600 + 640 - 680 ..... = 690 43,558.

Transfer to Page 4

## Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
<b>Balance at Beginning of Year</b>	700 (2) 1,354,845	710 (2) 0	720 (2) 0	730 0	740 0	750 0
<b>Add:</b>						
Current year's losses (7)	701 0	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0		752 0
<b>Subtotal</b>	703 0	713 0	723 0	733 0	743 0	753 0
<b>Subtract:</b>						
Utilized during the year to reduce taxable income	704 (2) 43,558	715 (2) (4) 0	724 (2) 0	734 (2) (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0		725 0	735 0	745 0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17 0	716 (2) to Page 17 0	726 (2) to Page 17 0	736 (2) to Page 17 0	746 0	
<b>Subtotal</b>	707 43,558	717 0	727 0	737 0	747 0	757 0
<b>Balance at End of Year</b>	709 (8) 1,311,287	719 0	729 0	739 0	749 0	759 0

### Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) Commencing in the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

## Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1994-09-30				850 0	870 0
801 8th preceding taxation year 1995-09-30				851 0	871 0
802 7th preceding taxation year 1996-09-30				852 0	872 0
803 6th preceding taxation year 1997-09-30	820 0	830 0	840 0	853 0	873 0
804 5th preceding taxation year 1998-09-30	821 0	831 0	841 0	854 0	874 0
805 4th preceding taxation year 1999-09-30	822 0	832 0	842 0	855 0	875 0
806 3rd preceding taxation year 2000-09-30	823 0	833 0	843 0	856 0	876 0
807 2nd preceding taxation year 2001-09-30	824 0	834 0	844 0	857 0	877 0
808 1st preceding taxation year 2001-12-31	825 1,311,287	835 0	845 0	858 0	878 0
809 Current taxation year 2002-12-31	826 0	836 0	846 0	859 0	879 0
<b>Total</b>	829 1,311,287	839 0	849 0	869 0	889 0

## Request for Loss Carry-Back (s.80(16))

**Applies** to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  - 1) the first day of the taxation year after the loss year,
  - 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  - 3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

## Application of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	9100	9200	9300	9400
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF)				
Taxation Year Ending year month day				
i) 3rd preceding	9010	9210	9310	9410
ii) 2nd preceding	9020	9220	9320	9420
iii) 1st preceding	9030	9230	9330	9430
Total loss to be carried back	From 7060	From 7160	From 7260	From 7360
Balance of loss available for carry-forward	9190	9290	9390	9490

## Summary

Income tax	+ From 230 or 320	0.
Corporate Minimum Tax	+ From 280	0.
Capital Tax	+ From 550	159,978.
Premium Tax	+ From 590	0.
Total Tax Payable	= 950	159,978.
Subtract: Payments	- 960	160,669.
Capital Gains Refund (s.48)	- 965	0.
Qualifying Environmental Trust Tax Credit (Refer to Guide)	- 985	0.
Specified Tax Credits (Refer to Guide)	- 955	0.
Other (specify)	-	0.
Balance	= 970	-691.
If payment due	Enclosed * 990	0.
If overpayment: Refund (Refer to Guide)	.. = 975	691.
Apply to	year month day 980	0.

\* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, **payable to the Minister of Finance** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. (Refer to Guide for other payment methods.)

## Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

RAMONA ABI-RASHED

Title

VICE-PRESIDENT, FINANCE

Full Residence Address

ON L1N-5R8

Signature

Date

**Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.**

Year Ended: 2002-12-31

Attached Sch.  
2002-12-31

Whitby Hydro Electric Corporation

1800225

2002-12-31

**Corporate Minimum Tax - Schedule A:**

DOLLARS ONLY

**Calculation of CMT Base****Banks** - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.Net Income/Loss (unconsolidated, determined in accordance with GAAP) ..... ± 2100 **356,307.****Subtract (to the extent reflected in net income/loss):**

Provision for recovery of income taxes / benefit of current income taxes ..... + 2101 **0.**

Provision for deferred income taxes (credits) / benefit of future income taxes ..... + 2102 **0.**

Equity income from corporations ..... + 2103 **0.**

Share of partnership(s)/joint venture(s) income ..... + 2104 **0.**

Dividends received/receivable deductible under fed.s.112 ..... + 2105 **0.**

Dividends received/receivable deductible under fed.s.113 ..... + 2106 **0.**

Dividends received/receivable deductible under fed.s.83(2) ..... + 2107 **0.**

Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1) ..... **0.** X 9/3 ..... + 2108 **0.**

**Subtotal** ..... = **0.** 2109 **0.****Add (to extent reflected in net income/loss):**

Provision for current taxes / cost of current income taxes ..... + 2110 **131,426.**

Provision for deferred income taxes (debits) / cost of future income taxes ..... + 2111 **0.**

Equity losses from corporations ..... + 2112 **0.**

Share of partnership(s)/joint venture(s) losses ..... + 2113 **0.**

Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) ..... + 2114 **0.**

**Subtotal** ..... = **131,426.** 2115 **131,426.****Add/Subtract:**

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

\*\* Fed.s.85 ..... + 2116 **0.** or - 2117 **0.**

\*\* Fed.s.85.1 ..... + 2118 **0.** or - 2119 **0.**

\*\* Fed.s.97 ..... + 2120 **0.** or - 2121 **0.**

\*\* Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years .... + 2122 **0.** or - 2123 **0.**

\*\* Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years .... + 2124 **0.** or - 2125 **0.**

\*\* Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years ..... + 2126 **0.** or - 2127 **0.**

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income ..... - 2150 **0.**

**Subtotal (Additions)** ..... = **0.** + 2128 **0.****Subtotal (Subtractions)** ..... = **0.** 2129 **0.**\*\* Other adjustments ..... ± 2130 **0.****Subtotal** ± 2100 - 2109 + 2115 + 2128 - 2129 ± 2130 ..... = 2131 **487,733.**\*\* Share of partnership(s)/joint venture(s) **adjusted** net income/loss ..... ± 2132 **0.****Adjusted net income (loss)** (if loss, transfer to 2202 in **Schedule B: Continuity of CMT Losses Carried Forward, Page 19.**) = 2133 **487,733.**Deduct: \* CMT losses: pre-1994 Loss ..... + From 2210 **0.**\* CMT losses: other eligible losses ..... + 2211 **487,733.**= **487,733.** 2134 **487,733.**

\* CMT losses applied cannot exceed adjusted net income or increase a loss

\*\* Retain calculations. Do not submit with this tax return.

**CMT Base** ..... = 2135 **0.**

Transfer to CMT Base on Page 8

## Corporate Minimum Tax (CMT)



DOLLARS ONLY

## Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2) ..... + [2201] 1,313,292.Add: Current year's losses ..... + [2202] 0.Losses from predecessor corporations on amalgamation (3) ..... + [2203] 0.Losses from predecessor corporations on wind-up (3) ..... + [2204] 0.Amalgamation (x) [2205] ☐ Yes Wind-up (x) [2206] ☐ YesSubtotal ..... = 0. + [2207] 0.Adjustments (attach schedule) ..... ± [2208] 0.CMT losses available [2201] + [2207] ± [2208] ..... = [2209] 1,313,292.Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income ..... + [2210] 0.Other eligible losses utilized during the year to reduce adjusted net income (4) .. + [2211] 487,733.Losses expired during the year ..... + [2212] 0.Subtotal ..... = 487,733. - [2213] 487,733.Balances at End of Year (5) [2209] - [2213] ..... = [2214] 825,559.

## Notes:

(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.

(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))

(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))

(4) CMT losses must be used to the extent of the lesser of the adjusted net income [2133] and CMT losses available [2209].

(5) Amount in [2214] must equal sum of [2270] + [2290].

## Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
[2240]	9th preceding taxation year	[2260]	[2280]
		0	0
[2241]	8th preceding taxation year	[2261]	[2281]
	1995-09-30	0	0
[2242]	7th preceding taxation year	[2262]	[2282]
	1996-09-30	0	0
[2243]	6th preceding taxation year	[2263]	[2283]
	1997-09-30	0	0
[2244]	5th preceding taxation year	[2264]	[2284]
	1998-09-30	0	0
[2245]	4th preceding taxation year	[2265]	[2285]
	1999-09-30	0	0
[2246]	3rd preceding taxation year	[2266]	[2286]
	2000-09-30	0	0
[2247]	2nd preceding taxation year	[2267]	[2287]
	2001-09-30	0	0
[2248]	1st preceding taxation year	[2268]	[2288]
	2001-12-31	825,559	0
[2249]	Current taxation year	[2269]	[2289]
	2002-12-31	0	0
Totals		[2270]	[2290]
		825,559	0

The sum of amounts [2270] + [2290]  
must equal amount in [2214].



## Corporate Minimum Tax (CMT)



DOLLARS ONLY

## Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1) ..... + 2301 0.

Add: Current year's CMT Credit ( 280 on page 8. If negative, enter NIL) ..... + From 280 0.

CMT Credit Carryovers from predecessor corporations (2) ..... + 2302 0.

Amalgamation (x) 2303 ☐ Yes Wind-up (x) 2304 ☐ Yes

Subtotal ..... = 0. + 2305 0.

Adjustments (Attach schedule) ..... ± 2306 0.

CMT credit carryover available 2301 + 2305 ± 2306 ..... = 2307 0.

Transfer to Page 8

Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) ..... + From 310 0.

CMT Credit expired during the year ..... + 2308 0.

Subtotal ..... = 0. - 2309 0.

Balance at End of Year (3) 2307 - 2309 ..... = 2310 0.

## Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

(3) Amount in 2310 must equal sum of 2370 + 2390.

## Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	9th preceding taxation year	2360	2380
		0	0
2341	8th preceding taxation year	2361	2381
	1995-09-30	0	0
2342	7th preceding taxation year	2362	2382
	1996-09-30	0	0
2343	6th preceding taxation year	2363	2383
	1997-09-30	0	0
2344	5th preceding taxation year	2364	2384
	1998-09-30	0	0
2345	4th preceding taxation year	2365	2385
	1999-09-30	0	0
2346	3rd preceding taxation year	2366	2386
	2000-09-30	0	0
2347	2nd preceding taxation year	2367	2387
	2001-09-30	0	0
2348	1st preceding taxation year	2368	2388
	2001-12-31	0	0
2349	Current taxation year	2369	2389
	2002-12-31	0	0
Totals		2370	2390
		0	0

The sum of amounts 2370 + 2390  
must equal amount in 2310.



Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2002-12-31

### Loans or Advances Credited or Advanced to Corporation

(includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)

[illegible]

Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Class number	Ontario unde-preciated capital cost at the beginning of the year (unde-preciated capital cost at the end of the prior year's CCA schedule)	Cost of acquisitions during the year (new property must be available for use)	Net adjustments (show negative amounts in brackets)	Proceeds of dispositions during the year (amount not to exceed the capital cost)	Ontario unde-preciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)	Reduced unde-preciated capital cost (column 6 minus column 7)	CCA rate %	Recapture of capital cost allowance	Terminal loss	Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	Ontario unde-preciated capital cost at the end of the year (column 6 minus column 12)
1	38,388,461	5,912,467	-3,048,409	0	41,252,519	2,956,233	38,296,286	4	0	0	1,592,820	39,659,699
8	2,130,535	55,163	0	0	2,185,698	27,581	2,158,117	20	0	0	431,623	1,754,075
10	727,330	77,995	0	0	805,325	38,997	766,328	30	0	0	229,898	575,427
12	485,772	77,159	0	0	562,931	38,579	524,352	100	0	0	524,352	38,579
17	315,507	0	0	0	315,507	0	315,507	8	0	0	25,241	290,266
2	13,319,473	0	0	0	13,319,473	0	13,319,473	6	0	0	799,168	12,520,305
stotal	55,367,078	6,122,784	-3,048,409	0	58,441,453	3,061,390	55,380,063		0	0	3,603,102	54,838,351

Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Class number	Ontario unde-preciated capital cost at the beginning of the year (unde-preciated capital cost at the end of the prior year's CCA schedule)	Cost of acquisitions during the year (new property must be available for use) See note 1 below	Net adjustments (show negative amounts in brackets)	Proceeds of dispositions during the year (amount not to exceed the capital cost)	Ontario unde-preciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	Reduced unde-preciated capital cost (column 6 minus column 7)	CCA rate %	Recapture of capital cost allowance	Terminal loss	Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	Ontario unde-preciated capital cost at the end of the year (column 6 minus column 12)
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Total	55,367,078	6,122,784	-3,048,409	0	58,441,453	3,061,390	55,380,063		0	0	3,603,102	54,838,351
=====	=====	=====	=====	=====	=====	=====	=====		=====	=====	=====	=====
							Enter in boxes	[650]	[650]	[650]	on the CT23	

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2002-12-31

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

**Part 1 - Calculation of current year deduction and carry-forward**

Ontario Cumulative eligible capital – balance at end of preceding taxation year (if negative, enter zero) ..... 1,289,342<sup>A</sup>

**Add:**

Cost of eligible capital property acquired during the taxation year	..... +	0 <sup>B</sup>	
Amount transferred on amalgamation or wind-up of subsidiary	..... +	0 <sup>C</sup>	
Other adjustments	..... +	0 <sup>D</sup>	
<b>Total of B + C + D</b>	<b>=</b>	<b>0</b>	X 0.75 = 0 <sup>E</sup>
<b>Subtotal A + E</b>			<b>= 1,289,342<sup>F</sup></b>

**Deduct:**

Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	..... +	0 <sup>G</sup>	
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the <i>Income Tax Act</i> (Canada)	..... +	0 <sup>H</sup>	
Other adjustments	..... +	0 <sup>I</sup>	
<b>Total of G + H + I</b>	<b>=</b>	<b>0</b>	X 0.75 = 0 <sup>J</sup>
<b>Ontario cumulative eligible capital balance F – J</b>			<b>= 1,289,342<sup>K</sup></b>

If K is negative, enter zero at line M and proceed to Part 2

**Current year deduction** 1,289,342<sup>K</sup> X 7.00%\* ..... = 90,254<sup>L</sup>

\* The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.

Enter amount in box 651 of the CT23

**Ontario cumulative eligible capital - closing balance K – L (if negative, enter zero)** ..... = 1,199,088<sup>M</sup>

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

**Part 2 - Amount to be included in income arising from disposition**

Only complete this part if the amount at line K is negative

Amount from line K above (show as a positive amount) ..... 0<sup>N</sup>

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 ..... 0<sup>1</sup>

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA ..... 0<sup>2</sup>

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 ..... 0<sup>3</sup>

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 ..... 0<sup>4</sup>

Line 3 deduct line 4 ..... 0

Total lines 1 + 2 + 5 ..... 0<sup>5</sup>

Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 ..... 0<sup>6</sup>

Deduct line 7 from line 6 ..... 0<sup>7</sup>

**N - O (cannot be negative)** ..... 0<sup>O</sup>

Amount on line 5 ..... 0 X 1/2 ..... 0<sup>P</sup>

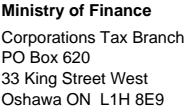
**P - Q** ..... 0<sup>Q</sup>

Amount on line R ..... 0 X 2/3\* ..... 0<sup>R</sup>

Lesser of line N or line O ..... 0<sup>S</sup>

**Amount to be included in income S + T** ..... 0<sup>T</sup>

\* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S



(Applicable to an associated group that has a permanent establishment in Canada)

## Schedule CT21

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2002-12-31

This schedule must be completed in determining the aggregate taxable capital of an associated group and/or partnership that has a permanent establishment (PE) in Canada.

Name of Associated Corporation (Must have a PE in Canada)	Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capital
WHITBY HYDRO ENERGY SERV CORP	1800225	2002-12-31	+ 3,189,446
WHITBY HYDRO ENERGY CORP	1447409	2002-12-31	+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
Aggregate of taxable capital			= 3,189,446

Transfer to box 540 of the CT23

**FEDERAL TAX INSTALMENTS**

**For The Taxation Year Ended: 2003-12-31**

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2003-01-31	9,126	0	0	9,126
2003-02-28	9,126	0	0	9,126
2003-03-31	9,126	0	0	9,126
2003-04-30	9,126	0	0	9,126
2003-05-31	9,126	0	0	9,126
2003-06-30	9,126	0	0	9,126
2003-07-31	9,126	0	0	9,126
2003-08-31	9,126	0	0	9,126
2003-09-30	9,126	0	0	9,126
2003-10-31	9,126	0	0	9,126
2003-11-30	9,126	0	0	9,126
2003-12-31	9,126	0	0	9,126
	-----	-----		-----
<b>Total</b>	<b>109,512</b>	<b>0</b>		<b>109,512</b>
	=====	=====		=====



Indicate Instalment Method Chosen [1-3]: 1  
1st Instalment Base Method

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

1. 1st INSTALMENT BASE METHOD

1st Instalment Base Amount				
(Amount (I) Below).....	109,510	/	12 =	9,126
				-----
	Monthly Instalments Required			9,126

2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD

2nd Instalment Base Amount:

Indicate:	Part I Tax.....	0		
	Part I.3, VI & VI.I Tax.....	113,448		
	Provincial Tax.....	0		
		-----		
	Total	113,448	/ 12 = (A)	9,454
Less: 1/12 of Estimated Current Yr Credits [(H) below / 12].....				0
				-----
Each of the first 2 Instalment Payments.....			= (B)	9,454
Total tax from (I) below.....	109,510			
Less: Amount (B) above x 2.....	18,908			
	-----			
	90,602	/ 10 =		9,061
				-----
Each of the remaining 10 Instalment Payments.....				9,061

3. ESTIMATED TAX METHOD

Instalment Base Amount				
(Amount (I) Below).....	0	/	12 =	0
				-----
	Monthly Instalments Required			0

— **INSTALMENT BASE CALCULATION** —

	1st Instalment Base Method	Estimated Tax Method
<b>Taxable Income</b> .....	0	0
	=====	=====
<b>CALCULATION OF TAX PAYABLE</b>		
Total of:		
Federal Part I Tax .....	0	0
Federal Surtax .....	0	0
Refundable Tax on a CCPC's Investment Income .....	0	0
	-----	-----
Subtotal (A)	0	0
<b>Less</b> Total of:		
Small Business Deduction .....	0	0
Investment Corporation Deduction .....	0	0
Federal Tax Abatement .....	0	0
Manufacturing and Processing Profits Deduction .. ..	0	0
Non-Business Foreign Tax Credit .....	0	0
Business Foreign Tax Credit .....	0	0
Tax Reduction, General and Accelerated .....	0	0
Logging Tax Credit .....	0	0
Federal Political Contribution Tax Credit .....	0	0
Investment tax credit per Schedule 31 and resource deduction .....	0	0
Qualifying Environmental Trust Tax Credit .....	0	0
	-----	-----
Subtotal (B)	0	0
Total Part I Tax Payable .....	(A) - (B) = (C) 0	0
<b>Add:</b> Part I.3 Tax .....	(D) 109,510	0
Part VI Tax .....	(D.1) 0	0
Part VI.I Tax .....	(D.2) 0	0
Provincial/Territorial Tax .....	(E) 0	0
	-----	-----
<b>Total</b>		
Parts I, I.3, VI, VI.I and Provincial/Territorial Tax .....	= (F) 109,510	0
Adjustment for Short Taxation Years:		
x 365/# of days in year if < 365 .....	365 / 365	365 / 0
	(G) 109,510	0
<b>Less</b> - Estimated Current Year Credits:		
Investment Tax Credit Refund .....	0	0
Dividend Refund .....	0	0
Federal Capital Gains Refund .....	0	0
Provincial and Territorial Capital Gains Refund .....	0	0
NRO Allowable Refund per Sch. 26 .....	0	0
Tax Withheld at Source .....	0	0
Other Estimated Credits .....	0	0
	-----	-----
<b>Total</b> Estimated Current Year Credits .....	(H) 0	0
<b>INSTALMENT BASE AMOUNT</b> .....	(G) - (H) = (I) 109,510	0
	=====	=====

ONTARIO TAX INSTALMENTS

For The Taxation Year Ended: 2003-12-31

The following is a list of Ontario instalments payable for the current taxation year. The last column indicates the instalments payable to the Ontario Ministry of Revenue. The instalments are due no later than on the dates indicated otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Minister of Finance. Payment may be made either to a chartered bank in Ontario or filed with an instalment form and addressed to:

Ministry of Revenue (Ontario)  
Corporation Tax Branch  
P.O. Box 620  
33 King Street West  
Oshawa, Ontario  
L1H 8E9

Quarterly Instalment

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2003-03-31	0	0	0	0
2003-06-30	0	0	0	0
2003-09-30	0	0	0	0
2003-12-31	0	0	0	0
	-----	-----		-----
	0	0		0
	=====	=====		=====

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2003-01-31	13,332	0	0	13,332
2003-02-28	13,332	0	0	13,332
2003-03-31	13,332	0	0	13,332
2003-04-30	13,332	0	0	13,332
2003-05-31	13,332	0	0	13,332
2003-06-30	13,332	0	0	13,332
2003-07-31	13,332	0	0	13,332
2003-08-31	13,332	0	0	13,332
2003-09-30	13,332	0	0	13,332
2003-10-31	13,332	0	0	13,332
2003-11-30	13,332	0	0	13,332
2003-12-31	13,332	0	0	13,332
	-----	-----		-----
Total	159,984	0		159,984
	=====	=====		=====

**Indicate Instalment Method Chosen [1-3]: 1**

1. 1st Instalment Base Method
2. Combined 1st and 2nd Instalment Base Method
3. Estimated Tax Method

Do not used the quarterly payment even if applicable "X" to continue monthly payments. . . . . [ ]

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

**1. 1st INSTALMENT BASE METHOD**

1st Instalment Base Amount (Amt (I) Below) . . . . .	159,978	/	12	=	13,332
					-----
				Monthly Instalments Required	13,332
				Quarterly Instalments Required	0

**2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD**

2nd Instalment Base Amount:					
<b>Indicate:</b> Income Tax, C.M.T. . . . .	0				
Capital Tax, Prem. Tax. . . . .	84,835				
	-----				
Total	84,835	/	12	= (A)	7,070
					-----
Each of the first 2 Instalment Payments . . . . .				= (B)	7,070
Total tax from (I) below . . . . .	159,978				
<b>Less:</b> Amount (A) above x 2 . . . . .	14,140				
	-----				
	145,838	/	10	=	14,584
					-----
Each of the remaining 10 Instalment Payments . . . . .				=	14,584
				Quarterly Instalments Required	0

**3. ESTIMATED TAX METHOD**

Instalment Base Amount (Amt (I) Below) . . . . .	0	/	12	=	0
					-----
				Monthly Instalments Required	0
				Quarterly Instalments Required	0

— **INSTALMENT BASE CALCULATION** —

		<b>1st Instalment Base Method</b>	<b>Estimated Tax Method</b>
<b>Ontario Taxable Income</b> .....		0	0
		=====	=====
<b>CALCULATION OF TAX PAYABLE</b>			
Gross Ontario Tax .....	(A)	0	0
<b>Less</b> Total of:			
Incentive Deduction for an S.B.C., net of surtax .....		0	0
Manufacturing and Processing Profits Credit .....		0	0
Additional deduction for credit unions .....		0	0
Credit for foreign taxes paid .....		0	0
Credit for Investment in S.B.D.C. ....		0	0
Specified credits applied against income tax .....		0	0
		-----	-----
<b>Total</b> Deduction and Credits .....	(B)	0	0
Income Tax .....	(A) - (B) = (C)	0	0
<b>Add:</b> Capital Tax .....	(D)	159,978	0
Corporate minimum tax paid (credited) .....	(E)	0	0
Premium Tax .....	(F)	0	0
		-----	-----
<b>Total</b> Income Tax and Other Taxes	(C+D+E+F) = (G)	159,978	0
Adjustment for Short Taxation Years x 365 / number of days in year if < 365 .....		365 / 365	365 / 365
	(H)	159,978	0
<b>Less:</b> Total estimated current year credits .....		0	0
		-----	-----
	(I)	159,978	0
		=====	=====

*Financial Statements of*

**WHITBY HYDRO ELECTRIC  
CORPORATION**

*December 31, 2002*

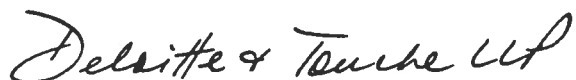
## **Auditors' Report**

To the Shareholder of  
Whitby Hydro Electric Corporation

We have audited the balance sheet of the Whitby Hydro Electric Corporation as at December 31, 2002 and the statements of earnings and deficit and of cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Whitby Hydro Electric Corporation as at December 31, 2002 and the results of its operations and cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.



Chartered Accountants

Toronto, Ontario  
February 28, 2003

# WHITBY HYDRO ELECTRIC CORPORATION

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December 31, 2002

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Notes to the Financial Statements	4-9



# WHITBY HYDRO ELECTRIC CORPORATION

## Balance Sheet

December 31, 2002

	2002	2001 (Note 12)
<b>ASSETS</b>		
<b>CURRENT</b>		
Cash	\$ 4,720,844	\$ 6,841,267
Accounts receivable	3,986,572	6,091,801
Unbilled revenue	9,505,018	4,286,801
Inventory	715,229	913,139
Due from Town of Whitby (Note 7)	312,251	15,179
Income taxes receivable (Note 5)	-	51,417
Prepaid expenses and deposits	22,280	15,883
	19,262,194	18,215,487
CAPITAL ASSETS (Note 3)	48,517,468	48,679,066
OTHER ASSET - Deferred charges	67,661	80,309
	\$ 67,847,323	\$ 66,974,862
<b>LIABILITIES</b>		
<b>CURRENT</b>		
Accounts payable	\$ 7,272,601	\$ 6,860,636
Income taxes payable	71,887	-
Due to Whitby Hydro Energy Services Corporation (Note 7)	1,842,223	2,031,631
Current portion of consumer and other deposits	112,182	92,367
	9,298,893	8,984,634
<b>OTHER LIABILITIES</b>		
Consumer and other deposits, less amount included under current liabilities	1,042,625	840,730
Long-term debt (Note 4)	28,337,942	28,337,942
	29,380,567	29,178,672
	38,679,460	38,163,306
<b>EQUITY</b>		
<b>SHARE CAPITAL</b>		
Authorized - unlimited number of common shares		
Issued - 165 common shares	29,494,042	29,494,042
DEFICIT	(326,179)	(682,486)
	29,167,863	28,811,556
	\$ 67,847,323	\$ 66,974,862

APPROVED BY THE BOARD

..... Director

..... Director

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Earnings and Deficit

Year ended December 31, 2002

	2002	2001 (Note 12)
ENERGY REVENUE	\$ 68,033,921	\$ 65,436,281
ENERGY COST	56,166,638	56,629,870
GROSS MARGIN ON ENERGY SOLD	11,867,283	8,806,411
OTHER INCOME		
Interest	148,826	279,154
Late payment penalties	206,449	319,085
Miscellaneous	230,072	321,461
Rentals	159,013	137,326
	744,360	1,057,026
	12,611,643	9,863,437
EXPENDITURE		
Operation maintenance	2,341,296	1,940,994
Administration	4,468,325	3,308,385
Financial expense (Note 4)	2,065,667	1,027,647
Amortization of capital assets and deferred charges	3,248,622	3,242,705
	12,123,910	9,519,731
EARNINGS BEFORE INCOME TAXES	487,733	343,706
INCOME TAXES (Note 5)	131,426	28,200
NET EARNINGS	356,307	315,506
DEFICIT, BEGINNING OF YEAR	(682,486)	(997,992)
DEFICIT, END OF YEAR	\$ (326,179)	\$ (682,486)

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Cash Flows

Year ended December 31, 2002

	2002	2001
<b>NET (OUTFLOW) INFLOW OF CASH RELATED TO THE FOLLOWING ACTIVITIES</b>		
<b>OPERATING</b>		
Net earnings	\$ 356,307	\$ 315,506
Items not affecting cash		
Amortization of capital assets	3,433,218	3,292,583
Amortization of contributed capital	(197,245)	(80,162)
Amortization of deferred charges	12,648	30,284
	<b>3,604,928</b>	<b>3,558,211</b>
Changes in non-cash working capital components		
Accounts receivable	2,105,229	(350,470)
Unbilled revenue	(5,218,217)	(167,890)
Inventory	197,910	(73,463)
Due from Town of Whitby	(297,072)	345,392
Due to Whitby Hydro Energy Services Corporation	(189,408)	91,973
Income tax receivable/payable	123,304	(51,417)
Prepaid expenses and deposits	(6,397)	(73,123)
Accounts payable	411,965	648,761
	<b>732,242</b>	<b>3,927,974</b>
<b>INVESTING</b>		
Additions to capital assets	(3,074,375)	(2,844,547)
<b>FINANCING</b>		
Increase in consumer and other deposits	221,710	75,234
<b>NET CASH (OUTFLOW) INFLOW</b>	<b>(2,120,423)</b>	<b>1,158,661</b>
<b>CASH POSITION, BEGINNING OF YEAR</b>	<b>6,841,267</b>	<b>5,682,606</b>
<b>CASH POSITION, END OF YEAR</b>	<b>\$ 4,720,844</b>	<b>\$ 6,841,267</b>
<b>SUPPLEMENTARY CASH FLOW INFORMATION</b>		
Interest paid	\$ 2,065,667	\$ 1,027,647
Income taxes paid	\$ 198,292	\$ 79,617
<b>NON-CASH TRANSACTIONS</b>		
Capital assets contributed by third parties	\$ 3,048,409	\$ 1,154,529

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2002

---

### 1. NATURE OF OPERATION

Whitby Hydro Electric Corporation ("the Corporation") was incorporated November 1, 2000 under the laws of the Province of Ontario.

The Corporation is wholly-owned by the Town of Whitby.

The principal activity of the corporation is to distribute electricity to the Town of Whitby, under the license issued by the Ontario Energy Board (OEB).

### 2. SIGNIFICANT ACCOUNTING POLICIES

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and reflect the following policies as set forth in the Accounting Procedures Manual issued by the Ontario Energy Board under the authority of the Ontario Energy Board Act, 1998.

#### *Regulation*

The Whitby Hydro Electric Corporation is regulated by the Ontario Energy Board "OEB" and any power rate adjustments require OEB approval.

#### *Inventory*

Transformers are valued at cost on a specific-item basis. Other inventories are valued at the lower of average cost and replacement cost.

#### *Capital assets*

Capital assets purchased or constructed by the Corporation are recorded as an asset at cost. Amortization is provided on a straight-line basis over the estimated useful lives of the assets.

The estimated service lives of the various assets used in calculating amortization are as follows:

Building	50-60 years
Plant and equipment	3-10 years
Transmission and distribution system	15-35 years
Office equipment	5-10 years

#### *Deferred charges*

Deferred charges are amortized on a straight-line basis over the estimated term of the benefit.

#### *Revenue recognition*

Energy and distribution revenue is recorded on the basis of regular meter readings plus estimates of customer usage since the last meter reading date to the end of the year. The related cost of power is recorded on the basis of power consumed.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2002

---

### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Contributions in aid of construction*

Contributions in aid of construction consist of third party contributions toward the cost of constructing distribution assets and may be refunded by the Corporation based on future economic evaluations, in accordance with the OEB Distribution System Code. They are accounted for as reductions to the cost of related capital assets and are amortized at rates corresponding to the useful lives of the related capital assets.

#### *Payment in lieu of income taxes*

Under the Electricity Act, 1998, the Corporation is required to make payments-in-lieu of corporate taxes to the Ontario Electricity Financial Corporation (OEFC), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada) and the Corporations Tax Act (Ontario) as modified by the Electricity Act, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes.

The Corporation, regulated by the Ontario Energy Board, provides for payments-in-lieu of corporate income taxes using the taxes payable method.

Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Rate-regulated enterprises need not recognize future income taxes to the extent that future income taxes are expected to be included in the rates charged to and recovered from future customers.

Payments-in-lieu of income taxes are henceforth referred to as income taxes.

#### *Use of estimates*

The preparation of financial statements in conformity with Canadian GAAP requires management to make estimates and assumptions that affect the reported amounts in the financial statements and accompanying notes. Due to the inherent uncertainty in making estimates, actual results could differ from those estimates.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2002

### 3. CAPITAL ASSETS

	2002			2001
	Cost	Accumulated Depreciation	Net Book Value	Net Book Value
Land	\$ 393,065	\$ -	\$ 393,065	\$ 393,065
Buildings, plant and equipment	13,793,815	4,744,043	9,049,772	8,990,654
Transmission and distribution system	72,610,244	30,038,645	42,571,599	39,813,485
Other equipment	3,597,804	2,441,063	1,156,741	1,284,408
	90,394,928	37,223,751	53,171,177	50,481,612
Contributions in aid of construction	(4,931,117)	(277,408)	(4,653,709)	(1,802,546)
	\$ 85,463,811	\$ 36,946,343	\$ 48,517,468	\$ 48,679,066

Depreciation provided for in the current year totalled \$3,433,218 (2001 - \$3,292,583).

### 4. LONG-TERM DEBT

	2002	2001
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with notice of twelve months. The Town of Whitby does not anticipate calling this note before January 1, 2004.	\$ 1,460,300	\$ 1,460,300
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2004.	5,061,000	5,061,000
Variable rate promissory note (2.59% - 9.29%) issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2004.	21,816,642	21,816,642
	\$ 28,337,942	\$ 28,337,942

Interest on long-term debt is \$2,000,000 (2001 - \$1,027,000).

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2002

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### 5. INCOME TAXES

The Corporation became obligated to make payments-in-lieu of taxes on October 1, 2001. There were no income or capital taxes in the periods prior to October 1, 2001.

The provision for income taxes under the taxes payable method for the year is \$109,468 (2001 - \$28,200) representing large corporations tax.

Future income taxes have not been recorded in the accounts as they are expected to be reflected through future distribution revenues. As at December 31, 2002, future income tax assets of \$2,778,534 (2001 - \$395,563) have not been recorded on the balance sheet. Future income tax benefits of \$2,778,534 (2001 - \$395,563) have not been reflected in the income tax provision for the year ended December 31, 2002.

The Corporation has income tax losses carried forward of \$1,311,845 which expire in 2008. Had the Corporation accounted for income taxes under the liability method, the benefit of these losses would have been reflected as a reduction to income tax expense of \$395,128.

Significant components of the Corporation's future taxes as at December 31 are as follows:

	<u>2002</u>	<u>2001</u>
Tax benefit of loss carry forwards	\$ 395,128	\$ 408,079
Capital assets	2,383,406	2,521,170
Net future income tax asset	\$ 2,778,534	\$ 2,929,249

The prior year future income tax asset figures have been restated for comparative purposes due to a valuation that was performed on the capital assets to determine their fair market value as at October 1, 2001, as Regulation 162/01 under the Electricity Act, 1998, deemed the property to have been acquired at fair market value on that date. The valuation was completed in July 2002.

### 6. FINANCIAL INSTRUMENTS

#### *Fair value of financial instruments*

The fair value of financial instruments that are included in the financial statements approximate their carrying amount due to the short-term maturity of those instruments. The fair value of long-term debt has not been calculated on the basis that the future terms of the promissory notes are indefinite.

#### *Credit risk*

Credit risk results from the potential that a counter party will fail to perform its obligations. Accounts receivable are widely dispersed among numerous customers and hence the risk of significant credit loss is remote.

#### *Interest rate risk*

The Corporation has limited interest rate risk as its principal debt obligations bear fixed rates of interest.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2002

---

### 7. RELATED PARTY TRANSACTIONS

The following summarizes the Corporation's related party transactions with the Town of Whitby for the year ended December 31, 2002 and the balances at December 31, 2002.

Revenue	
Energy and distribution	\$ 1,379,391

The following summarized the Corporation's related party transactions with associated companies for the year ended December 31, 2002.

Vehicle replacement	\$ 210,000
Capital services	\$ 2,479,947
Operation and maintenance services	\$ 5,872,000

### 8. INTEREST IN LIMITED PARTNERSHIP

The Corporation is a limited partner of EnerConnect, a power procurement partnership. Whitby Hydro Electric Corporation has a 1.535% interest in this partnership. The investment of \$46,389 was expensed in the years in which it was made.

### 9. FUTURE COMMITMENTS

The corporation has entered into an agreement with a service provider, which expires in 2005. The corporation is obligated to make the following payments under this agreement:

2003	\$ 130,500
2004	130,500
2005	43,500
	<hr/> \$ 304,500 <hr/>

### 10. CLASS ACTION OF LATE PAYMENT CHARGES

A class action lawsuit claiming \$500 million in restitutionary payment plus interest was served on Toronto Hydro Electric Commission on November 18, 1998. The action was initiated against Toronto Hydro as the representative of the Defendant Class consisting of all municipal electric utilities in Ontario, which have charged late payment charges on overdue utility bills at any time after April 1, 1981.

The claim is that late payment penalties result in the municipal electric utilities receiving interest at effective rates in excess of 60% per year, which is illegal under Section 347 (1) (b) of the Criminal Code.

The Electricity Distributors Association is undertaking the defense of the class action. At this time it is not possible to quantify the effect, if any, on the financial statements of Whitby Hydro Electric Corporation.



# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2002

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### 11. REGULATORY ASSETS

The provincial government, through the issuance of Bill 210, has imposed a distribution rate price freeze until 2006. As a result, the following regulatory assets have been expensed for 2002 (with exception of qualifying transition costs) as they do not meet the criteria for asset recognition as required by GAAP. According to Bill 210, recovery of these assets through rates is expected to commence in 2006.

Regulatory assets (excluding carrying charges)	
Pre-market opening energy variance	\$ 1,040,004
Qualifying transition costs	158,511
Government cheque rebate program	43,919
Retail costs variance	
Retail services	30,032
STR requests and processing	20,667
Retail settlement variance	
Transmission network charge	580,617
Transmission connection charge	441,748
Wholesome market service	1,148,656
Power energy cost	(777,562)
	<hr/>
	\$ 2,686,592

### 12. PRIOR YEAR'S FIGURES

Certain of prior year's figures have been reclassified to conform with the current year's presentation.



PO Box 622 CP 622  
33 King St. West 33 rue King ouest  
Oshawa ON L1H 8H6 Oshawa ON L1H 8H6

Statement of Adjustments re Taxes Assessed  
*Relevé des redressements de cotisations*

Ministry of Finance Corporations Tax Branch  
Ministère des Finances Direction de l'imposition des compagnies

Account No. / N° de compte

1 8 0 0 2 2 5

Name of Corporation / Raison sociale de la compagnie

Whitby Hydro Electric Corporation

Taxation Year End / Fin de l'année d'imposition

December 31, 2002

**INCOME TAX**

As previously assessed \$ Nil

**FEDERAL PART I TAX**

As previously assessed Nil

**CAPITAL TAX**

As previously assessed 159,978

**FEDERAL PART 1.3 TAX**

As previously assessed 109,510

**TOTAL PAYMENT IN LIEU OF TAXES**

\$ 269,488

Fabian Balanathan  
MRK279

**Note:** We have not audited the opening balance of asset value adopted for use by this MEU on its 2001 PILs return. As such, the value of assets used for Income Tax purposes may be reviewed and adjustments made accordingly at a subsequent date.

**\*\*\*DESIGNATED ASSESSMENT\*\***

The items marked with an asterisk above are designated parts of this assessment. This description is authorized by section 92 of the Corporations Tax Act, for assessments which correspond to those issued by Revenue Canada under the Income Tax Act (Canada). It is not necessary to serve a Notice of Objection to those portions of the assessment. The Corporation and the Minister will be bound by the final disposition of a federal Notice of Objection or Appeal.

If you wish not to be bound by the disposition of the corresponding federal objection or appeal, you must serve a Notice of Objection on the prescribed form in accordance with section 84. See under "Notice of Objection" on the accompanying "Notice of Re-Assessment"

**\*\*\*COTISATION DÉSIGNÉE\*\***

Les postes ci-dessus marqués d'un astérisque sont les parties désignées de cette cotisation. Cette description est autorisée en vertu de l'article 92 de la Loi sur l'imposition des corporations, pour les cotisations qui correspondent à celles établies par Revenu Canada en vertu de la Loi de l'impôt sur le revenu (Canada). Il n'est pas nécessaire de signifier un Avis d'opposition pour ces parties des cotisations. La compagnie et le ministre seront liés par la décision finale relative à l'avis fédéral d'opposition ou d'appel.

Si vous désirez ne pas être lié par la décision relative à l'opposition ou à l'appel fédéral correspondant, vous pouvez signifier un avis d'opposition sur la formule prévue à cette fin conformément à l'article 84. Voir "Avis d'opposition" sur l'Avis de nouvelle cotisation ci-joint.



Ministry of Finance  
Corporations Tax Branch - Hydro PIL  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Notice of Assessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990  
from 2002/01/01 to 2002/12/31

Account No.	Assessment Date (year, month, day)	Page
1800225	2003/09/02	1 of 1

WHITBY HYDRO ELECTRIC CORPORATION

ASSESSMENT NO. 39

Tax: Federal and Provincial PIL  
Assessment Interest  
Total Assessment Liability

269,488.00  
323.12CR  
269,164.88

SUMMARY OF 2002/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers Sub-Total 270,179.00CR

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

270,179.00CR  
1,014.12CR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Tax Assessment as per Company Estimate.

Tax (Re)Assessment Enquiries:

- Toronto (416) 730-5585
- FAX (416) 730-5593

Account Billing Enquiries & Change of Address Information:

- Oshawa and Local (905) 433-6708
- Toll-Free 1-800-262-0784 ext. 3036
- Toronto (416) 990-9048 ext. 2026
- FAX (905) 433-6107

## **2003 TAX RETURNS AND ASSESSMENTS**

**055 Do not use this area**

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation – Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

<b>Identification</b>	
<b>Business Number (BN)</b> ..... <b>001</b> <u>864773395RC0001</u>	
<b>Corporation's name</b> <b>002</b> <u>Whitby Hydro Electric Corporation</u>	
Has the corporation changed its name since the last time we were notified? ... <b>003</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
If Yes, do you have a copy of the articles of amendment? ..... <b>004</b> 1 Yes <input type="checkbox"/> 2 No <input type="checkbox"/>	
<b>Address of head office</b> Has the address changed since the last time we were notified? ..... <b>010</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
<b>011</b> <u>100 Taunton Road East</u>	
<b>012</b> <u>PO Box 59</u>	
<b>015</b> <u>Whitby</u> City	<b>016</b> <u>ON</u> Province, territory, or state
<b>017</b> _____ Country (other than Canada)	<b>018</b> <u>L1N-5R8</u> Postal code/ZIP code
<b>Mailing address (if different from head office address)</b> Has the address changed since the last time we were notified? ..... <b>020</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
<b>021</b> <u>c/o</u>	
<b>022</b> _____	
<b>023</b> _____	
<b>025</b> _____ City	<b>026</b> _____ Province, territory, or state
<b>027</b> _____ Country (other than Canada)	<b>028</b> _____ Postal code/ZIP code
<b>Location of books and records</b> Has the location of books and records changed since the last time we were notified? ..... <b>030</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
<b>031</b> <u>100 Taunton Road East</u>	
<b>032</b> <u>PO Box 59</u>	
<b>035</b> <u>Whitby</u> City	<b>036</b> <u>ON</u> Province, territory, or state
<b>037</b> _____ Country (other than Canada)	<b>038</b> <u>L1N-5R8</u> Postal code/ZIP code
<b>040</b> <b>Type of corporation at the end of the taxation year</b> 1 <input checked="" type="checkbox"/> Canadian-controlled private corporation (CCPC)      4 <input type="checkbox"/> Corporation controlled by a public corporation 2 <input type="checkbox"/> Other private corporation      5 <input type="checkbox"/> Other corporation (specify, below) 3 <input type="checkbox"/> Public corporation	
If the type of corporation changed during the taxation year, provide the effective date of the change ..... <b>043</b> _____ <div style="text-align: right;">YYYY/MM/DD</div>	
<b>To which taxation year does this return apply?</b> Taxation year start ..... <b>060</b> <u>2003-01-01</u> Taxation year-end ..... <b>061</b> <u>2003-12-31</u> <div style="text-align: center;">YYYY/MM/DD      YYYY/MM/DD</div>	
Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? ..... <b>063</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
If Yes, give the date control was acquired ..... <b>065</b> _____ <div style="text-align: right;">YYYY/MM/DD</div>	
<b>Is the corporation a professional corporation that is a member of a partnership?</b> ..... <b>067</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
<b>Is this the first year of filing after:</b> Incorporation? ..... <b>070</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/> Amalgamation? ..... <b>071</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/> If Yes, complete and attach Schedule 24.	
<b>Has there been a windup of a subsidiary under section 88 during the current taxation year?</b> ..... <b>072</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/> If Yes, complete and attach Schedule 24.	
<b>Is this the final taxation year before amalgamation?</b> ..... <b>076</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
<b>Is this the final return up to dissolution?</b> ..... <b>078</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/>	
<b>Is the corporation a resident of Canada?</b> <b>080</b> 1 Yes <input checked="" type="checkbox"/> 2 No <input type="checkbox"/> If No, give the country of residence.	
<b>081</b> _____	
<b>Is the non-resident corporation claiming an exemption under an income tax treaty?</b> ..... <b>082</b> 1 Yes <input type="checkbox"/> 2 No <input checked="" type="checkbox"/> If Yes, complete and attach Schedule 91.	
<b>If the corporation is exempt from tax under section 149, tick one of the following boxes:</b> <b>085</b> 1 <input type="checkbox"/> Exempt under paragraph 149(1)(e) or (l) 2 <input type="checkbox"/> Exempt under paragraph 149(1)(j) 3 <input type="checkbox"/> Exempt under paragraph 149(1)(t) 4 <input type="checkbox"/> Exempt under other paragraphs of section 149	

**Attachments****Financial statement information:** Use GIFI schedules 100, 125, and 141.

\* We do not print these schedules.

**Schedules** – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

Guide item		Yes	Schedule
27	Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
28	Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29	Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
33	If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41	Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43	Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	—
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202 <input checked="" type="checkbox"/>	2
82,104	Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input type="checkbox"/>	3
69-76	Is the corporation claiming any type of losses?	204 <input checked="" type="checkbox"/>	4
132	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57	Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58	Does the corporation have any property that is eligible capital property?	210 <input checked="" type="checkbox"/>	10
59	Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60	Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61	Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
150	Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
111	Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
121	Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63	Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
124	Is the corporation subject to gross Part I.3 tax?	233 <input checked="" type="checkbox"/>	33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input checked="" type="checkbox"/>	36
124	Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
128	Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
152	Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
153	Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
130	Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

**Attachments – continued from page 2****Guide item**

		Yes	Schedule
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	<b>256</b>	<input type="checkbox"/> T1134-A
44	Did the corporation have any controlled foreign affiliates?	<b>258</b>	<input type="checkbox"/> T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	<b>259</b>	<input type="checkbox"/> T1135
44	Did the corporation transfer or loan property to a non-resident trust?	<b>260</b>	<input type="checkbox"/> T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	<b>261</b>	<input type="checkbox"/> T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	<b>262</b>	<input type="checkbox"/> T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	<b>263</b>	<input type="checkbox"/> T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	<b>264</b>	<input type="checkbox"/> T1174

**Additional information**

Is the corporation inactive? **280** 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) **281** 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? (Only complete if Yes was entered at line 281.) **282** \_\_\_\_\_

If the major activity involves the resale of goods, indicate whether it is wholesale or retail **283** 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

<b>284</b>	<b>ELECTRICITY DISTRIBN</b>	<b>285</b>	<b>100%</b>
<b>286</b>		<b>287</b>	<b>0%</b>
<b>288</b>		<b>289</b>	<b>0%</b>

Did the corporation immigrate to Canada during the taxation year? **291** 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? **292** 1 Yes ☐ 2 No ☒

**Taxable income**

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIF **300** **3,357,169** A

**Deduct:**

Charitable donations from Schedule 2	<b>311</b>	<b>1,693,068</b>
Gifts to Canada, a province, or a territory from Schedule 2	<b>312</b>	<b>0</b>
Cultural gifts from Schedule 2	<b>313</b>	<b>0</b>
Ecological gifts from Schedule 2	<b>314</b>	<b>0</b>
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	<b>320</b>	<b>0</b>
Part VI.1 tax deduction from Schedule 43*	<b>325</b>	<b>0</b>
Non-capital losses of preceding taxation years from Schedule 4	<b>331</b>	<b>1,311,287</b>
Net-capital losses of preceding taxation years from Schedule 4	<b>332</b>	<b>0</b>
Restricted farm losses of preceding taxation years from Schedule 4	<b>333</b>	<b>0</b>
Farm losses of preceding taxation years from Schedule 4	<b>334</b>	<b>0</b>
Limited partnership losses of preceding taxation years from Schedule 4	<b>335</b>	<b>0</b>
Taxable capital gains or taxable dividends allocated from a central credit union	<b>340</b>	<b>0</b>
Prospector's and grubstaker's shares	<b>350</b>	<b>0</b>
<b>Subtotal</b>		<b>3,004,355</b>

**Subtotal (amount A minus amount B) (if negative, enter "0")** **3,004,355** B

**Add:** Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions **355** **0** D

**Taxable income (amount C plus amount D)** **360** **352,814**

Income exempt under paragraph 149(1)(t) **370** **0**

**Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)** **352,814** Z

\* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

**Small business deduction****Canadian-controlled private corporations (CCPCs) throughout the taxation year**

Income from active business carried on in Canada from Schedule 7 ..... **400** 3,357,169 A

Taxable income from line 360 on page 3, **minus** 10/3 of the amount at line 632\* on page 7, **minus** 3 times the amount at line 636\*\* on page 7, and **minus** any amount that, because of federal law, is exempt from Part I tax ... **405** 352,814 B

**Calculation of the business limit:**

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>0</u>	=	.....	<u>0</u>	1
		Number of days in the taxation year	<u>365</u>				
225,000	x	Number of days in the taxation year in 2003	<u>365</u>	=	.....	<u>225,000</u>	2
		Number of days in the taxation year	<u>365</u>				
250,000	x	Number of days in the taxation year in 2004	<u>0</u>	=	.....	<u>0</u>	3
		Number of days in the taxation year	<u>365</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	.....	<u>0</u>	3.1
		Number of days in the taxation year	<u>365</u>				

Add amounts at lines 1, 2, 3, and 3.1 225,000 4

Business limit (see notes 1 and 2 below) ..... **410** 225,000 C

**Notes:** 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

**Business limit reduction:**

Amount C 225,000 x 415\*\*\* 117,199 D = ..... 2,343,980 E

11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") ..... **425** 0 F

**Small business deduction** - 16.00% of whichever amount is least: A, B, C, or F ..... **430** 0 G  
(enter amount G on line 9 of page 7)

\* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

**\*\*\* Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporation in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its **preceding** taxation year.
- If the corporation is not associated with any corporation in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
  - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its **preceding** taxation year; or
  - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its **current** taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

**Accelerated tax reduction****Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**

Reduced business limit (amount from line 425) ..... 0 x  $\frac{300,000}{\text{line 4 above}}$  = ..... 0 A

Net active business income (amount from line 400) \* ..... 3,357,169 B

Taxable income from line 360 on page 3 **minus** 3 times the amount at line 636\*\* on page 7, and **minus** any amount that, because of federal law, is exempt for Part I tax ..... 352,814 C

**Deduct:**

Aggregate investment income (amount from line 440 of page 6) ..... 0 D

Amount C minus amount D (if negative, enter "0") ..... 352,814 ..... 352,814 E

Amount A, B, or E above, whichever is less ..... 0 F

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 = ..... 0 G

Amount QQ from Part 13 of Schedule 27 ..... 0 H

Taxable resource income from line 435 of page 5 ..... 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 0 K

Total of amounts G, H, I, J, and K ..... 0 ..... 0 L

Amount F minus amount L (if negative, enter "0") ..... 0 M

**Accelerated tax reduction** - 7% of amount M (enter amount N on line 637 of page 7) ..... 0 N

\* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.



**Resource deduction**

Taxable resource income [as defined in subsection 125.11(1)]				435	<u>0</u>	A
Amount A	<u>0</u>	x	Number of days in the taxation year in 2003	<u>365</u>	x 1% =	<u>0</u> B
			Number of days in the taxation year	<u>365</u>		
Amount A	<u>0</u>	x	Number of days in the taxation year in 2004	<u>0</u>	x 2% =	<u>0</u> C
			Number of days in the taxation year	<u>365</u>		
Amount A	<u>0</u>	x	Number of days in the taxation year in 2005	<u>0</u>	x 3% =	<u>0</u> C.1
			Number of days in the taxation year	<u>365</u>		
Amount A	<u>0</u>	x	Number of days in the taxation year in 2006	<u>0</u>	x 5% =	<u>0</u> C.2
			Number of days in the taxation year	<u>365</u>		
<b>Resource deduction</b> – total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)				438	<u>0</u>	D

**General tax reduction for Canadian-controlled private corporations****Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3				<u>352,814</u>	E	
Amount Z from Part 9 of Schedule 27	<u>0</u>	x 100/7 =	<u>0</u>	F		
Amount QQ from Part 13 of Schedule 27	<u>0</u>		<u>0</u>	G		
Taxable resource income from line 435 above	<u>0</u>		<u>0</u>	H		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	<u>0</u>		<u>0</u>	I		
Amount on line 400, 405, 410, or 425 on page 4, whichever is less	<u>0</u>		<u>0</u>	J		
Aggregate investment income from line 440 of page 6	<u>0</u>		<u>0</u>	K		
Amount used to calculate the accelerated tax reduction (amount M of page 4)	<u>0</u>		<u>0</u>	L		
Total of amounts F, G, H, I, J, K, and L	<u>0</u>		<u>0</u>	M		
Amount E minus amount M (if negative, enter "0")				<u>352,814</u>	N	
Amount N	<u>352,814</u>	x	Number of days in the taxation year in 2002	<u>0</u>	x 3% =	<u>0</u> O
			Number of days in the taxation year	<u>365</u>		
Amount N	<u>352,814</u>	x	Number of days in the taxation year in 2003	<u>365</u>	x 5% =	<u>17,641</u> P
			Number of days in the taxation year	<u>365</u>		
Amount N	<u>352,814</u>	x	Number of days in the taxation year after 2003	<u>0</u>	x 7% =	<u>0</u> Q
			Number of days in the taxation year	<u>365</u>		
<b>General tax reduction for Canadian-controlled private corporations</b> - total of amounts O, P, and Q (enter amount R on line 638 of page 7)				<u>17,641</u>	R	

**General tax reduction****Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 of page 3				<u>0</u>	S	
Amount Z from Part 9 of Schedule 27	<u>0</u>	x 100/7 =	<u>0</u>	T		
Amount QQ from Part 13 of Schedule 27	<u>0</u>		<u>0</u>	U		
Taxable resource income from line 435 above	<u>0</u>		<u>0</u>	V		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)	<u>0</u>		<u>0</u>	W		
Total of amounts T, U, V, and W	<u>0</u>		<u>0</u>	X		
Amount S minus amount X (if negative, enter "0")				<u>0</u>	Y	
Amount Y	<u>0</u>	x	Number of days in the taxation year in 2002	<u>0</u>	x 3% =	<u>0</u> Z
			Number of days in the taxation year	<u>365</u>		
Amount Y	<u>0</u>	x	Number of days in the taxation year in 2003	<u>365</u>	x 5% =	<u>0</u> AA
			Number of days in the taxation year	<u>365</u>		
Amount Y	<u>0</u>	x	Number of days in the taxation year after 2003	<u>0</u>	x 7% =	<u>0</u> BB
			Number of days in the taxation year	<u>365</u>		
<b>General tax reduction</b> - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)				<u>0</u>	CC	

**Refundable portion of Part I tax****Canadian-controlled private corporations throughout the taxation year**

Aggregate investment income ..... 440 ..... 0 x 26 2/3% = ..... 0 A  
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 ..... 0

**Deduct:**

Foreign investment income ..... 445 ..... 0 x 9 1/3% = ..... 0  
(amount O from Part 1 of Schedule 7) (if negative, enter "0") ..... 0 B

Amount A minus amount B (if negative, enter "0") ..... 0 C

Taxable income from line 360 on page 3 ..... 352,814

**Deduct:**

Amount on line 400, 405, 410, or 425 on page 4, whichever is less ..... 0

Foreign non-business  
income tax credit from

line 632 of page 7 ..... 0 x 25/9 = ..... 0

Foreign business income

tax credit from line 636

of page 7 ..... 0 x 3 = ..... 0

352,814 x 26 2/3% = 94,084 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 85,099

**Deduct:** Corporate surtax from line 600 of page 7 ..... 3,952

Net amount ..... 81,147 E

**Refundable portion of Part I tax** – Amount C, D, or E, whichever is less ..... 450 F

**Refundable dividend tax on hand**

Refundable dividend tax on hand at the end of the preceding taxation year ..... 460 ..... 0

**Deduct:** Dividend refund for the previous taxation year ..... 465 ..... 0  
..... 0 A

**Add the total of:**

Refundable portion of Part I tax from line 450 above ..... 0

Total Part IV tax payable from line 360 on page 2 of Schedule 3 ..... 0

Net refundable dividend tax on hand transferred from a predecessor  
corporation on amalgamation, or from a wound-up subsidiary corporation

..... 480 ..... 0  
..... 0 B

**Refundable dividend tax on hand at the end of the taxation year** – Amount A plus amount B ..... 485 0

**Dividend refund****Private and subject corporations at the time taxable dividends were paid in the taxation year**

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 ..... 0 x 1/3 ..... 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above ..... 0 B

**Dividend refund** – Amount A or B, whichever is less (enter this amount on line 784 of page 8) ..... 0

**Part I tax**

**Base amount of Part I tax** – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... **550** **134,069** **A**

**Corporate surtax calculation**

Base amount from line A above ..... **134,069** **1**

**Deduct:**

10% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... **35,281** **2**

Investment corporation deduction from line 620 below ..... **0** **3**

Federal logging tax credit from line 640 below ..... **0** **4**

Federal qualifying environmental trust tax credit from line 648 below ..... **0** **5**

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3 ... **0** **a**

28.00% of taxed capital gains ..... **0** **b**

Part I tax otherwise payable ..... **0** **c**

(line A **plus** lines C and D **minus** line F)

Total of lines 2 to 6 ..... **35,281** **7**

Net amount (line 1 minus line 7) ..... **98,788** **8**

**Corporate surtax** – 4.00% of the amount on line 8 ..... **600** **3,952** **B**

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 ..... **602** **0** **C**

**Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income**

(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 ..... **0** **i**

Taxable income from line 360 on page 3 ..... **352,814**

**Deduct:**

Amount on lines 400, 405, 410, or 425 of page 4, whichever is less .. **0**

Net amount ..... **352,814** **352,814** **ii**

**Refundable tax on CCPC's investment income** – 6 2/3% of the lesser of amounts i or ii ..... **604** **0** **D**

Subtotal (add lines A, B, C, and D) ..... **138,021** **E**

**Deduct:**

Small business deduction from line 430 of page 4 ..... **0** **9**

Federal tax abatement ..... **608** **35,281**

Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27 ..... **616** **0**

Investment corporation deduction ..... **620** **0**

(taxed capital gains **624** **0**)

Additional deduction – credit unions from Schedule 17 ..... **628** **0**

Federal foreign non-business income tax credit from Schedule 21 ..... **632** **0**

Federal foreign business income tax credit from Schedule 21 ..... **636** **0**

Accelerated tax reduction from amount N of page 4 ..... **637** **0**

Resource deduction from line 438 of page 5 ..... **0** **10**

General tax reduction for CCPCs from amount R of page 5 ..... **638** **17,641**

General tax reduction from amount CC of page 5 ..... **639** **0**

Federal logging tax credit from Schedule 21 ..... **640** **0**

Federal political contribution tax credit ..... **644** **0**

Federal political contributions **646** **0**

Federal qualifying environmental trust tax credit ..... **648** **0**

Investment tax credit from Schedule 31 ..... **652** **0**

Subtotal ..... **52,922** **52,922** **F**

**Part I tax payable** – Line E minus line F (enter amount G on line 700 of page 8) ..... **85,099** **G**

**Summary of tax and credits****Federal tax**

Part I tax payable from page 7	700	85,099
Part I.3 tax payable from Schedule 33, 34, or 35	704	109,717
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
<b>Total federal tax</b>		<b>194,816</b>

**Add provincial and territorial tax:**Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta) **760** 0Provincial tax on large corporations (New Brunswick and Nova Scotia) **765** 0

**Total tax payable** **770** **194,816** A

**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0

Total payments on which tax has been withheld **801** 0Allowable refund for non-resident-owned investment corporations from Schedule 26 **804** 0Provincial and territorial capital gains refund from Schedule 18 **808** 0Provincial and territorial refundable tax credits from Schedule 5 **812** 0Royalties deductible under Syncrude Remission Order **815** 0Tax remitted under Syncrude Remission Order **816** 0Tax instalments paid **840** 194,816

**Total credits** **890** 194,816 **194,816** B

Refund code **894** 0

Overpayment 0

Balance (line A minus line B) 0

**Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** \_\_\_\_\_  
Branch number

**914** \_\_\_\_\_ **918** \_\_\_\_\_  
Institution number Account number

If the result is negative, you have an **overpayment**.If the result is positive, you have a **balance unpaid**.

Enter the amount on whichever line applies.

We do not charge or refund a difference of \$2 or less.

Balance unpaid 0

Enclosed payment **898** 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

..... **896** 1 Yes ☐ 2 No ☒

**Certification**

I, **950** ABI-RASHED **951** RAMONA **954** VICE-PRESIDENT, FINANCE  
Last name in block letters First name in block letters Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

**955** \_\_\_\_\_ **956** 905-668-5878  
Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below ..... **957** 1 Yes ☒ 2 No ☐

**958** \_\_\_\_\_ **959** \_\_\_\_\_  
Name in block letters Telephone number

**Language of correspondence - Langue de correspondance**

**990** Indicate the language of your choice.  
Indiquer la langue de correspondance de votre choix.

1 English/Anglais ☒ 2 Français/French ☐

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to in this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and  
extraordinary items per financial statements ..... ~~1,347,668~~

### Additions:

Provision for income taxes - current.....	<input type="text" value="101"/>	236,175
Amortization of tangible assets.....	<input type="text" value="104"/>	3,229,937
Loss on disposal of assets.....	<input type="text" value="111"/>	9,454..
Charitable donations from Schedule 2.....	<input type="text" value="112"/>	1,693,068
-----		
Subtotal of additions.....		<del>5,168,634</del> 5,168,634

### Other Additions:

#### Miscellaneous Other Additions:

<input type="text" value="600"/> ADDBACK RE: 12(1)(X)	<input type="text" value="290"/>	3,239,423
<input type="text" value="601"/> PARTNERSHIP INCOME	<input type="text" value="291"/>	10,382
<input type="text" value="602"/> CAPITAL TAX BOOKED	<input type="text" value="292"/>	158,260
-----		
Subtotal of Other Additions.....	<input type="text" value="199"/>	<del>3,408,065</del> 3,408,065
-----		
<b>Total Additions</b>	<input type="text" value="500"/>	8,576,699

Whitby Hydro Electric Corporation  
Account/Business No.: 864773395RC0001

Year Ended:

2003-12-31

Sch. 001

**Deductions:**

Capital cost allowance from Schedule 8.....	403	3,077,759
Cumulative eligible capital deduction from Schedule 8.....	405	83,936
		-----
Subtotal of Deductions.....		3,161,695

**Other Deductions:**

**Miscellaneous Other Deductions:**

700 RE: ELECTION UNDER S.13(7.4)	390	3,239,423
701 CAPITAL TAX NOT DEDUCTED	391	166,080
		-----
Subtotal of Other Deductions.....	499	3,405,503
		-----
<b>Total Deductions</b>	510	6,567,198

<b>Net income (loss) for income tax purposes</b>	3,357,169
(enter on line 300 on the T2 return)	=====

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CHARITABLE DONATIONS AND GIFTS

- For use by corporations to claim any of the following:
  - Charitable donations;
  - Gifts to Canada or a province;
  - Gifts of certified cultural property; or
  - Gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five year carry-forward.
- Use this schedule to show a credit transfer following an amalgamation or wind-up of subsidiary as described under subsections 87(1) and 88(1) of the federal "Income Tax Act."
- File one completed copy of this schedule with your "T2 Corporation Income Tax Return."
- For more information, see the "T2 Corporation Income Tax Guide."

### Part 1 - Charitable donations

Charity/Recipient	Amount (\$100 or more only)
TOWN OF WHITBY	1,693,068
	-----
Subtotal	1,693,068
<b>Add:</b> Total donations of less than \$100 each	-----
Total donations in current taxation year	1,693,068
	=====

	Federal	Quebec	Alberta
Charitable donations at end of preceding taxation year .....	A 0	0	0
<b>Deduct:</b>			
Donations expired after 5 taxation years <sup>239</sup>	0	0	0
	-----		
Charitable donations at beginning of taxation year .....	<sup>240</sup> 0	0	0
<b>Add:</b>			
Donations transferred on amalgamation or wind-up of subsidiary <sup>250</sup> B	0		
Total current year charitable donations made ... <sup>210</sup>	1,693,068		
	-----		
<b>Subtotal:</b>			
Amount B plus amount C	1,693,068	1,693,068	1,693,068
	=====	-----	-----

	Federal	Quebec	Alberta
Total donations available.....	1,693,068	1,693,068	1,693,068
<b>Deduct:</b> Amount applied against taxable income: (enter amount from line S).....	280	1,693,068	1,693,068
Charitable donations closing balance.....	280	G 0	0 0

#### Amounts carried forward - Charitable donations

Year of origin:	Federal	Quebec	Alberta
1st prior year -	2002	0	0 0
2nd prior year -	2001	0	0 0
3rd prior year -	2000	0	0 0
4th prior year -	1999	0	0 0
5th prior year -	1998	0	0 0
6th prior year * -	1997	0	0 0
<b>Total</b> (to line A).....	0	0	0

\*These donations expired in the prior year.

#### Part 2 - Maximum deduction calculation for donations

Net income for tax purposes \* multiplied by 75%..... 2,517,877

Taxable capital gains arising in respect of gifts of capital property:

- per line 895 of schedule 6..... 0  
- other..... 0  
Total..... 225

Taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01)..... 227

Add the lesser of:

1) The amount of the recapture of capital cost allowance in respect of charitable gifts..... K 0

2) The lesser of:

i) Proceeds of dispositions less outlays and expenses..... L 0

ii) The capital cost..... M 0

The lesser of amounts L and M..... 235 N 0

The lesser of amounts K and N..... O 0

**Subtotal:** Amount I plus amount J plus amount O..... P 0

Amount P multiplied by 25%..... Q 0

**Maximum deduction allowable:** (amount H plus amount Q)..... 2,517,877

**Claim for charitable donations:** (not exceeding the lesser of amount E from Part 1, amount R and net income for tax purposes)..... 1,693,068  
(Enter amount S on line 311 of the T2 return)

\*For credit unions this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.



**Part 3 - Gifts to Canada or a province**

Gifts to Canada or a province at the end of the preceding taxation year	0
<b>Deduct</b> Gifts to Canada or a province expired after 5 taxation years	0
Gifts to Canada or a province at the beginning of the taxation year	0
<b>Add</b> Gifts to Canada or a province transferred on amalgamation or wind-up of a subsidiary	0
Total current year gifts made to Canada or a province *	0
Subtotal	0
<b>Deduct</b> Amount applied against taxable income (enter this amount on line 312 of the T2 return)	0
Gifts to Canada or a province closing balance	0

\*Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date. If the taxation year straddles February 18, 1997, and gifts were made after this date, enter the amount at line 210 and complete part 2.

**Part 4 - Gifts of certified cultural property**

	Federal	Quebec	Alberta
Gifts of certified cultural property at the end of the preceding taxation year	0	0	0
<b>Deduct</b> Gifts of certified cultural property expired after 5 taxation years	0	0	0
Gifts of certified cultural property at the beginning of the taxation year	0	0	0
<b>Add</b> Gifts of certified cultural property transferred on amalgamation or wind-up of a subsidiary	0		
Total current year gifts of certified cultural property	0		
Subtotal	0	0	0
<b>Deduct</b> Amount applied against taxable income (enter this amount on line 313 of the T2 return)	0	0	0
Gifts of certified cultural property - Closing balance	0	0	0

**Amounts carried forward - Gifts of certified cultural property**

Year of origin:	Federal	Quebec	Alberta
1st prior year	2002	0	0
2nd prior year	2001	0	0
3rd prior year	2000	0	0
4th prior year	1999	0	0
5th prior year	1998	0	0
6th prior year *	1997	0	0
Total	0	0	0

\* These donations expired in the prior year.

**Part 5 - Gifts of certified ecologically sensitive land**

	Federal	Quebec	Alberta
Gifts of certified ecologically sensitive land at the end of of the preceding taxation year.....	0	0	0
<b>Deduct</b> Gifts of certified ecologically sensitive land expired after 5 taxation years... <span style="border: 1px solid black; padding: 0 5px;">539</span>	0	0	0
-----			
Gifts of certified ecologically sensitive land at the beginning of the taxation year... <span style="border: 1px solid black; padding: 0 5px;">540</span>	0	0	0
<b>Add</b> Gifts of certified ecologically sensitive land transferred on amalgamation or wind-up of a subsidiary..... <span style="border: 1px solid black; padding: 0 5px;">550</span>	0		
Total current year gifts of certified ecologically sensitive land..... <span style="border: 1px solid black; padding: 0 5px;">510</span>	0		
-----			
Subtotal	0	0	0
<b>Deduct</b> Amount applied against taxable income (enter this amount on line 314 of the T2 return)..... <span style="border: 1px solid black; padding: 0 5px;">560</span>	0	0	0
-----			
Gifts of certified ecologically sensitive land - Closing balance..... <span style="border: 1px solid black; padding: 0 5px;">580</span>	0	0	0
=====			

**Amounts carried forward - Gifts of certified ecologically sensitive lands**

Year of origin:	Federal	Quebec	Alberta
1st prior year	2002	0	0
2nd prior year	2001	0	0
3rd prior year	2000	0	0
4th prior year	1999	0	0
5th prior year	1998	0	0
6th prior year *	1997	0	0
-----			
<b>Total</b>		0	0
=====			

\* These donations expired in the prior year.

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CORPORATION LOSS CONTINUITY AND APPLICATION

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to prior years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For a detailed description and calculation of these losses, see Interpretation Bulletin IT-232, "Losses - Their Deductibility in the Loss Year or in Other Years." For information on these losses, see the "T2 Corporation Income Tax Guide."
- File one completed copy of this schedule with the T2 return, or forward it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs, referred to on this schedule are from the federal "Income Tax Act."

### Part 1 - Non-capital losses

#### Determination of current-year non-capital loss

Net income (loss) for income tax purposes.....3,357,169..

**Deduct:** (increase a loss)

Net capital losses deducted in the year

(enter as a positive amount).....0.....

Taxable dividends deductible under sections 112, 113, or subsection 138(6)

Amount of Part VI.1 tax deductible.....0..

Amount deductible as prospector's and grubstaker's shares

- Paragraph 110(1)(d.2).....0.....0...

Subtotal (if positive, enter "0") 0

**Deduct:** (increase a loss)

Section 110.5 - Addition for foreign tax deductions..... 0

Subtotal 0

**Add:** (decrease a loss)

Current-year farm loss.....0.....

Current-year non-capital loss (if positive, enter "0")..... 0

=====

#### Continuity of non-capital losses and request for a carryback

Non-capital loss at the end of preceding taxation year 1,311,287

**Deduct:** Non-capital loss expired after seven taxation years 0

Non-capital losses at beginning of

taxation year.....1,311,287.....

**Add:** Non-capital losses transferred on amalgamation or

wind-up of subsidiary corporation..... 0

Current-year non-capital loss (from calculation above) 1,311,287

Continuity of non-capital losses and request for a carryback (cont'd)

Deduct:

Amount applied against taxable income

(enter on line 331 of the T2 return) ..... 130 ..... 1,311,287

Amount applied against taxable dividends subject to Part IV tax ..... 430 ..... 0

Section 80 - Adjustments for forgiven amounts ..... 140 ..... 0

Subsection 111(10) - Adjustments for fuel tax rebate ..... 0

Other adjustments ..... 150 ..... 1,311,287.

Subtotal 0

Deduct - Request to carry back non-capital loss to:

First preceding taxation year to reduce taxable income ..... 001 ..... 0

Second preceding taxation year to reduce taxable income ..... 002 ..... 0

Third preceding taxation year to reduce taxable income ..... 003 ..... 0

First preceding taxation year to reduce taxable dividends  
subject to Part IV tax ..... 011 ..... 0

Second preceding taxation year to reduce taxable dividends  
subject to Part IV tax ..... 012 ..... 0

Third preceding taxation year to reduce taxable dividends  
subject to Part IV tax ..... 013 ..... 0

Non-capital losses - Closing balance ..... 180 ..... 0.

Election under paragraph 88(1.1)(f)

Paragraph 88(1.1)(f) election indicator ..... 190 Yes }

Loss from a wholly owned subsidiary deemed to be a loss of the parent from its immediately preceding taxation year.

Part 2 - Capital losses

Continuity of capital losses and request for a carryback

Capital losses at end of preceding taxation year ..... 200 ..... 0

Capital losses transferred on amalgamation or wind-up of  
subsidiary corporation ..... 205 ..... 0

Current-year capital loss (from Schedule 6 calculation) ..... 349 ..... 0

Add:

Allowable business investment loss expired as non-capital loss ..... 460 ..... 0

Subtotal 0

Deduct:

Amount applied against current-year capital gain

(see note 1) ..... 225 ..... 0

Section 80 - Adjustments for forgiven amounts ..... 240 ..... 0

Other adjustments ..... 250 ..... 0

Subtotal 0

Part 2 - Capital losses (cont'd)

Continuity of capital losses and request for a carryback (cont'd)

Deduct - Request to carry back capital loss to: (see note 2)

Capital gain (100%)	Amount carried back (100%)		
First preceding taxation year	0.....951..	0	
Second preceding taxation year	0.....952..	0	
Third preceding taxation year	0.....953..	0	0
-----			
Capital losses - Closing balance.....	280	0	0
=====			

Capital losses carried back to taxation years ending before February 28, 2000, the inclusion rate is 3/4.

Capital losses carried back to taxation years starting after October 17, 2000, the inclusion rate is 2/3.

For taxation years that straddle February 28, 2000 or October 18, 2000, the inclusion rate will be determined by dividing the total taxable capital gain by the total capital gain.

Note 1

On line 332 of the T2 return, enter the amount from line 225 multiplied by the current year inclusion rate (see Schedule 6.)

Note 2

Enter on lines 225, 951, 952, or 953, whichever is applicable, the actual amount of the loss. At the time of the application of the loss carryback, the net capital loss amount will be calculated at the inclusion rate of the year to which the net capital loss is applied.

Part 3 - Farm losses

Continuity of farm losses and request for a carryback

Farm losses at end of preceding taxation year.....	0	
<b>Deduct:</b> Farm loss expired after 10 taxation years.....	300	0
Farm losses at beginning of taxation year.....	302	0
<b>Add:</b> Farm losses transferred on amalgamation or wind-up of subsidiary corporation.....	305	0
Current-year farm loss.....	310	0.....0
<b>Deduct:</b>		
Amount applied against taxable income (enter on line 334 of the T2 return).....	330	0
Amount applied against taxable dividends subject to Part IV tax.....	339	0
Section 80 - Adjustment forgiven amount.....	340	0
Other adjustments.....	350	0.....0
-----		
Subtotal		0

Deduct - Request to carry back farm loss to:

First preceding taxation year to reduce taxable income.....	921	0
Second preceding taxation year to reduce taxable income.....	922	0
Third preceding taxation year to reduce taxable income.....	923	0
First preceding taxation year to reduce taxable dividends subject to Part IV tax.....	931	0.....0
Second preceding taxation year to reduce taxable dividends subject to Part IV tax.....	932	0.....0
Third preceding taxation year to reduce taxable dividends subject to Part IV tax.....	933	0.....0
-----		
Farm losses - Closing balance.....	380	0.....0
=====		

Restricted Farm Loss Determination:

Is the corporation exempt from the restricted farm loss rules?

(A reply of "NO" triggers the restricted farm loss rules.).....[X]

Part 4 - Restricted farm losses

Current-year restricted farm loss

Total losses for the year from farming business.....485..... A 0

Minus the deductible farm loss:

\$2,500 plus B or C, whichever is less..... 2,500

(Amount A above - \$2,500) divided by 2 B 0

C 250 0 2,500

Current-year restricted farm loss (enter this amount on line 410) 0

=====

Continuity of restricted farm losses and request for a carryback

Restricted farm losses at end of preceding taxation year 0

Deduct: Restricted farm loss expired after 10 taxation years 0

Restricted farm losses at beginning of taxation year 402 0

Add: Restricted farm losses transferred on amalgamation or wind-up  
of subsidiary corporation.....405..... 0

Current-year restricted farm loss  
(enter on line 233 of Schedule 1).....410..... 0 0

Deduct:

Amount applied against farming income

(enter on line 333 of the T2 return).....430..... 0

Section 80 - Adjustments for forgiven amounts.....440..... 0

Other adjustments.....450..... 0

Subtotal 0

Deduct - Request to carry back restricted farm loss to:

First preceding taxation year to reduce farming income.....415..... 0

Second preceding taxation year to reduce farming income.....412..... 0

Third preceding taxation year to reduce farming income.....411..... 0 0

Restricted farm losses - Closing balance.....480..... 0

Note

The total losses for the year from all farming businesses are computed without including any scientific research expenses.

Part 5 - Listed personal property losses

Continuity of listed personal property loss and request for a carryback

Listed personal property losses at end of preceding taxation year 0

Deduct: Listed personal property loss expired after seven taxation years.....500..... 0

Listed personal property losses at beginning of taxation year.....502..... 0

Add: Current-year listed personal property loss (from Schedule 6).....519..... 0

Subtotal 0

Deduct:

Amount applied against listed personal property gains

(enter on line 655 of Schedule 6).....530..... 0

Other adjustments.....550..... 0

Subtotal 0

**Part 5 - Listed personal property losses (cont'd)**

**Continuity of listed personal property loss and request for a carryback (cont'd)**

**Deduct - Request to carry back listed personal property loss to:**

First preceding taxation year to reduce listed		
personal property gains.....	961	0....
Second preceding taxation year to reduce listed		
personal property gains.....	962	0....
Third preceding taxation year to reduce listed		
personal property gains.....	963	0.... 0
		-----
Listed personal property losses - Closing balance.....	580	0
		=====

Part 6 - Analysis of balance of losses by year of origin

Non-capital losses

Year of origin	Loss		Adjustments		Loss		Applied to Reduce	
	Balance at beginning of year	Incurred in Current Year	Transfers <F1> for Reps I & II	Back	Carried	Taxable Income	Part IV Tax	Balance at End of Year
Current	N/A		0	0	N/A			0
2002		N/A			N/A		0	0
2001	1,311,287	N/A			N/A	1,311,287		0
2000		N/A			N/A		0	0
1999		N/A			N/A		0	0
1998		N/A			N/A		0	0
1997		N/A			N/A		0	0
1996		N/A			N/A		0	0 *
<b>Total</b>	<b>1,311,287</b>		<b>0</b>	<b>0</b>		<b>1,311,287</b>		<b>0</b>

Farm losses

Year of origin	Loss		Adjustments		Loss		Applied to Reduce	
	Balance at beginning of year	Incurred in Current Year	Transfers <F1> for Reps I & II	Back	Carried	Taxable Income	Part IV Tax	Balance at End of Year
Current	N/A		0	0	N/A			0
2002		N/A			N/A		0	0
2001		N/A			N/A		0	0
2000		N/A			N/A		0	0
1999		N/A			N/A		0	0
1998		N/A			N/A		0	0
1997		N/A			N/A		0	0
1996		N/A			N/A		0	0
1995		N/A			N/A		0	0
1994		N/A			N/A		0	0
1993		N/A			N/A		0	0 *
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Restricted farm losses

Year of origin	Loss		Adjustments		Loss		Applied to Reduce	
	Balance at beginning of year	Incurred in Current Year	Transfers <F1> for Reps I & II	Back	Carried	Taxable Income	Part IV Tax	Balance at End of Year
Current	N/A		0	0	N/A	N/A		0
2002		N/A			N/A	N/A		0
2001		N/A			N/A	N/A		0
2000		N/A			N/A	N/A		0
1999		N/A			N/A	N/A		0
1998		N/A			N/A	N/A		0
1997		N/A			N/A	N/A		0
1996		N/A			N/A	N/A		0
1995		N/A			N/A	N/A		0
1994		N/A			N/A	N/A		0
1993		N/A			N/A	N/A		0 *
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>N/A</b>		<b>0</b>

\*This balance expires this year and will not be available next year



## Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class	UCC at Beginning No.	Cost of Additions During Year	Adjustments	Lesser of Cost or Proceeds	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
[200]	[201]	[203]	[205]	[207]	[211]	[212]	[213]	[215]	[217]	[220]
1	39,659,699	6,715,444	-3,442,013	0	3,357,722	4	0	0	1,647,805	41,285,325
8	1,754,075	301,035	202,590	5,661	147,687	20	0	0	420,870	1,831,169
10	575,427	60,393	0	0	30,196	30	0	0	181,687	454,133
12	38,579	28,757	0	0	14,378	100	0	0	52,958	14,378
17	290,266	0	0	0	0	8	0	0	23,221	267,045
2	12,520,305	0	0	0	0	6	0	0	751,218	11,769,087
Total	54,838,351	7,105,629	-3,239,423	5,661	3,549,983		0	0	3,077,759	55,621,137
	=====	=====	=====	=====	=====		=====	=====	=====	=====

Corporate Taxprep / Taxprep des sociétés - TP-10

## Whitby Hydro Electric Corporation

Sch. 009

Account/Business No.: 864773395RC0001 Year Ended:

2003-12-31

## RELATED AND ASSOCIATED CORPORATIONS

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporation(s)

Name	Ctry of resi- dence	Business Number (Note)	Rela- tion- ship Code	Number	% of	Number	% of	Book
				of common shares owned	of common shares owned	of preferred shares owned	pre- ferred shares owned	value of capital stock
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
-----								
WHITBY HYDRO ENERGY SERV CORP		864775598RC0001	3	0	0.00	0	0.00	0
WHITBY HYDRO ENERGY CORP		864773999RC0001	1	0	0.00	0	0.00	0

**Note:** Enter "NR" if a corporation is not registered.**Relationship code:**

1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

## Schedule 9

Corporate Taxprep / Taxprep des sociétés - TP-10

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide."
- A separate cumulative eligible capital account must be kept for each business.

### Part 1 - Calculation of current year deduction and carry-forward

#### Cumulative eligible capital - Balance at the end of the preceding taxation year

(if negative, enter "0") ..... **230** 1,199,088 .....

#### Add: Cost of eligible capital property acquired

during the taxation year **222** 0

Other adjustments **226** 0

-----

Subtotal (line 222 plus line 226) x 0.05 **B** 0

=====

Non-taxable portion of a non-arm's  
length transferor's gain realized on  
the transfer of an eligible capital  
property to the corporation after  
December 20, 2002 **228**

x 0.05 **C** 0

=====

Amount B minus amount C (if negative, enter "0") 0 **D** 0

=====

Amount transferred on amalgamation or wind-up of subsidiary **234** **E** 0

Subtotal (add amounts A, D, and E) **230** 1,199,088

#### Deduct: Proceeds of sale (less outlays and expenses not

otherwise deductible) from the disposition of  
all eligible capital property during  
the taxation year ..... **242** 0

The gross amount of a reduction in respect of  
a forgiven debt obligation as provided for in  
subsection 80(7) ..... **244** 0

Other adjustments ..... **246** 0

-----

(add amounts G, H, and I) x 0.05 **248** **J** 0

=====

**Cumulative eligible capital balance** (amount F minus amount J) 1,199,088

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer  
owned after ceasing to carry on that business **249** 0

amount K 1,199,088

less amount from line 249 0

-----

**Current year deduction** ..... 1,199,088 **250** 83,936

=====

plus line 250) (enter this amount at line 405 of Schedule 1) 83,936 **83,936**

=====

#### Cumulative eligible capital - Closing balance (amount K minus amount L)

(if negative, enter "0") ..... **300** 1,115,152 .....

=====

\*You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

**Part 2 - Amount to be included in income arising from disposition**

(complete this part only if the amount at line K is negative)

Amount from line K (show as a positive amount)..... **N** ..0

Total of cumulative eligible capital (CEC) deductions from income  
for taxation years beginning after June 30, 1980..... **1** 0

Total of all amounts which reduced CEC in the current or  
prior years under subsection 80(7)..... **401**.... 2 0

Total of CEC deductions claimed for taxation years  
beginning before July 1, 1988..... **402**..... 3 0

Negative balances in the CEC account that were  
included in income for taxation years beginning  
before July 1, 1988..... **403**.... 4 0

-----  
Line 3 minus line 4 (if negative, enter "0")..... 0 5 0

-----  
Total of lines 1, 2, and 5..... **6**..0.....

Amounts included in income under paragraph 14(1)(b), as that  
paragraph applied to taxation years ending after June 30, 1988  
and before February 28, 2000, to the extent that it is for  
an amount described at line 400.. 7 0

Amounts at line T from Schedule 10 ending after  
February 27, 2000..... **8**..0

-----  
Subtotal (line 7 plus line 8) **409**..... 0 9 0

-----  
Line 6 minus line 9 (if negative, enter "0")..... 0 0 0

-----  
Line N minus line O (if negative, enter "0")..... **P**..0....

Line 5 x 1/20= Q 0

-----  
Line P minus line Q (if negative, enter "0")..... **R**..0....

-----  
Amount R x 2/30= S 0

Amount N or amount O, whichever is less..... **T**..0....

-----  
**Amount to be included in income** (amount S plus amount T)

(enter this amount on line 108 of Schedule 1)..... **410**..... 0

-----

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS  
TO ALLOCATE THE BUSINESS LIMIT**

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.

- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

**Column 1** Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the "Income Tax Act," not to be associated for purposes of the small business deduction.

**Column 2** Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

**Column 3** Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"

**Column 4** Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

**Column 5** Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

**Column 6** Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

- from \$200,001 to \$225,000, if the calendar year to which this agreement applies is 2003;
- from \$225,001 to \$250,000, if the calendar year to which this agreement applies is 2004; or
- from \$250,001 to \$300,000, if the calendar year to which this agreement applies is 2005.

If the calendar year to which this agreement applies is after 2005, ensure that the total at line A does not exceed \$300,000.

**Allocation of the business limit**

Date filed (do not use this area) .....  .....  
Year  
Enter the calendar year to which the agreement applies

**Allocation of the business limit (cont'd)**

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?..... ☒ Y/☐ N/☐ N

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit for the year (before allocation)	Percentage of the business limit	Business limit allocated *
			\$	%	\$
<input type="checkbox"/> 100	<input type="checkbox"/> 200	<input type="checkbox"/> 300		<input type="checkbox"/> 350	<input type="checkbox"/> 400
Whitby Hydro Electric Corporation	864773395RC0001	0000	225,000	100.0000	225,000
See attached				.0000	0
			Total	100.0000	225,000

\* The % of the annual business limit required to maximize the small business deduction is .0000%.

100.0000% of the annual business limit can be attributed to an associated corporation.

**Business limit reduction under subsection 125(5.1)**

The business limit reduction is calculated in the small business deduction area of the T2 return.

One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return.

If the corporation is a member of an associated group\*\*\* of corporations in the current taxation year, and that taxation year:

- starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part I.3 tax of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year. The gross Part I.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or
- starts after December 20, 2002, the amount at line 415 of the T2 return is equal to 0.225% x (A - \$10,000,000) where, "A" is the total of taxable capital employed in Canada\*\* of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year.

\* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

\*\*Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the "Income Tax Act."

\*\*\*The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

Whitby Hydro Electric Corporation

Sch. 023-Supp.

Account/Business No.: 864773395RC0001 Year Ended: 2003-12-31

AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6	7
			Business limit (before the allo- cation)	Percentage of the business limit %	Business limit allocated \$	Part I.3 Tax
Name of associated corporation [100]	Business Number of associated corporation [200]	Asso- ciation code [300]		[350]	[400]	
-----						
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	1	225,000	.0000	0	7,689
WHITBY HYDRO ENERGY CORP	864773999RC0001	1	225,000	.0000	0	0
<b>TOTALS</b>			450,000	.0000	0	7,689

Schedule 23-Supplementary

Corporate Taxprep / Taxprep des sociétés - TP-10

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## PART I.3 TAX ON LARGE CORPORATIONS

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before deducting surtax credits (line 820 in Part 5). You should also use and file this schedule if you calculate a **gross Part I.3 tax for the purposes or unused surtax credit** (line 821 in Part 6) and a **current-year unused surtax credit** (line 850 in Part 8).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act" and the "Income Tax Regulations."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  - 1) a non-resident-owned investment corporation throughout the year;
  - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
  - 5) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
  - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" no later than six months from the end of the taxation year.
- This schedule may contain changes that had not yet become law at the time of printing.

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

### Part 1 - Capital

**Add** the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I.....	101	0
Capital stock (or members' contributions if incorporated without share capital).....	103	29,494,042
Retained earnings.....	104	1,021,489
Contributed surplus.....	105	0
Any other surpluses.....	106	0
Deferred unrealized foreign exchange gains.....	107	0
All loans and advances to the corporation....	108	1,666,011
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations.....	109	28,337,942
Any dividends declared but not paid by the corporation before the end of the year.....	110	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year.....	111	0



### Part 1 - Capital (cont'd)

Proportion of the amount, if any, by which the total of all amounts  
(see note below) for the partnership of which the corporation is  
a member at the end of the year exceeds the amount of the partnership's  
deferred unrealized foreign exchange losses. 112 0

Subtotal 60,519,484 60,519,484

**Deduct** the following amounts:

Deferred tax debit balance at the end of the year 121 0

Any deficit deducted in computing its shareholders' equity  
(including, for this purpose, the amount of any provision for  
the redemption of preferred shares) at the end of the year 122 0

Any amount deducted under subsection 135(1) in computing income under  
Part I for the year, to the extent that the amount may reasonably be  
regarded as being included in any of lines 101, 107, 108, 109, 111, and 112 above 123 0

The amount of deferred unrealized foreign exchange losses  
at the end of the year 124 0

Subtotal 0 B 0

**Capital for the year** (amount A minus amount B) (if negative, enter 0) 120 60,519,484

#### Note:

Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined under lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Amounts owing to the member or to other corporations that are members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

### Part 2 - Investment allowance

**Add** the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation 401 0

A loan or advance to another corporation (other than a financial institution) 402 0

A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of  
another corporation (other than a financial institution) 403 0

Long-term debt of a financial institution 404 0

A dividend receivable on a share of the capital stock of another corporation 405 0

A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or  
similar obligation of, a partnership all of the members of which, throughout the year,  
were other corporations (other than financial institutions) that were not exempt from  
tax under Part I.3 (other than by reason of paragraph 181(49)(d)) 406 0

An interest in a partnership (see note 1 below) 407 0

**Investment allowance for the year** 490 0

Part 2 - Investment allowance (cont'd)

Notes:

- 1)Where the corporation has an interest in a partnership or tiered partnerships, consider the following:
- the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
  - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's taxation year; and
  - the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
- 2)Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
- 3)Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

Part 3 - Taxable capital

Capital for the year (line 190)..... 60,519,484.....

Deduct: Investment allowance for the year (line 490)..... D 0

Taxable capital for the year

(amount C minus amount D) (if negative, enter "0")..... 60,519,484

Part 4 - Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

	Taxable income earned	Taxable capital employed in Canada
Taxable capital for the year (line 500)	60,519,484	60,519,484
	-----	-----
Taxable income	352,814	=====

Notes: Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.

- 2)Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.
- 3)In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

**Part 4 - Taxable capital employed in Canada (cont'd)**

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada..... **701** .....

**Deduct** the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada **711** 0

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada..... **712** .....

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note 1 below) 0

Total deductions (add lines 711, 712, and 713) 0 E 0

**Taxable capital employed in Canada** ..... **790** .....

**Note** Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

**Part 5 - Calculation of gross Part I.3 tax**

Taxable capital employed in Canada (line 690 or 790, whichever applies) **50,519,484**

**Deduct** capital deduction claimed for the year (enter \$50,000,000 or, for related corporations, the amount allocated on Schedule 36) **801** 10,000,000

Excess of taxable capital employed in Canada over capital deduction **40,519,484**

Year	Line 811	days	the taxation year			
Before 2004	50,519,484	365	x	.250%		113,669
2004	50,519,484	0	x	.200%	G	0
2005	50,519,484	0	x	.175%	H	0
2006	50,519,484	0	x	.125%	I	0
2007	50,519,484	0	x	.0625%	J	0

**Note** The Part I.3 tax rate is reduced to 0% for the days in the taxation year that are after 2007. (add amounts F to J) **113,669**

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part I.3 tax as follows:

Amount K 113,669 Number of days in 365 year..... L 0

**Gross Part I.3 tax** (amount K or L, whichever applies).... **820** 113,669

### Part 6 - Calculation of gross Part I.3 tax for purposes of the unused surtax credit

Taxable capital employed in Canada (line 690 or 790, whichever applies) **60,519,484**

Deductible capital deduction claimed for the year

(1/5 of line 801 if the taxation year end after 2003) ..... **10,000,000**

Excess (amount M minus amount N) (if negative, enter "0") **50,519,484**

Amount O **50,519,484** .2250% = ..... **113,669**

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part I.3 tax for purposes of the unused surtax credit as follows:

Amount P **113,669** Number of days in **365** year ..... Q **0**

365

**Gross Part I.3 tax for purposes of the unused surtax credit**

(amount P or Q, whichever applies) ..... **113,669**

### Part 7 - Calculation of current-year surtax credit available

- Corporations can claim a credit against their Part I.3 tax for the amount of Canadian surtax payable for the year. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible for a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

For a corporation that was a non-resident of Canada throughout the year, enter amount **a** or **b** at line R, whichever is less:

a) line 600 from the T2 return ..... **0**  
b) line 700 from the T2 return ..... **0** R **0**

In any other case, enter amount **c** or **d** at line S, whichever is less:

line 690 of  
this schedule  
c) line 600 from the T2 return **3,952** **60,519,484** **3,952**  
-----  
**60,519,484**  
line 500 of this schedule  
d) line 700 from the T2 return ..... **3,952** S **3,952**

**Current-year surtax credit available** (amount R or S, whichever applies) **3,952**

### Part 8 - Calculation of current-year unused surtax credit

Current-year surtax credit available (line 830) ..... **3,952**

Less: Gross Part I.3 tax for purposes of the unused surtax credit (line 821) **113,669**

**Current-year unused surtax credit** (if negative, enter "0") **0**

Enter this amount at line 600 on Schedule 37.

**Part 9 - Calculation of net Part I.3 tax payable**

Gross Part I.3 tax (line 820)..... ~~113,669~~.....

**Deduct:**

Current-year surtax credit applied

(line 820 or 830, whichever is less)..... 861... 3,952

Unused surtax credit from previous years applied

(amount from line 320 on Schedule 37)..... 862 0

-----

Subtotal (cannot be more than amount on line 820) 3,952 ~~13,952~~

=====

**Net Part I.3 tax payable** (amount T minus amount U)... 870 109,717

Enter this amount at line 704 of the T2 return. =====

Attached Sch.  
2003-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.

**Do not file this agreement if no members of the related group have to pay Part I.3 tax.**

Are any members of the related group liable to pay Part I.3 tax? ☒ Y/☐ N

- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.

- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.

- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

- Attach additional schedules if space for agreement is not sufficient.

**Agreement**

Date filed (do not use this area) .....    Year Month Day

Is this an amended agreement? .....    Y/☒ N/☐ N

Calendar year to which the agreement applies .....    Year  
**2003**

**Note 1:** This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part I.3 tax under subsection 181.1(3) does not have to be included.

Names of all corporations which are members of the related group	Allocation of capital deduction for the year	Taxation year end to which this agreement applies
(Note 1)	\$	(Note 2)

<input type="text" value="200"/>	<input type="text" value="300"/>	<input type="text" value="400"/>	<input type="text" value="500"/>
Whitby Hydro Electric Corporation	864773395RC0001	10,000,000	2003-12-31
See attached		0	

**Total:** Before 2004 must not exceed \$10,000,000  
 After 2003 must not exceed \$50,000,000

**Note 1:** If a corporation is not registered, enter "NR."

**Note 2:** Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

**Whitby Hydro Electric Corporation****Account/Business No.: 864773395RC0001 Year Ended:**  
**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX****Sch. 036-Supp.****2003-12-31**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act," a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year	Taxation year end to which this agreement applies (Note 2)
[200]	[300]	[400]	[500]
-----			
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	0	2003-12-31
WHITBY HYDRO ENERGY CORP	864773999RC0001	0	2003-12-31
<b>TOTAL</b>		0	

**Note 1:** If a corporation is not registered, enter "NR."**Note 2:** Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.**Schedule 36 - Supplementary**

Corporate Taxprep / Taxprep des sociétés - TP-10



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business	Social	Percentage		
	Number	Insurance	Common	Preferred	
		Numbers	shares	shares	
	(note 1)	(note 2)			
	100	200	300	400	500
WHITBY HYDRO ENERGY CORP	864773999RC0001	1100.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		
		0.00	0.00		

- Note 1:** If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.
- Note 2:** If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.
- Note 3:** If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

**Schedule of Instalment Remittances**

Name of Corporation Contact:.....  
Telephone Number:.....

Effective Interest Date	Description (Instalment Remittance, Split Payment, Assessed Credit)	Amount of Credit
	INSTALMENTS PAID	194,816
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		-----
	Total amount of instalments claimed (A)	194,816
		=====
	Total instalments credited to the taxation year per T9 (B)	194,816
		=====

TRANSFER				
Account Number	Taxation Year End	Amount	Effective Interest Date	Description
From:				
		0		
To:				



Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

2003

# CT23 Corporations Tax and Annual Return

For taxation years commencing after September 30, 2001

Corporations Tax Act - Ministry of Finance (MOF)

Corporations Information Act - Ministry of Consumer and Business Services (MCBS)  
(formerly Ministry of Consumer and Commercial Relations)

The **Annual Return** (common page 1 and MCBS Schedule A on pages 22 and 23, and Schedule K on page 24) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17, together with the applicable schedules on pages 18-21. **Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return** (see page 2).

MCBS Annual Return Required? (Not required if already filed or Annual Return exempt. Refer to Guide)

☒ Yes ☐ No

Page 1 of 24

Ministry Use

Corporation's Legal Name (including punctuation) <b>Whitby Hydro Electric Corporation</b>			Ontario Corporations Tax Account No. (MOF) <b>1800225</b>													
Mailing Address  100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8			This CT23 Return covers the Taxation Year  Start <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2003</td><td>01</td><td>01</td></tr></table>  End <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2003</td><td>12</td><td>31</td></tr></table>		year	month	day	2003	01	01	year	month	day	2003	12	31
year	month	day														
2003	01	01														
year	month	day														
2003	12	31														
Has the mailing address changed since last filed CT23 Return? <input type="checkbox"/> Yes <input type="checkbox"/> No Date of Change <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table>			year	month	day				Date of Incorporation or Amalgamation <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2000</td><td>11</td><td>01</td></tr></table>		year	month	day	2000	11	01
year	month	day														
year	month	day														
2000	11	01														
Registered/Head Office Address  100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8			Ontario Corporation No. (MCBS) <table><tr><td></td></tr></table>													
Location of Books and Records  100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8			Canada Customs and Revenue Agency (formerly Revenue Canada) Business No.  If applicable, enter <b>864773395RC0001</b>													
Name of person to contact regarding this CT23 Return  RAMONA ABI-RASHED		Telephone No. <b>905-668-5878</b>	Fax No. <table><tr><td></td></tr></table>													
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS)  ON CA -			Jurisdiction Incorporated <b>Ontario</b>													
Former Corporation Name (Extra-Provincial Corporations only) <input checked="" type="checkbox"/> Not Applicable (MCBS)			If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:  Commenced <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table>  Ceased <table><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table> <input checked="" type="checkbox"/> Not Applicable		year	month	day				year	month	day			
year	month	day														
year	month	day														
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).  If there is <b>no change</b> to the Directors/Officers/Administrators' information previously submitted to MCBS, please <input checked="" type="checkbox"/> this box. Schedule(s) A and K are not required (MCBS).			No. of Schedule(s) <table><tr><td>0</td></tr></table>  <input checked="" type="checkbox"/> No Change		0											
0																
Preferred Language/Langue de préférence <input checked="" type="checkbox"/> English <input type="checkbox"/> French <b>anglais français</b>			Ministry use 													
<b>Certification (MCBS)</b>																
I certify that all information set out in the <b>Annual Return</b> is true, correct and complete. <b>Name of Authorized Person</b> (Print clearly or type in full) RAMONA ABI-RASHED  Title: <table><tr><td><input type="checkbox"/> Director</td><td><input checked="" type="checkbox"/> Officer</td><td><input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation</td></tr></table> <b>Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.</b>					<input type="checkbox"/> Director	<input checked="" type="checkbox"/> Officer	<input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation									
<input type="checkbox"/> Director	<input checked="" type="checkbox"/> Officer	<input type="checkbox"/> Other individual having knowledge of the affairs of the Corporation														

Whitby Hydro Electric Corporation

1800225

2003-12-31

# CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

## Type of Corporation – Please "X" box(es) if applicable in sections 1 & 2

- 1** 1 ☒ Canadian-controlled Private (CCPC) all year  
(Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
- 2 ☐ Other Private
- 3 ☐ Public
- 4 ☐ Non-share Capital
- 5 ☐ Other (specify)
- Share Capital with full voting rights owned by Canadian Residents (nearest percent) **100**%

Ontario Retail Sales Tax Vendor Permit No.  
(Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No.  
(Use Head Office no.)

if applicable, enter

Specify major business activity

- 2** 1 ☐ Family Farm Corporation s.1 (2)
- 2 ☐ Family Fishing Corporation s.1 (2)
- 3 ☐ Mortgage Investment Corporation s.47
- 4 ☐ Credit Union s.51
- 5 ☐ Bank Mortgage Subsidiary s.61 (4)
- 6 ☐ Bank s.1 (2)
- 7 ☐ Loan and Trust Corporation s.61 (4)
- 8 ☐ Non-resident Corporation s.2(2)(a) or (b)
- 9 ☐ Non-resident Corporation s.2(2)(c)
- 10 ☐ Mutual Fund Corporation s.48
- 11 ☐ Non-resident owned investment Corporation s.49
- 12 ☐ Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
- 14 ☐ Bare Trustee Corporation
- 15 ☐ Branch of Non-resident s.63(1)
- 16 ☐ Financial institution prescribed by Regulation only
- 17 ☐ Investment Dealer
- 18 ☐ Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
- 19 ☒ Hydro successor, Municipal Electrical Utility or subsidiary of either
- 20 ☐ Producer and seller of steam for uses other than for the generation of electricity
- 21 ☐ Insurance Exchange s.74.4
- 22 ☐ Farm Feeder Finance Co-operative Corporation
- 23 ☐ Professional Corporation (incorporated professionals only)

## Please "X" box(es) if applicable:

- ☐ First Year of Filing
- ☐ Amended Return
- ☐ Taxation Year End has changed - Canada Customs and Revenue Agency (formerly Revenue Canada) approval required
- ☐ Final Taxation Year up to Dissolution (wind-up) (Note: For discontinued businesses, see Guide.)
- ☐ Final Taxation Year before Amalgamation
- ☐ Floating Fiscal Year End
- ☐ Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
- ☐ Acquisition of Control fed s.249(4)

Date Control was acquired

year month day

	Yes	No
Was the corporation inactive throughout the taxation year?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Are you requesting a refund due to:		
the Carry-back of a Loss?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
an Overpayment?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
a Specified Refundable Tax Credit?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Are you a Member of a Partnership or Joint Venture?	<input type="checkbox"/>	<input checked="" type="checkbox"/>

## Income Tax

**Allocation** – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Int.B. 3008).

DOLLARS ONLY

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	±	From	690	3,357,169.
Subtract: Charitable donations	–		1	1,693,068.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule 2)	–		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	–		3	0.
Subtract: Ontario political contributions (Attach schedule 2A) (Int.B. 3002)	–		4	0.
Subtract: Federal Part VI.1 tax 0. X 9/3	–		5	0.
Subtract: Prior years' losses applied – Non-capital losses	–	From	704	1,311,287.
Net capital losses From 715 (page 16) 0. X inclusion rate 50.000000% =	–		714	0.
Farm losses	–	From	724	0.
Restricted farm losses	–	From	734	0.
Limited partnership losses	–	From	754	0.
<b>Taxable Income (Non-capital loss)</b>	=		10	352,814.
Addition to taxable income for unused foreign tax deduction for federal purposes	+		11	0.
<b>Adjusted Taxable Income</b> 10 + 11 (if 10 is negative, enter 11)	=		20	352,814.

<b>Taxable Income</b>		<b>Number of Days in Taxation Year</b>	
From 10 (or 20 if applicable)	352,814. X 30 100.0000 % X 12.5000 %	Days after Sept. 30, 2001 and before Jan. 1, 2004	Total Days
	Ontario Allocation	33 365 ÷ 73	365
			= + 29 44,102.
From 10 (or 20 if applicable)	352,814. X 30 100.0000 % X 14.0000 %	Days after Dec. 31, 2003	Total Days
	Ontario Allocation	34 0 ÷ 73	365
			= + 32 0.
<b>Income Tax Payable</b> (before deduction of tax credits)	29 + 32		= 40 44,102.

## Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

**Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year?**

(X) ☒ Yes ☐ No

* Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))	50	3,357,169.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	352,814.
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	1,311,287.
Subtract: Losses of other years deducted for Ontario purposes (s.34)	– 53	1,311,287.
	=	54 352,814.
Federal Business limit (line 410 of the T2 Return) for the year before the application of fed.s.125(5.1)	55	225,000.

### Ontario Business Limit Calculation

280,000 X	Days after Sept. 30, 2001 and before Jan. 1, 2003	** 365	= + 43 0.
320,000 X	Days after Dec. 31, 2002 and before Jan. 1, 2004	** 365	= + 46 320,000.
400,000 X	Days after Dec. 31, 2003	** 365	= + 47 0.
Business Limit for Ontario purposes	43 + 46 + 47	= 44 320,000. X 48 100.0000 % = 45 320,000.	
<b>Income eligible for the IDSBC</b>	From 30	100.0000 % X 56	320,000. = 60 320,000.
	**** Ontario Allocation	Least of 50, 54 or 45	

\* Note: Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)

\*\* Note: Adjust accordingly for a floating taxation year and use 366 for a leap year.

\*\*\* Note: For a taxation year ending before Jan. 1, 2003, use your proportion of the associated group business limit.

\*\*\*\* Note: Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

continued on Page 5

**Income Tax** *continued from Page 4*

		Number of Days in Taxation Year			
		Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Calculation of IDSBC Rate	6.50 %	X	28 0 ÷ 73 365	= +	79 .0000
	7.00 %	X	31 365 ÷ 73 365	= +	89 7.0000
	8.50 %	X	34 0 ÷ 73 365	= +	90 .0000
IDSBC Rate for Taxation Year				79 + 89 + 90	= 78 7.0000
Claim	From 60 320,000.	X	From 78 7.0000 %	=	70 22,400.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

**Surtax on Canadian-controlled private corporations (s.41.1)**

**Applies** if you have claimed the Incentive Deduction for Small Business Corporations.

**\*\* Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

**Associated Corporation** - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

** Taxable Income of the corporation	From 10 (or 20 if applicable)	+ 80	352,814.
<b>If you are a member of an associated group</b> (X) 81 <input checked="" type="checkbox"/> (Yes)			
Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	** Taxable Income (if loss, enter nil)
See attached			82 669,839.
			83 .
			84 .
Aggregate Taxable Income	80 + 82 + 83 + 84, etc.	= 85	1,022,653.

		Number of Days in Taxation Year			
		Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Subtract: 280,000	X	28 0 ÷ 73 365	= +	113 0.	
320,000	X	31 365 ÷ 73 365	= +	115 320,000.	
400,000	X	34 0 ÷ 73 365	= +	116 0.	
113 + 115 + 116 =				320,000.	
(If negative, enter nil)				- 114 320,000.	
			= 86	702,653.	

		Number of Days in Taxation Year			
		Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Calculation of Specified Rate for Surtax	4.3330 %	X	28 0 ÷ 73 365	= +	95 .0000
	4.6670 %	X	31 365 ÷ 73 365	= +	96 4.6670
	4.6670 %	X	34 0 ÷ 73 365	= +	97 .0000
Specified rate of surtax for Taxation Year	95 + 96 + 97	=	94	4.6670	
From 86 702,653.	X	From 94 4.6670 %	=	87 32,793.	
From 87 32,793.	X	From 60 320,000. ÷ From 114 320,000.	=	88 32,793.	
Surtax Lesser of 70 or 88				= 100	22,400

*continued on Page 6*

**Income Tax** *continued from Page 5***Additional Deduction for Credit Unions (s.51(4))** *(Attach schedule 17)*

110 0.

**Manufacturing and Processing Profits Credit (M&P) (s.43)****Applies** to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is \$250,000 or less.

Eligible Canadian Profits	.....	+	120	0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)	.....	-	From 56	320,000.
Add: Adjustment for Surtax on Canadian-controlled private corporations	.....			
From 100	22,400.	÷	From 30	100.0000
			From 78	7.0000
			=	121
				320,000.
* Ontario Allocation				
Lesser of 56 or 121	.....	+	122	320,000.
120 - 56 + 122	.....	=	130	0.
<b>Taxable Income</b>	.....	+	From 10	352,814.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)	.....	-	From 56	320,000.
Add: Adjustments for Surtax on Canadian-controlled private corporations	.....	+	From 122	320,000.
Subtract: Taxable Income 10	352,814.	X	Allocation % to jurisdictions outside Canada	.0000
		-	140	0.
Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses	.....	-	141	0.
10 - 56 + 122 - 140 - 141	.....	=	142	352,814.

**Claim****Number of Days in Taxation Year**

143	0.	X	From 30	100.0000	%	X	1.5000	%	X	33	0	÷	73	365	= +	154	0.
Lesser of 130 or 142																	
* Ontario Allocation																	
143	0.	X	From 30	100.0000	%	X	2.0000	%	X	34	0	÷	73	365	= +	156	0.
Lesser of 130 or 142																	
* Ontario Allocation																	

M&amp;P claim for taxation year 154 + 156 = 160 0.

**\* Note:** Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))**Manufacturing and Processing Profits Credit for Electrical Generating Corporations**

= 161 0.

**Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity**

= 162 0.

**Credit for Foreign Taxes Paid (s.40)****Applies** if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001) *(Attach schedule)*. 170 0.**Credit for Investment in Small Business Development Corporations (SBDC)****Applies** if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit 175 0. Credit Claimed 180 0.

**Subtotal of Income Tax** 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 = 190 44,102.*continued on Page 7*

Whitby Hydro Electric Corporation

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**Income Tax** *continued from Page 6***Specified Tax Credits** *(Refer to Guide)***Ontario Innovation Tax Credit (OITC) (s.43.3)** *Applies* to research and development in Ontario.Eligible Credit From 5620 OITC Claim Form *(Attach original Claim Form)* ..... + 191 0.**Co-operative Education Tax Credit (CETC) (s.43.4)** *Applies* to employment of eligible students.Eligible Credit From 5798 Summary Schedule F ..... + 192 0.**Ontario Film & Television Tax Credit (OFTTC) (s.43.5)***Applies* to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.Eligible Credit From 5899 either Claim Form from Ontario Media Development Corporation (OMDC)

or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.

*(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)* ..... + 193 0.**Graduate Transitions Tax Credit (GTTC) (s.43.6)**No. of Graduates From 6596*Applies* to employment of eligible unemployed post secondary graduate.194 0Eligible Credit From 6598 Summary Schedule G ..... + 195 0.**Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)***Applies* to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.Eligible Credit From 6900 OBPTC Claim Form *(Attach both the original Claim Form and the Certification Form)* ..... + 196 0.**Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)***Applies* to labour relating to computer animation and special effects on an eligible production.Eligible Credit From 6700 Claim Form Certified by Ontario Media Development Corporation*(Attach the original Claim/Certification Form with the CT23 Tax Return.)* ..... + 197 0.**Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)***Applies* to qualifying R&D expenditures under an eligible research institute contract.Eligible Credit From 7100 OBRITC Claim Form *(Attach original Claim Form)* ..... + 198 0.**Ontario Production Services Tax Credit (OPSTC) (s.43.10)***Applies* to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.Eligible Credit From 7300 either Claim Form from Ontario Media Development Corporation (OMDC)

or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.

*(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)* ..... + 199 0.**Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)***Applies* to qualifying labour expenditures of eligible products for the taxation year.Eligible Credit From 7400 Claim Form certified by Ontario Media Development Corporation*(Attach original Claim/Certification Form.)* ..... + 200 0.**Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)***Applies* to qualifying expenditures in respect of eligible Canadian sound recordings.Eligible Credit From 7500 OSRTC Claim Form *(Attach both the original Claim Form and the Certification Form)* ..... + 201 0.Other (specify) ..... + 201.1 0.**Total Specified Tax Credits** 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 201.1 = 220 0.**Specified Tax Credits Applied to reduce Income Tax** ..... = 225 0.**Income Tax** 190 - 225 OR Enter NIL if reporting Non-Capital Loss *(amount cannot be negative)* ..... = 230 44,102.To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on **Page 8**. If CMT is not applicable, transfer amount in 230 to Income Tax in **Summary** section on **Page 17**.**OR**If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8**.



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**Corporate Minimum Tax (CMT)****Determination of Applicability**

**Applies** if **either** Total Assets [249] exceeds \$5,000,000 **or** Total Revenue [250] exceeds \$10,000,000.

\* These amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

**Short Taxation Years** - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

**Associated Corporation** - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

\* Total Assets of the corporation ..... + [240] 70,479,649.  
 \* Total Revenue of the corporation ..... + [241] 69,842,046.

**If you are a member of an associated group** (x) [242] ☒ (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total Assets	* Total Revenue
See attached			+ [243] <u>36,781,002.</u>	+ [244] <u>8,018,016.</u>
			+ [245] <u>0.</u>	+ [246] <u>0.</u>
			+ [247] <u>0.</u>	+ [248] <u>0.</u>
Aggregate Total Assets	[240] + [243] + [245] + [247], etc.		= [249] <u>107,260,651.</u>	
Aggregate Total Revenue	[241] + [244] + [246] + [248], etc.			= [250] <u>77,860,062.</u>

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedules A through E** on Pages 18, 19 and 20 of CT23.

**Calculation: CMT** (Attach Schedule A: Calculation of CMT Base on Page 18.)

Gross CMT Payable ..... CMT Base From [2135] 758,284. X From [30] 100.0000 % X 4.0000% = [276] 30,331.  
 If negative, enter zero Ontario Allocation  
 Subtract: Foreign Tax Credit for CMT purposes (Attach schedule) ..... - [277] 0.  
 Subtract: Income Tax ..... - From [190] 44,102.  
**Net CMT Payable** (If negative, enter Nil on Page 17.) ..... = [280] 0.

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from **Page 7 to Income tax Summary, on Page 17.**

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to **Page 17** and transfer [280] to **Page 17, and to Schedule D: Continuity of CMT Credit Carryovers, on Page 20.**

**CMT Credit Carryover available** ..... From [2307] 0.

**Application of CMT Credit Carryovers**

**A. Income Tax (before deduction of specified credits)** ..... + From [190] 44,102.  
 Gross CMT Payable ..... + From [276] 30,331.  
 Subtract: Foreign Tax Credit for CMT purposes ..... - From [277] 0.  
 If [276] - [277] is negative, enter NIL in [290] ..... = 30,331. - [290] 30,331.  
**Income Tax eligible for CMT Credit** ..... = [300] 13,771.

**B. Income Tax (after deduction of specified credits)** ..... + From [230] 44,102.  
 Subtract: CMT credit used to reduce income taxes ..... - [310] 0.  
**Income Tax** ..... = [320] 44,102.

**Transfer to page 17**

**If A & B apply,** [310] **cannot exceed the lesser of** [230], [300] **and your CMT credit carryover available** [2307].

**If only B applies,** [310] **cannot exceed the lesser of** [230] **and your CMT credit carryover available** [2307].

**Capital Tax** (Refer to Guide and Int.B. 3011)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$3,000,000 or less and the taxation year commences after September 30, 2001, your corporation is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If

Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

**Paid-up Capital of Non-resident:** Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

**Paid-up Capital**

Paid-up capital stock (Int.B. 3012 and 3015)	+	350	29,494,042.
Retained earnings (if deficit, deduct) (Int.B. 3012)	+	351	1,021,489.
Capital and other surpluses, excluding appraisal surplus (Int.B. 3012)	+	352	0.
Loans and advances (Attach schedule) (Int.B. 3013)	+	353	1,666,011.
Bank loans (Int.B. 3013)	+	354	0.
Bankers acceptances (Int.B. 3013)	+	355	0.
Bonds and debentures payable (Int.B. 3013)	+	356	28,337,942.
Mortgages payable (Int.B. 3013)	+	357	0.
Lien notes payable (Int.B. 3013)	+	358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013)	+	359	0.
Contingent, investment, inventory and similar reserves (Int.B. 3012)	+	360	0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012)	+	361	-437,145.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017)	+	362	0.
<b>Subtotal</b>	=	370	60,082,339.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012)	-	371	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015)	-	372	0.
<b>Total Paid-up Capital</b>	=	380	60,082,339.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015)	-	381	0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	-	382	0.
<b>Net Paid-up Capital</b>	=	390	60,082,339.

**Eligible Investments** (Refer to Guide and Int.B. 3015)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	404	0.
Loans and advances to unrelated corporations	+	405	107,054.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	406	0.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	407	0.
<b>Total Eligible Investments</b>	=	410	107,054.

continued on Page 10

Year Ended: 2003-12-31

Attached Sch.  
2003-12-31

## Capital Tax *continued from Page 9*

### Total Assets (Int.B. 3015)

Total Assets per balance sheet	+	420	70,479,649.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets ( <i>Attach schedule</i> )	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
<b>Total Assets as adjusted</b>	=	430	<b>70,479,649.</b>
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	-	441	0.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	±	443	0.
<b>Total Assets</b>	=	450	<b>70,479,649.</b>

<b>Investment Allowance</b>	( 410 ÷ 450 ) × 390	Not to exceed 410	=	460	<b>91,261.</b>
<b>Taxable Capital</b>	390 - 460		=	470	<b>59,991,078.</b>

<b>Gross Revenue</b> (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	<b>69,842,046.</b>
<b>Total Assets</b> (as adjusted)	From 430	<b>70,479,649.</b>

## Calculation of Capital Tax for all corporations except Financial Institutions

*Note: This version (2003) of the CT23 may only be used for a taxation year that commenced after September 30, 2001.*

(Financial Institutions use calculations on page 13.)

### Important:

If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

**OR** If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B below and select and complete the one specific subsection (e.g. B3) that applies to the corporation.

**OR** If the corporation IS a member of an associated group and/or partnership, complete Section C on page 11, and if applicable, complete Section D or Section E on page 12. **Note:** if the corporation is a member of a connected partnership, please refer to the 2003 CT23 guide for additional instructions before completing the capital tax section.

### SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

### SECTION B

This section applies if the corporation is NOT a member of an associated group and/or partnership.

B1.	If the taxation year commences after September 30, 2001 and 430 and 480 on page 10 are both \$3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.
B2.	If taxable capital, 470 on page 10, is \$5,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.
B3.	If taxable capital, 470 on page 10 exceeds \$5,000,000, complete the following calculation and transfer the amount From 523 to 543 on page 12, and complete the return from that point.

+ From 470	0.								
-	0.								
=	471	0.	× From 30	100.0000%	×	.3000%	×	555	365
				Ontario Allocation				** 365 (366 if leap year)	
								= + 523	0.

Transfer to 543 on page 12 and complete the return from that point

**\*\* If floating taxation year, refer to Guide.**

*continued on Page 11*

**Capital Tax Calculation** *continued from Page 10***SECTION C**

This section applies **ONLY** to a corporation that is a member of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership. You must check either ☐ 509 or ☐ 524 and complete this section before you can calculate your capital tax calculation under either Section D or Section E.

C1. ☐ 509 (X if applicable)**All corporations that you are associated with do not have a permanent establishment in Canada.**If taxable capital ☐ 470 on page 10 is \$5,000,000 or less, enter NIL in ☐ 550 on page 12 and complete the return from that point.If taxable capital ☐ 470 on page 10 exceeds \$5,000,000 proceed to **Section D**, enter \$5,000,000 in ☐ 542 Section D, and complete Section D and the return from that point.C2. ☒ 524 (X if applicable)**One or more of the corporations that you are associated with maintains a permanent establishment in Canada.**If the taxation year **ends before January 1, 2003**, you must complete the *Calculation* below.

If the taxation year **ends after December 31, 2002**, you and your associated group may continue to allocate the \$5,000,000 taxable capital exemption by completing the *Calculation* below. Or, the associated group **may file an election** under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the taxable capital exemption among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the \$15,000 capital tax effect, relating to the \$5,000,000 taxable capital exemption, to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

**Calculation Do NOT complete this calculation if ss.69(2.1) election is filed**Taxable Capital From ☐ 470 on page 10 ..... + From ☐ 470 **59,991,078.****Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada**

Names of associated corporations (excluding financial institutions and corporations exempt from capital tax) or related partners having a permanent establishment in Canada  
(if insufficient space, attach schedule)

Ontario Corporations Tax  
Account No. (MOF)  
(If applicable)

Taxation Year End

Taxable Capital

See attached			+	<input type="checkbox"/> 531	<b>4,778,325.</b>
			+	<input type="checkbox"/> 532	<b>.</b>
			+	<input type="checkbox"/> 533	<b>.</b>
Aggregate Taxable Capital <input type="checkbox"/> 470 + <input type="checkbox"/> 531 + <input type="checkbox"/> 532 + <input type="checkbox"/> 533, etc.			=	<input type="checkbox"/> 540	<b>64,769,403.</b>

If ☐ 540 above is \$5,000,000 or less, the corporation's Capital Tax for the taxation year, is NIL.  
Enter NIL in ☐ 523 in section D on page 12, as applicable.

If ☐ 540 above is greater than \$5,000,000, the corporation must compute its share of the \$5,000,000 exemption below in order to calculate its Capital Tax for the taxation year under Section D on page 12.

From ☐ 470 **59,991,078.** ÷ From ☐ 540 **64,769,403.** × **5,000,000** ..... = ☐ 541 **4,631,128.**

Transfer to ☐ 542 in Section D on page 12**S.s.69(2.1) Election Filed**☐ 591 (X if applicable)

**Election filed. Attach a copy of the election with this CT23 Return.**  
Proceed to **Section E** on page 12.

*continued on Page 12*



## Capital Tax *continued from Page 12*

### Calculation of Capital Tax for Financial Institutions

#### I.1. Credit Unions only

For taxation years commencing **after May 4, 1999** enter NIL in **550** on page 12, and complete the return from that point.

#### I.2. Other than Credit Unions

(Retain details of calculations for amounts in boxes **565** and **570**. Do not submit with this tax return.)

<b>565</b> <span style="border: 1px solid black; padding: 2px;">0.</span> x Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1	0.6%	X From <b>30</b> <span style="border: 1px solid black; padding: 2px;"> </span> %	X <b>555</b> <span style="border: 1px solid black; padding: 2px;">0</span> ÷ <b>**</b> <span style="border: 1px solid black; padding: 2px;">0</span> (366 if leap year)	= + <b>569</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	Days in taxation year Ontario Allocation
<b>570</b> <span style="border: 1px solid black; padding: 2px;">0.</span> x <b>571</b> <span style="border: 1px solid black; padding: 2px;">0.00</span> % X From <b>30</b> <span style="border: 1px solid black; padding: 2px;"> </span> % Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount Capital Tax Rate (Refer to Guide)		X <b>555</b> <span style="border: 1px solid black; padding: 2px;">0</span> ÷ <b>**</b> <span style="border: 1px solid black; padding: 2px;">0</span> (366 if leap year)	= + <b>574</b> <span style="border: 1px solid black; padding: 2px;">0.</span>		Days in taxation year Ontario Allocation

Capital Tax for Financial Institutions – other than Credit Unions (before Section II)	<b>569</b> + <b>574</b>	..... = <b>575</b>	<span style="border: 1px solid black; padding: 2px;">0.</span>
---------------------------------------------------------------------------------------	-------------------------	--------------------	----------------------------------------------------------------

**\*\* If floating taxation year, refer to Guide.**

#### II. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments .....	- <b>585</b> <span style="border: 1px solid black; padding: 2px;">0.</span>
Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) <input type="checkbox"/> Yes	

Capital Tax – Financial Institutions <b>575</b> - <b>585</b> .....	= <b>586</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	Transfer to <b>543</b> on Page 12
--------------------------------------------------------------------	-----------------------------------------------------------------------------	-----------------------------------

#### Premium Tax (s.74.2 & 74.3) (Refer to Guide)

(1) Uninsured Benefits Arrangements .....	<b>587</b> <span style="border: 1px solid black; padding: 2px;">0.</span> x 2% .....	= <b>588</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	
<b>Applies</b> to Ontario-related uninsured benefits arrangements.			
(2) Unlicensed Insurance (enter premium tax payable in <b>588</b> and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in <b>588</b> .)			
<b>Applies</b> to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.			
Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) .....	- <b>589</b> <span style="border: 1px solid black; padding: 2px;">0.</span>		
Premium Tax <b>588</b> - <b>589</b> .....	= <b>590</b> <span style="border: 1px solid black; padding: 2px;">0.</span>	Transfer to page 17	



# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

**Net Income (loss) for federal income tax purposes, per federal T2 SCH 1** ..... ± **600** 3,357,169.  
*Transfer to Page 15*

**Add:**

Federal capital cost allowance	.....	+	<b>601</b>	<u>3,077,759.</u>
Federal cumulative eligible capital deduction	.....	+	<b>602</b>	<u>83,936.</u>
Ontario taxable capital gain	.....	+	<b>603</b>	<u>0.</u>
Federal non-allowable reserves. Balance beginning of year	.....	+	<b>604</b>	<u>0.</u>
Federal allowable reserves. Balance end of year	.....	+	<b>605</b>	<u>0.</u>
Ontario non-allowable reserves. Balance end of year	.....	+	<b>606</b>	<u>0.</u>
Ontario allowable reserves. Balance beginning of year	.....	+	<b>607</b>	<u>0.</u>
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	.....	+	<b>608</b>	<u>0.</u>
Federal resource allowance	.....	+	<b>609</b>	<u>0.</u>
Federal depletion allowance	.....	+	<b>610</b>	<u>0.</u>
Federal foreign exploration and development expenses	.....	+	<b>611</b>	<u>0.</u>
Management fees, rents, royalties and similar payments to non-arm's length non-residents	.....			

**Number of Days in Taxation Year**

Days after Sept. 30, 2001 and before Jan. 1, 2004  
**612** 0. × 5 ÷ 12.5000 × **33** 365 ÷ 73 365 = + **633** 0.

Days after Dec. 31, 2003  
**612** 0. × 5 ÷ 14.0000 × **34** 0 ÷ 73 365 = + **634** 0.

Total add-back amount for Management fees, etc. **633** + **634** ..... = 0. + **613** 0.

Federal Scientific Research Expenses claimed in year from line **460** of fed. form T661  
 excluding any negative amount in **473** from Ont. CT23 schedule 161 ..... + **615** 0.

Add any negative amount in **473** from Ont. CT23 Schedule 161 ..... + **616** 0.

Federal allowable business investment loss ..... + **620** 0.

Total of other items not allowed by Ontario but allowed federally (*Attach schedule*) ..... + **614** 0.

**Total of Additions** **601** to **611** + **613** + **615** + **616** + **620** + **614** ..... = 3,161,695. **640** 3,161,695.  
*Transfer to Page 15*

**Deduct:**

Ontario capital cost allowance (excludes amounts deducted under <b>675</b> )	.....	+	<b>650</b>	<u>3,077,759.</u>
Ontario cumulative eligible capital deduction	.....	+	<b>651</b>	<u>83,936.</u>
Federal taxable capital gain	.....	+	<b>652</b>	<u>0.</u>
Ontario non-allowable reserves. Balance beginning of year	.....	+	<b>653</b>	<u>0.</u>
Ontario allowable reserves. Balance end of year	.....	+	<b>654</b>	<u>0.</u>
Federal non-allowable reserves. Balance end of year	.....	+	<b>655</b>	<u>0.</u>
Federal allowable reserves. Balance beginning of year	.....	+	<b>656</b>	<u>0.</u>
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) ( <i>Retain calculations. Do not submit.</i> )	.....	+	<b>657</b>	<u>0.</u>
Ontario depletion allowance	.....	+	<b>658</b>	<u>0.</u>
Ontario resource allowance	.....	+	<b>659</b>	<u>0.</u>
Ontario current cost adjustment ( <i>Attach schedule</i> )	.....	+	<b>661</b>	<u>0.</u>
Incentive for new electricity supply (section 13.6 deduction from income) <i>(Applies only to electrical generating corporations.)</i>	.....	+	<b>674</b>	<u>0.</u>
CCA for investments in qualifying energy-efficient equipment and for assets used to generate electricity from natural gas, alternative or renewable resources.	.....	+	<b>675</b>	<u>0.</u>
<b>Subtotal of deductions for this page</b> <b>650</b> to <b>659</b> + <b>661</b> + <b>674</b> + <b>675</b> ..... <b>681</b> <u>3,161,695.</u> <i>Transfer to Page 15</i>				

continued on Page 15

**Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ**

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... From  $\pm$  600 3,357,169.Total of Additions ..... From  $=$  640 3,161,695.Sub Total of deductions on page 14 ..... From  $=$  681 3,161,695.**Deduct:****Ontario New Technology Tax Incentive (ONTTI) Gross-up***(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)*Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year ..... 662 0.**ONTTI Gross-up deduction calculation:**

Gross-up of CCA		
From <u>662</u>	0. x	$\frac{100}{100.0000}$
From <u>30</u>		100.0000
		Ontario Allocation

$$- \text{From } \underline{662} \quad 0. = \underline{663} \quad 0.$$

**Workplace Child Care Tax Incentive**

Qualifying expenditures:	<u>665</u> 0. x	30.00% x	$\frac{100}{100.0000}$	=	<u>666</u> 0.
		From <u>30</u>	100.0000		
			Ontario Allocation		

**Workplace Accessibility Tax Incentive**

Qualifying expenditures:	<u>667</u> 0. x	100.00% x	$\frac{100}{100.0000}$	=	<u>668</u> 0.
		From <u>30</u>	100.0000		
			Ontario Allocation		

Number of Employees accommodated 669 0**Ontario School Bus Safety Tax Incentive (OSBSTI) (Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)**

Qualifying expenditures:	<u>670</u> 0. x	30.00% x	$\frac{100}{100.0000}$	=	<u>671</u> 0.
		From <u>30</u>	100.0000		
			Ontario Allocation		

**Educational Technology Tax Incentive (Applies to qualifying amounts incurred after May 2, 2000.)**

Qualifying expenditures:	<u>672</u> 0. x	15.00% x	$\frac{100}{100.0000}$	=	<u>673</u> 0.
		From <u>30</u>	100.0000		
			Ontario Allocation		

Ontario allowable business investment loss ..... + 678 0.Ontario Scientific Research Expenses claimed in year in 477 ..... + 679 0.Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) ..... + 677 0.Total of other deductions allowed by Ontario (Attach schedule) ..... + 664 0.Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664 .. = 3,161,695. 680 3,161,695.Net income (loss) for Ontario Purposes 600 + 640 - 680 ..... = 690 3,357,169.

Transfer to Page 4

## Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
<b>Balance at Beginning of Year</b>	700 (2) 1,311,287	710 (2) 0	720 (2) 0	730 0	740 0	750 0
<b>Add:</b>						
Current year's losses (7)	701 0	711 0	721 0	731 0	741 0	751 0
Losses from predecessor corporations (3)	702 0	712 0	722 0	732 0		752 0
<b>Subtotal</b>	703 0	713 0	723 0	733 0	743 0	753 0
<b>Subtract:</b>						
Utilized during the year to reduce taxable income	704 (2) 1,311,287	715 (2) (4) 0	724 (2) 0	734 (2) (4) 0	744 (4) 0	754 (4) 0
Expired during the year	705 0		725 0	735 0	745 0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17 0	716 (2) to Page 17 0	726 (2) to Page 17 0	736 (2) to Page 17 0	746 0	
<b>Subtotal</b>	707 1,311,287	717 0	727 0	737 0	747 0	757 0
<b>Balance at End of Year</b>	709 (8) 0	719 0	729 0	739 0	749 0	759 0

### Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) Commencing in the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

## Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1994-12-31				850 0	870 0
801 8th preceding taxation year 1995-12-31				851 0	871 0
802 7th preceding taxation year 1996-12-31				852 0	872 0
803 6th preceding taxation year 1997-12-31	820 0	830 0	840 0	853 0	873 0
804 5th preceding taxation year 1998-12-31	821 0	831 0	841 0	854 0	874 0
805 4th preceding taxation year 1999-12-31	822 0	832 0	842 0	855 0	875 0
806 3rd preceding taxation year 2000-12-31	823 0	833 0	843 0	856 0	876 0
807 2nd preceding taxation year 2001-12-31	824 0	834 0	844 0	857 0	877 0
808 1st preceding taxation year 2002-12-31	825 0	835 0	845 0	858 0	878 0
809 Current taxation year 2003-12-31	826 0	836 0	846 0	859 0	879 0
<b>Total</b>	829 0	839 0	849 0	869 0	889 0

## Request for Loss Carry-Back (s.80(16))

**Applies** to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  - 1) the first day of the taxation year after the loss year,
  - 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  - 3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

## Application of Losses

				Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss				910	920	930	940
				0	0	0	0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income							
Predecessor Ontario Corporation's Tax Account No. (MOF)		Taxation Year Ending year month day		911	921	931	941
i) 3rd preceding	901			0	0	0	0
ii) 2nd preceding	902			0	0	0	0
iii) 1st preceding	903			0	0	0	0
Total loss to be carried back				From 706	From 716	From 726	From 736
				0	0	0	0
Balance of loss available for carry-forward				919	929	939	949
				0	0	0	0

## Summary

Income tax	..... + From 230 or 320	44,102.
Corporate Minimum Tax	..... + From 280	0.
Capital Tax	..... + From 550	166,080.
Premium Tax	..... + From 590	0.
Total Tax Payable	..... = 950	210,182.
Subtract: Payments	..... - 960	201,081.
Capital Gains Refund (s.48)	- 965	0.
Qualifying Environmental Trust Tax Credit (Refer to Guide)	- 985	0.
Specified Tax Credits (Refer to Guide)	- 955	0.
Other (specify)	-	0.
Balance	..... = 970	9,101.
If payment due	..... Enclosed * 990	9,101.
If overpayment: Refund (Refer to Guide)	.. = 975	0.
Apply to	..... year month day 980	0.

(Includes credit interest)

\* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, **payable to the Minister of Finance** and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. (Refer to Guide for other payment methods.)

## Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

RAMONA ABI-RASHED

Title

VICE-PRESIDENT, FINANCE

Full Residence Address

ON L1N-5R8

Signature

Date

**Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.**

Year Ended: 2003-12-31

Attached Sch.  
2003-12-31

Whitby Hydro Electric Corporation

1800225

2003-12-31

**Corporate Minimum Tax - Schedule A:**

DOLLARS ONLY

**Calculation of CMT Base****Banks** - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.Net Income/Loss (unconsolidated, determined in accordance with GAAP) ..... ± 2100 **1,347,668.****Subtract (to the extent reflected in net income/loss):**

Provision for recovery of income taxes / benefit of current income taxes ..... + 2101 **0.**

Provision for deferred income taxes (credits) / benefit of future income taxes ..... + 2102 **0.**

Equity income from corporations ..... + 2103 **0.**

Share of partnership(s)/joint venture(s) income ..... + 2104 **0.**

Dividends received/receivable deductible under fed.s.112 ..... + 2105 **0.**

Dividends received/receivable deductible under fed.s.113 ..... + 2106 **0.**

Dividends received/receivable deductible under fed.s.83(2) ..... + 2107 **0.**

Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1) ..... **0.** X 9/3 ..... + 2108 **0.**

**Subtotal** ..... = **0.** 2109 **0.****Add (to extent reflected in net income/loss):**

Provision for current taxes / cost of current income taxes ..... + 2110 **236,175.**

Provision for deferred income taxes (debits) / cost of future income taxes ..... + 2111 **0.**

Equity losses from corporations ..... + 2112 **0.**

Share of partnership(s)/joint venture(s) losses ..... + 2113 **0.**

Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) ..... + 2114 **0.**

**Subtotal** ..... = **236,175.** 2115 **236,175.****Add/Subtract:**

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

\*\* Fed.s.85 ..... + 2116 **0.** or - 2117 **0.**

\*\* Fed.s.85.1 ..... + 2118 **0.** or - 2119 **0.**

\*\* Fed.s.97 ..... + 2120 **0.** or - 2121 **0.**

\*\* Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years .... + 2122 **0.** or - 2123 **0.**

\*\* Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years .... + 2124 **0.** or - 2125 **0.**

\*\* Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years ..... + 2126 **0.** or - 2127 **0.**

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income ..... - 2150 **0.**

**Subtotal (Additions)** ..... = **0.** + 2128 **0.****Subtotal (Subtractions)** ..... = **0.** 2129 **0.**\*\* Other adjustments ..... ± 2130 **0.****Subtotal** ± 2100 - 2109 + 2115 + 2128 - 2129 ± 2130 ..... = 2131 **1,583,843.**\*\* Share of partnership(s)/joint venture(s) **adjusted** net income/loss ..... ± 2132 **0.****Adjusted net income (loss)** (if loss, transfer to 2202 in **Schedule B: Continuity of CMT Losses Carried Forward, Page 19.**) = 2133 **1,583,843.**

Deduct: \* CMT losses: pre-1994 Loss ..... + From 2210 **0.**

\* CMT losses: other eligible losses ..... + 2211 **825,559.**

..... = **825,559.** 2134 **825,559.**

\* CMT losses applied cannot exceed adjusted net income or increase a loss

\*\* Retain calculations. Do not submit with this tax return.

**CMT Base** ..... = 2135 **758,284.**

Transfer to CMT Base on Page 8

## Corporate Minimum Tax (CMT)



DOLLARS ONLY

## Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2) ..... + 2201 825,559.

Add: Current year's losses ..... + 2202 0.

Losses from predecessor corporations on amalgamation (3) ..... + 2203 0.

Losses from predecessor corporations on wind-up (3) ..... + 2204 0.

Amalgamation (x) 2205 ☐ Yes Wind-up (x) 2206 ☐ Yes

Subtotal ..... = 0. + 2207 0.

Adjustments (attach schedule) ..... ± 2208 0.

CMT losses available 2201 + 2207 ± 2208 ..... = 2209 825,559.

Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income ..... + 2210 0.

Other eligible losses utilized during the year to reduce adjusted net income (4) .. + 2211 825,559.

Losses expired during the year ..... + 2212 0.

Subtotal ..... = 825,559. - 2213 825,559.

Balances at End of Year (5) 2209 - 2213 ..... = 2214 0.

## Notes:

(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.

(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))

(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))

(4) CMT losses must be used to the extent of the lesser of the adjusted net income 2133 and CMT losses available 2209.

(5) Amount in 2214 must equal sum of 2270 + 2290.

## Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year 1994-12-31	2260 0	2280 0
2241	8th preceding taxation year 1995-12-31	2261 0	2281 0
2242	7th preceding taxation year 1996-12-31	2262 0	2282 0
2243	6th preceding taxation year 1997-12-31	2263 0	2283 0
2244	5th preceding taxation year 1998-12-31	2264 0	2284 0
2245	4th preceding taxation year 1999-12-31	2265 0	2285 0
2246	3rd preceding taxation year 2000-12-31	2266 0	2286 0
2247	2nd preceding taxation year 2001-12-31	2267 0	2287 0
2248	1st preceding taxation year 2002-12-31	2268 0	2288 0
2249	Current taxation year 2003-12-31	2269 0	2289 0
Totals		2270 0	2290 0

The sum of amounts 2270 + 2290  
must equal amount in 2214.



## Corporate Minimum Tax (CMT)



DOLLARS ONLY

## Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1) ..... + 2301 0.

Add: Current year's CMT Credit ( 280 on page 8. If negative, enter NIL) ..... + From 280 0.

CMT Credit Carryovers from predecessor corporations (2) ..... + 2302 0.

Amalgamation (x) 2303 ☐ Yes Wind-up (x) 2304 ☐ Yes

Subtotal ..... = 0. + 2305 0.

Adjustments (Attach schedule) ..... ± 2306 0.

CMT credit carryover available 2301 + 2305 ± 2306 ..... = 2307 0.

Transfer to Page 8

Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) ..... + From 310 0.

CMT Credit expired during the year ..... + 2308 0.

Subtotal ..... = 0. - 2309 0.

Balance at End of Year (3) 2307 - 2309 ..... = 2310 0.

## Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

(3) Amount in 2310 must equal sum of 2370 + 2390.

## Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	9th preceding taxation year 1994-12-31	2360 0	2380 0
2341	8th preceding taxation year 1995-12-31	2361 0	2381 0
2342	7th preceding taxation year 1996-12-31	2362 0	2382 0
2343	6th preceding taxation year 1997-12-31	2363 0	2383 0
2344	5th preceding taxation year 1998-12-31	2364 0	2384 0
2345	4th preceding taxation year 1999-12-31	2365 0	2385 0
2346	3rd preceding taxation year 2000-12-31	2366 0	2386 0
2347	2nd preceding taxation year 2001-12-31	2367 0	2387 0
2348	1st preceding taxation year 2002-12-31	2368 0	2388 0
2349	Current taxation year 2003-12-31	2369 0	2389 0
Totals		2370 0	2390 0

The sum of amounts 2370 + 2390  
must equal amount in 2310.

Calculation of Tax Rates for the

- Incentive Deduction for Small Business Corporations (IDSBC)  
(Small Business Tax Credit) (S.41)
- Surtax on Canadian-controlled Private Corporations (s.41.1)

1. Calculation of IDSBC Rate

Number of Days In Taxation Year					
	Days after December 31, 1998 and before January 1, 2000		Total Days		
7.00%.	x 0	/	365	=	.0000%
	Days after Dec 31, 1999 and before Jan 1, 2001		Total Days		
7.50%.	x 0	/	365	=	.0000%
	Days after Dec 31, 2000 and before Oct 1, 2001		Total Days		
7.50%.	x 0	/	365	=	.0000%
	Days after Sept 30, 2001 and before Jan 1, 2003		Total Days		
6.50%.	x 0	/	365	=	.0000%
	Days after Dec 31, 2002 and before Jan 1, 2004		Total Days		
7.00%.	x 365	/	365	=	7.0000%
	Days after Dec 31, 2003		Total Days		
8.50%.	x 0	/	365	=	.0000%
IDSBC Rate for the Taxation Year.....				=	7.0000%
					=====

2. Calculation of Specified Rate for Surtax

Number of Days In Taxation Year

	Days after Dec 31, 1998 and before Jan 1, 2000		Total Days	
4.67%.	x 0	/	365	= .0000%

	Days after Dec 31, 1999 and before Jan 1, 2001		Total Days	
5.00%.	x 0	/	365	= .0000%

	Days after Dec 31, 2000 and before Oct 1, 2001		Total Days	
5.00%.	x 0	/	365	= .0000%

	Days after Sept 30, 2001 and before Jan 1, 2003		Total Days	
4.3330%.	x 0	/	365	= .0000%

	Days after Dec 31, 2002 and before Jan 1, 2004		Total Days	
4.6670%.	x 365	/	365	= 4.6670%

	Days after Dec 31, 2003		Total Days	
4.6670%.	x 0	/	365	= .0000%

Specified Rate of Surtax for the Taxation Year.....				= 4.6670%
				=====





Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2003-12-31

- For use by a corporation to claim any of the following:
  - Charitable donations;
  - Gifts to Her Majesty in right of Ontario, to Ontario crown agencies, or to Ontario Crown foundations;
  - Gifts to Canada or a province;
  - Gifts of certified cultural property; or
  - Gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five year carry-forward.
- Use this schedule to show a credit transfer following an amalgamation or wind-up of subsidiary as described under subsection 87(1) and 88(1) of the federal *Income Tax Act* (Canada).
- File one completed copy of this schedule with your CT23.

**Part 1 - Charitable Donations**

Charitable Donations at end of preceding taxation year	..... +	<div>0</div>	A
<b>Deduct:</b> Donations expired after 5 taxation years	..... -	<div>0</div>	B
Charitable donations at beginning of taxation year	..... =	<div>0</div>	C
<b>Add:</b> Donations transferred on amalgamation or wind-up of subsidiary	..... +	<div>0</div>	D
Total current year charitable donations made	..... +	<div>1,693,068</div>	E
<b>Subtotal D + E</b>	..... =	<div>1,693,068</div>	
Total donations available <b>C + F</b>	..... = +	<div>1,693,068</div>	F
<b>Deduct:</b> Amount applied against taxable income (amount T)	..... -	<div>1,693,068</div>	T
<b>Charitable donations closing balance</b>	..... =	<div>0</div>	H

**Part 2 - Maximum Deduction Calculation for Donations**

Ontario net income for tax purposes multiplied by 75%		=	<div>2,517,877</div>	I
<b>Note:</b> For credit unions the Ontario net income for tax purposes is the amount before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.				
Ontario taxable capital gains arising in respect of gifts of capital property		+	<div>0</div>	J
Ontario taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01) ITA		+	<div>0</div>	K
<b>Add the lesser of:</b>				
1. The amount of the recapture of capital cost allowance in respect of charitable gifts			<div>0</div>	L
<b>2. The lesser of:</b>				
2a. Proceeds of dispositions less outlays and expenses			<div>0</div>	M
2b. The capital cost			<div>0</div>	N
The lesser of M and N			<div>0</div>	O
The lesser of L and O		+	<div>0</div>	P
<b>Subtotal J + K + P</b>		=	<div>0</div>	Q
25% X	<div>0</div>			R
<b>Maximum deduction allowable I + R</b>		=	<div>2,517,877</div>	S
<b>Claim for charitable donations</b> (not exceeding the lesser of G from Part 1, S and net income for tax purposes)			<div>1,693,068</div>	T
Enter in 1 of the CT23				

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2003-12-31

**Part 3 - Gifts to Her Majesty in right of Ontario**

For use by a corporation claiming gifts to Her Majesty in right of Ontario, to Ontario Crown Agencies, or to Ontario Crown Foundations.

Gifts to Ontario Crown Agency or Ontario Crown Foundation at end of the preceding taxation year	..... +	0
<b>Deduct:</b> Gifts expired after 5 years	..... -	0
Gifts to Ontario Crown Agency or Ontario Crown Foundation at the beginning of the taxation year	..... +	0
<b>Add:</b> Gifts transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year gifts	..... +	0
<b>Subtotal</b>	..... =	0
<b>Deduct:</b> Amount applied against taxable income <input type="text" value="2"/> of the CT23	..... -	0
<b>Gifts to Ontario Crown Agency or Ontario Crown Foundation closing balance</b>	..... =	0

Foundation Name	Date of Donation	Amount \$
		0
		0
		0
		0
		0
<b>Total gifts to Her Majesty in right of Ontario</b>	..... =	0

**Part 4 - Maximum Deduction Calculation for Gifts to Her Majesty in Right of Ontario**

Deduction is the lesser of:

- Ontario Net Income before deductions of gifts after deducting charitable donations and gifts to Her Majesty in right of Canada or a province other than Ontario .....  **U**
  - Lesser of:**
    - Ontario Net Income for the taxation year .....  **V**
    - Gifts made in the taxation year or any of the five preceding taxation years to Her Majesty in Right of Ontario, an Ontario Crown Agency or an Ontario Crown Foundation .....  **W**

The lesser of **V** and **W** .....  **X**
- Maximum deduction allowable** the lesser of **U** and **X** .....  **Y**
- Transfer to  of the CT23

**Part 5 - Gifts to Canada or a province other than Ontario**

Gifts to Canada or a province other than Ontario at the end of the preceding year	..... +	0
<b>Deduct:</b> Gifts to Canada or a province other than Ontario expired after five taxation years	..... -	0
<b>Gifts to Canada or a province other than Ontario at the beginning of the taxation year</b>	..... =	0
<b>Add:</b> Gifts to Canada or a province other than Ontario transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year Gifts to Canada or a province other than Ontario <i>(Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date.)</i>	..... +	0
<b>Subtotal</b>	..... =	0
<b>Deduct:</b> Amount applied against taxable income	..... -	0
<b>Gifts to Canada or a province other than Ontario closing balance</b>	..... =	0

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2003-12-31

**Part 6 - Gifts of certified cultural property**

Gifts of certified cultural property at the end of the preceding taxation year	..... +	0
<b>Deduct:</b> Gifts of certified cultural property expired after five years	..... -	0
<b>Gifts of certified cultural property at the beginning of the taxation year</b>	..... =	0
<b>Add:</b> Gifts of certified cultural property transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year gifts of certified cultural property	..... +	0
<b>Subtotal</b>	..... =	0
<b>Deduct:</b> Amount applied against taxable income	..... -	0
<b>Gifts of certified cultural property closing balance</b>	..... =	0

**Part 7 - Gifts of certified ecologically sensitive land**

Gifts of certified ecologically sensitive land at the end of the preceding taxation year	..... +	0
<b>Deduct:</b> Gifts of certified ecologically sensitive land expired after five years	..... -	0
<b>Gifts of certified ecologically sensitive land at the beginning of the taxation year</b>	..... =	0
<b>Add:</b> Gifts of certified ecologically sensitive land transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year gifts of certified ecologically sensitive land	..... +	0
<b>Subtotal</b>	..... =	0
<b>Deduct:</b> Amount applied against taxable income	..... -	0
<b>Gifts of certified ecologically sensitive land closing balance</b>	..... =	0

**Part 8 - Analysis of balance by year of origin**

Year of origin	Charitable donations	Gifts to Her Majesty in right of Ontario	Gifts to Canada or a province other than Ontario	Gifts of certified cultural property	Gifts of certified ecologically sensitive land
<b>2002-12-31</b>	0	0	0	0	0
<b>2001-12-31</b>	0	0	0	0	0
<b>2000-12-31</b>	0	0	0	0	0
<b>1999-12-31</b>	0	0	0	0	0
<b>1998-12-31</b>	0	0	0	0	0
<b>1997-12-31</b>	0	0	0	0	0
<b>Totals</b>	0	0	0	0	0



Whitby Hydro Electric Corporation  
Corp. Tax Acct. No. : 1800225

Year Ended: 2003-12-31 Ont. Sch. 008

Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

## Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	%	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds	column 5)				or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1	39,659,699	6,715,444	-3,442,013	0	42,933,130	3,357,722	39,575,408	4	0	0	1,647,805	41,285,325
8	1,754,075	301,035	202,590	5,661	2,252,039	147,687	2,104,352	20	0	0	420,870	1,831,169
10	575,427	60,393	0	0	635,820	30,196	605,624	30	0	0	181,687	454,133
12	38,579	28,757	0	0	67,336	14,378	52,958	100	0	0	52,958	14,378
17	290,266	0	0	0	290,266	0	290,266	8	0	0	23,221	267,045
2	12,520,305	0	0	0	12,520,305	0	12,520,305	6	0	0	751,218	11,769,087
stotal	54,838,351	7,105,629	-3,239,423	5,661	58,698,896	3,549,983	55,148,913		0	0	3,077,759	55,621,137

Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	%	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
Total	54,838,351	7,105,629	-3,239,423	5,661	58,698,896	3,549,983	55,148,913		0	0	3,077,759	55,621,137
=====	=====	=====	=====	=====	=====	=====	=====		=====	=====	=====	=====
								Enter in boxes	[650]	[650]	[650] on the CT23	

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3.  
List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2003-12-31

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

**Part 1 - Calculation of current year deduction and carry-forward**

Ontario Cumulative eligible capital – balance at end of preceding taxation year (if negative, enter zero) ..... 1,199,088<sup>A</sup>

**Add:**

Cost of eligible capital property acquired during the taxation year	..... +	<span style="border: 1px solid black; padding: 2px;">0<sup>B</sup></span>	
Amount transferred on amalgamation or wind-up of subsidiary	..... +	<span style="border: 1px solid black; padding: 2px;">0<sup>C</sup></span>	
Other adjustments	..... +	<span style="border: 1px solid black; padding: 2px;">0<sup>D</sup></span>	
<b>Total of B + C + D</b>	<b>=</b>	<span style="border: 1px solid black; padding: 2px;">0</span>	X 0.75 = <span style="border: 1px solid black; padding: 2px;">0<sup>E</sup></span>
<b>Subtotal A + E</b>			= <span style="border: 1px solid black; padding: 2px;">1,199,088<sup>F</sup></span>

**Deduct:**

Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	..... +	<span style="border: 1px solid black; padding: 2px;">0<sup>G</sup></span>	
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the <i>Income Tax Act</i> (Canada)	..... +	<span style="border: 1px solid black; padding: 2px;">0<sup>H</sup></span>	
Other adjustments	..... +	<span style="border: 1px solid black; padding: 2px;">0<sup>I</sup></span>	
<b>Total of G + H + I</b>	<b>=</b>	<span style="border: 1px solid black; padding: 2px;">0</span>	X 0.75 = <span style="border: 1px solid black; padding: 2px;">0<sup>J</sup></span>
<b>Ontario cumulative eligible capital balance F – J</b>			= <span style="border: 1px solid black; padding: 2px;">1,199,088<sup>K</sup></span>

If K is negative, enter zero at line M and proceed to Part 2

**Current year deduction** 1,199,088<sup>K</sup> X 7.00%\* ..... = 83,936<sup>L</sup>

\* The maximum current year deduction is 7%. However, you can claim any amount up to the maximum. Enter amount in box 651 of the CT23

**Ontario cumulative eligible capital - closing balance K – L (if negative, enter zero)** ..... = 1,115,152<sup>M</sup>

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may **not** exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

**Part 2 - Amount to be included in income arising from disposition**

Only complete this part if the amount at line K is negative

Amount from line K above (show as a positive amount) ..... 0<sup>N</sup>

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 ..... 0<sup>1</sup>

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA ..... 0<sup>2</sup>

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 ..... 0<sup>3</sup>

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 ..... 0<sup>4</sup>

Line 3 deduct line 4 ..... 0 0<sup>5</sup>

Total lines 1 + 2 + 5 ..... 0<sup>6</sup>

Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 ..... 0<sup>7</sup>

Deduct line 7 from line 6 ..... 0

**N - O (cannot be negative)** ..... 0<sup>O</sup>

Amount on line 5 0 X 1/2 ..... 0<sup>P</sup>

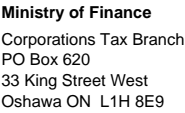
**P - Q** ..... 0<sup>Q</sup>

Amount on line R 0 X 2/3\* ..... 0<sup>R</sup>

Lesser of line N or line O ..... 0<sup>S</sup>

**Amount to be included in income S + T** ..... 0<sup>T</sup>

\* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S



(Applicable to an associated group that has a permanent establishment in Canada)

## Schedule CT21

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2003-12-31

This schedule must be completed in determining the aggregate taxable capital of an associated group and/or partnership that has a permanent establishment (PE) in Canada.

Name of Associated Corporation (Must have a PE in Canada)	Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capital
WHITBY HYDRO ENERGY SERV CORP	1800225	2003-12-31	+ 4,778,325
WHITBY HYDRO ENERGY CORP	1447409	2003-12-31	+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
Aggregate of taxable capital			= 4,778,325

Transfer to box **540** of the CT23

**FEDERAL TAX INSTALMENTS**

**For The Taxation Year Ended: 2004-12-31**

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2004-01-31	16,235	0	0	16,235
2004-02-29	16,235	0	0	16,235
2004-03-31	16,235	0	0	16,235
2004-04-30	16,235	0	0	16,235
2004-05-31	16,235	0	0	16,235
2004-06-30	16,235	0	0	16,235
2004-07-31	16,235	0	0	16,235
2004-08-31	16,235	0	0	16,235
2004-09-30	16,235	0	0	16,235
2004-10-31	16,235	0	0	16,235
2004-11-30	16,235	0	0	16,235
2004-12-31	16,235	0	0	16,235
	-----	-----		-----
<b>Total</b>	<b>194,820</b>	<b>0</b>		<b>194,820</b>
	=====	=====		=====

Indicate Instalment Method Chosen [1-3]: 1  
1st Instalment Base Method

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

1. 1st INSTALMENT BASE METHOD

1st Instalment Base Amount				
(Amount (I) Below).....	194,816	/	12	= 16,235
				-----
	Monthly Instalments Required			16,235

2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD

2nd Instalment Base Amount:

Indicate:	Part I Tax.....	0		
	Part I.3, VI & VI.I Tax.....	109,510		
	Provincial Tax.....	0		
		-----		
	Total	109,510	/	12 = (A) 9,126
Less: 1/12 of Estimated Current Yr Credits [(H) below / 12].....				0
				-----
Each of the first 2 Instalment Payments.....			= (B)	9,126
Total tax from (I) below.....	194,816			
Less: Amount (B) above x 2.....	18,252			
		-----		
	176,564	/	10	= 17,657
				-----
Each of the remaining 10 Instalment Payments.....				17,657

3. ESTIMATED TAX METHOD

Instalment Base Amount				
(Amount (I) Below).....	0	/	12	= 0
				-----
	Monthly Instalments Required			0

— **INSTALMENT BASE CALCULATION** —

	1st Instalment Base Method	Estimated Tax Method
<b>Taxable Income</b> .....	352,814	0
	=====	=====
<b>CALCULATION OF TAX PAYABLE</b>		
Total of:		
Federal Part I Tax .....	134,069	0
Federal Surtax .....	3,952	0
Refundable Tax on a CCPC's Investment Income .....	0	0
	-----	-----
Subtotal (A)	138,021	0
<b>Less</b> Total of:		
Small Business Deduction .....	0	0
Investment Corporation Deduction .....	0	0
Federal Tax Abatement .....	35,281	0
Manufacturing and Processing Profits Deduction .. ..	0	0
Non-Business Foreign Tax Credit .....	0	0
Business Foreign Tax Credit .....	0	0
Tax Reduction, General and Accelerated .....	17,641	0
Logging Tax Credit .....	0	0
Federal Political Contribution Tax Credit .....	0	0
Investment tax credit per Schedule 31 and resource deduction .....	0	0
Qualifying Environmental Trust Tax Credit .....	0	0
	-----	-----
Subtotal (B)	52,922	0
Total Part I Tax Payable .....	(A) - (B) = (C) 85,099	0
<b>Add:</b> Part I.3 Tax .....	(D) 109,717	0
Part VI Tax .....	(D.1) 0	0
Part VI.I Tax .....	(D.2) 0	0
Provincial/Territorial Tax .....	(E) 0	0
<b>Total</b>	-----	-----
Parts I, I.3, VI, VI.I and Provincial/Territorial Tax .....	= (F) 194,816	0
Adjustment for Short Taxation Years:		
x 365/# of days in year if < 365 .....	365 / 365	365 / 0
	(G) 194,816	0
<b>Less</b> - Estimated Current Year Credits:		
Investment Tax Credit Refund .....	0	0
Dividend Refund .....	0	0
Federal Capital Gains Refund .....	0	0
Provincial and Territorial Capital Gains Refund .....	0	0
NRO Allowable Refund per Sch. 26 .....	0	0
Tax Withheld at Source .....	0	0
Other Estimated Credits .....	0	0
	-----	-----
<b>Total</b> Estimated Current Year Credits .....	(H) 0	0
<b>INSTALMENT BASE AMOUNT</b> .....	(G) - (H) = (I) 194,816	0
	=====	=====

ONTARIO TAX INSTALMENTS

For The Taxation Year Ended: 2004-12-31

The following is a list of Ontario instalments payable for the current taxation year. The last column indicates the instalments payable to the Ontario Ministry of Revenue. The instalments are due no later than on the dates indicated otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Minister of Finance. Payment may be made either to a chartered bank in Ontario or filed with an instalment form and addressed to:

Ministry of Revenue (Ontario)  
Corporation Tax Branch  
P.O. Box 620  
33 King Street West  
Oshawa, Ontario  
L1H 8E9

Quarterly Instalment

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2004-03-31	0	0	0	0
2004-06-30	0	0	0	0
2004-09-30	0	0	0	0
2004-12-31	0	0	0	0
	-----	-----		-----
	0	0		0
	=====	=====		=====

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2004-01-31	17,516	0	0	17,516
2004-02-29	17,516	0	0	17,516
2004-03-31	17,516	0	0	17,516
2004-04-30	17,516	0	0	17,516
2004-05-31	17,516	0	0	17,516
2004-06-30	17,516	0	0	17,516
2004-07-31	17,516	0	0	17,516
2004-08-31	17,516	0	0	17,516
2004-09-30	17,516	0	0	17,516
2004-10-31	17,516	0	0	17,516
2004-11-30	17,516	0	0	17,516
2004-12-31	17,516	0	0	17,516
	-----	-----		-----
Total	210,192	0		210,192
	=====	=====		=====



**Indicate Instalment Method Chosen [1-3]: 1**

1. 1st Instalment Base Method
2. Combined 1st and 2nd Instalment Base Method
3. Estimated Tax Method

Do not used the quarterly payment even if applicable "X" to continue monthly payments. . . . . [ ]

If instalments are starting late, indicate the MONTH in which you want them to start (1=January, 2=February, etc.) 1

**1. 1st INSTALMENT BASE METHOD**

1st Instalment Base Amount (Amt (I) Below) . . . . .	210,182	/	12	=	17,516
					-----
				Monthly Instalments Required	17,516
				Quarterly Instalments Required	0

**2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD**

2nd Instalment Base Amount:					
<b>Indicate:</b> Income Tax, C.M.T. . . . .	0				
Capital Tax, Prem. Tax. . . . .	159,978				
	-----				
Total	159,978	/	12	= (A)	13,332
					-----
Each of the first 2 Instalment Payments. . . . .				= (B)	13,332
Total tax from (I) below . . . . .	210,182				
<b>Less:</b> Amount (A) above x 2. . . . .	26,664				
	-----				
	183,518	/	10	=	18,352
					-----
Each of the remaining 10 Instalment Payments. . . . .				=	18,352
				Quarterly Instalments Required	0

**3. ESTIMATED TAX METHOD**

Instalment Base Amount (Amt (I) Below) . . . . .	0	/	12	=	0
					-----
				Monthly Instalments Required	0
				Quarterly Instalments Required	0

— **INSTALMENT BASE CALCULATION** —

		<b>1st Instalment Base Method</b>	<b>Estimated Tax Method</b>
<b>Ontario Taxable Income</b> .....		<b>352,814</b>	<b>0</b>
		<b>=====</b>	<b>=====</b>
<b>CALCULATION OF TAX PAYABLE</b>			
Gross Ontario Tax .....	(A)	<b>44,102</b>	<b>0</b>
<b>Less</b> Total of:			
Incentive Deduction for an S.B.C., net of surtax .....		0	0
Manufacturing and Processing Profits Credit .....		0	0
Additional deduction for credit unions .....		0	0
Credit for foreign taxes paid .....		0	0
Credit for Investment in S.B.D.C. ....		0	0
Specified credits applied against income tax .....		0	0
		<b>-----</b>	<b>-----</b>
<b>Total</b> Deduction and Credits .....	(B)	<b>0</b>	<b>0</b>
Income Tax .....	(A) - (B) = (C)	<b>44,102</b>	<b>0</b>
<b>Add:</b> Capital Tax .....	(D)	<b>166,080</b>	<b>0</b>
Corporate minimum tax paid (credited) .....	(E)	0	0
Premium Tax .....	(F)	0	0
		<b>-----</b>	<b>-----</b>
<b>Total</b> Income Tax and Other Taxes	(C+D+E+F) = (G)	<b>210,182</b>	<b>0</b>
Adjustment for Short Taxation Years x 365 / number of days in year if < 365 .....		365 / 365	365 / 365
	(H)	<b>210,182</b>	<b>0</b>
<b>Less:</b> Total estimated current year credits .....		0	0
		<b>-----</b>	<b>-----</b>
	(I)	<b>210,182</b>	<b>0</b>
		<b>=====</b>	<b>=====</b>

*Financial Statements of*

**WHITBY HYDRO ELECTRIC  
CORPORATION**

*December 31, 2003*

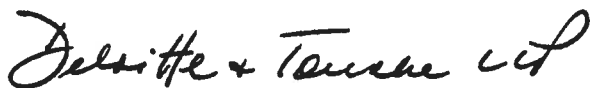
## Auditors' Report

To the Shareholder of  
Whitby Hydro Electric Corporation

We have audited the balance sheet of the Whitby Hydro Electric Corporation as at December 31, 2003 and the statements of earnings and retained earnings and of cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Whitby Hydro Electric Corporation as at December 31, 2003 and the results of its operations and cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.



Chartered Accountants

Toronto, Ontario  
March 5, 2004

# WHITBY HYDRO ELECTRIC CORPORATION

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December 31, 2003

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Statement of Earnings and Retained Earnings	2
Statement of Cash Flows	3
Notes to the Financial Statements	4-9

# WHITBY HYDRO ELECTRIC CORPORATION

## Balance Sheet

December 31, 2003

	2003	2002
<b>ASSETS</b>		
<b>CURRENT</b>		
Cash	\$ 8,321,805	\$ 4,720,844
Accounts receivable	4,863,703	3,986,572
Unbilled revenue	7,085,353	9,505,018
Inventory	831,170	715,229
Due from Town of Whitby	171,333	312,251
Prepaid expenses and deposits	-	22,280
	21,273,364	19,262,194
CAPITAL ASSETS (Note 3)	49,151,273	48,517,468
OTHER ASSET - Deferred charges	55,012	67,661
	\$ 70,479,649	\$ 67,847,323
<b>LIABILITIES</b>		
<b>CURRENT</b>		
Accounts payable	\$ 7,293,208	\$ 7,272,601
Income taxes payable	95,221	71,887
Due to Whitby Hydro Energy Service Corporation	2,578,955	1,842,223
Current portion of consumer and other deposits	178,095	112,182
	10,145,479	9,298,893
<b>OTHER LIABILITIES</b>		
Consumer and other deposits, less amount included under current liabilities	1,480,697	1,042,625
Long-term debt (Note 4)	28,337,942	28,337,942
	29,818,639	29,380,567
	39,964,118	38,679,460
<b>EQUITY</b>		
<b>SHARE CAPITAL</b>		
Authorized - unlimited number of common shares		
Issued - 165 common shares	29,494,042	29,494,042
RETAINED EARNINGS (DEFICIT)	1,021,489	(326,179)
	30,515,531	29,167,863
	\$ 70,479,649	\$ 67,847,323

APPROVED BY THE BOARD

..... Director

..... Director

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Earnings and Retained Earnings

Year ended December 31, 2003

	2003	2002 (Note 12)
ENERGY REVENUE (Note 7)	\$ 69,842,046	\$ 68,033,921
ENERGY COST	54,633,095	56,166,638
GROSS MARGIN ON ENERGY SOLD	15,208,951	11,867,283
OTHER INCOME		
Interest	320,189	148,826
Late payment penalties	319,508	206,449
Miscellaneous	403,691	230,072
Rentals	152,636	159,013
	1,196,024	744,360
	16,404,975	12,611,643
EXPENDITURE (Note 7)		
Operation maintenance	2,774,831	2,341,296
Administration	6,250,457	4,468,325
Financial expense (Note 4)	2,565,907	2,065,667
Amortization of capital assets and deferred charges	3,229,937	3,248,622
	14,821,132	12,123,910
EARNINGS BEFORE INCOME TAXES	1,583,843	487,733
INCOME TAXES (Note 5)	236,175	131,426
NET EARNINGS	1,347,668	356,307
DEFICIT, BEGINNING OF YEAR	(326,179)	(682,486)
RETAINED EARNINGS (DEFICIT), END OF YEAR	\$ 1,021,489	\$ (326,179)

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Cash Flows

Year ended December 31, 2003

	2003	2002
<b>NET INFLOW (OUTFLOW) OF CASH RELATED TO THE FOLLOWING ACTIVITIES</b>		
<b>OPERATING</b>		
Net earnings	\$ 1,347,668	\$ 356,307
Items not affecting cash		
Amortization of capital assets	3,544,110	3,433,218
Amortization of contributed capital	(326,822)	(197,245)
Amortization of deferred charges	12,649	12,648
	4,577,605	3,604,928
Changes in non-cash working capital components		
Accounts receivable	(877,131)	2,105,229
Unbilled revenue	2,419,665	(5,218,217)
Inventory	(115,941)	197,910
Due from Town of Whitby	140,918	(297,072)
Due to Whitby Hydro Energy Services Corporation	736,732	(189,408)
Income taxes payable	23,334	123,304
Prepaid expenses and deposits	22,280	(6,397)
Accounts payable	20,607	411,965
	6,948,069	732,242
<b>INVESTING</b>		
Additions to capital assets	(3,851,093)	(3,074,375)
<b>FINANCING</b>		
Increase in consumer and other deposits	503,985	221,710
<b>NET CASH INFLOW (OUTFLOW)</b>	<b>3,600,961</b>	<b>(2,120,423)</b>
<b>CASH POSITION, BEGINNING OF YEAR</b>	<b>4,720,844</b>	<b>6,841,267</b>
<b>CASH POSITION, END OF YEAR</b>	<b>\$ 8,321,805</b>	<b>\$ 4,720,844</b>
<b>SUPPLEMENTARY CASH FLOW INFORMATION</b>		
Interest paid	\$ 2,565,907	\$ 2,065,667
Income taxes paid	\$ 372,563	\$ 198,292
<b>NON-CASH TRANSACTIONS</b>		
Capital assets contributed by third parties	\$ 3,239,423	\$ 3,048,409



# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2003

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### 1. NATURE OF OPERATION

Whitby Hydro Electric Corporation ("the Corporation") was incorporated November 1, 2000 under the laws of the Province of Ontario.

The Corporation is indirectly owned by the Town of Whitby.

The principal activity of the corporation is to distribute electricity to the Town of Whitby, under the license issued by the Ontario Energy Board (OEB).

### 2. SIGNIFICANT ACCOUNTING POLICIES

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and reflect the following policies as set forth in the Accounting Procedures Manual issued by the Ontario Energy Board under the authority of the Ontario Energy Board Act, 1998.

#### *Regulation*

The Whitby Hydro Electric Corporation is regulated by the Ontario Energy Board "OEB" and any power rate adjustments require OEB approval.

#### *Inventory*

Transformers are valued at cost on a specific-item basis. Other inventories are valued at the lower of average cost and replacement cost.

#### *Capital assets*

Capital assets purchased or constructed by the Corporation are recorded as an asset at cost. Amortization is provided on a straight-line basis over the estimated useful lives of the assets.

The estimated service lives of the various assets used in calculating amortization are as follows:

Building	50-60 years
Plant and equipment	3-10 years
Transmission and distribution system	15-35 years
Office equipment	5-10 years

#### *Deferred charges*

Deferred charges are amortized on a straight-line basis over the estimated term of the benefit.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2003

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### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Revenue recognition*

Energy and distribution revenue is recorded on the basis of regular meter readings plus estimates of customer usage since the last meter reading date to the end of the year. The related cost of power is recorded on the basis of power consumed.

#### *Contributions in aid of construction*

Contributions in aid of construction consist of third party contributions toward the cost of constructing distribution assets and may be refunded by the Corporation based on future economic evaluations, in accordance with the OEB Distribution System Code. They are accounted for as reductions to the cost of related capital assets and are amortized at rates corresponding to the useful lives of the related capital assets.

#### *Payment in lieu of income taxes*

Under the Electricity Act, 1998, the Corporation is required to make payments-in-lieu of corporate taxes to the Ontario Electricity Financial Corporation (OEFC), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada) and the Corporations Tax Act (Ontario) as modified by the Electricity Act, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes.

The Corporation, regulated by the Ontario Energy Board, provides for payments-in-lieu of corporate income taxes using the taxes payable method.

Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Rate-regulated enterprises need not recognize future income taxes to the extent that future income taxes are expected to be included in the rates charged to and recovered from future customers.

Payments-in-lieu of income taxes are henceforth referred to as income taxes.

#### *Use of estimates*

The preparation of financial statements in conformity with Canadian GAAP requires management to make estimates and assumptions that affect the reported amounts in the financial statements and accompanying notes. Due to the inherent uncertainty in making estimates, actual results could differ from those estimates.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2003

### 3. CAPITAL ASSETS

	2003			2002
	Cost	Accumulated Amortization	Net Book Value	Net Book Value
Land	\$ 393,065	\$ -	\$ 393,065	\$ 393,065
Buildings, plant and equipment	14,288,943	5,137,100	9,151,843	9,049,772
Transmission and distribution system	79,034,148	32,915,440	46,118,708	42,571,599
Other equipment	3,735,683	2,681,715	1,053,968	1,156,741
	97,451,839	40,734,255	56,717,584	53,171,177
Contributions in aid of construction	(8,170,540)	(604,229)	(7,566,311)	(4,653,709)
	\$ 89,281,299	\$ 40,130,026	\$ 49,151,273	\$ 48,517,468

Amortization provided for in the current year totaled \$3,544,110 (2002 - \$3,433,218).

### 4. LONG-TERM DEBT

	2003	2002
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with notice of twelve months. The Town of Whitby does not anticipate calling this note before January 1, 2005.	\$ 1,460,300	\$ 1,460,300
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2005.	5,061,000	5,061,000
Variable rate promissory note (2.59% - 9.29%) issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2005.	21,816,642	21,816,642
	\$ 28,337,942	\$ 28,337,942

Interest on long-term debt is \$2,500,000 (2002 - \$2,000,000).

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2003

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### 5. INCOME TAXES

The Corporation became obligated to make payments-in-lieu of taxes on October 1, 2001. There were no income or capital taxes in the periods prior to October 1, 2001.

The provision for income taxes under the taxes payable method for the year is \$236,175 (2002 - \$131,426).

Future income taxes have not been recorded in the accounts as they are expected to be reflected through future distribution revenues. As at December 31, 2003, future income tax assets of \$2,881,683 (2002 - \$2,778,534) have not been recorded on the balance sheet. Future income tax benefits (expense) of \$103,149 (2002 - (\$150,715)) have not been reflected in the income tax provision for the year ended December 31, 2003.

Significant components of the Corporation's future taxes as at December 31 are as follows:

	<u>2003</u>	<u>2002</u>
Tax benefit of loss carry forwards	\$ -	\$ 395,128
Capital assets	<u>2,881,683</u>	<u>2,383,406</u>
Net future income tax asset	<u>\$ 2,881,683</u>	<u>\$ 2,778,534</u>

### 6. FINANCIAL INSTRUMENTS

#### *Fair value of financial instruments*

The fair value of financial instruments that are included in the financial statements approximate their carrying amount due to the short-term maturity of those instruments. The fair value of long-term debt has not been calculated on the basis that the future terms of the promissory notes are indefinite.

#### *Credit risk*

Credit risk results from the potential that a counter party will fail to perform its obligations. Accounts receivable are widely dispersed among numerous customers and hence the risk of significant credit loss is remote.

#### *Interest rate risk*

The Corporation has limited interest rate risk as its principal debt obligations bear fixed rates of interest.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2003

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### 7. RELATED PARTY TRANSACTIONS

The following summarizes the Corporation's related party transactions with the Town of Whitby for the years ended December 31, 2002 and December 31, 2003

	<u>2003</u>	<u>2002</u>
Revenue		
Energy and distribution	\$ 1,718,350	\$ 1,379,391
Expenditures		
Donations	\$ 1,693,068	\$ -
Interest expense	\$ 2,500,000	\$ 2,000,000

The following summarized the Corporation's related party transactions with associated companies for the years ended December 31, 2002 and December 31, 2003.

	<u>2003</u>	<u>2002</u>
Vehicle replacement	\$ 289,000	\$ 210,000
Capital services	\$ 2,403,000	\$ 2,479,947
Operation and maintenance services	\$ 6,435,000	\$ 5,872,000

### 8. INTEREST IN LIMITED PARTNERSHIP

The Corporation is a limited partner of EnerConnect, a power procurement partnership. Whitby Hydro Electric Corporation has a 1.5463% (2002 - 1.535%) interest in this partnership. The investment of \$46,389 was expensed in the years in which it was made.

### 9. FUTURE COMMITMENTS

The corporation has entered into an agreement with a service provider, which expires in 2005. The corporation is obligated to make the following payments under this agreement:

2004	\$ 130,500
2005	43,500
	<u>\$ 174,000</u>

**Ontario**

Ministry of Finance  
Corporations Tax Branch - Hydro PIL  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Account No.

**1800225**

. 35  
PX5003

WHITBY HYDRO ELECTRIC CORPORATION  
RAMONA ABI-RASHED, VP FIN  
100 TAUNTON RD E  
PO BOX 59  
WHITBY  
L1N 5R8

ON

# Remittance Advice - Payment-in-Lieu (PIL)

Electricity Act, 1998

Corporations Tax Act, R.S.O. 1990

Taxation Year End: (YYYYMMDD)

--	--	--	--	--	--	--	--	--	--

Payment Amount: \$

--	--	--	--	--	--	--	--	--	--

Taxation Year End: (YYYYMMDD)

2	0	0	3	1	2	3	1
---	---	---	---	---	---	---	---

Payment Amount: \$

--	--	--	--	--	--	--	--	--	--

Total Payment Enclosed: \$

--	--	--	--	--	--	--	--	--	--

**Ontario**

Ministry of Finance  
Corporations Tax Branch - Hydro PIL  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Keep this portion for your records.

## Notice of Assessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990  
from 2003/01/01 to 2003/12/31

WHITBY HYDRO ELECTRIC CORPORATION  
ASSESSMENT NO. 58

Account No.	Assessment Date (year, month, day)	Page
1800225	2004/08/24	1 of 1

Tax: Federal and Provincial PIL  
Assessment Interest

404,998.00  
94.95CR  
404,903.05

Total Assessment Liability

### SUMMARY OF 2003/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

404,998.00CR

Sub-Total

404,998.00CR  
94.95CR

CREDIT BALANCE AVAILABLE IN THIS TAXATION YEAR

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable  
by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of  
tax, penalty and interest for which you are assessed.

Total tax assessed as per company estimate

## **2004 TAX RETURNS AND ASSESSMENTS**



Ontario

Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

2003

# CT23 Corporations Tax and Annual Return

For taxation years commencing after September 30, 2001  
Corporations Tax Act - Ministry of Finance (MOF)  
Corporations Information Act - Ministry of Consumer and Business Services (MCBS)  
(formerly Ministry of Consumer and Commercial Relations)

The Annual Return (common page 1 and MCBS Schedule A on pages 22 and 23, and Schedule K on page 24) contains non-tax information collected under the authority of the Corporations Information Act for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business Share Capital Corporations that have an extra-provincial licence to operate in Ontario.

This return is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the Exempt from Filing (EFF) declaration on page 2 or file the CT23 Return on pages 3-17, together with the applicable schedules on pages 18-21. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return (see page 2).

**RETAIN THIS COPY FOR YOUR FILES**

MCBS Annual Return Required? (Not required if already filed or Annual Return exempt. Refer to Guide)

☒ Yes ☐ No

Page 1 of 24

Corporation's Legal Name (including punctuation) <b>Whitby Hydro Electric Corporation</b>			Ontario Corporations Tax Account No. (MOF) <b>1800225</b>	
Mailing Address <b>100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8</b>			This CT23 Return covers the Taxation Year Start <b>2004-01-01</b> End <b>2004-12-31</b>	
Has the mailing address changed since last filed CT23 Return? <input type="checkbox"/> Yes <input type="checkbox"/> No Date of Change <b>year month day</b>			Date of Incorporation or Amalgamation <b>2000-11-01</b>	
Registered/Head Office Address <b>100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8</b>			Ontario Corporation No. (MCBS) <b></b>	
Location of Books and Records <b>100 Taunton Road East PO Box 59 Whitby ON CA L1N-5R8</b>			Canada Customs and Revenue Agency (formerly Revenue Canada) Business No. If applicable, enter <b>864773395RC0001</b>	
Name of person to contact regarding this CT23 Return <b>RAMONA ABI-RASHED</b>		Telephone No. <b>905-668-5878</b>	Fax No. <b></b>	
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS) <b>ON CA -</b>			If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased: Commenced <b>year month day</b> Ceased <b>year month day</b>	
Former Corporation Name (Extra-Provincial Corporations only) <input checked="" type="checkbox"/> Not Applicable (MCBS)			<input checked="" type="checkbox"/> Not Applicable	
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS). If there is no change to the Directors/Officers/Administrators' information previously submitted to MCBS, please <input checked="" type="checkbox"/> this box. Schedule(s) A and K are not required (MCBS). <input checked="" type="checkbox"/> No Change			No. of Schedule(s) <b>0</b> Preferred Language/Langue de préférence <input checked="" type="checkbox"/> English <input type="checkbox"/> French anglais français Ministry use 	

## Certification (MCBS)

I certify that all information set out in the Annual Return is true, correct and complete.

Name of Authorized Person (Print clearly or type in full)

RAMONA ABI-RASHED

Title: ☐ Director ☒ Officer ☐ Other individual having knowledge of the affairs of the Corporation

Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.



Whitby Hydro Electric Corporation

1800225

2004-12-31

## CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable in sections 1 &amp; 2

☒ 1 Canadian-controlled Private (CCPC) all year  
(Generally a private corporation of which  
50% or more shares are owned by  
Canadian residents.) (fed.s.125(7)(b))

☐ 2 Other Private

☐ 3 Public

☐ 4 Non-share Capital

☐ 5 Other (specify)

Share Capital with full voting rights  
owned by Canadian Residents

(nearest percent)

100%

Ontario Retail Sales Tax Vendor Permit No.  
(Use Head Office no.)

if applicable, enter

Ontario Employer Health Tax Account No.  
(Use Head Office no.)

if applicable, enter

Specify major business activity

- ☐ 1 Family Farm Corporation s.1 (2)
- ☐ 2 Family Fishing Corporation s.1 (2)
- ☐ 3 Mortgage Investment Corporation s.47
- ☐ 4 Credit Union s.51
- ☐ 5 Bank Mortgage Subsidiary s.61 (4)
- ☐ 6 Bank s.1 (2)
- ☐ 7 Loan and Trust Corporation s.61 (4)
- ☐ 8 Non-resident Corporation  
s.2(2)(a) or (b)
- ☐ 9 Non-resident Corporation s.2(2)(c)
- ☐ 10 Mutual Fund Corporation s.48
- ☐ 11 Non-resident owned investment  
Corporation s.49
- ☐ 12 Non-resident ship or aircraft under  
reciprocal agreement with Canada s.28(b)

- ☐ 14 Bare Trustee Corporation
- ☐ 15 Branch of Non-resident s.63(1)
- ☐ 16 Financial institution prescribed by  
Regulation only
- ☐ 17 Investment Dealer
- ☐ 18 Generator of electrical energy for sale or  
producer of steam for use in the generation  
of electrical energy for sale
- ☒ 19 Hydro successor, Municipal Electrical Utility  
or subsidiary of either
- ☐ 20 Producer and seller of steam for uses other  
than for the generation of electricity
- ☐ 21 Insurance Exchange s.74.4
- ☐ 22 Farm Feeder Finance Co-operative  
Corporation
- ☐ 23 Professional Corporation  
(incorporated professionals only)

Please "X" box(es) if applicable:

☐ First Year of Filing

☐ Amended Return

☐ Taxation Year End has changed - Canada Customs  
and Revenue Agency (formerly Revenue Canada)  
approval required

☐ Final Taxation Year up to Dissolution (wind-up)  
(Note: For discontinued businesses, see Guide.)

☐ Final Taxation Year before Amalgamation

☐ Floating Fiscal Year End

☐ Transfer or Receipt of Asset(s) involving a  
corporation having a Canadian permanent  
establishment outside Ontario

☐ Acquisition of Control fed s.249(4)

Date Control was acquired

year month day

Was the corporation inactive throughout the taxation year?

Yes No  
☐ ☒

Has the corporation's Federal T2 Return been filed with the Canada Customs and Revenue Agency (CCRA)?

☒ ☐

Are you requesting a refund due to: the Carry-back of a Loss?

☐ ☒

an Overpayment?

☒ ☐

a Specified Refundable Tax Credit?

☐ ☒

Are you a Member of a Partnership or Joint Venture?

☐ ☒

## Income Tax

**Allocation** – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction, to that jurisdiction (s.39) (Int.B. 3008).

DOLLARS ONLY

Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)	±	From	690	3,774,884.
Subtract: Charitable donations	-		1	2,476,000.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule 2)	-		2	0.
Subtract: Taxable dividends deductible, per federal T2 SCH 3	-		3	0.
Subtract: Ontario political contributions (Attach schedule 2A) (Int.B. 3002)	-		4	0.
Subtract: Federal Part VI.1 tax	-		5	0.
Subtract: Prior years' losses applied – Non-capital losses	-	From	704	0.
			714	0.
Net capital losses (page 16)	-		714	0.
Farm losses	-	From	724	0.
Restricted farm losses	-	From	734	0.
Limited partnership losses	-	From	754	0.
Taxable Income (Non-capital loss)	=		10	1,298,884.
Addition to taxable income for unused foreign tax deduction for federal purposes	+		11	0.
Adjusted Taxable Income	=		20	1,298,884.

Taxable Income		Number of Days in Taxation Year	
From	10 (or 20 if applicable)	Days after Sept. 30, 2001 and before Jan. 1, 2004	Total Days
1,298,884.	× 30	100.0000%	× 12.5000% × 33 0 + 73 366 = + 29 0.
Ontario Allocation			
From	10 (or 20 if applicable)	Days after Dec. 31, 2003	Total Days
1,298,884.	× 30	100.0000%	× 14.0000% × 34 366 + 73 366 = + 32 181,844.
Ontario Allocation			
Income Tax Payable (before deduction of tax credits)	29 + 32	=	40 181,844.

## Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

(If this section is not completed, the IDSBC will be denied.)

Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year?

(X) ☒ Yes ☐ No

* Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a))	50	3,774,884.
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))	+ 51	1,298,884.
Add: Losses of other years deducted for federal purposes (fed.s.111)	+ 52	0.
Subtract: Losses of other years deducted for Ontario purposes (s.34)	- 53	0.
	=	1,298,884.
Federal Business limit (line 410 of the T2 Return) for the year before the application of fed.s.125(5.1)	54	1,298,884.
	55	250,000.

Ontario Business Limit Calculation	
280,000 ×	Days after Sept. 30, 2001 and before Jan. 1, 2003 28 0 + ** 366 = + 43 0.
320,000 ×	Days after Dec. 31, 2002 and before Jan. 1, 2004 31 0 + ** 366 = + 46 0.
400,000 ×	Days after Dec. 31, 2003 34 366 + ** 366 = + 47 400,000.
Business Limit for Ontario purposes	43 + 46 + 47 = 44 400,000.
Income eligible for the IDSBC	From 30 100.0000% × 56 400,000. = 60 400,000.
**** Ontario Allocation Least of 50, 54 or 45	

\* Note: Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)

\*\* Note: Adjust accordingly for a floating taxation year and use 366 for a leap year.

\*\*\* Note: For a taxation year ending before Jan. 1, 2003, use your proportion of the associated group business limit.

\*\*\*\* Note: Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

continued on Page 5

Whitby Hydro Electric Corporation

1800225

2004-12-31

DOLLARS ONLY

**Income Tax** continued from Page 4

		Number of Days in Taxation Year			
		Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Calculation of IDSBC Rate	6.50 %	x	28 0 + 73 366	= +	79 .0000
	7.00 %	x	31 0 + 73 366	= +	89 .0000
	8.50 %	x	34 366 + 73 366	= +	90 8.5000
IDSBC Rate for Taxation Year 79 + 89 + 90 = 78 8.5000					

Claim ..... From 60 400,000. x From 78 8.5000 % ..... = 70 34,000.

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below.

**Surtax on Canadian-controlled private corporations (s.41.1)**

**Applies** if you have claimed the Incentive Deduction for Small Business Corporations.

**\*\* Short Taxation Years** - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

**Associated Corporation** - The taxable income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

\*\* Taxable Income of the corporation ..... From 10 (or 20 if applicable) + 80 1,298,884.

If you are a member of an associated group (X) 81 ☒ (Yes)

Name of associated corporation (Canadian & foreign)  
(if insufficient space, attach schedule)

Ontario Corporations Tax  
Account No. (MOF)  
(if applicable)

Taxation Year End

\*\* Taxable Income  
(if loss, enter nil)

See attached ..... + 82 734,006.  
 ..... + 83 .....  
 ..... + 84 .....  
 Aggregate Taxable Income 80 + 82 + 83 + 84, etc. .... = 85 2,032,890.

		Number of Days in Taxation Year			
		Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Subtract: 280,000	x	28 0 + 73 366	= +	113 0.	
320,000	x	31 0 + 73 366	= +	115 0.	
400,000	x	34 366 + 73 366	= +	116 400,000.	
113 + 115 + 116 = 400,000.				-	114 400,000.
(If negative, enter nil) .....				=	86 1,632,890.

		Number of Days in Taxation Year			
		Days after Sept. 30, 2001 and before Jan. 1, 2003	Total Days		
Calculation of Specified Rate for Surtax	4.3330 %	x	28 0 + 73 366	= +	95 .0000
	4.6670 %	x	31 0 + 73 366	= +	96 .0000
	4.6670 %	x	34 366 + 73 366	= +	97 4.6670
Specified rate of surtax for Taxation Year 95 + 96 + 97 = 94 4.6670					
From 86 1,632,890. x From 94 4.6670 % ..... = 87 76,207.					
From 87 76,207. x From 60 400,000. + From 114 400,000. = 88 76,207.					
Surtax Lesser of 70 or 88 ..... = 100 34,000					

Whitby Hydro Electric Corporation

1800225

2004-12-31

DOLLARS ONLY

**Income Tax** *continued from Page 5***Additional Deduction for Credit Unions (s.51(4))** (Attach schedule 17)

110 0.

**Manufacturing and Processing Profits Credit (M&P) (s.43)***Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.*

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is \$250,000 or less.

Eligible Canadian Profits	.....	+	120	0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)	.....	-	From 56	400,000.
Add: Adjustment for Surtax on Canadian-controlled private corporations	.....	+		
From 100	34,000.	+	From 30	100.0000%
		+	From 78	8.5000%
		=	121	400,000.
Lesser of 56 or 121	.....	+	122	400,000.
120 - 56 + 122	.....	=	130	0.
Taxable Income	.....	+	From 10	1,298,884.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)	.....	-	From 56	400,000.
Add: Adjustments for Surtax on Canadian-controlled private corporations	.....	+	From 122	400,000.
Subtract: Taxable Income 10	1,298,884.	x	Allocation % to jurisdictions outside Canada	0.0000%
		-	140	0.
Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses	.....	-	141	0.
10 - 56 + 122 - 140 - 141	.....	=	142	1,298,884.

**Claim****Number of Days in Taxation Year**

143	0.	x	From 30	100.0000%	x	1.5000% x	33	0	+	73	366	= +	154	0.
Lesser of 130 or 142														

143	0.	x	From 30	100.0000%	x	2.0000% x	34	0	+	73	366	= +	156	0.
Lesser of 130 or 142														

M&P claim for taxation year	154 + 156	.....	=	160	0.
-----------------------------	-----------	-------	---	-----	----

\* Note: Ontario Allocation for M&amp;P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))

**Manufacturing and Processing Profits Credit for Electrical Generating Corporations**

= 161 0.

**Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity**

= 162 0.

**Credit for Foreign Taxes Paid (s.40)***Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001) (Attach schedule).*

170 0.

**Credit for Investment in Small Business Development Corporations (SBDC)***Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)*

Eligible Credit 175 0. Credit Claimed 180 0.

**Subtotal of Income Tax** 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 ..... = 190 181,844.*continued on Page 7*

Whitby Hydro Electric Corporation

1800225

2004-12-31

DOLLARS ONLY

**Income Tax** *continued from Page 6***Specified Tax Credits** *(Refer to Guide)***Ontario Innovation Tax Credit (OITC) (s.43.3)** *Applies to research and development in Ontario.*Eligible Credit From **5620** OITC Claim Form *(Attach original Claim Form)* ..... + **191** 0.**Co-operative Education Tax Credit (CETC) (s.43.4)** *Applies to employment of eligible students.*Eligible Credit From **5798** Summary Schedule F ..... + **192** 0.**Ontario Film & Television Tax Credit (OFTTC) (s.43.5)***Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions.*Eligible Credit From **5899** either Claim Form from Ontario Media Development Corporation (OMDC) or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.*(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)* ..... + **193** 0.**Graduate Transitions Tax Credit (GTTC) (s.43.6)**No. of Graduates From **6596***Applies to employment of eligible unemployed post secondary graduate.***194** 0Eligible Credit From **6598** Summary Schedule G ..... + **195** 0.**Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)***Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.*Eligible Credit From **6900** OBPTC Claim Form *(Attach both the original Claim Form and the Certification Form)* ..... + **196** 0.**Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)***Applies to labour relating to computer animation and special effects on an eligible production.*Eligible Credit From **6700** Claim Form Certified by Ontario Media Development Corporation*(Attach the original Claim/Certification Form with the CT23 Tax Return.)* ..... + **197** 0.**Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)***Applies to qualifying R&D expenditures under an eligible research institute contract.*Eligible Credit From **7100** OBRITC Claim Form *(Attach original Claim Form)* ..... + **198** 0.**Ontario Production Services Tax Credit (OPSTC) (s.43.10)***Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.*Eligible Credit From **7300** either Claim Form from Ontario Media Development Corporation (OMDC) or Ministry of Finance (MOF) CT Schedule 193/199, as applicable.*(Attach the original Certification/Claim Form received from the OMDC or the original Certification Form received from the OMDC along with a completed MOF CT Schedule 193/199, as applicable.)* ..... + **199** 0.**Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)***Applies to qualifying labour expenditures of eligible products for the taxation year.*Eligible Credit From **7400** Claim Form certified by Ontario Media Development Corporation*(Attach original Claim/Certification Form.)* ..... + **200** 0.**Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)***Applies to qualifying expenditures in respect of eligible Canadian sound recordings.*Eligible Credit From **7500** OSRTC Claim Form *(Attach both the original Claim Form and the Certification Form)* ..... + **201** 0.

Other (specify) ..... + 201.1 0.

**Total Specified Tax Credits** **191** + **192** + **193** + **195** + **196** + **197** + **198** + **199** + **200** + **201** + 201.1 = **220** 0.**Specified Tax Credits Applied to reduce Income Tax** ..... = **225** 0.**Income Tax** **190** - **225** OR Enter NIL if reporting Non-Capital Loss *(amount cannot be negative)* ..... = **230** 181,844.To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on **Page 8**. If CMT is not applicable, transfer amount in **230** to Income Tax in **Summary** section on **Page 17**.

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8**.

**Corporate Minimum Tax (CMT)****Determination of Applicability**

**Applies if either** Total Assets [249] exceeds \$5,000,000 **or** Total Revenue [250] exceeds \$10,000,000.

\* These amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

**Short Taxation Years** - Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

**Associated Corporation** - The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

\* Total Assets of the corporation ..... + [240] 69,880,314.  
 \* Total Revenue of the corporation ..... + [241] 70,072,513.

**If you are a member of an associated group** (x) [242] ☒ (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Total Assets	* Total Revenue
See attached			+ [243] <u>38,751,621.</u>	+ [244] <u>8,144,699.</u>
			+ [245] .....	+ [246] .....
			+ [247] .....	+ [248] .....
Aggregate Total Assets	[240] + [243] + [245] + [247], etc.		= [249] <u>108,631,935.</u>	
Aggregate Total Revenue	[241] + [244] + [246] + [248], etc.			= [250] <u>78,217,212.</u>

If CMT is applicable to current taxation year, complete section **Calculation: CMT** below and **Corporate Minimum Tax Schedules A through E** on Pages 18, 19 and 20 of CT23.

**Calculation: CMT** (Attach Schedule A: Calculation of CMT Base on Page 18.)

Gross CMT Payable ..... CMT Base From [2135] 1,021,251. X From [30] 100.0000% X 4.0000% = [276] 40,850.  
 If negative, enter zero Ontario Allocation  
 Subtract: Foreign Tax Credit for CMT purposes (Attach schedule) ..... - [277] 0.  
 Subtract: Income Tax ..... - From [190] 181,844.  
**Net CMT Payable** (If negative, enter Nil on Page 17.) ..... = [280] 0.

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from Page 7 to **Income tax Summary, on Page 17.**

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to Page 17 and transfer [280] to Page 17, and to **Schedule D: Continuity of CMT Credit Carryovers, on Page 20.**

**CMT Credit Carryover available** ..... From [2307] 0.

**Application of CMT Credit Carryovers**

**A. Income Tax (before deduction of specified credits)** ..... + From [190] 181,844.  
 Gross CMT Payable ..... + From [276] 40,850.  
 Subtract: Foreign Tax Credit for CMT purposes ..... - From [277] 0.  
 If [276] - [277] is negative, enter NIL in [290] ..... = 40,850. - [290] 40,850.  
**Income Tax eligible for CMT Credit** ..... = [300] 140,994.

**B. Income Tax (after deduction of specified credits)** ..... + From [230] 181,844.  
 Subtract: CMT credit used to reduce income taxes ..... - [310] 0.  
**Income Tax** ..... = [320] 181,844.

Transfer to page 17

If A & B apply, [310] cannot exceed the lesser of [230], [300] and your CMT credit carryover available [2307].

If only B applies, [310] cannot exceed the lesser of [230] and your CMT credit carryover available [2307].

Whitby Hydro Electric Corporation

1800225

2004-12-31

DOLLARS ONLY

**Capital Tax** (Refer to Guide and Int.B. 3011)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and (1) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$1,500,000 or less and the taxation year ends on or after January 1, 2001, or (2) the Gross Revenue and Total Assets as calculated on Page 10 in 480 and 430 are both \$3,000,000 or less and the taxation year commences after September 30, 2001, your corporation is exempt from Capital Tax for the taxation year. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If

Investment Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

**Paid-up Capital of Non-resident:** Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

**Paid-up Capital**

Paid-up capital stock (Int.B. 3012 and 3015)	+	350	29,494,042.
Retained earnings (if deficit, deduct) (Int.B. 3012)	±	351	1,557,736.
Capital and other surpluses, excluding appraisal surplus (Int.B. 3012)	+	352	0.
Loans and advances (Attach schedule) (Int.B. 3013)	+	353	30,045,439.
Bank loans (Int.B. 3013)	+	354	0.
Bankers acceptances (Int.B. 3013)	+	355	0.
Bonds and debentures payable (Int.B. 3013)	+	356	0.
Mortgages payable (Int.B. 3013)	+	357	0.
Lien notes payable (Int.B. 3013)	+	358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013)	+	359	0.
Contingent, investment, inventory and similar reserves (Int.B. 3012)	+	360	0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012)	+	361	-175,128.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017)	+	362	0.
<b>Subtotal</b>	=	370	60,922,089.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012)	-	371	0.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015)	-	372	0.
<b>Total Paid-up Capital</b>	=	380	60,922,089.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015)	-	381	0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	-	382	0.
<b>Net Paid-up Capital</b>	=	390	60,922,089.

**Eligible Investments** (Refer to Guide and Int.B. 3015)

Attach computations and list of corporations' names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	404	0.
Loans and advances to unrelated corporations	+	405	79,733.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	406	814,311.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	407	0.
<b>Total Eligible Investments</b>	=	410	894,044.

continued on Page 10

Whitby Hydro Electric Corporation  
Corp. Tax Acct. No. : 1800225

**Year Ended:**

Attached Sch.  
2004-12-31

LINE 361

AMORTIZATION - 2002		3,248,622.00
AMORTIZATION - 2001		853,993.00
AMORTIZATION - 2003		3,229,937.00
AMORTIZATION - 2004		3,483,450.00
		0.00
CCA - 2003		-3,077,759.00
CCA - 2002		-3,603,102.00
CCA - 2001		-891,488.00
CCA - 2004		-3,143,372.00
		0.00
ECE - 2002		-90,254.00
ECE - 2001		-23,158.00
ECE - 2003		-83,936.00
ECE - 2004		-78,061.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
Total		-175,128.00



**Capital Tax** *continued from Page 9***Total Assets** (Int.B. 3015)

Total Assets per balance sheet	+	420	69,880,314.
Mortgages or other liabilities deducted from assets	+	421	0.
Share of partnership(s)/joint venture(s) total assets <i>(Attach schedule)</i>	+	422	0.
Subtract: Investment in partnership(s)/joint venture(s)	-	423	0.
<b>Total Assets as adjusted</b>	=	430	69,880,314.
Amounts in 360 and 361 (if deducted from assets)	+	440	0.
Subtract: Amounts in 371, 372 and 381	-	441	0.
Subtract: Appraisal surplus if booked	-	442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)	+	443	0.
<b>Total Assets</b>	=	450	69,880,314.

<b>Investment Allowance</b>	( 410 + 450 ) X 390	.....	Not to exceed 410	= 460	779,433.
<b>Taxable Capital</b>	390 - 460	.....		= 470	60,142,656.

<b>Gross Revenue</b> (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	480	70,072,513.
<b>Total Assets</b> (as adjusted)	From 430	69,880,314.

### Calculation of Capital Tax for all corporations except Financial Institutions

**Note:** This version (2003) of the CT23 may only be used for a taxation year that commenced after September 30, 2001.

*(Financial Institutions use calculations on page 13.)*

**Important:**

If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.

**OR** If the corporation is NOT a member of an associated group and/or partnership, review only the capital tax calculations in Section B below and select and complete the one specific subsection (e.g. B3) that applies to the corporation.

**OR** If the corporation **IS** a member of an associated group and/or partnership, complete Section C on page 11, and if applicable, complete Section D or Section E on page 12. Note: if the corporation is a member of a connected partnership, please refer to the 2003 CT23 guide for additional instructions before completing the capital tax section.

## SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in **550** on page 12 and complete the return from that point.

## SECTION B

**This section applies if the corporation is NOT a member of an associated group and/or partnership.**

**B1.** If the taxation year commences after September 30, 2001 and **430** and **480** on page 10 are both \$3,000,000 or less, enter NIL in **550** on page 12 and complete the return from that point.

**B2.** If taxable capital, **470** on page 10, is \$5,000,000 or less, enter NIL in **550** on page 12 and complete the return from that point.

**B3.** If taxable capital, **470** on page 10 exceeds \$5,000,000, complete the following calculation and transfer the amount From **523** to **543** on page 12, and complete the return from that point.

+ From 470 \_\_\_\_\_ 0.  
 - \_\_\_\_\_ 0.  
 = 471 \_\_\_\_\_ 0. X From 30 | 100.0000% X .3000% X 555 366  
                         Ontario Allocation  
                                                             Days in taxation year  
                                                             \*\* 366  
                                                             (366 if leap year)  
                                                             ..... = + 523 \_\_\_\_\_ 0.  
                                                             Transfer to 543 on page 12 and complete the return from that point

**\*\* If floating taxation year, refer to Guide.**

*continued on Page 11*

Whitby Hydro Electric Corporation

1800225

2004-12-31

DOLLARS ONLY

**Capital Tax Calculation** *continued from Page 10***SECTION C**

This section applies **ONLY** to a corporation that is a member of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership. You must check either ☐ 509 or ☐ 524 and complete this section before you can calculate your capital tax calculation under either Section D or Section E.

**C1.** ☐ 509 (X if applicable) All corporations that you are associated with do not have a permanent establishment in Canada.

If taxable capital ☐ 470 on page 10 is \$5,000,000 or less, enter NIL in ☐ 550 on page 12 and complete the return from that point.

If taxable capital ☐ 470 on page 10 exceeds \$5,000,000 proceed to **Section D**, enter \$5,000,000 in ☐ 542 Section D, and complete Section D and the return from that point.

**C2.** ☒ 524 (X if applicable) One or more of the corporations that you are associated with maintains a permanent establishment in Canada.

If the taxation year ends before January 1, 2003, you must complete the *Calculation* below.

If the taxation year ends after December 31, 2002, you and your associated group may continue to allocate the \$5,000,000 taxable capital exemption by completing the *Calculation* below. Or, the associated group may file an election under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the taxable capital exemption among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the \$15,000 capital tax effect, relating to the \$5,000,000 taxable capital exemption, to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

**Calculation** *Do NOT complete this calculation if ss.69(2.1) election is filed*

Taxable Capital From ☐ 470 on page 10 ..... + From ☐ 470 ..... 0.

**Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada**

Names of associated corporations (excluding financial institutions and corporations exempt from capital tax) or related partners having a permanent establishment in Canada  
(if insufficient space, attach schedule)

Ontario Corporations Tax  
Account No. (MOF)  
(if applicable)

Taxation Year End

Taxable Capital

.....	.....	.....	+	<input type="checkbox"/> 531	.....	0.
.....	.....	.....	+	<input type="checkbox"/> 532	.....	.....
.....	.....	.....	+	<input type="checkbox"/> 533	.....	.....
Aggregate Taxable Capital <input type="checkbox"/> 470 + <input type="checkbox"/> 531 + <input type="checkbox"/> 532 + <input type="checkbox"/> 533, etc.	.....	.....	=	<input type="checkbox"/> 540	.....	0.

If ☐ 540 above is \$5,000,000 or less, the corporation's Capital Tax for the taxation year, is NIL.  
Enter NIL in ☐ 523 in section D on page 12, as applicable.

If ☐ 540 above is greater than \$5,000,000, the corporation must compute its share of the \$5,000,000 exemption below in order to calculate its Capital Tax for the taxation year under Section D on page 12.

From ☐ 470 ..... 0. + From ☐ 540 ..... 0. x 0 ..... = ☐ 541 ..... 0.

Transfer to ☐ 542 in Section D on page 12

**S.s.69(2.1) Election Filed**

☒ 591 (X if applicable) Election filed. *Attach a copy of the election with this CT23 Return.*  
Proceed to **Section E** on page 12.

*continued on Page 12*

**Capital Tax Calculation** *continued from Page 11*

## SECTION D

This section applies if the corporation IS a member of an associated group and/or partnership whose total AGGREGATE taxable capital, **540** on page 11, exceeds \$5,000,000.

Complete the following calculation and transfer the amount From 523 to 543, and complete the return from that point.

+ From	470	0.															
-	542	0.															
=	471	0.	X From	30	100.0000	%	X	.3000	%	X	Days in taxation year	555	366	= +	523	0.	Total Capital Tax for the taxation year
			Ontario Allocation								**	366					
											(366 if leap year)					Transfer to 543 and complete the return from that point	

## SECTION E

**This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election**

$$+ \text{ From } \boxed{470} \underline{60,142,656.} \times \text{ From } \boxed{30} \underline{100.0000\%} \times \underline{.3000\%} \dots\dots\dots = + \boxed{561} \underline{180,428.}$$

- Capital tax deduction From 995 relating to *your corporation's* capital tax deduction, on ss.69(2.1) election form . . . . . From 995 15,000  
= 562 165,428

$$\begin{array}{rcl}
 \text{Capital Tax} & \dots\dots\dots \boxed{562} & \underline{165,428.} \\
 & & \times \quad \boxed{555} \quad \underline{366} \\
 & & \quad \quad \quad \text{**} \quad \quad \quad 366 \\
 & & \quad \quad \quad (366 \text{ if leap year}) \\
 & & = \boxed{563} \quad \underline{165,428.}
 \end{array}$$

*Transfer to 543 and complete the return from that point*

**\*\* If floating taxation year, refer to Guide.**

<b>Capital Tax before application of specified credits</b>	.....	=	<u>543</u>	<u>165,428.</u>
Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide)	.....	-	<u>546</u>	<u>0.</u>
<b>Capital Tax</b> <u>543</u> - <u>546</u> (amount cannot be negative)	.....	=	<u>550</u>	<u>165,428.</u>

*Transfer to Page 17*

**Capital Tax** continued from Page 12**Calculation of Capital Tax for Financial Institutions****I.1. Credit Unions only**

For taxation years commencing after May 4, 1999 enter NIL in **550** on page 12, and complete the return from that point.

**I.2. Other than Credit Unions**

(Retain details of calculations for amounts in boxes **565** and **570**. Do not submit with this tax return.)

$$\begin{array}{l} \text{565} \quad 0. \times 0.6\% \times \text{From } \text{30} \quad \text{Ontario Allocation} \times \frac{\text{Days in taxation year}}{\text{555} \quad 0 + \text{**} \quad 0 \text{ (366 if leap year)}} = + \text{569} \quad 0. \\ \text{Lesser of adjusted TPUC and Basic Capital Amount in accordance with Division B.1} \end{array}$$

$$\begin{array}{l} \text{570} \quad 0. \times \text{571} \quad 0.00\% \times \text{From } \text{30} \quad \text{Ontario Allocation} \times \frac{\text{Days in taxation year}}{\text{555} \quad 0 + \text{**} \quad 0 \text{ (366 if leap year)}} = + \text{574} \quad 0. \\ \text{Adjusted TPUC in accordance with Division B.1 in excess of Basic Capital Amount} \quad \text{Capital Tax Rate (Refer to Guide)} \end{array}$$

$$\text{Capital Tax for Financial Institutions – other than Credit Unions (before Section II)} \quad \text{569} + \text{574} \dots\dots\dots = \text{575} \quad 0.$$

\*\* If floating taxation year, refer to Guide.

**II. Small Business Investment Tax Credit**

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

$$\text{Allowable Credit for Eligible Investments} \dots\dots\dots - \text{585} \quad 0.$$

Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x) ☐ Yes

$$\text{Capital Tax – Financial Institutions} \quad \text{575} - \text{585} \dots\dots\dots = \text{586} \quad 0. \\ \text{Transfer to } \text{543} \text{ on Page 12}$$

**Premium Tax (s.74.2 & 74.3) (Refer to Guide)**

$$\begin{array}{l} \text{(1) Uninsured Benefits Arrangements} \dots\dots\dots \text{587} \quad 0. \times 2\% \dots\dots = \text{588} \quad 0. \\ \text{Applies to Ontario-related uninsured benefits arrangements.} \end{array}$$

(2) Unlicensed Insurance (enter premium tax payable in **588** and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in **588**.)  
**Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.**

$$\text{Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide)} \dots\dots\dots - \text{589} \quad 0.$$

$$\text{Premium Tax} \quad \text{588} - \text{589} \dots\dots\dots = \text{590} \quad 0. \\ \text{Transfer to page 17}$$

# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1

+ 600 3,774,884.

Transfer to Page 15

## Add:

Federal capital cost allowance	+ 601	3,143,372.
Federal cumulative eligible capital deduction	+ 602	78,061.
Ontario taxable capital gain	+ 603	0.
Federal non-allowable reserves. Balance beginning of year	+ 604	0.
Federal allowable reserves. Balance end of year	+ 605	0.
Ontario non-allowable reserves. Balance end of year	+ 606	0.
Ontario allowable reserves. Balance beginning of year	+ 607	0.
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	0.
Federal resource allowance	+ 609	0.
Federal depletion allowance	+ 610	0.
Federal foreign exploration and development expenses	+ 611	0.

Management fees, rents, royalties and similar payments to non-arms' length non-residents

## Number of Days in Taxation Year

612 0. x 5 + 12.5000 x 

Days after Sept. 30, 2001 and before Jan. 1, 2004	Total Days
33 0 + 73	366

 = + 633 0.

612 0. x 5 + 14.0000 x 

Days after Dec. 31, 2003	Total Days
34 366 + 73	366

 = + 634 0.

Total add-back amount for Management fees, etc. 633 + 634 = 0. + 613 0.

Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661 excluding any negative amount in 473 from Ont. CT23 schedule 161 + 615 0.

Add any negative amount in 473 from Ont. CT23 Schedule 161 + 616 0.

Federal allowable business investment loss + 620 0.

Total of other items not allowed by Ontario but allowed federally (Attach schedule) + 614 0.

Total of Additions 601 to 611 + 613 + 615 + 616 + 620 + 614 = 3,221,433. 640 3,221,433.

Transfer to Page 15

## Deduct:

Ontario capital cost allowance (excludes amounts deducted under 675 )	+ 650	3,143,372.
Ontario cumulative eligible capital deduction	+ 651	78,061.
Federal taxable capital gain	+ 652	0.
Ontario non-allowable reserves. Balance beginning of year	+ 653	0.
Ontario allowable reserves. Balance end of year	+ 654	0.
Federal non-allowable reserves. Balance end of year	+ 655	0.
Federal allowable reserves. Balance beginning of year	+ 656	0.
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.)	+ 657	0.
Ontario depletion allowance	+ 658	0.
Ontario resource allowance	+ 659	0.
Ontario current cost adjustment (Attach schedule)	+ 661	0.
Incentive for new electricity supply (section 13.6 deduction from income) (Applies only to electrical generating corporations.)	+ 674	0.
CCA for investments in qualifying energy-efficient equipment and for assets used to generate electricity from natural gas, alternative or renewable resources.	+ 675	0.
Subtotal of deductions for this page 650 to 659 + 661 + 674 + 675	681	3,221,433.

Transfer to Page 15

# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal T2 SCH 1 ..... From  $\pm$  600 3,774,884.

Total of Additions ..... From  $=$  640 3,221,433.

Sub Total of deductions on page 14 ..... From  $=$  681 3,221,433.

## Deduct:

**Ontario New Technology Tax Incentive (ONTTI) Gross-up**  
(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year ..... 662 0.

### ONTTI Gross-up deduction calculation:

$$\begin{array}{l} \text{From } \boxed{662} \quad 0. \times \frac{100}{\text{From } \boxed{30} \quad 100.0000} \quad \text{Ontario Allocation} \\ - \text{From } \boxed{662} \quad 0. = \boxed{663} \quad 0. \end{array}$$

### Workplace Child Care Tax Incentive

$$\begin{array}{l} \text{Qualifying expenditures: } \boxed{665} \quad 0. \times 30.00\% \times \frac{100}{\text{From } \boxed{30} \quad 100.0000} \quad \text{Ontario Allocation} \\ = \boxed{666} \quad 0. \end{array}$$

### Workplace Accessibility Tax Incentive

$$\begin{array}{l} \text{Qualifying expenditures: } \boxed{667} \quad 0. \times 100.00\% \times \frac{100}{\text{From } \boxed{30} \quad 100.0000} \quad \text{Ontario Allocation} \\ = \boxed{668} \quad 0. \end{array}$$

Number of Employees accommodated 669 0

**Ontario School Bus Safety Tax Incentive (OSBSTI)** (Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)

$$\begin{array}{l} \text{Qualifying expenditures: } \boxed{670} \quad 0. \times 30.00\% \times \frac{100}{\text{From } \boxed{30} \quad 100.0000} \quad \text{Ontario Allocation} \\ = \boxed{671} \quad 0. \end{array}$$

### Educational Technology Tax Incentive (Applies to qualifying amounts incurred after May 2, 2000.)

$$\begin{array}{l} \text{Qualifying expenditures: } \boxed{672} \quad 0. \times 15.00\% \times \frac{100}{\text{From } \boxed{30} \quad 100.0000} \quad \text{Ontario Allocation} \\ = \boxed{673} \quad 0. \end{array}$$

Ontario allowable business investment loss ..... + 678 0.

Ontario Scientific Research Expenses claimed in year in 477 from Ont. CT23 Schedule 161 ..... + 679 0.

Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) ..... + 677 0.

Total of other deductions allowed by Ontario (Attach schedule) ..... + 664 0.

Total of Deductions  $\boxed{681} + \boxed{663} + \boxed{666} + \boxed{668} + \boxed{671} + \boxed{673} + \boxed{678} + \boxed{679} + \boxed{677} + \boxed{664} \dots =$  3,221,433. 680 3,221,433.

Net income (loss) for Ontario Purposes  $\boxed{600} + \boxed{640} - \boxed{680} \dots =$  690 3,774,884.

Transfer to Page 4

## Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses (9) (10)	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
<b>Balance at Beginning of Year</b>	700 (2)	710 (2)	720 (2)	730	740	750
	0	0	0	0	0	0
<b>Add:</b>	701	711	721	731	741	751
Current year's losses (7)	0	0	0	0	0	0
Losses from predecessor corporations (3)	702	712	722	732		752
	0	0	0	0		0
<b>Subtotal</b>	703	713	723	733	743	753
	0	0	0	0	0	0
<b>Subtract:</b>	704 (2)	715 (2) (4)	724 (2)	734 (2) (4)	744 (4)	754 (4)
Utilized during the year to reduce taxable income	0	0	0	0	0	0
	705		725	735	745	
Expired during the year	0		0	0	0	
Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
	0	0	0	0	0	
<b>Subtotal</b>	707	717	727	737	747	757
	0	0	0	0	0	0
<b>Balance at End of Year</b>	709 (8)	719	729	739	749	759
	0	0	0	0	0	0

### Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Total Capital Losses for a year is the excess of 100% of the Capital Losses in the taxation year minus 100% of the Capital Gains (less any reserves) in the taxation year. Total Capital Losses is before the inclusion rate has been applied.
- (10) Commencing in the 2001 CT23 this column now refers to Total Capital Losses (100% of loss), whereas previously the column referred to Net Capital Losses (75% of loss or after the inclusion rate has been applied). Loss amounts that are not carried at 100% of the loss must be grossed back up to 100% by multiplying the balance by 1.333333. No adjustment is required where losses are carried at 100% of the loss amount.

## Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only (9) (10)	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year 1995-12-31				850	870
				0	0
801 8th preceding taxation year 1996-12-31				851	871
				0	0
802 7th preceding taxation year 1997-12-31				852	872
				0	0
803 6th preceding taxation year 1998-12-31	820	830	840	853	873
	0	0	0	0	0
804 5th preceding taxation year 1999-12-31	821	831	841	854	874
	0	0	0	0	0
805 4th preceding taxation year 2000-12-31	822	832	842	855	875
	0	0	0	0	0
806 3rd preceding taxation year 2001-12-31	823	833	843	856	876
	0	0	0	0	0
807 2nd preceding taxation year 2002-12-31	824	834	844	857	877
	0	0	0	0	0
808 1st preceding taxation year 2003-12-31	825	835	845	858	878
	0	0	0	0	0
809 Current taxation year 2004-12-31	826	836	846	859	879
	0	0	0	0	0
<b>Total</b>	829	839	849	869	889
	0	0	0	0	0

## Request for Loss Carry-Back (s.80(16))

**Applies** to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under **any Act administered by the Ministry of Finance**.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  - 1) the first day of the taxation year after the loss year,
  - 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
  - 3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a **predecessor corporation**, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

## Application of Losses

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910 0	920 0	930 0	940 0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF)				
Taxation Year Ending year month day				
i) 3rd preceding	901 0	921 0	931 0	941 0
ii) 2nd preceding	902 0	922 0	932 0	942 0
iii) 1st preceding	903 0	923 0	933 0	943 0
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736 0
Balance of loss available for carry-forward	919 0	929 0	939 0	949 0

## Summary

Income tax ..... + From 230 or 320 181,844.

Corporate Minimum Tax ..... + From 280 0.

Capital Tax ..... + From 550 165,428.

Premium Tax ..... + From 590 0.

Total Tax Payable ..... = 950 347,272.

Subtract: Payments ..... - 960 360,311.

Capital Gains Refund (s.48) - 965 0.

Qualifying Environmental Trust Tax Credit (Refer to Guide) - 985 0.

Specified Tax Credits (Refer to Guide) ..... - 955 0.

Other (specify) ..... - 0.

Balance ..... = 970 -13,039.

If payment due ..... Enclosed \* 990 0.

If overpayment: Refund (Refer to Guide) .. = 975 13,039.

year month day

Apply to ..... 980 0.

(Includes credit interest)

\* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the Minister of Finance and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. (Refer to Guide for other payment methods.)

## Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

RAMONA ABI-RASHED

Title

VICE-PRESIDENT, FINANCE

Full Residence Address

ON

L1N-5R8

Signature

Date

**Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.**



Attached Sch.  
2004-12-31

-----  
-175,128.00  
=====

**Corporate Minimum Tax - Schedule A:****Calculation of CMT Base**

**Banks** - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

Net Income/Loss (unconsolidated, determined in accordance with GAAP) ..... ± [2100] 536,247.

**Subtract (to the extent reflected in net income/loss):**

Provision for recovery of income taxes / benefit of current income taxes	..... + [2101]	<u>0.</u>
Provision for deferred income taxes (credits) / benefit of future income taxes	..... + [2102]	<u>0.</u>
Equity income from corporations	..... + [2103]	<u>0.</u>
Share of partnership(s)/joint venture(s) income	..... + [2104]	<u>0.</u>
Dividends received/receivable deductible under fed.s.112	..... + [2105]	<u>0.</u>
Dividends received/receivable deductible under fed.s.113	..... + [2106]	<u>0.</u>
Dividends received/receivable deductible under fed.s.83(2)	..... + [2107]	<u>0.</u>
Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1)	<u>0.</u> x 9/3 ..... + [2108]	<u>0.</u>

**Subtotal** ..... = 0. - [2109] 0.

**Add (to extent reflected in net income/loss):**

Provision for current taxes / cost of current income taxes	..... + [2110]	<u>485,004.</u>
Provision for deferred income taxes (debits) / cost of future income taxes	..... + [2111]	<u>0.</u>
Equity losses from corporations	..... + [2112]	<u>0.</u>
Share of partnership(s)/joint venture(s) losses	..... + [2113]	<u>0.</u>

Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1))	..... + [2114]	<u>0.</u>
-------------------------------------------------------------------------------------------------------------------------------------------	----------------	-----------

**Subtotal** ..... = 485,004. + [2115] 485,004.

**Add/Subtract:**

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

** Fed.s.85	..... + [2116]	<u>0.</u> or - [2117]	<u>0.</u>
** Fed.s.85.1	..... + [2118]	<u>0.</u> or - [2119]	<u>0.</u>
** Fed.s.97	..... + [2120]	<u>0.</u> or - [2121]	<u>0.</u>

** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years	..... + [2122]	<u>0.</u> or - [2123]	<u>0.</u>
------------------------------------------------------------------------------------------------------	----------------	-----------------------	-----------

** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years	..... + [2124]	<u>0.</u> or - [2125]	<u>0.</u>
-------------------------------------------------------------------------------------------------	----------------	-----------------------	-----------

** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years	..... + [2126]	<u>0.</u> or - [2127]	<u>0.</u>
--------------------------------------------------------------------------------------------------------------------------	----------------	-----------------------	-----------

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income	..... - [2150]	<u>0.</u>
--------------------------------------------------------------------------------------------------------------------------------	----------------	-----------

**Subtotal (Additions)** ..... = 0. + [2128] 0.

**Subtotal (Subtractions)** ..... = 0. - [2129] 0.

\*\* Other adjustments ..... ± [2130] 0.

**Subtotal** ± [2100] - [2109] + [2115] + [2128] - [2129] ± [2130] ..... = [2131] 1,021,251.

\*\* Share of partnership(s)/joint venture(s) adjusted net income/loss ..... ± [2132] 0.

**Adjusted net income (loss)** (if loss, transfer to [2202] in *Schedule B: Continuity of CMT Losses Carried Forward, Page 19.*) ..... = [2133] 1,021,251.

Deduct: * CMT losses: pre-1994 Loss	..... + From [2210]	<u>0.</u>
-------------------------------------	---------------------	-----------

* CMT losses: other eligible losses	..... + [2211]	<u>0.</u>
-------------------------------------	----------------	-----------

..... = 0. - [2134] 0.

\* CMT losses applied cannot exceed adjusted net income or increase a loss

\*\* Retain calculations. Do not submit with this tax return.

**CMT Base** ..... = [2135] 1,021,251.

Transfer to CMT Base on Page 8

## Corporate Minimum Tax (CMT)



DOLLARS ONLY

## Schedule B: Continuity of CMT Losses Carried Forward

Balance at Beginning of year (1), (2)	.....	+	2201	.....	0.
Add:					
Current year's losses	.....	+	2202	.....	0.
Losses from predecessor corporations on amalgamation (3)	.....	+	2203	.....	0.
Losses from predecessor corporations on wind-up (3)	.....	+	2204	.....	0.
Amalgamation (x) 2205 <input type="checkbox"/> Yes					
Wind-up (x) 2206 <input type="checkbox"/> Yes					
Subtotal	.....	=		.....	0.
Adjustments (attach schedule)	.....	+	2208	.....	0.
CMT losses available	2201 + 2207 ± 2208	.....		.....	0.
Subtract:					
Pre-1994 loss utilized during the year to reduce adjusted net income	.....	+	2210	.....	0.
Other eligible losses utilized during the year to reduce adjusted net income (4)	.....	+	2211	.....	0.
Losses expired during the year	.....	+	2212	.....	0.
Subtotal	.....	=		.....	0.
Balances at End of Year (5)	2209 - 2213	.....		.....	0.

## Notes:

(1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.

(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))

(3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))

(4) CMT losses must be used to the extent of the lesser of the adjusted net income 2133 and CMT losses available 2209.

(5) Amount in 2214 must equal sum of 2270 + 2290.

## Schedule C: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year 1995-12-31	2260 0	2280 0
2241	8th preceding taxation year 1996-12-31	2261 0	2281 0
2242	7th preceding taxation year 1997-12-31	2262 0	2282 0
2243	6th preceding taxation year 1998-12-31	2263 0	2283 0
2244	5th preceding taxation year 1999-12-31	2264 0	2284 0
2245	4th preceding taxation year 2000-12-31	2265 0	2285 0
2246	3rd preceding taxation year 2001-12-31	2266 0	2286 0
2247	2nd preceding taxation year 2002-12-31	2267 0	2287 0
2248	1st preceding taxation year 2003-12-31	2268 0	2288 0
2249	Current taxation year 2004-12-31	2269 0	2289 0
Totals		2270 0	2290 0

The sum of amounts 2270 + 2290  
must equal amount in 2214.

## Corporate Minimum Tax (CMT)



DOLLARS ONLY

## Schedule D: Continuity of CMT Credit Carryovers

Balance at Beginning of year (1) ..... + 2301 0.

Add: Current year's CMT Credit ( 280 on page 8. If negative, enter NIL) ..... + From 280 0.

CMT Credit Carryovers from predecessor corporations (2) ..... + 2302 0.

Amalgamation (x) 2303 ☐ Yes Wind-up (x) 2304 ☐ Yes

Subtotal ..... = 0. + 2305 0.

Adjustments (Attach schedule) ..... ± 2306 0.

CMT credit carryover available 2301 + 2305 ± 2306 ..... = 2307 0.

Transfer to Page 8

Subtract: CMT Credit utilized during the year to reduce income tax (Page 8) ..... + From 310 0.

CMT Credit expired during the year ..... + 2308 0.

Subtotal ..... = 0. - 2309 0.

Balance at End of Year (3) 2307 - 2309 ..... = 2310 0.

## Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

(3) Amount in 2310 must equal sum of 2370 + 2390.

## Schedule E: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	9th preceding taxation year 1995-12-31	2360 0	2380 0
2341	8th preceding taxation year 1996-12-31	2361 0	2381 0
2342	7th preceding taxation year 1997-12-31	2362 0	2382 0
2343	6th preceding taxation year 1998-12-31	2363 0	2383 0
2344	5th preceding taxation year 1999-12-31	2364 0	2384 0
2345	4th preceding taxation year 2000-12-31	2365 0	2385 0
2346	3rd preceding taxation year 2001-12-31	2366 0	2386 0
2347	2nd preceding taxation year 2002-12-31	2367 0	2387 0
2348	1st preceding taxation year 2003-12-31	2368 0	2388 0
2349	Current taxation year 2004-12-31	2369 0	2389 0
Totals		2370 0	2390 0

The sum of amounts 2370 + 2390  
must equal amount in 2310.

Calculation of Tax Rates for the

- Incentive Deduction for Small Business Corporations (IDSBC)  
(Small Business Tax Credit) (S.41)
- Surtax on Canadian-controlled Private Corporations (s.41.1)

1. Calculation of IDSBC Rate

Number of Days In Taxation Year					
	Days after December 31, 1998 and before January 1, 2000		Total Days		
7.00%	x 0	/	366	=	.0000%
	Days after Dec 31, 1999 and before Jan 1, 2001		Total Days		
7.50%	x 0	/	366	=	.0000%
	Days after Dec 31, 2000 and before Oct 1, 2001		Total Days		
7.50%	x 0	/	366	=	.0000%
	Days after Sept 30, 2001 and before Jan 1, 2003		Total Days		
6.50%	x 0	/	366	=	.0000%
	Days after Dec 31, 2002 and before Jan 1, 2004		Total Days		
7.00%	x 0	/	366	=	.0000%
	Days after Dec 31, 2003		Total Days		
8.50%	x 366	/	366	=	8.5000%
IDSBC Rate for the Taxation Year . . . . .				=	8.5000%
					=====

2. Calculation of Specified Rate for Surtax

Number of Days In Taxation Year

	Days after Dec 31, 1998 and before Jan 1, 2000		Total Days	
4.67%	x 0	/	366	= .0000%

	Days after Dec 31, 1999 and before Jan 1, 2001		Total Days	
5.00%	x 0	/	366	= .0000%

	Days after Dec 31, 2000 and before Oct 1, 2001		Total Days	
5.00%	x 0	/	366	= .0000%

	Days after Sept 30, 2001 and before Jan 1, 2003		Total Days	
4.3330%	x 0	/	366	= .0000%

	Days after Dec 31, 2002 and before Jan 1, 2004		Total Days	
4.6670%	x 0	/	366	= .0000%

	Days after Dec 31, 2003		Total Days	
4.6670%	x 366	/	366	= 4.6670%

Specified Rate of Surtax for the Taxation Year . . . . .	= 4.6670%
	=====

## Surtax on Canadian-Controlled Private Corporations

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2004-12-31

Name of Associated Corporation (Canadian and Foreign)	Corporations Tax Number	Taxation Year End	Taxable Income (if loss, enter nil)
WHITBY HYDRO ENERGY SERV CORP	1800225	2004-12-31	+ 734,006
WHITBY HYDRO ENERGY CORP	1447409	2004-12-31	+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
<b>Total</b>			= 734,006



## Corporate Minimum Tax - Associated Corporations

[illegible]

CCH Canadian Ltd. - Corporate Taxprep, 2003 CT23, ver 2-2004







Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

Ontario Charitable Donations and Gifts  
Schedule 2 page 1 of 3

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2004-12-31

- For use by a corporation to claim any of the following:
  - Charitable donations;
  - Gifts to Her Majesty in right of Ontario, to Ontario crown agencies, or to Ontario Crown foundations;
  - Gifts to Canada or a province;
  - Gifts of certified cultural property; or
  - Gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five year carry-forward.
- Use this schedule to show a credit transfer following an amalgamation or wind-up of subsidiary as described under subsection 87(1) and 88(1) of the federal *Income Tax Act* (Canada).
- File one completed copy of this schedule with your CT23.

Part 1 - Charitable Donations

Charitable Donations at end of preceding taxation year	..... +	<input type="text" value="0"/>	A
Deduct: Donations expired after 5 taxation years	..... -	<input type="text" value="0"/>	B
Charitable donations at beginning of taxation year	..... =	<input type="text" value="0"/>	C
Add: Donations transferred on amalgamation or wind-up of subsidiary	..... +	<input type="text" value="0"/>	D
Total current year charitable donations made	..... +	<input type="text" value="2,476,000"/>	E
Subtotal D + E	..... =	<input type="text" value="2,476,000"/>	F
Total donations available C + F	..... = +	<input type="text" value="2,476,000"/>	G
Deduct: Amount applied against taxable income (amount T)	..... -	<input type="text" value="2,476,000"/>	T
Charitable donations closing balance	..... =	<input type="text" value="0"/>	H

Part 2 - Maximum Deduction Calculation for Donations

Ontario net income for tax purposes multiplied by 75%	..... =	<input type="text" value="2,831,163"/>	I
<i>Note: For credit unions the Ontario net income for tax purposes is the amount before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.</i>			
Ontario taxable capital gains arising in respect of gifts of capital property	..... +	<input type="text" value="0"/>	J
Ontario taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01) ITA	..... +	<input type="text" value="0"/>	K
Add the lesser of:			
1. The amount of the recapture of capital cost allowance in respect of charitable gifts	.....	<input type="text" value="0"/>	L
2. The lesser of:			
2a. Proceeds of dispositions less outlays and expenses	.....	<input type="text" value="0"/>	M
2b. The capital cost	.....	<input type="text" value="0"/>	N
The lesser of M and N	.....	<input type="text" value="0"/>	O
The lesser of L and O	..... +	<input type="text" value="0"/>	P
Subtotal J + K + P	..... =	<input type="text" value="0"/>	Q
25% X <input type="text" value="0"/>	..... =	<input type="text" value="0"/>	R
Maximum deduction allowable I + R	..... =	<input type="text" value="2,831,163"/>	S
Claim for charitable donations (not exceeding the lesser of G from Part 1, S and net income for tax purposes)	.....	<input type="text" value="2,476,000"/>	T
Enter in <input type="text" value="1"/> of the CT23			

# Ontario Charitable Donations and Gifts

Schedule 2 page 2 of 3

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2004-12-31

## Part 3 - Gifts to Her Majesty in right of Ontario

For use by a corporation claiming gifts to Her Majesty in right of Ontario, to Ontario Crown Agencies, or to Ontario Crown Foundations.

Gifts to Ontario Crown Agency or Ontario Crown Foundation at end of the preceding taxation year	..... +	0
Deduct: Gifts expired after 5 years	..... -	0
Gifts to Ontario Crown Agency or Ontario Crown Foundation at the beginning of the taxation year	..... +	0
Add: Gifts transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year gifts	..... +	0
Subtotal	..... =	0
Deduct: Amount applied against taxable income <u>2</u> of the CT23	..... -	0
Gifts to Ontario Crown Agency or Ontario Crown Foundation closing balance	..... =	0

Foundation Name	Date of Donation	Amount \$
		0
		0
		0
		0
		0
		0
Total gifts to Her Majesty in right of Ontario	..... =	0

## Part 4 - Maximum Deduction Calculation for Gifts to Her Majesty in Right of Ontario

Deduction is the lesser of:

1. Ontario Net Income before deductions of gifts after deducting charitable donations and gifts to Her Majesty in right of Canada or a province other than Ontario	.....	1,298,884	U
2. Lesser of:			
2a. Ontario Net Income for the taxation year	.....	3,774,884	V
2b. Gifts made in the taxation year or any of the five preceding taxation years to Her Majesty in Right of Ontario, an Ontario Crown Agency or an Ontario Crown Foundation	.....	0	W
The lesser of V and W	.....	0	X
Maximum deduction allowable the lesser of U and X	.....	0	Y
			Transfer to <u>2</u> of the CT23

## Part 5 - Gifts to Canada or a province other than Ontario

Gifts to Canada or a province other than Ontario at the end of the preceding year	..... +	0
Deduct: Gifts to Canada or a province other than Ontario expired after five taxation years	..... -	0
Gifts to Canada or a province other than Ontario at the beginning of the taxation year	..... =	0
Add: Gifts to Canada or a province other than Ontario transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year Gifts to Canada or a province other than Ontario (Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date.)	..... +	0
Subtotal	..... =	0
Deduct: Amount applied against taxable income	..... -	0
Gifts to Canada or a province other than Ontario closing balance	..... =	0

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2004-12-31

**Part 6 - Gifts of certified cultural property**

Gifts of certified cultural property at the end of the preceding taxation year	..... +	0
<b>Deduct:</b> Gifts of certified cultural property expired after five years	..... -	0
Gifts of certified cultural property at the beginning of the taxation year	..... =	0
<b>Add:</b> Gifts of certified cultural property transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year gifts of certified cultural property	..... +	0
<b>Subtotal</b>	..... =	0
<b>Deduct:</b> Amount applied against taxable income	..... -	0
Gifts of certified cultural property closing balance	..... =	0

**Part 7 - Gifts of certified ecologically sensitive land**

Gifts of certified ecologically sensitive land at the end of the preceding taxation year	..... +	0
<b>Deduct:</b> Gifts of certified ecologically sensitive land expired after five years	..... -	0
Gifts of certified ecologically sensitive land at the beginning of the taxation year	..... =	0
<b>Add:</b> Gifts of certified ecologically sensitive land transferred on amalgamation or wind-up of a subsidiary	..... +	0
Total current year gifts of certified ecologically sensitive land	..... +	0
<b>Subtotal</b>	..... =	0
<b>Deduct:</b> Amount applied against taxable income	..... -	0
Gifts of certified ecologically sensitive land closing balance	..... =	0

**Part 8 - Analysis of balance by year of origin**

Year of origin	Charitable donations	Gifts to Her Majesty in right of Ontario	Gifts to Canada or a province other than Ontario	Gifts of certified cultural property	Gifts of certified ecologically sensitive land
2003-12-31	0	0	0	0	0
2002-12-31	0	0	0	0	0
2001-12-31	0	0	0	0	0
2000-12-31	0	0	0	0	0
1999-12-31	0	0	0	0	0
1998-12-31	0	0	0	0	0
<b>Totals</b>	0	0	0	0	0

istry of Finance  
porations Tax Branch  
Box 620  
King Street West  
awa ON L1H 8E9

Summary of Capital Cost Allowance

the corporation electing under regulation 1101(5g)? [Y/N] N

	2	3	4	5	6	7	8	9	10	11	12	13
ss Ontario	Cost of	Net	Proceeds	Ontario	Reduced	CCA	Recapture	Terminal	Ontario	Ontario	Ontario	Ontario
ber under-	acquisitions	adjustments	of	unde-	unde-	rate	of	loss	capital	capital	unde-	unde-
preciated	during the	(show	dispositions	preciated	preciated	%	capital		cost	allowance	preciated	preciated
capital	year (new	negative	during the	capital	capital		cost		cost	(column 8	capital	capital
cost at the	property	amounts in	year	cost	cost		allowance		allowance	multiplied	cost	cost
beginning	must be	brackets)	(amount	(column 2	(column 6					by	at the end	of the year
of the year	available		not to	plus	minus					column 9;	of the year	(column 6
(unde-	for use)		exceed	column 3	column 7)					or a lower	minus	amount)
preciated			the capital	column 4	column 5)							
capital			cost)	minus								
cost at the				column 5)								
end of the												
prior year's												
CCA	See note 1	See note 2										
schedule)	below	below										
41,285,325	7,867,810	-2,411,414	0	46,741,721	3,933,905	42,807,816	4	0	0	1,760,541	44,981,180	
1,831,169	998,638	0	0	2,829,807	499,319	2,330,488	20	0	0	466,098	2,363,709	
0	454,133	0	0	533,633	39,750	493,883	30	0	0	148,165	385,468	
2	14,378	0	0	67,740	26,681	41,059	100	0	0	41,059	26,681	
7	267,045	0	0	267,045	0	267,045	8	0	0	21,364	245,681	
	11,769,087	0	0	11,769,087	0	11,769,087	6	0	0	706,145	11,062,942	
tal	55,621,137	8,999,310	-2,411,414	0	62,209,033	4,499,655	57,709,378	0	0	3,143,372	59,065,661	

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Corporations Tax Branch  
Box 620  
King Street West  
Toronto, Ontario M5H 8E9

Summary of Capital Cost Allowance

the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Assessment year	Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	Cost of acquisitions during the year (new property must be available for use)	Net adjustments (show negative amounts in brackets)	Proceeds of dispositions during the year (amount not to exceed the capital cost)	Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions column 7 exceeds column 5)	Reduced undepreciated capital cost (column 6 minus column 7)	CCA rate %	Recapture of capital cost allowance	Terminal loss	Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)

		See note 1 below				See note 2 below						
Total	55,621,137	8,999,310	-2,411,414	0	62,209,033	4,499,655	57,709,378	0	0	0	3,143,372	59,065,661
								Enter in boxes [650]	[650]	[650]	[650]	on the CT23

1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).
2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.
3. If the taxation year is shorter than 365 days, prorate the CCA claim.
4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.



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Corporations Tax Branch  
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Oshawa ON L1H 8E9

# Ontario Cumulative Eligible Capital Deduction Schedule 10

(For taxation years 2000 and later)

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2004-12-31

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

## Part 1 - Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (if negative, enter zero) ..... 1,115,152<sup>A</sup>

Add: Cost of eligible capital property acquired during the taxation year ..... + 0<sup>B</sup>  
Amount transferred on amalgamation or wind-up of subsidiary ..... + 0<sup>C</sup>  
Other adjustments ..... + 0<sup>D</sup>  
Total of B + C + D ..... = 0 X 0.75 = 0<sup>E</sup>  
Subtotal A + E ..... = 1,115,152<sup>F</sup>

Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible)  
from the disposition of all eligible capital property during the taxation year ..... + 0<sup>G</sup>  
The gross amount of a reduction in respect of a forgiven debt obligation  
as provided for in subsection 80(7) of the *Income Tax Act* (Canada) ..... + 0<sup>H</sup>  
Other adjustments ..... + 0<sup>I</sup>  
Total of G + H + I ..... = 0 X 0.75 = 0<sup>J</sup>  
Ontario cumulative eligible capital balance F – J ..... = 1,115,152<sup>K</sup>

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction 1,115,152<sup>K</sup> X 7.00% \* ..... = 78,061<sup>L</sup>  
\* The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.  
Enter amount in box 651 of the CT23

Ontario cumulative eligible capital - closing balance K – L (if negative, enter zero) ..... = 1,037,091<sup>M</sup>

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

## Part 2 - Amount to be included in income arising from disposition

Only complete this part if the amount at line K is negative

Amount from line K above (show as a positive amount) ..... 0<sup>N</sup>  
Total cumulative eligible capital deductions from income for  
taxation years beginning after June 30, 1988 ..... 0<sup>1</sup>  
Total of all amounts which reduced cumulative eligible capital  
in the current or prior years under subsection 80(7) of the ITA ..... 0<sup>2</sup>  
Total of cumulative eligible capital deductions claimed for  
taxation years beginning before July 1, 1988 ..... 0<sup>3</sup>  
Negative balances in the cumulative eligible capital account  
that were included in income for taxation years beginning  
before July 1, 1988 ..... 0<sup>4</sup>  
Line 3 deduct line 4 ..... 0 0<sup>5</sup>  
Total lines 1 + 2 + 5 ..... 0<sup>6</sup>  
Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 ..... 0<sup>7</sup>  
Deduct line 7 from line 6 ..... 0 0<sup>O</sup>  
N - O (cannot be negative) ..... 0<sup>P</sup>  
Amount on line 5 0 X 1/2 ..... 0<sup>Q</sup>  
P - Q ..... 0<sup>R</sup>  
Amount on line R 0 X 2/3 \* ..... 0<sup>S</sup>  
Lesser of line N or line O ..... 0<sup>T</sup>  
Amount to be included in income S + T ..... 0

\* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S



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Oshawa ON L1H 8E9

## 2003 Capital Tax Election of Associated Group Agreement for Allocation of \$5,000,000 Exemption

### CT23 SCHEDULE 591

***Applies to taxation years ending in the 2003 calendar year.***

The following associated group of corporations includes all the corporations in this associated group (excluding financial institutions and corporations exempt from capital tax) having a permanent establishment in Canada and are hereby making an election under subsection 69(2.1) of the *Corporation Tax Act* to allocate the tax effect (maximum of \$15,000) from the group's \$5,000,000 exemption from taxable paid-up capital for all taxation years which end in the 2003 calendar year, based on each corporation's total assets and Ontario allocation factor from each corporation's last taxation year ending in the 2002 calendar year.

Corporation having a permanent establishment in Canada	Last taxation year ending in 2002 calendar	Ontario Allocation A	Total Assets T	Net Deduction A x [\$15,000 x (T + X)] ND	Allocation of Net Deduction AND
Corporation Tax Account Number (if applicable) <b>1800225</b>	Year Month Day <b>2003-12-31</b>	<b>100.0000</b>	<b>70,479,649</b>	<b>9,856</b>	<b>15,000</b>
Corporation Name <b>Whitby Hydro Electric Corporation</b>					
Authorized signing officer Title <b>VICE-PRESIDENT, FINANCE</b>					
Name <b>RAMONA ABI-RASHED</b>		Signature			
Corporation Tax Account Number (if applicable) <b>1800225</b>	Year Month Day <b>2003-12-31</b>	<b>100.0000</b>	<b>6,348,825</b>	<b>888</b>	<b>995</b>
Corporation Name <b>WHITBY HYDRO ENERGY SERV CORP</b>					
Authorized signing officer Title <b>VICE-PRESIDENT, FINANCE</b>					
Name <b>RAMONA ABI-RASHED</b>		Signature			
Corporation Tax Account Number (if applicable) <b>1447409</b>	Year Month Day <b>2003-12-31</b>	<b>100.0000</b>	<b>30,432,176</b>	<b>4,256</b>	<b>995</b>
Corporation Name <b>WHITBY HYDRO ENERGY CORP</b>					
Authorized signing officer Title <b>VICE-PRESIDENT, FINANCE</b>					
Name <b>RAMONA ABI-RASHED</b>		Signature			
Corporation Tax Account Number (if applicable)	Year Month Day				<b>995</b>
Corporation Name					
Authorized signing officer Title					
Name		Signature			
Corporation Tax Account Number (if applicable)	Year Month Day				<b>995</b>
Corporation Name					
Authorized signing officer Title					
Name		Signature			

Total Assets of Associated Group having permanent establishments in Canada	x	<b>107,260,650</b>	<b>959</b>
Total Net Deductions of Associated Group having permanent establishments in Canada	TND	<b>15,000</b>	<b>994</b>
Total Allocated Net Deductions of Associated Group having permanent establishments in Canada	TAND	<b>15,000</b>	



## Taxable Capital of Associated Corporations

(Applicable to an associated group that has a permanent establishment in Canada)

## Schedule CT21

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2004-12-31

This schedule must be completed in determining the aggregate taxable capital of an associated group and/or partnership that has a permanent establishment (PE) in Canada.

Name of Associated Corporation (Must have a PE in Canada)	Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capital
WHITBY HYDRO ENERGY SERV CORP	1800225	2004-12-31	+
WHITBY HYDRO ENERGY CORP	1447409	2004-12-31	+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
<b>Aggregate of taxable capital</b>			=

Transfer to box **540** of the CT23



Canada Customs  
and Revenue Agency

Agence des douanes  
et du revenu du Canada

## T2 CORPORATION INCOME TAX RETURN

200

Code 0401

055 Do not use this area

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

### Identification

Business Number (BN) ..... 001 864773395RC0001

Corporation's name

002 Whitby Hydro Electric Corporation

Has the corporation changed its name since the last time we were notified? ... 003 1 Yes ☐ 2 No ☒

If Yes, do you have a copy of the articles of amendment? ..... 004 1 Yes ☐ 2 No ☐

#### Address of head office

Has the address changed since the last time we were notified? ..... 010 1 Yes ☐ 2 No ☒

011 100 Taunton Road East

012 PO Box 59

City Province, territory, or state

015 Whitby 016 ON

Country (other than Canada) Postal code/ZIP code

017 018 L1N-5R8

#### Mailing address (if different from head office address)

Has the address changed since the last time we were notified? ..... 020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City Province, territory, or state

025 026

Country (other than Canada) Postal code/ZIP code

027 028

#### Location of books and records

Has the location of books and records changed since the last time we were notified? ..... 030 1 Yes ☐ 2 No ☒

031 100 Taunton Road East

032 PO Box 59

City Province, territory, or state

035 Whitby 036 ON

Country (other than Canada) Postal code/ZIP code

037 038 L1N-5R8

#### 040 Type of corporation at the end of the taxation year

- 1 ☒ Canadian-controlled private corporation (CCPC) 4 ☐ Corporation controlled by a public corporation
- 2 ☐ Other private corporation 5 ☐ Other corporation (specify, below)
- 3 ☐ Public corporation

If the type of corporation changed during the taxation year, provide the effective date of the change ..... 043

YYYY/MM/DD

#### To which taxation year does this return apply?

Taxation year start

Taxation year-end

060 2004-01-01  
YYYY/MM/DD

061 2004-12-31  
YYYY/MM/DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? ..... 063 1 Yes ☐ 2 No ☒

If Yes, give the date control was acquired ..... 065  
YYYY/MM/DD

Is the corporation a professional corporation that is a member of a partnership? ..... 067 1 Yes ☐ 2 No ☒

#### Is this the first year of filing after:

Incorporation? ..... 070 1 Yes ☐ 2 No ☒

Amalgamation? ..... 071 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? ..... 072 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? ..... 076 1 Yes ☐ 2 No ☒

Is this the final return up to dissolution? ..... 078 1 Yes ☐ 2 No ☒

#### Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? ..... 082 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- 085 1 ☐ Exempt under paragraph 149(1)(e) or (l)
- 2 ☐ Exempt under paragraph 149(1)(j)
- 3 ☐ Exempt under paragraph 149(1)(l)
- 4 ☐ Exempt under other paragraphs of section 149

**Attachments**

Financial statement information: Use GIFL schedules 100, 125, and 141.

\* We do not print these schedules.

Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

Guide Item	Yes	Schedule
27 Is the corporation related to any other corporations?	150 <input checked="" type="checkbox"/>	9
28 Does the corporation have any non-resident shareholders?	151 <input type="checkbox"/>	19
29 Is the corporation an associated Canadian-controlled private corporation?	160 <input checked="" type="checkbox"/>	23
30 Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	161 <input type="checkbox"/>	49
32 Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162 <input type="checkbox"/>	11
33 If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163 <input type="checkbox"/>	44
34 Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164 <input type="checkbox"/>	14
35 Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165 <input type="checkbox"/>	15
37 Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166 <input type="checkbox"/>	T5004
38 Is the corporation a member of a partnership for which a partnership identification number has been assigned?	167 <input type="checkbox"/>	T5013
40 Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168 <input type="checkbox"/>	22
41 Did the corporation have any foreign affiliates during the year?	169 <input type="checkbox"/>	25
42 Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of the federal <i>Income Tax Regulations</i> ?	170 <input type="checkbox"/>	29
43 Has the corporation had any non-arm's length transactions with a non-resident?	171 <input type="checkbox"/>	T106
47 Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	172 <input type="checkbox"/>	—
46 For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	173 <input checked="" type="checkbox"/>	50
55 Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	201 <input checked="" type="checkbox"/>	1
78-81 Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202 <input checked="" type="checkbox"/>	2
82,104 Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	203 <input type="checkbox"/>	3
69-76 Is the corporation claiming any type of losses?	204 <input type="checkbox"/>	4
132 Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	205 <input type="checkbox"/>	5
56 Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	206 <input type="checkbox"/>	6
103 i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	207 <input type="checkbox"/>	7
57 Does the corporation have any property that is eligible for capital cost allowance?	208 <input checked="" type="checkbox"/>	8
58 Does the corporation have any property that is eligible capital property?	210 <input checked="" type="checkbox"/>	10
59 Does the corporation have any resource-related deductions?	212 <input type="checkbox"/>	12
60 Is the corporation claiming reserves of any kind?	213 <input type="checkbox"/>	13
61 Is the corporation claiming a patronage dividend deduction?	216 <input type="checkbox"/>	16
62 Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	217 <input type="checkbox"/>	17
150 Is the corporation an investment corporation or a mutual fund corporation?	218 <input type="checkbox"/>	18
131 Was the corporation carrying on business in Canada as a non-resident corporation?	220 <input type="checkbox"/>	20
118 Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	221 <input type="checkbox"/>	21
155 Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	226 <input type="checkbox"/>	26 *
111 Does the corporation have any Canadian manufacturing and processing profits?	227 <input type="checkbox"/>	27
121 Is the corporation claiming an investment tax credit?	231 <input type="checkbox"/>	31
63 Is the corporation claiming any scientific research and experimental development expenditures?	232 <input type="checkbox"/>	T661
124 Is the corporation subject to gross Part I.3 tax?	233 <input checked="" type="checkbox"/>	33/34/35
124 Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	236 <input checked="" type="checkbox"/>	36
124 Is the corporation claiming a surtax credit?	237 <input type="checkbox"/>	37
128 Is the corporation subject to gross Part VI tax on capital of financial institutions?	238 <input type="checkbox"/>	38
128 Is the corporation claiming a Part I tax credit?	242 <input type="checkbox"/>	42
129 Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	243 <input type="checkbox"/>	43
129 Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	244 <input type="checkbox"/>	45
125 Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	249 <input type="checkbox"/>	46
128 For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250 <input type="checkbox"/>	39
152 Is the corporation claiming a Canadian film or video production tax credit refund?	253 <input type="checkbox"/>	T1131
153 Is the corporation claiming a film or video production services tax credit refund?	254 <input type="checkbox"/>	T1177
130 Is the corporation subject to Part XIII.1 tax?	255 <input type="checkbox"/>	92 *

## Attachments – continued from page 2

## Guide item

## Yes Schedule

44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	<input type="checkbox"/>	T1134-A
44	Did the corporation have any controlled foreign affiliates?	258	<input type="checkbox"/>	T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	<input type="checkbox"/>	T1135
44	Did the corporation transfer or loan property to a non-resident trust?	260	<input type="checkbox"/>	T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	<input type="checkbox"/>	T1142
—	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	<input type="checkbox"/>	T1145
—	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	<input type="checkbox"/>	T1146
—	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	<input type="checkbox"/>	T1174

## Additional information

Is the corporation inactive? ..... 280 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) ..... 281 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? ..... 282 \_\_\_\_\_  
(Only complete if Yes was entered at line 281.)

If the major activity involves the resale of goods, indicate whether it is wholesale or retail ..... 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY DISTRIBN	285	100%
286		287	0%
288		289	0%

Did the corporation immigrate to Canada during the taxation year? ..... 291 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? ..... 292 1 Yes ☐ 2 No ☒

## Taxable income

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIF ..... 300 3,774,884 A

**Deduct:**

Charitable donations from Schedule 2	311	2,476,000
Gifts to Canada, a province, or a territory from Schedule 2	312	0
Cultural gifts from Schedule 2	313	0
Ecological gifts from Schedule 2	314	0
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0
Part VI.1 tax deduction from Schedule 43*	325	0
Non-capital losses of preceding taxation years from Schedule 4	331	0
Net-capital losses of preceding taxation years from Schedule 4	332	0
Restricted farm losses of preceding taxation years from Schedule 4	333	0
Farm losses of preceding taxation years from Schedule 4	334	0
Limited partnership losses of preceding taxation years from Schedule 4	335	0
Taxable capital gains or taxable dividends allocated from a central credit union	340	0
Prospector's and grubstaker's shares	350	0
<b>Subtotal</b>		<u>2,476,000</u>

Subtotal (amount A minus amount B) (if negative, enter "0") ..... 2,476,000 B

**Add:**

Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions	355	0
<b>Taxable income</b> (amount C plus amount D)	360	<u>1,298,884</u>
Income exempt under paragraph 149(1)(t)	370	0
<b>Taxable income</b> for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)		<u>1,298,884</u> z

\* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.

**Small business deduction****Canadian-controlled private corporations (CCPCs) throughout the taxation year**

Income from active business carried on in Canada from Schedule 7 ..... **400** 3,774,884 A

Taxable income from line 360 on page 3, minus 10/3 of the amount at line 632\* on page 7, minus 3 times the amount at line 636\*\* on page 7, and minus any amount that, because of federal law, is exempt from Part I tax ... **405** 1,298,884 B

**Calculation of the business limit:**

For all CCPCs, calculate the amount at line 4 below.

200,000	x	Number of days in the taxation year before 2003	<u>0</u>	=	.....	<u>0</u>	1
		Number of days in the taxation year	<u>366</u>				
225,000	x	Number of days in the taxation year in 2003	<u>0</u>	=	.....	<u>0</u>	2
		Number of days in the taxation year	<u>366</u>				
250,000	x	Number of days in the taxation year in 2004	<u>366</u>	=	.....	<u>250,000</u>	3
		Number of days in the taxation year	<u>366</u>				
300,000	x	Number of days in the taxation year after 2004	<u>0</u>	=	.....	<u>0</u>	3.1
		Number of days in the taxation year	<u>366</u>				
Add amounts at lines 1, 2, 3, and 3.1						<u>250,000</u>	4

Business limit (see notes 1 and 2 below) ..... **410** 250,000 C

**Notes:** 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

**Business limit reduction:**

Amount C 250,000 x **415**\*\*\* 125,007 D = ..... 2,777,933 E

11,250

Reduced business limit (amount C minus amount E) (if negative, enter "0") ..... **425** 0 F

**Small business deduction** - 16.00% of whichever amount is least: A, B, C, or F ..... **430** 0 G  
(enter amount G on line 9 of page 7)

\* Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

**Large corporation tax**

- The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporation in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its preceding taxation year.
- If the corporation is not associated with any corporation in the current taxation year, but was associated in the preceding taxation year, and its current taxation year:
  - starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its preceding taxation year; or
  - starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its current taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

**Accelerated tax reduction****Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction**

Reduced business limit (amount from line 425) ..... 0 x  $\frac{300,000}{\text{line 4 above}}$  = ..... 0 A

Net active business income (amount from line 400) \* ..... 3,774,884 B

Taxable income from line 360 on page 3 minus 3 times the amount at line 636\*\* on page 7, and minus any amount that, because of federal law, is exempt for Part I tax ..... 1,298,884 C

**Deduct:**

Aggregate investment income (amount from line 440 of page 6) ..... 0 D

Amount C minus amount D (if negative, enter "0") ..... 1,298,884 ..... 1,298,884 E

Amount A, B, or E above, whichever is less ..... 0 F

Amount Z from Part 9 of Schedule 27 ..... 0 x 100/7 = ..... 0 G

Amount QQ from Part 13 of Schedule 27 ..... 0 H

Taxable resource income from line 435 of page 5 ..... 0 I

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17) .. 0 J

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less .. 0 K

Total of amounts G, H, I, J, and K ..... 0 ..... 0 L

Amount F minus amount L (if negative, enter "0") ..... 0 M

**Accelerated tax reduction** - 7% of amount M (enter amount N on line 637 of page 7) ..... 0 N

\* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

**Resource deduction**

Taxable resource income [as defined in subsection 125.11(1)]				435	0	A
Amount A	0	x	Number of days in the taxation year in 2003	0	x 1% =	0 B
			Number of days in the taxation year	366		
Amount A	0	x	Number of days in the taxation year in 2004	366	x 2% =	0 C
			Number of days in the taxation year	366		
Amount A	0	x	Number of days in the taxation year in 2005	0	x 3% =	0 C.1
			Number of days in the taxation year	366		
Amount A	0	x	Number of days in the taxation year in 2006	0	x 5% =	0 C.2
			Number of days in the taxation year	366		
Resource deduction - total of amounts B, C, C.1, and C.2 (enter amount D on line 10 of page 7)				438	0	D

**General tax reduction for Canadian-controlled private corporations****Canadian-controlled private corporations throughout the taxation year**

Taxable income from line 360 on page 3				1,298,884	E	
Amount Z from Part 9 of Schedule 27	0	x 100/7 =	0	F		
Amount QQ from Part 13 of Schedule 27			0	G		
Taxable resource income from line 435 above			0	H		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			0	I		
Amount on line 400, 405, 410, or 425 on page 4, whichever is less			0	J		
Aggregate investment income from line 440 of page 6			0	K		
Amount used to calculate the accelerated tax reduction (amount M of page 4)			0	L		
Total of amounts F, G, H, I, J, K, and L			0		0 M	
Amount E minus amount M (if negative, enter "0")				1,298,884	N	
Amount N	1,298,884	x	Number of days in the taxation year in 2002	0	x 3% =	0 O
			Number of days in the taxation year	366		
Amount N	1,298,884	x	Number of days in the taxation year in 2003	0	x 5% =	0 P
			Number of days in the taxation year	366		
Amount N	1,298,884	x	Number of days in the taxation year after 2003	366	x 7% =	90,922 Q
			Number of days in the taxation year	366		
General tax reduction for Canadian-controlled private corporations - total of amounts O, P, and Q (enter amount R on line 638 of page 7)				90,922	R	

**General tax reduction****Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, a mutual fund corporation, or a non-resident-owned investment corporation**

Taxable income from line 360 of page 3					0	S
Amount Z from Part 9 of Schedule 27	0	x 100/7 =	0	T		
Amount QQ from Part 13 of Schedule 27			0	U		
Taxable resource income from line 435 above			0	V		
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			0	W		
Total of amounts T, U, V, and W			0		0 X	
Amount S minus amount X (if negative, enter "0")					0	Y
Amount Y	0	x	Number of days in the taxation year in 2002	0	x 3% =	0 Z
			Number of days in the taxation year	366		
Amount Y	0	x	Number of days in the taxation year in 2003	0	x 5% =	0 AA
			Number of days in the taxation year	366		
Amount Y	0	x	Number of days in the taxation year after 2003	366	x 7% =	0 BB
			Number of days in the taxation year	366		
General tax reduction - total of amounts Z, AA, and BB (enter amount CC on line 639 of page 7)					0	CC

**Refundable portion of Part I tax**

Canadian-controlled private corporations throughout the taxation year

Aggregate investment income ..... 440 ..... 0 x 26 2/3% = ..... 0 A  
 (amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 ..... 0

**Deduct:**

Foreign investment income ..... 445 ..... 0 x 9 1/3% = ..... 0  
 (amount O from Part 1 of Schedule 7) (if negative, enter "0") ..... 0 B

Amount A minus amount B (if negative, enter "0") ..... 0 C

Taxable income from line 360 on page 3 ..... 1,298,884

**Deduct:**

Amount on line 400, 405, 410, or 425 on page 4, whichever is less ..... 0

Foreign non-business  
income tax credit from  
line 632 of page 7 ..... 0 x 25/9 = ..... 0

Foreign business income  
tax credit from line 636  
of page 7 ..... 0 x 3 = ..... 0

1,298,884 x 26 2/3% = 346,369 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 of page 8) ... 287,314

**Deduct:** Corporate surtax from line 600 of page 7 ..... 14,548

Net amount ..... 272,766 E

Refundable portion of Part I tax – Amount C, D, or E, whichever is less ..... 450 F

**Refundable dividend tax on hand**

Refundable dividend tax on hand at the end of the preceding taxation year ..... 460 ..... 0

**Deduct:** Dividend refund for the previous taxation year ..... 465 ..... 0

..... 0 A

**Add the total of:**

Refundable portion of Part I tax from line 450 above ..... 0

Total Part IV tax payable from line 360 on page 2 of Schedule 3 ..... 0

Net refundable dividend tax on hand transferred from a predecessor  
corporation on amalgamation, or from a wound-up subsidiary corporation ..... 480 ..... 0

..... 0 B

Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B ..... 485 ..... 0

**Dividend refund**

Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 on page 2 of Schedule 3 ..... 0 x 1/3 ..... 0 A

Refundable dividend tax on hand at the end of the taxation year from line 485 above ..... 0 B

Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8) ..... 0

**Part I tax**

**Base amount of Part I tax** – 38.00% of taxable income (line 360 or amount Z, whichever applies) from page 3 ..... **550** 493,576 **A**

**Corporate surtax calculation**

Base amount from line A above .....	<u>493,576</u>	<b>1</b>
<b>Deduct:</b>		
10% of taxable income (line 360 or amount Z, whichever applies) from page 3 .....	<u>129,888</u>	<b>2</b>
Investment corporation deduction from line 620 below .....	<u>0</u>	<b>3</b>
Federal logging tax credit from line 640 below .....	<u>0</u>	<b>4</b>
Federal qualifying environmental trust tax credit from line 648 below .....	<u>0</u>	<b>5</b>

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:

28.00% of taxable income from line 360 of page 3 ...	<u>0</u>	<b>a</b>	}	<u>0</u>	<b>6</b>
28.00% of taxed capital gains .....	<u>0</u>	<b>b</b>			
Part I tax otherwise payable .....	<u>0</u>	<b>c</b>			
(line A plus lines C and D minus line F)					
Total of lines 2 to 6 .....	<u>129,888</u>	<b>7</b>			
Net amount (line 1 minus line 7) .....	<u>363,688</u>	<b>8</b>			

**Corporate surtax** – 4.00% of the amount on line 8 ..... **600** 14,548 **B**

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 ..... **602** 0 **C**

**Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income**  
(for a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 .....	<u>0</u>	<b>i</b>
Taxable income from line 360 on page 3 .....	<u>1,298,884</u>	
<b>Deduct:</b>		
Amount on lines 400, 405, 410, or 425 of page 4, whichever is less ..	<u>0</u>	
Net amount .....	<u>1,298,884</u>	<u>1,298,884</u> <b>ii</b>

**Refundable tax on CCPC's investment income** – 6 2/3% of the lesser of amounts i or ii ..... **604** 0 **D**

Subtotal (add lines A, B, C, and D) ..... 508,124 **E**

**Deduct:**

Small business deduction from line 430 of page 4 .....	<u>0</u>	<b>9</b>
Federal tax abatement .....	<b>608</b> <u>129,888</u>	
Manufacturing and processing profits deduction from amount BB or amount RR of Schedule 27 .....	<b>616</b> <u>0</u>	
Investment corporation deduction .....	<b>620</b> <u>0</u>	
(taxed capital gains <b>624</b> <u>0</u> )		
Additional deduction – credit unions from Schedule 17 .....	<b>628</b> <u>0</u>	
Federal foreign non-business income tax credit from Schedule 21 .....	<b>632</b> <u>0</u>	
Federal foreign business income tax credit from Schedule 21 .....	<b>636</b> <u>0</u>	
Accelerated tax reduction from amount N of page 4 .....	<b>637</b> <u>0</u>	
Resource deduction from line 438 of page 5 .....	<u>0</u>	<b>10</b>
General tax reduction for CCPCs from amount R of page 5 .....	<b>638</b> <u>90,922</u>	
General tax reduction from amount CC of page 5 .....	<b>639</b> <u>0</u>	
Federal logging tax credit from Schedule 21 .....	<b>640</b> <u>0</u>	
Federal political contribution tax credit .....	<b>644</b> <u>0</u>	
Federal political contributions <b>646</b> <u>0</u>		
Federal qualifying environmental trust tax credit .....	<b>648</b> <u>0</u>	
Investment tax credit from Schedule 31 .....	<b>652</b> <u>0</u>	
Subtotal .....	<u>220,810</u>	<u>220,810</u> <b>F</b>

**Part I tax payable** – Line E minus line F (enter amount G on line 700 of page 8) ..... 287,314 **G**



**Summary of tax and credits****Federal tax**

Part I tax payable from page 7	700	287,314
Part I.3 tax payable from Schedule 33, 34, or 35	704	6,018
Part II surtax payable from Schedule 46	708	0
Part IV tax payable from Schedule 3	712	0
Part IV.1 tax payable from Schedule 43	716	0
Part VI tax payable from Schedule 38	720	0
Part VI.1 tax payable from Schedule 43	724	0
Part XIII.1 tax payable from Schedule 92	727	0
Part XIV tax payable from Schedule 20	728	0
<b>Total federal tax</b>		<b>293,332</b>

**Add provincial and territorial tax:**Provincial or territorial jurisdiction **750** ON

(if more than one jurisdiction, enter "multiple" and complete Schedule 5)

Net provincial and territorial tax payable (except Quebec, Ontario, and Alberta) 760 0

Provincial tax on large corporations (New Brunswick and Nova Scotia) 765 0

**Total tax payable** 770 **293,332 A**

**Deduct other credits:**

Investment tax credit refund from Schedule 31	780	0
Dividend refund from page 6	784	0
Federal capital gains refund from Schedule 18	788	0
Federal qualifying environmental trust tax credit refund	792	0
Canadian film or video production tax credit refund from Form T1131	796	0
Film or video production services tax credit refund from Form T1177	797	0
Tax withheld at source	800	0
<b>Total payments on which tax has been withheld</b> 801 0		

Allowable refund for non-resident-owned investment corporations from Schedule 26 804 0

Provincial and territorial capital gains refund from Schedule 18 808 0

Provincial and territorial refundable tax credits from Schedule 5 812 0

Royalties deductible under Syncrude Remission Order 815 0

Tax remitted under Syncrude Remission Order 816 0

Tax instalments paid 840 293,332

**Total credits** 890 **293,332** **293,332 B**

Refund code **894** 0

Overpayment 0

Balance (line A minus line B) 0

**Direct deposit request**

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** \_\_\_\_\_  
Branch number

**914** \_\_\_\_\_ **918** \_\_\_\_\_  
Institution number Account number

If the result is negative, you have an **overpayment**.  
If the result is positive, you have a **balance unpaid**.  
Enter the amount on whichever line applies.  
We do not charge or refund a difference of \$2 or less.

Balance unpaid 0

Enclosed payment **898** 0

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

..... **896** 1 Yes ☐ 2 No ☒

**Certification**

I, **950** ABI-RASHED **951** RAMONA **954** VICE-PRESIDENT, FINANCE  
Last name in block letters First name in block letters Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

**955** \_\_\_\_\_ **956** 905-668-5878  
Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below ..... **957** 1 Yes ☒ 2 No ☐

**958** \_\_\_\_\_ **959** \_\_\_\_\_  
Name in block letters Telephone number

**Language of correspondence - Langue de correspondance**

**990** Indicate the language of your choice.  
Indiquer la langue de correspondance de votre choix.

1 English/Anglais ☒ 2 Français/French ☐

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

# NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and extraordinary items per financial statements . . . . .	536,247	A
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## Additions:

Provision for income taxes - current . . . . .	<input type="checkbox"/> 101	485,004	
Amortization of tangible assets . . . . .	<input type="checkbox"/> 104	3,483,450	
Loss on disposal of assets . . . . .	<input type="checkbox"/> 111	4,374	
Charitable donations from Schedule 2 . . . . .	<input type="checkbox"/> 112	2,476,000	
		-----	
Subtotal of additions . . . . .		6,448,828	6,448,828

## Other Additions:

### Miscellaneous Other Additions:

<input type="checkbox"/> 600	ADDBACK RE: 12(1)(X) . . . . .	<input type="checkbox"/> 290	2,411,414	
<input type="checkbox"/> 601	PARTNERSHIP INCOME . . . . .	<input type="checkbox"/> 291	4,707	
<input type="checkbox"/> 602	CAPITAL TAX BOOKED . . . . .	<input type="checkbox"/> 292	171,963	
			-----	
	Subtotal of Other Additions . . . . .	<input type="checkbox"/> 199	2,588,084	2,588,084
			-----	
	<b>Total Additions</b>	<input type="checkbox"/> 500		9,036,912

**Deductions:**

Capital cost allowance from Schedule 8.....	<div>403</div>	3,143,372	
Cumulative eligible capital deduction from Schedule 10.....	<div>405</div>	78,061	
		-----	
Subtotal of Deductions.....		3,221,433	3,221,433
<b>Other Deductions:</b>			
<b>Miscellaneous Other Deductions:</b>			
<div>700</div> RE: ELECTION UNDER S.13(7.4).....	<div>390</div>	2,411,414	
<div>701</div> CAPITAL TAX NOT DEDUCTED.....	<div>391</div>	165,428	
		-----	
Subtotal of Other Deductions.....	<div>499</div>	2,576,842	2,576,842
			-----
	<b>Total Deductions</b>	<div>510</div>	5,798,275

<b>Net income (loss) for income tax purposes.....</b>	3,774,884
(enter on line 300 on the T2 return)	=====

**WHITBY HYDRO ELECTRIC CORPORATION**

**ELECTION UNDER SUBSECTION 13(7.4)**

The company hereby elects under subsection 13(7.4) of the Income Tax Act apply to reduce the capital cost of depreciable property of class 1 acquired in the taxation year by an amount of \$2,411,414 received in the taxation year in respect of that property that would otherwise be included in income under paragraph 12(1)(x).

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Authorized Signing Officer

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CHARITABLE DONATIONS AND GIFTS

- For use by corporations to claim any of the following:
  - Charitable donations;
  - Gifts to Canada or a province;
  - Gifts of certified cultural property; or
  - Gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five year carry-forward.
- Use this schedule to show a credit transfer following an amalgamation or wind-up of subsidiary as described under subsections 87(1) and 88(1) of the federal "Income Tax Act."
- File one completed copy of this schedule with your "T2 Corporation Income Tax Return."
- For more information, see the "T2 Corporation Income Tax Guide."

### Part 1 - Charitable donations

Charity/Recipient TOWN OF WHITBY	Amount (\$100 or more only) 2,476,000 ----- Subtotal 2,476,000 Add: Total donations of less than \$100 each 0 ----- Total donations in current taxation year 2,476,000 =====
-------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

	Federal		Quebec		Alberta
Charitable donations at end of preceding taxation year. ....	0	A	0		0
<b>Deduct:</b>					
Donations expired after 5 taxation years. .... <span style="border: 1px solid black; padding: 0 5px;">239</span>	0		0		0
	-----		-----		-----
Charitable donations at beginning of taxation year. .... <span style="border: 1px solid black; padding: 0 5px;">240</span>	0		0		0
<b>Add:</b>					
Donations transferred on amalgamation or wind-up of subsidiary. .... <span style="border: 1px solid black; padding: 0 5px;">250</span>					
0 B					
Total current year charitable donations made. .... <span style="border: 1px solid black; padding: 0 5px;">210</span>			2,476,000		C
			-----		
<b>Subtotal:</b>					
Amount B plus amount C. ....			2,476,000		
			=====		
	-----		-----		-----
	2,476,000	D	2,476,000		2,476,000

	Federal		Quebec	Alberta
Total donations available.....	2,476,000	E	2,476,000	2,476,000
Deduct: Amount applied against taxable income:				
(enter amount from line S).....	260 2,476,000	F	2,476,000	2,476,000
	-----		-----	-----
Charitable donations closing balance.....	280 0	G	0	0
	=====		=====	=====

Amounts carried forward - Charitable donations

Year of origin:		Federal		Quebec		Alberta
1st prior year	-	2003	0	0		0
2nd prior year	-	2002	0	0		0
3rd prior year	-	2001	0	0		0
4th prior year	-	2000	0	0		0
5th prior year	-	1999	0	0		0
6th prior year *	-	1998	0	0		0
		-----		-----		-----
Total (to line A).....		0		0		0
		=====		=====		=====

\* These donations expired in the prior year.

Part 2 - Maximum deduction calculation for donations

Net income for tax purposes * multiplied by 75%.....			2,831,163	H
			=====	
Taxable capital gains arising in respect of gifts of capital property:				
- per line 895 of schedule 6.....			0	
- other.....			0	
Total.....	225		0	I
Taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01).....	227		0	J
Add the lesser of:				
1) The amount of the recapture of capital cost allowance in respect of charitable gifts.....	230		0	K
			=====	
2) The lesser of:				
i) Proceeds of dispositions less outlays and expenses.....		0	L	
		=====		
ii) The capital cost.....		0	M	
		=====		
The lesser of amounts L and M.....	235		0	N
		=====		
The lesser of amounts K and N.....			0	O
		-----		
Subtotal: Amount I plus amount J plus amount O.....			0	P
		=====		
Amount P multiplied by 25%.....			0	Q
		=====		
Maximum deduction allowable: (amount H plus amount Q).....			2,831,163	R
			=====	
Claim for charitable donations: (not exceeding the lesser of amount E from Part 1, amount R and net income for tax purposes).....			2,476,000	S
(Enter amount S on line 311 of the T2 return)			=====	

\* For credit unions this amount is before the deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.

**Part 3 - Gifts to Canada or a province**

Gifts to Canada or a province at the end of the preceding taxation year . . . . .		0
Deduct: Gifts to Canada or a province expired after 5 taxation years . . . . .	339	0
		-----
Gifts to Canada or a province at the beginning of the taxation year . . . . .	340	0
Add: Gifts to Canada or a province transferred on amalgamation or wind-up of a subsidiary . . . . .	350	0
Total current year gifts made to Canada or a province * . . . . .	310	0
		-----
	Subtotal	0
Deduct: Amount applied against taxable income (enter this amount on line 312 of the T2 return) . . . . .	360	0
		-----
Gifts to Canada or a province closing balance . . . . .	380	0
		=====

\* Not applicable for gifts made after February 18, 1997, unless a written agreement was made before this date. If the taxation year straddles February 18, 1997, and gifts were made after this date, enter the amount at line 210 and complete part 2.

**Part 4 - Gifts of certified cultural property**

	Federal	Quebec	Alberta
Gifts of certified cultural property at the end of the preceding taxation year . . . . .	0	0	0
Deduct: Gifts of certified cultural property expired after 5 taxation years . . . . .	439 0	0	0
	-----	-----	-----
Gifts of certified cultural property at the beginning of the taxation year . . . . .	440 0	0	0
Add: Gifts of certified cultural property transferred on amalgamation or wind-up of a subsidiary . . . . .	450 0		
Total current year gifts of certified cultural property . . . . .	410 0		
	-----	-----	-----
	Subtotal	0	0
Deduct: Amount applied against taxable income (enter this amount on line 313 of the T2 return) . . . . .	460 0	0	0
	-----	-----	-----
Gifts of certified cultural property - Closing balance . . . . .	480 0	0	0
	=====	=====	=====

**Amounts carried forward - Gifts of certified cultural property**

Year of origin:		Federal	Quebec	Alberta
1st prior year	2003	0	0	0
2nd prior year	2002	0	0	0
3rd prior year	2001	0	0	0
4th prior year	2000	0	0	0
5th prior year	1999	0	0	0
6th prior year *	1998	0	0	0
		-----	-----	-----
	Total	0	0	0
		=====	=====	=====

\* These donations expired in the prior year.

Part 5 - Gifts of certified ecologically sensitive land

	Federal	Quebec	Alberta
Gifts of certified ecologically sensitive land at the end of of the preceding taxation year . . . . .	0	0	0
<b>Deduct:</b> Gifts of certified ecologically sensitive land expired after 5 taxation years . . . . .	539 0	0	0
	-----	-----	-----
Gifts of certified ecologically sensitive land at the beginning of the taxation year . . . . .	540 0	0	0
<b>Add:</b> Gifts of certified ecologically sensitive land transferred on amalgamation or wind-up of a subsidiary . . . . .	550 0		
Total current year gifts of certified ecologically sensitive land . . . . .	510 0		
	-----	-----	-----
Subtotal	0	0	0
<b>Deduct:</b> Amount applied against taxable income (enter this amount on line 314 of the T2 return) . . . . .	560 0	0	0
	-----	-----	-----
Gifts of certified ecologically sensitive land - Closing balance . . . . .	580 0	0	0
	=====	=====	=====

Amounts carried forward - Gifts of certified ecologically sensitive lands

Year of origin:		Federal	Quebec	Alberta
1st prior year	2003	0	0	0
2nd prior year	2002	0	0	0
3rd prior year	2001	0	0	0
4th prior year	2000	0	0	0
5th prior year	1999	0	0	0
6th prior year *	1998	0	0	0
		-----	-----	-----
†	<b>Total</b>	0	0	0
		=====	=====	=====

\* These donations expired in the prior year.



Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class No. [200]	UCC at Beginning of Year [201]	Cost of Additions During Year [203]	Adjustments [205]	Lesser of Cost or Proceeds [207]	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
1	41,285,325	7,867,810	-2,411,414	0	3,933,905	4	0	0	1,760,541 <sup>x</sup>	44,981,180
8	1,831,169	998,638	0	0	499,319	20	0	0	466,098	2,363,709
10	454,133	79,500	0	0	39,750	30	0	0	148,165	385,468
12	14,378	53,362	0	0	26,681	100	0	0	41,059	26,681
17	267,045	0	0	0	0	8	0	0	21,364	245,681
2	11,769,087	0	0	0	0	6	0	0	706,145	11,062,942
Total	55,621,137	8,999,310	-2,411,414	0	4,499,655		0	0	3,143,372	59,065,661

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$$\begin{aligned}
 & 41,285,325 \\
 & + 3,933,905 \\
 & (2,411,414 / 2) \\
 \hline
 & 44,501,323 \times .04 = 1,760,541
 \end{aligned}$$

$$\begin{aligned}
 & 755,304 \\
 & 3,048,409 \\
 & 3,239,723 \\
 & 2,411,414
 \end{aligned}$$

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporation(s)

Name	Ctry of resi- dence	Business Number (Note)	Rela- tion- ship Code	Number		Number of preferred shares owned	% of pre- ferred shares owned	Book value of capital stock
				of common shares owned	% of common shares owned			
[100]	[200]	[300]	[400]	[500]	[550]	[600]	[650]	[700]
-----								
WHITBY HYDRO ENERGY SERV CORP		864775598RC0001	3	0	0.00	0	0.00	0
WHITBY HYDRO ENERGY CORP		864773999RC0001	1	0	0.00	0	0.00	0

**Note:** Enter "NR" if a corporation is not registered.

**Relationship code:**

1 - Parent   2 - Subsidiary   3 - Associated   4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide."
- A separate cumulative eligible capital account must be kept for each business.

## Part 1 - Calculation of current year deduction and carry-forward

## Cumulative eligible capital - Balance at the end of the preceding taxation year

(if negative, enter "0") ..... **200** 1,115,152 A

## Add: Cost of eligible capital property acquired

during the taxation year ..... **222** 0Other adjustments ..... **226** 0

Subtotal (line 222 plus line 226) 0 x 0.75 = 0 B

Non-taxable portion of a non-arm's  
length transferor's gain realized on  
the transfer of an eligible capital  
property to the corporation after  
December 20, 2002. .... **228**

0 x 0.50 = 0 C

amount B minus amount C (if negative, enter "0") 0 0 D

Amount transferred on amalgamation or wind-up of subsidiary ..... **224** 0 ESubtotal (add amounts A, D, and E) **230** 1,115,152 FDeduct: Proceeds of sale (less outlays and expenses not  
otherwise deductible) from the disposition of  
all eligible capital property duringthe taxation year ..... **242** 0 G

The gross amount of a reduction in respect of

a forgiven debt obligation as provided for in

subsection 80(7) ..... **244** 0 HOther adjustments ..... **246** 0 I(add amounts G, H, and I) 0 x 0.75 = **248** 0 J

Cumulative eligible capital balance (amount F minus amount J) ..... 1,115,152 K

(if amount K is negative, enter "0" at line M and proceed to Part 2)

Cumulative eligible capital for a property no longer

owned after ceasing to carry on that business ..... **249** 0

amount K 1,115,152

less amount from line 249 0

Current year deduction ..... 1,115,152 x 7.00% = **250** 78,061 \*

(line 249 plus line 250) (enter this amount at line 405 of Schedule 1) 78,061 78,061 L

Cumulative eligible capital - Closing balance (amount K minus amount L)

(if negative, enter "0") ..... **300** 1,037,091 M

\* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

**Part 2 - Amount to be included in income arising from disposition**

(complete this part only if the amount at line K is negative)

Amount from line K (show as a positive amount).....			0	N
Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988.....	400		0	1
Total of all amounts which reduced CEC in the current or prior years under subsection 80(7).....	401		0	2
Total of CEC deductions claimed for taxation years beginning before July 1, 1988.....	402	0	3	
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988.....	408	0	4	
Line 3 minus line 4 (if negative, enter "0").....		0		0 5
Total of lines 1, 2, and 5.....			0	6
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400.....		0	7	
Amounts at line T from Schedule 10 ending after February 27, 2000.....		0	8	
Subtotal (line 7 plus line 8) 409		0		0 9
Line 6 minus line 9 (if negative, enter "0").....			0	0 O
Line N minus line O (if negative, enter "0").....				0 P
	Line 5	0	x 1/2 =	0 Q
Line P minus line Q (if negative, enter "0").....				0 R
Amount R		0	x 2/3 =	0 S
Amount N or amount O, whichever is less.....				0 T
Amount to be included in income (amount S plus amount T) (enter this amount on line 108 of Schedule 1).....	410		0	

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**AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS  
TO ALLOCATE THE BUSINESS LIMIT**

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

**Column 1:** Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the "Income Tax Act," not to be associated for purposes of the small business deduction.

**Column 2:** Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

**Column 3:** Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"

**Column 4:** Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

**Column 5:** Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

**Column 6:** Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

- from \$200,001 to \$225,000, if the calendar year to which this agreement applies is 2003;
- from \$225,001 to \$250,000, if the calendar year to which this agreement applies is 2004; or
- from \$250,001 to \$300,000, if the calendar year to which this agreement applies is 2005.

If the calendar year to which this agreement applies is after 2005, ensure that the total at line A does not exceed \$300,000.

**Allocation of the business limit**

Date filed (do not use this area) . . . . .	<input type="text" value="025"/>	Year Month Day
Enter the calendar year to which the agreement applies . . . . .	<input type="text" value="050"/>	Year
		2004

**Allocation of the business limit (cont'd)**

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below?..... ☐ 075 [Y/N] [ N ]

1	2	3	4	5	6
Names of associated corporations	Business Number of associated corporations	Association code	Business limit for the year (before the allocation)	Percentage of the business limit	Business limit allocated *
			\$	%	\$
<input type="checkbox"/> 100	<input type="checkbox"/> 200	<input type="checkbox"/> 300		<input type="checkbox"/> 350	<input type="checkbox"/> 400
Whitby Hydro Electric Corporat	864773395RC0001	1	250,000	100.0000	250,000
See attached				.0000	0
				-----	-----
			Total	100.0000	250,000 A
				=====	=====

\* The % of the annual business limit required to maximize the small business deduction is .0000%.

100.0000% of the annual business limit can be attributed to an associated corporation.

**Business limit reduction under subsection 125(5.1)**

The business limit reduction is calculated in the small business deduction area of the T2 return.

One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return.

If the corporation is a member of an associated group\*\*\* of corporations in the current taxation year, and that taxation year:

- starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part 1.3 tax of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year. The gross Part 1.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or
- starts after December 20, 2002, the amount at line 415 of the T2 return is equal to 0.225% x (A - \$10,000,000) where, "A" is the total of taxable capital employed in Canada\*\* of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year.

\* Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

\*\* "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the "Income Tax Act."

\*\*\* The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

Whitby Hydro Electric Corporation

Sch. 023-Supp.

Account/Business No.: 864773395RC0001 Year Ended: 2004-12-31

AGREEMENT AMONG ASSOCIATED CCPC's TO ALLOCATE THE BUSINESS LIMIT

1	2	3	4	5	6	7
			Business limit (before the allo- cation)	Percentage of the business limit %	Business limit allocated \$	Part I.3 Tax
Name of associated corporation [100]	Business Number of associated corporation [200]	Asso- ciation code [300]		[350]	[400]	
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	1	250,000	.0000	0	11,338
WHITBY HYDRO ENERGY CORP	864773999RC0001	1	250,000	.0000	0	0
<b>TOTALS</b>			500,000	.0000	0	11,338

Schedule 23-Supplementary

Corporate Taxprep / Taxprep des sociétés - TP-10

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

### PART 1.3 TAX ON LARGE CORPORATIONS

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part 1.3 tax payable before deducting surtax credits (line 820 in Part 5). You should also use and file this schedule if you calculate a **gross Part 1.3 tax for the purposes or unused surtax credit** (line 821 in Part 6) and a **current-year unused surtax credit** (line 850 in Part 8).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act" and the "Income Tax Regulations."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part 1.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part 1.3 tax is payable for a taxation year by a corporation that was:
  - 1) a non-resident-owned investment corporation throughout the year;
  - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
  - 5) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
  - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" no later than six months from the end of the taxation year.
- This schedule may contain changes that had not yet become law at the time of printing.

Complete the following areas to determine the amounts needed to calculate Part 1.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

#### Part 1 - Capital

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part 1. . . . .	101	0
Capital stock (or members' contributions if incorporated without share capital). . . . .	103	29,494,042
Retained earnings. . . . .	104	1,557,736
Contributed surplus. . . . .	105	0
Any other surpluses. . . . .	106	0
Deferred unrealized foreign exchange gains. . . . .	107	0
All loans and advances to the corporation. . . . .	108	30,045,439
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations. . . . .	109	0
Any dividends declared but not paid by the corporation before the end of the year. . . . .	110	0
All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days before the end of the year. . . . .	111	0



**Part 1 - Capital (cont'd)**

Proportion of the amount, if any, by which the total of all amounts  
(see note below) for the partnership of which the corporation is  
a member at the end of the year exceeds the amount of the partnership's  
deferred unrealized foreign exchange losses . . . . .

112 0

Subtotal 61,097,217 61,097,217 A

**Deduct the following amounts:**

Deferred tax debit balance at the end of the year . . . . . 121 0

Any deficit deducted in computing its shareholders' equity  
(including, for this purpose, the amount of any provision for  
the redemption of preferred shares) at the end of the year . . . . . 122 0

Any amount deducted under subsection 135(1) in computing income under  
Part I for the year, to the extent that the amount may reasonably be  
regarded as being included in any of lines 101 to 112 above . . . . . 123 0

The amount of deferred unrealized foreign exchange losses  
at the end of the year . . . . . 124 0

Subtotal 0 0 B

**Capital for the year** (amount A minus amount B) (if negative, enter "0") . . . . . 190 61,097,217

**Note:**

Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined under lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Amounts owing to the member or to other corporations that are members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

**Part 2 - Investment allowance**

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation . . . . . 401 0

A loan or advance to another corporation (other than a financial institution) . . . . . 402 814,311

A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of  
another corporation (other than a financial institution) . . . . . 403 0

Long-term debt of a financial institution . . . . . 404 0

A dividend receivable on a share of the capital stock of another corporation . . . . . 405 0

A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or  
similar obligation of, a partnership all of the members of which, throughout the year,  
were other corporations (other than financial institutions) that were not exempt from  
tax under Part I.3 (other than by reason of paragraph 181.1(3)(d)) . . . . . 406 0

An interest in a partnership (see note 1 below) . . . . . 407 0

**Investment allowance for the year** . . . . . 490 814,311

### Part 2 - Investment allowance (cont'd)

**Notes:**

- 1) Where the corporation has an interest in a partnership or tiered partnerships, consider the following:
  - the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
  - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's taxation year; and
  - the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
- 2) Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part 1.3 [other than by reason of paragraph 181.1(3)(d)].
- 3) Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

### Part 3 - Taxable capital

Capital for the year (line 190).....	61,097,217	C
<b>Deduct:</b> Investment allowance for the year (line 490).....	814,311	D
<b>Taxable capital for the year</b>	-----	
(amount C minus amount D) (if negative, enter "0").....	<span style="border: 1px solid black; padding: 0 5px;">500</span> 60,282,906	

## - Part 4 - Taxable capital employed in Canada

**To be completed by a corporation that was resident in Canada at any time in the year**

Taxable capital for the year (line 500)	60,282,906	X	Taxable income earned in Canada	610	1,298,884	Taxable capital employed In Canada	690	60,282,906
			-----		-----			
			Taxable income		1,298,884			=====

- Notes:**
- 1) Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
  - 2) Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.
  - 3) In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

**Part 4 - Taxable capital employed in Canada (cont'd)**

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada . . . . .

701

0

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada . . . . .

711

0

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada . . . . .

712

0

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below) . . . . .

713

0

Total deductions (add lines 711, 712, and 713)

0

0 E

**Taxable capital employed in Canada**

(line 701 minus amount E) (if negative, enter "0") . . . . .

790

0

**Note:** Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.

**Part 5 - Calculation of gross Part 1.3 tax**

Taxable capital employed in Canada (line 690 or 790, whichever applies) . . . . . 60,282,906

**Deduct:** Capital deduction claimed for the year (enter \$50,000,000 or, for related corporations, the amount allocated on Schedule 36) . . . . .

801

50,000,000

Excess of taxable capital employed in Canada over capital deduction . . . . .

811

10,282,906

Year	Line 811		Number of days	Number of days in the taxation year				
Before 2004	10,282,906	x	( 0 /	366)	x	.2250%	=	0 F
2004	10,282,906	x	( 366 /	366)	x	.2000%	=	20,566 G
2005	10,282,906	x	( 0 /	366)	x	.1750%	=	0 H
2006	10,282,906	x	( 0 /	366)	x	.1250%	=	0 I
2007	10,282,906	x	( 0 /	366)	x	.0625%	=	0 J

**Note:** The Part 1.3 tax rate is reduced to 0% for the days in the taxation year that are after 2007.

Subtotal (add amounts F to J)

20,566 K

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part 1.3 tax as follows:

Amount K 20,566 x Number of days in the year 365 =

0 L

365

**Gross Part 1.3 tax** (amount K or L, whichever applies) . . . . .

820

20,566

**Part 6 - Calculation of gross Part 1.3 tax for purposes of the unused surtax credit**

<p>Taxable capital employed in Canada (line 690 or 790, whichever applies).....</p> <p>Deduct: Capital deduction claimed for the year (1/5 of line 801 if the taxation year end after 2003).....</p> <p>Excess (amount M minus amount N) (if negative, enter "0")</p>	<p>60,282,906 M</p> <p>10,000,000 N</p> <p>50,282,906 O</p>	<p></p> <p></p> <p></p>
Amount O	50,282,906	x .2250% = 113,137 P

Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part 1.3 tax for purposes of the unused surtax credit as follows:

Amount P	113,137	x	Number of days in the year	365	=	0 Q
			365			
Gross Part 1.3 tax for purposes of the unused surtax credit (amount P or Q, whichever applies).....						
					821	113,137

**Part 7 - Calculation of current-year surtax credit available**

- Corporations can claim a credit against their Part 1.3 tax for the amount of Canadian surtax payable for the year. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible for a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

For a corporation that was a non-resident of Canada throughout the year, enter amount a or b at line R, whichever is less:

a) line 600 from the T2 return.....	0	a	
b) line 700 from the T2 return.....	0	b	0 R

In any other case, enter amount c or d at line S, whichever is less:

c) line 600 from the T2 return	14,548	x	line 690 of this schedule 60,282,906	=	14,548	c
d) line 700 from the T2 return.....	287,314	d	line 500 of this schedule		14,548	S
Current-year surtax credit available (amount R or S, whichever applies).....						
					830	14,548

**Part 8 - Calculation of current-year unused surtax credit**

Current-year surtax credit available (line 830).....	14,548
Less: Gross Part 1.3 tax for purposes of the unused surtax credit (line 821).....	113,137
Current-year unused surtax credit (if negative, enter "0").....	0
Enter this amount at line 600 on Schedule 37.	

Part 9 - Calculation of net Part 1.3 tax payable

Gross Part 1.3 tax (line 820) .....		20,566	T
<b>Deduct:</b>			
Current-year surtax credit applied			
(line 820 or 830, whichever is less) .....	861	14,548	
Unused surtax credit from previous years applied			
(amount from line 320 on Schedule 37) .....	862	0	
		-----	
Subtotal (cannot be more than amount on line 820)		14,548	14,548 U
		=====	-----
Net Part 1.3 tax payable (amount T minus amount U) .....	870	6,018	
Enter this amount at line 704 of the T2 return.		=====	

Attached Sch.  
2004-12-31

CURRENT PORTION OF CONSUMER AND OTHER DEPOSITS		536,617.00
CONSUMER AND OTHER DEPOSITS		1,023,557.00
		0.00
PARTNERSHIP CAPITAL:		0.00
CURRENT PORTION OF FUNDING ADVANCES	275,000	0.00
DEFERRED REVENUE	84,990	0.00
		0.00
TOTAL	359,990	0.00
		0.00
PARTNERSHIP SHARE	X 1.5651%	5,634.00
		0.00
LONG TERM DEBT		28,337,942.00
		0.00
AP > 365 Days		141,689.00
		0.00
		0.00
		0.00
		0.00
		0.00
		0.00
Total		30,045,439.00

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.  
**Do not file this agreement if no members of the related group have to pay Part I.3 tax.**

Are any members of the related group liable to pay Part I.3 tax? . . . . . [Y/N] [ **Y** ]

- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.
- Attach additional schedules if space for agreement is not sufficient.

**Agreement**

Date filed (do not use this area) . . . . .  Year Month Day

Is this an amended agreement? . . . . .  [Y/N] [ **N** ]

Calendar year to which the agreement applies . . . . .  Year  
2004

**Note:** This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part I.3 tax under subsection 181.1(3) does not have to be included.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year \$	Taxation year end to which this agreement applies (Note 2)
<input type="text" value="200"/>	<input type="text" value="300"/>	<input type="text" value="400"/>	<input type="text" value="500"/>
Whitby Hydro Electric Corporat	864773395RC0001	50,000,000	
See attached		0	
<b>Total</b> (Before 2004 must not exceed \$10,000,000 After 2003 must not exceed \$50,000,000)		50,000,000 =====	

**Note 1:** If a corporation is not registered, enter "NR."

**Note 2:** Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

**Whitby Hydro Electric Corporation**  
**Account/Business No.: 864773395RC0001 Year Ended:**  
**AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX**

**Sch. 036-Supp.**  
**2004-12-31**

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act," a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations which are members of the related group	Business Number (Note 1)	Allocation of capital deduction for the year	Taxation year end to which this agreement applies (Note 2)
[200]	[300]	[400]	[500]
-----			
WHITBY HYDRO ENERGY SERV CORP	864775598RC0001	0	
WHITBY HYDRO ENERGY CORP	864773999RC0001	0	
<b>TOTAL</b>		0	

**Note 1:** If a corporation is not registered, enter "NR."

**Note 2:** Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

**Schedule 36 - Supplementary**

Corporate Taxprep / Taxprep des sociétés - TP-10



Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

## SHAREHOLDER INFORMATION

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number	Social Insurance Number	Percentage common shares	Percentage preferred shares
	(note 1)	(note 2)		
100	200	300	400	500
WHITBY HYDRO ENERGY CORP	8647733999RC0001		100.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00

**Note 1:** If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

**Note 2:** If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

**Note 3:** If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

**Schedule of Instalment Remittances**

Name of Corporation Contact: . . . . .  
 Telephone Number: . . . . .

Effective Interest Date	Description (Instalment Remittance, Split Payment, Assessed Credit)	Amount of Credit
	INSTALMENTS PAID	653,643
	TRANSFER TO CT23	-360,311
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
		0
Total amount of instalments claimed (A)		293,332
		=====
Total instalments credited to the taxation year per T9 (B)		293,332
		=====

**TRANSFER**

Account Number	Taxation Year End	Amount	Effective Interest Date	Description
From:				
			0	
To:				

*Financial Statements of*

**WHITBY HYDRO ELECTRIC  
CORPORATION**

*December 31, 2004*



Deloitte & Touche LLP  
5140 Yonge Street  
Suite 1700  
Toronto ON M2N 6L7  
Canada

Tel: 416-601-6150  
Fax: 416-601-6151  
[www.deloitte.ca](http://www.deloitte.ca)

## Auditors' Report

To the Shareholder of  
Whitby Hydro Electric Corporation

We have audited the balance sheet of the Whitby Hydro Electric Corporation as at December 31, 2004 and the statements of earnings and retained earnings and of cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Whitby Hydro Electric Corporation as at December 31, 2004 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

A handwritten signature in black ink that reads "Deloitte &amp; Touche LLP". The signature is written in a cursive, flowing style.

Chartered Accountants

Toronto, Ontario  
April 19, 2005

# WHITBY HYDRO ELECTRIC CORPORATION

## Table of Contents

December 31, 2004

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Statement of Cash Flows	3
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# WHITBY HYDRO ELECTRIC CORPORATION

## Balance Sheet

December 31, 2004

	2004	2003
<b>ASSETS</b>		
<b>CURRENT</b>		
Cash	\$ 3,114,439	\$ 8,321,805
Accounts receivable	4,363,822	4,863,703
Unbilled revenue	8,296,610	7,085,353
Inventory	774,242	831,170
Due from Town of Whitby	175,598	171,333
Due from Whitby Hydro Energy Service Corporation	814,311	-
	17,539,022	21,273,364
CAPITAL ASSETS (Note 3)	52,295,447	49,151,273
OTHER ASSET - Deferred charges	45,845	55,012
	\$ 69,880,314	\$ 70,479,649
<b>LIABILITIES</b>		
<b>CURRENT</b>		
Accounts payable	\$ 8,730,750	\$ 7,293,208
Income taxes payable	199,670	95,221
Due to Whitby Hydro Energy Service Corporation	-	2,578,955
Current portion of consumer and other deposits	536,617	178,095
	9,467,037	10,145,479
<b>OTHER LIABILITIES</b>		
Consumer and other deposits, less amount included under current liabilities	1,023,557	1,480,697
Long-term debt (Note 4)	28,337,942	28,337,942
	29,361,499	29,818,639
	38,828,536	39,964,118
<b>EQUITY</b>		
<b>SHARE CAPITAL</b>		
Authorized - unlimited number of common shares		
Issued - 165 common shares	29,494,042	29,494,042
RETAINED EARNINGS	1,557,736	1,021,489
	31,051,778	30,515,531
	\$ 69,880,314	\$ 70,479,649

APPROVED BY THE BOARD

..... Director

..... Director

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Earnings and Retained Earnings

Year ended December 31, 2004

	2004	2003
ENERGY REVENUE (Note 7)	\$ 70,072,513	\$ 69,842,046
ENERGY COST	54,488,745	54,633,095
GROSS MARGIN	15,583,768	15,208,951
OTHER INCOME		
Interest	186,144	320,189
Late payment penalties	275,846	319,508
Miscellaneous	270,296	403,691
Rentals	125,206	152,636
	857,492	1,196,024
EXPENDITURE (Note 7)		
Operation maintenance	2,776,764	2,774,831
Administration	6,591,091	6,250,457
Financial expense (Note 7)	2,568,704	2,565,907
Amortization of capital assets and deferred charges	3,483,450	3,229,937
	15,420,009	14,821,132
EARNINGS BEFORE INCOME TAXES	1,021,251	1,583,843
INCOME TAXES (Note 5)	485,004	236,175
NET EARNINGS	536,247	1,347,668
RETAINED EARNINGS (DEFICIT), BEGINNING OF YEAR	1,021,489	(326,179)
RETAINED EARNINGS, END OF YEAR	\$ 1,557,736	\$ 1,021,489

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Cash Flows

Year ended December 31, 2004

	2004	2003
<b>NET (OUTFLOW) INFLOW OF CASH RELATED TO THE FOLLOWING ACTIVITIES</b>		
<b>OPERATING</b>		
Net earnings	\$ 536,247	\$ 1,347,668
Items not affecting cash		
Amortization of capital assets	3,897,561	3,544,110
Amortization of contributed capital	(423,278)	(326,822)
Amortization of deferred charges	9,167	12,649
	<b>4,019,697</b>	<b>4,577,605</b>
Changes in non-cash working capital components		
Accounts receivable	499,881	(877,131)
Unbilled revenue	(1,211,257)	2,419,665
Inventory	56,928	(115,941)
Due from Town of Whitby	(4,265)	140,918
Due to/from Whitby Hydro Energy Services Corporation	(3,393,266)	736,732
Income taxes payable	104,449	23,334
Prepaid expenses and deposits	-	22,280
Accounts payable	1,437,542	20,607
	<b>1,509,709</b>	<b>6,948,069</b>
<b>INVESTING</b>		
Additions to capital assets	(6,618,457)	(3,851,093)
<b>FINANCING</b>		
(Decrease) increase in consumer and other deposits	(98,618)	503,985
<b>NET CASH (OUTFLOW) INFLOW</b>	<b>(5,207,366)</b>	<b>3,600,961</b>
<b>CASH POSITION, BEGINNING OF YEAR</b>	<b>8,321,805</b>	<b>4,720,844</b>
<b>CASH POSITION, END OF YEAR</b>	<b>\$ 3,114,439</b>	<b>\$ 8,321,805</b>
<b>SUPPLEMENTARY CASH FLOW INFORMATION</b>		
Interest paid	\$ 2,568,704	\$ 2,565,907
Income taxes paid	\$ 543,769	\$ 372,563
<b>NON-CASH TRANSACTIONS</b>		
Capital assets contributed by third parties	\$ 2,411,414	\$ 3,239,423



# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

---

### 1. NATURE OF OPERATION

Whitby Hydro Electric Corporation ("the Corporation") was incorporated November 1, 2000 under the laws of the Province of Ontario.

The Corporation is indirectly owned by the Town of Whitby.

The principal activity of the corporation is to distribute electricity to the Town of Whitby, under the license issued by the Ontario Energy Board (OEB).

### 2. SIGNIFICANT ACCOUNTING POLICIES

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and reflect the following policies as set forth in the Accounting Procedures Manual issued by the Ontario Energy Board under the authority of the Ontario Energy Board Act, 1998.

#### *Regulation*

The Whitby Hydro Electric Corporation is regulated by the Ontario Energy Board "OEB" and any power rate adjustments require OEB approval.

#### *Inventory*

Transformers are valued at cost on a specific-item basis. Other inventories are valued at the lower of average cost and replacement cost.

#### *Capital assets*

Capital assets purchased or constructed by the Corporation are recorded as an asset at cost. Amortization is provided on a straight-line basis over the estimated useful lives of the assets.

The estimated service lives of the various assets used in calculating amortization are as follows:

Building	50-60 years
Plant and equipment	3-10 years
Transmission and distribution system	15-35 years
Office equipment	5-10 years

#### *Deferred charges*

Deferred charges are amortized on a straight-line basis over the estimated term of the benefit.

#### *Regulatory Assets*

Expenditures qualifying as regulatory assets (as defined by the OEB) and later recovered in the rate base are expensed in the year incurred. Any ultimate recovery of these expenditures is recorded as income in the year they are billed and included in the approved rates.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

---

### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Impairment of long-lived assets*

Effective January 1, 2004, the Corporation adopted the new Canadian accounting standard for impairment of long-lived assets, which requires that an impairment loss be recognized when events or circumstances indicate that the carrying amount of the long-lived asset is not recoverable and exceeds its fair value. Any resulting impairment loss is recorded in the period in which the impairment occurs.

The Corporation has determined that there was no impairment of long-lived assets as at December 31, 2004.

#### *Contributions in aid of construction*

Contributions in aid of construction consist of third party contributions toward the cost of constructing distribution assets and may be refunded by the Corporation based on future economic evaluations, in accordance with the OEB Distribution System Code. They are accounted for as reductions to the cost of related capital assets and are amortized at rates corresponding to the useful lives of the related capital assets.

#### *Revenue recognition*

Energy and distribution revenue is recorded on the basis of regular meter readings plus estimates of customer usage since the last meter reading date to the end of the year. The related cost of power is recorded on the basis of power consumed.

#### *Payment in lieu of income taxes*

Under the Electricity Act, 1998, the Corporation is required to make payments-in-lieu of corporate taxes to the Ontario Electricity Financial Corporation (OEFC), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada) and the Corporations Tax Act (Ontario) as modified by the Electricity Act, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes.

The Corporation, regulated by the Ontario Energy Board, provides for payments-in-lieu of corporate income taxes using the taxes payable method.

Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Rate-regulated enterprises need not recognize future income taxes to the extent that future income taxes are expected to be included in the rates charged to and recovered from future customers.

Payments-in-lieu of income taxes are henceforth referred to as income taxes.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Use of estimates*

The preparation of financial statements in conformity with Canadian GAAP requires management to make estimates and assumptions that affect the reported amounts in the financial statements and accompanying notes. Due to the inherent uncertainty in making estimates, actual results could differ from those estimates.

### 3. CAPITAL ASSETS

	2004		2003	
	Cost	Accumulated Amortization	Net Book Value	Net Book Value
Land	\$ 428,000	\$ -	\$ 428,000	\$ 393,065
Buildings, plant and equipment	15,557,003	5,572,423	9,984,580	9,151,843
Transmission and distribution system	86,312,199	36,095,770	50,216,429	46,118,708
Other equipment	4,161,585	2,940,700	1,220,885	1,053,968
	106,458,787	44,608,893	61,849,894	56,717,584
Contributions in aid of construction	(10,581,954)	(1,027,507)	(9,554,447)	(7,566,311)
	\$ 95,876,833	\$ 43,581,386	\$ 52,295,447	\$ 49,151,273

Amortization provided for in the current year totaled \$3,897,561 (2003 - \$3,544,110).

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

### 4. LONG-TERM DEBT

	<u>2004</u>	<u>2003</u>
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with notice of twelve months. The Town of Whitby does not anticipate calling this note before January 1, 2006.	\$ 1,460,300	\$ 1,460,300
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2006.	5,061,000	5,061,000
Variable rate promissory note (2.59% - 9.29%) issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2006.	21,816,642	21,816,642
	<u>\$ 28,337,942</u>	<u>\$ 28,337,942</u>

Interest on long-term debt is \$2,500,000 (2003 - \$2,500,000).

### 5. INCOME TAXES

The Corporation became obligated to make payments-in-lieu of taxes on October 1, 2001. There were no income or capital taxes in the periods prior to October 1, 2001.

The provision for income taxes under the taxes payable method for the year is \$485,004 (2003 - \$236,175).

Future income taxes have not been recorded in the accounts as they are expected to be reflected through future distribution revenues. As at December 31, 2004, future income tax assets of \$2,974,953 (2003 - \$2,881,683) have not been recorded on the balance sheet. Future income tax benefits (expense) of \$93,270 (2003 - \$103,149) have not been reflected in the income tax provision for the year ended December 31, 2004.

The significant component of the Corporation's future taxes as at December 31 is as follows:

	<u>2004</u>	<u>2003</u>
Capital assets	\$ 2,974,953	\$ 2,881,683

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

---

### 6. FINANCIAL INSTRUMENTS

#### *Fair value of financial instruments*

The fair value of financial instruments that are included in the financial statements approximate their carrying amount due to the short-term maturity of those instruments. The fair value of long-term debt has not been calculated on the basis that the future terms of the promissory notes are indefinite.

#### *Credit risk*

Credit risk results from the potential that a counter party will fail to perform its obligations. Accounts receivable are widely dispersed among numerous customers and hence the risk of significant credit loss is remote.

#### *Interest rate risk*

The Corporation has limited interest rate risk as its principal debt obligations bear fixed rates of interest.

### 7. RELATED PARTY TRANSACTIONS

The following summarizes the Corporation's related party transactions with the Town of Whitby for the years ended December 31, 2003 and December 31, 2004:

	<u>2004</u>	<u>2003</u>
Revenue		
Energy and distribution	\$ 2,111,926	\$ 1,718,350
Expenditures		
Donations	\$ 2,476,000	\$ 1,693,068
Interest expense	\$ 2,500,000	\$ 2,500,000

The following summarized the Corporation's related party transactions with associated companies for the years ended December 31, 2003 and December 31, 2004.

	<u>2004</u>	<u>2003</u>
Vehicle replacement	\$ 330,000	\$ 289,000
Capital services	\$ 5,458,000	\$ 2,403,000
Operation and maintenance services	\$ 6,153,000	\$ 6,435,000

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

---

### 8. INTEREST IN LIMITED PARTNERSHIP

The Corporation is a limited partner of EnerConnect, a power procurement partnership. Whitby Hydro Electric Corporation has a 1.56551% (2003 - 1.5463%) interest in this partnership. The investment of \$46,389 was expensed in the years in which it was made.

### 9. FUTURE COMMITMENTS

The Corporation has entered into an agreement with a service provider, which expires in 2008. The Corporation is obligated to make the following payments under this agreement:

2005	\$ 67,500
2006	36,000
2007	36,000
2008	12,000
	<hr/>
	\$ 151,500

### 10. CLASS ACTION OF LATE PAYMENT CHARGES

A class action lawsuit claiming \$500 million in restitutionary payment plus interest was served on Toronto Hydro Electric Commission on November 18, 1998. The action was initiated against Toronto Hydro as the representative of the Defendant Class consisting of all municipal electric utilities in Ontario, which have charged late payment charges on overdue utility bills at any time after April 1, 1981.

The claim is that late payment penalties result in the municipal electric utilities receiving interest at effective rates in excess of 60% per year, which is illegal under Section 347 (1) (b) of the Criminal Code.

The Electricity Distributors Association is undertaking the defense of the class action. At this time it is not possible to quantify the effect, if any, on the financial statements of Whitby Hydro Electric Corporation.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

### 11. REGULATORY ASSETS

The provincial government has imposed limited rate price increases. As a result, regulatory assets have been expensed for 2003 and 2002 (with exception of qualifying transition costs). In 2004, while certain of these assets do meet the criteria for asset recognition management has decided to retain its policy of not capitalizing such expenditures.

	<u>2004</u>	<u>2003</u>
Regulatory assets (including carrying charges)		
Pre-market opening energy variance	\$ 1,237,366	\$ 1,159,388
Qualifying transition costs	188,199	176,707
Government cheques rebate program	53,675	50,271
Retail costs variance		
Retail services	117,095	81,683
STR requests and processing	24,554	22,663
Retail settlement variance		
Transmission network charge	1,255,582	813,994
Transmission connection charge	1,033,789	682,910
Wholesome market service	1,387,919	1,282,204
Power energy cost	(521,960)	(436,593)
Recovery of regulatory assets	(694,465)	-
Deferred payments in lieu of taxes	(620,475)	(25,056)
	<u>\$ 3,461,279</u>	<u>\$ 3,808,171</u>

During the year the Corporation recorded \$347,072 (2003 - \$(738,103)) in income with respect to the above assets.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2004

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### 12. GUARANTEES

In the normal course of business, the Corporation enters into agreements that meet the definition of a guarantee. The Corporation's primary guarantees subject to disclosure requirements are as follows:

- (a) The Corporation has provided indemnities under lease agreements for various operating facilities. Under the terms of these agreements, the Corporation agrees to indemnify the counterparties for various items including, but not limited to, all liabilities, loss, suits, and damages arising during, on or after the term of the agreement. The maximum amount of any potential future payment cannot be reasonably estimated.
- (b) Indemnity has been provided to all directors and or officers of the Corporation for various items including, but not limited to, all costs to settle suits or actions due to association with the Corporation, subject to certain restrictions. The Corporation has purchased directors' and officers' liability insurance to mitigate the cost of any potential future suits or actions. The term of the indemnification is not explicitly defined, but is limited to the period over which the indemnified party served as a trustee, director or officer of the Corporation. The maximum amount of any potential future payment cannot be reasonably estimated.
- (c) In the normal course of business, the Corporation has entered into agreements that include indemnities in favour of third parties, such as purchase and sale agreements, confidentiality agreements, engagement letters with advisors and consultants, outsourcing agreements, leasing contracts, information technology agreements and service agreements. These indemnification agreements may require the Corporation to compensate counterparties for losses incurred by the counterparties as a result of breaches in representation and regulations or as a result of litigation claims or statutory sanctions that may be suffered by the counterparty as a consequence of the transaction. The term of these indemnities are not explicitly defined and the maximum amount of any potential reimbursements cannot be estimated.

The nature of these indemnification agreements prevents the Corporation from making a reasonable estimate of the maximum exposure due to the difficulties in assessing the amount of liability which stems from the unpredictability of future events and the unlimited coverage offered to counterparties. Historically, the Corporation has not made any significant payments under such or similar indemnification agreements and therefore no amount has been accrued in the balance sheet with respect to these agreements.





Ministry of Revenue  
Hydro PIL  
33 King Street West  
PO Box 620  
Oshawa ON L1H 8E9

Keep this portion for your records.

## Notice of Reassessment

Electricity Act, 1998 • Corporations Tax Act, R.S.O. 1990  
from 2004/01/01 to 2004/12/31

WHITBY HYDRO ELECTRIC CORPORATION

Account No.

**1800225**

Reassessment Date  
(year, month, day)

2009/06/19

Page

1 of 3

REASSESSMENT NO. 173 REPLACING ASSESSMENT DATED: 2005/10/06

Tax: Federal and Provincial PIL

651,436.00

Assessment Interest

2,691.79

Total Reassessment Liability

654,127.79

### SUMMARY OF 2004/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

647,765.95CR

Refunds

8,610.21

Sub-Total

639,155.74CR

TAXATION YEAR BALANCE DUE \*\*

14,972.05

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Statement of Adjustments sent under separate cover.

\*\*Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC). The current interest rate is 0.0191780%.

**Tax (Re)Assessment Enquiries:** • 1 866 ONT-TAXS (1 866 668-8297) ext 21113  
• FAX 416 218-3276

• TTY 1 800 263-7776  
• ontario.ca/revenue

**Account Billing Enquiries & Change of Address Information:**

• 1 866 ONT-TAXS (1 866 668-8297)  
• FAX 905 433-5197

0000001



# Ontario

Ministry of Revenue  
Ministère du Revenu

PO Box 622 CP 622  
33 King St. West 33 rue King ouest  
Oshawa ON L1H 8H6 Oshawa ON L1H 8H6

## Statement of Adjustments re Taxes Assessed Relevé des redressements de cotisations

Tax Compliance Branch  
Direction de l'imposition des compagnies

Account No. / N° de compte <b>1800225</b>	
Name of Corporation / Raison sociale de la compagnie <b>Whitby Hydro Electric Corporation</b>	Taxation Year End / Fin de l'année d'imposition <b>31 December, 2004</b>

### INCOME TAX

	<u>Federal</u>	<u>Ontario</u>
Taxable income as previously assessed	\$ 1,298,884	\$ 1,298,884
<u>Federal Income Tax</u>		
As previously assessed		\$ 287,314
<u>Ontario Income Tax</u>		
As previously assessed		181,844
<u>Revised Federal Part 1.3 Tax</u>		
As per Schedule 1		10,384
<u>Revised Ontario Capital Tax</u>		
As per Schedule 2		171,894
<u>TOTAL PAYMENTS IN LIEU OF TAXES</u>		\$ 651,436

Alan T. Ogle, MRK 665

#### **\*\*DESIGNATED ASSESSMENT\*\***

The items marked with an asterisk above are designated parts of this assessment. This description is authorized by section 92 of the Corporations Tax Act, for assessments which correspond to those issued by Revenue Canada under the Income Tax Act (Canada). It is not necessary to serve a Notice of Objection to those portions of the assessment. The Corporation and the Minister will be bound by the final disposition of a federal Notice of Objection or Appeal.

If you wish not to be bound by the disposition of the corresponding federal objection or appeal, you must serve a Notice of Objection on the prescribed form in accordance with section 84. See under "Notice of Objection" on the accompanying "Notice of Re-Assessment"

#### **\*\*COTISATION DESIGNÉE\*\***

Les postes ci-dessus marqués d'un astérisque sont les parties désignées de cette cotisation. Cette description est autorisée en vertu de l'article 92 de la Loi sur l'imposition des corporations, pour les cotisations qui correspondent à celles établies par Revenu Canada en vertu de la Loi de l'impôt sur le revenu (Canada). Il n'est pas nécessaire de signifier un Avis d'opposition pour ces parties des cotisations. La compagnie et le ministre seront liés par la décision finale relative à l'avis fédéral d'opposition ou d'appel.

Si vous désirez ne pas être lié par la décision relative à l'opposition ou à l'appel fédéral correspondant, vous pouvez signifier un avis d'opposition sur la formule prévue à cette fin conformément à l'article 84. Voir "Avis d'opposition" sur l'Avis de nouvelle cotisation ci-joint.

## Schedule 1

Whitby Hydro Electric Corporation  
Account No. 1800225

Fiscal year ended:31,December,2004

**Revised Federal Part 1.3 Tax**

Capital for the year as previously assessed	\$ 61,097,217
<u>Add:</u>	
Ontario price credit(customer rebates)	1,588,942
Customer deposits	<u>594,193</u>
Revised Capital for the year	63,280,352
<u>Deduct:</u>	
Investment Allowance as previously assessed	<u>814,311</u>
Revised Taxable Capital	62,466,041
<u>Deduct:</u>	
Capital deduction for the year	<u>50,000,000</u>
Excess of Taxable Capital over Capital deduction	<u>12,466,041</u>
Federal part 1.3 tax @ 0.20%	24,932
<u>Deduct:</u>	
Current year surtax applied	<u>14,548</u>
Net Federal part 1.3 tax payable	\$ <u>10,384</u>

Schedule 2

Whitby Hydro Electric Corporation  
Account No. 1800225

Fiscal year ended 31 December, 2004

Revised Ontario Capital Tax

Net paid-up capital as previously assessed	\$ 60,922,089
<u>Add:</u>	
Ontario price credit(customer rebates)	1,588,942
Customer deposits	<u>594,193</u>
Revised net paid up capital	\$ 63,105,224
<u>Deduct:</u>	
Investment allowance	
$\$894,044/\$69,880,314 \times \$63,105,224$	<u>807,362</u>
Revised taxable capital	\$ 62,297,862
<u>Deduct:</u>	
Capital tax exemption	<u>5,000,000</u>
Revised net taxable capital	<u>\$ 57,297,862</u>
Capital Tax Thereon @ 0.30%	<u>\$ 171,894</u>

## **2005 TAX RETURNS AND ASSESSMENTS**

Canada Customs  
and Revenue AgencyAgence des douanes  
et du revenu du Canada

## T2 CORPORATION INCOME TAX RETURN

20

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the *T2 Corporation - Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, refer to the Guide under the heading "Before you start."

055 Do not use this area

RETAIN THIS COPY  
FOR YOUR FILES

## Identification

Business Number (BN) 001 86477 3395 RC0001

## Corporation's name

002 Whitby Hydro Electric Corporation

Has the corporation changed its name since the last time we were notified? 003 1 Yes ☐ 2 No ☒If Yes, do you have a copy of the articles of amendment? 004 1 Yes ☐ 2 No ☐

## Address of head office

Has the address changed since the last time we were notified? 010 1 Yes ☐ 2 No ☒

011 100 Taunton Road East

012 PO Box 59

City

Province, territory, or state

015 Whitby

016 ON

Country (other than Canada)

Postal code/Zip code

017

018 L1N 5R8

## Mailing address (if different from head office address)

Has the address changed since the last time we were notified? 020 1 Yes ☐ 2 No ☒

021 c/o

022

023

City

Province, territory, or state

025

026

Country (other than Canada)

Postal code/Zip code

027

028

## Location of books and records

Has the location of books and records changed since the last time we were notified? 030 1 Yes ☐ 2 No ☒

031 100 Taunton Road East

032 PO Box 59

City

Province, territory, or state

035 Whitby

036 ON

Country (other than Canada)

Postal code/Zip code

037

038 L1N 5R8

## 040 Type of corporation at the end of the taxation year

- |                                                                                      |                                                                           |
|--------------------------------------------------------------------------------------|---------------------------------------------------------------------------|
| 1 <input checked="" type="checkbox"/> Canadian-controlled private corporation (CCPC) | 4 <input type="checkbox"/> Corporation controlled by a public corporation |
| 2 <input type="checkbox"/> Other private corporation                                 | 5 <input type="checkbox"/> Other corporation (specify, below)             |
| 3 <input type="checkbox"/> Public corporation                                        |                                                                           |

If the type of corporation changed during the taxation year, provide the effective date of the change 043

YYYY MM DD

## To which taxation year does this return apply?

Taxation year start

060 2005-01-01

YYYY MM DD

Taxation year end

061 2005-12-31

YYYY MM DD

Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? 063 1 Yes ☐ 2 No ☒

If Yes, provide the date control was acquired 065

YYYY MM DD

Is the corporation a professional corporation that is a member of a partnership? 067 1 Yes ☐ 2 No ☒

## Is this the first year of filing after:

Incorporation? 070 1 Yes ☐ 2 No ☒Amalgamation? 071 1 Yes ☐ 2 No ☒

If Yes, complete lines 030 to 038 and attach Schedule 24.

Has there been a windup of a subsidiary under section 88 during the current taxation year? 072 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 24.

Is this the final taxation year before amalgamation? 076 1 Yes ☐ 2 No ☒Is this the final return up to dissolution? 078 1 Yes ☐ 2 No ☒

## Is the corporation a resident of Canada?

080 1 Yes ☒ 2 No ☐ If No, give the country of residence on line 081 and complete and attach Schedule 97.

081

Is the non-resident corporation claiming an exemption under an income tax treaty? 082 1 Yes ☐ 2 No ☒

If Yes, complete and attach Schedule 91.

If the corporation is exempt from tax under section 149, tick one of the following boxes:

- |     |                            |                                              |
|-----|----------------------------|----------------------------------------------|
| 085 | 1 <input type="checkbox"/> | Exempt under paragraph 149(1)(e) or (l)      |
|     | 2 <input type="checkbox"/> | Exempt under paragraph 149(1)(j)             |
|     | 3 <input type="checkbox"/> | Exempt under paragraph 149(1)(t)             |
|     | 4 <input type="checkbox"/> | Exempt under other paragraphs of section 149 |

Do not use this area

091 092 093 094 095 096

## Attachments

**Financial statement information:** Use GIFI schedules 100, 125, and 141.

**Schedules** – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.

	Yes	Schedule
Is the corporation related to any other corporations?	<input checked="" type="checkbox"/>	9
Does the corporation have any non-resident shareholders?	<input type="checkbox"/>	19
Is the corporation an associated Canadian-controlled private corporation?	<input checked="" type="checkbox"/>	23
Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	<input type="checkbox"/>	49
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	<input type="checkbox"/>	11
If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	<input type="checkbox"/>	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	<input type="checkbox"/>	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	<input type="checkbox"/>	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	<input type="checkbox"/>	T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned?	<input type="checkbox"/>	T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	<input type="checkbox"/>	22
Did the corporation have any foreign affiliates during the year?	<input type="checkbox"/>	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of the federal <i>Income Tax Regulations</i> ?	<input type="checkbox"/>	29
Has the corporation had any non-arm's length transactions with a non-resident?	<input type="checkbox"/>	T106
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	<input type="checkbox"/>	
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	<input checked="" type="checkbox"/>	50
Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	<input checked="" type="checkbox"/>	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; or gifts of cultural or ecological property?	<input type="checkbox"/>	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	<input type="checkbox"/>	3
Is the corporation claiming any type of losses?	<input type="checkbox"/>	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction?	<input type="checkbox"/>	5
Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	<input type="checkbox"/>	6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	<input type="checkbox"/>	7
Does the corporation have any property that is eligible for capital cost allowance?	<input checked="" type="checkbox"/>	8
Does the corporation have any property that is eligible capital property?	<input checked="" type="checkbox"/>	10
Does the corporation have any resource-related deductions?	<input type="checkbox"/>	12
Is the corporation claiming reserves of any kind?	<input type="checkbox"/>	13
Is the corporation claiming a patronage dividend deduction?	<input type="checkbox"/>	16
Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	<input type="checkbox"/>	17
Is the corporation an investment corporation or a mutual fund corporation?	<input type="checkbox"/>	18
Was the corporation carrying on business in Canada as a non-resident corporation?	<input type="checkbox"/>	20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	<input type="checkbox"/>	21
Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	<input type="checkbox"/>	26 *
Does the corporation have any Canadian manufacturing and processing profits?	<input type="checkbox"/>	27
Is the corporation claiming an investment tax credit?	<input type="checkbox"/>	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	<input type="checkbox"/>	T661
Is the corporation subject to gross Part I.3 tax?	<input checked="" type="checkbox"/>	33/34/35
Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?	<input checked="" type="checkbox"/>	36
Is the corporation claiming a surtax credit?	<input type="checkbox"/>	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	<input type="checkbox"/>	38
Is the corporation claiming a Part I tax credit?	<input type="checkbox"/>	42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	<input type="checkbox"/>	43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	<input type="checkbox"/>	45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	<input type="checkbox"/>	46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	<input type="checkbox"/>	39
Is the corporation claiming a Canadian film or video production tax credit refund?	<input type="checkbox"/>	T1131
Is the corporation claiming a film or video production services tax credit refund?	<input type="checkbox"/>	T1177
Is the corporation subject to Part XIII.1 tax?	<input type="checkbox"/>	92 *

\* We do not print this schedule.

**Attachments – continued from page 2**

		Yes	Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256	<input type="checkbox"/>	T1134-A
Did the corporation have any controlled foreign affiliates?	258	<input type="checkbox"/>	T1134-B
Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259	<input type="checkbox"/>	T1135
Did the corporation transfer or loan property to a non-resident trust?	260	<input type="checkbox"/>	T1141
Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261	<input type="checkbox"/>	T1142
Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262	<input type="checkbox"/>	T1145
Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263	<input type="checkbox"/>	T1146
Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264	<input type="checkbox"/>	T1174

**Additional information**

Is the corporation inactive? 280 1 Yes ☐ 2 No ☒

Has the major business activity changed since the last return was filed? (enter Yes for first-time filers) 281 1 Yes ☐ 2 No ☒

What is the corporation's major business activity? 282 \_\_\_\_\_  
(Only complete if Yes was entered at line 281.)

If the major business activity involves the resale of goods, show whether it is wholesale or retail 283 1 Wholesale ☐ 2 Retail ☐

Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.

284	ELECTRICITY DISTRIBN	285	100.000 %
286		287	%
288		289	%

Did the corporation immigrate to Canada during the taxation year? 291 1 Yes ☐ 2 No ☒

Did the corporation emigrate from Canada during the taxation year? 292 1 Yes ☐ 2 No ☒

**Taxable income**

Net income or (loss) for income tax purposes from Schedule 1, financial statements, or GIFL. 300 4,379,611 A

**Deduct:**

Charitable donations from Schedule 2	311	
Gifts to Canada, a province, or a territory from Schedule 2	312	
Cultural gifts from Schedule 2	313	
Ecological gifts from Schedule 2	314	
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	
Part VI.1 tax deduction from Schedule 43 *	325	
Non-capital losses of preceding taxation years from Schedule 4	331	
Net capital losses of preceding taxation years from Schedule 4	332	
Restricted farm losses of preceding taxation years from Schedule 4	333	
Farm losses of preceding taxation years from Schedule 4	334	
Limited partnership losses of preceding taxation years from Schedule 4	335	
Taxable capital gains or taxable dividends allocated from a central credit union	340	
Prospector's and grubstaker's shares	350	
Subtotal		B
Subtotal (amount A minus amount B) (if negative, enter "0")		4,379,611 C

**Add:** Section 110.5 additions or subparagraph 115(1)(a)(vii) additions 355 D

**Taxable income** (amount C plus amount D) 360 4,379,611

Income exempt under paragraph 149(1)(t) 370

**Taxable income** for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370) 4,379,611 Z

\* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.



### Small business deduction

#### Canadian-controlled private corporations (CCPCs) throughout the taxation year

Income from active business carried on in Canada from Schedule 7	400	4,379,611	A
Taxable income from line 360 on page 3, minus 10/3 of the amount on line 632* on page 7, minus 3 times the amount on line 636** on page 7, and minus any amount that, because of federal law, is exempt from Part I tax	405	4,379,611	B

#### Calculation of the business limit:

For all CCPCs, calculate the amount at line 4 below.

225,000	x	Number of days in the taxation year in 2003	=	1
		Number of days in the taxation year	365	
250,000	x	Number of days in the taxation year in 2004	=	2
		Number of days in the taxation year	365	
300,000	x	Number of days in the taxation year after 2004	365	300,000 3
		Number of days in the taxation year	365	
Add amounts at lines 1, 2, and 3				300,000 4

Business limit (see notes 1 and 2 below)	410	300,000	C
------------------------------------------	-----	---------	---

- Notes:**
1. For CCPCs that are not associated, enter the amount from line 4 on line 410. However, if the corporation's taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year divided by 365, and enter the result on line 410.
  2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered on line 410.

#### Business limit reduction:

Amount C	300,000	x	415 ***	127,192	D	=	3,391,787	E
				11,250				

Reduced business limit (amount C minus amount E) (if negative, enter "0")	425		F
---------------------------------------------------------------------------	-----	--	---

Small business deduction – 16.00 % of whichever amount is the least: A, B, C, or F	430		G
------------------------------------------------------------------------------------	-----	--	---

(enter amount G on line 9 of page 7)

\* Calculate the amount of foreign non-business income tax credit deductible on line 632 without reference to the refundable tax on the CCPC's investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

\*\* Calculate the amount of foreign business income tax credit deductible on line 636 without reference to the corporate tax reductions under section 123.4.

#### \*\*\* Large corporation tax

- The large corporation tax to be entered on line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in Canada minus \$10,000,000).
- If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3 tax for its preceding taxation year.
- If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, enter the corporation's gross Part I.3 tax for its current taxation year.
- For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

### Accelerated tax reduction

#### Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

Reduced business limit (amount from line 425)	x	300,000	=	A
		line 4 above		
Net active business income (amount from line 400) *				4,379,611 B

Taxable income from line 360 on page 3 minus 3 times the amount at line 636** on page 7, and minus any amount that, because of federal law, is exempt from Part I Tax	4,379,611	C
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------	---

<b>Deduct:</b>			
Aggregate investment income (amount from line 440 of page 6)		D	
Amount C minus amount D (if negative, enter "0")	4,379,611		4,379,611 E

Amount A, B, or E above, whichever is less		F
--------------------------------------------	--	---

Amount Z from Part 9 of Schedule 27	x	100 / 7	=	G
-------------------------------------	---	---------	---	---

Amount QQ from Part 13 of Schedule 27		H
---------------------------------------	--	---

Taxable resource income (amount from line 435 of page 5)		I
----------------------------------------------------------	--	---

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)		J
-----------------------------------------------------------------------------------------	--	---

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less		K
-----------------------------------------------------------------------------------------	--	---

Total of amounts G, H, I, J, and K		L
------------------------------------	--	---

Amount F minus amount L (if negative, enter "0")		M
--------------------------------------------------	--	---

Accelerated tax reduction – 7.00 % of amount M (enter amount N on line 637 of page 7)		N
---------------------------------------------------------------------------------------	--	---

\* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

\*\* Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

### Resource deduction

Taxable resource income [as defined in subsection 125.11(1)]		435	A
Amount A	$\times \frac{\text{Number of days in the taxation year in 2004}}{\text{Number of days in the taxation year}} \times 2\% =$		B
		365	
Amount A	$\times \frac{\text{Number of days in the taxation year in 2005}}{\text{Number of days in the taxation year}} \times 3\% =$		C
		365	
Amount A	$\times \frac{\text{Number of days in the taxation year in 2006}}{\text{Number of days in the taxation year}} \times 5\% =$		D
		365	
Amount A	$\times \frac{\text{Number of days in the taxation year after 2006}}{\text{Number of days in the taxation year}} \times 7\% =$		E
		365	
Resource deduction – total of amounts B, C, D, and E (enter amount F on line 10 of page 7)		438	F

### General tax reduction for Canadian-controlled private corporations

#### Canadian-controlled private corporations throughout the taxation year

Taxable income from line 360 on page 3		4,379,611	A
Amount Z from Part 9 of Schedule 27	$\times 100 / 7 =$		B
Amount QQ from Part 13 of Schedule 27			C
Taxable resource income from line 435 above			D
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			E
Amount on line 400, 405, 410, or 425 on page 4, whichever is the least			F
Aggregate investment income from line 440 of page 6			G
Amount used to calculate the accelerated tax reduction (amount M of page 4)			H
Total of amounts B, C, D, E, F, G, and H			I
Amount A minus amount I (if negative, enter "0")		4,379,611	J
Amount J	$\times \frac{\text{Number of days in the taxation year after 2003}}{\text{Number of days in the taxation year}} \times 7\% =$		K
		365	
General tax reduction for Canadian-controlled private corporations – amount K (enter amount L on line 638 of page 7)		306,573	L

### General tax reduction

#### Corporations other than a Canadian-controlled private corporation, an investment corporation, a mortgage investment corporation, or a mutual fund corporation

Taxable income from line 360 on page 3			M
Amount Z from Part 9 of Schedule 27	$\times 100 / 7 =$		N
Amount QQ from Part 13 of Schedule 27			O
Taxable resource income from line 435 above			P
Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)			Q
Total of amounts N, O, P, and Q			R
Amount M minus amount R (if negative, enter "0")			S
Amount S	$\times \frac{\text{Number of days in the taxation year after 2003}}{\text{Number of days in the taxation year}} \times 7\% =$		T
		365	
General tax reduction – amount T (enter amount U on line 639 of page 7)			U

## Refundable portion of Part I tax

### Canadian-controlled private corporations throughout the taxation year

Aggregate investment income ..... **440** ..... x 26 2 / 3 % = ..... A  
(amount P from Part 1 of Schedule 7)

Foreign non-business income tax credit from line 632 on page 7 .....

#### Deduct:

Foreign investment income ..... **445** ..... x 9 1 / 3 % = .....  
(amount O from Part 1 of Schedule 7) (if negative, enter "0") ..... B

Amount A minus amount B (if negative, enter "0") ..... C

Taxable income from line 360 on page 3 ..... 4,379,611

#### Deduct:

Amount on line 400, 405, 410, or 425 on page 4,  
whichever is the least .....

Foreign non-business  
income tax credit from  
line 632 of page 7 ..... x 25 / 9 = .....

Foreign business income  
tax credit from line 636  
of page 7 ..... x 3 = .....

4,379,611  
x 26 2 / 3 % = 1,167,896 D

Part I tax payable minus investment tax credit refund (line 700 minus line 780 from page 8) ..... 968,770

**Deduct:** Corporate surtax from line 600 of page 7 ..... 49,052

Net amount ..... 919,718 ..... 919,718 E

**Refundable portion of Part I tax** – Amount C, D, or E, whichever is the least ..... **450** ..... F

## Refundable dividend tax on hand

Refundable dividend tax on hand at the end of the preceding taxation year ..... **460** .....

**Deduct:** Dividend refund for the previous taxation year ..... **465** .....  
..... G

#### Add the total of:

Refundable portion of Part I tax from line 450 above .....

Total Part IV tax payable from line 360 of Schedule 3 .....

Net refundable dividend tax on hand transferred from a predecessor  
corporation on amalgamation, or from a wound-up subsidiary corporation ... **480** .....  
..... H

**Refundable dividend tax on hand at the end of the taxation year** – Amount G plus amount H ..... **485** .....

## Dividend refund

### Private and subject corporations at the time taxable dividends were paid in the taxation year

Taxable dividends paid in the taxation year from line 460 of Schedule 3 ..... x 1 / 3 ..... I

Refundable dividend tax on hand at the end of the taxation year from line 485 above ..... J

**Dividend refund** – Amount I or J, whichever is less (enter this amount on line 784 of page 8) .....

## Part I tax

**Base amount of Part I tax** – 38.00 % of taxable income (line 360 or amount Z, whichever applies) from page 3 . . . . **550** 1,664,252 A

### Corporate surtax calculation

Base amount from line A above . . . . . 1,664,252 1

#### Deduct:

10 % of taxable income (line 360 or amount Z, whichever applies) from page 3 . . . 437,961 2

Investment corporation deduction from line 620 below . . . . . 3

Federal logging tax credit from line 640 below . . . . . 4

Federal qualifying environmental trust tax credit from line 648 below . . . . . 5

For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is the least:

28.00 % of taxable income from line 360 of page 3 . . . . . a

28.00 % of taxed capital gains . . . . . b 6

Part I tax otherwise payable . . . . . c  
(line A plus lines C and D minus line F)

Total of lines 2 to 6 . . . . . 437,961 7

Net amount (line 1 minus line 7) . . . . . 1,226,291 8

**Corporate surtax** – 4.00 % of the amount on line 8 . . . . . **600** 49,052 B

Recapture of investment tax credit from line PPP in Part 21 of Schedule 31 . . . . . **602** C

### Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investment income (if it was a CCPC throughout the taxation year)

Aggregate investment income from line 440 on page 6 . . . . . i

Taxable income from line 360 on page 3 . . . . . 4,379,611

#### Deduct:

Amount on line 400, 405, 410, or 425 of page 4,  
whichever is the least . . . . .

Net amount . . . . . 4,379,611 ▶ 4,379,611 ii

**Refundable tax on CCPC's investment income** – 6 2 / 3 % of whichever is less: amount i or ii . . . . **604** D

Subtotal (add lines A, B, C, and D) . . . . . 1,713,304 E

#### Deduct:

Small business deduction from line 430 of page 4 . . . . . 9

Federal tax abatement . . . . . **608** 437,961

Manufacturing and processing profits deduction from amount BB  
or amount RR of Schedule 27 . . . . . **616**

Investment corporation deduction . . . . . **620**  
(taxed capital gains **624** )

Additional deduction – credit unions from Schedule 17 . . . . . **628**

Federal foreign non-business income tax credit from Schedule 21 . . . . . **632**

Federal foreign business income tax credit from Schedule 21 . . . . . **636**

Accelerated tax reduction from amount N on page 4 . . . . . **637**

Resource deduction from line 438 on page 5 . . . . . 10

General tax reduction for CCPCs from amount L on page 5 . . . . . **638** 306,573

General tax reduction from amount U on page 5 . . . . . **639**

Federal logging tax credit from Schedule 21 . . . . . **640**

Federal political contribution tax credit . . . . . **644**

Federal political contributions **646**

Federal qualifying environmental trust tax credit . . . . . **648**

Investment tax credit from Schedule 31 . . . . . **652**

Apprenticeship job creation tax credit . . . . . 11

Subtotal . . . . . 744,534 ▶ 744,534 F

**Part I tax payable** – Line E minus line F (enter amount G on line 700 of page 8) . . . . . 968,770 G

## Summary of tax and credits

### Federal tax

Part I tax payable from page 7	700	968,770
Part I.3 tax payable from Schedule 33, 34, or 35	704	
Part II surtax payable from Schedule 46	708	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
Total federal tax		968,770

### Add provincial or territorial tax:

Provincial or territorial jurisdiction **750** Ontario  
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)  
Net provincial or territorial tax payable (except Québec, Ontario, and Alberta) **760**  
Provincial tax on large corporations (New Brunswick and Nova Scotia) **765**

Total tax payable **770** 968,770 A

### Deduct other credits:

Investment tax credit refund from Schedule 31 **780**  
Dividend refund from page 6 **784**  
Federal capital gains refund from Schedule 18 **788**  
Federal qualifying environmental trust tax credit refund **792**  
Canadian film or video production tax credit refund (Form T1131) **796**  
Film or video production services tax credit refund (Form T1177) **797**  
Tax withheld at source **800**  
Total payments on which tax has been withheld **801**  
Allowable refund for non-resident-owned investment corporations from Schedule 26 **804**  
Provincial and territorial capital gains refund from Schedule 18 **808**  
Provincial and territorial refundable tax credits from Schedule 5 **812**  
Royalties deductible under Syncrude Remission Order **815**  
Tax remitted under Syncrude Remission Order **816**  
Tax instalments paid **840**

Total credits **890** 968,770

Balance (line A minus line B) 968,770 B

Refund code **894** Overpayment

### Direct deposit request

To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you already gave us, complete the information below:

☐ Start ☐ Change information **910** Branch number  
**914** Institution number **918** Account number

If the result is negative, you have an **overpayment**.  
If the result is positive, you have a **balance unpaid**.  
Enter the amount on whichever line applies.  
Generally, we do not charge or refund a difference of \$2 or less.

Balance unpaid

Enclosed payment **898**

If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?

**896** 1 Yes ☐ 2 No ☒

### Certification

I, **950** ABI-RASHED **951** RAMONA **954** VICE-PRESIDENT OF FINANCE  
Last name First name Position, office, or rank

am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this taxation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.

**955** Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation

**956** (905) 668-5878 Telephone number

Is the contact person the same as the authorized signing officer? If No, complete the information below

**957** 1 Yes ☒ 2 No ☐

**958** Name **959** Telephone number

### Language of correspondence – Langue de correspondance

**990** Indicate the language in which you would like to receive correspondence.  
Indiquer la langue de correspondance de votre choix. 1 English / Anglais ☒ 2 Français / French ☐



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SCHEDULE 1

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

Corporation's name	Business Number	Taxation year end Year Month Day
Whitby Hydro Electric Corporation	86477 3395 RC0001	2005-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the *T2 Corporation Income Tax Guide*.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.

Net income (loss) after taxes and extraordinary items per financial statements ..... 2,471,020 A

**Add:**

Provision for income taxes – current	101	1,580,620 ✓	
Amortization of tangible assets	104	3,658,785 ✓	
Loss on disposal of assets	111	3,245 ✓	
Subtotal of additions		5,242,650 ▶	5,242,650

**Other additions:**

**Miscellaneous other additions:**

600	ADDBACK RE: 12(1)(X)	290	3,007,008	
601	CAPITAL TAX BOOKED	291	171,717	
	Subtotal of other additions	199	3,178,725 ▶	3,178,725
	<b>Total additions</b>	500	8,421,375 ▶	8,421,375

**Deduct:**

Capital cost allowance from Schedule 8	403	3,262,816	
Cumulative eligible capital deduction from Schedule 10	405	72,596	
Subtotal of deductions		3,335,412 ▶	3,335,412

**Other deductions:**

**Miscellaneous other deductions:**

700	PARTNERSHIP LOSS	390	1,297	
701	CAPITAL TAX PER CT23	391	169,067	
702	ELECTION UNDER S.13(7.4)	392	3,007,008	
	Subtotal of other deductions	499	3,177,372 ▶	3,177,372
	<b>Total deductions</b>	510	6,512,784 ▶	6,512,784

**Net income (loss) for income tax purposes** – enter on line 300 of the T2 return ..... 4,379,611

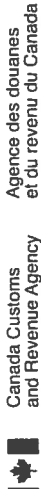
**WHITBY HYDRO ELECTRIC CORPORATION**

**ELECTION UNDER SUBSECTION 13(7.4)**

The company hereby elects under subsection 13(7.4) of the Income Tax Act to reduce the capital cost of depreciable property of class 1 acquired in the taxation year by an amount of \$3,007,008 received in the taxation year in respect of that property that would otherwise be included in income under paragraph 12(1)(x).

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Authorized Signing Officer



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SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation		Business Number		Taxation year end Year Month Day
Whitby Hydro Electric Corporation		86477 3395 RC0001		2005-12-31

Is the corporation electing under regulation 1101(5q)? **101** 1 Yes ☐ 2 No ☒

1 Class number	2 Undepreciated capital cost at the beginning of the year	3 Cost of acquisitions during the year*	4 Net adjustments	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Undepreciated capital cost (column 2 plus column 3 or minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)**	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance (amount on line 107 of Schedule 1)	11 Terminal loss (amount on line 404 of Schedule 1)	12 Capital cost allowance (column 8 multiplied by column 9, or a lower amount) (amount on line 403 of Schedule 1)***	13 Undepreciated capital cost at the end of the year (column 6 minus column 12)
<b>200</b>	<b>201</b>	<b>203</b>	<b>205</b>	<b>207</b>		<b>211</b>		<b>212</b>	<b>213</b>	<b>215</b>	<b>217</b>	<b>220</b>
1	44,981,180	6,903,220	-3,007,008	0	48,877,392	3,451,610	45,425,782	4	0	0	1,877,171	47,000,221
2	2,363,709	622,945	Tools : Equipement	0	2,986,654	311,473	2,675,181	20	0	0	535,036	2,451,618
3	385,468			0	385,468		385,468	30	0	0	115,640	269,828
4	26,681	33,724	- 50 FT wire	0	60,405	16,862	43,543	100	0	0	43,543	16,862
5	245,681			0	245,681		245,681	8	0	0	19,654	226,027
6	11,062,942			0	11,062,942		11,062,942	6	0	0	663,777	10,399,165
45		35,534	WARDWARE	0	35,534	17,767	17,767	45	0	0	7,995	27,539
Total	59,065,661	7,595,423	-3,007,008		63,654,076	3,797,712	59,856,364				3,262,816	60,391,260

\* Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).

\*\* The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

\*\*\* If the taxation year is shorter than 365 days, prorate the CCA claim.

See the T2 Corporation Income Tax Guide for more information.

T2 SCH 8 (99)





# Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return

## Tax return

Additions for tax purposes – Schedule 8 regular classes		7,595,423	
Additions for tax purposes – Schedule 8 leasehold improvements	+		
Operating leases capitalized for book purposes	+		
Capital gain deferred	+		
Recapture deferred	+		
Deductible expenses capitalized for book purposes – Schedule 1	+		
Amortization of deferred charges included in depreciation	+	9,170	
Total additions per books	=	7,604,593	7,604,593
Proceeds up to original cost – Schedule 8 regular classes			
Proceeds up to original cost – Schedule 8 leasehold improvements	+		
Proceeds in excess of original cost – capital gain	+		
Recapture deferred – as above	+		
Capital gain deferred – as above	+		
Pre V-day appreciation	+		
CONTRIBUTION GRANT	+	3,007,008	
Total proceeds per books	=	3,007,008	3,007,008
Depreciation and amortization per accounts – Schedule 1	-		3,658,785
Loss on disposal of fixed assets per accounts	-		3,245
Gain on disposal of fixed assets per accounts	+		
Net change per tax return	=		935,555

## Financial statements

### Fixed assets (excluding land) per financial statements

Closing net book value		53,231,001
Opening net book value	-	52,295,447
Net change per financial statements	=	935,554

If the amounts from the tax return and the financial statements differ, explain why below

Difference due to rounding.

RELATED AND ASSOCIATED CORPORATIONS

Name of corporation	Business Number	Taxation year end Year Month Day
Whitby Hydro Electric Corporation	86477 3395 RC0001	2005-12-31

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporations(s)

	Name	Country of residence (if other than Canada)	Business Number (Canadian corporation only) (see note 1)	Relation-ship code (see note 2)	Number of common shares owned	% of common shares owned	Number of preferred shares owned	% of preferred shares owned	Book value of capital stock
	100	200	300	400	500	550	600	650	700
1.	WHITBY HYDRO ENERGY SERV COF		86477 5598 RC0001	3					
2.	WHITBY HYDRO ENERGY CORP		86477 3999 RC0001	1					

Note 1: Enter "NR" if a corporation is not registered.

Note 2: Enter the code number of the relationship that applies from the following order: 1 – Parent 2 – Subsidiary 3 – Associated 4 – Related, but not associated.



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**SCHEDULE 10**

**CUMULATIVE ELIGIBLE CAPITAL DEDUCTION**

Name of corporation	Business Number	Taxation year end Year Month Day
Whitby Hydro Electric Corporation	86477 3395 RC0001	2005-12-31

- For use by a corporation that has eligible capital property. For more information, see the *T2 Corporation Income Tax Guide*.
- A separate cumulative eligible capital account must be kept for each business.

**Part 1 – Calculation of current year deduction and carry-forward**

<b>Cumulative eligible capital - Balance at the end of the preceding taxation year</b> (if negative, enter "0")	<b>200</b>	<u>1,037,091</u>	<b>A</b>
<b>Add:</b> Cost of eligible capital property acquired during the taxation year	<b>222</b>		
Other adjustments	<b>226</b>		
Subtotal (line 222 plus line 226)		$\times 3 / 4 =$	<b>B</b>
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002	<b>228</b>	$\times 1 / 2 =$	<b>C</b>
amount B minus amount C (if negative, enter "0")			<b>D</b>
Amount transferred on amalgamation or wind-up of subsidiary	<b>224</b>		<b>E</b>
Subtotal (add amounts A, D, and E)	<b>230</b>	<u>1,037,091</u>	<b>F</b>
<b>Deduct:</b> Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	<b>242</b>		<b>G</b>
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7)	<b>244</b>		<b>H</b>
Other adjustments	<b>246</b>		<b>I</b>
(add amounts G, H, and I)		$\times 3 / 4 =$	<b>248</b> <b>J</b>
<b>Cumulative eligible capital balance</b> (amount F minus amount J) (if amount K is negative, enter "0" at line M and proceed to Part 2)		<u>1,037,091</u>	<b>K</b>
Cumulative eligible capital for a property no longer owned after ceasing to carry on that business	<b>249</b>		
amount K		<u>1,037,091</u>	
less amount from line 249			
<b>Current year deduction</b>		<u>1,037,091</u> $\times 7.00 \% =$	<b>250</b> <u>72,596</u> *
(line 249 plus line 250) (enter this amount at line 405 of Schedule 1)		<u>72,596</u>	<b>L</b> <u>72,596</u>
<b>Cumulative eligible capital – Closing balance</b> (amount K minus amount L) (if negative, enter "0")	<b>300</b>	<u>964,495</u>	<b>M</b>

\* You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

**Part 2 – Amount to be included in income arising from disposition**

(complete this part only if the amount at line K is negative)

Amount from line K (show as positive amount)			N
Total of cumulative eligible capital (CEC) deductions from income for taxation years beginning after June 30, 1988	400	1	
Total of all amounts which reduced CEC in the current or prior years under subsection 80(7)	401	2	
Total of CEC deductions claimed for taxation years beginning before July 1, 1988	402	3	
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988	408	4	
Line 3 minus line 4 (if negative, enter "0")		5	
Total of lines 1, 2 and 5		6	
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400		7	
Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000		8	
Subtotal (line 7 plus line 8)	409	9	
Line 6 minus line 9 (if negative, enter "0")			O
Line N minus line O (if negative, enter "0")			P
	Line 5	x 1 / 2 =	Q
Line P minus line Q (if negative, enter "0")			R
	Amount R	x 2 / 3 =	S
Amount N or amount O, whichever is less			T
<b>Amount to be included in income</b> (amount S plus amount T) (enter this amount on line 108 of Schedule 1)	410		



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**SCHEDULE 23**

## AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file an agreement for each taxation year ending in that calendar year.

**Column 1:** Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the *Income Tax Act*, not to be associated for purposes of the small business deduction.

**Column 2:** Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").

**Column 3:** Enter the code that applies to each corporation:

- 1 - associated for purposes of allocating the business limit (unless association code 5 applies)
- 2 - CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
- 3 - non-CCPC that is a "third corporation" as defined in subsection 256(2)
- 4 - associated non-CCPC
- 5 - associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"

**Column 4:** Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.

**Column 5:** Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.

**Column 6:** Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

- from \$200,001 to \$225,000, if the calendar year to which this agreement applies is 2003;
- from \$225,001 to \$250,000, if the calendar year to which this agreement applies is 2004; or
- from \$250,001 to \$300,000, if the calendar year to which this agreement applies is 2005.

If the calendar year to which this agreement applies is after 2005, ensure that the total at line A does not exceed \$300,000.

### Allocation of the business limit

Date filed (do not use this area) ..... **025** Year Month Day

Enter the calendar year to which the agreement applies ..... **050** Year  
2005

Is this an amended agreement for the above-noted calendar year that is intended to replace an agreement previously filed by any of the associated corporations listed below? ..... **075** 1 Yes ☐ 2 No ☒

	1 Names of associated corporations	2 Business Number of associated corporations	3 Asso- ciation code	4 Business limit for the year (before the allocation) \$	5 Percentage of the business limit %	6 Business limit allocated* \$
	<b>100</b>	<b>200</b>	<b>300</b>		<b>350</b>	<b>400</b>
	Whitby Hydro Electric Corporation	86477 3395 RC0001	1	300,000	100.0000	300,000
1	WHITBY HYDRO ENERGY SERV CORP	86477 5598 RC0001	1	300,000		
2	WHITBY HYDRO ENERGY CORP	86477 3999 RC0001	1	300,000		
	<b>Total</b>				<b>100.0000</b>	<b>300,000 A</b>

**Business limit reduction under subsection 125(5.1)**

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return. If the corporation is a member of an associated group\*\*\* of corporations in the current taxation year, and that taxation year:

- starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part I.3 tax of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year. The gross Part I.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or
- starts after December 20, 2002, the amount at line 415 of the T2 return is equal to  $0.225\% \times (A - \$10,000,000)$  where, "A" is the total of taxable capital employed in Canada\*\* of each corporation in the associated group\*\*\* for its last taxation year ending in the preceding calendar year.

\*Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

\*\*"Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the *Income Tax Act*.

\*\*\*The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

T2 SCH 23 (04)

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**SCHEDULE 33**

**PART I.3 TAX ON LARGE CORPORATIONS**

Name of corporation	Business Number	Taxation year end Year Month Day
Whitby Hydro Electric Corporation	86477 3395 RC0001	2005-12-31

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before deducting surtax credits (line 820 in Part 5). You should also use and file this schedule if you calculate a **gross Part I.3 tax for the purposes of unused surtax credit** (line 821 in Part 6) and a **current-year unused surtax credit** (line 850 in Part 8).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal *Income Tax Act* and the *Income Tax Regulations*.
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  - 1) a non-resident-owned investment corporation throughout the year;
  - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
  - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
  - 5) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
  - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the *T2 Corporation Income Tax Return* no later than six months from the end of the taxation year.
- This schedule may contain changes that had not yet become law at the time of printing.

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

**Part 1 – Capital**

Add the following amounts at the end of the year:

Reserves that have not been deducted in computing income for the year under Part I	101	
Capital stock (or members' contributions if incorporated without share capital)	103	29,494,042
Retained earnings	104	4,028,756
Contributed surplus	105	
Any other surpluses	106	
Deferred unrealized foreign exchange gains	107	
All loans and advances to the corporation	108	30,593,905
All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109	
Any dividends declared but not paid by the corporation before the end of the year	110	
All other indebtedness of the corporation (other than any indebtedness in respect of a lease that has been outstanding for more than 365 days before the end of the year)	111	

Proportion of the amount, if any, by which the total of all amounts (see note below) for the partnership of which the corporation is a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses

Subtotal 64,116,703

64,116,703 A

Deduct the following amounts:

Deferred tax debit balance at the end of the year	121	
Any deficit deducted in computing its shareholders' equity (including, for this purpose, the amount of any provision for the redemption of preferred shares) at the end of the year	122	
Any amount deducted under subsection 135(1) in computing income under Part I for the year, to the extent that the amount may reasonably be regarded as being included in any of lines 101 to 112 above	123	
The amount of deferred unrealized foreign exchange losses at the end of the year	124	

Subtotal

B

Capital for the year (amount A minus amount B) (if negative, enter "0") 190 64,116,703

**Note:**

Lines 101, 107, 108, 109, 111, and 112 are determined as follows:

- If the partnership is a member of another partnership (tiered partnerships), include the amounts of the partnership and tiered partnerships.
- Amounts for the partnership and tiered partnerships are those that would be determined under lines 101, 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations.
- Amounts owing to the member or to other corporations that are members of the partnership are not to be included.
- Amounts are determined as at the end of the last fiscal period of the partnership ending in the year of the corporation.
- The proportion of the total amounts is determined by the corporation's share of the partnership's income or loss for the fiscal period of the partnership.

## Part 2 – Investment allowance

Add the carrying value at the end of the year of the following assets of the corporation:

A share of another corporation	401	
A loan or advance to another corporation (other than a financial institution)	402	367,226
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of another corporation (other than a financial institution)	403	
Long-term debt of a financial institution	404	
A dividend receivable on a share of the capital stock of another corporation	405	
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or similar obligation of, a partnership all of the members of which, throughout the year, were other corporations (other than financial institutions) that were not exempt from tax under Part I.3 (other than by reason of paragraph 181.1(3)(d))	406	
An interest in a partnership (see note 1 below)	407	9,260
<b>Investment allowance for the year</b>	<b>490</b>	<b>376,486</b>

### Notes:

- Where the corporation has an interest in a partnership or tiered partnerships, consider the following:
  - the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
  - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's taxation year; and
  - the carrying value of a partnership member's interest at the end of the year is its specified proportion [as defined in subsection 248(1)] of the partnership's investment allowance.
- Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
- Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

## Part 3 – Taxable capital

Capital for the year (line 190)		64,116,703	C
<b>Deduct: Investment allowance for the year (line 490)</b>		<b>376,486</b>	<b>D</b>
<b>Taxable capital for the year (amount C minus amount D) (if negative, enter "0")</b>	<b>500</b>	<b>63,740,217</b>	

## Part 4 – Taxable capital employed in Canada

To be completed by a corporation that was resident in Canada at any time in the year

Taxable capital for the year (line 500)	63,740,217	x	Taxable income earned in Canada	610	4,379,611	=	Taxable capital employed in Canada	690	63,740,217
					4,379,611				

- Notes:**
- Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.
  - Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.
  - In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada

Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	701
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----

Deduct the following amounts:

Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	711
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----

Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	712
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----

Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)	713
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----

Total deductions (add lines 711, 712, and 713) **E**

<b>Taxable capital employed in Canada (line 701 minus amount E) (if negative, enter "0")</b>	<b>790</b>
----------------------------------------------------------------------------------------------	------------

**Notes:** Complete line 713 only if the country in which the corporation is resident did not impose a capital tax for the year on similar assets, or a tax for the year on the income from the operation of a ship or aircraft in international traffic, of any corporation resident in Canada during the year.



### Part 5 – Calculation of gross Part 1.3 tax

Taxable capital employed in Canada (line 690 or 790, whichever applies)		63,740,217
<b>Deduct:</b>	Capital deduction claimed for the year (enter \$50,000,000 or, for related corporations, the amount allocated on Schedule 36)	<b>801</b> 43,000,000
Excess of taxable capital employed in Canada over capital deduction		<b>811</b> 20,740,217
Line 811	<u>20,740,217</u> × $\frac{\text{Number of days in the taxation year before 2004}}{\text{Number of days in the taxation year}}$ × 0.00225000 =	F
	365	
Line 811	<u>20,740,217</u> × $\frac{\text{Number of days in the taxation year in 2004}}{\text{Number of days in the taxation year}}$ × 0.00200000 =	G
	365	
Line 811	<u>20,740,217</u> × $\frac{\text{Number of days in the taxation year in 2005}}{\text{Number of days in the taxation year}}$ × 0.00175000 =	36,295 H
	365	
Line 811	<u>20,740,217</u> × $\frac{\text{Number of days in the taxation year in 2006}}{\text{Number of days in the taxation year}}$ × =	I
	365	
Line 811	<u>20,740,217</u> × $\frac{\text{Number of days in the taxation year in 2007}}{\text{Number of days in the taxation year}}$ × =	J
	365	
<b>Note:</b> The Part 1.3 tax rate is reduced to 0% for the days in the taxation year that are after 2005.		
Subtotal (add amounts F to J)		36,295 K
Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part 1.3 tax as follows:		
Amount K	<u>36,295</u> × $\frac{\text{Number of days in the year ( 365 )}}{\text{365}}$ =	L
Gross Part 1.3 tax (amount K or L, whichever applies)		<b>820</b> 36,295

### Part 6 – Calculation of gross Part 1.3 tax for purposes of the unused surtax credit

Taxable capital employed in Canada (line 690 or 790, whichever applies)		63,740,217 M
<b>Deduct:</b>	Line 801 above <u>43,000,000</u> × 1/5 =	8,600,000 N
Excess (amount M minus amount N) (if negative, enter "0")		55,140,217 O
Amount O	<u>55,140,217</u> × 0.00225 =	124,065 P
Where the taxation year of a corporation is less than 51 weeks, calculate the amount of gross Part 1.3 tax for purposes of the unused surtax credit as follows:		
Amount P	<u>124,065</u> × $\frac{\text{Number of days in the year ( 365 )}}{\text{365}}$ =	Q
Gross Part 1.3 tax for purposes of the unused surtax credit (amount P or Q, whichever applies)		<b>821</b> 124,065

- Corporations can claim a credit against their Part 1.3 tax for the amount of Canadian surtax payable for the year. This is called the surtax credit.
- Any unused surtax credit can be carried back three years or carried forward seven years. Unused surtax credits must be applied in order of the oldest first.
- Refer to subsection 181.1(7) of the Act when calculating the amount deductible for a corporation's unused surtax credits where control of the corporation has been acquired between the year in which the credits arose and the year in which you want to claim them.

a) line 600 from the T2 return ..... **a**

b) line 700 from the T2 return ..... **b**

c) line 600 from the T2 return	<u>49,052</u>	x	<u>line 690 of this schedule</u>	<u>63,740,217</u>	=	<u>49,052</u>	c
			<u>line 500 of this schedule</u>	<u>63,740,217</u>			
d) line 700 from the T2 return	.....					968,770	d
							49,052 S

Current-year surtax credit available (line 830)	49,052
<b>Less:</b> Gross Part 1.3 tax for purposes of the unused surtax credit (line 821)	124,065

Enter this amount at line 704 of the T2 return.

Attached Schedule with Total

Part 1 – All loans and advances to the corporation

Title	LINE 108	
Description		Amount
CURRENT PORTION OF CONSUMER AND OTHER DEPOSITS		504,919 00
CONSUMER AND OTHER DEPOSITS		1,515,625 00
PARTNERSHIP CAPITAL:		
PARTNERS' EQUITY \$1,082,786		
INSTALMENT PAYABLE 50,000		
TOTAL \$1,132,786		
PARTNERSHIP SHARE - 1.5865%		17,972 00
LONG TERM DEBT		28,337,942 00
A/P > 365 DAYS		217,447 00
	Total	30,593,905 00

# Attached Schedule with Total

Part 2 – An interest in a partnership

Title      Part 2 – An interest in a partnership

Description		Amount
PARTNERSHIP INVESTMENTS:		
LONG-TERM INVESTMENT	\$350,000	
NOTE RECEIVABLE FROM SUBSIDIARY - LT	180,780	
NOTE RECEIVABLE FROM SUBSIDIARY - ST	52,920	
TOTAL	\$583,700	
PARTNERSHIP INTEREST @ 1.5865%		9,260.00
Total		9,260.00

AGREEMENT AMONG RELATED CORPORATIONS – PART 1.3 TAX

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$50,000,000 among the members of the related group. **Do not file this agreement if no members of the related group have to pay Part 1.3 tax.**
- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal *Income Tax Act*, a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

**Agreement**

Date filed (do not use this area)010

Year Month Day

Is this an amended agreement?020

1 Yes

2 NoX

Calendar year to which the agreement applies030

Year2005

**Note:** This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part 1.3 tax under subsection 181.1(3) does not have to be included.

Names of all corporations which are members of the related group200	Business Number (if a corporation is not registered, enter "NR")300	Allocation of capital deduction for the year \$400	Taxation year end to which this agreement applies* (YYYY/MM/DD)500
Whitby Hydro Electric Corporation	86477 3395 RC0001	43,000,000	
1 WHITBY HYDRO ENERGY SERV CORP	86477 5598 RC0001	7,000,000	
2 WHITBY HYDRO ENERGY CORP	86477 3999 RC0001		

Total (cannot be more than \$50,000,000)

50,000,000

\* Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Taxation year end Year Month Day
Whitby Hydro Electric Corporation	86477 3395 RC0001	2005-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Provide only one number per shareholder					
Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual or trust)	Business Number	Social Insurance Number	Trust Number	Percentage common shares	Percentage preferred shares
	200	300	350	400	500
1 WHITBY HYDRO ENERGY CORP	86477 3999 RC0001			100.000	
2					
3					
4					
5					
6					
7					
8					
9					
10					



## Ministry of Finance

Corporations Tax  
33 King Street West  
PO Box 620  
Oshawa ON L1H 8E9

2006

CT23 Corporations Tax and  
Annual ReturnFor taxation years commencing  
after December 31, 2003Corporations Tax Act – Ministry of Finance (MOF)  
Corporations Information Act – Ministry of Government Services (MGS)

This form is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Government Services (MGS) Annual Return. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the **CT23 Short-Form Return** (see page 2).

The **Annual Return** (common page 1 and MGS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

Ministry Use

MGS Annual Return Required? (Not required if already filed or  
Annual Return exempt. Refer to Guide) ☒ Yes ☐ No Page 1 of 20

Corporation's Legal Name (including punctuation)  Whitby Hydro Electric Corporation			Ontario Corporations Tax Account No. (MOF) 1800225														
Mailing Address  100 Taunton Road East PO Box 59 Whitby ON CA L1N 5R8			This Return covers the Taxation Year  Start <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2005</td><td>01</td><td>01</td></tr></table> End <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2005</td><td>12</td><td>31</td></tr></table>			year	month	day	2005	01	01	year	month	day	2005	12	31
year	month	day															
2005	01	01															
year	month	day															
2005	12	31															
Has the mailing address changed since last filed CT23 Return? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Date of Change <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table>			year	month	day				Date of Incorporation or Amalgamation <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td>2000</td><td>11</td><td>01</td></tr></table>			year	month	day	2000	11	01
year	month	day															
year	month	day															
2000	11	01															
Registered/Head Office Address  100 Taunton Road East PO Box 59 Whitby ON CA L1N 5R8			Ontario Corporation No. (MGS) <table border="1"><tr><td></td></tr></table>														
Location of Books and Records  100 Taunton Road East PO Box 59 Whitby ON CA L1N 5R8			Canada Revenue Agency Business No. If applicable, enter 86477 3395 RC0001														
Name of person to contact regarding this CT23 Return  RAMONA ABI-RASHED	Telephone No.  (905) 668-5878	Fax No.  	Jurisdiction Incorporated <table border="1"><tr><td>Ontario</td></tr></table>			Ontario											
Ontario																	
Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MGS)  Ontario Canada			If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:  Commenced <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table> Ceased <table border="1"><tr><td>year</td><td>month</td><td>day</td></tr><tr><td></td><td></td><td></td></tr></table> <input checked="" type="checkbox"/> Not Applicable			year	month	day				year	month	day			
year	month	day															
year	month	day															
Former Corporation Name (Extra-Provincial Corporations only) <input checked="" type="checkbox"/> Not Applicable (MGS)			Preferred Language / Langue de préférence <input checked="" type="checkbox"/> English anglais <input type="checkbox"/> French français														
Information on Directors/Officers/Administrators must be completed on MGS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MGS).  If there is <b>no change</b> to the Directors'/Officers'/Administrators' information previously submitted to MGS, please check (X) this box. Schedule(s) A and K are not required (MGS).  No. of Schedule(s) <table border="1"><tr><td></td></tr></table> <input checked="" type="checkbox"/> No Change				Ministry Use 													

## Certification (MGS)

I certify that all information set out in the **Annual Return** is true, correct and complete.

Name of Authorized Person (Print clearly or type in full)

RAMONA ABI-RASHED

Title: ☐ Director ☒ Officer ☐ Other individuals having knowledge of the Corporation's business activitiesNote: Sections 13 and 14 of the *Corporations Information Act* provide penalties for making false or misleading statements or omissions.

Whitby Hydro Electric Corporation

1800225

2005-12-31

# CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Please check applicable (X) box(es) and complete required information.

## Type of corporation

- 1 ☒ Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))
- 2 ☐ Other Private
- 3 ☐ Public
- 4 ☐ Non-share Capital
- 5 ☐ Other (specify) ▼

Share Capital with full voting rights  
owned by Canadian Residents

(nearest percent)

100 %

- 2 ☐ Family Farm corporation s.1(2)
- 2 ☐ Family Fishing corporation s.1(2)
- 3 ☐ Mortgage Investment corporation s.47
- 4 ☐ Credit Union s.51
- 5 ☐ Bank Mortgage subsidiary s.61(4)
- 6 ☐ Bank s.1(2)
- 7 ☐ Loan and Trust corporation s.61(4)
- 8 ☐ Non-resident corporation s.2(2)(a) or (b)
- 9 ☐ Non-resident corporation s.2(2)(c)
- 10 ☐ Mutual Fund corporation s.48
- 11 ☐ Non-resident owned Investment corporation s.49
- 12 ☐ Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)
- 14 ☐ Bare Trustee corporation
- 15 ☐ Branch of Non-resident s.63(1)
- 16 ☐ Financial institution prescribed by Regulation only
- 17 ☐ Investment Dealer
- 18 ☐ Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale
- 19 ☒ Hydro successor, municipal electrical utility or subsidiary of either
- 20 ☐ Producer and seller of steam for uses other than for the generation of electricity
- 21 ☐ Insurance Exchange s.74.4
- 22 ☐ Farm Feeder Finance Co-operative corporation
- 23 ☐ Professional corporation (incorporated professionals only)

- ☐ This is the first year filing after incorporation or an amalgamation (If checked, attach Ontario Schedule 24.)
- ☐ Amended Return
- ☐ Taxation year end change – Canada Revenue Agency approval required
- ☐ Final taxation year up to dissolution (Note: for discontinued businesses, see guide.)
- ☐ Final taxation year before amalgamation
- ☐ The corporation has a floating fiscal year end
- ☐ There has been a transfer or receipt of asset(s) involving a corporation having a Canadian permanent establishment outside Ontario
- ☐ There was an acquisition of control to which subsection 249(4) of the federal *Income Tax Act* (ITA) applies since the previous taxation year
- If checked, date control was acquired 

year	month	day
------	-------	-----
- ☐ The corporation was involved in a transaction where all or substantially all (90% or more) of the assets of a non-arm's length corporation were received in the taxation year and subsection 85(1) or 85(2) of the federal ITA applied to the transaction (If checked, attach Ontario Schedule 44.)
- ☐ First year filing of a parent corporation after winding-up a subsidiary corporation(s) under section 88 of the federal ITA during the taxation year. (If checked, attach Ontario Schedule 24.)
- ☐ Section 83.1 of the CTA applies (redirection of payments for certain electricity corporations)

Yes No

- ☐ ☒ Was the corporation inactive throughout the taxation year?
- ☒ ☐ Has the corporation's Federal T2 Return been filed with the Canada Revenue Agency?

Are you requesting a refund due to:

- ☐ ☒ the Carry-back of a Loss?
- ☒ ☐ an Overpayment?
- ☐ ☒ a Specified Refundable Tax Credit?
- ☒ ☐ Are you a member of a Partnership or Joint Venture?

## Complete if applicable

Ontario Retail Sales Tax Vendor  
Permit no. (Use head office no.)Ontario Employer Health Tax  
Account no. (Use head office no.)

Specify major business activity



DOLLARS ONLY

**Taxable Income**

### Incentive Deduction for Small Business Corporations (IDSBC) (s.41)

☒ Yes ☐ No

### Ontario Business Limit Calculation

CORPORATE TAXPREP - 2006 CT23 - 2006 V.1 - 070

# Income Tax *continued from Page 4*

		<b>Number of Days in Taxation Year</b>			
		Days after Dec. 31, 2002 and before Jan. 1, 2004		Total Days	
Calculation of IDSBC Rate	- - - - -	7 %	x	$\frac{31}{73} \times 365$	= + 89
				Days after Dec. 31, 2003	
				Total Days	
	- - - - -	8.5 %	x	$\frac{34}{73} \times 365$	= + 90
IDSBC Rate for Taxation Year	89 + 90	- - - - -			= 78
Claim	- - - - -	From 60	400,000	x	From 78
					8.5000 %
					= 70
					34,000

Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount 400,000 in 114 below.

## Surtax on Canadian-controlled Private Corporations (s.41.1)

**Applies** if you have claimed the Incentive Deduction for Small Business Corporations.

**Associated Corporation** - The Taxable Income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end.

\*Taxable Income of the corporation - - - - - From 10 (or 20 if applicable) + 80 4,379,611

If you are a member of an associated group (X) 81 X (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	* Taxable Income (if loss, enter nil)
WHITBY HYDRO ENERGY SERV CORP	1800227	2005-12-31	+ 82 638,157
WHITBY HYDRO ENERGY CORP	1800226	2005-12-31	+ 83
			+ 84
Aggregate Taxable Income	80 + 82 + 83 + 84, etc.	- - - - -	= 85 5,017,768

		<b>Number of Days in Taxation Year</b>			
		Days after Dec. 31, 2002 and before Jan. 1, 2004		Total Days	
320,000	x	$\frac{31}{73} \times 365$	= + 115		
				Days after Dec. 31, 2003	
				Total Days	
400,000	x	$\frac{34}{73} \times 365$	= + 116	400,000	
		115 + 116	=	400,000	
(If negative, enter nil)	- - - - -				- 114 400,000
					= 86 4,617,768

		<b>Number of Days in Taxation Year</b>			
		Days after Dec. 31, 2002		Total Days	
Calculation of Specified Rate for Surtax	- - - - -	4.6670 %	x	$\frac{38}{73} \times 365$	= + 97
					4.6670
	From 86	4,617,768	x	From 97	4.6670 %
					= 87 215,511
	From 87	215,511	x	From 60	400,000
			÷	From 114	400,000
					= 88 215,511
Surtax Lesser of	70 or 88	- - - - -			= 100 34,000

\* **Note: Short Taxation Years** – Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

DOLLARS ONLY

**Additional Deduction for Credit Unions (s.51(4))** (Attach schedule 17)

110 \_\_\_\_\_

**Manufacturing and Processing Profits Credit (M&P) (s.43)**

**Applies** to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: **a)** your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and **b)** the total active business income is \$250,000 or less.

Eligible Canadian Profits \_\_\_\_\_ + 120 \_\_\_\_\_

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) \_\_\_\_\_ - From 56 \_\_\_\_\_ 400,000

Add: Adjustment for Surtax on Canadian-controlled private corporations

From 100 \_\_\_\_\_ 34,000 ÷ From 30 \_\_\_\_\_ 100.0000% ÷ From 78 \_\_\_\_\_ 8.5000% = 121 \_\_\_\_\_ 400,000

\*Ontario Allocation

Lesser of 56 or 121 \_\_\_\_\_ + 122 \_\_\_\_\_ 400,000

120 - 56 + 122 \_\_\_\_\_ = 130 \_\_\_\_\_

**Taxable Income** \_\_\_\_\_ + From 10 \_\_\_\_\_ 4,379,611

Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) \_\_\_\_\_ - From 56 \_\_\_\_\_ 400,000

Add: Adjustments for Surtax on Canadian-controlled private corporations \_\_\_\_\_ + From 122 \_\_\_\_\_ 400,000

Subtract: Taxable Income 10 \_\_\_\_\_ 4,379,611 X Allocation % to jurisdictions outside Canada \_\_\_\_\_ % - 140 \_\_\_\_\_

Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses \_\_\_\_\_ - 141 \_\_\_\_\_

10 - 56 + 122 - 140 - 141 \_\_\_\_\_ = 142 \_\_\_\_\_ 4,379,611

**Claim**

143 \_\_\_\_\_ X From 30 \_\_\_\_\_ 100.0000% X 1.5% X 33 \_\_\_\_\_ ÷ 73 \_\_\_\_\_ 365 = + 154 \_\_\_\_\_

Lesser of 130 or 142

Ontario Allocation

143 \_\_\_\_\_ X From 30 \_\_\_\_\_ 100.0000% X 2% X 34 \_\_\_\_\_ 365 ÷ 73 \_\_\_\_\_ 365 = + 156 \_\_\_\_\_

Lesser of 130 or 142

Ontario Allocation

M&P claim for taxation year 154 + 156 \_\_\_\_\_ = 160 \_\_\_\_\_

\* Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))

**Manufacturing and Processing Profits Credit for Electrical Generating Corporations** \_\_\_\_\_ = 161 \_\_\_\_\_

**Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity** \_\_\_\_\_ = 162 \_\_\_\_\_

**Credit for Foreign Taxes Paid (s.40)**

**Applies** if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001R). (Attach schedule). \_\_\_\_\_ 170 \_\_\_\_\_

**Credit for Investment in Small Business Development Corporations (SBDC)**

**Applies** if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former *Small Business Development Corporations Act*)

Eligible Credit 175 \_\_\_\_\_ Credit Claimed 180 \_\_\_\_\_

**Subtotal of Income Tax** 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 \_\_\_\_\_ = 190 \_\_\_\_\_ 613,146

continued on Page 7

**Income Tax** continued from Page 6

**Specified Tax Credits** (Refer to Guide)

**Ontario Innovation Tax Credit (OITC) (s.43.3)** Applies to scientific research and experimental development in Ontario.

Eligible Credit From 5620 OITC Claim Form (Attach original Claim Form) - - - - - + 191

**Co-operative Education Tax Credit (CETC) (s.43.4)** Applies to employment of eligible students.

Eligible Credit From 5798 CT23 Schedule 113 (Attach Schedule 113) - - - - - + 192

**Ontario Film & Television Tax Credit (OFTTC) (s.43.5)**

Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions. Name of Production 204

Eligible Credit From 5850 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility) - - - - - + 193

**Graduate Transitions Tax Credit (GTTC) (s.43.6)**

Applies to employment of eligible unemployed post secondary graduates, for employment commencing prior to July 6, 2004 and expenditures incurred prior to January 1, 2005. No. of Graduates From 6596 194

Eligible Credit From 6598 CT23 Schedule 115 (Attach Schedule 115) - - - - - + 195

**Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)**

Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.

Eligible Credit From 6900 OBPTC Claim Form (Attach both the original Claim Form and the Certificate of Eligibility) - - - - - + 196

**Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)**

Applies to labour relating to computer animation and special effects on an eligible production.

Eligible Credit From 6700 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility) - - - - - + 197

**Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)**

Applies to qualifying R&D expenditures under an eligible research institute contract.

Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form) - - - - - + 198

**Ontario Production Services Tax Credit (OPSTC) (s.43.10)**

Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.

Eligible Credit From 7300 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility) - - - - - + 199

**Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)**

Applies to qualifying labour expenditures of eligible products for the taxation year.

Eligible Credit From 7400 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility) - - - - - + 200

**Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)**

Applies to qualifying expenditures in respect of eligible Canadian sound recordings.

Eligible Credit From 7500 OSRTC Claim Form (Attach both the original Claim Form and the Certificate of Eligibility) - - - - - + 201

**Apprenticeship Training Tax Credit (ATTC) (s.43.13)**

Applies to employment of eligible apprentices. No. of Apprentices From 5896 202

Eligible Credit From 5898 CT23 Schedule 114 (Attach Schedule 114) - - - - - + 203

Other (specify) - - - - - + 203.1

**Total Specified Tax Credits** 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 203 + 203.1 = 220

**Specified Tax Credits Applied to reduce Income Tax** - - - - - = 225

**Income Tax** 190 - 225 OR Enter NIL if reporting Non-Capital Loss (amount cannot be negative) - - - - - = 230 613,146

To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see **Determination of Applicability** section for the CMT on Page 8. If CMT is not applicable, transfer amount in 230 to Income Tax in **Summary** section on Page 17.

OR

If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce income tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on Page 8.

## Corporate Minimum Tax (CMT)

CT23 Page 8 of 20

DOLLARS ONLY

Total Assets of the corporation - - - - - + [240] 77,182,977 ●  
 Total Revenue of the corporation - - - - - + [241] 83,992,266 ●

The above amounts include the corporation's and associated corporations' share of any partnership(s) / joint venture(s) total assets and total revenue.

If you are a member of an associated group (X) [242] ☒ (Yes)

Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Total Assets	Total Revenue
WHITBY HYDRO ENERGY SERV CORP	1800227	2005-12-31	+ [243] 7,433,845 ●	+ [244] 18,448,822 ●
WHITBY HYDRO ENERGY CORP	1800226	2005-12-31	+ [245] 30,432,180 ●	+ [246] 91,000 ●
			+ [247] ●	+ [248] ●
Aggregate Total Assets	[240] + [243] + [245] + [247], etc.		= [249] 115,049,002 ●	
Aggregate Total Revenue	[241] + [244] + [246] + [248], etc.			= [250] 102,532,088 ●

## Determination of Applicability

Applies if either Total Assets [249] exceeds \$5,000,000 or Total Revenue [250] exceeds \$10,000,000.

**Short Taxation Years** – Special rules apply for determining total revenue where the taxation year of the corporation or any associated corporation or any fiscal period of any partnership(s) / joint venture(s) of which the corporation or associated corporation is a member, is less than 51 weeks.

**Associated Corporation** – The total assets or total revenue of associated corporations is the total assets or total revenue for the taxation year ending on or before the date of the claiming corporation's taxation year end.

If CMT is applicable to current taxation year, complete section Calculation: CMT below and Corporate Minimum Tax Schedule 101.

## Calculation: CMT (Attach Schedule 101.)

Gross CMT Payable - - CMT Base From Schedule 101 [2136] 4,051,640 ● X From [30] 100.0000 % X 4 % = [276] 162,066 ●  
 If negative, enter zero Ontario Allocation

Subtract: Foreign Tax Credit for CMT purposes (Attach Schedule) - - - - - [277] ●

Subtract: Income Tax - - - - - From [190] 613,146 ●

**Net CMT Payable** (If negative, enter Nil on Page 17.) - - - - - = [280] -451,080 ●

If [280] is less than zero and you do not have a CMT credit carryover, transfer [230] from Page 7 to Income Tax Summary, on Page 17.

If [280] is less than zero and you have a CMT credit carryover, complete A & B below.

If [280] is greater than or equal to zero, transfer [230] to Page 17 and transfer [280] to Page 17, and to Part 4 of Schedule 101: Continuity of CMT Credit Carryovers.

CMT Credit Carryover available From Schedule 101 - - - - - From [2333] ●

## Application of CMT Credit Carryovers

**A.** Income Tax (before deduction of specified credits) - - - - - + From [190] 613,146 ●

Gross CMT Payable - - - - - + From [276] 162,066 ●

Subtract: Foreign Tax Credit for CMT purposes - - - - - From [277] ●

If [276] - [277] is negative, enter NIL in [290] = 162,066 ●

Income Tax eligible for CMT Credit - - - - - = [300] 451,080 ●

**B.** Income Tax (after deduction of specified credits) - - - - - + From [230] 613,146 ●

Subtract: CMT credit used to reduce income taxes - - - - - [310] ●

Income Tax - - - - - = [320] 613,146 ●

Transfer to page 17

If A & B apply, [310] cannot exceed the lesser of [230], [300] and your CMT credit carryover available [2333].

If only B applies, [310] cannot exceed the lesser of [230] and your CMT credit carryover available [2333].

Whitby Hydro Electric Corporation

1800225

2005-12-31

DOLLARS ONLY

**Capital Tax** (Refer to Guide and Int.B. 3011R)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 and 430 are both \$3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be

adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

**Paid-up Capital of Non-resident:** Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(2)(a) or 2(2)(b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

**Paid-up Capital**

Paid-up capital stock (Int.B. 3012R and 3015R)	- - - - -	+	350	29,494,042	.
Retained earnings (if deficit, deduct) (Int.B. 3012R)	- - - - -	±	351	4,028,756	.
Capital and other surpluses, excluding appraisal surplus (Int.B.3012R)	- - - - -	+	352		.
Loans and advances (Attach schedule) (Int.B. 3013R)	- - - - -	+	353	30,575,933	.
Bank loans (Int.B. 3013R)	- - - - -	+	354		.
Bankers acceptances (Int.B. 3013R)	- - - - -	+	355		.
Bonds and debentures payable (Int.B. 3013R)	- - - - -	+	356		.
Mortgages payable (Int.B. 3013R)	- - - - -	+	357		.
Lien notes payable (Int.B. 3013R)	- - - - -	+	358		.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)	- - - - -	+	359		.
Contingent, investment, inventory and similar reserves (Int.B. 3012R)	- - - - -	+	360		.
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)	- - - - -	+	361	148,245	.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)	- - - - -	+	362	17,972	.
<b>Subtotal</b>	- - - - -	=	370	64,264,948	.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)	- - - - -	-	371		.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)	- - - - -	-	372		.
<b>Total Paid-up Capital</b>	- - - - -	=	380	64,264,948	.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)	- - - - -	-	381		.
<b>Electrical Generating Corporations Only</b> – All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	- - - - -	-	382		.
<b>Net Paid-up Capital</b>	- - - - -	=	390	64,264,948	.

**Eligible Investments** (Refer to Guide and Int.B. 3015R)

Attach computations and list of corporation names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	- - - - -	+	402		.
Mortgages due from other corporations	- - - - -	+	403		.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	- - - - -	+	404		.
Loans and advances to unrelated corporations	- - - - -	+	405	115,005	.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	- - - - -	+	406	367,226	.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	- - - - -	+	407	9,260	.
<b>Total Eligible Investments</b>	- - - - -	=	410	491,491	.

continued on Page 10

**Total Assets** (Int.B. 3015R)

**DOLLARS ONLY**

Total Assets per balance sheet	- - - - -	+	420	77,163,756
Mortgages or other liabilities deducted from assets	- - - - -	+	421	
Share of partnership(s)/joint venture(s) total assets (Attach schedule)	- - - - -	+	422	19,221
Subtract: Investment in partnership(s)/joint venture(s)	- - - - -	-	423	
<b>Total Assets as adjusted</b>	- - - - -	=	430	77,182,977
Amounts in 360 and 361 (if deducted from assets)	- - - - -	+	440	
Subtract: Amounts in 371, 372 and 381	- - - - -	-	441	
Subtract: Appraisal surplus if booked	- - - - -	-	442	
Add or Subtract: Other adjustments (specify on an attached schedule)	- - - - -	±	443	
<b>Total Assets</b>	- - - - -	=	450	77,182,977

<b>Investment Allowance</b> ( 410 ÷ 450 ) × 390	- - - - -	Not to exceed 410	=	460	409,231
<b>Taxable Capital</b> 390 - 460	- - - - -		=	470	63,855,717

<b>Gross Revenue</b> (as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue)	- - -	480	83,992,266
<b>Total Assets</b> (as adjusted)	- - - - -	From 430	77,182,977

## Calculation of Capital Tax for all Corporations except Financial Institutions

**Note:** This version (2006) of the CT23 may only be used for a taxation year that commenced after December 31, 2003.

Financial Institutions use calculations on page 13.

**Important:**

- If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.
- OR** If the corporation is **not** a member of an associated group and/or partnership, complete Section B below, then review only the Capital Tax calculations in Section C below, selecting and completing the one specific subsection (e.g. C3) that applies to the corporation.
- OR** If the corporation **is** a member of an associated group and/or partnership, complete Section B below and Section D on page 11, and if applicable, complete Section E or Section F on page 12. Note: if the corporation is a member of a connected partnership, please refer to the CT23 Guide for additional instructions before completing the Capital Tax section.

### SECTION A

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

### SECTION B

Calculation of Taxable Capital Deduction (TCD)

Number of Days in Taxation Year				
Days before Jan. 1, 2005	Total Days			
5,000,000 × 35	÷ 73 365	=	+	500
Days after Dec. 31, 2004 and before Jan. 1, 2006	Total Days			
7,500,000 × 36	365 ÷ 73 365	=	+	501 7,500,000
Days after Dec. 31, 2005 and before Jan. 1, 2007	Total Days			
10,000,000 × 37	÷ 73 365	=	+	502
<b>Taxable Capital Deduction (TCD)</b> 500 + 501 + 502		=	503	7,500,000

### SECTION C

This section applies if the corporation is **not** a member of an associated group and/or partnership.

- C1.** If 430 and 480 on page 10 are both \$3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.
- C2.** If Taxable Capital in 470 is equal to or less than the TCD in 503, enter NIL in 550 on page 12 and complete the return from that point.
- C3.** If Taxable Capital in 470 **exceeds** the TCD in 503, complete the following calculation and transfer the amount from 523 to 543 on page 12, and complete the return from that point.

$$\begin{aligned}
 &+ \text{ From } 470 \\
 &- \text{ From } 503 \\
 &= 471 \times \text{ From } 30 \times 100.0000\% \times 0.3\% \times \frac{555}{365} \times \frac{365}{365} = + 523
 \end{aligned}$$

Ontario Allocation      365 (366 if leap year)      Transfer to 543 on page 12 and complete the return from that point

If floating taxation year, refer to Guide.

continued on Page 11

# Capital Tax Calculation *continued from Page 10*

## SECTION D

This section applies ONLY to a corporation that is a member of an associated group (excluding Financial Institutions and corporations exempt from Capital Tax) and/or partnership. You must check either ☐ 509 or ☐ 524 and complete this section before you can calculate your Capital Tax Calculation under either Section E or Section F.

D1. ☐ 509 (X if applicable) All corporations that you are associated with do not have a permanent establishment in Canada.

If Taxable Capital ☐ 470 on page 10 is equal to or less than the TCD ☐ 503 on page 10, enter NIL in ☐ 550 on page 12 and complete the return from that point.

If Taxable Capital ☐ 470 on page 10 exceeds the TCD ☐ 503 on page 10, proceed to Section E, enter the TCD amount in ☐ 542 in Section E, and complete Section E and the return from that point.

D2. ☒ 524 (X if applicable) One or more of the corporations that you are associated with maintains a permanent establishment in Canada.

You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group may file an election under subsection 69(2.1) of the *Corporations Tax Act*, whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as **Net Deduction**) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

## Calculation Do not complete this calculation if ss.69(2.1) election is filed

Taxable Capital From ☐ 470 on page 10 - - - - - + From ☐ 470

**Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada**

Names of associated corporations (excluding Financial Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada (if insufficient space, attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capital
			+ <input type="checkbox"/> 531
			+ <input type="checkbox"/> 532
			+ <input type="checkbox"/> 533
Aggregate Taxable Capital	<input type="checkbox"/> 470 + <input type="checkbox"/> 531 + <input type="checkbox"/> 532 + <input type="checkbox"/> 533 , etc.		= <input type="checkbox"/> 540

If ☐ 540 above is equal to or less than the TCD ☐ 503 on page 10, the corporation's Capital Tax for the taxation year, is NIL.

Enter NIL in ☐ 523 in section E on page 12, as applicable.

If ☐ 540 above is greater than the TCD ☐ 503 on page 10, the corporation must compute its share of the TCD below in order to calculate its Capital Tax for the taxation year under Section E on page 12.

From ☐ 470 ÷ From ☐ 540 × From ☐ 503 = ☐ 541

Transfer to ☐ 542 in Section E on page 12

## Ss.69(2.1) Election Filed

☒ 591 (X if applicable) **Election filed. Attach a copy of Schedule 591 with this CT23 Return.** Proceed to Section F on page 12.

*continued on Page 12*





Capital Tax continued from Page 12

Calculation of Capital Tax for Financial Institutions

1.1 Credit Unions only

For taxation years commencing after May 4, 1999 enter NIL in 550 on page 12, and complete the return from that point.

1.2 Other than Credit Unions

(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)

565 x 0.6 % x From 30 100.0000 % x 555 365 ÷ \* 365 (366 if leap year) = + 569

Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1

Days in taxation year

Ontario Allocation

570 x 571 x From 30 100.0000 % x 555 365 ÷ \* 365 (366 if leap year) = + 574

Adjusted Taxable Paid Up Capital in accordance with Division B.1 in excess of Basic Capital Amount

Capital Tax Rate (Refer to Guide)

Days in taxation year

Ontario Allocation

Capital Tax for Financial Institutions – other than Credit Unions (before Section 2) 569 + 574 - - = 575

\* If floating taxation year, refer to Guide.

2. Small Business Investment Tax Credit

(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)

Allowable Credit for Eligible Investments - - - - - 585

Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (X) Yes

Capital Tax - Financial Institutions 575 - 585 - - - - - = 586

Transfer to 543 on Page 12

Premium Tax (s.74.2 & 74.3) (Refer to Guide)

(1) Uninsured Benefits Arrangements - - - - - 587 x 2 % - - = 588

Applies to Ontario-related uninsured benefits arrangements.

(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.)

Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.

Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) - - - - - 589

Premium Tax 588 - 589 - - - - - = 590

Transfer to page 17

DOLLARS ONLY

# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

**Net Income (loss) for federal income tax purposes, per federal T2 Schedule 1**

- - - - - ± **600** 4,379,611.  
Transfer to Page 15

**Add:**

Federal capital cost allowance	- - - - -	+	<b>601</b>	3,262,816.
Federal cumulative eligible capital deduction	- - - - -	+	<b>602</b>	72,596.
Ontario taxable capital gain	- - - - -	+	<b>603</b>	
Federal non-allowable reserves. Balance beginning of year	- - - - -	+	<b>604</b>	
Federal allowable reserves. Balance end of year	- - - - -	+	<b>605</b>	
Ontario non-allowable reserves. Balance end of year	- - - - -	+	<b>606</b>	
Ontario allowable reserves. Balance beginning of year	- - - - -	+	<b>607</b>	
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	- - - - -	+	<b>608</b>	
Federal resource allowance (Refer to Guide)	- - - - -	+	<b>609</b>	
Federal depletion allowance	- - - - -	+	<b>610</b>	
Federal foreign exploration and development expenses	- - - - -	+	<b>611</b>	
All Crown charges, royalties, rentals, etc. deducted for Federal purposes (Refer to Guide)	- - - - -	+	<b>617</b>	
Management fees, rents, royalties and similar payments to non-arm's length non-residents ▼				

**Number of Days in Taxation Year**

Days after Dec. 31, 2002 and before Jan. 1, 2004	Total Days
<b>612</b> × 5 / 12.5 × <b>33</b> ÷ <b>73</b> 365	= + <b>633</b>

Days after Dec. 31, 2003	Total Days
<b>612</b> × 5 / 14 × <b>34</b> 365 ÷ <b>73</b> 365	= + <b>634</b>

Total add-back amount for Management fees, etc. **633** + **634** = + **613**

Federal Scientific Research Expenses claimed in year from line **460** of fed. form T661  
excluding any negative amount in **473** from Ont. CT23 Schedule 161 - - - - - + **615**

Add any negative amount in **473** from Ont. CT23 Schedule 161 - - - - - + **616**

Federal allowable business investment loss - - - - - + **620**

Total of other items not allowed by Ontario but allowed federally (Attach schedule) - - - - - + **614**
**Total of Additions** **601** to **611** + **617** + **613** + **615** + **616** + **620** + **614** - - - = 3,335,412. **640** 3,335,412.  
Transfer to Page 15

**Deduct:**

Ontario capital cost allowance (excludes amounts deducted under <b>675</b> )	- - - - -	+	<b>650</b>	3,262,816.
Ontario cumulative eligible capital deduction	- - - - -	+	<b>651</b>	72,596.
Federal taxable capital gain	- - - - -	+	<b>652</b>	
Ontario non-allowable reserves. Balance beginning of year	- - - - -	+	<b>653</b>	
Ontario allowable reserves. Balance end of year	- - - - -	+	<b>654</b>	
Federal non-allowable reserves. Balance end of year	- - - - -	+	<b>655</b>	
Federal allowable reserves. Balance beginning of year	- - - - -	+	<b>656</b>	
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.)	- - - - -	+	<b>657</b>	
Ontario depletion allowance	- - - - -	+	<b>658</b>	
Ontario resource allowance (Refer to Guide)	- - - - -	+	<b>659</b>	
Ontario current cost adjustment (Attach schedule)	- - - - -	+	<b>661</b>	
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.	- - - - -	+	<b>675</b>	

Subtotal of deductions for this page **650** to **659** + **661** + **675** - - - - - **681** 3,335,412.  
Transfer to Page 15

continued on Page 15

**Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ**

continued from Page 14

Net Income (loss) for federal income tax purposes, per federal Schedule 1 - - - - - From  $\pm$  **600** 4,379,611 .

Total of Additions on page 14 - - - - - From  $=$  **640** 3,335,412 .

Sub Total of deductions on page 14 - - - - - From  $=$  **681** 3,335,412 .

**Deduct:**

**Ontario New Technology Tax Incentive (ONTTI) Gross-up**  
(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxation year.)

Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year - - - **662** .

**ONTTI Gross-up deduction calculation:**

Gross-up of CCA

$$\left[ \frac{\text{From } 662 \cdot \times 100}{\text{From } 30 \cdot 100.0000} \right] - \text{From } 662 \cdot = 663 \cdot$$

Ontario Allocation

**Workplace Child Care Tax Incentive (WCCT)**

(Applies to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures:  $\left[ \frac{665 \cdot \times 30 \% \times 100}{\text{From } 30 \cdot 100.0000} \right] = 666 \cdot$

Ontario allocation

**Workplace Accessibility Tax Incentive (WATI)**

(Applies to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures:  $\left[ \frac{667 \cdot \times 100 \% \times 100}{\text{From } 30 \cdot 100.0000} \right] = 668 \cdot$

Ontario allocation

Number of Employees accommodated **669** .

**Ontario School Bus Safety Tax Incentive (OSBSTI)**

(Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)

Qualifying expenditures:  $\left[ \frac{670 \cdot \times 30 \% \times 100}{\text{From } 30 \cdot 100.0000} \right] = 671 \cdot$

Ontario allocation

**Educational Technology Tax Incentive (ETTI)**

(Applies to eligible expenditures incurred prior to January 1, 2005.)

Qualifying expenditures:  $\left[ \frac{672 \cdot \times 15 \% \times 100}{\text{From } 30 \cdot 100.0000} \right] = 673 \cdot$

Ontario allocation

Ontario allowable business investment loss - - - - - + **678** .

Ontario Scientific Research Expenses claimed in year in **477** from Ont. CT23 Schedule 161 + **679** .

Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003) - - - - - + **677** .

Total of other deductions allowed by Ontario (Attach schedule) - - - - - + **664** .

**Total of Deductions** **681** + **663** + **666** + **668** + **671** + **673** + **678** + **679** + **677** + **664** = 3,335,412 . **680** 3,335,412 .

**Net income (loss) for Ontario Purposes** **600** + **640** - **680** = **690** 4,379,611 .

Transfer to Page 4

DOLLARS ONLY

## Continuity of Losses Carried Forward

	Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
<b>Balance at Beginning of Year</b>	[700] (2)	[710] (2)	[720] (2)	[730]	[740]	[750]
<b>Add:</b>						
Current year's losses (7)	[701]	[711]	[721]	[731]	[741]	[751]
Losses from predecessor corporations (3)	[702]	[712]	[722]	[732]		[752]
<b>Subtotal</b>	[703]	[713]	[723]	[733]	[743]	[753]
<b>Subtract:</b>						
Utilized during the year to reduce taxable income	[704] (2)	[715] (2) (4)	[724] (2)	[734] (2) (4)	[744] (4)	[754] (4)
Expired during the year	[705]		[725]	[735]	[745]	
Carried back to prior years to reduce taxable income (5)	[706] (2) to Page 17	[716] (2) to Page 17	[726] (2) to Page 17	[736] (2) to Page 17	[746]	
<b>Subtotal</b>	[707]	[717]	[727]	[737]	[747]	[757]
<b>Balance at End of Year</b>	[709] (8)	[719]	[729]	[739]	[749]	[759]

## Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
[800] 9th preceding taxation year 1996-12-31	[817] (9)	[860] (9)		[850]	[870]
[801] 8th preceding taxation year 1997-12-31	[818] (9)	[861] (9)		[851]	[871]
[802] 7th preceding taxation year 1998-12-31	[819] (9)	[862] (9)		[852]	[872]
[803] 6th preceding taxation year 1999-12-31	[820]	[830]	[840]	[853]	[873]
[804] 5th preceding taxation year 2000-12-31	[821]	[831]	[841]	[854]	[874]
[805] 4th preceding taxation year 2001-12-31	[822]	[832]	[842]	[855]	[875]
[806] 3rd preceding taxation year 2002-12-31	[823]	[833]	[843]	[856]	[876]
[807] 2nd preceding taxation year 2003-12-31	[824]	[834]	[844]	[857]	[877]
[808] 1st preceding taxation year 2004-12-31	[825]	[835]	[845]	[858]	[878]
[809] Current taxation year 2005-12-31	[826]	[836]	[846]	[859]	[879]
<b>Total</b>	[829]	[839]	[849]	[869]	[889]

## Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.

- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from [11] if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in [709] must equal total of [829] + [839].
- (9) Include non-capital losses incurred in taxation years ending after March 22, 2004.

Whitby Hydro Electric Corporation

1800225

2005-12-31

DOLLARS ONLY

**Request for Loss Carry-Back (s.80(16))**

**Applies** to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under any Act administered by the Ministry of Finance.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  - the first day of the taxation year after the loss year,
  - the day on which the corporation's return for the loss year is delivered to the Minister, or
  - the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a predecessor corporation, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

**Application of Losses**

	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
Total amount of loss	910	920	930	940
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income				
Predecessor Ontario Corporation's Tax Account No. (MOF)				
Taxation Year Ending year month day				
i) 3 <sup>rd</sup> preceding	901 2002-12-31	911 921	931 932	941 942
ii) 2 <sup>nd</sup> preceding	902 2003-12-31	912 922	932 933	942 943
iii) 1 <sup>st</sup> preceding	903 2004-12-31	913 923	933 934	943 944
Total loss to be carried back	From 706	From 716	From 726	From 736
Balance of loss available for carry-forward	919	929	939	949

**Summary**

Income Tax	- - - - - + From 230 or 320	613,146
Corporate Minimum Tax	- - - - - + From 280	
Capital Tax	- - - - - + From 550	169,067
Premium Tax	- - - - - + From 590	
<b>Total Tax Payable</b>	- - - - - = 950	782,213
Subtract: Payments	- - - - - - 960	794,850
Capital Gains Refund (s.48)	- - 965	
Qualifying Environmental Trust Tax Credit (Refer to Guide)	- 985	
Specified Tax Credits (Refer to Guide)	- - - - - - 955	
Other, specify	-	
<b>Balance</b>	- - - - - = 970	-12,637
If payment due	- - - - - Enclosed * 990	
If overpayment: Refund (Refer to Guide)	- - - - - = 975	12,637
year month day		
Apply to	980	
(Includes credit interest)		

**Certification**

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the *Corporations Tax Act*. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

RAMONA ABI-RASHED

Title

VICE-PRESIDENT OF FINANCE

Full Residence Address

ON L1N 5R8

Signature

Date

**Note:** Section 76 of the *Corporations Tax Act* provides penalties for making false or misleading statements or omissions.

\* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the Minister of Finance and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. (Refer to Guide for other payment methods.)

Attached Schedule with Total

Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)

Title LINE 361

Description	Amount
AMORTIZATION - 2002	3,248,622 00
AMORTIZATION - 2001	853,993 00
AMORTIZATION - 2003	3,229,937 00
AMORTIZATION - 2004	3,483,450 00
AMORTIZATION - 2005	3,658,785 00
CCA - 2003	-3,077,759 00
CCA - 2002	-3,603,102 00
CCA - 2001	-891,488 00
CCA - 2004	-3,143,372 00
CCA - 2005	-3,262,816 00
ECE - 2002	-90,254 00
ECE - 2001	-23,158 00
ECE - 2003	-83,936 00
ECE - 2004	-78,061 00
ECE - 2005	-72,596 00
Total	148,245 00

**Corporate Minimum Tax (CMT)**  
**CT23 Schedule 101**

Page 1 of 3

Corporation's Legal Name Whitby Hydro Electric Corporation	Ontario Corporations Tax Account No. (MOF) 1800225	Taxation Year End 2005-12-31
---------------------------------------------------------------	-------------------------------------------------------	---------------------------------

**Part 1: Calculation of CMT Base**

**Banks** – Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.

**Life insurance corporations** – Net income/loss before Special Additional Tax as determined under s.57.1(2)(c) or (d)

Net Income/Loss (unconsolidated, determined in accordance with GAAP) ..... ± [2100] 2,471,020.

**Subtract (to the extent reflected in net income/loss):**

Provision for recovery of income taxes / benefit of current income taxes + [2101] .....  
 Provision for deferred income taxes (credits) / benefit of future income taxes ..... + [2102] .....  
 Equity income from corporations ..... + [2103] .....  
 Share of partnership(s)/joint venture(s) income ..... + [2104] .....  
 Dividends received/receivable deductible under fed.s.112 ..... + [2105] .....  
 Dividends received/receivable deductible under fed.s.113 ..... + [2106] .....  
 Dividends received/receivable deductible under fed.s.83(2) ..... + [2107] .....  
 Dividends received/receivable deductible under fed.s.138(6) ..... + [2108] .....  
 Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1) ..... x 3 ..... + [2109] .....

**Subtotal** ..... = ..... - [2110] .....

**Add (to extent reflected in net income/loss):**

Provision for current taxes / cost of current income taxes ..... + [2111] 1,580,620.  
 Provision for deferred income taxes (debits) / cost of future income taxes ..... + [2112] .....  
 Equity losses from corporations ..... + [2113] .....  
 Share of partnership(s)/joint venture(s) losses ..... + [2114] .....  
 Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1)) ... + [2115] .....

**Subtotal** ..... = ..... 1,580,620. + [2116] 1,580,620.

**Add/Subtract:**

Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior years

\*\* Fed.s.85 ..... + [2117] ..... or - [2118] .....  
 \*\* Fed.s.85.1 ..... + [2119] ..... or - [2120] .....  
 \*\* Fed.s.97 ..... + [2121] ..... or - [2122] .....  
 \*\* Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years ..... + [2123] ..... or - [2124] .....  
 \*\* Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years ..... + [2125] ..... or - [2126] .....  
 \*\* Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for current/prior years ..... + [2127] ..... or - [2128] .....

Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income ..... - [2150] .....

**Subtotal (Additions)** ..... = ..... + [2129] .....

**Subtotal (Subtractions)** ..... = ..... - [2130] .....

\*\* Other adjustments ..... ± [2131] .....

**Subtotal** ± [2100] - [2110] + [2116] + [2129] - [2130] ± [2131] ..... = [2132] 4,051,640.

\*\* Share of partnership(s)/joint venture(s) **adjusted** net income/loss ..... ± [2133] .....

**Adjusted net income (loss)** (if loss, transfer to [2202] in **Part 2: Continuity of CMT Losses Carried Forward.**) ..... = [2134] 4,051,640.

Deduct: \* CMT losses: pre-1994 Loss ..... + From [2210] .....

\* CMT losses: other eligible losses ..... + [2211] .....

..... = ..... - [2135] .....

\* CMT losses applied cannot exceed adjusted net income or increase a loss

\*\* Retain calculations. Do not submit with this schedule.

**CMT Base** ..... = [2136] 4,051,640.

Transfer to CMT Base on Page 8 of the CT23 or Page 6 of the CT8



# Corporate Minimum Tax (CMT) CT23 Schedule 101

Corporation's Legal Name Whitby Hydro Electric Corporation	Ontario Corporations Tax Account No. (MOF) 1800225	Taxation Year End 2005-12-31
---------------------------------------------------------------	-------------------------------------------------------	---------------------------------

## Part 2: Continuity of CMT Losses Carried Forward

<b>Balance at Beginning of year</b> NOTES (1), (2)	.....	+	2201	
<b>Add:</b> Current year's losses	.....	+	2202	
Losses from predecessor corporations on amalgamation NOTE (3)	.....	+	2203	
Losses from predecessor corporations on wind-up NOTE (3)	.....	+	2204	
Amalgamation (X) 2205 <input type="checkbox"/> Yes Wind-up (X) 2206 <input type="checkbox"/> Yes				
<b>Subtotal</b>	=		2207	
Adjustments (attach schedule)	.....	±	2208	
<b>CMT losses available</b> 2201 + 2207 ± 2208		=	2209	
<b>Subtract:</b> Pre-1994 loss utilized during the year to reduce adjusted net income	.....	+	2210	
Other eligible losses utilized during the year to reduce adjusted net income NOTE (4)	.....	+	2211	
Losses expired during the year	.....	+	2212	
<b>Subtotal</b>	=		2213	
<b>Balances at End of Year</b> NOTE (5) 2209 - 2213		=	2214	

### Notes:

- (1) Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.
- (2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and a 57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income 2134 and CMT losses available 2209.
- (5) Amount in 2214 must equal sum of 2270 + 2290.

## Part 3: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year 1996-12-31	2260	2280
2241	8th preceding taxation year 1997-12-31	2261	2281
2242	7th preceding taxation year 1998-12-31	2262	2282
2243	6th preceding taxation year 1999-12-31	2263	2283
2244	5th preceding taxation year 2000-12-31	2264	2284
2245	4th preceding taxation year 2001-12-31	2265	2285
2246	3rd preceding taxation year 2002-12-31	2266	2286
2247	2nd preceding taxation year 2003-12-31	2267	2287
2248	1st preceding taxation year 2004-12-31	2268	2288
2249	Current taxation year 2005-12-31	2269	2289
<b>Totals</b>		2270	2290

The sum of amounts 2270 + 2290  
must equal amount in 2214.

Corporate Minimum Tax (CMT)  
CT23 Schedule 101

Page 3 of 3

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

Part 4: Continuity of CMT Credit Carryovers

**Balance at Beginning of year** NOTE (1) ..... + 2301 [ ]

**Add:** Current year's CMT Credit ( 280 on page 8 of the CT23  
or 347 on page 6 of the CT8. If negative, enter NIL) + From 280 or 347 [ ]

Gross Special Additional Tax NOTE (2) 312 on page 5 of CT8.  
(Life Insurance corporations only.  
Others enter NIL.) ..... + From 312 [ ]

Subtract Income Tax  
( 190 on page 6 of the CT23 or  
page 4 of the CT8) ..... - From 190 [ ]

**Subtotal** (If negative, enter NIL) ... = [ ] - 2305 [ ]

Current year's CMT credit (If negative, enter NIL) 280 or 347 - 2305 ... = [ ] + 2310 [ ]

CMT Credit Carryovers from predecessor corporations NOTE (3) ..... + 2325 [ ]

Amalgamation (X) 2315 ☐ Yes Wind-up (X) 2320 ☐ Yes

**Subtotal** 2301 + 2310 + 2325 ..... = 2330 [ ]

Adjustments (Attach schedule) ..... ± 2332 [ ]

**CMT Credit Carryover available** 2330 ± 2332 ..... = 2333 [ ]

*Transfer to Page 8 of the CT23 or Page 6 of the CT8*

**Subtract:** CMT Credit utilized during the year to reduce income tax  
( 310 on page 8 of the CT23 or 351 on page 6 of the CT8.) + From 310 or 351 [ ]

CMT Credit expired during the year ..... + 2334 [ ]

**Subtotal** ..... = [ ] - 2335 [ ]

**Balances at End of Year** NOTE (4) 2333 - 2335 ..... = 2336 [ ]

Notes:

- (1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
- (2) The CMT credit of life insurance corporations can be restricted (see s.43.1(3)(b)).
- (3) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))
- (4) Amount in 2336 must equal sum of 2370 + 2390 .

Part 5: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)
2340	9th preceding taxation year 1996-12-31	2360	2380
2341	8th preceding taxation year 1997-12-31	2361	2381
2342	7th preceding taxation year 1998-12-31	2362	2382
2343	6th preceding taxation year 1999-12-31	2363	2383
2344	5th preceding taxation year 2000-12-31	2364	2384
2345	4th preceding taxation year 2001-12-31	2365	2385
2346	3rd preceding taxation year 2002-12-31	2366	2386
2347	2nd preceding taxation year 2003-12-31	2367	2387
2348	1st preceding taxation year 2004-12-31	2368	2388
2349	Current taxation year 2005-12-31	2369	2389
<b>Totals</b>		2370	2390

The sum of amounts 2370 + 2390  
must equal amount in 2336 .

**Corporate Minimum Tax (CMT)  
CT23 Schedule 101 – Supporting Schedule**

Corporation's Legal Name Whitby Hydro Electric Corporation	Ontario Corporations Tax Account No. (MOF) 1800225	Taxation Year End 2005-12-31
---------------------------------------------------------------	-------------------------------------------------------	---------------------------------

**CMT Losses Carried Forward Workchart**

**(i) Continuity of Pre-1994 CMT Losses**

	Corporation's Pre-1994 Loss	Predecessors' Pre-1994 Loss Amalgamation	Predecessors' Pre-1994 Loss Wind-Up
Date of the last tax year end before the corp's 1st tax year commencing after 1993 .....			
Pre-1994 Loss (per schedule) .....			
Less: Claimed in prior taxation years commencing after 1993 .....			
Pre-1994 Loss available for the current year .....			
Less: Deducted in the current year .....			
(max. = adj. net income for the year)			
Expired after 10 years .....			
Pre-1994 Loss Carryforward .....			

**(ii) Continuity of Other Eligible CMT Losses – Filing Corporation  
(for losses occurring in tax years commencing after 1993)**

	Year of Origin YYYY/MM/DD	Opening Balance	Adjustment	Deduction	Expired	Closing Balance
10th Prior Year	1995-12-31					
9th Prior Year	1996-12-31					
8th Prior Year	1997-12-31					
7th Prior Year	1998-12-31					
6th Prior Year	1999-12-31					
5th Prior Year	2000-12-31					
4th Prior Year	2001-12-31					
3rd Prior Year	2002-12-31					
2nd Prior Year	2003-12-31					
1st Prior Year	2004-12-31					
<b>Total</b>						

**Predecessor Corporations Only – Amalgamation**

Indicate the amounts of eligible CMT losses from predecessor corporations. Do not include these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
<b>Total</b>						

**Corporate Minimum Tax (CMT)  
CT23 Schedule 101 – Supporting Schedule**

Corporation's Legal Name Whitby Hydro Electric Corporation	Ontario Corporations Tax Account No. (MOF) 1800225	Taxation Year End 2005-12-31
---------------------------------------------------------------	-------------------------------------------------------	---------------------------------

**CMT Losses Carried Forward Workchart (continued)**

**Predecessor Corporations Only – Wind-Up**

Indicate the amounts of eligible CMT losses from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
<b>Total</b>						

**Corporate Minimum Tax (CMT)  
CT23 Schedule 101 – Supporting Schedule**

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

**CMT Credit Carryovers Workchart**

**Filing Corporation**

	Year of Origin YYYY/MM/DD	Opening Balance	Adjustment	Deduction	Expired	Closing Balance
10th Prior Year	1995-12-31					
9th Prior Year	1996-12-31					
8th Prior Year	1997-12-31					
7th Prior Year	1998-12-31					
6th Prior Year	1999-12-31					
5th Prior Year	2000-12-31					
4th Prior Year	2001-12-31					
3rd Prior Year	2002-12-31					
2nd Prior Year	2003-12-31					
1st Prior Year	2004-12-31					
	<b>Total</b>					

**Predecessor Corporations Only – Amalgamation**

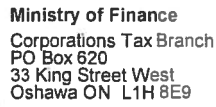
Indicate the amounts of CMT credit carryovers from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
	<b>Total</b>					

**Predecessor Corporations Only – Wind-Up**

Indicate the amounts of CMT credit carryovers from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

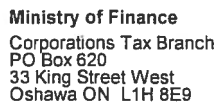
Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1995-12-31						
1996-12-31						
1997-12-31						
1998-12-31						
1999-12-31						
2000-12-31						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
	<b>Total</b>					



Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

(includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)

COORDINATE TAYBDED - 7006 V 1 Page 1 of 1



Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

[illegible]

Transfer to <span style="border: 1px solid black; padding: 0 5px;">362</span> of the CT23	Total	=	17,972
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Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

[illegible]

Transfer to <span style="border: 1px solid black; padding: 0 5px;">407</span> of the CT23	Total	=	9,260
-------------------------------------------------------------------------------------------	-------	---	-------





Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

CORPORATE TAXPREP - 2006 V.1 Page 1 of

## Corporation's Legal Name

Corporation's Legal Name
Whitby Hyvdro Electric Corporation

Taxation Year End	2005-12-31
-------------------	------------

Is the corporation electing under regulation 1101(5q)?

Is the corporation electing under regulation 1101(5q)?												
1 <input type="checkbox"/> Yes 2 <input checked="" type="checkbox"/> No												
1	2	3	4	5	6	7	8	9	10	11	12	13
Class number	Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	Cost of acquisitions during the year (new property must be available for use)  See note 1 below	Net adjustments (show negative amounts in brackets)	Proceeds of dispositions during the year (amount not to exceed the capital cost)	Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)  See note 2 below	Reduced undepreciated capital cost (column 6 minus column 7)	CCA rate %	Recapture of capital cost allowance	Terminal loss	Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	44,981,180	6,903,220	-3,007,008	0	48,877,392	3,451,610	45,425,782	4	0	0	1,877,171	47,000,221
8	2,363,709	622,945		0	2,986,654	311,473	2,675,181	20	0	0	535,036	2,451,618
10	385,468			0	385,468		385,468	30	0	0	115,640	269,828
12	26,681	33,724		0	60,405	16,862	43,543	100	0	0	43,543	16,862
17	245,681			0	245,681		245,681	8	0	0	19,654	226,027
2	11,062,942			0	11,062,942		11,062,942	6	0	0	663,777	10,399,165
45		35,534		0	35,534	17,767	17,767	45	0	0	7,995	27,539
<b>Totals</b>	59,065,661	7,595,423	-3,007,008		63,654,076	3,797,712	59,856,364				3,262,816	60,391,260

Enter in boxes 650 on the CT23.

ote 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the *Income Tax Act* (Canada).

ote 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

**4 Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.**



Ministry of Finance  
Corporations Tax Branch  
PO Box 620  
33 King Street West  
Oshawa ON L1H 8E9

# Ontario Cumulative Eligible Capital Deduction Schedule 10

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

- For use by a corporation that has eligible capital property.
- A separate cumulative eligible capital account must be kept for each business.

## Part 1 – Calculation of current year deduction and carry-forward

Ontario Cumulative eligible capital – balance at end of preceding taxation year (if negative, enter zero) ..... 1,037,091 A

Add: Cost of eligible capital property acquired during the taxation year ... + B  
Amount transferred on amalgamation or wind-up of subsidiary .... + C  
Other adjustments ..... + D  
Total of B + C + D ..... = x 3 / 4 = E

Subtotal A + E ..... = 1,037,091 F

Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year ..... + G  
The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the Income Tax Act (Canada) ..... + H  
Other adjustments ..... + I  
Total of G + H + I ..... = x 3 / 4 = J

Ontario cumulative eligible capital balance F - J ..... = 1,037,091 K

If K is negative, enter zero at line M and proceed to Part 2

Current year deduction 1,037,091 K x 7 % \* ..... = 72,596 L

\* The maximum current year deduction is 7%. However, you can claim any amount up to the maximum.

Enter amount in box 651 of the CT23

Ontario cumulative eligible capital – closing balance K - L (if negative, enter zero) ..... = 964,495 M

Note: Any amount up to the maximum deduction of 7% may be claimed. Taxation years starting after December 21, 2000, the deduction may not exceed the maximum amount prorated for the number of days in the taxation year divided by 365 or 366 days.

## Part 2 – Amount to be included in income arising from disposition

Only complete this part only if the amount at line K is negative

Amount from line K above show as a positive amount ..... N

Total cumulative eligible capital deductions from income for taxation years beginning after June 30, 1988 ..... 1

Total of all amounts which reduced cumulative eligible capital in the current or prior years under subsection 80(7) of the ITA ..... 2

Total of cumulative eligible capital deductions claimed for taxation years beginning before July 1, 1988 ..... 3

Negative balances in the cumulative eligible capital account that were included in income for taxation years beginning before July 1, 1988 ..... 4

Line 3 deduct line 4 ..... 5

Total lines 1 + 2 + 5 ..... 6

Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000 ..... 7

Deduct line 7 from line 6 ..... O

N - O (cannot be negative) ..... P

Amount on line 5 ..... x 1 / 2 ..... Q

P - Q ..... R

Amount on line R ..... x 2 / 3 ..... S

Lesser of line N or line O ..... T

Amount to be included in income S + T

Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S



Ministry of Finance  
Corporations Tax Branch  
33 King Street West  
PO Box 620  
Oshawa ON L1H 8E9

2005

Capital Tax Election of Associated  
Group Agreement for Allocation of  
Taxable Capital Deduction (TCD)

CT23 SCHEDULE 591

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
Whitby Hydro Electric Corporation	1800225	2005-12-31

The following associated group of corporations includes all the corporations in this associated group (excluding financial institutions and corporations exempt from capital tax) having a permanent establishment in Canada and are hereby making an election under subsection 69(2.1) of the *Corporation Tax Act* to allocate the tax effect of the group's taxable capital deduction (TCD) as calculated in section B on page 10 of the CT23 for all taxation years which end in the 2005 calendar year, based on each corporation's total assets and Ontario allocation factor from each corporation's last taxation year ending in the 2004 calendar year.

*Applies to taxation years ending in the  
2005 calendar year.*

Corporation having a permanent establishment in Canada	Last taxation year ending in 2004 calendar year	Ontario Allocation A	Total Assets T	Net Deduction A x [TE x (T+X)] ND	Allocation of Net Deduction AND
Corporation Tax Account Number (if applicable)	YEAR MONTH DAY				995
1800225	2004-12-31	100.0000	69,880,314	14,474	22,500
Corporation Name					
Whitby Hydro Electric Corporation					
Tax Effect (TE) of Taxable Capital Deduction					
TCD From CT23, Page 10, Section B 503	7,500,000	x 0.3 % = TE	22,500		
Corporation Tax Account Number (if applicable)	YEAR MONTH DAY				995
1800227	2004-12-31	100.0000	8,319,445	1,723	
Corporation Name					
WHITBY HYDRO ENERGY SERV CORP					
Tax Effect (TE) of Taxable Capital Deduction					
TCD From CT23, Page 10, Section B 503	7,500,000	x 0.3 % = TE	22,500		
Corporation Tax Account Number (if applicable)	YEAR MONTH DAY				995
1800226	2004-12-31	100.0000	30,432,176	6,303	
Corporation Name					
WHITBY HYDRO ENERGY CORP					
Tax Effect (TE) of Taxable Capital Deduction					
TCD From CT23, Page 10, Section B 503	7,500,000	x 0.3 % = TE	22,500		
Corporation Tax Account Number (if applicable)	YEAR MONTH DAY				995
Corporation Name					
Tax Effect (TE) of Taxable Capital Deduction					
TCD From CT23, Page 10, Section B 503		x % = TE			
Corporation Tax Account Number (if applicable)	YEAR MONTH DAY				995
Corporation Name					
Tax Effect (TE) of Taxable Capital Deduction					
TCD From CT23, Page 10, Section B 503		x % = TE			

If insufficient space, attach list.

**Total Assets** of Associated Group having permanent establishments in Canada ☒ 108,631,935 959

**Total Net Deductions** of Associated Group having permanent establishments in Canada ... TND 22,500 994

**Total Allocated Net Deductions** of Associated Group having permanent establishments in Canada ..... TAND 22,500

*Financial Statements of*

**WHITBY HYDRO ELECTRIC  
CORPORATION**

*December 31, 2005*

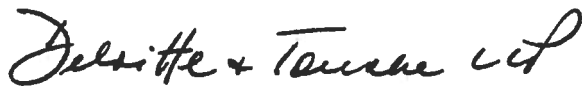
## Auditors' Report

To the Shareholder of  
Whitby Hydro Electric Corporation

We have audited the balance sheet of the Whitby Hydro Electric Corporation as at December 31, 2005 and the statements of earnings and retained earnings and of cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Whitby Hydro Electric Corporation as at December 31, 2005 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.



Chartered Accountants

Toronto, Ontario  
March 13, 2006

# WHITBY HYDRO ELECTRIC CORPORATION

## Table of Contents

December 31, 2005

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	<u>Page</u>
Balance Sheet	1
Statement of Earnings and Retained Earnings	2
Statement of Cash Flows	3
Notes to the Financial Statements	4-11

# WHITBY HYDRO ELECTRIC CORPORATION

## Balance Sheet

December 31, 2005

	2005	2004
<b>ASSETS</b>		
<b>CURRENT</b>		
Cash	\$ 8,199,609	\$ 3,114,439
Accounts receivable	3,894,026	4,363,822
Unbilled revenue	10,452,767	8,296,610
Inventory	765,533	774,242
Due from Town of Whitby	191,829	175,598
Prepaid expenses and deposits	25,090	-
Due from Whitby Hydro Energy Service Corporation	367,226	814,311
	23,896,080	17,539,022
CAPITAL ASSETS (Note 3)	53,231,001	52,295,447
OTHER ASSET - Deferred charges	36,675	45,845
	\$ 77,163,756	\$ 69,880,314
<b>LIABILITIES</b>		
<b>CURRENT</b>		
Accounts payable and accrued liabilities	\$ 12,138,736	\$ 8,730,750
Income taxes payable	1,143,736	199,670
Current portion of consumer and other deposits	504,919	536,617
	13,787,391	9,467,037
<b>OTHER LIABILITIES</b>		
Consumer and other deposits, less amount included under current liabilities	1,515,625	1,023,557
Long-term debt (Note 4)	28,337,942	28,337,942
	29,853,567	29,361,499
	43,640,958	38,828,536
<b>EQUITY</b>		
<b>SHARE CAPITAL</b>		
Authorized - unlimited number of common shares		
Issued - 165 common shares	29,494,042	29,494,042
RETAINED EARNINGS	4,028,756	1,557,736
	33,522,798	31,051,778
	\$ 77,163,756	\$ 69,880,314

APPROVED BY THE BOARD

..... Director

..... Director



**WHITBY HYDRO ELECTRIC CORPORATION**  
**Statement of Earnings and Retained Earnings**  
Year ended December 31, 2005

	<u>2005</u>	<u>2004</u>
REVENUE (Note 7)	\$ 83,992,266	\$ 70,072,513
ENERGY COST	67,265,605	54,488,745
GROSS MARGIN	16,726,661	15,583,768
OTHER INCOME		
Interest	127,353	186,144
Late payment penalties	294,355	275,846
Miscellaneous	273,969	270,296
Rentals	78,454	125,206
	774,131	857,492
EXPENDITURE (Note 7)		
Operation and maintenance	3,033,203	2,776,764
Administration	4,687,992	6,591,091
Financial expense (Note 7)	2,069,172	2,568,704
Amortization of capital assets and deferred charges	3,658,785	3,483,450
	13,449,152	15,420,009
EARNINGS BEFORE INCOME TAXES	4,051,640	1,021,251
INCOME TAXES (Note 5)	1,580,620	485,004
NET EARNINGS	2,471,020	536,247
RETAINED EARNINGS, BEGINNING OF YEAR	1,557,736	1,021,489
RETAINED EARNINGS, END OF YEAR	\$ 4,028,756	\$ 1,557,736

# WHITBY HYDRO ELECTRIC CORPORATION

## Statement of Cash Flows

Year ended December 31, 2005

	2005	2004
<b>NET INFLOW (OUTFLOW) OF CASH RELATED TO THE FOLLOWING ACTIVITIES</b>		
<b>OPERATING</b>		
Net earnings	\$ 2,471,020	\$ 536,247
Items not affecting cash		
Loss on disposal of capital assets	3,245	-
Amortization of capital assets	4,193,175	3,897,561
Amortization of contributed capital	(543,558)	(423,278)
Amortization of deferred charges	9,170	9,167
	<b>6,133,052</b>	<b>4,019,697</b>
Changes in non-cash working capital components		
Accounts receivable	469,796	499,881
Unbilled revenue	(2,156,157)	(1,211,257)
Inventory	8,709	56,928
Due from Town of Whitby	(16,231)	(4,265)
Prepaid expenses and deposits	(25,090)	-
Due from Whitby Hydro Energy Services Corporation	447,085	(3,393,266)
Income taxes payable	944,066	104,449
Accounts payable and accrued liabilities	3,407,986	1,437,542
	<b>9,213,216</b>	<b>1,509,709</b>
<b>INVESTING</b>		
Additions to capital assets, net of capital assets contributed by third parties	(4,588,416)	(6,618,457)
<b>FINANCING</b>		
Increase (decrease) in consumer and other deposits	460,370	(98,618)
<b>NET CASH INFLOW (OUTFLOW)</b>	<b>5,085,170</b>	<b>(5,207,366)</b>
<b>CASH POSITION, BEGINNING OF YEAR</b>	<b>3,114,439</b>	<b>8,321,805</b>
<b>CASH POSITION, END OF YEAR</b>	<b>\$ 8,199,609</b>	<b>\$ 3,114,439</b>
<b>SUPPLEMENTARY CASH FLOW INFORMATION</b>		
Interest paid	\$ 2,069,172	\$ 2,568,704
Income taxes paid	\$ 845,620	\$ 543,769
<b>NON-CASH TRANSACTIONS</b>		
Capital assets contributed by third parties	\$ 3,007,008	\$ 2,411,414

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

---

### 1. NATURE OF OPERATION

Whitby Hydro Electric Corporation ("the Corporation") was incorporated November 1, 2000 under the laws of the Province of Ontario.

The Corporation is indirectly owned by the Town of Whitby.

The principal activity of the corporation is to distribute electricity to the Town of Whitby, under the license issued by the Ontario Energy Board (OEB).

### 2. SIGNIFICANT ACCOUNTING POLICIES

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles (GAAP) and reflect the following policies as set forth in the Accounting Procedures Manual issued by the Ontario Energy Board under the authority of the Ontario Energy Board Act, 1998.

#### *Regulation*

The Whitby Hydro Electric Corporation is regulated by the Ontario Energy Board "OEB" and any power rate adjustments require OEB approval.

#### *Inventory*

Transformers are valued at cost on a specific-item basis. Other inventories are valued at the lower of average cost and replacement cost.

#### *Capital assets*

Capital assets purchased or constructed by the Corporation are recorded as an asset at cost. Amortization is provided on a straight-line basis over the estimated useful lives of the assets.

The estimated service lives of the various assets used in calculating amortization are as follows:

Building	50-60 years
Plant and equipment	3-10 years
Transmission and distribution system	15-35 years
Office equipment	5-10 years

#### *Deferred charges*

Deferred charges are amortized on a straight-line basis over the estimated term of the benefit.

#### *Regulatory assets*

Expenditures qualifying as regulatory assets (as defined by the OEB) and later recovered in the rate base are expensed in the year incurred. Any ultimate recovery of these expenditures, through the OEB approved rates, is recorded as income in the year they are billed.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

---

### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Impairment of long-lived assets*

The Corporation has adopted the new Canadian accounting standard for impairment of long-lived assets, which requires that an impairment loss be recognized when events or circumstances indicate that the carrying amount of the long-lived asset is not recoverable and exceeds its fair value. Any resulting impairment loss is recorded in the period in which the impairment occurs.

The Corporation has determined that there was no impairment of long-lived assets as at December 31, 2005.

#### *Contributions in aid of construction*

Contributions in aid of construction consist of third party contributions toward the cost of constructing distribution assets and may be refunded by the Corporation based on future economic evaluations, in accordance with the OEB Distribution System Code. They are accounted for as reductions to the cost of related capital assets and are amortized at rates corresponding to the useful lives of the related capital assets.

#### *Revenue recognition*

Energy and distribution revenue is recorded on the basis of regular meter readings plus estimates of customer usage since the last meter reading date to the end of the year. The related cost of power is recorded on the basis of power consumed.

#### *Deferred revenue*

In 2005, the Corporation began collecting the third installment (third tranche) of its regulated rate of return, on the condition that an equivalent amount would be invested in conservation and demand management (CDM) activities by September 2007. The CDM recoveries in 2005 exceeded the cumulative amount spent on CDM activities. The excess recoveries are treated as deferred revenue as the Company has billed the customer but has yet to discharge its obligation relating to the investment of these funds. The CDM required capital expenditures and operating expenses are recorded from July 1, 2004 to September 30, 2007 while the recovery is recorded over the twelve-month period from March 1, 2005 to February 28, 2006.

#### *Payment in lieu of income taxes*

Under the Electricity Act, 1998, the Corporation is required to make payments-in-lieu of corporate taxes to the Ontario Electricity Financial Corporation (OEFC), commencing October 1, 2001. These payments are calculated in accordance with the rules for computing taxable income and taxable capital and other relevant amounts contained in the Income Tax Act (Canada) and the Corporations Tax Act (Ontario) as modified by the Electricity Act, 1998, and related regulations. Prior to October 1, 2001, the Corporation was not subject to income or capital taxes.

The Corporation, regulated by the Ontario Energy Board, provides for payments-in-lieu of corporate income taxes using the taxes payable method.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

### 2. SIGNIFICANT ACCOUNTING POLICIES (continued)

#### *Payment in lieu of income taxes (continued)*

Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes. Rate-regulated enterprises need not recognize future income taxes to the extent that future income taxes are expected to be included in the rates charged to and recovered from future customers.

Payments-in-lieu of income taxes are henceforth referred to as income taxes.

#### *Use of estimates*

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, as well as disclosure of contingent assets and liabilities in the financial statements and accompanying notes. Accounts receivable, unbilled revenue and inventory are reported based on amounts expected to be recovered and an appropriate allowance has been provided based on management's best estimates of unrecoverable amounts. Due to the inherent uncertainty in making such estimates, actual results could differ from those estimates.

### 3. CAPITAL ASSETS

	2005			2004
	Cost	Accumulated Amortization	Net Book Value	Net Book Value
Land	\$ 428,000	\$ -	\$ 428,000	\$ 428,000
Buildings, plant and equipment	16,342,089	6,034,706	10,307,383	9,984,580
Transmission and distribution system	92,786,895	39,550,322	53,236,573	50,216,429
Other equipment	4,471,891	3,194,950	1,276,941	1,220,885
	114,028,875	48,779,978	65,248,897	61,849,894
Contributions in aid of construction	(13,588,962)	(1,571,066)	(12,017,896)	(9,554,447)
	\$ 100,439,913	\$ 47,208,912	\$ 53,231,001	\$ 52,295,447

Amortization provided for in the current year totalled \$4,193,175 (2004 - \$3,897,561).

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

### 4. LONG-TERM DEBT

	<u>2005</u>	<u>2004</u>
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with notice of twelve months. The Town of Whitby does not anticipate calling this note before January 1, 2007.	\$ 1,460,300	\$ 1,460,300
7-1/4% promissory note issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2007.	5,061,000	5,061,000
Variable rate promissory note (2.59% - 9.29%) issued to the Town of Whitby. The Town has the option of calling the principal amount in whole or in part with sixty days notice. The Town of Whitby does not anticipate calling this note before January 1, 2007.	21,816,642	21,816,642
	<u>\$ 28,337,942</u>	<u>\$ 28,337,942</u>

Interest on long-term debt is \$2,000,000 (2004 - \$2,500,000).

### 5. INCOME TAXES

The Corporation became obligated to make payments-in-lieu of taxes on October 1, 2001. There were no income or capital taxes in the periods prior to October 1, 2001.

The provision for income taxes under the taxes payable method for the year is \$1,580,620 (2004 - \$485,004).

Future income taxes have not been recorded in the accounts as they are expected to be reflected through future distribution revenues. As at December 31, 2005, future income tax assets of \$3,088,253 (2004 - \$2,974,953) have not been recorded on the balance sheet. Future income tax benefits (expense) of \$113,300 (2004 - \$93,270) have not been reflected in the income tax provision for the year ended December 31, 2005.

The significant component of the Corporation's future taxes as at December 31 are related to the following:

	<u>2005</u>	<u>2004</u>
Balance sheet		
Future tax asset related to capital assets	\$ 3,088,253	\$ 2,974,953

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

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### 6. FINANCIAL INSTRUMENTS

#### *Fair value of financial instruments*

The fair value of financial instruments that are included in the financial statements approximate their carrying amount due to the short-term maturity of those instruments. The fair value of long-term debt has not been calculated on the basis that the future terms of the promissory notes are indefinite.

#### *Credit risk*

Credit risk results from the potential that a counter party will fail to perform its obligations. Accounts receivable are widely dispersed among numerous customers and hence the risk of significant credit loss is remote.

#### *Interest rate risk*

The Corporation has limited interest rate risk as its principal debt obligations bear predetermined rates of interest. The effective interest rate on the variable rate promissory note was 7% for the year.

### 7. RELATED PARTY TRANSACTIONS

The following summarizes the Corporation's related party transactions with the Town of Whitby for the years ended December 31, 2004 and December 31, 2005:

	<u>2005</u>	<u>2004</u>
Revenue		
Energy and distribution	\$ 2,281,993	\$ 2,111,926
Expenditures		
Donations	\$ -	\$ 2,476,000
Interest expense	\$ 2,000,000	\$ 2,500,000

The following summarized the Corporation's related party transactions with associated companies (companies under common control) for the years ended December 31, 2004 and December 31, 2005.

	<u>2005</u>	<u>2004</u>
Vehicle replacement	\$ 460,000	\$ 330,000
Capital services	\$ 3,835,000	\$ 5,458,000
Operation and maintenance services	\$ 6,425,000	\$ 6,153,000

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

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### 8. INTEREST IN LIMITED PARTNERSHIP

The Corporation is a limited partner of EnerConnect, a power procurement partnership. Whitby Hydro Electric Corporation has a 1.5865% (2004 - 1.5655%) interest in this partnership. The investment of \$46,389 was expensed in the years in which it was made.

### 9. FUTURE COMMITMENTS

The Corporation has entered into an agreement with a service provider, which expires in 2008. The Corporation is obligated to make the following payments under this agreement:

2006	\$ 36,000
2007	36,000
2008	12,000
	<hr/>
	\$ 84,000

### 10. CLASS ACTION OF LATE PAYMENT CHARGES

A class action lawsuit claiming \$500 million in restitutionary payment plus interest was served on Toronto Hydro Electric Commission on November 18, 1998. The action was initiated against Toronto Hydro as the representative of the Defendant Class consisting of all municipal electric utilities in Ontario, which have charged late payment charges on overdue utility bills at any time after April 1, 1981.

The claim is that late payment penalties result in the municipal electric utilities receiving interest at effective rates in excess of 60% per year, which is illegal under Section 347 (1) (b) of the Criminal Code.

The Electricity Distributors Association is undertaking the defense of the class action. At this time it is not possible to quantify the effect, if any, on the financial statements of Whitby Hydro Electric Corporation.



# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

### 11. REGULATORY ASSETS

The provincial government has imposed limited rate price increases. As a result, regulatory assets have been expensed for 2002, 2003, 2004 and 2005. In 2004 and 2005, while certain of these assets do meet the criteria for asset recognition, management has decided to retain its policy of not capitalizing such expenditures, until there is sufficient certainty regarding their ultimate realization.

	<u>2005</u>	<u>2004</u>
Regulatory assets (including carrying charges)		
Pre-market opening energy variance	\$ 1,312,954	\$ 1,237,366
Qualifying transition costs	179,722	188,199
Government cheques rebate program	57,079	53,675
Retail costs variance		
Retail services	178,280	117,095
STR requests and processing	26,553	24,554
Retail settlement variance		
Transmission network charge	1,460,638	1,255,582
Transmission connection charge	1,209,788	1,033,789
Wholesome market service	2,290,822	1,387,919
Power energy cost	151,298	(521,960)
Global Adjustment	(437,067)	
Recovery of regulatory assets	(1,836,497)	(694,465)
Deferred payments in lieu of taxes	(1,402,531)	(620,475)
	<u>\$ 3,191,039</u>	<u>\$ 3,461,279</u>

During the year the Corporation recorded \$254,209 (2004 - \$347,072) in income with respect to the above assets, including carrying charges.

# WHITBY HYDRO ELECTRIC CORPORATION

## Notes to the Financial Statements

December 31, 2005

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### 12. GUARANTEES

In the normal course of business, the Corporation enters into agreements that meet the definition of a guarantee. The Corporation's primary guarantees subject to disclosure requirements are as follows:

- (a) The Corporation has provided indemnities under lease agreements for various operating facilities. Under the terms of these agreements, the Corporation agrees to indemnify the counterparties for various items including, but not limited to, all liabilities, loss, suits, and damages arising during, on or after the term of the agreement. The maximum amount of any potential future payment cannot be reasonably estimated.
- (b) Indemnity has been provided to all directors and or officers of the Corporation for various items including, but not limited to, all costs to settle suits or actions due to association with the Corporation, subject to certain restrictions. The Corporation has purchased directors' and officers' liability insurance to mitigate the cost of any potential future suits or actions. The term of the indemnification is not explicitly defined, but is limited to the period over which the indemnified party served as a trustee, director or officer of the Corporation. The maximum amount of any potential future payment cannot be reasonably estimated.
- (c) In the normal course of business, the Corporation has entered into agreements that include indemnities in favour of third parties, such as purchase and sale agreements, confidentiality agreements, engagement letters with advisors and consultants, outsourcing agreements, leasing contracts, information technology agreements and service agreements. These indemnification agreements may require the Corporation to compensate counterparties for losses incurred by the counterparties as a result of breaches in representation and regulations or as a result of litigation claims or statutory sanctions that may be suffered by the counterparty as a consequence of the transaction. The term of these indemnities are not explicitly defined and the maximum amount of any potential reimbursements cannot be estimated.

The nature of these indemnification agreements prevents the Corporation from making a reasonable estimate of the maximum exposure due to the difficulties in assessing the amount of liability which stems from the unpredictability of future events and the unlimited coverage offered to counterparties. Historically, the Corporation has not made any significant payments under such or similar indemnification agreements and therefore no amount has been accrued in the balance sheet with respect to these agreements.



Ministry of Revenue  
Hydro PIL  
33 King Street West  
PO Box 620  
Oshawa ON L1H 8E9

Keep this portion for your records.

## Notice of Reassessment

Electricity Act, 1998 • Corporations Tax Act, R S O 1990  
from 2005/01/01 to 2005/12/31

WHITBY HYDRO ELECTRIC CORPORATION

Account No.

**1800225**

Reassessment Date  
(year, month, day)

2009/06/19

Page

2 of 3

REASSESSMENT NO. 177 REPLACING ASSESSMENT DATED: 2006/09/26

Tax: Federal and Provincial PIL

1,753,945.00

Assessment Interest

10,125.75

Total Reassessment Liability

1,764,070.75

### SUMMARY OF 2005/12/31 TAXATION YEAR TRANSACTIONS

Payments/Transfers

1,763,620.00CR

Refunds

3,746.22

Sub-Total

1,759,873.78CR

TAXATION YEAR BALANCE DUE \*\*

4,196.97

In accordance with s.s.80(8) of the Corporations Tax Act, as made applicable by s.95 of the Electricity Act, 1998, notice is hereby given of the amount of tax, penalty and interest for which you are assessed.

Statement of Adjustments sent under separate cover.

\*\*Remember to include additional interest due with your payment. Interest on the balance is compounded daily from the date of this Notice/Statement until payment is received by the Ontario Electricity Financial Corporation (OEFC). The current interest rate is 0.0191780%.

**Tax (Re)Assessment Enquiries:** • 1 866 ONT-TAXS (1 866 668-8297) ext. 21113  
• FAX 416 218-3276

• TTY 1 800 263-7776  
• ontario.ca/revenue

**Account Billing Enquiries & Change of Address Information:**

• 1 866 ONT-TAXS (1 866 668-8297)  
• FAX 905 433-5197

0000002



# Ontario

Ministry of Revenue  
Ministère du Revenu

PO Box 622 CP 622  
33 King St. West 33 rue King ouest  
Oshawa ON L1H 8H6 Oshawa ON L1H 8H6

## Statement of Adjustments re Taxes Assessed Relevé des redressements de cotisations

Account No. / N° de compte <b>1800225</b>	
Name of Corporation / Raison sociale de la compagnie <b>Whitby Hydro Electric Corporation</b>	Taxation Year End / Fin de l'année d'imposition <b>31 December, 2005</b>

### INCOME TAX

	<u>Federal</u>	<u>Ontario</u>
Taxable income as previously assessed	\$ <u>4,379,611</u>	\$ <u>4,379,611</u>
<u>Federal Income Tax</u>		
As previously assessed		\$ 968,770
<u>Ontario Income Tax</u>		
As previously assessed		613,146
<u>Federal Part 1.3 Tax</u>		
As previously assessed		0
<u>Revised Ontario Capital Tax</u>		
As per Schedule 1		<u>172,029</u>
<u>TOTAL PAYMENTS IN LIEU OF TAXES</u>		\$ <u>1,753,945</u>

Alan T. Ogle,MRK

#### **\*\*DESIGNATED ASSESSMENT\*\***

The items marked with an asterisk above are designated parts of this assessment. This description is authorized by section 92 of the Corporations Tax Act, for assessments which correspond to those issued by Revenue Canada under the Income Tax Act (Canada). It is not necessary to serve a Notice of Objection to those portions of the assessment. The Corporation and the Minister will be bound by the final disposition of a federal Notice of Objection or Appeal.

If you wish not to be bound by the disposition of the corresponding federal objection or appeal, you must serve a Notice of Objection on the prescribed form in accordance with section 84. See under "Notice of Objection" on the accompanying "Notice of Re-Assessment"

#### **\*\*COTISATION DESIGNÉE\*\***

Les postes ci-dessus marqués d'un astérisque sont les parties désignées de cette cotisation. Cette description est autorisée en vertu de l'article 92 de la Loi sur l'imposition des corporations, pour les cotisations qui correspondent à celles établies par Revenu Canada en vertu de la Loi de l'impôt sur le revenu (Canada). Il n'est pas nécessaire de signifier un Avis d'opposition pour ces parties des cotisations. La compagnie et le ministre seront liés par la décision finale relative à l'avis fédéral d'opposition ou d'appel.

Si vous désirez ne pas être lié par la décision relative à l'opposition ou à l'appel fédéral correspondant, vous pouvez signifier un avis d'opposition sur la formule prévue à cette fin conformément à l'article 84. Voir "Avis d'opposition" sur l'Avis de nouvelle cotisation ci-joint.

Schedule 1

Whitby Hydro Electric Corporation  
Account No. 1800225

Fiscal year ended 31 December, 2005

Revised Ontario Capital Tax

Net paid-up capital as previously assessed	\$ 64,264,948
<u>Add:</u>	
Customer deposits	<u>993,659</u>
Revised net paid up capital	\$ 65,258,607
<u>Deduct:</u>	
Investment allowance	
$\$491,491 / \$77,182,977 \times \$65,258,607$	<u>415,554</u>
Revised taxable capital	\$ 64,843,053
<u>Deduct:</u>	
Capital tax exemption	<u>7,500,000</u>
Revised net taxable capital	\$ 57,343,053
Capital Tax Thereon @ 0.30%	\$ <u>172,029</u>

## **APPENDIX K**

### **LOST REVENUE ADJUSTMENT MECHANISM (LRAM) APPLICATION**

## 1    **LOST REVENUE ADJUSTMENT (LRAM)**

### 2    **OVERVIEW:**

3    In accordance with the *Guidelines for Electricity Distributor Conservation and Demand*  
4    *Management (EB-2008-0037)* issued on March 28, 2008 (the “CDM Guidelines”), Whitby Hydro  
5    has included in this application a request to modify the existing approved rate rider for Lost  
6    Revenue Adjustment Mechanism (LRAM) in order to recover additional lost revenues for the  
7    programs and time periods identified in this LRAM application.

8    The CDM Guidelines describe the Board’s policies and procedures with respect to applications  
9    for LRAM and SSM recoveries. In conjunction with the CDM Guidelines, the Board’s proceeding  
10    on “*Conservation and Demand Management (“CDM”) Input Assumptions*” Board File No. EB-  
11    2008-0352 provides policy guidance on CDM input assumptions. By letter issued January 27,  
12    2009, the Board acknowledged endorsement of the OPA’s list of CDM input assumptions.

13    As part of its 2010 Cost of Service application (EB-2009-0274), Whitby Hydro included a LRAM  
14    claim of \$405,135. This claim was approved by the Board as part of a complete settlement and  
15    included the following CDM programs:

- 16        • Third Tranche
- 17        • OPA (programs up to 2008)
- 18        • Whitby Hydro funded (2008)

19    The LRAM claim covered the impact of these programs from the period of 2006 – 2009. An SSM  
20    claim for these programs was evaluated but no claim was filed.

21    Whitby Hydro has continued to maintain a strong presence in its community with respect to  
22    creating a culture of conservation; educating its customers on energy efficient technologies;  
23    promoting CDM programs; as well as guiding them on consumption changes which could lead to  
24    energy savings.

25    While third tranche programs were completed in 2007, Whitby Hydro has continued to provide  
26    OPA funded programs to its customers. In addition, Whitby Hydro has continued to offer  
27    community based CDM programs (focusing on low income, seniors and the residential  
28    community) in 2009 and 2010.

29    Whitby Hydro’s ongoing CDM efforts have been successful, and this has resulted in further  
30    distribution revenue losses from the 2009 and 2010 programs as a result of the associated  
31    decreases in kilowatt hour (kWh) consumption and kilowatt (kW) demand. In the Board’s update  
32    to Chapter 3 of the Filing Requirements for Transmission and Distribution Applications (the “IRM

1 Filing Requirements”), it is noted that distributors intending to file for recovery of LRAM or SSM  
2 for CDM programs implemented between 2005-2010 should do so as part of their 2012 rate  
3 application or risk forgoing the opportunity to recover LRAM or SSM for this legacy period. It  
4 should be noted that the 2010 OPA published results have not yet been released in the detailed  
5 format necessary to incorporate the data into the LRAM calculations however, it is anticipated  
6 that the OPA report will be released sometime prior to the approval of Whitby Hydro's rates. To  
7 address this limitation, Whitby Hydro has taken the approach of including 2009 OPA program  
8 results as proxy for 2010 OPA program results in this LRAM application. Once the OPA's detailed  
9 report including 2010 program results is made available, Whitby Hydro requests that the Board  
10 allow an update to the LRAM claim to reflect the actual OPA data in the LRAM calculations.  
11 Whitby Hydro also advises the Board that at this time, it does not intend to file a claim for SSM for  
12 the legacy period of 2005-2010.

### 13 **ELIGIBLE PROGRAMS:**

14 Whitby Hydro has prepared its LRAM application in accordance with the CDM Guidelines and  
15 most recently published OPA Assumptions and Measures List. According to the CDM  
16 Guidelines, LRAM is available regardless of whether programs are funded through the OPA or  
17 through distribution rates and it applies to programs that are implemented by the distributor within  
18 its licensed service area. Distributors may only recover LRAM for revenue losses that can be  
19 attributed to the distributor's involvement in the program.

20 The CDM Guidelines do not specifically reference distributor funded programs however, the intent  
21 of the LRAM is clear in that it should remove disincentives to distributors for delivering CDM  
22 programs by allowing for the recovery of lost revenue. Whitby Hydro has implemented  
23 shareholder funded programs in its service area which were designed to provide tools,  
24 information, and energy efficient technologies in the community (particularly to families, and more  
25 vulnerable seniors and low income earners). These programs provided continuity after the third  
26 tranche programs were completed and served to supplement the OPA offerings. The costs of  
27 these programs are specifically removed and excluded for the purpose of rate-rebasing and are  
28 thus fully funded by the shareholder. Whitby Hydro proposes that it is not possible for the CDM  
29 Guidelines to cover all possible scenarios for CDM programs offered by distributors but that the  
30 key element for eligibility should focus on the intent of the LRAM. On this basis, Whitby Hydro  
31 proposes that its shareholder funded programs are eligible for LRAM, as they generated energy  
32 savings that are attributable to Whitby Hydro; they were implemented within Whitby Hydro's  
33 service area; and they had the effect of reducing Whitby Hydro's throughput and associated  
34 distribution revenues resulting in a disincentive which should be allowed to be addressed through  
35 a LRAM.



1 It should be noted that Whitby Hydro continues to take a relatively conservative approach with its  
2 LRAM calculations to ensure that only measurable and readily verifiable savings have been  
3 included by ensuring sufficient time has passed once a program is completed before it has  
4 included the savings in the LRAM calculations. In general, for all Whitby Hydro funded programs,  
5 the savings are not recognized until the year following program implementation (i.e. no prorated  
6 savings are included in the year when the energy efficient technology is actually implemented).

7 Lost revenues are considered accruable until the load forecast has been appropriately adjusted  
8 for the impacts of the CDM programs, and the new revenue requirement applied to develop new  
9 distribution rates. Whitby Hydro re-based in it's 2010 cost of service application which resulted in  
10 new rates applicable starting January 1, 2011. At the time of re-basing, Whitby Hydro relied on  
11 the expertise of a third party consultant to develop a regression model for its load forecast using  
12 explanatory variables which were found to be reasonable and appropriate. In Whitby Hydro's  
13 case, the explanatory variables included weather (degree days), economic activity (full-time  
14 employment levels), the number of days in a month, and other variables to account for off-peak  
15 months and lower than expected consumption in some months in 2003. There were no variables  
16 associated with CDM incorporated into the load forecast model.

17 As Whitby Hydro indicated in it's 2010 application/interrogatories, any effects of conservation on  
18 customer load were limited by virtue of the forecasting methodology used. The load forecast  
19 incorporated ten years (October 1999 to September 2009) of monthly historical wholesale data  
20 along with the explanatory variables. Whitby Hydro only began seeing limited impacts (savings)  
21 from some CDM programs starting in 2006 but they were staggered throughout the remaining  
22 period of time where data was collected for the load forecast. As a result, the impact of CDM on  
23 the load forecast would have been extremely limited and considered immaterial in the final load  
24 forecast even though the actual revenue erosion was beginning to build. Whitby Hydro did not  
25 make any manual adjustments to the load forecast outside of the original forecast prepared by  
26 the third party consultant through the regression analysis/model. In this respect, Whitby Hydro  
27 understood that it was likely to overstate its load forecast but felt that this was a more  
28 conservative approach to developing new rates, as it limited distribution rate increases to  
29 customers while ensuring that lost revenue calculations would only be addressed at a later date  
30 based on actual load impacts using a retrospective approach (LRAM). On this basis, Whitby  
31 Hydro has included in this LRAM calculation, the persistent impacts of the third tranche CDM  
32 programs and 2008 OPA and Whitby Hydro funded CDM programs for the years not previously  
33 included in its last LRAM application. In addition, the LRAM includes the effects of 2009 and  
34 2010 CDM programs which would not have been included in the previous load forecast or LRAM  
35 application.

### **THIRD PARTY REVIEW**

Whitby Hydro engaged the services of Burman Energy Consultants Group Inc. ("Burman Energy"), to perform the following activities:

- Review and finalize LRAM calculations and measurement assumptions to ensure consistency with the CDM Guidelines for eligible programs.
- Provide a report including the relevant details, calculations and assumptions for inclusion in the LRAM application.
- Verify participation levels and act as a third party reviewer in a manner consistent with the CDM Guidelines

Burman Energy serves a primary market of local distribution utilities with services in CDM program evaluation, distribution system analysis, regulatory support, utility management and operations. Burman Energy has managed both the complete year-end CDM reporting process for distributors on a turnkey basis, and provided specialized support in the preparation of requisite reporting schedules and supporting TRC analysis. The firm holds its Certification of Authorization from the Professional Engineers of Ontario, and is a commercial steering committee member of the Electricity Distributors Association.

Burman Energy has significant experience in the evaluation of CDM program performance and regulatory reporting, and has been involved the following related areas:

- Prepared LRAM and SSM business cases or third party evaluations for 14 distributors.
- Developed a TRC Calculator tool that automates TRC calculations based on OEB assumptions and tables. This tool, and/or TRC support services has been used by more than 25 distributors. The TRC Calculator was upgraded to automate calculations for LRAM and SSM based on OEB endorsed assumptions and measures.
- Currently one of the largest third-party evaluators of Electricity Retrofit Incentive Initiative (ERII) project evaluations
- Currently implementing the Direct Install (DI) program for nearly a third of the province's LDCs

Burman Energy evaluated Whitby Hydro's funded programs and updated the savings calculations to align with the most recently published list of assumptions and measures in accordance with the OEB's direction letter issued on January 27, 2009 (Board File No. EB-2008-0352). Burman Energy's LRAM Support report (the "Burman Report") details the assumptions used for each program; identifies the kWh and kW savings (both gross and net of free ridership) by program by customer class; and incorporates the information provided in the OPA 2006-2009 Conservation Report for Whitby Hydro. A copy of Burman Report is attached as Appendix L

## CALCULATION OF PROPOSED LRAM

The LRAM is determined by calculating the energy savings for each customer class and assigning a value to those energy savings using the distributor's Board-approved variable distribution charge appropriate to each class. The calculation does not include any Regulatory Asset Recovery rate riders or other approved variable rate riders. The impact of free ridership has been incorporated into the calculations and details are included in the Burman Report.

Whitby Hydro has prepared the LRAM rate rider using the lost revenue calculated in the Burman Report plus an applicable amount for carrying costs (interest). Interest charges are required on the lost revenue in order to maintain the value of the unrecovered funds between the time of loss and the time of payment and to cover any associated financing costs. Whitby Hydro has applied the carrying costs to the customer classes in the same proportion as the total lost revenue amounts.

The total LRAM claim is \$510,763 (made up of lost revenue of \$503,392 plus carrying costs of \$7,370). A breakdown of the LRAM claim is as follows:

	Lost Revenue	Proration of Carrying Cost (Interest)	Total LRAM
Residential	240,890	3,406	244,296
GS<50 kW	185,802	2,772	188,574
GS>50 kW	76,701	1,192	77,893
	503,392	7,370	510,763

The calculated carrying charges (see table below) assume that lost revenue is accumulated evenly throughout the year and the OEB prescribed rates have been applied to the opening balances each month.

### LRAM - Carrying Cost Rates and Calculations

Year	Month	Monthly Lost Revenue	Closing Balance	Interest Rate*	Interest \$
2009	Jan	5,739	5,739	2.45%	
	Feb	5,739	11,478	2.45%	12
	Mar	5,739	17,217	2.45%	23
	Apr	5,739	22,956	1.00%	14
	May	5,739	28,696	1.00%	19
	Jun	5,739	34,435	1.00%	24
	Jul	5,739	40,174	0.55%	16
	Aug	5,739	45,913	0.55%	18
	Sep	5,739	51,652	0.55%	21
	Oct	5,739	57,391	0.55%	24
	Nov	5,739	63,130	0.55%	26
	Dec	5,739	68,869	0.55%	29
2010	Jan	17,935	86,804	0.55%	32
	Feb	17,935	104,739	0.55%	40
	Mar	17,935	122,674	0.55%	48
	Apr	17,935	140,609	0.55%	56
	May	17,935	158,544	0.55%	64
	Jun	17,935	176,479	0.55%	73
	Jul	17,935	194,414	0.89%	131
	Aug	17,935	212,349	0.89%	144
	Sep	17,935	230,284	0.89%	157
	Oct	17,935	248,218	1.20%	230
	Nov	17,935	266,153	1.20%	248
	Dec	17,935	284,088	1.20%	266
2011	Jan	18,275	302,364	1.47%	348
	Feb	18,275	320,639	1.47%	370
	Mar	18,275	338,914	1.47%	393
	Apr	18,275	357,190	1.47%	415
	May	18,275	375,465	1.47%	438
	Jun	18,275	393,740	1.47%	460
	Jul	18,275	412,016	1.47%	482
	Aug	18,275	430,291	1.47%	505
	Sep	18,275	448,566	1.47%	527
	Oct	18,275	466,842	1.47%	549
	Nov	18,275	485,117	1.47%	572
	Dec	18,275	503,392	1.47%	594
Total Interest					7,370

## PROPOSED RATE RIDERS AND BILL IMPACTS

Whitby Hydro proposes a recovery of lost revenue totaling \$510,762 through a volumetric rate rider over a one year period. It is proposed that the new LRAM recovery be added to the existing approved rate rider which has a sunset date of December 31, 2012. This would avoid the addition of a second LRAM rate rider to the rate order resulting in a more simplified and streamlined approach for the customer to understand. In addition, there is expected to be reduced administrative efforts related to implementation and tracking associated with this approach.

In order to facilitate this approach in the Rate Generator IRM3 model, Whitby Hydro has identified a sunset date of December 31, 2011 (versus the actual approved sunset date of December 31, 2012) for the current LRAM rate rider in sheet 6. The New LRAM rate rider which incorporates the currently approved LRAM rate rider plus the additional LRAM rate rider has been entered as a new rate in sheet 14 of the Rate Generator IRM3 model with a sunset date of December 31, 2012. The calculation of the rate rider is detailed below:

	Total LRAM	Annual Recovery	Annual Volume	Additional LRAM Rate Rider	Current Approved LRAM Rate Rider	New LRAM Rate Rider	kWh/kW
Residential	244,296	244,296	364,548,865	0.0007	0.0005	0.0012	kWh
GS<50 kW	188,574	188,574	75,513,331	0.0025	0.0000	0.0025	kWh
GS>50 kW	77,893	77,893	975,051	0.0799	0.0153	0.0952	kW
	510,763	510,763	441,037,247				

Recovery Period (# Years)

1

Bill Impacts have been summarized for the Residential and GS>50kW customer classes. There are no rate mitigation issues as a result of the LRAM rate rider.

### Bill Impacts

	Residential	GS<50 kW	GS>50 kW
kWh	800	2,000	40,000
kW	n/a	n/a	100
LRAM rate rider (incremental)	0.0012 /kWh	0.0025 /kWh	0.0952 /kW
LRAM \$	0.96	5.00	9.52
Total Bill	112.64	275.34	4,938.02
LRAM as a % of Total Bill	0.85%	1.82%	0.19%

## **APPENDIX L**

### **BURMAN ENERGY CONSULTANT GROUP INC. LRAM SUPPORT**

Whitby Hydro Electric Corp.

## **LRAM Support**

September 16, 2011

Prepared by: Bart Burman, MBA, BA.Sc. P.Eng., President

## Table of Contents

1. Introduction.....	2
2. Scope .....	2
3. LRAM Principles .....	3
4. Process .....	3
5. Results .....	3
6. Determination of LRAM Amount .....	4
7. Recommendations.....	5

### Attachments:

Attachment A – CDM Load Impacts by Class and Program

Attachment B - Foregone Revenue by Class and Program

Attachment C – LRAM Totals

Attachment D - OPA Measures and Assumptions

Attachment E – Assumptions and Measures - Whitby Hydro Funded and OPA Community  
Initiatives Programs



## 1. Introduction

Continuing their participation in OPA province wide CDM programs, Whitby Hydro has demonstrated leadership and obtained significant energy and peak reductions in the community they serve. In its prior 2010 rate filing, Whitby Hydro submitted an LRAM claim for \$387,996.05 plus interest/carrying costs, based on results (input assumptions) validated by the OPA up to the end of 2008, and for combined CDM program efforts undertaken between 2006 and 2008.

With continued success in its CDM activities since the previous claim, Whitby Hydro has additional lost revenues that need to be addressed as part of its 2012 IRM3 rate filing with the Ontario Energy Board (OEB).

In accordance with the Ontario Energy Board (OEB) published March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 ("CDM Guidelines"), LRAM calculations are required for financial adjustments being claimed. The 2010 application used finalized OPA published program evaluations (for 2008 and prior programs) and the most recently available OPA measures and assumptions at the time of filing. This approach was consistent with the OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No. EB-2009-0192 for Horizon Utilities Corporation that directed LRAM calculations use the most current available input assumptions.

The LRAM claim made in 2010 did not incorporate energy and peak savings beyond what was attributable to 2008 programs up to the end of 2009. Calculations in this claim continue to utilize persistent program evaluation results into 2011.

## 2. Scope

Whitby Hydro requested that Burman Energy Consultants Group Inc. (Burman Energy) prepare and critically assess an additional LRAM claim for program results to the end of 2010. In lieu of OPA published program evaluation results for 2010, 2009 program results were used as a best representative estimate for 2010 program year results. Adjustments to these estimates may be required to accurately reflect final OPA program evaluation results for 2010 programs.

Burman Energy committed to providing the following:

1. Review available suitability of published Whitby Hydro data for determining appropriate input assumptions.
2. Prepare and finalize LRAM calculations and assumptions consistent with CDM Guidelines and suitable for inclusion in Whitby Hydro's 2012 IRM3 application, with supporting details.
3. Produce a report, recommendations, and support related to LRAM assessments/findings.

In performing the above tasks, Burman Energy's involvement is intended to constitute a third party review as specified in the OEB's CDM Guidelines.

### 3. LRAM Principles

The OEB issued GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT, EB-2008-0037 were applied to the preparation of this LRAM application.

LRAM was calculated as the product of the demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class for Whitby Hydro Electric Corp. The impact of other Board approved rate riders was not included in the calculations of lost revenues.

The OPA published program evaluation reports were utilized where available in the validation of input assumptions.

### 4. Process

In calculating LRAM, Burman Energy:

1. Reviewed existing LRAM CDM Guidelines and precedents set through LDC submissions to the OEB, to identify the most prudent course for Whitby Hydro's LRAM.
2. Sought counsel within OEB staff to validate assumptions and processes to complete LRAM submission consistent with other LDC submissions.
3. Reviewed Whitby Hydro's CDM program results and input assumptions.
4. Verified correct input assumptions were applied in LRAM calculations.
5. Prepared a report and recommendations related to LRAM calculations consistent with OEB CDM Guidelines which are in the accompanying documentation.

### 5. Results

A review of Whitby Hydro's CDM program supporting data verified that documentation exists to support the use of OPA program evaluations as the basis for LRAM calculations, and support participation levels associated with the LRAM for Whitby Hydro funded CDM and OPA Community Initiative CDM programs. The process included reviewing reports from Whitby Hydro's accounting system, copies of invoices, sign-upsheets for seniors program, and listing of community events attended etc.

At the time of this report's preparation, preliminary and final program evaluations for 2010 OPA programs were unavailable. 2009 results were assumed to be a reasonable

proxy for LRAM calculations forecast into 2010. These calculations will be updated once the OPA publishes preliminary and/or final program evaluations. Input assumptions and free ridership rates are identified in Attachment D (OPA Programs) and Attachment E (OPA Community Initiatives and Whitby Hydro Funded Programs).

The accompanying table below summarizes the calculated amounts for LRAM for Whitby Hydro's OPA programs, Utility funded programs and Third Tranche programs. The calculation of the results, by program and customer class as applicable, are explained in the text below, and detailed in the appended attachment.

	LRAM \$
<b><u>OPA Programs</u></b>	
<b>RESIDENTIAL</b>	\$186,077.51
<b>GENERAL SERVICE &lt;50KW</b>	\$185,191.02
<b>GENERAL SERVICE &gt;50KW</b>	\$73,441.32
<b><u>Whitby Hydro Funded Programs</u></b>	
<b>RESIDENTIAL</b>	\$13,845.84
<b><u>Third Tranche</u></b>	
<b>RESIDENTIAL</b>	\$40,966.26
<b>GENERAL SERVICE &lt;50KW</b>	\$610.57
<b>GENERAL SERVICE &gt;50KW</b>	\$3,259.82
	<b>\$503,392.33</b>

## 6. Calculation of LRAM

OPA sponsored programs represent lost revenue through their successful implementation and are included in LRAM calculations.

Calculations for impacts of Whitby Hydro sponsored programming have also been included in the above totals. Although not specifically addressed in the CDM Guidelines and not considered Board Approved programming, this assessment was considered to be consistent with the CDM Guideline intention of removing the disincentive of eroding distributor revenues due to lower than forecast revenues. It is Whitby Hydro's contention that the savings associated with these programs should be considered for their impact on revenue and note that the costs of these programs are explicitly excluded for the purpose of rate re-basing. The most recent OPA published assumptions and measures were applied in these calculations for each technology employed.



LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2009 to 2011 for OPA programs. No adjustments were made to incorporate impacts for any kW/kWh reductions assumed in current Board approved load forecasts.

The sum of all program LRAM calculations, including OPA sponsored programs is \$503,392.33

Attachment A summarizes load impacts by class and program. Attachment B (Foregone Revenue By Class and Program) summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

The LRAM amounts arising from CDM programs in each respective rate class are allocated to that class for recovery.

## 7. Recommendations

Burman Energy recommends the following:

1. LRAM amounts arising from CDM programs in each rate class be allocated to that class for recovery.
2. Prepare adjustments to account for any kW/kWh savings amounts included in the most current load forecast.
3. Incorporate impacts of final OPA program evaluation reports into LRAM and rate filing addenda as required.
4. Rate impacts, proposed rate riders and respective terms to mitigate LRAM recovery be addressed by Whitby Hydro

**ATTACHMENT A**
**CDM Load Impacts by Class and Program**

		NET		GROSS		NET		GROSS		NET		GROSS	
Class Program	Year(s) Implemented	2009		2009		2010		2010		2011		2011	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
OPA Programs													
Residential													
Secondary Fridge Retirement Pilot	2006					46,895	10.63	52,106	11.81	46,895	10.63	52,106	11.81
Cool & Hot Savings Rebate	2006 - 2007					300,537	230.57	509,562	389.24	300,537	230.57	509,562	389.24
Every Kilowatt Counts	2006-2007					1,481,344	74.29	1,916,752	94.15	1,481,344	74.29	1,916,752	94.15
Great Refrigerator Roundup	2007-2010	349,756	51.23	655,997	98.36	1,245,185	163.80	2,435,128	324.20	1,244,771	161.86	2,434,167	319.71
Summer Savings	2007					33,840	42.64	282,003	355.32	33,840	42.64	282,003	355.32
Social Housing – Pilot	2007					100,667	11.84	100,667	11.84	100,667	11.84	100,667	11.84
Cool Savings Rebate Program	2008-2010	252,765	166.48	591,593	380.85	704,686	459.11	1,529,883	980.72	704,686	459.11	1,529,883	980.72
Every Kilowatt Counts Power Savings Event	2008-2010	439,520	44.53	1,197,868	121.55	1,867,370	140.98	4,776,057	363.22	1,849,132	140.23	4,661,556	358.28
peaksaver®	2008-2010												
Summer Sweepstakes	2008					134,919	54.24	173,896	69.91	134,919	54.24	173,896	69.91
Renewable Energy Standard Offer	2007, 2008					2,278	2.00	2,278	2.00	2,278	2.00	2,278	2.00
Community Initiatives - 13W CFL	2008-2010					233,003	5.03	293,159	6.33	311,664	6.73	405,532	8.76
	2008					125,064	2.70	138,960	3.00	125,064	2.70	138,960	3.00
	2009					107,939	2.33	154,199	3.33	107,939	2.33	154,199	3.33
	2010					0	0.00	0	0.00	78,661	1.70	112,372	2.43
General Service<50kW													
High Performance New Construction	2008-2010	55,534	24	79,335	35	112,844	51	161,206	73	112,844	51	161,206	73
Power Savings Blitz	2008-2010	1,926,396	494	2,027,785	520	3,870,733	990	4,074,862	1,042	3,870,733	990	4,074,862	1,042
General Service>50kW to 4,999kW													
Demand Response 1	2006 -20010	48,321	1,100	48,321	1,100	48,321	1,100	48,321	1,100				
Demand Response 2	2009-2010	459,995	747	459,995	747	459,995	747	459,995	747				
Demand Response 3	2008-2010	8,786	1,067	8,786	1,067	8,786	1,067	8,786	1,067				
Electricity Retrofit Incentive Program	2007-2010	1,587,703	207	2,327,225	311	3,636,528	505	5,450,380	779	3,636,528	505	5,450,380	779
Loblaw & York Region Demand Response	2006-2010	0.00	183	0.00	183	0.00	183	0.00	183				

**Whitby Hydro Funded Programs**
**RESIDENTIAL**

Seniors Program						89,642	42.45	99,602	47.16	105,659	420.45	115,619	425.16
13W CFL	2008					75,038	1.62	83,376	1.80	75,038	1.62	83,376	1.80
Light Timers	2009					14,604	40.83	16,226	45.36	14,604	40.83	16,226	45.36
Power Bars	2010					0	0.00	0	0.00	16,017	378.00	16,017	378.00
Low Income						141,718	10.78	164,516	12.13	179,006	11.58	217,784	13.28
13W CFL	2008					116,726	2.52	129,696	2.80	116,726	2.52	129,696	2.80
13W CFL	2009					22,210	0.48	31,729	0.69	22,210	0.48	31,729	0.69
Light Timers	2009					2,782	7.78	3,091	8.64	2,782	7.78	3,091	8.64
13W CFL	2010					0	0.00	0	0.00	37,288	0.81	53,268	1.15
Community Events						205,022	4.43	237,436	5.13	273,307	5.90	334,986	7.23
13W CFL	2008					174,673	3.77	194,081	4.19	174,673	3.77	194,081	4.19
13W CFL	2009					30,349	0.66	43,356	0.94	30,349	0.66	43,356	0.94
13W CFL	2010					0	0.00	0	0.00	68,285	1.47	97,550	2.11

**Third Tranche**
**RESIDENTIAL**

Education & Training						595,013	12.85	661,125	14.27	595,013	12.85	661,125	14.27
13W CFL	2006					251,254	5.42	279,171	6.03	251,254	5.42	279,171	6.03
13W CFL	2007					343,759	7.42	381,955	8.25	343,759	7.42	381,955	8.25
Community Events						772,687	17	858,541	19	772,687	17	858,541	19
13W CFL	2006					125,064	2.70	138,960	3.00	125,064	2.70	138,960	3.00
13W CFL	2007					647,623	13.98	719,581	15.54	647,623	13.98	719,581	15.54
Seniors Care Package						105,907	17	117,341	18	105,907	17	117,341	18
13W CFL	2006					68,202	1.47	75,780	1.64	68,202	1.47	75,780	1.64
5W Mini Lights	2006					3,878	10.31	4,082	10.85	3,878	10.31	4,082	10.85
13W CFL	2007					32,016	0.69	35,574	0.77	32,016	0.69	35,574	0.77
5W Mini Lights	2007					1,811	4.81	1,906	5.07	1,811	4.81	1,906	5.07
<b>GENERAL SERVICE &lt;50KW</b>													
Seasonal Lighting						16,282	105.04	17,139	110.60	16,282	105.04	17,139	110.60
5W SLED	2006					16,168	104.31	17,019	109.80	16,168	104.31	17,019	109.80
Mini Lights SLED	2006					114	0.73	120	0.80	114	0.73	120	0.80
<b>GENERAL SERVICE &gt;50KW</b>													
Durham Non Profit Housing						109,862	37.26	122,069	41.40	109,862	37.26	122,069	41.40
Energy Star Fridge	2006					17,766	2.52	19,740	2.80	17,766	2.52	19,740	2.80
1Lamp T8 32W	2006					20,127	7.59	22,364	8.44	20,127	7.59	22,364	8.44
2Lamp T8 32W	2006					62,348	23.52	69,276	26.13	62,348	23.52	69,276	26.13
4Lamp T8 32W	2006					9,620	3.63	10,689	4.03	9,620	3.63	10,689	4.03

**ATTACHMENT B**
**Foregone Revenue by Class and Program**

Class Program	Year Implemented	2008	2009				2010				2011				Total Revenue
		rate per unit	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	

**OPA Programs**

<b>Residential</b>															
Secondary Fridge Retirement Pilot	2006	0.0136	0	kWh	0.0137	\$0.00	46,895	kWh	0.0137	\$642.47	46,895	kWh	0.0141	\$661.23	\$1,303.69
Cool & Hot Savings Rebate	2006 - 2007	0.0136	0	kWh	0.0137	\$0.00	300,537	kWh	0.0137	\$4,117.35	300,537	kWh	0.0141	\$4,237.57	\$8,354.92
Every Kilowatt Counts	2006-2007	0.0136	0	kWh	0.0137	\$0.00	1,481,344	kWh	0.0137	\$20,294.41	1,481,344	kWh	0.0141	\$20,886.95	\$41,181.35
Great Refrigerator Roundup	2007-2010	0.0136	349,756	kWh	0.0137	\$4,780.00	1,245,185	kWh	0.0137	\$17,059.04	1,244,771	kWh	0.0141	\$17,551.28	\$39,390.32
Summer Savings	2007	0.0136	0	kWh	0.0137	\$0.00	33,840	kWh	0.0137	\$463.61	33,840	kWh	0.0141	\$477.15	\$940.76
Social Housing – Pilot	2007	0.0136	0	kWh	0.0137	\$0.00	100,667	kWh	0.0137	\$1,379.14	100,667	kWh	0.0141	\$1,419.40	\$2,798.54
Cool Savings Rebate Program	2008-2010	0.0136	252,765	kWh	0.0137	\$3,454.46	704,686	kWh	0.0137	\$9,654.20	704,686	kWh	0.0141	\$9,936.08	\$23,044.74
Every Kilowatt Counts Power Savings Event	2008-2010	0.0136	439,520	kWh	0.0137	\$6,006.77	1,867,370	kWh	0.0137	\$25,582.98	1,849,132	kWh	0.0141	\$26,072.77	\$57,662.51
peaksaver®	2008-2010	0.0136	0	kWh	0.0137	\$0.00	0	kWh	0.0137	\$0.00	0	kWh	0.0141	\$0.00	\$0.00
Summer Sweepstakes	2008	0.0136	0	kWh	0.0137	\$0.00	134,919	kWh	0.0137	\$1,848.39	134,919	kWh	0.0141	\$1,902.36	\$3,750.75
Renewable Energy Standard Offer	2008- 2009	0.0136	0	kWh	0.0137	\$0.00	2,278	kWh	0.0137	\$31.20	2,278	kWh	0.0141	\$32.11	\$63.32
Community Initiatives - 13W CFL	2009-2010	0.0136	0	kWh	0.0137	\$0.00	233,003	kWh	0.0137	\$3,192.15	311,664	kWh	0.0141	\$4,394.46	\$7,586.61
<b>GENERAL SERVICE Less Than 50kW</b>															
High Performance New Construction	2008-2010	0.0180	55,534	kWh	0.0181	\$1,003.32	112,844	kWh	0.0181	\$2,042.48	112,844	kWh	0.0194	\$2,189.18	\$5,234.99
Power Savings Blitz	2008-2010	0.0180	1,926,396	kWh	0.0181	\$34,803.56	3,870,733	kWh	0.0181	\$70,060.26	3,870,733	kWh	0.0194	\$75,092.21	\$179,956.03
<b>General Service&gt;50kW to 4,999kW</b>															
Demand Response 1	2006 -20010	3.3595	1,100	kW	3.3729	\$3,709.46	1,100	kW	3.3729	\$3,709.46	0	kW	3.9178	\$0.00	\$7,418.91
Demand Response 2	2009-2010	3.3595	747	kW	3.3729	\$2,518.83	747	kW	3.3729	\$2,518.83	0	kW	3.9178	\$0.00	\$5,037.66
Demand Response 3	2008-2010	3.3595	1,067	kW	3.3729	\$3,598.33	1,067	kW	3.3729	\$3,598.33	0	kW	3.9178	\$0.00	\$7,196.66
Electricity Retrofit Incentive Program	2007-2010	3.3595	207	kW	3.3729	\$8,376.28	505	kW	3.3729	\$20,436.82	505	kW	3.9178	\$23,738.43	\$52,551.53
Loblaw & York Region Demand Response	2006-2010	3.3595	183	kW	3.3729	\$618.28	183	kW	3.3729	\$618.28	0	kW	3.9178	\$0.00	\$1,236.56

**\$444,709.85**
**Whitby Hydro Funded Programs**

<b>Residential</b>															
Seniors Program	2008-2010						89,642	kWh	0.0137	\$1,228.10	105,659	kWh	0.0141	\$1,489.79	\$2,717.89
Low Income	2008-2010						141,718	kWh	0.0137	\$1,941.54	179,006	kWh	0.0141	\$2,523.99	\$4,465.53
Community Events	2008-2010						205,022	kWh	0.0137	\$2,808.80	273,307	kWh	0.0141	\$3,853.62	\$6,662.42

**\$13,845.84**
**Third Tranche**

<b>RESIDENTIAL</b>															
Education & Training	2006, 2007						595,013	kWh	0.0137	\$8,151.68	595,013	kWh	0.0141	\$8,389.68	\$16,541.36
Community Events	2006, 2007						772,687	kWh	0.0137	\$10,585.81	772,687	kWh	0.0141	\$10,894.89	\$21,480.70
Seniors Care Package	2006, 2007						105,907	kWh	0.0137	\$1,450.92	105,907	kWh	0.0141	\$1,493.28	\$2,944.20
<b>GENERAL SERVICE &lt;50KW</b>															
Seasonal Lighting	2006						16,282	kWh	0.0181	\$294.70	16,282	kWh	0.0194	\$315.87	\$610.57
<b>GENERAL SERVICE &gt;50KW</b>															
Durham Non Profit Housing	2006						37.26	kW	3.3729	\$1,508.09	37.26	kW	3.9178	\$1,751.73	\$3,259.82

**\$44,836.65**
**\$503,392.33**

**ATTACHMENT C****LRAM Totals****Rate Class**

	LRAM \$
<b><u>OPA Programs</u></b>	
RESIDENTIAL	\$186,077.51
GENERAL SERVICE <50KW	\$185,191.02
GENERAL SERVICE >50KW	\$73,441.32
<b><u>Whitby Hydro Funded Programs</u></b>	
RESIDENTIAL	\$13,845.84
<b><u>Third Tranche</u></b>	
RESIDENTIAL	\$40,966.26
GENERAL SERVICE <50KW	\$610.57
GENERAL SERVICE >50KW	\$3,259.82
	<b>\$503,392.33</b>

OPA Conservation & Demand Management Programs

Measure Results at End-User Level

For: Whittby Hydro Electric Corporation

#	Initiative Name	Program Name	Program Year	Status	#	Measure Name	UBS Savings Assumptions						LDC Specific Results									
							Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (kW)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	
1	Secondary Refrigerator Retirement Plan	Consumer	2006	Final	1	Refrigerator Retirement	0.2722	1,200	7,200	0.2451	1,080	6,480	90.0	6.0	42,058	11,445	50,485	302,815	10.30	45,422	272,531	
2	Secondary Refrigerator Retirement Plan	Consumer	2006	Final	2	Refrigerator Retirement	0.2649	1,091	5,455	0.2489	810	4,860	90.0	6.0	1,819	0.07	1,827	8,821	0.30	1,873	8,839	
3	Load & Hot Service Rebate	Consumer	2009	Final	3	Energy Star® Central Air Conditioner - Cool Savings	0.2054	390	5,460	0.2014	371	4,914	34.0	14.0	10,669	18.3	42,861	438,661	41.34	49,143	439,424	
4	Load & Hot Service Rebate	Consumer	2009	Final	4	Programmable Thermostat - Cool Savings	0.0814	177	1,172	0.0784	160	2,484	16.0	8.0	95,909	16.64	16,932	284,174	14.98	16,940	284,927	
5	Load & Hot Service Rebate	Consumer	2009	Final	5	Central Air Conditioning Fans - Cool Savings	0.0250	440	1,320	0.0231	420	2,520	34.0	14.0	10,773	15.51	15,726	202,821	11.00	15,740	203,072	
6	Load & Hot Service Rebate	Consumer	2009	Final	6	Energy Star® Central Air Conditioner - Hot Savings	0.0464	868	2,584	0.0444	849	2,546	34.0	14.0	10,773	15.51	15,726	202,821	11.00	15,740	203,072	
7	Load & Hot Service Rebate	Consumer	2009	Final	7	Efficient Ducts with ECM - Hot Savings	0.0496	812	17,550	0.0476	804	7,412	30.0	15.0	13,721	45.96	49,721	649,126	10.17	25,716	383,044	
8	Load & Hot Service Rebate	Consumer	2009	Final	8	Programmable Thermostat - Hot Savings	0.0094	54	408	0.0088	51	701	27.0	15.0	17,498	1.35	2,569	34,454	0.36	2,576	34,551	
9	Energy Efficient Counts	Consumer	2009	Final	9	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	0.0003	104	418	0.0000	44	176	90.0	4.0	11,216,548	0.00	1,173,020	4,688,017	0.00	1,013,909	4,135,634	
10	Energy Efficient Counts	Consumer	2009	Final	10	Energy Star® Spring Campaign	0.0000	180	360	0.0000	100	300	90.0	3.0	154,650	0.00	17,545	1,139,894	0.00	16,396	1,095,461	
11	Energy Efficient Counts	Consumer	2009	Final	11	Programmable Thermostats - Spring Campaign	0.0050	250	3,420	0.0044	234	2,416	90.0	10.0	136,784	6.84	25,451	441,173	6.16	26,051	458,861	
12	Energy Efficient Counts	Consumer	2009	Final	12	Energy Star® Ceiling Fans - Spring Campaign	0.0004	140	2,800	0.0003	121	2,436	90.0	3.0	16,000,000	0.00	1,810,012	284,454	0.00	1,810	284,000	
13	Energy Efficient Counts	Consumer	2009	Final	13	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	0.0000	140	418	0.0000	64	176	90.0	4.0	16,000,000	0.00	1,785,851	1,049,044	0.00	1,562,835	6,436,420	
14	Energy Efficient Counts	Consumer	2009	Final	14	Seasonal Light Emitting Diode Light Savings - Autumn Campaign	0.0003	31	923	0.0000	28	838	90.0	3.0	4,003,017	0.00	139,921	2,456,802	0.00	110,786	1,933,422	
15	Energy Efficient Counts	Consumer	2009	Final	15	Programmable Thermostat - Autumn Campaign	0.0000	9,368	0,326	479	8,458	90.0	10.0	18.0	254,871	11,67	132,705	2,475,048	7.96	121,901	2,173,861	
16	Energy Efficient Counts	Consumer	2009	Final	16	Refrigerator - Autumn Campaign	0.0000	138	1,390	0.0000	125	1,251	90.0	3.0	208,624	0.00	20,000	260,020	0.00	26,000	265,000	
17	Energy Efficient Counts	Consumer	2009	Final	17	Energy Efficient Services - Autumn Campaign	0.0000	200	4,800	0.0000	100	3,200	90.0	3.0	254,871	0.00	15,600	212,922	0.00	14,000	200,000	
18	Energy Efficient Counts	Consumer	2009	Final	18	Programmable Thermostat - Autumn Campaign	0.0006	1,466	26,993	0.0009	1,320	23,754	90.0	10.0	15,713	0.00	23,046	424,620	0.00	20,943	379,546	
19	General Response 1	Business, Industrial	2009	Final	1	Unintended Load Shedding Project	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	0.009	1,582.90	0	0	5,667.50	0	0	
20	Labette & York Region Demand Response	Business, Industrial	2007	Final	2	Unintended Load Shedding Project	10,000,000	0	0	100,000,000	0	0	100.0	1.0	0.006	62.45	0	0	62.45	0	0	
21	General Refrigerator Response	Consumer	2007	Final	3	Refrigerator Response	0.1335	1,265	0	0	10,000,000	0	0	100.0	1.0	0.000	1,582.47	0	0	65.45	0	0
22	General Refrigerator Response	Consumer	2007	Final	4	Churn Freezer	0.0871	471	3,772	0.0811	216	1,724	49.0	8.0	142,204	9.60	47,080	538,091	4.39	50,669	245,353	
23	General Refrigerator Response	Consumer	2007	Final	5	Load by Size Range Freezer	0.0079	990	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
24	General Refrigerator Response	Consumer	2007	Final	6	Single Door Freezer	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
25	General Refrigerator Response	Consumer	2007	Final	7	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
26	General Refrigerator Response	Consumer	2007	Final	8	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
27	General Refrigerator Response	Consumer	2007	Final	9	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
28	General Refrigerator Response	Consumer	2007	Final	10	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
29	General Refrigerator Response	Consumer	2007	Final	11	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
30	General Refrigerator Response	Consumer	2007	Final	12	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
31	General Refrigerator Response	Consumer	2007	Final	13	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
32	General Refrigerator Response	Consumer	2007	Final	14	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
33	General Refrigerator Response	Consumer	2007	Final	15	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
34	General Refrigerator Response	Consumer	2007	Final	16	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
35	General Refrigerator Response	Consumer	2007	Final	17	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
36	General Refrigerator Response	Consumer	2007	Final	18	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
37	General Refrigerator Response	Consumer	2007	Final	19	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
38	General Refrigerator Response	Consumer	2007	Final	20	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
39	General Refrigerator Response	Consumer	2007	Final	21	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
40	General Refrigerator Response	Consumer	2007	Final	22	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
41	General Refrigerator Response	Consumer	2007	Final	23	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
42	General Refrigerator Response	Consumer	2007	Final	24	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
43	General Refrigerator Response	Consumer	2007	Final	25	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
44	General Refrigerator Response	Consumer	2007	Final	26	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
45	General Refrigerator Response	Consumer	2007	Final	27	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089	288,265	1.98	32,860	135,441	
46	General Refrigerator Response	Consumer	2007	Final	28	Small Freezer Section 18 cubic feet	0.0079	100	8,099	0.0068	262	3,174	38.0	8.0	10,386	9.60	28,089					



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#	Initiative	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000	3001	3002	3003	3004	3005	3006	3007	3008	3009	3010	3011	3012	3013	3014	3015	3016	3017	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#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500	2501	2502	2503	2504	2505	2506	2507	2508	2509	2510	2511	2512	2513	2514	2515	2516	2517	2518	2519	2520	2521	2522	2523	2524	2525	2526	2527	2528	2529	2530	2531	2532	2533	2534	2535	2536	2537	2538	2539	2540	2541	2542	2543	2544	2545	2546	2547	2548	2549	2550	2551	2552	2553	2554	2555	2556	2557	2558	2559	2560	2561	2562	2563	2564	2565	2566	2567	2568	2569	2570	2571	2572	2573	2574	2575	2576	2577	2578	2579	2580	2581	2582	2583	2584	2585	2586	2587	2588	2589	2590	2591	2592	2593	2594	2595	2596	2597	2598	2599	2600	2601	2602	2603	2604	2605	2606	2607	2608	2609	2610	2611	2612	2613	2614	2615	2616	2617	2618	2619	2620	2621	2622	2623	2624	2625	2626	2627	2628	2629	2630	2631	2632	2633	2634	2635	2636	2637	2638	2639	2640	2641	2642	2643	2644	2645	2646	2647	2648	2649	2650	2651	2652	2653	2654	2655	2656	2657	2658	2659	2660	2661	2662	2663	2664	2665	2666	2667	2668	2669	2670	2671	2672	2673	2674	2675	2676	2677	2678	2679	2680	2681	2682	2683	2684	2685	2686	2687	2688	2689	2690	2691	2692	2693	2694	2695	2696	2697	2698	2699	2700	2701	2702	2703	2704	2705	2706	2707	2708	2709	2710	2711	2712	2713	2714	2715	2716	2717	2718	2719	2720	2721	2722	2723	2724	2725	2726	2727	2728	2729	2730	2731	2732	2733	2734	2735	2736	2737	2738	2739	2740	2741	2742	2743	2744	2745	2746	2747	2748	2749	2750	2751	2752	2753	2754	2755	2756	2757	2758	2759	2760	2761	2762	2763	2764	2765	2766	2767	2768	2769	2770	2771	2772	2773	2774	2775	2776	2777	2778	2779	2780	2781	2782	2783	2784	2785	2786	2787	2788	2789	2790	2791	2792	2793	2794	2795	2796	2797	2798	2799	2800	2801	2802	2803	2804	2805	2806	2807	2808	2809	2810	2811	2812	2813	2814	2815	2816	2817	2818	2819	2820	2821	2822	2823	2824	2825	2826	2827	2828	2829	2830	2831	2832	2833	2834	2835	2836	2837	2838	2839	2840	2841	2842	2843	2844	2845	2846	2847	2848	2849	2850	2851	2852	2853	2854	2855	2856	2857	2858	2859	2860	2861	2862	2863	2864	2865	2866	2867	2868	2869	2870	2871	2872	2873	2874	2875	2876	2877	2878	2879	2880	2881	2882	2883	2884	2885	2886	2887	2888	2889	2890	2891	2892	2893	2894	2895	2896	2897	2898	2899	2900	2901	2902	2903	2904	2905	2906	2907	2908	2909	2910	2911	2912	2913	2914	2915	2916	2917	2918	2919	2920	2921	2922	2923	2924	2925	2926	2927	2928	2929	2930	2931	2932	2933	2934	2935	2936	2937	2938	2939	2940	2941	2942	2943	2944	2945	2946	2947	2948	2949	2950	2951	2952	2953	2954	2955	2956	2957	2958	2959	2960	2961	2962	2963	2964	2965	2966	2967	2968	2969	2970	2971	2972	2973	2974	2975	2976	2977	2978	2979	2980	2981	2982	2983	2984	2985	2986	2987	2988	2989	2990	2991	2992	2993	2994	2995	2996	2997	2998	2999	3000	3001	3002	3003	3004	3005	3006	3007	3008	3009	3010	3011	3012	3013	3014	3015	3016	3017	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Attachment E  
Assumptions and Measures

Program Year	Free Rider Rate	Number of Units	Table Applied	Technology Life	Annual Energy Savings per unit (kWh)	Operating Hours
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OPA Programs

RESIDENTIAL							
Community Initiatives							
13W CFL	2008	10%	3,000	OPA	8	46.32	985.5
13W CFL	2009	30%	3,329	OPA	8	46.32	985.5
13W CFL	2010	30%	2,426	OPA	8	46.32	985.5

Whitby Hydro Funded Programs

RESIDENTIAL							
Seniors Program							
13W CFL	2008	10%	1,800	OPA	8	46.32	985.5
Light Timers	2009	10%	252	OPA	10	64.39	357.7
Power Bars	2010	0%	300	OPA	10	53.39	
Low Income							
13W CFL	2008	10%	2,800	OPA	8	46.32	985.5
13W CFL	2009	30%	685	OPA	8	46.32	985.5
Light Timers	2009	10%	48	OPA	10	64.39	357.7
13W CFL	2010	30%	1,150	OPA	8	46.32	985.5
Community Events - 13W CFL							
13W CFL	2008	10%	4,190	OPA	8	46.32	985.5
13W CFL	2009	30%	936	OPA	8	46.32	985.5
13W CFL	2010	30%	2,106	OPA	8	46.32	985.5

Third Tranche

RESIDENTIAL							
Education & Training							
13W CFL	2006	10%	6,027	OPA	8	46.32	985.5
13W CFL	2007	10%	8,246	OPA	8	46.32	985.5
Community Events							
13W CFL	2006	10%	3,000	OPA	8	46.32	985.5
13W CFL	2007	10%	15,535	OPA	8	46.32	985.5
Seniors Care Package							
13W CFL	2006	10%	1,636	OPA	8	46.32	985.5
5W Mini Lights	2006	5%	818	OPA	5	4.99	150
13W CFL	2007	10%	768	OPA	8	46.32	985.5
5W Mini Lights	2007	5%	382	OPA	5	4.99	150
GENERAL SERVICE <50KW							
Seasonal Lighting							
5W SLED	2006	5%	1,220	OPA	5	13.95	155
Mini SLED	2006	5%	24	OPA	5	4.99	150
GENERAL SERVICE >50KW							
Durham Non Profit Housing							
13W CFL	2006			not included, past useful life			
Energy Star Fridge	2006	10%	175	OPA	17	112.8	7,050
1Lamp T8 32W	2006	10%	444	OPA <sup>1</sup>	8	50.37	2,651
2Lamp T8 32W	2006	10%	278	OPA <sup>1</sup>	8	249.19	2,651
4Lamp T8 32W	2006	10%	64	OPA <sup>1</sup>	8	167.01	2,651

OPA Assumptions and Measures Tables:

2011 Prescriptive Measures and Assumptions Release Version 1. March 2011

<sup>1</sup>2011 Quasi-Prescriptive Measures and Assumptions Release Version 1. December 2010

## **APPENDIX M**

### **REVIEW OF SMART METER FORECAST**

## Whitby Hydro Electric Corporation

### Review of Smart Meter Forecast - 2012

Revenue Requirement comparison to Smart Meter Funding Adder	
Revenue Requirement 2006	-
Revenue Requirement 2007	-
Revenue Requirement 2008	-
Revenue Requirement 2009	243,736
Revenue Requirement 2010	762,490
Revenue Requirement 2011 (projected)	1,082,845
Revenue Requirement 2012 (projected)	1,292,721
Revenue Requirement Total	<u>3,381,792</u>
Smart Meter Funding Adder (SMFA)	(3,213,397)
Carrying Cost	<u>127,876</u>
Smart Meter True-up	296,271

Summary of Project Costs		
	<b>Total Projected</b>	
<b><u>Fixed Assets</u></b>	<b><u>Costs</u></b>	
Smart Meters	5,143,335	
Computer Software	1,061,203	
Computer Hardware	198,159	
	<u>6,402,697</u>	
<b><u>Accumulated Depreciation</u></b>		
Smart Meters	(1,003,337)	
Computer Software	(595,046)	
Computer Hardware	(60,629)	
	<u>(1,659,012)</u>	
<b>Addition to Net Fixed Assets</b>	<b><u>4,743,685</u></b>	
	<b>Total Projected</b>	
	<b>Costs</b>	<b>% of Costs</b>
Actual Capital Capital Costs -2010	4,822,697	75%
2011 Projected Costs	1,580,000	25%
Total Projected Capital Costs	<u>6,402,697</u>	100%

Whitby Hydro Electric Corporation  
Review of Smart Meter Forecast - 2012

**Incremental Revenue Requirement Calculation**

	2006 Actual		2007 Actual		2008 Actual		2009 Actual		2010 Actual		2011 Forecast		2012 Forecast	
Net Fixed Assets		\$ -		\$ -		\$ -		\$ 540,651		\$ 2,675,440		\$ 4,794,104		\$ 5,031,158
OM&A	\$ -		\$ -		\$ -		\$ 50,842		\$ 87,847		\$ 174,000		\$ 303,000	
WCA	15%	\$ -	15%	\$ -	15%	\$ -	15%	\$ 7,626	15%	\$ 13,177	15%	\$ 26,100	15%	\$ 45,450
Rate Base		\$ -		\$ -		\$ -		\$ 548,278		\$ 2,688,617		\$ 4,820,204		\$ 5,076,608
Deemed ST Debt	0%	\$ -	0%	\$ -	0%	\$ -	0%	\$ -	0%	\$ -	4%	\$ 192,808	4%	\$ 203,064
Deemed LT Debt	50%	\$ -	50%	\$ -	53%	\$ -	57%	\$ 310,873	57%	\$ 1,524,446	56%	\$ 2,699,314	56%	\$ 2,842,901
Deemed Equity	50%	\$ -	50%	\$ -	47%	\$ -	43%	\$ 237,404	43%	\$ 1,164,171	40%	\$ 1,928,081	40%	\$ 2,030,643
ST Interest	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	0.00%	\$ -	2.43%	\$ 4,685	2.43%	\$ 4,934
LT Interest	7.25%	\$ -	7.25%	\$ -	7.25%	\$ -	7.25%	\$ 22,538	7.25%	\$ 110,522	5.48%	\$ 147,922	5.48%	\$ 155,791
ROE	9.00%	\$ -	9.00%	\$ -	9.00%	\$ -	9.00%	\$ 21,366	9.00%	\$ 104,775	9.66%	\$ 186,253	9.66%	\$ 196,160
		\$ -		\$ -		\$ -		\$ 43,905		\$ 215,298		\$ 338,860		\$ 356,886
OM&A		\$ -		\$ -		\$ -		\$ 50,842		\$ 87,847		\$ 174,000		\$ 303,000
Amortization		\$ -		\$ -		\$ -		\$ 142,175		\$ 410,946		\$ 530,946		\$ 574,946
Grossed-up PILs		\$ -		\$ -		\$ -		\$ 6,814		\$ 48,401		\$ 39,039		\$ 57,890
Revenue Requirement		\$ -		\$ -		\$ -		\$ 243,736		\$ 762,490		\$ 1,082,845		\$ 1,292,721



**Whitby Hydro Electric Corporation**  
**Review of Smart Meter Forecast - 2012**

## PILs Calculation

	2006	2007	2008	2009	2010	2011	2012
	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted
<b>INCOME TAX</b>							
Net Income	\$ -	\$ -	\$ -	\$ 21,366	\$ 104,775	\$ 186,253	\$ 196,160
Amortization	\$ -	\$ -	\$ -	\$ 142,175	\$ 410,946	\$ 530,946	\$ 574,946
CCA	\$0	\$0	\$0	(\$154,598)	(\$414,822)	(\$618,045)	(\$608,462)
Change in taxable income	\$ -	\$ -	\$ -	\$ 8,944	\$ 100,899	\$ 99,153	\$ 162,644
Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Income Taxes Payable	\$ -	\$ -	\$ -	\$ 2,951	\$ 31,279	\$ 28,011	\$ 42,694
<b>ONTARIO CAPITAL TAX</b>							
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,070,673	\$ 4,092,414	\$ 5,161,285	\$ 4,606,155
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 1,070,673	\$ 4,092,414	\$ 5,161,285	\$ 4,606,155
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$0	\$0	\$0	\$2,409	\$3,069	\$0	\$0

## Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$0	\$0	\$0	\$2,951	\$31,279	\$28,011	\$42,694
Change in OCT	\$0	\$0	\$0	\$2,409	\$3,069	\$0	\$0
PIL's	\$0	\$0	\$0	\$5,360	\$34,348	\$28,011	\$42,694
	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	0	0	0	4,405	45,331	39,039	57,890
Change in OCT	0	0	0	2,409	3,069	0	0
PIL's	\$0	\$0	\$0	\$6,814	\$48,401	\$39,039	\$57,890



## Average Net Fixed Assets

### Net Fixed Assets - Smart Meters

	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Actual	2011 Forecasted	2012 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 760,045	\$ 4,003,335	\$ 5,143,335
Capital Investment				\$ 760,045	\$ 3,243,290	\$ 1,140,000	
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 760,045	\$ 4,003,335	\$ 5,143,335	\$ 5,143,335
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 50,670	\$ 317,559	\$ 660,448
Amortization Year One	\$ -	\$ -	\$ -	\$ 50,670	\$ 216,219	\$ 76,000	\$ -
Amortization Thereafter	\$ -	\$ -	\$ -		\$ 50,670	\$ 266,889	\$ 342,889
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 50,670	\$ 317,559	\$ 660,448	\$ 1,003,337
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 709,375	\$ 3,685,776	\$ 4,482,887
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 709,375	\$ 3,685,776	\$ 4,482,887	\$ 4,139,998
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 354,688	\$ 2,197,576	\$ 4,084,332	\$ 4,311,443

### Net Fixed Assets - Computer Software

	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Actual	2011 Forecasted	2012 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 451,622	\$ 621,203	\$ 1,061,203
Capital Investment				\$ 451,622	\$ 169,581	\$ 440,000	
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 451,622	\$ 621,203	\$ 1,061,203	\$ 1,061,203
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 90,324	\$ 214,565	\$ 382,806
Amortization Year One	\$ -			\$ 90,324	\$ 33,916	\$ 44,000	\$ -
Amortization Thereafter	\$ -				\$ 90,324	\$ 124,241	\$ 212,241
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 90,324	\$ 214,565	\$ 382,806	\$ 595,046
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 361,298	\$ 406,638	\$ 678,397
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 361,298	\$ 406,638	\$ 678,397	\$ 466,157
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 180,649	\$ 383,968	\$ 542,518	\$ 572,277

### Net Fixed Assets - Computer Hardware

	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Actual	2011 Forecasted	2012 Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 11,811	\$ 198,159	\$ 198,159
Capital Investment				\$ 11,811	\$ 186,348		
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 11,811	\$ 198,159	\$ 198,159	\$ 198,159
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 1,181	\$ 20,997	\$ 40,813
Amortization Year One	\$ -	\$ -	\$ -	\$ 1,181	\$ 18,635	\$ -	\$ -
Amortization Thereafter	\$ -	\$ -	\$ -		\$ 1,181	\$ 19,816	\$ 19,816
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 1,181	\$ 20,997	\$ 40,813	\$ 60,629
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 10,630	\$ 177,162	\$ 157,346
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 10,630	\$ 177,162	\$ 157,346	\$ 137,530
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 5,315	\$ 93,896	\$ 167,254	\$ 147,438
Total closing capital investment	\$ -	\$ -	\$ -	\$ 1,223,478	\$ 4,822,697	\$ 6,402,697	\$ 6,402,697
Total Average Fixed Assets	\$ -	\$ -	\$ -	\$ 540,651	\$ 2,675,440	\$ 4,794,104	\$ 5,031,158
Total Amortization expense	\$ -	\$ -	\$ -	\$ 142,175	\$ 410,946	\$ 530,946	\$ 574,946

## For PILs Calculation

### UCC

	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Forecasted	2011 Forecasted	2012 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 729,643	\$ 3,784,830	\$ 4,576,444
Capital Additions	\$ -	\$ -	\$ -	\$ 760,045	\$ 3,243,290	\$ 1,140,000	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 760,045	\$ 3,972,933	\$ 4,924,830	\$ 4,576,444
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 380,023	\$ 1,621,645	\$ 570,000	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 380,023	\$ 2,351,288	\$ 4,354,830	\$ 4,576,444
CCA Rate Class	47						
CCA Rate	8%						
CCA	\$ -	\$ -	\$ -	\$ 30,402	\$ 188,103	\$ 348,386	\$ 366,115
Closing UCC	\$ -	\$ -	\$ -	\$ 729,643	\$ 3,784,830	\$ 4,576,444	\$ 4,210,328

### UCC

	2006 Actual	2007 Actual	2008 Actual	2009 Actual	2010 Forecasted	2011 Forecasted	2012 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 327,426	\$ 270,288	\$ 440,630
Capital Additions	\$ -	\$ -	\$ -	\$ 451,622	\$ 169,581	\$ 440,000	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 451,622	\$ 497,007	\$ 710,288	\$ 440,630
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 225,811	\$ 84,791	\$ 220,000	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 225,811	\$ 412,216	\$ 490,288	\$ 440,630
CCA Rate Class	50						
CCA Rate	55%						
CCA	\$ -	\$ -	\$ -	\$ 124,196	\$ 226,719	\$ 269,658	\$ 242,346
Closing UCC	\$ -	\$ -	\$ -	\$ 327,426	\$ 270,288	\$ 440,630	\$ 198,283
Total CCA	\$ -	\$ -	\$ -	\$ 154,598	\$ 414,822	\$ 618,045	\$ 608,462

Whitby Hydro Electric Corporation  
Review of Smart Meter Forecast - 2012

Account 1555 Smart Meter Capital and Offset Account – Principal

Month	Revenue - Smart Meter Funding Adder			Capital				Total	
	Opening Balance	SM Adder	Closing Balance (excluding Stranded)	Opening Balance	Capital	Accum Dep'n	Closing Balance	Opening Balance	Closing Balance (excluding Stranded)
May-06	\$0	(\$9,726)	(\$9,726)	\$0	\$0	\$0	\$0	\$0	(\$9,726)
Jun-06	(\$9,726)	(\$4,899)	(\$14,625)	\$0	\$0	\$0	\$0	(\$9,726)	(\$14,625)
Jul-06	(\$14,625)	(\$18,872)	(\$33,497)	\$0	\$0	\$0	\$0	(\$14,625)	(\$33,497)
Aug-06	(\$33,497)	(\$10,795)	(\$44,292)	\$0	\$0	\$0	\$0	(\$33,497)	(\$44,292)
Sep-06	(\$44,292)	(\$8,928)	(\$53,220)	\$0	\$0	\$0	\$0	(\$44,292)	(\$53,220)
Oct-06	(\$53,220)	(\$8,204)	(\$61,424)	\$0	\$0	\$0	\$0	(\$53,220)	(\$61,424)
Nov-06	(\$61,424)	(\$9,791)	(\$71,215)	\$0	\$0	\$0	\$0	(\$61,424)	(\$71,215)
Dec-06	(\$71,215)	(\$11,001)	(\$82,216)	\$0	\$0	\$0	\$0	(\$71,215)	(\$82,216)
Jan-07	(\$82,216)	(\$12,101)	(\$94,317)	\$0	\$0	\$0	\$0	(\$82,216)	(\$94,317)
Feb-07	(\$94,317)	(\$10,972)	(\$105,289)	\$0	\$0	\$0	\$0	(\$94,317)	(\$105,289)
Mar-07	(\$105,289)	(\$11,130)	(\$116,419)	\$0	\$0	\$0	\$0	(\$105,289)	(\$116,419)
Apr-07	(\$116,419)	(\$8,399)	(\$124,818)	\$0	\$0	\$0	\$0	(\$116,419)	(\$124,818)
May-07	(\$124,818)	(\$9,126)	(\$133,944)	\$0	\$0	\$0	\$0	(\$124,818)	(\$133,944)
Jun-07	(\$133,944)	(\$9,624)	(\$143,568)	\$0	\$0	\$0	\$0	(\$133,944)	(\$143,568)
Jul-07	(\$143,568)	(\$12,060)	(\$155,628)	\$0	\$0	\$0	\$0	(\$143,568)	(\$155,628)
Aug-07	(\$155,628)	(\$12,051)	(\$167,679)	\$0	\$5,821	\$0	\$5,821	(\$155,628)	(\$161,859)
Sep-07	(\$167,679)	(\$11,204)	(\$178,883)	\$5,821	\$20,000	\$0	\$25,820	(\$161,859)	(\$153,063)
Oct-07	(\$178,883)	(\$7,406)	(\$186,289)	\$25,820	\$7,758	\$0	\$33,578	(\$153,063)	(\$152,711)
Nov-07	(\$186,289)	(\$9,979)	(\$196,268)	\$33,578	\$22,621	\$0	\$56,198	(\$152,711)	(\$140,070)
Dec-07	(\$196,268)	(\$11,596)	(\$207,864)	\$56,198	\$18,830	\$0	\$75,028	(\$140,070)	(\$132,836)
Jan-08	(\$207,864)	(\$13,947)	(\$221,811)	\$75,028	\$11,085	\$0	\$86,113	(\$132,836)	(\$135,698)
Feb-08	(\$221,811)	(\$8,475)	(\$230,286)	\$86,113	\$10,393	\$0	\$96,506	(\$135,698)	(\$133,780)
Mar-08	(\$230,286)	(\$9,415)	(\$239,701)	\$96,506	\$21,324	\$0	\$117,830	(\$133,780)	(\$121,871)
Apr-08	(\$239,701)	(\$13,742)	(\$253,443)	\$117,830	\$11,523	\$0	\$129,352	(\$121,871)	(\$124,091)
May-08	(\$253,443)	(\$5,120)	(\$258,563)	\$129,352	\$10,563	\$0	\$139,915	(\$124,091)	(\$118,648)
Jun-08	(\$258,563)	(\$15,878)	(\$274,441)	\$139,915	\$10,482	\$0	\$150,397	(\$118,648)	(\$124,044)
Jul-08	(\$274,441)	(\$13,551)	(\$287,992)	\$150,397	\$12,372	\$0	\$162,769	(\$124,044)	(\$125,223)
Aug-08	(\$287,992)	(\$9,889)	(\$297,881)	\$162,769	\$27,325	\$0	\$190,094	(\$125,223)	(\$107,787)
Sep-08	(\$297,881)	(\$9,949)	(\$307,830)	\$190,094	\$16,215	\$0	\$206,309	(\$107,787)	(\$101,521)
Oct-08	(\$307,830)	(\$11,354)	(\$319,184)	\$206,309	\$23,590	\$0	\$229,899	(\$101,521)	(\$89,285)
Nov-08	(\$319,184)	(\$9,579)	(\$328,763)	\$229,899	\$12,617	\$0	\$242,516	(\$89,285)	(\$86,247)
Dec-08	(\$328,763)	(\$10,398)	(\$339,161)	\$242,516	\$363,985	\$0	\$606,501	(\$86,247)	\$267,340
Jan-09	(\$339,161)	(\$12,449)	(\$351,610)	\$606,501	\$16,588	\$0	\$623,089	\$267,340	\$271,479
Feb-09	(\$351,610)	(\$9,446)	(\$361,056)	\$623,089	\$24,411	\$0	\$647,500	\$271,479	\$286,444
Mar-09	(\$361,056)	(\$12,069)	(\$373,125)	\$647,500	\$13,976	\$0	\$661,477	\$286,444	\$288,352
Apr-09	(\$373,125)	(\$9,477)	(\$382,602)	\$661,477	\$31,376	\$0	\$692,853	\$288,352	\$310,251
May-09	(\$382,602)	(\$44,948)	(\$427,550)	\$692,853	\$14,323	\$0	\$707,177	\$310,251	\$279,627
Jun-09	(\$427,550)	(\$42,335)	(\$469,885)	\$707,177	\$163,143	\$0	\$870,320	\$279,627	\$400,435
Jul-09	(\$469,885)	(\$41,093)	(\$510,978)	\$870,320	\$28,108	\$0	\$898,427	\$400,435	\$387,449
Aug-09	(\$510,978)	(\$31,149)	(\$542,127)	\$898,427	\$151,334	\$0	\$1,049,762	\$387,449	\$507,635
Sep-09	(\$542,127)	(\$41,966)	(\$584,093)	\$1,049,762	\$49,922	\$0	\$1,099,684	\$507,635	\$515,591
Oct-09	(\$584,093)	(\$36,023)	(\$620,116)	\$1,099,684	\$61,352	\$0	\$1,161,036	\$515,591	\$540,920
Nov-09	(\$620,116)	(\$46,787)	(\$666,903)	\$1,161,036	\$20,054	\$0	\$1,181,090	\$540,920	\$514,187
Dec-09	(\$666,903)	(\$32,820)	(\$699,723)	\$1,181,090	\$42,389	(\$142,175)	\$1,081,304	\$514,187	\$381,581
Jan-10	(\$699,723)	(\$49,349)	(\$749,072)	\$1,081,304	\$157,678	\$0	\$1,238,982	\$381,581	\$489,910
Feb-10	(\$749,072)	(\$31,529)	(\$780,601)	\$1,238,982	\$54,279	\$0	\$1,293,262	\$489,910	\$512,661
Mar-10	(\$780,601)	(\$51,350)	(\$831,951)	\$1,293,262	\$67,611	(\$35,550)	\$1,325,323	\$512,661	\$493,372
Apr-10	(\$831,951)	(\$35,917)	(\$867,868)	\$1,325,323	\$107,888	\$0	\$1,433,211	\$493,372	\$565,343
May-10	(\$867,868)	(\$39,735)	(\$907,603)	\$1,433,211	\$20,738	(\$23,700)	\$1,430,248	\$565,343	\$522,645
Jun-10	(\$907,603)	(\$38,728)	(\$946,331)	\$1,430,248	\$310,184	(\$11,850)	\$1,728,582	\$522,645	\$782,251
Jul-10	(\$946,331)	(\$45,137)	(\$991,468)	\$1,728,582	\$15,563	\$0	\$1,744,145	\$782,251	\$752,677
Aug-10	(\$991,468)	(\$33,691)	(\$1,025,159)	\$1,744,145	\$1,134,508	(\$226,148)	\$2,652,505	\$752,677	\$1,627,346
Sep-10	(\$1,025,159)	(\$44,833)	(\$1,069,992)	\$2,652,505	\$628,592	(\$37,156)	\$3,243,941	\$1,627,346	\$2,173,949
Oct-10	(\$1,069,992)	(\$32,732)	(\$1,102,724)	\$3,243,941	\$602,281	(\$37,156)	\$3,809,067	\$2,173,949	\$2,706,343
Nov-10	(\$1,102,724)	(\$45,168)	(\$1,147,892)	\$3,809,067	\$350,174	(\$37,156)	\$4,122,085	\$2,706,343	\$2,974,193
Dec-10	(\$1,147,892)	(\$26,506)	(\$1,174,398)	\$4,122,085	\$149,723	(\$2,230)	\$4,269,579	\$2,974,193	\$3,095,181
Jan-11	(\$1,174,398)	(\$40,418)	(\$1,214,816)	\$4,269,579	\$0	\$0	\$4,269,579	\$3,095,181	\$3,054,762
Feb-11	(\$1,214,816)	(\$54,797)	(\$1,269,614)	\$4,269,579	\$0	\$0	\$4,269,579	\$3,054,762	\$2,999,965
Mar-11	(\$1,269,614)	(\$191,840)	(\$1,461,454)	\$4,269,579	\$432,235	(\$26,250)	\$4,675,563	\$2,999,965	\$3,214,109
Apr-11	(\$1,461,454)	(\$67,673)	(\$1,529,128)	\$4,675,563	\$43,791	(\$8,750)	\$4,710,605	\$3,214,109	\$3,181,477
May-11	(\$1,529,128)	(\$90,292)	(\$1,619,420)	\$4,710,605	\$41,428	(\$8,750)	\$4,743,283	\$3,181,477	\$3,123,863
Jun-11	(\$1,619,420)	(\$79,050)	(\$1,698,470)	\$4,743,283	\$127,404	(\$8,750)	\$4,861,937	\$3,123,863	\$3,163,468
Jul-11	(\$1,698,470)	(\$90,732)	(\$1,789,202)	\$4,861,937	\$295,914	(\$8,750)	\$5,149,101	\$3,163,468	\$3,359,899
Aug-11	(\$1,789,202)	(\$80,839)	(\$1,870,041)	\$5,149,101	\$127,846	(\$93,939)	\$5,183,008	\$3,359,899	\$3,312,967
Sep-11	(\$1,870,041)	(\$80,839)	(\$1,950,880)	\$5,183,008	\$127,846	(\$93,939)	\$5,216,915	\$3,312,967	\$3,266,035
Oct-11	(\$1,950,880)	(\$80,839)	(\$2,031,719)	\$5,216,915	\$127,846	(\$93,939)	\$5,250,822	\$3,266,035	\$3,219,103
Nov-11	(\$2,031,719)	(\$80,839)	(\$2,112,558)	\$5,250,822	\$127,846	(\$93,939)	\$5,284,729	\$3,219,103	\$3,172,171
Dec-11	(\$2,112,558)	(\$80,839)	(\$2,193,397)	\$5,284,729	\$127,844	(\$93,939)	\$5,318,634	\$3,172,171	\$3,125,237
Jan-12	(\$2,193,397)	(\$85,000)	(\$2,278,397)	\$5,318,634	\$0	(\$47,912)	\$5,270,722	\$3,125,237	\$2,992,325
Feb-12	(\$2,278,397)	(\$85,000)	(\$2,363,397)	\$5,270,722	\$0	(\$47,912)	\$5,222,810	\$2,992,325	\$2,859,413
Mar-12	(\$2,363,397)	(\$85,000)	(\$2,448,397)	\$5,222,810	\$0	(\$47,912)	\$5,174,898	\$2,859,413	\$2,726,501
Apr-12	(\$2,448,397)	(\$85,000)	(\$2,533,397)	\$5,174,898	\$0	(\$47,912)	\$5,126,986	\$2,726,501	\$2,593,589
May-12	(\$2,533,397)	(\$85,000)	(\$2,618,397)	\$5,126,986	\$0	(\$47,912)	\$5,079,074	\$2,593,589	\$2,460,677
Jun-12	(\$2,618,397)	(\$85,000)	(\$2,703,397)	\$5,079,074	\$0	(\$47,912)	\$5,031,162	\$2,460,677	\$2,327,765
Jul-12	(\$2,703,397)	(\$85,000)	(\$2,788,397)	\$5,031,162	\$0	(\$47,912)	\$4,983,250	\$2,327,765	\$2,194,853
Aug-12	(\$2,788,397)	(\$85,000)	(\$2,873,397)	\$4,983,250	\$0	(\$47,912)	\$4,935,338	\$2,194,853	\$2,061,941
Sep-12	(\$2,873,397)	(\$85,000)	(\$2,958,397)	\$4,935,338	\$0	(\$47,912)	\$4,887,426	\$2,061,941	\$1,929,029
Oct-12	(\$2,958,397)	(\$85,000)	(\$3,043,397)	\$4,887,426	\$0	(\$47,912)	\$4,839,514	\$1,929,029	\$1,796,117
Nov-12	(\$3,043,397)	(\$85,000)	(\$3,128,397)	\$4,839,514	\$0	(\$47,912)	\$4,791,602	\$1,796,117	\$1,663,205
Dec-12	(\$3,128,397)	(\$85,000)	(\$3,213,397)	\$4,791,602	\$0	(\$47,914)	\$4,743,688	\$1,663,205	\$1,530,291
Total		(\$3,213,397)			\$6,402,699	(\$1,659,012)			
2006		(\$82,216)			\$0	\$0			
2007		(\$125,648)			\$75,028	\$0			
2008		(\$131,297)			\$531,473	\$0			
2009		(\$360,562)			\$616,978	(\$142,175)			
2010		(\$474,675)			\$3,599,220	(\$410,946)			
2011		(\$1,018,999)			\$1,580,000	(\$530,945)			
2012		(\$1,020,000)			\$0	(\$574,946)			
		(\$3,213,397)			\$6,402,699	(\$1,659,012)			

Whitby Hydro Electric Corporation  
Review of Smart Meter Forecast - 2012

Account 1556 Smart Meter OM&A & Depreciation Expense – Principal

Month	OM&A and Dep'n Expense			
	Opening Balance	Operating Expense	Dep'n Expense	Closing Balance
May-06	\$0	\$0	\$0	\$0
Jun-06	\$0	\$0	\$0	\$0
Jul-06	\$0	\$0	\$0	\$0
Aug-06	\$0	\$0	\$0	\$0
Sep-06	\$0	\$0	\$0	\$0
Oct-06	\$0	\$0	\$0	\$0
Nov-06	\$0	\$0	\$0	\$0
Dec-06	\$0	\$0	\$0	\$0
Jan-07	\$0	\$0	\$0	\$0
Feb-07	\$0	\$0	\$0	\$0
Mar-07	\$0	\$0	\$0	\$0
Apr-07	\$0	\$0	\$0	\$0
May-07	\$0	\$0	\$0	\$0
Jun-07	\$0	\$0	\$0	\$0
Jul-07	\$0	\$0	\$0	\$0
Aug-07	\$0	\$0	\$0	\$0
Sep-07	\$0	\$0	\$0	\$0
Oct-07	\$0	\$0	\$0	\$0
Nov-07	\$0	\$0	\$0	\$0
Dec-07	\$0	\$0	\$0	\$0
Jan-08	\$0	\$0	\$0	\$0
Feb-08	\$0	\$0	\$0	\$0
Mar-08	\$0	\$0	\$0	\$0
Apr-08	\$0	\$0	\$0	\$0
May-08	\$0	\$0	\$0	\$0
Jun-08	\$0	\$0	\$0	\$0
Jul-08	\$0	\$0	\$0	\$0
Aug-08	\$0	\$0	\$0	\$0
Sep-08	\$0	\$0	\$0	\$0
Oct-08	\$0	\$0	\$0	\$0
Nov-08	\$0	\$0	\$0	\$0
Dec-08	\$0	\$0	\$0	\$0
Jan-09	\$0	\$0	\$0	\$0
Feb-09	\$0	\$0	\$0	\$0
Mar-09	\$0	\$0	\$0	\$0
Apr-09	\$0	\$0	\$0	\$0
May-09	\$0	\$0	\$0	\$0
Jun-09	\$0	\$0	\$0	\$0
Jul-09	\$0	\$0	\$0	\$0
Aug-09	\$0	\$0	\$0	\$0
Sep-09	\$0	\$0	\$0	\$0
Oct-09	\$0	\$0	\$0	\$0
Nov-09	\$0	\$0	\$0	\$0
Dec-09	\$0	\$50,842	\$142,175	\$193,017
Jan-10	\$193,017	\$687	\$0	\$193,704
Feb-10	\$193,704	\$4,187	\$0	\$197,891
Mar-10	\$197,891	\$3,698	\$35,550	\$237,139
Apr-10	\$237,139	\$4,752	\$0	\$241,891
May-10	\$241,891	\$3,896	\$23,700	\$269,487
Jun-10	\$269,487	\$21,589	\$11,850	\$302,926
Jul-10	\$302,926	\$1,689	\$0	\$304,615
Aug-10	\$304,615	\$6,089	\$226,148	\$536,853
Sep-10	\$536,853	\$14,381	\$37,156	\$588,390
Oct-10	\$588,390	\$4,108	\$37,156	\$629,654
Nov-10	\$629,654	\$8,928	\$37,156	\$675,739
Dec-10	\$675,739	\$13,840	\$2,230	\$691,809
Jan-11	\$691,809	\$6,311	\$8,750	\$706,870
Feb-11	\$706,870	\$5,951	\$8,750	\$721,571
Mar-11	\$721,571	\$5,909	\$8,750	\$736,230
Apr-11	\$736,230	\$5,922	\$8,750	\$750,901
May-11	\$750,901	\$34,394	\$8,750	\$794,045
Jun-11	\$794,045	\$6,102	\$8,750	\$808,898
Jul-11	\$808,898	\$13,119	\$8,750	\$830,766
Aug-11	\$830,766	\$19,258	\$93,939	\$943,963
Sep-11	\$943,963	\$19,258	\$93,939	\$1,057,160
Oct-11	\$1,057,160	\$19,258	\$93,939	\$1,170,357
Nov-11	\$1,170,357	\$19,258	\$93,939	\$1,283,554
Dec-11	\$1,283,554	\$19,260	\$93,939	\$1,396,753
Jan-12	\$1,396,753	\$25,250	\$47,912	\$1,469,915
Feb-12	\$1,469,915	\$25,250	\$47,912	\$1,543,077
Mar-12	\$1,543,077	\$25,250	\$47,912	\$1,616,239
Apr-12	\$1,616,239	\$25,250	\$47,912	\$1,689,401
May-12	\$1,689,401	\$25,250	\$47,912	\$1,762,563
Jun-12	\$1,762,563	\$25,250	\$47,912	\$1,835,725
Jul-12	\$1,835,725	\$25,250	\$47,912	\$1,908,887
Aug-12	\$1,908,887	\$25,250	\$47,912	\$1,982,049
Sep-12	\$1,982,049	\$25,250	\$47,912	\$2,055,211
Oct-12	\$2,055,211	\$25,250	\$47,912	\$2,128,373
Nov-12	\$2,128,373	\$25,250	\$47,912	\$2,201,535
Dec-12	\$2,201,535	\$25,250	\$47,914	\$2,274,699
Total		\$615,688	\$1,659,012	

2006	\$0	\$0
2007	\$0	\$0
2008	\$0	\$0
2009	\$50,842	\$142,175
2010	\$87,847	\$410,946
2011	\$174,000	\$530,945
2012	\$303,000	\$574,946
	<u>\$615,688</u>	<u>\$1,659,012</u>

Whitby Hydro Electric Corporation  
Review of Smart Meter Forecast - 2012

Month	Account 1555 – Interest				Account 1556 – Interest			
	Opening Balance (excluding Stranded)	Rate	Interest	To Date	Opening Balance	Rate	Interest	To Date
May-06	\$0	4.1400%	\$0.00	\$0	\$0	4.1400%	\$0.00	\$0
Jun-06	(\$9,726)	4.1400%	(\$33.55)	(\$34)	\$0	4.1400%	\$0.00	\$0
Jul-06	(\$14,625)	4.5900%	(\$55.94)	(\$89)	\$0	4.5900%	\$0.00	\$0
Aug-06	(\$33,497)	4.5900%	(\$128.13)	(\$218)	\$0	4.5900%	\$0.00	\$0
Sep-06	(\$44,292)	4.5900%	(\$169.42)	(\$387)	\$0	4.5900%	\$0.00	\$0
Oct-06	(\$53,220)	4.5900%	(\$203.57)	(\$591)	\$0	4.5900%	\$0.00	\$0
Nov-06	(\$61,424)	4.5900%	(\$234.95)	(\$826)	\$0	4.5900%	\$0.00	\$0
Dec-06	(\$71,215)	4.5900%	(\$272.40)	(\$1,098)	\$0	4.5900%	\$0.00	\$0
Jan-07	(\$82,216)	4.5900%	(\$314.48)	(\$1,412)	\$0	4.5900%	\$0.00	\$0
Feb-07	(\$94,317)	4.5900%	(\$360.76)	(\$1,773)	\$0	4.5900%	\$0.00	\$0
Mar-07	(\$105,289)	4.5900%	(\$402.73)	(\$2,176)	\$0	4.5900%	\$0.00	\$0
Apr-07	(\$116,419)	4.5900%	(\$445.30)	(\$2,621)	\$0	4.5900%	\$0.00	\$0
May-07	(\$124,818)	4.5900%	(\$477.43)	(\$3,099)	\$0	4.5900%	\$0.00	\$0
Jun-07	(\$133,944)	4.5900%	(\$512.34)	(\$3,611)	\$0	4.5900%	\$0.00	\$0
Jul-07	(\$143,568)	4.5900%	(\$549.15)	(\$4,160)	\$0	4.5900%	\$0.00	\$0
Aug-07	(\$155,628)	4.5900%	(\$595.28)	(\$4,755)	\$0	4.5900%	\$0.00	\$0
Sep-07	(\$161,859)	4.5900%	(\$619.11)	(\$5,375)	\$0	4.5900%	\$0.00	\$0
Oct-07	(\$163,063)	5.1400%	(\$655.62)	(\$6,030)	\$0	5.1400%	\$0.00	\$0
Nov-07	(\$152,711)	5.1400%	(\$654.11)	(\$6,684)	\$0	5.1400%	\$0.00	\$0
Dec-07	(\$140,070)	5.1400%	(\$599.97)	(\$7,284)	\$0	5.1400%	\$0.00	\$0
Jan-08	(\$132,836)	5.1400%	(\$568.98)	(\$7,853)	\$0	5.1400%	\$0.00	\$0
Feb-08	(\$135,698)	5.1400%	(\$581.24)	(\$8,434)	\$0	5.1400%	\$0.00	\$0
Mar-08	(\$133,780)	5.1400%	(\$573.02)	(\$9,007)	\$0	5.1400%	\$0.00	\$0
Apr-08	(\$121,871)	4.0800%	(\$414.36)	(\$9,422)	\$0	4.0800%	\$0.00	\$0
May-08	(\$124,091)	4.0800%	(\$421.91)	(\$9,844)	\$0	4.0800%	\$0.00	\$0
Jun-08	(\$118,648)	4.0800%	(\$403.40)	(\$10,247)	\$0	4.0800%	\$0.00	\$0
Jul-08	(\$124,044)	3.3500%	(\$346.29)	(\$10,593)	\$0	3.3500%	\$0.00	\$0
Aug-08	(\$125,223)	3.3500%	(\$349.58)	(\$10,943)	\$0	3.3500%	\$0.00	\$0
Sep-08	(\$107,787)	3.3500%	(\$300.91)	(\$11,244)	\$0	3.3500%	\$0.00	\$0
Oct-08	(\$101,521)	3.3500%	(\$283.41)	(\$11,527)	\$0	3.3500%	\$0.00	\$0
Nov-08	(\$89,285)	3.3500%	(\$249.25)	(\$11,777)	\$0	3.3500%	\$0.00	\$0
Dec-08	(\$86,247)	3.3500%	(\$240.77)	(\$12,017)	\$0	3.3500%	\$0.00	\$0
Jan-09	\$267,340	2.4500%	\$545.82	(\$11,472)	\$0	2.4500%	\$0.00	\$0
Feb-09	\$271,479	2.4500%	\$554.27	(\$10,917)	\$0	2.4500%	\$0.00	\$0
Mar-09	\$286,444	2.4500%	\$584.82	(\$10,332)	\$0	2.4500%	\$0.00	\$0
Apr-09	\$288,352	1.0000%	\$240.29	(\$10,092)	\$0	1.0000%	\$0.00	\$0
May-09	\$310,251	1.0000%	\$258.54	(\$9,834)	\$0	1.0000%	\$0.00	\$0
Jun-09	\$279,627	1.0000%	\$233.02	(\$9,601)	\$0	1.0000%	\$0.00	\$0
Jul-09	\$400,435	0.5500%	\$183.53	(\$9,417)	\$0	0.5500%	\$0.00	\$0
Aug-09	\$387,449	0.5500%	\$177.58	(\$9,239)	\$0	0.5500%	\$0.00	\$0
Sep-09	\$507,635	0.5500%	\$232.67	(\$9,007)	\$0	0.5500%	\$0.00	\$0
Oct-09	\$515,591	0.5500%	\$236.31	(\$8,770)	\$0	0.5500%	\$0.00	\$0
Nov-09	\$540,920	0.5500%	\$247.92	(\$8,523)	\$0	0.5500%	\$0.00	\$0
Dec-09	\$514,187	0.5500%	\$235.67	(\$8,287)	\$0	0.5500%	\$0.00	\$0
Jan-10	\$381,581	0.5500%	\$174.89	(\$8,112)	\$193,017	0.5500%	\$88.47	\$88
Feb-10	\$489,910	0.5500%	\$224.54	(\$7,887)	\$193,704	0.5500%	\$88.78	\$177
Mar-10	\$512,661	0.5500%	\$234.97	(\$7,652)	\$197,891	0.5500%	\$90.70	\$268
Apr-10	\$493,372	0.5500%	\$226.13	(\$7,426)	\$237,139	0.5500%	\$108.69	\$377
May-10	\$565,343	0.5500%	\$259.12	(\$7,167)	\$241,891	0.5500%	\$110.87	\$488
Jun-10	\$522,645	0.5500%	\$239.55	(\$6,928)	\$269,487	0.5500%	\$123.51	\$611
Jul-10	\$782,251	0.8900%	\$580.17	(\$6,348)	\$302,926	0.8900%	\$224.67	\$836
Aug-10	\$752,677	0.8900%	\$558.24	(\$5,789)	\$304,615	0.8900%	\$225.92	\$1,062
Sep-10	\$1,627,346	0.8900%	\$1,206.95	(\$4,582)	\$536,853	0.8900%	\$398.17	\$1,460
Oct-10	\$2,173,949	1.2000%	\$2,173.95	(\$2,408)	\$588,390	1.2000%	\$588.39	\$2,048
Nov-10	\$2,706,343	1.2000%	\$2,706.34	\$298	\$629,654	1.2000%	\$629.65	\$2,678
Dec-10	\$2,974,193	1.2000%	\$2,974.19	\$3,272	\$675,739	1.2000%	\$675.74	\$3,354
Jan-11	\$3,095,181	1.4700%	\$3,791.60	\$7,064	\$691,809	1.4700%	\$847.47	\$4,201
Feb-11	\$3,054,762	1.4700%	\$3,742.08	\$10,806	\$706,870	1.4700%	\$865.92	\$5,067
Mar-11	\$2,999,965	1.4700%	\$3,674.96	\$14,481	\$721,571	1.4700%	\$883.92	\$5,951
Apr-11	\$3,214,109	1.4700%	\$3,937.28	\$18,418	\$736,230	1.4700%	\$901.88	\$6,853
May-11	\$3,181,477	1.4700%	\$3,897.31	\$22,315	\$750,901	1.4700%	\$919.85	\$7,773
Jun-11	\$3,123,863	1.4700%	\$3,826.73	\$26,142	\$794,045	1.4700%	\$972.71	\$8,745
Jul-11	\$3,163,468	1.4700%	\$3,875.25	\$30,017	\$808,898	1.4700%	\$990.90	\$9,736
Aug-11	\$3,359,899	1.4700%	\$4,115.88	\$34,133	\$830,766	1.4700%	\$1,017.69	\$10,754
Sep-11	\$3,312,967	1.4700%	\$4,058.38	\$38,192	\$943,963	1.4700%	\$1,156.36	\$11,910
Oct-11	\$3,266,035	1.4700%	\$4,000.89	\$42,192	\$1,057,160	1.4700%	\$1,295.02	\$13,205
Nov-11	\$3,219,103	1.4700%	\$3,943.40	\$46,136	\$1,170,357	1.4700%	\$1,433.69	\$14,639
Dec-11	\$3,172,171	1.4700%	\$3,885.91	\$50,022	\$1,283,554	1.4700%	\$1,572.35	\$16,211
Jan-12	\$3,125,237	1.4700%	\$3,828.42	\$53,850	\$1,396,753	1.4700%	\$1,711.02	\$17,922
Feb-12	\$2,992,325	1.4700%	\$3,665.60	\$57,516	\$1,469,915	1.4700%	\$1,800.65	\$19,723
Mar-12	\$2,859,413	1.4700%	\$3,502.78	\$61,019	\$1,543,077	1.4700%	\$1,890.27	\$21,613
Apr-12	\$2,726,501	1.4700%	\$3,339.96	\$64,359	\$1,616,239	1.4700%	\$1,979.89	\$23,593
May-12	\$2,593,589	1.4700%	\$3,177.15	\$67,536	\$1,689,401	1.4700%	\$2,069.52	\$25,663
Jun-12	\$2,460,677	1.4700%	\$3,014.33	\$70,550	\$1,762,563	1.4700%	\$2,159.14	\$27,822
Jul-12	\$2,327,765	1.4700%	\$2,851.51	\$73,402	\$1,835,725	1.4700%	\$2,248.76	\$30,071
Aug-12	\$2,194,853	1.4700%	\$2,688.69	\$76,090	\$1,908,887	1.4700%	\$2,338.39	\$32,409
Sep-12	\$2,061,941	1.4700%	\$2,525.88	\$78,616	\$1,982,049	1.4700%	\$2,428.01	\$34,837
Oct-12	\$1,929,029	1.4700%	\$2,363.06	\$80,979	\$2,055,211	1.4700%	\$2,517.63	\$37,355
Nov-12	\$1,796,117	1.4700%	\$2,200.24	\$83,179	\$2,128,373	1.4700%	\$2,607.26	\$39,962
Dec-12	\$1,663,205	1.4700%	\$2,037.43	\$85,217	\$2,201,535	1.4700%	\$2,696.88	\$42,659