

## ECONOMIC FEASIBILITY

### METHODOLOGY

1. The overall feasibility of the project has been determined using the methodology that adheres to the “*Ontario Energy Board Guidelines for Assessing and Reporting on Natural System Expansion in Ontario*” and as laid out in the Ontario Energy Board’s (the “Board”) EBO 188 “Report to the Board” dated January 30, 1998.
2. The economic feasibility has been prepared based on Enbridge Gas Distribution Inc.’s (“Enbridge”) feasibility parameters pursuant to the Board’s Decision with Reasons in the Enbridge’s EB-2011-0051 Rate application.
3. The economic feasibility of this project has been calculated by discounting the project’s incremental cash flows forecast over a 40-year project horizon. The resulting Net Present Value (“NPV”) represents both the economic feasibility of the project from the utility’s perspective and its effect within the Rolling Project Portfolio. An NPV greater than zero indicates the project will have a positive contribution to the Rolling Project Portfolio and will be feasible from a utility cash flow perspective.
4. The project’s upfront capital cost is estimated to be \$5.3 million which includes mains, contingencies, and overhead costs. The construction period is assumed to be five months.
5. Three additional construction phases are planned in 2014, 2015, and 2019. The capital costs, including contingencies and overheads for these phases are estimated at \$1.0 million, \$1.9 million, and \$1.8 million, respectively. The detailed capital cost breakdown is provided in Exhibit C, Tab 2, Schedule 1. Service costs of \$14.2 million have been included in the feasibility analysis.

SUMMARY

6. The results of the feasibility analysis indicate a Profitability Index of 1.37, indicating the project is feasible and can be approved by the Board on the basis of this analysis.
7. A summary of the inputs and results of the feasibility are included on page 3, while pages 4 to 7 show detailed feasibility parameters and results.

SUMMARY OF INPUTS

Number of Residential Customers	7,185
Number of Commercial Customers	239
Total Number of Customers	7,424
Annual Volumes ( $10^3\text{m}^3$ )	
Rate 1	18,200
Rate 6	24,854
Total	43,053

CAPITAL INVESTMENT

Reinforcement Main (2012)	\$5,347,801
Future Mains (2014, 2015, 2019)	\$4,447,299
Station (2015)	\$274,845
Services	\$14,227,009
Total	\$24,296,954

SUMMARY OF RESULTS

Net Present Value (40 years)	\$7,689,736
Profitability Index (40 years)	1.37
Customer Contribution	\$0.0

APPENDIX 1  
Alliston  
ECONOMIC FEASIBILITY STUDY  
FOR A CUSTOMER REVENUE HORIZON OF 40 YEARS

Alliston  
Economic Feasibility - 40 Year Horizon  
Parameters and Results

<u>Col. 1</u>	<u>Col. 2</u>
Line No.	Description
<b>FEASIBILITY PARAMETERS</b>	
1.	Discount Rate
2.	CCA Rate
3.	Tax Rate
4.	Municipal Tax rate
5.	Capital Tax Rate
6.	Customer Revenue Horizon (Years)
7.	Annual Volumes (m <sup>3</sup> )
8.	Annual Distribution Revenues (Dollars)
9.	Annual O&M (Dollars)
10.	Capital Investment (Dollars)
Working Capital	
11.	O&M (Lead days)
12.	Commodity (Lag days)

**FEASIBILITY RESULTS**

13.	Net Present Value (Dollars)	7,689,736
14.	Profitability Index	1.37
15.	Customer Contribution in Aid of Construction (Dollars)	-



Alliston  
 Economic Feasibility - 40 year Horizon  
 DCF Analysis

Line No.	Description	Col. 1	Col. 2	Col. 27	Col. 28	Col. 29	Col. 30	Col. 31	Col. 32	Col. 33	Col. 34	Col. 35	Col. 36	Col. 37	Col. 38	Col. 39	Col. 40	Col. 41	Col. 42
		Year 24	Year 25	Year 26	Year 27	Year 28	Year 29	Year 30	Year 31	Year 32	Year 33	Year 34	Year 35	Year 36	Year 37	Year 38	Year 39	Year 40	
Discount factors to project outset																			
1.	INCREMENTAL CAPITAL INVESTMENT	0.2741	0.2996	0.2453	0.2330	0.2207	0.2093	0.1961	0.1876	0.1777	0.1684	0.1595	0.1511	0.1431	0.1356	0.1285	0.1217	0.1163	
2.	Investment In Mains	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3.	Investment In Services	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4.	Investment In Land	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5.	Contribution In Aid Of Construction	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6.	Net Investment Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7.	Working Capital	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8.	Total Investment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9.	PV Of Total Investment At Project Outset	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	
10.	ACCUMULATED PV OF TOTAL INVESTMENT	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	(20,676,876)	
11.	CCA TAX SHIELD	126,471	118,883	111,750	105,045	96,742	92,818	87,249	82,014	77,083	72,467	68,119	64,032	60,190	56,579	53,064	49,993	42,077	
12.	PV Of CCA Tax Shield At Project Outset	30,864	27,484	24,474	21,744	19,407	17,261	15,389	13,703	12,202	10,866	8,616	7,672	6,632	5,684	4,686	3,684	2,686,704	
13.	ACCUMULATED PV OF CCA TAX SHIELD	2,684,894	2,715,59	2,743,243	2,767,717	2,789,510	2,808,917	2,826,198	2,841,587	2,855,290	2,867,492	2,878,358	2,886,034	2,894,323	2,904,323	2,911,155	2,917,239	2,917,239	2,917,239
14.	INCREMENTAL OPERATING CASHFLOWS (BEFORE TAXES)	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	5,739,784	
15.	Gas Distribution Revenue	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	(2,115,830)	
16.	Gas Costs	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	(549,04)	
17.	OKM Expenses	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	3,074,750	
18.	Net Operating Cash (Before Taxes) At Project Outset	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	842,64	
19.	ACCUMULATED PV OF NET OPERATING CASH (BEFORE TAXES)	28,548,110	29,346,379	30,102,593	30,818,968	31,497,601	32,140,482	32,749,484	33,326,422	33,879,955	34,481,694	34,188,694	34,881,158	35,545,782	35,785,929	36,202,887	36,597,879	36,972,061	37,246,530
20.	TAXES	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	(827,732)	
21.	Income Tax (Before Interest Tax Shield)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	(144,725)	
22.	Municipal Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23.	Capital Tax	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	(972,457)	
24.	Total Taxes	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	(252,470)	
25.	PV of Total Taxes At Project Outset	(9,150,254)	(9,402,725)	(9,641,894)	(9,868,463)	(10,083,096)	(10,296,421)	(10,479,034)	(10,661,500)	(10,834,353)	(11,000,167)	(11,169,170)	(11,349,373)	(11,521,245)	(11,696,170)	(11,845,153)	(11,928,622)	(11,928,622)	(11,928,622)
26.	ACCUMULATED NPV AND PI	1,405,873	1,982,537	2,527,066	3,041,345	3,527,139	3,986,102	4,419,782	4,829,632	5,247,015	5,583,210	5,929,420	6,256,773	6,566,329	6,859,088	7,135,987	7,397,910	7,689,736	
27.	Net Present Value	1,068	1,096	1,122	1,147	1,171	1,193	1,214	1,234	1,252	1,270	1,287	1,303	1,318	1,332	1,345	1,358	1,372	
	Profitability Index																		

Note a) 50% effectively considered for the first year revenues of customer add:  
 Note b) Construction period from April to August 2012 considered mid-term di:  
 Note c) Year 1 Revenues start from September 2012 to August 2013. Year 2 f