APPENDIX D

RATE UNBUNDLING AND DESIGN MODEL

APPENDIX D includes:

- Sheet 1 Data
- Sheet 2 Background Information
- Sheet 3 Cost of Power Calculations
- Sheet 4 Revenue Requirements and Distribution Charges
- Sheet 5 Summary of Rates and Charges
- Sheet 6 Rate Impact Analysis
- Sheet 7 MARR (no tax) Calculations

SHEET 1 - DATA

SPREADSHEET FOR UNBUNDLING CURRENT ELECTRICITY RATES

THIS SHEET SERVES AS THE INPUT AREA FOR THE DATA NEEDED BY THE SUBSEQUENT SHEETS.

ENTER YOUR UTILITY SPECIFIC DATA IN THE CELLS HIGHLIGHTED IN YELLOW.

NOTE: TO READ COMMENTS (RED TRIANGLES) CLICK ON THE RED TRIANGLE AND THEY WILL APPEAR.

NAME OF UTILITY LICENCE NUMBER DATE (dd-mm-yy) VERSION NUMBER NAME OF CONTACT PHONE NUMBER



FOR BACKGROUND CALCULATIONS

SOURCE: WHOLESALE AND PURCHASED RETAIL KWH BILLS

	RESIDENTIAL	SENTINEL LIGHTS	GENERAL SERVICE total excluding	STREET LIGHTING	LARGE USE	TOTAL RETAIL	GENERAL NTE	RMEDIATE USE	GENERAL SERVICE
			street lighting)				TIME OF USE		<50KW
RETAIL ENERGY (KWH) LOSS FACTOR ADJUSTMENT	9,431,178 ﷺ 1.0623	720	3,128,185	130,680	0 1.0100	12,690,763	0	0	2,750,785
CALCULATION FOR LOSS FACTOR:	1995	1996	1997	1998	1000	AVERAGE			
(A) WHOLESALE KWH (B) WHOLESALE KWH FOR LARGE USERS	15185825 0	14431664 0	13518546 0	13163715 0	13620791 0	AVENAGE			
(C) WHOLESALE KWH (A)-(B) FOR DSL	15185825	14431664	13516546	13163715	13620791				
(D) RETAIL KWH (E) RETAIL KWH FOR LARGE USERS	14,430,393 Q	13,710,496 _0	12,628,627 0	12,362,744 0	12.690.618 0				
(F) RETAIL KWH FOR DSL FACTOR (D)-(E)	14430393	13710496	12628627	12382744	12690618	AVERAGE			
(G) DSL [[(C)/(F)]-1]	0.0524	0.0526	0.0703	0.0631	0.0733	0.0623			
(H) LOSS FACTOR ADJUSTMENT	1.0623								*

NOTE: UTILITY CAN USE AVERAGE DSL FOR LARGE USE CLASS INSTEAD OF 1% DEFAULT VALUE IF MORE APPROPRIATE IF CHOOSING THIS OPTION, ENTER ZEROS FOR LARGE USERS IN CELLS B31 TO F31 AND CELLS B34 TO F34 AND ENTER THE LOSS ADJUSTMENT FACTOR IN CELL F26. TO GET WHOLESALE KWH FOR LARGE USERS MULTIPLY RETAIL KWH BY 1.01.

FOR COST OF POWER CALCULATIONS:

SOURCE: UTILITY WHOLESALE COST OF POWER BILLS (if specific class percentages are not known for voltage splits use the total system percentages for those classes that are not known)

(E) PURCHASED AT <115 KV	\$/KW	SUMMER PEAK \$/KW
(E) PURCHASED AT <115 KV	12.05	9.02
(H) PURCHASED AT >115 KV	1102	799
(I) PURCHASED AT 230 KV	= 10.00	6.00
RESIDENTIAL (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	WINTER 1,000 0,000 0,000	
SENTINEL LIGHTING (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV	WINTER 1,000 7,000 0,000	1.000 0.000
GENERAL SERVICE <50 KW (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV	WINTER 1,000 0,000 0,000	1.000 0.000
GENERAL SERVICE NON-TIME OF USE >50 KW (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV	WNTER 1,000 9,000 0,000	1.000 0.000
GENERAL SERVICE TIME OF USE >50 KW (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV	WINTER 1,000 0,000 0,000	1.000 0.000
GENERAL SERVICE INTERMEDIATE USE (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV	WINTER (1,000 0,000 (6,000	1.000 0.000

STREET LIGHTING (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PURCHASED AT 230 KV

WINTER SUMMER 1.000 0.000 1,000 6.000 0.000

LARGE USE

(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV

WINTER SUMMER 1.000 0.000

(D) PURCHASED AT 230 KV

SOURCE: USE COINCIDENCE FACTORS FROM CURRENT RATE DERIVATION FOR IMMEDIATE USE AND LARGE USE CLASSES. IF YOU HAVE APPROVED COINCIDENCE FACTORS FOR GENERAL SERVICE TIME OF USE OR CAN PROVIDE JUSTIFICATION FOR YOUR OWN DERIVED FACTORS USE THOSE FOR THIS CLASS. IF YOU DON'T HAVE THIS INFORMATION YOU WILL HAVE TO USE THE MODEL FOR TOTAL GENERAL SERVICE CLASS TO ESTIMATE COINCIDENT KW AND SUBSTITUTE THIS DATA FOR WINTER AND SUMMER PEAK WHOLESALE KW IN THE COST OF POWER CALCULATIONS FOR THIS CLASS (CELLS B106 AND C106).

	WINTER PEAK COINCIDENCE	SUMMER PEAK COINCIDENCE	WINTER PEAK KW	SUMMER PEAK KW	WNTER PEAK KWH	WINTE OFF-PI KWH		SUMMER PEAK KWH	SUMMER OFF-PEAK KWH
GENERAL SERVICE TIME OF USE		1		0	0	0	0	0	0
INTERMEDIATE USE		1		0	0	0	0	0	0
LARGE USE		.		0	0	0	0	0	0

SOURCE: CURRENT DIVERSITY CREDIT RATES

s/kw

DIVERSITY ADJUSTMENT SUMMER DIVERSITY ADJUSTMENT WINTER

SOURCE: TOTAL COP WHOLESALE BILL FOR 1999

ACTUAL TOTAL COP (BEFORE DIVERSITY



FOR RATE CLASS REVENUE REQUIREMENTS AND DISTRIBUTION CHARGES CALCULATIONS:

INCREMENTAL DISTRIBUTION COST (IDC) \$/KWH \$ 60062 USE THIS VALUE UNLESS YOU HAVE A SPECIFIC UTILITY VALUE AND CAN PROVIDE JUSTIFICATION FOR IT

SOURCE: FOR ENERGY DATA USE YEAR END 1999 RETAIL DATA, FOR RATES USE CURRENT APPROVED RATES

RESIDENTIAL

SALES KWH

BLOCK RATE \$/KWH

REVENUE REQUIREMENT

\$0.00

NON-TIME-OF-USE

SERVICE CHARGE FIRST 250 KWH BALANCE OF KWH

\$0.00 327820.0555 0.0756 521449 488

TIME-OF-USE

SERVICE CHARGE WINTER PEAK BALANCE WINTER OFF-PEAK ALL SUMMER PEAK 250 KWH SUMMER PEAK BALANCE SUMMER OFF PEAK ALL

993.08

MINIMUM BILLS

TOTAL 9,431,178

NUMBER OF CUSTOMERS (YEAR-END 1999)

908

\$850,262,60

SENTINEL LIGHTS

SALES IN BLOCK

BLOCK RATE \$/CONNECTED REQUIREMENT

CONNECTED KW KW

NON-TIME-OF USE

TIME-OF-USE WINTER DEMAND SUMMER DEMAND

NUMBER OF CONNECTIONS (YEAR-END 1999)

1

GENERAL SERVICE	SALES IN BLOCK	BLOCK RATE	REVENUE			
NON-TIME-OF-USE <50 KW	\$	VKWH	REQUIREMENT			
(no demand meters) SERVICE CHARGE			\$0.00			
FIRST 250 KWH	317,956	0.1296		41175.302		
NEXT 12250 KWH NEXT BLOCK	2,301,351 127,994	0.0830 0.0592		191012.133 7577.2448		
BALANCE KWH	0	0.0000		0		
MINIMUM BILLS	3,484	1	\$3,011.19	\$242,775.87		
TOTAL FIRST 50 KW	2,750,785	0.0000	ğ			
NUMBER OF CUSTOMERS (YEAR-END 1999)	135	Total State and Technology is a second to the	1			
NON-TIME OF USE >50 KW			REVENUE			
BLOCK	SALES IN BLOCK	RATE	REQUIREMENT \$			
SERVICE CHARGE			\$0.08			
ENERGY FIRST 250 KWH	KWH 3,000	\$/KWI- 0,1295			2 520	200
NEXT 12250 KWH	147,000	0.0830			2,520 123,474	326 10,248
NEXT BLOCK	227,400	0.0592			191,006	11,308
BALANCE KWH MINIMUM BILLS	0 0	0.0000	\$0.00		317,000	21,882
SUTOTAL	377,400		and the second s		252753 569753	
DEMAND FIRST 50 KW	KW 600	\$/K/A 0,0000				
NEXT BLOCK	320	5,000 5,9500				
BALANCE KW MINIMUM BILLS	0.0	8.0000	Service and the service and th			
SUBTOTAL	920		\$0.00			
NUMBER OF CUSTOMERS (YEAR-END 1999)	ť		\$27,955.58	27,956	377,400	
				0 27,956	0 377,400	
TIME OF USE > 50 KW				3,349,570 3,321,614	53,331,897 52,954,497	
BLOCK	SALES IN BLOCK	BLOCK	REVENUE			
SERVICE CHARGE			\$0.00			
ENERGY	KWH	\$/KW				
WINTER PEAK FIRST BLOCK		0.0000				
WINTER PEAK NEXT BLOCK WINTER PEAK NEXT BLOCK		0.0000				
WINTER BALANCE BLOCK		0.0000				
WINTER OFF PEAK ALL SUMMER PEAK FIRST BLOCK		0,0000				
SUMMER PEAK NEXT BLOCK		0.0000	g g			
SUMMER PEAK NEXT BLOCK SUMMER BALANCE BLOCK	i de la companya de l	8.0000 8.0000				
SUMMER OFF PEAK ALL		0.0000				
MINIMUM BILLS SUBTOTAL		u.uuu	9			
	0	2007	\$0.00			
DEMAND		•	\$0.00			
DEMAND WNTER FIRST 50 KW	o ĸw	2007	\$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK		\$/KW 6.0000 0.0000	\$0.00			
WINTER FIRST 50 KW		\$/KV/ 0.0000	\$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK		\$/KW 6:0000 0:0000 0:0000 0:0000 8:0000	\$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW		\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS	KW	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000	80.0G			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999)	KW	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000	80.0G			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL	KW	\$/KW 6.000 0.000 9.000 9.000 9.000 9.000	\$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999)	0 0	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE	O SALES IN BLOCK	\$AKW 6.0000 6.0000 6.0000 6.0000 8.0000 0.0000	\$0.00 \$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK	O SALES IN BLOCK	SAKW 6:0000 6:0000 9:0000 8:0000 8:0000 8:0000 8:0000	\$0.00 \$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE	O SALES IN BLOCK	SAKW 6:0000 6:0000 9:0000 8:0000 8:0000 8:0000 8:0000	\$0.00 \$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK SUMMER PEAK SUBTOTAL	SALES IN BLOCK KW 9 0 0 KWH	S/KW 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000	\$0.00 \$0.00			
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK SUMMER PEAK SUBTOTAL WINTER PEAK	SALES IN BLOCK KW 0 0 KWM	SAKW B-0000 0-0000 0-0000 0-0000 0-0000 0-0000 RATE SAKW 0-000 0-000	\$0.00 \$0.00	#DIV/0!		
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK SUMMER PEAK SUBTOTAL	SALES IN BLOCK KW 9 0 0 KWH	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.00 \$0.00	#DIV/0!		
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER RRST 50 KW SUMMER SECOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK SUMMER PEAK SUBTOTAL WINTER PEAK WINTER PEAK SUMMER PEAK SUMMER PEAK SUMMER PEAK SUMMER PEAK SUMMER OFF-PEAK	SALES IN BLOCK KW Q G KWM Q C C C C C C C C C C C C	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.00 \$0.00	#DIV/0!		
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER FIRST 50 KW SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK SUMMER PEAK SUBTOTAL WINTER PEAK SUBTOTAL WINTER PEAK SUBTOTAL WINTER PEAK SUBTOTAL WINTER OFF PEAK SUMMER OFF-PEAK SUMMER OFF-PEAK SUMMER OFF-PEAK SUBTOTAL	SALES IN BLOCK KW 0 KWH 0 0 0 0	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.00 \$0.00	#OIV/O!		
WINTER FIRST 50 KW WINTER SECOND BLOCK WINTER BALANCE BLOCK SUMMER FIRST 50 KW SUMMER RESCOND BLOCK SUMMER BALANCE BLOCK MINIMUM BILLS SUBTOTAL NUMBER OF CUSTOMERS (YEAR-END 1999) INTERMEDIATE USE WINTER PEAK SUMMER PEAK SUMMER PEAK SUMMER PEAK SUMMER PEAK SUMMER OFF-PEAK SUMMER OFF-PEAK	SALES IN BLOCK KW Q G KWM Q C C C C C C C C C C C C	\$/KW 6.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	\$0.00 \$0.00	#DIV/0!		

STREET LIGHTING

SALES IN BLOCK RATE BLOCK \$/CONNECTED ΚW 363 27.26 NON-TIME-OF-USE TIME-OF-USE WINTER DEMAND 0 SUMMER DEMAND NUMBER OF CONNECTIONS (YEAR-END 1999) 287 LARGE USE SALES RATE IN BLOCK

WINTER PEAK SUMMER PEAK SUBTOTAL

WINTER PEAK WINTER OFF PEAK SUMMER PEAK SUMMER OFF-PEAK SUBTOTAL

NUMBER OF CUSTOMERS (YEAR-END 1999)

0 KWH \$/KWH 0 0

KW

\$/KW

FOR SUMMARY OF RATES AND CHARGES:

ADD YOUR MISCELLANEOUS CHARGES FOR 1999 AND 2000 DIRECTLY TO THIS SHEET WHERE INDICATED

a

FOR RATE IMPACT ANALYSIS CALCULATIONS:

CUSTOMIZE TO FIT YOUR UTILITY

FOR TARGETED RATE OF RETURN CALCULATIONS:

INPUT DATA DIRECTLY IN THIS SECTION

FOR RATE IMPACT OF VARYING PERCENTAGES OF VARIABLE AND SERVICE CHARGE REVENUE CALCULATIONS: (SENSITIVITY ANALYSIS 1)

CUSTOMIZE TO FIT YOUR UTILITY

FOR SENSITIVITY ANALYSIS 2 AND SENSITIVITY ANALYSIS 3

CUSTOMIZE TO FIT YOUR UTILITY

FOR RATE SCHEDULES (NO MARR) AND RATE SCHEDULE (MARR)

INPUT MISCELLANEOUS CHARGES DIRECTLY INTO THIS SHEET.

DISTRIBUTION DATE APRIL 10, 2000 Wellington Electric Distribution Company Inc

SHEET 2 - BACKGROUND INFORMATION
NAME OF UTILITY Vestington Bit
LICENCE NUMBER
DATE
VERSION NUMBER
NAME OF CONTACT
PHONE NUMBER

NOV DEC 88.77 730 88.77 60.87 89.30 62.82 22.10 61.87 88.74 63.83 87.10 63.83 82.23 83.83 82.25 7 86.83 88.82 63.61	448 432 5188 3.53 4.78 48.14 8.02 9.10 100.00	4.61 5.25 48.40 4.45 6.73 51.60 6.17 11.98 100.00 4.63 4.62 50.74 4.83 5.40 49.28 8.87 100.00	3.12 3.12 10.75 10.75 12.68 12.68 4.04 4.04	8.20 3.80 9.27 9.07 14.38 9.39 11.2 3.12 3.12
OCT 730 730 68.52 68.52 65.00 65.00 68.23 88.23 81.83	3.76 3.76 3.64 7.28	3.06 9.34 9.45 7.48 7.00 7.00	7 700 3 3 5 5 5 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	8 4.4 8 9.44 4.58 9.44 4.58 9.99 9.91 9.98 9.99 9.99 9.99 9.99 9.9
AUG SEPT 730 7300 71.38 63.68 77.156 69.30 0.00 63.38 86.77 71.38 86.27 71.38 86.27 74.08 83.12 74.08	AUG SEPT 4.84 3.73 4.32 3.98 9.16 7.89	2.83 2.28 4.82 4.12 4.12 3.847	7.79 8.77 5.88 6.30 7.28 8.30 7.28 8.39 3.64 3.82 6.39 6.39 6.39 6.39	448 448 468 1844 488 684
730 730 58.32 68.80 58.32 68.80 66.57 67.64 60.76 68.16 60.00 60.00 60.80 60.80 60.80 60.80 60.80 60.80 60.80 60.80 60.80 60.80 60.80 60.80 60.80	JUN JULY 4.62 4.59 3.60 4.92 8.22 9.51		7.12 8.14 1.04 0.08 6.04 6.04 6.04 6.04 6.04 6.04 6.04 6.09 6.04 6.09 6.09 6.09 6.09 6.09 6.09 6.09 6.09	
APR MAY 730 730 730 730 730 72.47 63.69 68.56 74.80 73.86 73.86 73.86 73.86 73.87 75.73 75	APR MAY 3.69 3.87 4.09 3.41 7.78 7.36		8.06 13.4 1.34 1.26 0.08 5.45 7.42 3.87 3.87 7.48 8.98 4.30 4.30	
FEB MAR 730 770.18 57.80 77.18 58.12 67.89 67.89 69.26 61.83 68.89 82.22 98.76 84.39 88.04 78.83 88.48	FEB MAR 4.37 4.65 3.75 3.64 8.12 8.29	#		3.77 3.55 8.48 8.59 3.62 4.16 4.07 4.02 7.66 8.18 8.46 8.88 2.62 2.46 8.16 6.27 8.16 6.27
FACTORS (%) JAN 700 700 86.02 86.02 86.03 82.08 82.86 83.86 83.86 83.84 83.84) JAN 4.84 4.80 8.44	6.36 7.40 14.44 6.52 6.53	11.05 3.27 7.23 10.50 10.50 5.69 11.28	9.11 9.85 8.88 4.78 4.78 9.38 9.37 3.27
COINCIDENT LOAD FACTORS (%) HOURS IN MONTH RES-NON-EL TOTAL RESIDENTAL SENTINEL LIGHTS GS-505 KW GS-507 KW GS-507 KW GS-507 KW GS-507 KW GS-507 KW GS-5100 TOTAL GS STREET LIGHTS	ENERGY SPLITS(%) RES NON-EL ON ENERGY OFF ENERGY TOTAL	RES EL ON ENERGY OFF ENRGY TOTAL TOTAL RESIDENTIAL ON ENERGY	TOTAL SERVINEL LIGHTS ON ENERGY OPF ENERGY TOTAL GS-40 ON ENERGY OFF ENERGY OFF ENERGY OFF ENERGY OFF GS-4000 ON ENERGY	OPF ENERGY TOTAL GSP-1000 ON ENERGY OPF ENERGY OPF ENERGY OPF ENERGY TOTAL ON ENERGY TOTAL ON ENERGY OF ENERGY OP ENERGY OP ENERGY OP ENERGY

CALCULATED MONTHLY WHOLESALE ENERGY (KWH) QUANTITIES (ENERGY INCLUDING LOSSES-WHOLESALE PURCHASE AMOUNT)

	SUMMER OFF-PEAK 2,220,205	582	709,482	47,508	531,845		
	SUMMER PEAK 2,277,313	99	868,702	10,731	654,287		
	WINTER OFF-PEAK 2,715,143	312	832,781	58,840	831,686		
	WINTER PEAK 2,806,315	132	922,174	23,847	904,429	SUMMER	9,134 0 3,130 3,2 2,448
	TOTAL 5,083,629 4,935,348 10,018,977	191 574 785	1,780,876 1,542,274 3,323,149	34,678 104,146 138,826	1,558,718 1,363,511 2,922,228	WINTER	11,841 1 2,805 1 169 3,081
	DEC 462,877 541,026 1,003,901	24 58 82	145,554 186,490 312,044	4,331 10,592 14,924	169.781 200,757 370,538	DEC	2,230 0 537 32 814
	NOV 453,880 387,734 841,594	25 51 78	183,831 127,277 291,108	4,540 9,280 13,789	147,280 113,967 261,247	NOV	1,856 0 483 32 398
	OCT 352,668 348,660 701,328	19 52 72	144,889 125,815 270,504	3,484 9,496 12,880	112,214 84,680 206,894	100	1,438 0 445 29 438
GENERAL SERVICE <50 KW 2,750,785 1.0823 2,922,228	SEPT 325,817 346,857 672,273	13 61	140,589 118,636 259,208	2,402 8,746 11,148	102,862 83,578 186,730	SEPT	1,405 0 479 0 404
INTERMED- IATE USE 0 1.0623	AUG 412,782 387,896 780,478	11 56	154,194 119,301 273,485	1,816 8,163 10,079	106,389 78,608 184,977	AUG	1,494 0 584 0 383
GENERAL SERVICE TIME OF USE 0 1.0923	JULY 384,748 420,797 815,545	45 49	137,578 124,850 282,529	1,360 7,608 8,968	98,940 88,251 188,191	Annr	1,628 0 548 0 459
TOTAL. 12,690,763 13,481,715	JUN 400,759 312,592 713,351	8 8 2	148,212 107,338 255,550	1,444 6,941 8,385	118,835 85,329 203,971	NOC	1,608 0 584 0 1
LARGE USE 0 1.01 0	372,708 335,638 708,342	10 52 52	147,880 112,322 260,203	1,749 7,608 9,357	114,844 88,836 203,971	MAY	1,440 0 460 0 387
STREET LIGHTING 130,680 1.0823 138,825	APR 370,702 438,827 807,530	10 47 57	130,267 128,844 267,212	1,860 8,441 10,301	111,337 107,246 218,583	APR	1,557 0 485 32 450
GENERAL SERVICE 3,128,185 1,0823 3,323,149	MAR 497,943 425,807 923,750	19 48 67	160,508 127,841 288,449	3,415 8,704 12,119	159,261 125,948 284,917	ES MAR	1,827 0 457 32 567
SENTINEL LIGHTS 720 1.0823 785	FEB 485,920 457,887 943,788	20 47 67	148,545 132,584 281,138	3,637 8,552 12,189	150,203 132,961 283,164	V) QUANTITII	2,265 0 489 32 580
RESIDENTIAL 8,431,178 1.0823 10,018,977	JAN 563,048 564,049 1,107,087	25 85 80	158,847 152,885 311,711	4,540 10,037 14,577	165,690 163,363 326,043	DEMAND (KV D	2,226 0 493 32 486
(A) RETAIL (BILLED) ENERGY (B) LOSS FACTOR ADJUSTMENT (C) WHOLESALE ENERGY (AY(B)	RESIDENTIAL PEAK OFF-PEAK TOTAL	SENTINEL LIGHTING PEAK OFF-PEAK TOTAL	GENERAL SERVICE PEAK OFF-PEAK TOTAL	STREET LIGHTING PEAK OFF-PEAK TOTAL	(this is a subset of general service) GENERAL SERVICE -50 KW PEAK OFF-PEAK TOTAL	CALCULATED WHOLESALE DEMAND (KW) QUANTITIES COINCIDENT PEAK DEMAND JAN FEB	RESIDENTAL SENTRICL LIGHTING GENERAL SERVICE STREET LIGHTING GENERAL SERVICE <50 KW

SHEET 3 - COST OF POWER CALCULATIONS

NAME OF UTILITY

Wellington Electric Distribution Company Inc

LICENCE NUMBER

DATE 3-Nov-00

VERSION NUMBER

AJB-V4

NAME OF CONTACT

0

PHONE NUMBER

0

0

COST OF POWER (COP) CALCULATIONS

RE	:81	n	F	NT	ΊΔ	ı

KESIDENTIAL							
	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) WHOLESALE VOLUME	11.841	9,134	2,806,315	2,715,143	2,277,313	2,220,205	
(A) WHOLEONEE VOLUME	11,041	J, 134	2,000,010	2,7 13,143	2,211,313	2,220,203	
(B) PERCENT PURCHASED AT <115 KV	4 000	4 000					
•	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	11,841	9,134	2,806,315	2,715,143	2,277,313	2,220,205	
•	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
• •							POE0 540
(G) $COP = (E)^*(F)$	\$142,682	\$82,385	\$170,905	\$90,957	\$114,549	\$51,065	\$652,543
//> DISPOSITORD AT - 445 107		_	_	_	_	_	
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	11.02	7.99	0.0609	0.0335	0.0503	0.023	
$(J) COP = (H)^*(I)$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
,, , , , , , , , , , , , , , , , , , , ,			•	•	•	,	•
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
(1), -110-111, -110-11-11	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) MARIOLEDALE DATED							
(L) WHOLESALE RATES	10.00	6.00	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(AD TOTAL DECIDENTIAL COD -(C) ((A) (A)	8440.000	***	*470.005	***			
(N) TOTAL RESIDENTIAL COP =(G)+(J)+(M)	\$142,682	\$82,385	\$170,905	\$90,957	\$114,549	\$51,065	\$652,543
SENTINEL LIGHTS							
	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
			PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	PEAK	PEAK	PEAK		PEAK	OFF-PEAK	
(A) WHOLESALE VOLUME	PEAK KW	PEAK KW	KWH	KWH	KWH	KWH	
(A) WHOLESALE VOLUME	PEAK	PEAK					
. ,	PEAK KW 1	PEAK KW 0	KWH	KWH	KWH	KWH	
(B) PERCENT PURCHASED AT <115 KV	PEAK KW 1 1.000	PEAK KW 0 1,000	KWH	KWH	KWH	KWH	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	PEAK KW 1 1.000 0.000	PEAK KW 0	KWH	KWH	KWH	KWH	
(B) PERCENT PURCHASED AT <115 KV	PEAK KW 1 1.000	PEAK KW 0 1,000	KWH	KWH	KWH	KWH	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	PEAK KW 1 1.000 0.000	PEAK KW 0 1.000 0.000	KWH	KWH	KWH	KWH	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	PEAK KW 1 1.000 0.000	PEAK KW 0 1.000 0.000	KWH 132	KWH 312	KWH 59	KWH 262	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	PEAK KW 1 1.000 0.000 0.000	PEAK KW 0 1.000 0.000 0.000	KWH 132 132	KWH 312 312	KWH 59 59	KWH 262 262	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	PEAK KW 1 1.000 0.000 0.000 1 \$/KW	PEAK KW 0 1.000 0.000 0.000	KWH 132 132 \$/KWH	KWH 312 312 \$/KWH	KWH 59 59 \$/KWH	KWH 262 262 \$/KWH	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02	132 132 \$/KWH 0.0609	312 312 \$/KWH 0.0335	59 \$/KWH 0.0503	262 262 \$/KWH 0.023	240
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	PEAK KW 1 1.000 0.000 0.000 1 \$/KW	PEAK KW 0 1.000 0.000 0.000	KWH 132 132 \$/KWH	KWH 312 312 \$/KWH	KWH 59 59 \$/KWH	KWH 262 262 \$/KWH	\$42
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02	132 132 \$/KWH 0.0609	312 312 \$/KWH 0.0335	59 \$/KWH 0.0503	262 262 \$/KWH 0.023	\$42
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F)	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2	132 \$/KWH 0.0609 \$8	312 \$/KWH 0.0335 \$10	59 \$/KWH 0.0503 \$3	262 \$/KWH 0.023 \$6	\$42
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2	132 132 \$/KWH 0.0609	312 312 \$/KWH 0.0335	59 \$/KWH 0.0503	262 262 \$/KWH 0.023	\$42
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F)	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2	132 \$/KWH 0.0609 \$8	312 \$/KWH 0.0335 \$10	59 \$/KWH 0.0503 \$3	262 \$/KWH 0.023 \$6	\$42
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F)	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2	132 \$/KWH 0.0609 \$8	312 \$/KWH 0.0335 \$10	59 \$/KWH 0.0503 \$3	262 \$/KWH 0.023 \$6	\$42
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023	·
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2	132 \$/KWH 0.0609 \$8 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH	59 \$/KWH 0.0503 \$3 0 \$/KWH	262 \$/KWH 0.023 \$6	\$42 \$0
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I)	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0	
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0	·
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0 \$/KW	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0 0 \$/KW	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0 0	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0 0 \$/KWH	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0 0 \$/KWH	·
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0 \$/KW 10	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0 0 \$/KW	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0 0 \$/KWH	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0 0 \$/KWH	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0 0 \$/KWH	\$0
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0 \$/KW	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0 0 \$/KW	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0 0	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0 0 \$/KWH	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0 0 \$/KWH	·
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0 \$/KW 10	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0 0 \$/KW	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0 0 \$/KWH	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0 0 \$/KWH	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0 0 \$/KWH	\$0
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES (M) COP =(K)*(L)	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0 \$/KW 10	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0 0 \$/KW	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0 0 \$/KWH	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0 0 \$/KWH	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0 0 \$/KWH	\$0
(B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	PEAK KW 1 1.000 0.000 0.000 1 \$/KW 12.05 \$13 0 \$/KW 11.02 \$0 0 \$/KW 10	PEAK KW 0 1.000 0.000 0.000 0 \$/KW 9.02 \$2 0 \$/KW 7.99 \$0 0 \$/KW	132 \$/KWH 0.0609 \$8 0 \$/KWH 0.0609 \$0 0 \$/KWH	312 \$/KWH 0.0335 \$10 0 \$/KWH 0.0335 \$0 0 \$/KWH	59 \$/KWH 0.0503 \$3 0 \$/KWH 0.0503 \$0 0 \$/KWH	262 \$/KWH 0.023 \$6 0 \$/KWH 0.023 \$0 0 \$/KWH	\$0

OTHERAL OF MAP - PA MAL							
GENERAL SERVICE <50 KW							
•	WNTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	
/A	KW	KW	KWH	KWH	KWH	KWH	
(A) WHOLESALE VOLUME	3,081	2,448	904,429	831,666	654,287	531,845	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
()		0.000					
(E) PURCHASED AT <115 KV	3,081	2,448	904,429	831,666	654,287	531,845	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) $COP = (E)^*(F)$	\$37,120	\$22,079	\$55,080	\$27,861	\$32,911	\$12,232	\$187,283
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
(1)1 01010 0000 111 110 114	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	11.02	7.99					
(J) COP =(H)*(I)			0.0609	0.0335	0.0503	0.023	••
(J) COF -(H) (I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES	10	6	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(N) TOTAL GENERAL SERVICE < 50 KW COP							
=(G)+(J)+(M)	\$37,120	\$22,079	\$55,080	\$27,861	\$32,911	\$12,232	\$187,283
GENERAL SERVICE							
NON TIME OF USE >50 KW	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	PEAK KW	PEAK KW	PEAK KWH	OFF-PEAK KWH	PEAK KWH	OFF-PEAK KWH	
TOTAL GENERAL SERVICE VOLUME							
TOTAL GENERAL SERVICE VOLUME Less GENERAL SERVICE TIME OF USE	ĸw	KW	KWH	KWH	KWH	KWH	
	KW 2,905	KW 3,130	KWH 922,174	KWH 832,781	KWH 858,702	KWH 709,492	
Less GENERAL SERVICE TIME OF USE	KW 2,905 0	KW 3,130 0	KWH 922,174 0	KWH 832,781 0	KWH 858,702 0	KWH 709,492 0	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE	KW 2,905 0 0	KW 3,130 0 0	KWH 922,174 0 0	KWH 832,781 0 0	KWH 858,702 0 0	KWH 709,492 0 0	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME	KW 2,905 0 0 3,081 -175	KW 3,130 0 0 2,448 682	KWH 922,174 0 0 904,429	KWH 832,781 0 0 831,666	KWH 858,702 0 0 654,287	KWH 709,492 0 0 531,845	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV	KW 2,905 0 0 3,081 -175	KW 3,130 0 0 2,448 682 1.000	KWH 922,174 0 0 904,429	KWH 832,781 0 0 831,666	KWH 858,702 0 0 654,287	KWH 709,492 0 0 531,845	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	KW 2,905 0 0 3,081 -175 1.000 0.000	3,130 0 0 2,448 682 1.000 0.000	KWH 922,174 0 0 904,429	KWH 832,781 0 0 831,666	KWH 858,702 0 0 654,287	KWH 709,492 0 0 531,845	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV	KW 2,905 0 0 3,081 -175	KW 3,130 0 0 2,448 682 1.000	KWH 922,174 0 0 904,429	KWH 832,781 0 0 831,666	KWH 858,702 0 0 654,287	KWH 709,492 0 0 531,845	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	KW 2,905 0 0 3,081 -175 1.000 0.000	3,130 0 0 2,448 682 1.000 0.000	KWH 922,174 0 0 904,429 17,744	KWH 832,781 0 0 831,666 1,115	KWH 858,702 0 0 654,287 204,415	KWH 709,492 0 0 531,845 177,647	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000	3,130 0 0 2,448 682 1.000 0.000 0.000	KWH 922,174 0 0 904,429 17,744	KWH 832,781 0 0 831,666 1,115	KWH 858,702 0 0 654,287 204,415	KWH 709,492 0 0 531,845 177,647	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	XW 2,905 0 0 3,081 -175 1.000 0.000 0.000	3,130 0 0 2,448 682 1.000 0.000 0.000	KWH 922,174 0 0 904,429 17,744 17,744	KWH 832,781 0 0 831,666 1,115	KWH 858,702 0 0 654,287 204,415	KWH 709,492 0 0 531,845 177,647 177,647 \$/KWH	
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000	3,130 0 0 2,448 682 1.000 0.000 0.000	KWH 922,174 0 0 904,429 17,744 17,744 \$/KWH 0.0609	KWH 832,781 0 0 831,666 1,115 1,115 \$/KWH 0.0335	KWH 858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503	KWH 709,492 0 0 531,845 177,647 177,647 \$/KWH 0.023	\$19.525
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	XW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05	3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$/KW 9.02	KWH 922,174 0 0 904,429 17,744 17,744	KWH 832,781 0 0 831,666 1,115	KWH 858,702 0 0 654,287 204,415	KWH 709,492 0 0 531,845 177,647 177,647 \$/KWH	\$19,525
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	XW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05	3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$/KW 9.02	KWH 922,174 0 0 904,429 17,744 17,744 \$/KWH 0.0609	KWH 832,781 0 0 831,666 1,115 1,115 \$/KWH 0.0335	KWH 858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503	KWH 709,492 0 0 531,845 177,647 177,647 \$/KWH 0.023	\$19,525
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV	1.000 0.000 0.000 0.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113)	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\text{KW}\$ 9.02 \$6,152	KWH 922,174 0 0 904,429 17,744 17,744 \$/KWH 0.0609 \$1,081	KWH 832,781 0 0 831,666 1,115 1,115 \$/KWH 0.0335 \$37	KWH 858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282	KWH 709,492 0 0 531,845 177,647 \$/KWH 0.023 \$4,086	\$19,525
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F)	1.000 0.000 0.000 0.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113)	\$\text{KW} \\ 3,130 \\ 0 \\ 0 \\ 2,448 \\ 682 \\ 1.000 \\ 0.000 \\ 0.000 \\ 682 \\ \$\f\/KW \\ 9.02 \\ \$6,152 \\ 0	KWH 922,174 0 0 904,429 17,744 17,744 \$/KWH 0.0609 \$1,081	1,115 \$/KWH 0.0335 \$31,666 1,115	KWH 858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282	177,647 \$/KWH 0.023 \$4,086	\$19,525
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV	1.000 0.000 0.000 0.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113)	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\text{KW}\$ 9.02 \$6,152 0 \$\text{KW}\$	17,744 \$/KWH 0 0 904,429 17,744 17,744 \$/KWH 0.0609 \$1,081 0 \$/KWH	KWH 832,781 0 0 831,666 1,115 1,115 \$/KWH 0.0335 \$37 0 \$/KWH	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH	177,647 \$/KWH 0.023 \$4,086 0 \$/KWH	\$19,525 \$0
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I)	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\text{KW}\$ 9.02 \$6,152 0 \$\text{KW}\$ 7.99 \$0	17,744 \$/KWH 0.0609 17,744	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$37	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0	177,647 \$/KWH 0.023 \$4,086 0 \$/KWH 0.023 \$4,086	•
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES	XW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\frac{\text{KW}}{\text{WW}}\$ 9.02 \$6,152 0 \$\frac{\text{KW}}{\text{T.99}}\$ \$0 0	17,744 \$/KWH 0.0609 \$1,081 0 \$/KWH 0.0609 \$0 0	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$0 0	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0	177,647 \$/KWH 0.023 \$4,086 0 \$/KWH 0.023 \$0 0	•
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0 0 \$/KW	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\frac{\text{KW}}{\text{Y}}\$ 9.02 \$6,152 0 \$\frac{\text{KW}}{\text{7.99}}\$ 0 0 \$\frac{\text{KW}}{\text{KW}}\$	17,744 \$1,081 0 0 904,429 17,744 \$1,744 \$1,081 0 \$1,081 0 \$1,081 0 \$1,081	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$0 0 \$/KWH	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0 0	177,647 \$/KWH 0.023 \$4,086 0 \$/KWH 0.023 \$0 0 \$/KWH	•
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0 0 \$/KW 10	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\f\text{KW}\$ 9.02 \$6,152 0 \$\f\text{KW}\$ 7.99 \$0 0 \$\f\text{KW}\$ 6	17,744 17,744	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0 0 \$/KWH	177,647 \$1,764	\$0
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0 0 \$/KW	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\frac{\text{KW}}{\text{Y}}\$ 9.02 \$6,152 0 \$\frac{\text{KW}}{\text{7.99}}\$ 0 0 \$\frac{\text{KW}}{\text{KW}}\$	17,744 \$1,081 0 0 904,429 17,744 \$1,744 \$1,081 0 \$1,081 0 \$1,081 0 \$1,081	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$0 0 \$/KWH	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0 0	177,647 \$/KWH 0.023 \$4,086 0 \$/KWH 0.023 \$0 0 \$/KWH	•
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0 0 \$/KW 10	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\f\text{KW}\$ 9.02 \$6,152 0 \$\f\text{KW}\$ 7.99 \$0 0 \$\f\text{KW}\$ 6	17,744 17,744	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0 0 \$/KWH	177,647 \$1,764	\$0
Less GENERAL SERVICE TIME OF USE Less INTERMEDIATE USE Less GENERAL SERVICE <50 KW (A) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES (M) COP =(K)*(L)	KW 2,905 0 0 3,081 -175 1.000 0.000 0.000 -175 \$/KW 12.05 (\$2,113) 0 \$/KW 11.02 \$0 0 \$/KW 10	\$\text{KW}\$ 3,130 0 0 2,448 682 1.000 0.000 0.000 682 \$\f\text{KW}\$ 9.02 \$6,152 0 \$\f\text{KW}\$ 7.99 \$0 0 \$\f\text{KW}\$ 6	17,744 17,744	1,115 \$/KWH 0.0335 \$37 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335	858,702 0 0 654,287 204,415 204,415 \$/KWH 0.0503 \$10,282 0 \$/KWH 0.0503 \$0 0 \$/KWH	177,647 \$1,764	\$0

GENERAL SERVICE TIME OF USE > 50 KW							
	\AAAITTTI3	01204050	MANITED	1AANITED	OUBLACED	CUMMED	TOTAL
	WNTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	7.
	KW	KW	KWH	KWH	KWH	KWH	
(A) RETAIL VOLUME	0	0	0	0	0	0	
(B) COINCIDENCE FACTOR	1.000	1.000					
(C) SYSTEM LOSS ADJUST.			1.06	1.06	1.06	1.06	
• •	0	0	1.00	0			
(D) WHOLESALE VOLUME	U	U	U	U	0	0	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
• •							
(E) PURCHASED AT <115 KV	0	0	0	0	0	0	
(2) 1 0110/21025/11 11/0111	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
/T. (41.10) T. (41. E. C. 4. T. C. 4. T				•	•	•	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	11.02	7.99	0.0609	0.0335	0.0503	0.023	
1.5							e.o
$(J) COP = (H)^*(I)$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 PP 27 P		_		_		_	
(K) PERCENT PURCHASED AT 230 KV	0	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES	10	6	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(, ()	•-	*-	•	,-	*-	• •	**
(N) TOTAL GENERAL SERVICE TIME OF USE COP							
, ,	\$0	**	••	\$0	\$0	\$0	**
							\$0
=(G)+(J)+(M)	Ψ	\$0	\$0	φ0	ΨΟ	ΨΟ	,,,
INTERMEDIATE USE MONTHLY DEMAND > 30	·			φυ	40	φ0	**
	000 KW but les	s than 5000	KW	·	·	·	
	000 KW but les	s than 5000	KW WNTER	WINTER	SUMMER	SUMMER	TOTAL
	000 KW but les WINTER PEAK	s than 5000 SUMMER PEAK	KW WNTER	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
	000 KW but les	s than 5000	KW WNTER	WINTER	SUMMER	SUMMER	
	000 KW but les WINTER PEAK	s than 5000 SUMMER PEAK	KW WNTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
INTERMEDIATE USE MONTHLY DEMAND > 30 (A) RETAIL VOLUME	000 KW but les WNTER PEAK KW 0	s than 5000 SUMMER PEAK KW 0	WINTER PEAK KWH	WINTER OFF-PEAK KWH	SUMMER PEAK KWH	SUMMER OFF-PEAK KWH	
INTERMEDIATE USE MONTHLY DEMAND > 30 (A) RETAIL VOLUME (B) COINCIDENCE FACTOR	000 KW but les WNTER PEAK KW	s than 5000 SUMMER PEAK KW	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST.	WINTER PEAK KW 0 1.000	SUMMER PEAK KW 0 1.000	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
INTERMEDIATE USE MONTHLY DEMAND > 30 (A) RETAIL VOLUME (B) COINCIDENCE FACTOR	000 KW but les WNTER PEAK KW 0	s than 5000 SUMMER PEAK KW 0	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME	WINTER PEAK KW 0 1.000	SUMMER PEAK KW 0 1.000	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000	SUMMER PEAK KW 0 1.000	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME	WINTER PEAK KW 0 1.000	SUMMER PEAK KW 0 1.000	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000	SUMMER PEAK KW 0 1.000	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	000 KW but les WINTER PEAK KW 0 1.000 0	SUMMER PEAK KW 0 1.000 0 0.000	WINTER PEAK KWH 0	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0	SUMMER OFF-PEAK KWH 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV	000 KW but les WINTER PEAK KW 0 1.000 0	SUMMER PEAK KW 0 1.000 0 0.000	WINTER PEAK KWH 0 1.06	WINTER OFF-PEAK KWH 0	SUMMER PEAK KWH 0 1.06	SUMMER OFF-PEAK KWH 0 1.06 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0.000 0.000 0.000 0	WINTER PEAK KWH 0 1.06 0	WINTER OFF-PEAK KWH 0 1.06 0	SUMMER PEAK KWH 0 1.06 0	SUMMER OFF-PEAK KWH 0 1.06 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0	WINTER OFF-PEAK KWH 0 1.06 0	SUMMER PEAK KWH 0 1.06 0	SUMMER OFF-PEAK KWH 0 1.06 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609	WINTER OFF-PEAK KWH 0 1.06 0 0 \$/KWH 0.0335	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0	WINTER OFF-PEAK KWH 0 1.06 0	SUMMER PEAK KWH 0 1.06 0	SUMMER OFF-PEAK KWH 0 1.06 0	
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609	WINTER OFF-PEAK KWH 0 1.06 0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609	WINTER OFF-PEAK KWH 0 1.06 0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV	WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609	WINTER OFF-PEAK KWH 0 1.06 0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F)	000 KW but less WINTER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 \$/KW 12.05 \$0	SUMMER PEAK KW 0 1.000 0	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV	WINTER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 \$/KWH	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES	WINTER PEAK KW 0 1.000 0.000 0.000 0.000 0.5/KW 12.05 \$0 \$/KW 11.02	SUMMER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 \$/KW 9.02 \$0 \$/KW 7.99	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 \$/KWH 0.0609	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV	WINTER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	SUMMER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 \$/KWH	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I)	000 KW but less WINTER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.5/KW 12.05 \$0 0 \$/KW 11.02 \$0	SUMMER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 \$/KWH 0.0609 \$0	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 \$/KWH 0.0503 \$0	SUMMER OFF-PEAK KWH 0 1.06 0 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES	000 KW but less WINTER PEAK KW 0 1.000 0.0	SUMMER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0 KW WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 0 \$/KWH 0.0609 \$0	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 \$/KWH 0.0503 \$0 0	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV	000 KW but less WINTER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.5/KW 12.05 \$0 0 \$/KW 11.02 \$0	SUMMER PEAK KW 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0 KW WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 \$/KWH 0.0609 \$0 0 \$/KWH	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503 \$0 0 \$/KWH	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I)	000 KW but less WINTER PEAK KW 0 1.000 0.0	SUMMER PEAK KW 0 1.000 0 1.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	0 KW WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 0 \$/KWH 0.0609 \$0	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335 \$0	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 \$/KWH 0.0503 \$0 0	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	000 KW but less WINTER PEAK KW 0 1.000 0.000 0.000 0.000 0.5/KW 12.05 \$0 0 \$/KW 11.02 \$0 0 \$/KW	SUMMER PEAK KW 0 1.000 0 1.000 0.000	0 KW WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 \$/KWH 0.0609 \$0 0 \$/KWH	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503 \$0 0 \$/KWH	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023 \$0	TOTAL
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV	000 KW but less WINTER PEAK KW 0 1.000 0.0	SUMMER PEAK KW 0 1.000 0.0000 0.000	0 KW WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 0 \$/KWH 0.0609 \$0	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023 \$0	TOTAL \$0
(A) RETAIL VOLUME (B) COINCIDENCE FACTOR (C) SYSTEM LOSS ADJUST. (D) WHOLESALE VOLUME (B) PERCENT PURCHASED AT <115 KV (C) PERCENT PURCHASED AT >115 KV (D) PERCENT PURCHASED AT 230 KV (E) PURCHASED AT <115 KV (F) WHOLESALE RATES (G) COP =(E)*(F) (H) PURCHASED AT >115 KV (I) WHOLESALE RATES (J) COP =(H)*(I) (K) PERCENT PURCHASED AT 230 KV (L) WHOLESALE RATES	000 KW but less WINTER PEAK KW 0 1.000 0.0	SUMMER PEAK KW 0 1.000 0.0000 0.000	0 KW WINTER PEAK KWH 0 1.06 0 \$/KWH 0.0609 \$0 0 \$/KWH 0.0609 \$0	WINTER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.0335 \$0 0 \$/KWH 0.0335	SUMMER PEAK KWH 0 1.06 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503 \$0 0 \$/KWH 0.0503	SUMMER OFF-PEAK KWH 0 1.06 0 \$/KWH 0.023 \$0 0 \$/KWH 0.023 \$0	TOTAL \$0

STREET LIGHTING							
STREET LIGHTING	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	IOIAL
	KW	KW	KWH	KWH	KWH	KWH	
(A) WHOLESALE VOLUME	189	32	23,947	56,640	10,731	47,506	
(B) PERCENT PURCHASED AT <115 KV	1.000	1.000					
(C) PERCENT PURCHASED AT >115 KV	0.000	0.000					
(D) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(E) PURCHASED AT <115 KV	189	32	23,947	56,640	10,731	47,506	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(F) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(G) COP =(E)*(F)	\$2,283	\$290	\$1,458	\$1,897	\$540	\$1,093	\$7,561
(H) PURCHASED AT >115 KV	0	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	11.02	7.99	0.0609	0.0335	0.0503	0.023	
$(J) COP = (H)^*(I)$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(K) PERCENT PURCHASED AT 230 KV	o	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(L) WHOLESALE RATES	10	6	0.0609	0.0335	0.0503	0.023	
(M) COP = $(K)^*(L)$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(N) TOTAL STREET LIGHTING COP (G)+(J)+(M)	\$2,283	\$290	\$1,458	\$1,897	\$540	\$1,093	\$7,561
LARGE USE							
	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK		OFF-PEAK	PEAK	OFF-PEAK	TOTAL
	KW	KW	KWH	KWH	KWH	KWH	
(A) RETAIL VOLUME	0	0	0	0	0	0	
(B) COINCIDENCE FACTOR	1.000	1.000	-	•	_	•	
(C) SYSTEM LOSS ADJUST.			1.01	1.01	1.01	1.01	
(D) WHOLESALE VOLUME	0	0	0	0	0	0	
(E) PERCENT PURCHASED AT < 115 KV	1.000	1.000					
(F) PERCENT PURCHASED AT > 115 KV	0.000	0.000					
(G) PERCENT PURCHASED AT 230 KV	0.000	0.000					
(H) PURCHASED AT <115 KV	0	0	0	0	0	0	
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
(I) WHOLESALE RATES	12.05	9.02	0.0609	0.0335	0.0503	0.023	
(J) COP =(H)*(I)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(K) PURCHASED AT >115 KV	0 \$/KW	0 \$/KW	0 \$/KWH	0 \$/KWH	0 \$/KWH	0 \$/KWH	
(L) WHOLESALE RATES	11.02	7.99	0.0609	0.0335	0.0503	0.023	
(M) COP =(K)*(L)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(N) PURCHASED AT 230 KV	0	0	0		0	0	
(O) WHOLESALE RATES	\$/KW 10.00	\$/KW	\$/KWH		\$/KWH	\$/KWH	
(P) COP =(N)*(O)	\$0	6.00 \$0	0.0609 \$0	0.0335 \$0	0.0503 \$0	0.023 \$0	\$0
(Q) TOTAL LARGE USE COP (J)+(M)+(P)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

COST OF POWER RECONCILIATION CALCULATIONS

CALCUL	ATE	An.II	ISTED	COP

	CALCULATED	ACTUAL	DIFFERENCE	CLASS	ADJUSTMENT	ADJUSTED	
	COP	COP		SHARE		COP	
	Α	В	C=A-B	D	E=C*D	A-E	
RESIDENTIAL	\$652,543			0.753	(\$21,697)	\$674,240	
SENTINEL LIGHTS	\$42			0.000	(\$1)	\$43	
GENERAL SERVICE NON TIME OF USE >50 KW	\$19,525			0.023			
					(\$649)	\$20,174	
GENERAL SERVICE NON TIME OF USE <50 KW	\$187,283			0.216	(\$6,227)	\$193,510	
STREET LIGHTING	\$7,561			0.009	(\$251)	\$7,813	
SUBTOTAL	\$866,953				(\$28,826)	\$895,780	
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
LARGE USE	\$0				\$0	\$0	
GENERAL SERVICE TIME OF USE > 50 KW	\$0				\$0	\$0	
INTERMEDIATE USE	\$0				\$0	\$0	
TOTAL	\$866,953	\$895,780	(\$28,826)			\$895,780	
DISTRIBUTE ADJUSTMENT TO TIME OF US	E PERIODS						
RESIDENTIAL	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) RESIDENTIAL COP \$	\$142,682	\$82,385	\$170,905	\$90,957	\$114,549	\$51,065	\$652,543
(B) TOU SHARE OF TOTAL COP	0.219	0.126	0.262	0.139	0.176	0.078	400m,0 10
• •							/BO4 0075
(C)ADJUSTMENT \$ (B)*E	(\$4,744)	(\$2,739)	(\$5,683)	(\$3,024)	(\$3,809)	(\$1,698)	(\$21,697)
ADJUSTED TOU COP \$ (A)-(C)	\$147,427	\$85,124	\$176,587	\$93,982	\$118,358	\$52,763	\$674,240
SENTINEL LIGHTS	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) SENTINEL LIGHTS COP \$	\$13	\$2	\$8	\$10	\$3	\$6	\$42
(B) TOU SHARE OF TOTAL COP	0.302	0.038	0.193	0.251	0.071	0.144	Ψ-12
• •							44.43
(C)ADJUSTMENT \$ (B)*E	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
ADJUSTED TOU COP \$ (A)-(C)	\$13	\$2	\$8	\$11	\$3	\$6	\$43
GENERAL SERVICE NON TIME OF USE >50 KW	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
				OFF-PEAK	SE 4.4	OFF DEAM	
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
(A) GENERAL SERVICE COP \$	KW	KW	KWH	KWH	KWH	KWH	\$19 525
(A) GENERAL SERVICE COP \$	KW (\$2,113)	KW \$6,152	KWH \$1,081	KWH \$37	KWH \$10,282	KWH \$4,086	\$19,525
(B) TOU SHARE OF TOTAL COP	KW (\$2,113) -0.108	KW \$6,152 0.315	KWH \$1,081 0.055	KWH \$37 0.002	KWH \$10,282 0.527	KWH \$4,086 0.209	
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	KW (\$2,113) -0.108 \$70	KW \$6,152 0.315 (\$205)	KWH \$1,081 0.055 (\$36)	KWH \$37 0.002 (\$1)	KWH \$10,282 0.527 (\$342)	KWH \$4,086 0.209 (\$136)	(\$649)
(B) TOU SHARE OF TOTAL COP	KW (\$2,113) -0.108	KW \$6,152 0.315	KWH \$1,081 0.055	KWH \$37 0.002	KWH \$10,282 0.527	KWH \$4,086 0.209	
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	KW (\$2,113) -0.108 \$70	KW \$6,152 0.315 (\$205)	KWH \$1,081 0.055 (\$36)	KWH \$37 0.002 (\$1)	KWH \$10,282 0.527 (\$342)	KWH \$4,086 0.209 (\$136)	(\$649)
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	KW (\$2,113) -0.108 \$70 (\$2,184)	KW \$6,152 0.315 (\$205) \$6,357	KWH \$1,081 0.055 (\$36) \$1,117	KWH \$37 0.002 (\$1) \$39	KWH \$10,282 0.527 (\$342) \$10,624	KWH \$4,086 0.209 (\$136) \$4,222	(\$649) \$20,174
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	KW (\$2,113) -0.108 \$70 (\$2,184) WINTER	\$6,152 0.315 (\$205) \$6,357 SUMMER	KWH \$1,081 0.055 (\$36) \$1,117	KWH \$37 0.002 (\$1) \$39 WINTER	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER	KWH \$4,086 0.209 (\$136) \$4,222	(\$649) \$20,174
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	KW (\$2,113) -0.108 \$70 (\$2,184)	KW \$6,152 0.315 (\$205) \$6,357	KWH \$1,081 0.055 (\$36) \$1,117	KWH \$37 0.002 (\$1) \$39	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER	KWH \$4,086 0.209 (\$136) \$4,222	(\$649) \$20,174
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	KW (\$2,113) -0.108 \$70 (\$2,184) WINTER	\$6,152 0.315 (\$205) \$6,357 SUMMER	KWH \$1,081 0.055 (\$36) \$1,117	KWH \$37 0.002 (\$1) \$39 WINTER	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER	KWH \$4,086 0.209 (\$136) \$4,222	(\$649) \$20,174
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER TOFF-PEAK KWH	(\$649) \$20,174 FOTAL
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232	(\$649) \$20,174
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176	\$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232 0.065	(\$649) \$20,174 FOTAL \$187,283
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234)	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734)	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831)	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926)	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094)	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232 0.065 (\$407)	(\$649) \$20,174 FOTAL \$187,283 (\$6,227)
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176	\$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232 0.065	(\$649) \$20,174 FOTAL \$187,283
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354	\$\text{KW}\\ \\$6,152\\ 0.315\\ (\\$205)\\ \\$6,357\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787	KWH \$10,282 0,527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0,176 (\$1,094) \$34,005	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234)	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734)	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926)	KWH \$10,282 0,527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0,176 (\$1,094) \$34,005	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232 0.065 (\$407)	(\$649) \$20,174 FOTAL \$187,283 (\$6,227)
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354	\$\text{KW}\\ \\$6,152\\ 0.315\\ (\\$205)\\ \\$6,357\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	KWH \$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK	**************************************	KWH \$37 0.002 (\$1) \$39 WNTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WNTER OFF-PEAK	\$10,282 0.527 (\$342) \$10,624 \$UMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 \$UMMER PEAK	\$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH	\$\text{KWH}\$10,282\$ 0.527\$ (\$342)\$\$10,624\$ SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005\$ SUMMER PEAK KWH	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897	\$\text{KWH}\$10,282\$ 0.527\$ (\$342)\$\$10,624\$ SUMMER PEAK KWH \$32,911 0.176 (\$1,094)\$34,005 SUMMER PEAK KWH \$540	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW \$290 0.038	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251	\$\text{KWH}\$10,282\$ 0.527\$ (\$342)\$\$10,624\$ SUMMER PEAK KWH \$32,911 0.176 (\$1,094)\$34,005 SUMMER PEAK KWH \$540 0.071	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76)	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW \$290 0.038 (\$10)	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48)	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63)	\$\text{KWH}\$10,282\$ 0.527\$ (\$342)\$\$10,624\$ SUMMER PEAK KWH \$32,911 0.176 (\$1,094)\$34,005 SUMMER PEAK KWH \$540 0.071 (\$18)	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER TOFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36)	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW \$290 0.038	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251	\$\text{KWH}\$10,282\$ 0.527\$ (\$342)\$\$10,624\$ SUMMER PEAK KWH \$32,911 0.176 (\$1,094)\$34,005 SUMMER PEAK KWH \$540 0.071	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER T OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76)	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW \$290 0.038 (\$10)	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48)	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63)	\$\text{KWH}\$10,282\$ 0.527\$ (\$342)\$\$10,624\$ SUMMER PEAK KWH \$32,911 0.176 (\$1,094)\$34,005 SUMMER PEAK KWH \$540 0.071 (\$18)	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER TOFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36)	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251)
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359	\$\(\psi\) \\ \$\(\p	\$\text{KWH}\$1,081 \\ 0.055 \\ (\$36)\$1,117 WINTER PEAK \\ KWH\$55,080 \\ 0.294 \\ (\$1,831)\$56,911 WINTER PEAK \\ KWH\$1,458 \\ 0.193 \\ (\$48)\$ \$1,507	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$540 0.071 (\$18)	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359	\$\(\perp \) \\ \\$\(\perp \) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$\text{KWH} \\$1,081 \\ 0.055 \\ (\$36) \\$1,117 WINTER PEAK \\ KWH \\$55,080 \\ 0.294 \\ (\$1,831) \\$56,911 WINTER PEAK \\ KWH \\$1,458 \\ 0.193 \\ (\$48) \\$1,507	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$540 0.071 (\$18) \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251)
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359 WINTER PEAK	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW \$290 0.038 (\$10) \$299	\$\text{KWH}\$1,081\$ 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48) \$1,507 WINTER PEAK	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$540 0.071 (\$18) \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129 SUMMER OFF-PEAK	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359	\$\(\perp \) \\ \\$\(\perp \) \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$\text{KWH}\$1,081\$ 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48) \$1,507 WINTER PEAK	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$540 0.071 (\$18) \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)-(C)	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359 WINTER PEAK	\$6,152 0.315 (\$205) \$6,357 SUMMER PEAK KW \$22,079 0.118 (\$734) \$22,813 SUMMER PEAK KW \$290 0.038 (\$10) \$299	\$\text{KWH}\$1,081\$ 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48) \$1,507 WINTER PEAK	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961	KWH \$10,282 0.527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$540 0.071 (\$18) \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129 SUMMER OFF-PEAK	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) LARGE USE (A) LARGE USE COP \$	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359 WINTER PEAK KW \$0	\$\(\pi\) \\ \$\(\pi	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48) \$1,507 WINTER PEAK KWH \$1,507	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961 WINTER OFF-PEAK KWH \$1,961	KWH \$10,282 0,527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$550 0.071 (\$18) \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129 SUMMER OFF-PEAK KWH	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) LARGE USE (A) LARGE USE COP \$ (B) TOU SHARE OF TOTAL COP	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359 WINTER PEAK KW \$0 0.000	\$\(\pi\) \\ \$\(\pi	\$\text{KWH} \\$1,081 \\ 0.055 \\ (\$36) \\$1,117 \\ WINTER PEAK \\ KWH \\$55,080 \\ 0.294 \\ (\$1,831) \\$56,911 \\ WINTER PEAK \\ KWH \\$1,458 \\ 0.193 \\ (\$48) \\$1,507 \\ WINTER PEAK \\ KWH \\$1,458 \\ 0.193 \\ (\$48) \\$1,007 \\ WINTER PEAK \\ KWH \\$1,000 \\ 0.000	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961 WINTER OFF-PEAK KWH \$1,961	KWH \$10,282 0,527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$558 SUMMER PEAK KWH \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36)	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813 TOTAL
(B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) GENERAL SERVICE <50 KW (A) GENERAL SERVICE <50 KW COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) STREET LIGHTING (A) STREET LIGHTING COP \$ (B) TOU SHARE OF TOTAL COP (C)ADJUSTMENT \$ (B)*E ADJUSTED TOU COP \$ (A)+(C) LARGE USE (A) LARGE USE COP \$	(\$2,113) -0.108 \$70 (\$2,184) WINTER PEAK KW \$37,120 0.198 (\$1,234) \$38,354 WINTER PEAK KW \$2,283 0.302 (\$76) \$2,359 WINTER PEAK KW \$0	\$\(\pi\) \\ \$\(\pi	\$\text{KWH}\$1,081 0.055 (\$36) \$1,117 WINTER PEAK KWH \$55,080 0.294 (\$1,831) \$56,911 WINTER PEAK KWH \$1,458 0.193 (\$48) \$1,507 WINTER PEAK KWH \$1,507	KWH \$37 0.002 (\$1) \$39 WINTER OFF-PEAK KWH \$27,861 0.149 (\$926) \$28,787 WINTER OFF-PEAK KWH \$1,897 0.251 (\$63) \$1,961 WINTER OFF-PEAK KWH \$1,961	KWH \$10,282 0,527 (\$342) \$10,624 SUMMER PEAK KWH \$32,911 0.176 (\$1,094) \$34,005 SUMMER PEAK KWH \$550 0.071 (\$18) \$558	KWH \$4,086 0.209 (\$136) \$4,222 SUMMER 7 OFF-PEAK KWH \$12,232 0.065 (\$407) \$12,639 SUMMER OFF-PEAK KWH \$1,093 0.145 (\$36) \$1,129 SUMMER OFF-PEAK KWH	(\$649) \$20,174 FOTAL \$187,283 (\$6,227) \$193,510 TOTAL \$7,561 (\$251) \$7,813

GENERAL SERVICE TIME OF USE > 50 KW	WNTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) GENERAL SERVICE TOU COP \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(B) TOU SHARE OF TOTAL COP	0.000	0.000	0.000	0.000	0.000	0.000	• •
(C)ADJUSTMENT \$ (B)*E	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED TOU COP \$ (A)-(C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
INTERMEDIATE USE	WINTER	SUMMER	WINTER	WINTER	SUMMER	SUMMER	TOTAL
	PEAK	PEAK	PEAK	OFF-PEAK	PEAK	OFF-PEAK	
	KW	KW	KWH	KWH	KWH	KWH	
(A) INTERMEDIATE USE COP \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(B) TOU SHARE OF TOTAL COP	0.000	0.000	0.000	0.000	0.000	0.000	•
(C)ADJUSTMENT \$ (B)*E	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED TOU COP \$ (A)-(C)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

SHEET4 - REVENUE REQTS & DISTR. CHARGES

	:8						
NAME OF UTILITY	Wellington Electric	Distribution Comp	oany inc				
LICENCE NUMBER	0						
DATE	3-Nov-00						
VERSION NUMBER	AJB-V4						
NAME OF CONTACT							
	0						
PHONE NUMBER	0						
RATE CLASS REVENUE REQUIF	REMENTS AND DI	STRIBUTION	N CHARGES				
RESIDENTIAL							
CALCULATE REVENUE REQUIREMENTS				CALCULA	TE DISTRIBUTION REV	ENUE REQUIRE	MENT
BLOCK	SALES KWH	BLOCK RATE	REVENUE REQUIREMENT		TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENU
NON TIME OF USE:		\$/KVVH					
			_		A	В	C=A-
SERVICE CHARGE			0		\$ 850,262,60	\$ 674,239.76	\$ 176,022,85
FIRST 250 KWH BALANCE OF KWH SUBTOTAL	2,531,429 6,897,480 9,428,909	0.1295 0.0756					
TIME OF USE:	8,420,908		\$ 649,269.54	CALCULA	TE DISTRIBUTION EN	RGY (KWH) RAT	E
SERVICE CHARGE	_		\$ -	INCREME			
WINTER PEAK 250 KWH WINTER PEAK BALANCE	0	0	\$ - \$ -	DISTRIBU	ITION KWH	REVENUE	
WINTER OFF PEAK ALL	0				KWH	\$	
SUMMER PEAK 250 KWH	0				A B		
SUMMER PEAK BALANCE	0		\$ -				
SUMMER OFF PEAK ALL SUBTOTAL	0	_	•	\$ 0.0	0728 9,431,178	\$ 68,648.91	
	-		\$ -				
MINIMUM BILLS	2269		993.06				
TOTAL REVENUE REQUIREMENT	9,431,178		\$ 850,262.60				
RESIDENTIAL DISTRIBUTION MONTHLY SERV	/ICE CHARGE AND COF	KWH RATE					
	DISTRIBUTION	VARIABLE	SERVICE	NUMBER OF DISTRIBU	TION SERVICE		
	REVENUE	REVENUE	CHARGE REVENUE		PER MONTH CUSTOMER		
	· A		C=A-B	D E=C/D/12			
DISTRIBUTION MONTHLY SERVICE CHARGE	\$ 176,022.85	\$ 68,648.91 39.00%			8544		
NOTE: FOR TIME OF USE CUSTOMERS, THEF ADDITIONAL CHARGE OF \$5.50 PER MI IF THE CHARGE FOR YOUR UTILITY DI	TER PER MONTH AND	WILL BE SHOWN	AS A SEPARATE C				
	COST OF			COST OF POWER			
	POWER	KWH			/KWH H=F/G		
COP KWH RATE	\$ 674,239.76	9,431,178			1.0715		
RESIDENTIAL CLASS TOU RATES							
	WINTER	SUMMER	. WINTER	WINTER SUI	AMER SUMMER		
	PEAK (KW)			OFF-PEAK	MMER SUMMER PEAK OFF-PEAK KWH) (KWH)	:	
(A) COP\$ (B) TOTAL COP/TOU PERIOD\$	\$ 147,426.71	\$ 85,123.97	\$ 176,587.20 \$ 324,013.92				
			2,806,315		77,313 2,220,205 1.062 1.062		
(D) SYSTEM LOSS ADJUSTMENT			1.062				
(C) WHOLESALE KWH (D) SYSTEM LOSS ADJUSTMENT (E) RETAIL KWH (C)/(D)			1.062 2,641,673		13,707 2,089,949		

SENTINEL LIGHTS

NON TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE \$/CONNECT- ED KW	REVENUE
	2	29.99	\$ 59.98 \$ -
TOTAL	2		\$ 59.98
CALCULATE DISTRIBUTION REVENUE REQUIREMENT			
	· TOTAL	COST OF	DISTRIBUTION
	ANNUAL REVENUE	POWER	REVENUE
	A	В	C=A-B
\$	59.98	\$43	\$ 16.92

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE SENTINEL LIGHTS CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DIŞ	TRIBUTION	VAI	RIABLE	s	ERVICE		CA	LCULATE DISTRIB	NITION DEM	AND (KW) RATE
	RE	/ENUE		VENUE	C	CHARGE REVENUE		Ů,	VARIABLE	RETAIL	DISTRIBUTION
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390		\$ 107,373.94 0.610			REVENUE \$ A	KW B	KW RATE C≃A/B
(A) SENTINEL LIGHT REVENUE	\$	16.92						\$	6.60	2	
(B) REVENUE SHARE (C) (A)*(B)			\$	0.390 6.60		0.610 \$ 10.32					
SENTINEL LIGHT MONTHLY SERVICE CHARGE	DI	STRIBUTION REVENUE		VARIABLE REVENUE		SERVICE CHARGE REVENUE		SE	ONTHLY RVICE CHARGE MONTH/CONNECTI	ON	
		A		В		C=A-B	_		E=C/D/12		
MONTHLY SERVICE CHARGE	\$	16.92	\$	6.60	*	10.32	1		\$0.8599		
SENTINEL LIGHT COST OF POWER RATES											
		WINTER PEAK (KW)		SUMMER PEAK (KW)	(WINTER PEAK (KWH)	PEAK (KWH)	()	SUMMER PEAK (KWH)	SUMMER OFF PEAK (KWH)	
(A) COP\$		1 \$13		2 \$2		3 \$8	4 \$11	ļ	5 \$3	6 \$6	
(B) TOTAL COP\$		\$43									
(C) RETAIL KW		2									
(D) KW RATE (B)/(C)	\$	21.53									
OR											
SENTINEL LIGHTS TIME OF USE											
CALCULATE REVENUE REQUIREMENTS											
•		SALES IN BLOCK KW		BLOCK RATE \$/CONNECT- ED KW		REVENUE					
WINTER DEMAND SUMMER DEMAND		0		0.00							
TOTAL		Ö		3.00		\$ -					

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

TOTAL COST OF DISTRIBUTION ANNUAL POWER REVENUE REVENUE

A B C=A-B \$ - \$43 \$ (43.06)

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE SENTINEL LIGHTS CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE	VARIABLE REVENUE	SERVICE CHARGE REVENUE	VARIABLE	
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$ 176,022.85	\$ 68,648.91 0.396		-	B C=A/B
(A) SENTINEL LIGHT REVENUE (B) REVENUE SHARE (C) (ANYR)	\$ (43.06)	0.39) 0 #DIV/0!
(C) (A)*(B)		\$ (16.80) \$ (26.27)		
SENTINEL LIGHT MONTHLY SERVICE CHARGE	DISTRIBUTION REVENUE	VARIABLI REVENUI		CONNECTIONS SERVICE CHA	
MONTHLY SERVICE CHARGE	A \$ (43.06)		B C=A-B i) \$ (26.27)		
SENTINEL LIGHT COST OF POWER RATES					
	WINTER PEAK (KW)	SUMMER PEAI (KW	K PEAK	PEAK PEAI	OFF PEAK
(A) COP\$	1 \$13	•	ź		. é
(B) WINTER/SUMMER COP\$	1+3+4 \$32	2+5++ \$11	-		
(C) RETAIL KW	0		0		
(D) KW RATE (B)/(C)	#DIV/01	#DIV/0!			

GENERAL SERVICE

NON TIME OF USE <50 KW

CALCULATE REVENUE REQUIREMENT			
	SALES IN	BLOCK	REVENUE
	BLOCK	RATE	REQUIREMENT
			\$
SERVICE CHARGE			\$ -
ENERGY	KWH	\$/KWH	
FIRST 250 KWH	317,956	0.1295	41,175
NEXT 12250 KWH	2,301,351	0.0830	191,012
NEXT BLOCK	127,994	0.0592	7,577
BALANCE KWH	0	0.0000	0
MINIMUM BILLS	3,484		3,011
SUBTOTAL	2,750,785		242,776
DEMAND	ĸw	\$/KW	
FIRST 50 KW	0	0.0000	0
SUBTOTAL	0		0
TOTAL			242,776

NON TIME OF USE <50 KW

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

COST OF DISTRIBUTION ANNUAL POWER REVENUE REVENUE TOTAL

A B C=A-8 \$ 242,775.87 \$193,510 \$ 49,265.92

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE <50 KW CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

		TRIBUTION		RIABLE		RVICE		CA	LCULATE DI	STRIE	UTION DEN	IAND (KWH) RATE
	KE	VENUE	KE	/ENUE		ARGE VENUE			VARIABLE REVENUE		RETAIL KWH	DISTRIBUTION KWH RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390	-	107,373.94 0.610		_	\$ A		В	C=A/B
(A) <50 KW CLASS REVENUE (B) REVENUE SHARE	\$	49,265.92		0.600		0.400		\$	29,559.55		2,750,785	\$0.0107
(C) (A)*(B)			\$	29,559.55	\$	19,706.37						
<50 KW CLASS MONTHLY SERVICE CHARGE	D	ISTRIBUTION	ı	VARIABLE		SERVICE	NUMBER OF	MO	NTHLY			
		REVENUE		REVENUE		CHARGE REVENUE	CUSTOMERS	SE			ŧ	
		\$		\$		\$						
MONTHLY SERVICE CHARGE	s	40 00E 00		B		C=A-B	D		E=C/D/12			
MONTHLY SERVICE CHARGE	Þ	49,265.92	Þ	29,559.55	Þ	19,708.37	135		\$12.1644			
NOTE: FOR TIME OF USE CUSTOMERS, THERE IS ADDITIONAL CHARGE OF \$5.50 PER METER IF THE CHARGE FOR YOUR UTILITY DIFFER	PER!	MONTH AND	WILL	BE SHOWN A	AS A	SEPARATE CH						
< 50 KW COST OF POWER RATE		COST OF	:	ANNUAL KWH			COST O	FP	OWER RATE \$/KWH			
COP KWH RATE	\$	193,509.95		G 2,750,785					H=F/G 0.0703			
<50 KW CLASS TIME OF USE RATES												
		WINTER PEAK (KW)		SUMMER PEAK (KW)		WINTER PEAK (KWH)	WINTER OFF-PEAK (KWH)		SUMMER PEAK (KWH)		SUMMER OFF-PEAK (KWH)	
(A) COP \$ (B) TOTAL COP/TOU PERIOD \$	\$	38,354.50	\$	22,813.02	\$	56,911.17 95,265.66			34,004.91 56,817.92		12,639.18 12,639.18	
(C) WHOLESALE KWH (D) SYSTEM LOSS ADJUSTMENT						904,429 1.062	831,666 1.062		654,287 1.062		531,845 1.062	
(E) RETAIL KWH (C)/(D)						851,368	782,873		615,901		500,643	
(D) TOU RATES (B)/(E) \$/KWH						0.1119	0.0368		0.0923		0.0252	

NON-TIME OF USE >50 KW

CALCULATE REVENUE REQUIREMENT

BLOCK	BLOCK	RATE	REC	UIREMENT
SERVICE CHARGE				\$0.00
ENERGY	KWH	\$/KWH		
FIRST 250 KWH	3,000	0.1295	\$	388.50
NEXT 12250 KWH	147,000	0.0830	\$	12,201.00
NEXT BLOCK	227,400	0.0592	\$	13,462.08
BALANCE KWH	0	0.0000	\$	-
MINIMUM BILLS	0			\$0.00
SUBTOTAL.	377,400		\$	26,051.58
DEMAND	ĸw	\$/KW		
FIRST 50 KW	600	0.0000	\$	-
NEXT BLOCK	320	5.9500	\$	1,904.00
BALANCE KW	0	6.0000	\$	-
MINIMUM BILLS	0			\$0.00
SUBTOTAL	920		\$	1,904.00
TOTAL			\$	27,955.58

NON-TIME OF USE >50 KW

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

ANNUAL REVENUE	COST OF POWER TOTAL	DIS	TRIBUTION REVENUE
Α	В		C=A-B
27,955.58	\$20,174	\$	7,781.36

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE NON-TIME OF USE >50 KW SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DIST	RIBUTION ENUE		RIABLE /ENUE	CH.	RVICE ARGE VENUE	C		LCULATE DISTRIB VARIABLE REVENUE		ID (KW) RATE STRIBUTION KW RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390	\$	107,373.94 0.610			\$ A	В	C≃A/B
(A) NON-TIME OF USE >50 KW REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	7,781.36	\$	0.700 5,446.95	\$	0.300 2,334.41		\$	5,446.95	920	\$ 5.9206
NON-TIME OF USE >50 KW MONTHLY SERVICE CH		TRIBUTION REVENUE		VARIABLE REVENUE \$		SERVICE CHARGE REVENUE \$		SE \$/N	RVICE CHARGE IONTH/CUSTOMER		
MONTHLY SERVICE CHARGE	\$	A 7,781.36	\$	5,446.95	\$	C=A-B 2,334.41	1		E=C/D/12 \$194.5339		
NON-TIME OF USE > 50 KW COST OF POWER RATE	:S	WINTER PEAK (KW)		SUMMER PEAK (KW) 2		WINTER PEAK (KWH) 3	WINTER OFF PEAK (KWH	()	SUMMER PEAK (KWH) 5	SUMMER OFF PEAK (KWH) 6	
(A) NON TIME OF USE COP\$ (B) TOTAL DEMAND COST 1+2 (C) TOTAL ENERGY COST 3+4+5+8	\$ \$ \$	(2,183.54)	\$ \$ \$	6,356.91 4,173.37 16,000.85		1,116.57			10,623.95	4,222	
(D) TOTAL KW SALES (E) TOTAL KWH SALES	KWH			920 377,400							
(F) COP KW RATE (B)/(D) (G) COP KWH RATE (C)/(E)	\$/KV\ \$/KV\			4.5363 0.0424							

TIME OF USE > 50 KW

CALCULATE REVENUE REQUIREMENT

BLOCK	SALES IN BLOCK	BLOCK RATE	REVENUE VIREMENT
SERVICE CHARGE			\$ -
ENERGY	KWH	\$/KWH	
WINTER PEAK FIRST BLOCK	0	0.0000	\$ -
WINTER PEAK NEXT BLOCK	0	0.0000	\$ -
WINTER PEAK NEXT BLOCK	0	0.0000	\$ -
WINTER BALANCE BLOCK	0	0.0000	\$ -
WINTER OFF PEAK ALL	0	0.0000	\$ -
SUMMER PEAK FIRST BLOCK	0	0.0000	\$ -
SUMMER PEAK NEXT BLOCK	0	0.0000	\$ -
SUMMER PEAK NEXT BLOCK	0	0.0000	\$ -
SUMMER BALANCE BLOCK	0	0.0000	\$ -
SUMMER OFF PEAK ALL	0	0.0000	\$ -
MINIMUM BILLS	0		\$0.00
SUBTOTAL	0		\$ -
DEMAND	ĸw	\$/KW	
WINTER FIRST 50 KW	0	0.0000	\$ -
WINTER SECOND BLOCK	0	0.0000	\$ -
WINTER BALANCE BLOCK	0	0.0000	\$ -
SUMMER FIRST 50 KW	0	0.0000	\$ -
SUMMER SECOND BLOCK	0	0.0000	\$ -
SUMMER BALANCE BLOCK	0	0.0000	\$ -
MINIMUM BILLS	0		\$0.00
SUBTOTAL	0		\$ -
TOTAL			\$ -

TIME OF USE > 50 KW

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE
Α	В	C=A-B

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE TIME OF USE SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

		STRIBUTION VENUE		RIABLE VENUE	СН	RVICE ARGE VENUE	C.	ALCULATE DISTRIBU VARIABLE REVENUE		AND (KW) RATE DISTRIBUTION KW RATE
RESIDENTIAL CLASS REVENUE	\$	176,022.85	\$	68.648.91	\$	107,373,94		REVENUE \$	KVV	KWKAIE
REVENUE SHARE	,		•	0.390	•	0.610		Ă	В	C=A/B
							\$	-	0	#DIV/01
(A) TIME OF USE REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	-	\$	0.390	\$	0.610				
TIME OF USE MONTHLY SERVICE CHARGE										
	D	ISTRIBUTION	i	VARIABLE		SERVICE	NUMBER OF M	ONTHLY		
		REVENUE	Ξ.	REVENUE		CHARGE	CUSTOMERS SI	ERVICE CHARGE		
						REVENUE	\$/	MONTH/CUSTOMER		
		\$		\$		\$				
LIGHT WAY OF STREET		<i>A</i>	١ _	£		C=A-B	а	E=C/D/12		
MONTHLY SERVICE CHARGE	\$	-	\$	-	\$	-	0	#DIV/0!		

NOTE: FOR TIME OF USE CUSTOMERS, THERE IS AN ADDITIONAL CHARGE FOR METERS IF NOT ALREADY INCLUDED IN THE RATES. THIS AMOUNTS TO AN ADDITIONAL CHARGE OF \$5.50 PER METER PER MONTH AND WILL BE SHOWN AS A SEPARATE CHARGE. IF THE CHARGE FOR YOUR UTILITY DIFFERS FROM THIS, USE YOUR UTILITY SPECIFIC CHARGE.

TIME OF USE COST OF POWER RATES	WINTER PEAK (KW) 1	SUMMER PEAK (KW) 2	WINTER PEAK (KWH) 3	W	NTER OFF PEAK (KWH) 4		SUMMER PEAK (KWH) 5	SUMMER OFF PEAK (KWH) 6
(A) TIME OF USE COP \$	- 5		\$ -	\$	- 5	\$	-	\$ -
(B) KW SALES (C) KWH SALES	0	0	0		0		0	0
(D) KW RATE (A)/(B) (E) KWH RATE (A)/(C)	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	:	#DIV/0!	#DIV/0!
INTERMEDIATE USE								
CALCULATE REVENUE REQUIREMENT								
	SALES IN BLOCK	RATE	REVENUE					
	ĸw	\$/KW	\$					
MINTER PEAK	0	0.00	-					
SUMMER PEAK	0	0.00	-					
SUBTOTAL	0		\$ **					
	KWH	\$/KWH	\$					
WINTER PEAK	0	0	\$ -					
WINTER OFF PEAK	0	0	-					
SUMMER PEAK	0		\$ -					
SUMMER OFF-PEAK	0	0	-					
SUBTOTAL	0		\$ •					
TOTAL			\$ -					
INTERMEDIATE USE								
CALCULATE DISTRIBUTION REVENUE REQUIREMENT								
	ANNUAL REVENUE	COST OF POWER TOTAL	DISTRIBUTION REVENUE					
\$. A	B \$0	C=A-B					

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE INTERMEDIATE USE SUB-CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

		TRIBUTION ÆNUE		RIABLE VENUE	CH	RVICE IARGE EVENUE		VARIABLE	RETAIL	IAND (KW) RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390		107,373.94 0.610		REVENUE \$ A	кw	KW RATE C=A/B
(A) INTERMEDIATE USE REVENUE	\$	_		0.380		0.010		\$ - ^	0	#DIV/01
(B) REVENUE SHARE (C) (A)*(B)	Ť		\$	0.390	\$	0. 61 0 -				
INTERMEDIATE USE MONTHLY SERVICE CHARGE	D	ISTRIBUTION REVENUE		VARIABLE REVENUE		SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	MONTHLY SERVICE CHAR \$MONTH/CUST		
		\$		\$ E		\$ C=A-B	D	E=C/D/12		
MONTHLY SERVICE CHARGE	\$	- ^	`\$	-	\$	-	0			
INTERMEDIATE USE COST OF POWER RATES		WINTER PEAF (KW	ζ.	SUMMER PEAK (KW	(WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)	PEAK	SUMMER OFF PEAK (KWH)	
(A) COP\$	\$	-	\$	-	\$	-	\$ -	\$ -	\$ -	
(B) KW SALES (C) RETAIL KWH SALES		()	()	0	0) 0	o	
(D) KW RATE (A)/(B) (E) KWH RATE (A)/(C)		#DIV/0i		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0I	#DIV/0I	

STREET LIGHTING

- NOTE: IF YOUR RESULTS FROM THE CALCULATION METHODOLOGY BELOW TURN OUT NEGATIVE FOR DISTRIBUTION REVENUE YOU MAY WANT TO CONSIDER THE FOLLOWING SUGGESTION TO SOLVE THIS PROBLEM.
 - (1) ADD THE TOTAL ANNUAL REVENUE FOR THE GENERAL SERVICE <50 KW AND GENERAL SERVICE >50 KW TOGETHER. DO THE SAME FOR DISTRIBUTION REVENUE. THEN CALCULATE THE PERCENTAGE SHARE OF THE DISTRIBUTION REVENUE TO TOTAL ANNUAL REVENUE.
 - (2)APPLY THIS PERCENTAGE TO THE TOTAL ANNUAL REVENUE FOR STREETLIGHTING TO DETERMINE THE DISTRIBUTION REVENUE FOR THIS CLASS AND PROCEED WITH THE REST OF THE ORIGINAL CALCULATION METHODOLOGY. YOU WILL HAVE TO ADJUST THE RATES TO REFLECT THE AMOUNT OF THE CALCULATED DISTRIBUTION REVENUE.
 - (3)TO REMAIN REVENUE NEUTRAL, YOU WILL THEN HAVE TO SUBTRACT THE DISTRIBUTION REVENUE AMOUNT FROM THE GENERAL SERVICE <50 KW AND GENERAL SERVICE >50 KW GROUPS REVENUE REQUIREMENTS AND ADJUST RATES ACCORDINGLY.

STREET LIGHTING NON TIME OF USE

CALCULATE REVENUE REQUIREMENTS

	SALES IN BLOCK KW	BLOCK RATE \$/CONNECT- ED KW	REVENUE
	363	27.26	\$ 9,895.38
TOTAL	363		\$ 9,895.38
CALCULATE DISTRIBUTION REVENUE REQUIREMENT			
	TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
\$	A 9,895.38	B \$ 7,812.77	C=A-B \$ 2,082.61

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE STREET LIGHTING CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

	DISTRIBUTION REVENUE						VARIABLE REVENUE				SERVICE CHARGE REVENUE			CALCULATE DIS		RETAIL	TRIBUTION	
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390		107,373.94			REVENUE \$	ĸw	KWRATE							
				0.390		0.610		\$	A 812.22	8 363	\$ C=A/B 2.2375							
(A) STREET LIGHTING REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	2,082.61	\$	0.390 812.22		0.610 1,270.39												
(4) (4) (4)			*	012.22	4	1,270.38												
STREET LIGHTING MONTHLY SERVICE CHARGE	ח	ISTRIBUTION		VARIABLE		SERVICE	NUMBER OF	MON	ITUI V									
	_	REVENUE		REVENUE			CONNECTIONS	SER		N								
·		A		В		C=A-B	D		E=C/D/12									
MONTHLY SERVICE CHARGE	\$	2,082.61	\$	812.22	\$	1,270.39	287		\$0.3689									

STREET LIGHTING COST OF POWER RATES							
	WINTER PEAK (KW) 1	SUMMER PEAK (KW) 2	WINTER PEAK (KWH) 3	WINTER OFF PEAK (KWH) 4	SUMMER PEAK (KWH) 5	SUMMER OFF PEAK (KWH) 6	
(A) COP\$	\$2,359	\$2 99	\$1,507	\$1,961	\$558	\$1,129	
(B) TOTAL COP\$	\$7,813						
(C) RETAIL KW	363						
(D) KW RATE (B)/(C)	\$ 21.52						
OR							
STREET LIGHTING TIME OF USE							
CALCULATE REVENUE REQUIREMENTS				С	ALCULATE DISTR	RIBUTION REVENU	JE REQUIREMENT
	SALES IN BLOCK KW	BLOCK RATE \$/CONNECT- ED KW	REVENUE			TOTAL ANNUAL REVENUE	COST OF DISTRIBUTION POWER REVENUE
WINTER DEMAND	. 0	0.00 \$	-			A	B C=A-B
SUMMER DEMAND	0	0.00 \$	-		\$	- \$	7,812.77 \$ (7,812.77)
TOTAL.	0	\$	-				

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE STREET LIGHTING CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

		TRIBUTION ZENUE		RIABLE /ENUE	CH	RVICE HARGE EVENUE		CA	VARIABLE	STRIBL	RETAIL	AND (KW) RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390	\$	107,373.94 0.610		\$	REVENUE \$ A (3,046.98)		KW B 0	KW RATE C=A/B #DIV/01
(A) STREET LIGHTING REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	(7,812.77)	\$	0.390 (3,046.98)		0.610 (4,765.79)		•			·	
STREET LIGHTING MONTHLY SERVICE CHARGE	Di	STRIBUTION REVENUE		VARIABLE REVENUE		SERVICE CHARGE REVENUE	NUMBER OF CONNECTIONS	SE			N	
MONTHLY SERVICE CHARGE	\$	A (7,812.77)		B (3,046.98)		C=A-B (4,765.79)	D 287		E=C/D/12 (\$1.3838)			
STREET LIGHTING COST OF POWER RATES												
		WINTER PEAK (KW)	:	SUMMER PEAK (KW) 2		WINTER PEAK (KWH) 3	WINTER OFF PEAK (KWH)	•	SUMMER PEÁK (KWH) 5		SUMMER OFF PEAK (KWH) 8	
(A) COP\$	\$	2,359.36		299.30		1,506.88	\$ 1,960.55		557.72	\$	1,128.96	
(B) WINTER/SUMMER COP	\$	1+3+4 5,826.78		2+5+6 1,985.98								
(C) RETAIL KW		C)	0	ı							
(D) KW RATE (B)/(C)		#DIV/01		#DIV/0!								

LARGE USE

CALCULATE REVENUE REQUIREMENTS

CALCULATE DISTRIBUTION REVENUE REQUIREMENT

				UALUUDIII DIUII		OL HUMONIL	(B)
	SALES IN BLOCK	RATE	REVENUE		TOTAL ANNUAL REVENUE	COST OF POWER	DISTRIBUTION REVENUE
	KW	\$/KW					
WINTER PEAK	0	0.00 \$	-				
SUMMER PEAK	0	0.00 \$	-		Α	В	C=A-B
SUBTOTAL	0	\$	÷	\$	- \$	-	\$ -
	KWH	\$AKVVH					
WINTER PEAK	0	0 \$	-				
WINTER OFF PEAK	0	0 \$	-		-		
SUMMER PEAK	0	0 \$	-				
SUMMER OFF-PEAK	0	0 \$	-				
SUBTOTAL	0	\$	-				
TOTAL		\$					
		•					

TO CALCULATE VARIABLE REVENUE AND SERVICE CHARGE REVENUE

WE PROPOSE TO USE THE SAME SHARES OF VARIABLE REVENUE AND SERVICE CLASS REVENUE TO DISTRIBUTION REVENUE TO THE LARGE USE CLASS AS THOSE CALCULATED FOR THE RESIDENTIAL CLASS.

		STRIBUTION VENUE		RIABLE VENUE	CH	RVICE IARGE VENUE		V	ULATE DI /ARIABLE REVENUE	STRII		AND (KW) RATE DISTRIBUTION KW RATE
RESIDENTIAL CLASS REVENUE REVENUE SHARE	\$	176,022.85	\$	68,648.91 0.390		107,373.94 0.610		r	REVENUE \$ A		KW B	C=A/B
(A) LARGE USE REVENUE (B) REVENUE SHARE (C) (A)*(B)	\$	-	\$	0.390	\$	0.610		\$	-		0	#DIV/0!
LARGE USE MONTHLY SERVICE CHARGE												
	D	ISTRIBUTION REVENUE		VARIABLE REVENUE		SERVICE CHARGE REVENUE	NUMBER OF CUSTOMERS	SERV			R	
		\$		\$ 8		\$	_					
MONTHLY SERVICE CHARGE	\$	- "	\$	-	\$	C=A-B	D 0		E=C/D/12 DIV/01			
LARGE USE COST OF POWER RATES												
		WINTER PEAK (KW)		SUMMER PEAK (KW)		WINTER PEAK (KWH)	WINTER OFF PEAK (KWH)		SUMMER PEAK (KWH)		SUMMER OFF PEAK (KWH)	
(A) COP\$	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	
(B) KW SALES (C) RETAIL KWH SALES		C	¥	0	1	0	0		0		0	
(D) KW RATE (A)/(B) (E) KWH RATE (A)/(C)		#DIV/01		#DIV/0!		#DIV/01	#DIV/0!	#1	DIV/0i		#DIV/01	

SHEET 5 - SUMMARY OF RATES AND CHARGES

NAME OF UTILITY

LICENCE NUMBER

Wellington Electric Distribution Company Inc

DATE

3-Nov-00

VERSION NUMBER

AJB-V4

NAME OF CONTACT

0

PHONE NUMBER

RATE SUMMARY (BEFORE MARR AND SENSITIVITY ANALYSIS)

RESIDENTIAL

DISTRIBUTION KWH RATE

\$0.0073

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$9.85

COST OF POWER KWH RATE

\$0.0715

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0073

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$9.85

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF- SUMMER PEAK SUMMER OFF-PEAK

\$0.0949

PEAK

\$/KWH

\$/KWH \$0.1227

\$/KWH \$0.0368

\$/KWH \$0.0252

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE

\$0.0107

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$12.16

COST OF POWER KWH RATE

\$0.0703

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE

\$0.0107

MONTHLY SERVICE CHARGE (PER CUSTOMER)

\$12.16

COST OF POWER TIME OF USE RATES

WINTER PEAK

WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

PEAK \$/KWH

\$/KWH \$0.1119

\$/KWH \$0.0368

\$/KWH \$0.0923

\$0.0252

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE

\$5.9206

MONTHLY SERVICE CHARGE

\$194.53

COST OF POWER KW RATE

\$4.5363

COST OF POWER KWH RATE

\$0.0424

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (PER CUSTOMER)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

#DIV/0!

PEAK \$/KWH

#DIV/0!

PEAK

\$/KW

\$/KW

#DIV/0!

\$/KWH

\$/KWH #DIV/0!

\$/KWH #DIV/0!

GENERAL SERVICE INTERMEDIATE USE

DISTRIBUTION KW RATE

#DIV/0!

#DIV/0!

MONTHLY SERVICE CHARGE (PER CUSTOMER)

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

PEAK

\$/KWH

\$/KWH \$/KWH

\$/KW #DIV/0!

\$/KW #DIV/0!

\$/KWH #DIV/0!

#DIV/0!

#DIV/0!

#DIV/0!

LARGE USE

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (PER CUSTOMER)

#DIV/0!

#DIV/0!

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK WINTER PEAK

WINTER OFF- SUMMER PEAK SUMMER OFF-

PEAK

\$/KW \$/KW

\$/KWH #DIV/0!

PEAK \$/KWH #DIV/0!

\$/KWH #DIV/0!

\$/KWH #DIV/0!

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE

\$3.2985 Corrected H192 to H120 - AJB

#DIV/0!

MONTHLY SERVICE CHARGE (PER CONNECTION)

\$0.86

COST OF POWER KW RATE

\$21.5323

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (PER CONNECTION)

-\$2.19

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

#DIV/0!

#DIV/0!

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE

\$2.2375

MONTHLY SERVICE CHARGE (PER CONNECTION)

\$0.37

COST OF POWER KW RATE

\$21.5228

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE

#DIV/0!

MONTHLY SERVICE CHARGE (PER CONNECTION)

-\$1.38

COST OF POWER TIME OF USE RATES

WINTER PEAK SUMMER PEAK

\$/KW

\$/KW

#DIV/0!

#DIV/0!

MISCELLANEOUS CHARGES

PLEASE ADD ANY	MISCELLANEOUS	CHARGES BELOW.

1999		2000
5.0%		5.0%
12.50	\$	12.50
9.00	\$	9.00
20.00	\$	20.00
50.00	\$	50.00
9.50	\$	9.50
15.00	\$	15.00
10.00	\$	10.00
	12.50 9.00 20.00 50.00 9.50 15.00	5.0% 12.50 \$ 9.00 \$ 20.00 \$ 50.00 \$

Poles

Special Meter Reading (per the RSC) Charge for SSS (per the SSSC)	N/A N/A	 determined determined
Minimum Bills		
Residential	\$ 8.00	\$ 8.00
General Service	\$ 8.00	\$ 8.00
Billing Services - Water & Sewage - \$/meter	\$ 3.49	\$ 1.93

SHEET 6 - RATE IMPACT ANALYSIS NAME OF UTILITY

Wellington Electric Distribution Company Inc

LICENCE NUMBER DATE

3-Nov-00

AJB-V4

VERSION NUMBER NAME OF CONTACT PHONE NUMBER

0

RATE IMPACT ANALYSIS BEFORE MARR

RATE IMPACT ANALYSIS IS FOR NON TIME OF USE ONLY. YOU WILL HAVE TO ADD TIME OF USE YOURSELF.

RESIDENTIAL CLASS

NON-TIME OF USE	CURRENT BILL						UNBUNDLED BILL							
		KWH		RATE \$/KWH	CHARGE \$	ŧ		KWH	RATE \$/KWH	CHAR	GE	IMPACT DOLLARS		IMPACT
ENTER DESIRED CONSUMPTION LEVEL	SERVICE CHARGE	•			\$	-	COST OF POWER MONTHLY DISTRIBUTION		0.0715	\$	-			
	FIRST 250 KWH			0.1295	\$	-	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL			0.0756	\$ \$	-	KWH TOTAL		0.0073	\$ \$	- 9.85	s	9.85	#D(V/0!
	CURRENT BILL						UNBUNDLED BILL							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		KWH		RATE \$/KWH	CHARGE \$!		кин	RATE \$/KWH	CHAR \$	GE	IMPACT DOLLARS		IMPACT
MONTHLY CONSUMPTION OF 250 KWH	SERVICE CHARGE	I			\$	-	COST OF POWER MONTHLY DISTRIBUTION	250	0.0715	\$	17.87			
	FIRST 250 KWH		250	0.1295		32.38	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL		0	0.0756	\$	32.38	KWH TOTAL	250	0.0073	\$ \$	1.82 29.55	\$	(2.83)	-8.7%
		KWH		RATE \$/KWH	CHARGI \$	E		кин	RATE \$/KWH	CHAF	RGE	IMPACT DOLLARS	3	IMPACT
MONTHLY CONSUMPTION OF 500 KWH	SERVICE CHARGE	i .			\$	-	COST OF POWER MONTHLY DISTRIBUTION	500	0.0715	\$	35.75			
	FIRST 250 KWH		250	0.1295	\$	32.38	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL		250	0.0756	\$ \$	18.90 51.28	KWH TOTAL	500	0.0073	\$ \$	3.64 49.24	\$	(2.04)	-4.0%
		KWH		RATE \$/KWH	CHARGI \$	E		KWH	RATE \$/KWH	CHAF	RGE			IMPACT
MONTHLY CONSUMPTION OF 750 KWH	SERVICE CHARGE	•			\$	-	COST OF POWER MONTHLY DISTRIBUTION	750	0.0715	\$	53.62			
	FIRST 250 KWH		250	0.1295	\$	32.38	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL	:	500	0.0756	\$ \$	37.80 70.18	KWH TOTAL	750	0.0073	\$ \$	5.46 68.93	\$	(1.24)	-1.8%
,		кин		RATE \$/KWH	CHARGI \$	Ē		KWH	RATE \$/KWH	CHAF	RGE	IMPACT DOLLARS	i	IMPACT
MONTHLY CONSUMPTION OF 1000 KWH	SERVICE CHARGE	•			\$	-	COST OF POWER MONTHLY DISTRIBUTION	1000	0.0715	\$	71,49			
	FIRST 250 KWH	1	250	0.1295	\$	32.38	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL	,	750	0.0756	\$ \$	56.70 89.08	KWH TOTAL	1000	0.0073	\$ \$	7.28 88.62	\$	(0.45)	-0.5%
		KWH		RATE \$/KWH	CHARGI	E		KWH	RATE \$/KWH	CHAF	RGE			IMPACT
MONTHLY CONSUMPTION OF 1500 KWH	SERVICE CHARGE	<u> </u>			\$	-	COST OF POWER MONTHLY DISTRIBUTION	1500	0.0715	\$	107.24			
	FIRST 250 KWH	1	250	0.1295	\$	32.38	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL	1:	250	0.0756		94.50 126.88	KWH TOTAL	1500	0.0073		10.92 128.01	\$	1.13	0.9%
		KWH		RATE \$/KWH	CHARGI \$	Ē		KWH	RATE \$/KWH	CHAF	RGE	IMPACT DOLLARS		IMPACT
MONTHLY CONSUMPTION OF 2000 KWH	SERVICE CHARGE	Ē			\$	-	COST OF POWER MONTHLY DISTRIBUTION	2000	0.0715	\$	142.98			
•	FIRST 250 KWH		250	0.1295		32.38	CHARGE DISTRIBUTION			\$	9.85			
	BALANCE TOTAL	1	750	0.0756		132.30 164.68	KWH TOTAL	2000	0.0073		14.56 167.39	\$	2.72	1.7%

		кин	RATE \$/KWH	CHA \$	ARGE		KWH	RATE \$/KWH	CH/	NRGE	IMPACT DOLLARS		IMPACT
ANNUAL CONSUMPTION OF 20000 KWH	SERVICE CHARGE	:		\$	-	COST OF POWER	20000	0.0715	\$	1,429.81			
	FIRST 250 KWH	3000	0.1295	\$	388.50	DISTRIBUTION CHARGE			\$	118.25			
	BALANCE TOTAL	17000	0.0756	\$ \$	1,285.20 1,673.70	DISTRIBUTION KWH TOTAL	20000	0.0073	\$ \$	145.58 1,693.64	\$	19.94	1.2%
		кин	RATE \$/KWH	CHA \$	ARGE		KWH	RATE \$/KWH	CH/ \$	ARGE	IMPACT DOLLAR:		IMPACT
ANNUAL CONSUMPTION OF 30000 KWH	SERVICE CHARGE	Ē		\$	v	COST OF POWER ANNUAL	30000	0.0715	\$	2,144.72			
	FIRST 250 KWH	3000	0.1295	\$	388.50	DISTRIBUTION CHARGE			\$	118.25			
	BALANCE TOTAL	27000	0.0756	\$	2,041.20 2,429.70	DISTRIBUTION KWH TOTAL	30000	0.0073		218.37 2,481.34	\$	51.64	2.1%
GENERAL SERVICE < 50 KW													
ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL					UNBUNDLED BILL							
		KW	RATE \$/KW	CHA \$	ARGE			RATE \$/KW	CH. \$	ARGE	IMPACT DOLLAR:		IMPACT
	SERVICE CHARGE	E		\$	-								
	1ST BLOCK 50 KV	٧	0.0000	\$									
	2ND BLOCK BALANCE		6.0000		0.0000 0.0000	DISTRIBUTION KW		*****	\$	-			
	1ST BLOCK 250 KWH		\$/KWH 0.1295			COST OF POWER		\$/KWH	٠				
	NEXT BLOCK 12250		0.0830		-	KWH		0.0703	•	•			
	12200		0.0000	•		MONTHLY DISTRIBUTION							
	NEXT BLOCK		0.0592	\$	-	CHARGE DISTRIBUTION			\$	12.16			
	BALANCE		0.0000	\$	-	KWH	200	0.0107	\$	21.49			
	TOTAL			\$	•	TOTAL			\$	33.66	\$	33.66	#DIV/01
MONTH V CONCUMENTON AS WILL SOME PARK	CHERENT DILL					INDINO CO OU :							
MONTHLY CONSUMPTION 10 KW,2000 KWH	CURRENT BILL	KW	RATE \$/KW	CHA \$	ARGE	UNBUNDLED BILL		RATE \$/KW	CH \$	ARGE	IMPACT DOLLAR	s	IMPACT
	SERVICE CHARG	E		\$	•								
	1ST BLOCK 50 KV 2ND BLOCK BALANCE		0 6.0000	\$	- - -	DISTRIBUTION KW	•	4119433	\$	•			
	1ST BLOCK 250 KWH	25	\$/KWH 0 0.1295		32.38	COST OF POWER	200	\$/KWH 0 0.0703		140.69			
	NEXT BLOCK 12250	175			145.25	KVVII	200	0.0703	•	140.09			
	72200		3.0000	•	110.25	MONTHLY DISTRIBUTION							
	NEXT BLOCK		0.0592	\$	-	CHARGE DISTRIBUTION			\$	12.16			
	BALANCE		0.0000	\$	-	KWH	200	0.0107	\$	21.49			
	TOTAL			\$	177.63	TOTAL			\$	174.35	\$	(3.27)	-1.8%
MONTHLY CONSUMPTION 50 KW, 5000 KWH	CURRENT BILL	ĸw	RATE \$/KW	CH ₄	IARGE	UNBUNDLED BILL		RATE \$/KW	CH \$	ARGE	IMPACT DOLLAR	s	IMPACT
	SERVICE CHARG	Ε		\$	-								
	1ST BLOCK 50 KV 2ND BLOCK	N 5	0.0000	\$	-	DISTRIBUTION KW	ı		\$				
	BALANCE		0 6.0000 \$/KWH	\$	-	MOTOR NA	•	\$/KWH	ð	•			
	1ST BLOCK 250 KWH	25		5 %	32.38	COST OF POWER	500		s	351.74			
	NEXT BLOCK 12250	475			394.25		550		•	******			
				•		MONTHLY DISTRIBUTION							
	NEXT BLOCK		0.0592		-	CHARGE DISTRIBUTION			\$	12.16			
	BALANCE		0.0000		-	KWH	500	0 0.0107		53.73			
	TOTAL			\$	425.63	TOTAL			\$	417.63	\$	(9.00)	-2.1%

TED REGIDER CONGIGERMAN I FOR	OUR PROPERTY OF THE PARTY OF TH												
ITER DESIRED CONSUMPTION LEVEL	CURRENT BILL	ĸw	RATE \$/KW	CHARGE \$		UNBUNDLED BILL		RATE \$/KW	CH.	ARGE	IMPA DOLL		IMP.
	SERVICE CHARGE			\$	-								
	1ST BLOCK 50 KW		0.0000			COST OF POWER							
	2ND BLOCK 50 KW		0.0000 5.9500		-	KW DISTRIBUTION KW		4.5363 5.9206		•			
	BALANCE		6.0000		-	DIOTADO NOTE REF		0.3200	٠	•			
	1ST BLOCK 250		\$/KWH			2027.05.004.50		\$/KWH					
	KWH		0.1295	s	-	COST OF POWER KWH		0.0424	•	_	s		#D
	NEXT BLOCK							0.0121	•	-	•	-	#L
	12250		0.0830	\$	-	MONTHLY							
						DISTRIBUTION							
	NEXT BLOCK		0.0592		-	CHARGE			\$	194.53			
	BALANCE		0.0000	\$	-								
	TOTAL			\$	-	TOTAL			\$	194.53	\$	194.53	#[
NTHLY CONSUMPTION 100KW,20000KWH	CURRENT BILL					UNBUNDLED BILL							
		KW	RATE	CHARGE				RATE	СН	ARGE	IMPA	СТ	IME
			\$/KW	\$				\$/KW	\$		DOLL	ARS	
	SERVICE CHARGE			\$									
						COST OF POWER							
	1ST BLOCK 50 KW 2ND BLOCK	50	0.0000 5.9500		-	KW DISTRIBUTION KW	100	4.5363	\$	453.63			
	BALANCE	50			00.00	DISTRIBUTION KW	100	5.9206	\$	592.06			
	407 51 004 444		\$/KWH					\$/KWH					
	1ST BLOCK 250 KWH	250	0.1295	•	32.38	COST OF POWER KWH	20000	0.0404		847.95			
	NEXT BLOCK			•	JL.50	No.	20000	0.0424	•	047.83			
	12250	12250	0.0830	\$ 1,0	16.75								
						MONTHLY DISTRIBUTION							
	NEXT BLOCK		0.0592		-	CHARGE			5	194.53			
	BALANCE	7500	0.0000	\$	-								
	TOTAL			\$ 1,3	49.13	TOTAL			\$	2,088.17	\$	739.05	
NTHLY CONSUMPTION 100KW,30000KWH	CURRENT BILL					UNBUNDLED BILL							
		KW	RATE \$/KW	CHARGE \$				RATE		ARGE	IMPA		IMI
			WILLE	•				\$/KW	\$		DOLL	ARS	
	SERVICE CHARGE			\$	-			,					
	1ST BLOCK 50 KW	50	0.0000	\$	_	COST OF POWER KW	100	4 5262		452.62			
	2ND BLOCK		5.9500		-	DISTRIBUTION KW	100 100	4.5363 5.9206	\$ \$	453.63 592.06			
	BALANCE	50		\$ 3	00.00								
	1ST BLOCK 250		\$/KWH			COST OF POWER		\$/KWH					
	KWH	250	0.1295	\$	32.38	KWH	30000	0.0424	s	1,271.93			
	NEXT BLOCK								•	.,			
	12250	12250	0.0830	\$ 1,0	16.75	MONTHLY							
						DISTRIBUTION							
	NEXT BLOCK BALANCE	17500	0.0592 0.0000		-	CHARGE			\$	194.53			
	BALANCE	17500	0.0000	•	-								
	TOTAL			\$ 1,3	49.13	TOTAL			\$	2,512.15	\$	1,163.02	
NTHLY CONSUMPTION 100KW,40000KWH	CURRENT BILL					UNBUNDLED BILL							
		KW	RATE	CHARGE				RATE		ARGE	IMPA		IM
			\$/KW	\$				\$/KW	\$		DOLL	ARS .	
	SERVICE CHARGE			\$									
	1ST BLOCK 50 KW			•		COST OF POWER							
	2ND BLOCK	50	0.0000 5.9500		-	KW DISTRIBUTION KW	100 100	4.5363 5.9206	\$	453.63 592.06			
	BALANCE	50	6.0000		00.00	~	,00	V. DZ.VC	Ψ	302.00			
	1ST BLOCK 250		\$/KWH					\$/KWH					
	KWH	250	0.1295	\$	32.38	COST OF POWER KWH	40000	0.0424	ę	1,695.90			
	NEXT BLOCK					******	T-1,000	U.U424	٠	1,080.00			
	12250	12250	0.0830	\$ 1,0	16.75	MONTH							
						MONTHLY							
	NEXT BLOCK		0.0592		-	DISTRIBUTION CHARGE			\$	194.53			
	NEXT BLOCK BALANCE	27500			-				\$	194.53			

MONTHLY CONSUMPTION 500KW,150000KWH	CURRENT BILL	ĸw	RATE \$/KW	CHARG	E	UNBUNDLED BILL		RATE	CHARGE \$		PACT LLARS	IMPACT
	SERVICE CHARGE			\$					•			
	SERVICE CHARGE			•	-	COST OF POWER						
	1ST BLOCK 50 KW 2ND BLOCK	50			-	KW	500		\$ 2,268.14			
	BALANCE	450	5.9500 6.0000		,700.00	DISTRIBUTION KW	500	5.9208	\$ 2,960.30			
	40T DI 00Y 000		\$/KWH					KWH				
	1ST BLOCK 250 KWH	250	0.1295	s	32.38	COST OF POWER KWH	150000	0.0424	\$ 6,359.64			
	NEXT BLOCK						,,,,,,,,		0,000.0			
	12250	12250	0.0830	\$ 1,	,016.75	MONTHLY						
						DISTRIBUTION						
	NEXT BLOCK BALANCE	137500	0.0592		-	CHARGE			\$ 194.53			
		137300	0.0000	•	-							
	TOTAL			\$ 3,	,749.13	TOTAL			\$ 11,782.61	\$	8,033.48	214.3%
MONTHLY CONSUMPTION 500KW,200000KWH	CURRENT BILL				_	UNBUNDLED BILL						
		KW	RATE \$/KW	CHARG \$	E			RATE VKW	CHARGE \$		PACT ILLARS	IMPACT
									•			
	SERVICE CHARGE			\$	-	COST OF POWER						
	1ST BLOCK 50 KW	50			-	KW	500		\$ 2,268.14			
	2ND BLOCK BALANCE	450	5.9500 6.0000		,700.00	DISTRIBUTION KW	500	5.9206	\$ 2,960.30			
			\$/KWH	* -	,700.00		\$	KWH				
	1ST BLOCK 250 KWH	250	0.1295	•	32.38	COST OF POWER KWH	200000	0.0424	\$ 8,479.52			
	NEXT BLOCK				32.50	KVIII	20000	0.0424	\$ 0,478.52			
	12250	12250	0.0830	\$ 1	,016.75	MONTHLY						
						DISTRIBUTION						
	NEXT BLOCK BALANCE	187500	0.0592		-	CHARGE			\$ 194.53			
		107300	0.0000	ð	-							
	TOTAL			\$ 3	,749.13	TOTAL			\$ 13,902.49	\$	10,153.36	270.8%
MONTHLY CONSUMPTION SOCION 250000KWH	CUPPENT BUT					I IMPLIADI ED EU I						
MONTHLY CONSUMPTION 500KW,250000KWH	CURRENT BILL	ĸw	RATE	CHARG	E	UNBUNDLED BILL	1	RATE	CHARGE	IMI	PACT	IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH		ĸw	RATE \$/KW	CHARG	ŀΕ	UNBUNDLED BILL		RATE \$/KW	CHARGE \$		PACT DLLARS	IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH		ĸw			:E	UNBUNDLED BILL						IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE		\$/KW	\$ \$	-	COST OF POWER		\$/KW	\$			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH		KW 50	\$/KW	\$ \$ \$				\$/KW 4.5363	\$ \$ 2,268.14			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE		\$/KW 0.0000 5.9500 6.0000	\$ \$ \$ \$	-	COST OF POWER	500 500	4,5363 5,9206	\$			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK	50	\$/KW 0.0000 5.9500	\$ \$ \$ \$	-	COST OF POWER	500 500	\$/KW 4.5363	\$ \$ 2,268.14			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH	50	\$/KW 9 0.0000 5.9500 9 6.0000 \$/KWH	\$ \$ \$ \$ \$	-	COST OF POWER KW DISTRIBUTION KW	500 500	4,5363 5,9206 \$/KWH	\$ \$ 2,268.14			IMPACT
MONTHLY CONSUMPTION 500KW,280000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250	50 450	\$/KW 0.0000 5.9500 6.0000 \$/KWH	\$ \$ \$ \$ \$	- - - ,700.00	COST OF POWER KW DISTRIBUTION KW	500 500	4,5363 5,9206 \$/KWH	\$ 2,268.14 \$ 2,960.30			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK	50 450 250	\$/KW 0.0000 5.9500 6.0000 \$/KWH	\$ \$ \$ \$ \$	- - ,700.00 32.38	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY	500 500	4,5363 5,9206 \$/KWH	\$ 2,268.14 \$ 2,960.30			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK	50 450 250	\$/KW 0.0000 5.9500 6.0000 \$/KWH	\$ \$ \$ \$ 2 \$ \$ 1	- - ,700.00 32.38	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	500 500	4,5363 5,9206 \$/KWH	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250	50 450 250	\$/KW 0.0000 5.9500 6.0000 \$/KWH 0.1295 0.0830 0.0592	\$ \$ \$ 2 \$ \$ 1	- - ,700.00 32.38 ,016.75	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	500 500	4,5363 5,9206 \$/KWH	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40			IMPACT
MONTHLY CONSUMPTION 500KW,250000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK	50 450 250 12250	\$/KW 0.0000 5.9500 6.0000 \$/KWH 0.1295 0.0830 0.0592	\$ \$ \$ 2 \$ \$ 1	.,700.00 32.38 ,016.75	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	500 500	4,5363 5,9206 \$/KWH	\$ 2,288.14 \$ 2,980.30 \$ 10,599.40 \$ 194.53	DO	DLLARS	
MONTHLY CONSUMPTION 500KW,280000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE	50 450 250 12250	\$/KW 0.0000 5.9500 6.0000 \$/KWH 0.1295 0.0830 0.0592	\$ \$ \$ 2 \$ \$ 1	- - ,700.00 32.38 ,016.75	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 500	4,5363 5,9206 \$/KWH	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40			IMPACT 327.4%
MONTHLY CONSUMPTION 500KW,280000KWH	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE	50 450 250 12250	\$/KW 0.0000 5.9500 6.0000 \$/KWH 0.1295 0.0830 0.0592	\$ \$ \$ 2 \$ \$ 1	.,700.00 32.38 ,016.75	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 500	4,5363 5,9206 \$/KWH	\$ 2,288.14 \$ 2,980.30 \$ 10,599.40 \$ 194.53	DO	DLLARS	
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL	50 450 250 12250	\$/KW 9 0.0000 5.9500 9.0000 \$/KWH 0 0.1295 0 0.0830 0.0592 0.0000	\$ \$ \$ 2 \$ \$ 1 \$ \$ \$ \$ 3	- - ,700.00 32.38 ,016.75 - -	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 500 250000	4.5363 5.9206 \$/KWH 0.0424	\$ 2,288.14 \$ 2,990.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37	DO S	12,273.24 PACT	
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL	50 450 250 12250 237500 KW	9 0.0000 5.9500 8 0.0000 \$/KWH 0 0.1295 0 0.0830 0.0592 0 0.0000	\$ \$ \$ 2 \$ \$ 1 \$ \$ \$ \$ 3	- - ,700.00 32.38 ,016.75 - -	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 500 250000	4.5363 5.9206 \$/KWH 0.0424	\$ 2,288.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37	DO S	12,273.24	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL	50 450 250 12250 237500 KW	\$/KW 9 0.0000 5.9500 9.0000 \$/KWH 0 0.1295 0 0.0830 0.0592 0.0000	\$ \$ \$ 2 \$ \$ 1 \$ \$ \$ \$ 3	- - ,700.00 32.38 ,016.75 - -	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL	500 500 250000	4.5363 5.9206 \$/KWH 0.0424	\$ 2,288.14 \$ 2,990.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL	50 450 250 12250 237500 KW	\$.0000 5.9500 \$.0000 \$.KWH 0 0.1295 0.0830 0.0582 0.0000	\$ \$ \$ 2 \$ \$ 1 \$ \$ \$ \$ \$ 3 \$ CHARG\$ \$ \$ \$ \$ \$ \$	- - -,700.00 32.38 ,016.75 - - -,749.13	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE	500 500 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW	\$ 2,288.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK	50 450 250 12250 237500 KW	\$/KW 9 0.0000 5.9500 \$/KWH 9 0.1295 9 0.0830 0.0582 0.0000 RATE \$/KW	\$ \$ \$ 2 \$ \$ 1 \$ \$ \$ \$ 3 \$ CHARG \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - -,700.00 32.38 ,016.75 - - -,749.13	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL.	500 500 250000	4.5363 5.9208 \$/KWH 0.0424 RATE \$/KW	\$ 2,288.14 \$ 2,990.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW	50 450 250 12250 237500 KW	\$/KW 9 0.0000 5.9500 \$/KWH 10 0.1295 10 0.0830 0.0582 0.0000 PATE \$/KW	\$ \$ \$ 2 \$ \$ 1 \$ \$ \$ \$ 3 \$ CHARG \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - -,700.00 32.38 ,016.75 - - -,749.13	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW	500 500 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW	\$ 2,288.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE	50 450 250 12250 237500 KW	\$/KW 9 0.0000 5.9500 9.0000 \$/KWH 1 0.1295 0.0830 0.0582 0.0000 RATE \$/KW	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- -,700.00 32.38 ,016.75 - -,749.13	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER	500 500 250000 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$ 4,536.27 \$ 5,920.60	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH	50 450 250 12250 237500 KW	\$/KW 9 0.0000 5.9500 9.0000 \$/KWH 1 0.1295 0.0830 0.0582 0.0000 RATE \$/KW	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - -,700.00 32.38 ,016.75 - - -,749.13	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW	500 500 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,288.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE	50 450 250 12250 237500 KW	\$/KW 9 0.0000 5.9500 9.0000 \$/KVH 1 0.1295 0.05820 0.05820 0.05820 0.0592 0.0000 8/KWH 0.0000 5,7KWH 0.1295	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- -,700.00 32.38 ,016.75 - -,749.13	COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	500 500 250000 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$ 4,536.27 \$ 5,920.60	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK	50 450 250 12250 237500 KW 50 950 250	\$/KW 9 0.0000 5.9500 9.0000 \$/KVH 1 0.1295 0.05820 0.05820 0.05820 0.0592 0.0000 8/KWH 0.0000 5,7KWH 0.1295	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY	500 500 250000 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$ 4,536.27 \$ 5,920.60	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK	50 450 250 12250 237500 KW 50 950 250 12250	\$/KW 0.0000 5.9500 \$/KWH 0.1295 0.0830 0.0592 0.0000 \$/KWH 0.0592 0.0000 \$/KWH 0.0592 0.0000 \$/KWH 0.0000 \$/KWH 0.00000 0.0000 0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH	500 500 250000 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$ 4,536.27 \$ 5,920.60	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250	50 450 250 12250 237500 KW 50 950 250	\$/KW 9 0.0000 5.9500 \$/KWH 0 0.1295 0 0.0830 \$/KWH 0 0.0592 0.0000 \$/KWH 0 0.0000 \$/KWH 0 0.0000 \$/KWH	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH LY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	500 500 250000 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$ 4,536.27 \$ 5,920.60	DO S	12,273.24 PACT	327.4%
	SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK BALANCE TOTAL CURRENT BILL SERVICE CHARGE 1ST BLOCK 50 KW 2ND BLOCK BALANCE 1ST BLOCK 250 KWH NEXT BLOCK 12250 NEXT BLOCK	50 450 250 12250 237500 KW 50 950 250 12250	\$/KW 0.0000 5.9500 \$/KWH 0.1295 0.0830 0.0592 0.0000 \$/KWH 0.0592 0.0000 \$/KWH 0.0592 0.0000 \$/KWH 0.0000 \$/KWH 0.00000 0.0000 0.00	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH LY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW DISTRIBUTION KW COST OF POWER KWH MONTHLY DISTRIBUTION	500 500 250000 250000	4.5363 5.9206 \$/KWH 0.0424 RATE \$/KW 4.5383 5.9206	\$ 2,268.14 \$ 2,960.30 \$ 10,599.40 \$ 194.53 \$ 16,022.37 CHARGE \$ 4,536.27 \$ 5,920.60	DO S	12,273.24 PACT	327.4% IMPACT

MONTHLY CONSUMPTION 1000KW,300000KWH	CURRENT BILL					UNBUNDLED BILL					
		KW	RATE \$/KW	CHA \$	RGE			RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
			4	•				W.C.	•	DOLLARS	
	SERVICE CHARGE	1		\$	-						
	1ST BLOCK 50 KM	/ 50	0.0000	5	_	COST OF POWER	1000	A 6363	\$ 4,536.27		
	2ND BLOCK	•	5.9500		•	DISTRIBUTION KW	1000		\$ 5,920.60		
	BALANCE	950		\$	5,700.00				, -,		
	1ST BLOCK 250		\$/KWH			COST OF POWER		\$/KWH			
	KWH	250	0.1295	\$	32.38	KWH	200000	0.0424	\$ 8,479.52		
	NEXT BLOCK	40055		_							
	12250	12250	0.0830	\$	1,016.75	MONTHLY					
						DISTRIBUTION					
	NEXT BLOCK		0.0592		-	CHARGE			\$ 194.53		
	BALANCE	287500	0.0000	\$	-						
	TOTAL			\$	6,749.13	TOTAL			\$ 19,130.92	\$ 12,381.80	183.5%
									,	12,007.00	100.070
MONTHLY CONSUMPTION 1000KW,500000KWH	CURRENT BILL					UNBUNDLED BILL					
		KW	RATE	CHA	RGE	ONDONDEED DILL		RATE	CHARGE	IMPACT	IMPACT
			\$/KW	\$				\$/KW	\$	DOLLARS	11111 7701
	SERVICE CHARGE	:		\$	_						
				•	-	COST OF POWER					
	1ST BLOCK 50 KW	50			-	KW	1000		\$ 4,536.27		
	2ND BLOCK BALANCE	950	5.9500 6.0000		5,700.00	DISTRIBUTION KW	1000	5.9206	\$ 5,920.60		
		300	\$/KWH	•	3,700.00			\$/KWH			
	1ST BLOCK 250					COST OF POWER		*			
	KWH NEXT BLOCK	250	0.1295	\$	32.38	KWH	500000	0.0424	\$ 21,198.80		
	NEXT BLOCK 12250	12250	0.0830	\$	1,016.75						
		-22.00	0.0000	*	.,0.0.10	MONTHLY					
	AUTOT DE COS			_		DISTRIBUTION					
	NEXT BLOCK BALANCE	487500	0.0592		-	CHARGE			\$ 194.53		
	SPECTOL	407300	0.0000	4	•						
	TOTAL			\$	6,749.13	TOTAL.			\$ 31,850.20	\$ 25,101.08	371.9%
GENERAL SERVICE >50 KW TIME OF USE											
	CURRENT BILL					UNBUNDLED BILL					
ENTER DESIRED CONSUMPTION LEVELS	SERVICE CHARGE				0.0000						
		KW	RATE	CHA	RGE			RATE	CHARGE	IMPACT	IMPACT
	WINTER FIRST 50		\$/KW	\$				\$/KW	\$	DOLLARS	
	KW		0.0000	\$	-	COST OF POWER					
	WINTER SECOND										
	BLOCK WINTER BALANCE		0.0000	\$	-	WINTER PEAK		#D(V/0!	#DIV/01		
	BLOCK		0.0000	\$	-			\$/KWH			
			\$/KWH			WINTER PEAK		#DIV/0!	#DIV/0!		
	WINTER PEAK					WINTER OFF PEAK		#DIV/01	#DIV/0!		
	FIRST BLOCK		0.0000	\$	-	DISTRIBUTION KW		#DIV/01	#DIV/0!		
	WINTER PEAK					MONTH					
	NEXT BLOCK		0.0000	\$	_	MONTHLY SERVICE CHARGE			#DIV/0!		
	WINTER PEAK			•		OLIVIOL OFFICE			#LIVIO!		
	NEXT BLOCK		0.0000	\$	-						
	WINTER BALANCE BLOCK		0.0000								
	WINTER OFF		0.0000	•	-						
	PEAK ALL		0.0000	\$	-						
	TOTAL			\$		TOTAL			40n //e/	- مند بنجان	ADD
				•	•	IOIAL			#DIV/0!	#DIV/0I	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL					
	SERVICE CHARGE				0.0000						
	OLIVIOL OFFICE				0.0000						
		KW	RATE	CHA	RGE			RATE	CHARGE	IMPACT	IMPACT
	SUMMER FIRST		\$/KW	\$				\$/KW	\$	DOLLARS	
	50 KW		0.0000	\$	_	COST OF POWER				÷	
	SUMMER										
	SECOND BLOCK		0.0000	\$	-	SUMMER PEAK		#DIV/0!	#DIV/0!		
	SUMMER BALANCE BLOCK		0.0000	s	_						
				•	-			\$/KWH			
	0144		\$/KWH			SUMMER PEAK		#DIV/0!	#DIV/0!		
	SUMMER PEAK FIRST BLOCK		0 0000			SUMMER OFF		45v			
	SUMMER PEAK		0.0000	•	•	PEAK		#DIV/0!	#DIV/0!		
	NEXT BLOCK		0.0000								
	SUMMER PEAK NEXT BLOCK		A 202-								
			0.0000	•	•	DISTRIBUTION KW		#DIV/0!	#DIV/0!		
	SUMMER					MONTHLY					
	BALANCE BLOCK		0.0000	\$	-	SERVICE CHARGE			#DIV/0!		
	SUMMER OFF PEAK ALL		0.0000	s							
			VU	•	-						
	TOTAL			\$	-	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!

GENERAL SERVICE - INTERMEDIATE USE											
ENTER DESIRED CONSUMPTION LEVEL	CURRENT BILL	ĸw	RATE	CHARGE		UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
	WINTER PEAK		\$/KW 0.0000	\$ \$	-			\$/KW	S	DOLLARS	
			\$/KWH			COST OF POWER KW:					
	WINTER PEAK WINTER OFF		0.0000		-	WINTER PEAK		#DIV/0!	#DIV/0!		
	PEAK		0.0000	\$	-	DISTRIBUTION KW		#DIV/0!	#DIV/0!		
						COST OF POWER					
						KWH: WINTER PEAK		#DIV/0!	#DIV/0!		
						WINTER OFF PEAK MONTHLY		#DIV/0!	#DIV/01		
	TOTAL			\$	_	DISTRIBUTION CHARGE TOTAL			#DIV/0! #DIV/0!	#DiV/0!	#D!V/0!
*				*					#B1170.	and the same of th	WD1 070;
	CURRENT BILL					UNBUNDLED BILL					
	SUMMER PEAK		0.0000 \$/KWH	\$	-			RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	SUMMER PEAK		0.0000	\$	-	COST OF POWER KW:		******	•		
	SUMMER OFF PEAK		0.0000	\$	-	SUMMER PEAK DISTRIBUTION KW		#DIV/0! #DIV/0!	#DIV/0! #DIV/0!		
						COST OF POWER		\$/KWH			
						KWH: SUMMER PEAK		#D!V/0!	#DIV/0!		
						SUMMER OFF PEAK		#DIV/0!	#DIV/0!		
						MONTHLY DISTRIBUTION					
	TOTAL			\$	-	CHARGE TOTAL			#DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
MONTHLY CONSUMPTION 3000 KW, 500,000 KWH	CURRENT BILL	ĸw	RATE	CHARGE		UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
	WINTER PEAK		\$/KW	\$				\$/KW	\$	DOLLARS	IMPACI
	WINTERPEAK	300		•	•	COST OF POWER					
	WINTER PEAK WINTER OFF	250,00	\$/KWH 0 0.0000	\$	-	KW: WINTER PEAK	3000	#DIV/0!	#DIV/01		
	PEAK	250,00	0.0000	\$	•	DISTRIBUTION KW	3000	#DIV/01	#DIV/0i		
						COST OF POWER KWH:					*
						WINTER PEAK	250000	#D!V/0!	#DIV/01		
						WINTER OFF PEAK MONTHLY DISTRIBUTION	250000	#DIV/0!	#DIV/0!		
	TOTAL			\$	-	CHARGE TOTAL			#DIV/0! #DIV/0i	#DIV/0!	#DIV/01
	CURRENT BILL					UNBUNDLED BILL					
		KW	RATE \$/KW	CHARGE \$				RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
	SUMMER PEAK	300	0.0000	\$	-	COST OF POWER KW:					
	SUMMER PEAK	250,00	\$/KWH		_	SUMMER PEAK DISTRIBUTION KW	3000 3000		#DIV/0! #DIV/0!		
	SUMMER OFF PEAK	250,00			_			\$/KWH			
						COST OF POWER KWH:					
						SUMMER PEAK SUMMER OFF	250000	#DIV/0!	#DIV/0!		
							250000	#DIV/O	#DIVINI		
						PEAK	250000	#DIV/0!	#DIV/0!		
	TOTAL			\$			250000	#DIV/0!	#DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/0!

MONTHLY CONSUMPTION 3000 KW, 1MILL KWH	CURRENT BILL					UNBUNDLED BILL					
		KW	RATE	CHARGE				RATE	CHARGE	IMPACT	IMPACT
	WINTER PEAK		\$/KW	\$				\$/KW	\$	DOLLARS	
	VIINTER PEAK	3000	0.0000	•	-	COST OF POWER					
•			\$/KWH			KW:					
	WINTER PEAK	500,000		\$	_	WINTER PEAK	3000	#DIV/0!	#DIV/0!		
	WINTER OFF										
	PEAK	500,000	0.0000	\$	-						
						DISTRIBUTION KW	3000	#DIV/01	#DIV/OI		
						COST OF POWER					
						KWH: WINTER PEAK	500000	#DIV/0!	#DIV/0!		
						WHETE IN FEAR	500000	#619701	#DIVIO!		
						WINTER OFF PEAK	500000	#D(V/0)	#DIV/0!		
						MONTHLY					
						DISTRIBUTION					
	TOTAL					CHARGE			#DIV/0!		
	TOTAL			\$	•	TOTAL			#DIV/0!	#DIV/0!	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL					
		KW	RATE	CHARGE				RATE	CHARGE	IMPACT	IMPACT
			\$/KW	\$				\$/KW	\$	DOLLARS	
	SUMMER PEAK	2000	0.0000			COST OF POWER					
	SUMMER PEAK	3000	0.0000 \$/KWH	•	•	KW: SUMMER PEAK	2000	#DI (10)	wpp ##1		
	SUMMER PEAK	500,000		5	_	DISTRIBUTION KW	3000 3000	#DIV/0! #DIV/0!	#DIV/0!		
	SUMMER OFF	000,000	0.0000	•		DISTRIBUTION KW	3000	*LDIVIUI	#DIV/0!		
	PEAK	500,000	0.0000	\$	_			\$/KWH			
						COST OF POWER					
						KWH:					
						SUMMER PEAK	500000	#DIV/01	#DIV/01		
						SUMMER OFF					
						PEAK	500000	#DIV/0!	#DIV/0!		
						MONTHLY					
						DISTRIBUTION					
						CHARGE			#DIV/0!		
	TOTAL			\$	-	TOTAL			#DIV/01	#DIV/0!	#DIV/01
MONTHLY CONSUMPTION 3000 KW, 1.5 MILL KWH	CURRENT BILL										
MONTHLE COMPONIE HOR GOOD HEL, ILO HELL HAVE	CONTRACTAL DILL	KOM	DATE	CHARCE		UNBUNDLED BILL					
motivate decision not done in, no alle rom	CORREST BILL	ĸw	RATE S/KW	CHARGE		ONDONDLED BILL		RATE	CHARGE	IMPACT	IMPACT
NOTICE CONSTRUCTION OF THE PARTY OF THE PART	WINTER PEAK		\$/KW	\$		CHBORDLED BILL		RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT
No.		KW 3000	\$/KW	\$	•	COST OF POWER					IMPACT
No. 10 Colour Tol. Colour, 10 Mar. L. Mar.	WINTER PEAK	3000	\$/KW 0.0000 \$/KWH	\$	-	COST OF POWER					IMPACT
	WINTER PEAK WINTER PEAK		\$/KW 0.0000 \$/KWH	\$	-	COST OF POWER					IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER		\$/KW	\$		IMPACT
	WINTER PEAK WINTER PEAK	3000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$	-	COST OF POWER KW: WINTER PEAK	3000	\$/KW #DIV/0!	\$ #DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER		\$/KW	\$		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK	3000	\$/KW #DIV/0!	\$ #DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH:	3000 3000	#DIV/0! #DIV/0!	\$ #DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER	3000	\$/KW #DIV/0!	\$ #DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK	3000 3000	#DIV/0! #DIV/0!	#DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WMNTER OFF PEAK MONTHLY	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!		IMPACT
	WINTER PEAK WINTER OFF PEAK	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0!		IMPACT
	WINTER PEAK WINTER PEAK WINTER OFF	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/01 #DIV/01 #DIV/01 #DIV/01		#DIV/0I
	WINTER PEAK WINTER OFF PEAK	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	DOLLARS	
	WINTER PEAK WINTER OFF PEAK	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	DOLLARS	
	WINTER PEAK WINTER OFF PEAK TOTAL	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL	3000 3000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	DOLLARS	
	WINTER PEAK WINTER OFF PEAK	3000 750,000	\$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE	3000 3000 750000 750000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	DOLLARS	#DIV/01
	WINTER PEAK WINTER OFF PEAK TOTAL	3000 750,000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000	\$ \$ \$ \$ \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WMNTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	DOLLARS #DIV/01	
	WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL	3000 750,000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 RATE \$/KW	\$ \$ \$ \$ \$ \$ CHARGE		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER OFF PEAK TOTAL	3000 750,000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 RATE \$/KW	\$ \$ \$ \$ \$ \$ CHARGE		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW:	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK	3000 750,000 750,000 KW	\$/KW 0.0000 \$/KWH 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH	\$ \$ \$ CHARGE \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! CHARGE \$	#DIV/01	#DIV/01
	WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL	3000 750,000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH	\$ \$ \$ CHARGE \$		COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW:	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK	3000 750,000 750,000 KW	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! CHARGE \$	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! CHARGE \$	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KWH:	3000 3000 750000 750000 3000 3000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! \$/KWH	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! \$DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KWH: SUMMER PEAK	3000 3000 750000 750000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! CHARGE \$	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KW: SUMMER PEAK	3000 3000 750000 750000 3000 750000	#DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KWH: SUMMER PEAK	3000 3000 750000 750000 3000 3000	#DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! \$DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KW: SUMMER PEAK	3000 3000 750000 750000 3000 750000	#DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	\$ \$ \$ CHARGE \$ \$	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KWH: SUMMER PEAK SUMMER OFF PEAK	3000 3000 750000 750000 3000 750000	#DIV/0!	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	#DIV/01	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER OFF PEAK	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	s s s charge s s	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KWH: SUMMER PEAK DISTRIBUTION KW COST OF POWER KWH: SUMMER PEAK SUMMER OFF PEAK MONTHLY DISTRIBUTION CHARGE	3000 3000 750000 750000 3000 750000	#DIV/0!	#DIV/0!	#DIV/0! IMPACT DOLLARS	#DIV/01
	WINTER PEAK WINTER PEAK WINTER OFF PEAK TOTAL CURRENT BILL SUMMER PEAK SUMMER PEAK SUMMER OFF	3000 750,000 750,000 KW 3000 750,000	\$/KW 0.0000 \$/KWH 0.0000 0.0000 0.0000 RATE \$/KW 0.0000 \$/KWH 0.0000	s s s s charge s s	-	COST OF POWER KW: WINTER PEAK DISTRIBUTION KW COST OF POWER KWH: WINTER PEAK WINTER OFF PEAK MONTHLY DISTRIBUTION CHARGE TOTAL UNBUNDLED BILL COST OF POWER KW: SUMMER PEAK DISTRIBUTION KW COST OF POWER KW: SUMMER PEAK SUMER	3000 3000 750000 750000 3000 750000	#DIV/0!	#DIV/0!	#DIV/01	#DIV/01

LARGE USE											
MONTHLY CONSUMPTION 5000 KW, 0.5 MILL KWH	CURRENT BILL					UNBUNDLED BILL					
		ĸw	RATE \$/KW	CHARGE \$				RATE \$/KW	CHARGE \$	IMPACT DOLLAR:	IMPACT
	WINTER PEAK	5000	0.0000	\$	-	COST OF SOMES			•		
			\$/KWH			COST OF POWER KW:					
	WINTER PEAK WINTER OFF	250,000	0.0000	\$	-	WINTER PEAK	5000	#DIV/0!	#DIV/0!		
	PEAK	250,000	0.0000	\$	-	DISTRIBUTION KW	5000	#DIV/0f	#DIV/0!		
						COST OF POWER					
						KWH: WINTER PEAK	250,000	#DIV/0!	#DIV/01		
						WINTER OFF PEAK		#DIV/0!	#DIV/0!		
						MONTHLY DISTRIBUTION			32-33		
	TOTAL			\$		CHARGE TOTAL			#DIV/0! #DIV/0!	#DIV	100 #500 100 I
				•		10174			#DIVIO:	#LAV	//01 #DIV/01
	CURRENT DILL					I MANUAL ED DU I					
	CURRENT BILL	KW	RATE	CHARGE		UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
			\$/KW	\$		COST OF POWER		\$/KW	\$	DOLLAR	S
	SUMMER PEAK	5000	0.0000 \$/KWH	\$	-	KW: SUMMER PEAK	5000	#DIV/0!	#DIV/0!		
	SUMMER PEAK	250,000		\$	•	DISTRIBUTION KW	5000		#DIV/0!		
	SUMMER OFF PEAK	250,000	0.0000	\$	-			\$/KWH			
						COST OF POWER KWH:					
						SUMMER PEAK SUMMER OFF	250,000	#DIV/01	#DIV/0!		
						PEAK	250,000	#DIV/0!	#DIV/0!		
						MONTHLY					
						DISTRIBUTION CHARGE			#DIV/0!		
	TOTAL			\$	-	TOTAL			#DIV/0!	#DI\	//0! #DIV/0!
MONTHLY CONSUMPTION 5000 KW, 1 MILL KWH	CURRENT BILL	ĸw	RATE	CHARGE		UNBUNDLED BILL		DATE	0114505	******	13 CD 4 CT
			\$/KW	\$				RATE \$/KW	CHARGE \$	IMPACT DOLLAR:	IMPACT S
	WINTER PEAK	5000	0.0000	\$	-	COST OF POWER					
	WINTER PEAK	500,000	\$/KWH 0.0000	s	_	KW: WINTER PEAK	5000	#DIV/0!	#DIV/01		
	WINTER OFF PEAK	500,000									
				•		DISTRIBUTION KW	5000	#DIV/0!	#DIV/01		
						COST OF POWER					
						KWH: WINTER PEAK	500,000	#DIV/0!	#DIV/01		
						WINTER OFF PEAK	500,000	#DIV/0!	#DIV/0!		
						MONTHLY DISTRIBUTION					
	TOTAL			\$		CHARGE TOTAL			#DIV/0! #DIV/0!	#DIV	#DD #DD
	.01/12			•	•	TOTAL			#LIVIO!	#DIV	//0! #DIV/0!
	CURRENT BILL					UNBUNDLED BILL					
	CONTENT DILL	KW	RATE	CHARGE		OMBONDLED BILL		RATE	CHARGE	IMPACT	IMPACT
			\$/KW	\$		COST OF POWER		\$/KW	\$	DOLLAR	S
	SUMMER PEAK	5000	0.0000 \$/KWH	\$	-	KW: SUMMER PEAK	5000	#DIV/01	#D(V/0!		
	SUMMER PEAK SUMMER OFF	500,000		\$	-	DISTRIBUTION KW	5000		#DIV/01		
	PEAK	500,000	0.0000	\$	•	COST OF POWER		\$/KWH			
						COST OF POWER KWH:					
						SUMMER PEAK SUMMER OFF	500,000		#DIV/0!		
						PEAK	500,000	#DIV/0!	#DIV/0!		
						MONTHLY DISTRIBUTION					
	TOTAL			_		CHARGE			#DIV/OI		
	TOTAL			\$	-	TOTAL			#DIV/0!	#DIV	//0! #DIV/0!

MONTHLY CONSUMPTION 5000 KW, 1.5 MILL KWH	CURRENT BILL	KW	RATE	CHARGE	:	UNBUNDLED BILL		RATE	CHARGE	IMPACT	IMPACT
	WINTER PEAK	5000	\$/KW	\$				VKW	\$	DOLLARS	IMPACI
			\$/KWH	•		COST OF POWER KW:					
	WINTER PEAK WINTER OFF	750,000			-	WINTER PEAK	5000	#DIV/01	#DIV/0!		
	PEAK	750,000	0.0000	\$	-	DISTRIBUTION KW	5000	#DIV/0!	#DIV/01		
						COST OF POWER KWH:					
						WINTER PEAK	750,000	#DIV/0!	#DIV/0!		
						WINTER OFF PEAK MONTHLY DISTRIBUTION	750,000	#DIV/0!	#DIV/0!		
	TOTAL			\$	•	CHARGE TOTAL		•	#DIV/0! #DIV/0!	#DIV/0!	#DIV/0!
	CURRENT BILL					UNBUNDLED BILL					
		KW	RATE \$/KW	CHARGE \$!			rate VKW	CHARGE \$	IMPACT DOLLARS	IMPACT
	SUMMER PEAK	5000	0.0000	s		COST OF POWER KW:					
	SUMMER PEAK	750,000	\$/KWH		-	SUMMER PEAK DISTRIBUTION KW	5000 5000	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!		
	SUMMER OFF PEAK	750,000	0.0000	\$	-	COST OF POWER	:	\$/KWH			
						KWH: SUMMER PEAK	750,000	#DIV/0!	#DIV/0!		
						SUMMER OFF PEAK	750,000	#DIV/01	#DIV/0!		
						MONTHLY					
	TOTAL			s		DISTRIBUTION CHARGE TOTAL			#DIV/0!	#DII #01	***
	IOIAL			•	-	TOTAL			#DIV/01	#DIV/0!	#DIV/0!

SHEET 7 - MARR (NO TAX) CALCULATIONS

NAME OF UTILITY

Wellington Electric Distribution Company Inc

DATE

LICENCE NUMBER

VERSION NUMBER

AJB-V4

NAME OF CONTACT

0

3-Nov-00

0

PHONE NUMBER

O

TARGET RATE OF RETURN CALCULATIONS AND ADJUSTED RATE CLASS SERVICE CHARGES NOTE: ANY RATE OF RETURN UP TO 9.88% MAY BE CHOSEN.

THE EXAMPLE SHOWS A TARGET ROE OF 4.0% FOR ILLUSTRATIVE PURPOSES ONLY. YOU CAN REPEAT THIS ANALYSIS AS MANY TIMES AS YOU WISH BY ENTERING A DIFFERENT TARGET ROE AND NOTING THE RESULTS BEFORE EACH ITERATION. YOU CAN THEN CHOOSE THE LEVEL YOU WISH TO USE. ONLY YOUR FINAL CHOICE NEEDS TO BE FILED.

NOTE:

ON THIS SHEET, TARGET RATE OF RETURN IS CALCULATED WITHOUT TAXES. THIS VALUE WILL BE APPLIED TO RATES UNTIL MARKET OPENS. A TARGET RATE OF RETURN ADJUSTED FOR TAXES IS CALCULATED FOR THE PERIOD AFTER MARKET OPENING ON THE NEXT SHEET. THE DIFFERENCE BETWEEN THE VALUES ON THE TWO SHEETS IS THE AMOUNT RATES WILL HAVE TO INCREASE TO ALLOW FOR TAXES. THIS AMOUNT WILL BE ALLOCATED TO THE CLASSES IN THE SAME MANNER AS THE CHANGE IN REVENUE REQUIRED WITHOUT TAXES.

SOURCE: SEE APPENDIX D OF RATE HANDBOOK FOR RATE BASE CALCULATIONS. SEE CHAPTER 3 FOR DEBT RATE AND CER. USE 1999 YEAR END FINANCIAL STATEMENTS FOR 1999 RETURN \$.

2000 Rate Base (ie. 1999 rate base "wires only")

1,584,984.98

MARR

135,753.96

Target ROE

Effective Tax Rate (this is the rate deemed to be in

effect by the OEB)

1-CER

Debt Rate

0.5000 0.0988

0.435 (tax comes into effect only when market opens)

0.5000 0.0725

Change in Revenue Required

MARR - (1999 RETURN \$)

MARR

135,753.96

1999 return \$

\$ 64,585.12

Change in Revenue Required

71,168.84

Deferred Amount (if any)

Change in Revenue to Be Allocated

\$ 23,722.95 Adjust for MARR Allocation per year - AJB

			SHARE OF		CHANGE IN IN	CREMENTAL	RE\	/ISED
	DIS	TRIBUTION	TOTAL	REV	ENUE TO BE RE	TURN (\$) A*B	RE\	/ENUE
	RE	√ENUE	REVENUE		ALLOCATED			
			Α		В			
RESIDENTIAL CLASS REVENUE	\$	176,022.85	0.748		\$	17,756.46	\$	193,779.31
SENTINEL LIGHTS REVENUE	\$	16.92	0.000		\$	1.71	\$	18.62
<50 KW CLASS	\$	49,265.92	0.209		\$	4,969.74	\$	54,235,66
GENERAL SERVICE NON TIME OF USE >50 KW	\$	7,781.36	0.033		\$	784.95	\$	8,566,31
GENERAL SERVICE TIME OF USE >50 KW	\$	-	0.000		\$	-	\$	-
INTERMEDIATE USE	\$	-	0.000		\$	-	\$	-
STREET LIGHTING CLASS REVENUE	\$	2,082.61	0.009		\$	210.09	\$	2,292,70
LARGE USER CLASS REVENUE	\$	-	0.000		\$		\$	_,
TOTAL REVENUE	\$	235,169.65		\$	23,722.95	23,722.95	\$	258,892.60

NOTE: THE ALLOCATED CHANGE IN REVENUE IS SPLIT BETWEEN VARIABLE REVENUE AND SERVICE CHARGE REVENUE BASED ON THE RELATIVE SHARES OF THE PRE-RATE OF RETURN ADJUSTMENT.

		IAI.

(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 68,648.91 0.390	\$ SERVICE CHARGE 107,373.94 0.610	TOTAL DISTRIBUTION REVENUE 176,022.85
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 6,925.02	\$ 10,831.44	\$ 17,756.46
(C) TARGETED BASE (A) +(B)	\$ 75,573.93	\$ 118,205.38	\$ 193,779.31
(D) RETAIL KWH	9,431,178		
(E) NUMBER OF CUSTOMERS		908	
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0080		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$10.8485	

SENTINEL LIGHTS							
						TOTAL	
		VARIABLE		SERVICE	l	DISTRIBUTION	
(A) CURRENT REVENUE REQUIREMENTS		REVENUE	(Carolina	CHARGE	_	REVENUE	
(A) CORRENT REVENUE REQUIREMENTS	•		•	10.32	\$	16.92	Changed C&D205 to C&D123 - AJB
		0.390		0.610			
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$	0.67	\$	1.04	\$	1.71	
(1)	*	•.•.	•		•		
(C) TARGETED BASE (A) +(B)	\$	7.26	\$	11.36	\$	18.62	
(D) BETAIL ION	7700500 de sene	en delle selsessen en es	1				
(D) RETAIL KW		2	Cha	nged B165 to	B	93 - AJB	
(E) NUMBER OF CONNECTIONS				4			
(L) HOMBLIK OF COMMICOTIONS				i			
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)		\$3.6313					
(

(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)

\$0.9466

GENERAL SERVICE <50 KW CLASS			TOTAL
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 29,559.55 \$ 0.600	CHARGE	DISTRIBUTION REVENUE \$ 49,265.92
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 2,981.85	1,987.90	\$ 4,969.74
(C) TARGETED BASE (A) +(B)	\$ 32,541.40	21,694.27	\$ 54,235.66
(D) RETAIL KWH	2,750,785		
(E) NUMBER OF CUSTOMERS		135	5
(F) DISTRIBUTION KWH RATE (\$/KWH) (C)/(D)	\$0.0118		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$13.3915	
GENERAL SERVICE NON-TIME OF USE >50 KW			
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE 5,446.95 0.700	•	E REVENUE \$ 7,781.36
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$ 549.47	\$ 235.49	\$ 784.95
(C) TARGETED BASE (A) +(B)	\$ 5,996.41	\$ 2,569.89	\$ 8,566.31
(D) RETAIL KW	920		
(E) NUMBER OF CUSTOMERS		1	1
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	\$6.5178		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		\$214.1577	•
GENERAL SERVICE TIME OF USE > 50 KW			
(A) CURRENT REVENUE REQUIREMENTS	\$ VARIABLE REVENUE - #DIV/0!	SERVICE CHARGE \$ - #DIV/0!	
(B) ALLOCATED INCREMENTAL RETURN (\$)	#DIV/0!	#DIV/0!	#DIV/0!
(C) TARGETED BASE (A) +(B)	#DIV/0!	#DIV/0!	#DIV/0!
(D) RETAIL KW	0		
(E) NUMBER OF CUSTOMERS		1	0
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)	#DIV/0!		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12		#DIV/0!	

INTERMEDIATE USE				TOTAL	
		VARIABLE	SERVICE	TOTAL DISTRIBUTION	
(A) CURRENT REVENUE REQUIREMENTS	\$	REVENUE - \$	CHARGE	REVENUE \$ -	
		#DIV/0!	#DIV/0!		
(B) ALLOCATED INCREMENTAL RETURN (\$)		#DIV/0!	#DIV/0!	#DIV/0!	
(C) TARGETED BASE (A) +(B)		#DIV/0!	#DIV/0!	#DIV/0!	
(D) RETAIL KW		0			
(E) NUMBER OF CUSTOMERS			0		
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)		#DIV/0!			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12			#DIV/0!		
STREET LIGHTING					
		VARIABLE	SERVICE	TOTAL DISTRIBUTION	
(A) CURRENT REVENUE REQUIREMENTS	5	REVENUE	CHARGE 1,270.39	REVENUE	
(A) OUTLIEF NEVEROL NEGOTIERIO		0.390	0.610	\$ 2,082.61 Changed C&D709 to C&D638 AJE	,
(B) ALLOCATED INCREMENTAL RETURN (\$)	\$	81.93 \$	128.15	\$ 210.09	
(C) TARGETED BASE (A) +(B)	\$	894.15 \$	1,398.55	\$ 2,292.70	
(D) RETAIL KW		363 Ch	anged B682 to	D B608	
(E) NUMBER OF CONNECTIONS			287		
(F) DISTRIBUTION KW RATE (\$/KW) (C)/(D)		\$2.4632			
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER		\$2.4632	\$0.4064		
		\$2.4632	\$0.4061		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)		\$2.4632	\$0.4061		
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER				TOTAL	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION) LARGE USE		VARIABLE REVENUE	\$0.4061 SERVICE CHARGE	DISTRIBUTION REVENUE	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION)	\$	VARIABLE	SERVICE	DISTRIBUTION	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION) LARGE USE		VARIABLE REVENUE - \$	SERVICE CHARGE	DISTRIBUTION REVENUE	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION) LARGE USE (A) CURRENT REVENUE REQUIREMENTS		VARIABLE REVENUE - \$ #DIV/0!	SERVICE CHARGE #DIV/0!	DISTRIBUTION REVENUE \$ -	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION) LARGE USE (A) CURRENT REVENUE REQUIREMENTS (B) ALLOCATED INCREMENTAL RETURN (\$)		VARIABLE REVENUE - \$ #DIV/0! #DIV/0!	SERVICE CHARGE #DIV/0! #DIV/0!	DISTRIBUTION REVENUE \$ - #DIV/0!	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION) LARGE USE (A) CURRENT REVENUE REQUIREMENTS (B) ALLOCATED INCREMENTAL RETURN (\$) (C) TARGETED BASE (A) +(B)		VARIABLE REVENUE - \$ #DIV/0! #DIV/0!	SERVICE CHARGE #DIV/0! #DIV/0!	DISTRIBUTION REVENUE \$ - #DIV/0! #DIV/0!	
(G) MONTHLY SERVICE CHARGE (C)/(E)/12 (PER CONNECTION) LARGE USE (A) CURRENT REVENUE REQUIREMENTS (B) ALLOCATED INCREMENTAL RETURN (\$) (C) TARGETED BASE (A) +(B) (D) RETAIL KW		VARIABLE REVENUE - \$ #DIV/0! #DIV/0!	SERVICE CHARGE #DIV/0! #DIV/0! #DIV/0!	DISTRIBUTION REVENUE \$ - #DIV/0! #DIV/0!	