Welland Hydro
ELECTRIC SYSTEM CORP.
POWERING WELLAND'S FUTURE

October 24, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms Walli:

Re: EB-2011-0202
Welland Hydro-Electric System Corp.
Application to the Ontario Energy Board for Electricity Distribution Rates and Charges effective May 1, 2012

Please find enclosed two copies of Welland Hydro's Revised Application-Part 1 of 3 for its Electricity Distribution Rates and Charges effective May 1, 2012, together with an electronic version of same and revised Excel spreadsheet. The revision was required as a result of a change to the model by Board Staff to correct the Bill Impact Section of the spreadsheet. Although the Rate Riders for Deferral/Variance Account Disposition (2012) are not displayed in Tab 14 of the model, they are properly displayed in the proposed Tariff of Rates and Charges and other sections of the spreadsheet. Part 2 and Part 3 of the original application have not been changed and therefore not resubmitted.

Yours very truly,

Wayne Armstrong
Director of Finance
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Fax: (905)732-0123
warmstrong@wellandhydro.com

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S. O. 1998 c.15, Schedule B, as amended;

AND IN THE MATTER OF an Application by Welland Hydro-Electric System Corp. for an Order or Orders approving and fixing just and reasonable rates effective May 1, 2012.

EB-2011-0202 Application to the Ontario Energy Board by Welland Hydro-Electric System Corp. for 2012 Electricity Distribution Rates Filed: Revised - October 24, 2011

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WELLAND HYDRO-ELECTRIC SYSTEM CORP.
APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2012

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WELLAND HYDRO-ELECTRIC SYSTEM CORP.
APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2012

EB-2011-0202

MANAGER'S SUMMARY

1) INTRODUCTION

Welland Hydro-Electric System Corp. ("Welland Hydro") filed a Cost of Service Rate Application for 2009 Distribution Rates. As a result of filing a Cost of Service Application for 2009, Welland Hydro continues to be subject to the 3rd Generation Incentive Regulation Mechanism ("IRM3") for determining 2012 Distribution Rates. The Notice of Application will be published in the local newspaper "The Tribune" with a daily circulation of approximately 15,000.

2) 2012 IRM RATE APPLICATION

On August 2, 2011 the OEB issued filing guidelines for the 2012 3rd Generation Incentive Regulation Mechanism. The filing involves completion of four excel modules as follows:

i) 2012 IRM3 Rate Generator

ii) 2012 IRM3 Shared Tax Savings Work Form

iii) 2012 IRM3 RTSR Adjustment Work Form

iv) 2012 IRM3 Revenue Cost Ratio Model

The Current Tariff of Rates and Charges is presented in Appendix I. Completion of the modules results in various adjustments to 2011 Distribution Rates. Applying the adjustments to the

current rates results in proposed 2012 Distribution Rates effective May 1, 2012 which are presented in Appendix II – Proposed Tariff of Rates and Charges. In the following sections, Welland Hydro will provide a brief summary of each of the modules along with the corresponding rate impacts by customer class.

The revenue to cost ratio adjustments approved in Welland Hydro's 2009 rebasing were completed in 2010 rates, and no adjustments are required in 2012. As a result, Welland Hydro has not filed the Revenue Cost Ratio Model in this application. In addition, Welland Hydro's current Smart Meter Funding Adders of $2.11 sunset on April 30, 2012. As Welland Hydro's smart meter implementation program is virtually complete, a separate application for approval of Smart Meter Rate Riders effective May 1, 2012 will be filed by November 14, 2011.

3) IRM3 RATE GENERAOR

Schedules contained in the IRM Rate Generator module can be found in Appendix IV attached. Welland Hydro's 2011 distribution rates are being adjusted for the following items contained in this module:

a) Price Cap Adjustment

Tab 17 of the current model contains a Price Cap Index of .18% based on a Price Escalator of 1.30%. Welland Hydro understands that the Board will make the necessary changes to the Price Escalator which could impact the Price Cap Index prior to its decision on this rate application. As a result, both the May 1, 2012 Monthly Fixed Service Charge and the May 1, 2012 Distribution Volumetric Rate contained in the Proposed Tariff of Rates and Charges may be adjusted.

b) Removal of the Smart Meter Funding Adder

Tab 13 of the current model contains the Proposed Monthly Fixed Charges. As indicated in the Section 2 of this report, Welland Hydro's current Smart Meter Funding Adders of $2.11 have a sunset date of April 30, 2012. However, as Welland Hydro has virtually

completed its smart meter installation program, a separate application will be filed for a Smart Meter Rate Rider effective May 1, 2012.

c) Removal of Rate Rider for Recovery of Late Payment Litigation Costs

The Monthly Fixed Rate Riders for the Recovery of Late Payment Litigation Costs expire on April 30, 2012 and will be removed from rates effective May 1, 2012.

d) Changes to the Global Adjustment Sub-Account Disposition Rate Rider

The current Tariff of Rates and Charges includes Rate Riders for Global Adjustment Sub-Account Disposition (2010) - Applicable only for Non-RPP Customers which expire on April 30, 2012 and will be removed from rates effective May 1, 2012. These represent the disposition of balances in the 1588 RSVA Power Sub Account Global Adjustment to December 31, 2008 which were approved by the Board in Welland Hydro's 2010 IRM Rate Application EB-2009-0252. As the threshold test for Group 1 variance accounts was not met in Welland Hydro's 2011 IRM Rate Application EB-2010-0118 there were no Rate Riders for Global Adjustment Sub-Account in 2011. As a result, Welland Hydro has input the opening balances for this and other group one variances in column AL of Tab 9-2012 Continuity Schedule Deferred Variances in the rate generator model. As can be seen in Tab 10-Billing Determinates Deferred Variances Welland Hydro has met the threshold to dispose of Group 1 variances including Global Adjustment Sub Account. The amounts to be disposed of represent transactions from January 1, 2009 to December 31, 2010 in each account with interest through April 30, 2011. As a result, Welland Hydro is asking the Board to approve disposition of ($132,112) for Global Adjustment Sub-Account to Non RPP Customers over a two year period as can be seen in Tab 12-Calculation of Deferral Variance Rate Rider. Welland Hydro can confirm to the Board the Billing Determinants used for the Global Adjustment Sub-Account in Tab 9 represent 2010 actual metered kWh, kW, and billed kWh for Non-RPP Customers.

As was the case in both the 2009 Cost of Service Rate Application and the 2010 IRM Rate Application Welland Hydro is seeking to dispose of these balances over a two year period. The total amount of variance requested to be disposed of is a net credit to customers of $1,461,147 which will have a significant reduction to bills if disposed over one year period. Phasing the disposition over a two year period will smooth the impact to customers and avoid significant increases or decreases in any one year.

e) Changes to the Deferral/Variance Account Disposition Rate Rider

The current Tariff of Rates and Charges includes Rate Riders for Deferral/Variance Account Disposition (2010). This rate rider represents the disposition of Group 1 Variance Accounts 1580 Wholesale Market Service, 1584 Retail Transmission Network, 1586 Retail Transmission Connection , and 1588 Power (excluding Global Adjustment) for 2008 year transactions. These variances were disposed over a two year period and expire on April 30, 2012. As a result, they will be removed from rates effective May 1, 2012.

Tab 9-2012 Continuity Schedule Deferred Variances includes transactions for these variance accounts from January 1, 2009 to December 31, 2010 and interest to April 30, 2012. Welland Hydro is requesting the Board to approve disposition of the following variances over a two year period:

1580 Wholesale Market Service Charge	($603,057)
1584 Retail Transmission Network	($265,434)
1586 Retail Transmission Connection	($257,086)
1588 Power Excluding Global Adjustment	($160,697)

As was the case with the 1588 Global Adjustment Sub Account these variances will be disposed of based on 2010 actual metered kW and kWh presented in Tab 10.

The 2012 IRM3 Rate Generator Module also includes the disposition of two other variance accounts which the module combines with the other Group One Accounts in the calculation of the final Deferral/Variance Account Disposition Rate Riders. They include 1521 Special Purpose Charge and 1562 Deferred PILS in Lieu of Taxes. Each of these items will be discussed separately in the following paragraphs.

The Tariff of Rates and Charges notes that the schedule does not list any charges or assessments that are required by law to be charged by a distributor. The Ministry of Energy assessed such a charge effective May 1, 2010 over a one year period. Welland Hydro was to recover the charges it was assessed from the Ministry of Energy ($181,409) thru a $.0004 charge per kWh to all customers classes from May 1, 2010 to April 30, 2011. The Regulation stipulates that every licensed distributor shall apply to the Board by no later than April 15, 2012 for an order authorizing it to clear any debit or credit balance in this account. Welland Hydro collected $92,257 from May 1, 2010 to December 31, 2010. In order to request clearance of this account prior to April 15, 2012 as per the regulation, Welland Hydro has input amounts collected from customers from January 1, 2011 to April 30, 2011 ($74,638) in column BI in Tab 9-2012 Continuity Schedule Deferred Variances. The Special Purpose Charge of $.0004/kWh was removed from charges to customers effective May 1, 2011. As a result, Welland Hydro is requesting the Board to approve the disposition of $15,664 including interest to April 30, 2012 relating to the 1562 Special Purpose Charge variance account. Column BX of Tab 9-2012 Continuity Schedule Deferred Variances identifies a difference of $74,638 for account 1562 as compared to RRR reporting effective December 31, 2010. This represents the exact amounts collected from customers from January 1, 2011 to April 30, 2011 which are not included in RRR reporting as at December 31, 2010. As was the case with the other Group One accounts, these variances will be disposed of based on 2010 actual metered kW and kWh presented in Tab 10 over a two year period.

The remaining account which is included in the Deferral/Variance Account Disposition Rate Rider is 1562 Deferred Payments in Lieu of Taxes. On June 24, 2011 the Board

issued a Decision on EB-2008-031 which was a joint proceeding dealing with the disposition of account 1562 for three distributors. All remaining LDC's were directed to apply for disposition of their 1562-Deferred PILS balances as part of their next rate application whether Cost of Service or IRM based on the decision contained in EB-2008-031. Schedule 3 of this application contains detailed evidence for the calculation for clearing Welland Hydro's 1562 Deferred PILS account. The evidence was prepared with the assistance of Hopeson Financial Inc. The net amount for disposition as indicated in Schedule 3 Page 1 is ($40,035) which includes interest to April 30, 2012. Appendix 1 of Schedule 3 shows the continuity schedule from Oct 1, 2001 to April 30, 2012 which has been input into Tab 9-2012 Continuity Schedule Deferred Variances. As a result, Welland Hydro is requesting the Board to finalize and approve for disposition ($40,035) relating to account 1562 over a two year period. The module requires the allocation of amounts relating to 1562 be allocated to customer classes on the basis of the test year distribution revenue by customer class found in the applicant's most recent Board approved Cost of Service Application. Welland Hydro can confirm to the Board that it has used the revenues from its 2009 COS Application EB-2008-0247. Column BX of Tab 9-2012 Continuity Schedule Deferred Variances identifies a difference of $40,860 for Account 1562 compared to RRR reporting as of December 31, 2010. This balance is comprised of a debit balance of $2,045 in Welland Hydro's general ledger on that date plus $38,815 which is the credit balance which should have been in this account on that date as shown in Schedule 3 Appendix 1 Continuity Schedule. Adding interest of $915 for 2011 and $305 for 2012 to $40,860 brings the total amount to $42,080. This represents the difference between the current general ledger debit balance of $2,045 and the credit amount of ($40,035) requested for disposition.

The remaining variance accounts 1567 Board Approved CDM, 1592 PILS and Tax Variance 2006 and Subsequent years, 1592 HST Input Tax Credit, 1592 HST Input Tax Credit Contra Account, and 1595 Disposition of and Recovery of Regulatory Balances are provided for reference only. Welland Hydro can confirm to the Board that Account 1595 Disposition of and Recovery of Regulatory Balances contains amounts ($21,951 as

of December 31, 2010) relating to tax sharing refunds ordered by the Board in Welland Hydro's 2010 IRM Rate Application EB-2009-0252. The principal balance for this account was finalized in April, 2011 at $32,927 as ordered in the decision and continues to accrue interest.

4) IRM3 Shared Tax Savings

The Current Tariff of Rates and Charges contains Rate Riders for Tax Change which were implemented in Welland Hydro's 2011 IRM Rate Application EB-2010-0118. The rate riders expire as of April 30, 2012 and will be replaced by new amounts effective May 1, 2012. The new rate riders are determined by completion of the 2012 IRM3 Shared Tax Savings Work Form module. A copy of the pages contained in this module are presented in Appendix V. Welland Hydro can confirm for the Board that it has used information from the 2009 Cost of Service Rate Application EB-2008-0247 to complete this module. The proposed Rate Riders for Tax Change by customer class have been input into the 2012 IRM3 Rate Generator Module with an expiry date of April 30, 2013 which is over a one year period. The proposed 2012 Rate Riders for Tax Change are marginally higher than the 2011 Rate Riders which result in a favorable bill impact.

5) IRM3 Retail Transmission Rates

The completion of the RTSR Adjustment Work Form results in revised Retail Transmission Network and Connection charges effective May 1, 2012. A copy of the pages contained in this module are presented in Appendix VI. The revised rates by customer class have been input into the 2012 IRM3 Rate Generator Module. Welland Hydro understands the Board will make the necessary changes to the Retail Transmission Rates as required prior to issuing its decision on this rate application based on revised 2012 Uniform Transmission Rates effective January 1, 2012. The proposed 2012 Retail Transmission Network and Connection rates are currently (subject to revision) 8% to 9% over the current 2011 rates.

6) Bill Impacts

Appendix III contains copies of Bill Impacts by customer class. The following is a discussion of the resulting impacts:

Residential

The Residential Class has been significantly impacted by the removal of the Smart Meter Funding Adder effective April 30, 2012. As a result, the Proposed Tariff of Rates and Charges produces a decrease from the current monthly amount (800 kWh) of $109.86 to $107.90 or (1.78%). As indicated previously Welland Hydro plans on filing a separate application for a Smart Meter Rate Rider effective May 1, 2012. A better comparison of the impacts of rates for this customer class would be to assume that the Smart Meter Funding Adder of $2.11 will be replaced by a Smart Meter Rate Rider of the same amount. This would result in a revised monthly bill amount (800 kWh) of $110.05 or a 0.17% increase. The increase in Distribution Volumetric Rate Riders offset increases to Retail Transmission Network and Connection Charges. The amounts represent comparisons for an RPP customer. Non RPP customers will also have a favourable impact as a result of the change in the Global Adjustment Sub-Account Disposition Rate Rider.

General Service Less Than 50kW

The General Service Less Than 50kW customer class has been significantly impacted by the removal of the Smart Meter Funding Adder effective April 30, 2012. As a result, the Proposed Tariff of Rates and Charges produces a decrease from the current monthly amount (2,000 kWh) of $255.82 to $253.59 or (0.87%). As indicated previously Welland Hydro plans on filing a separate application for a Smart Meter Rate Rider effective May 1, 2012. A better comparison of the impacts of rates for this customer class would be to assume that the Smart Meter Funding Adder of $2.11 will be replaced by a Smart Meter Rate Rider of the same amount. This would result in a revised monthly bill amount (2,000 kWh) of $255.74 or a (0.03%) decrease. The increase in Distribution Volumetric Rate Riders offset increases to Retail Transmission Network

and Connection Charges. The amounts represent comparisons for an RPP customer. Non RPP customers will also have a favourable impact as a result of the change in the Global Adjustment Sub-Account Disposition Rate Rider.

General Service 50 to 4,999 kW

The General Service 50 to 4,999 kW comparison has been made for a Non-RPP customer which is typical of this customer class. The Proposed Tariff of Rates and Charges produces a decrease from the current monthly amount (9,867 kWh 62 kW) of $1676.86 to $1,655.05 or (1.30%). The major bill impacts are the Global Adjustment Sub-Account Rate Riders, Distribution Volumetric Rate Riders, and revised Retail Transmission Network and Connection charges. The introduction of a Smart Meter Rate Rider of $2.11/mth would result in a decrease to $1,657.20 or (1.17%).

Large Use

The Large Use comparison has been made for a Non-RPP customer which is typical of this customer class. The Proposed Tariff of Rates and Charges produces a decrease from the current monthly amount (4,698,061 kWh 13,900 kW) of $515,862.15 to $511,466.82 or (0.85%). The major bill impacts are the Global Adjustment Sub-Account Rate Riders, Distribution Volumetric Rate Riders, and revised Retail Transmission Network and Connection charges. The introduction of a Smart Meter Rate Rider of $2.11/mth would result in a decrease to $511,468.97 or (0.85%).

Unmetered Scattered Load

The Unmetered Scattered Load comparison has been made for a RPP customer which is typical of this customer class. The Proposed Tariff of Rates and Charges produces a decrease from the current monthly amount (500 kWh) of $67.00 to $66.99 or (0.01%). The increase in Distribution Volumetric Rate Riders offset increases to Retail Transmission Network and Connection Charges. This customer class is not subject to any Smart Meter charges. Non RPP customers

will also have a favourable impact as a result of the change in the Global Adjustment Sub-Account Disposition Rate Rider.

Sentinel Lighting

The Sentinel Lighting comparison has been made for a RPP customer which is typical of this customer class. The Proposed Tariff of Rates and Charges produces a increase from the current monthly amount (135 kWh .3 kW) of $17.34 to $17.36 or (0.11%). The increase in Distribution Volumetric Rate Riders offset increases to Retail Transmission Network and Connection Charges. This customer class is not subject to any Smart Meter charges. Non RPP customers will also have a favourable impact as a result of the change in the Global Adjustment Sub-Account Disposition Rate Rider.

Street Lighting

The Street Lighting comparison has been made for a Non-RPP customer which is typical of this customer class. The Proposed Tariff of Rates and Charges produces a decrease from the current monthly amount (63 kWh .17 kW) of $11.82 to $11.75 or (0.61%). The increase in Distribution Volumetric Rate Riders offset increases to Retail Transmission Network and Connection Charges. This customer class is not subject to any Smart Meter charges.

7) Summary

Welland Hydro submits that the anticipated bill impacts in this application are reasonable and that no mitigation measures are necessary. As a result, Welland Hydro requests that the Board adjust its rates in the manner set out in this application.

APPENDIX - I

CURRENT TARIFF OF RATES AND CHARGES

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	14.24
Smart Meter Funding Adder – effective until April 30, 2012	$	2.11
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.21
Distribution Volumetric Rate	$/kWh	0.0143
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kWh	(0.0010)
Rate Rider for Tax Change – effective until April 30, 2012	$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	24.58
Smart Meter Funding Adder – effective until April 30, 2012	$	2.11
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.41
Distribution Volumetric Rate	$/kWh	0.0086
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kWh	(0.0010)
Rate Rider for Tax Change – effective until April 30, 2012	$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	336.53
Smart Meter Funding Adder – effective until April 30, 2012	$	2.11
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	3.99
Distribution Volumetric Rate	$/kW	1.4118
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kW	0.2624
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kW	(0.3772)
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.0218)
Retail Transmission Rate – Network Service Rate	$/kW	2.0191
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5089
Retail Transmission Rate – Network Service Rate – Interval Metered	$/kW	2.0028
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.8074

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	12,872.86
Smart Meter Funding Adder – effective until April 30, 2012	$	2.11
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	221.67
Distribution Volumetric Rate	$/kW	0.8686
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kW	0.2113
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kW	(0.3003)
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.0130)
Retail Transmission Rate – Network Service Rate	$/kW	1.4675
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.0070

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	13.42
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.15
Distribution Volumetric Rate	$/kWh	0.0092
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kWh	0.0072
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kWh	(0.0011)
Rate Rider for Tax Change – effective until April 30, 2012	$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	2.62
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.02
Distribution Volumetric Rate	$/kW	6.0054
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kW	0.3050
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kW	(0.4349)
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.1081)
Retail Transmission Rate – Network Service Rate	$/kW	1.8805
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	2.49
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	$	0.01
Distribution Volumetric Rate	$/kW	10.7068
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers	$/kW	0.2562
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	$/kW	(0.3721)
Rate Rider for Tax Change – effective until April 30, 2012	$/kW	(0.1886)
Retail Transmission Rate – Network Service Rate	$/kW	1.8764
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4023

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0118

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0118

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Account history	$	15.00
Returned Cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect / Reconnect at meter - during regular hours	$	65.00
Install / Remove load control device - during regular hours	$	65.00
Disconnect / Reconnect at meter - after regular hours	$	185.00
Specific Charge for Access to the Power Poles – per pole/year	$	22.35
Meter upgrade requested by customer plus installation – per month plus installation on a time and material basis.	$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0118

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX - II

PROPOSED TARIFF OF RATES AND CHARGES

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	14.27
Distribution Volumetric Rate	$/kWh	0.0143
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kWh	-0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	24.62
Distribution Volumetric Rate	$/kWh	0.0086
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kWh	-0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0002
Retail Transmission Rate – Network Service Rate	$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0202

GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	337.14
Distribution Volumetric Rate	$/kW	1.4143
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kW	-0.0995
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kW	-0.5241
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.0264
Retail Transmission Rate – Network Service Rate	$/kW	2.1966
Retail Transmission Rate – Network Service Rate – Interval Metered	$/kW	2.1789
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.6196
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.9400

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0202

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	12896.03
Distribution Volumetric Rate	$/kW	0.8702
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kW	-0.1010
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kW	-0.5284
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.0158
Retail Transmission Rate – Network Service Rate	$/kW	1.5965
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.1542

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0202

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connnection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	13.44
Distribution Volumetric Rate	$/kWh	0.0092
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kWh	-0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servcing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.62
Distribution Volumetric Rate	$/kW	6.0162
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kW	-0.1026
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kW	-0.5599
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.1309
Retail Transmission Rate – Network Service Rate	$/kW	2.0459
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5085

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.
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EB-2011-0202

STREET LIGHTING SERVICE CLASSIFICATION

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APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.49
Distribution Volumetric Rate	$/kW	10.7261
Rate Rider for Global Adjustment Sub-Account (2012) Disposition – Applicable only for Non-RPP Customers - Effective Until April 30, 2014	$/kW	-0.1043
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	$/kW	-0.5771
Rate Rider for Tax Change - Effective Until April 30, 2013	$/kW	-0.2286
Retail Transmission Rate – Network Service Rate	$/kW	2.0414
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.5052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.25

Welland Hydro-Electric System Corp.
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Effective Date May 1, 2012
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	$	65.00
Install / Remove load control device - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Meter upgrade requested by customer plus installation - per month plus installation on a time and material basis.	$	10.00

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX - III

BILL IMPACT BY CUSTOMER CLASS

Welland Hydro Electric System Corp - EB-2011-0202

Rate Class

Residential

Consumption	800	kWh	kW
RPP Tier One	600	kWh	*Load Factor*

Current Loss Factor	*1.0532*
Proposed Loss Factor	*1.0532*

Residential	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	34.03%
Energy Second Tier (kWh)	242.56	0.0790	19.16	242.56	0.0790	19.16	0.00	0.00%	15.98%
Sub-Total: Energy			**59.96**			**59.96**	**0.00**	**0.00%**	**50.02%**
Service Charge	1	14.24	14.24	1	14.27	14.27	0.03	0.21%	11.90%
Service Charge Rate Rider(s)	1	2.32	2.32	1	0.00	0.00	-2.32	(100.00)%	0.00%
Distribution Volumetric Rate	800.00	0.0143	11.44	800.00	0.0143	11.44	0.00	0.00%	9.54%
Low Voltage Volumetric Rate	800.00	0.0000	0.00	800.00	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800.00	(0.0013)	(1.04)	800.00	(0.0019)	(1.52)	-0.48	46.15%	(1.27)%
Total: Distribution			**26.96**			**24.19**	**-2.77**	**(10.27)%**	**20.18%**
Retail Transmission Rate – Network Service Rate	842.56	0.0066	5.56	842.56	0.0072	6.07	0.51	9.09%	5.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	842.56	0.0050	4.21	842.56	0.0054	4.55	0.34	8.00%	3.80%
Total: Retail Transmission			**9.77**			**10.62**	**0.84**	**8.62%**	**8.86%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**36.73**			**34.81**	**-1.93**	**(5.25)%**	**29.03%**
Wholesale Market Service Rate	842.56	0.0052	4.38	842.56	0.0052	4.38	0.00	0.00%	3.65%
Rural Rate Protection Charge	842.56	0.0013	1.10	842.56	0.0013	1.10	0.00	0.00%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			**5.73**			**5.73**			**4.78%**
Debt Retirement Charge (DRC)	800.00	0.00700	**5.60**	800.00	0.0070	**5.60**	**0.00**	**0.00%**	**4.67%**
Total Bill before Taxes			**106.02**			**106.10**	**-1.93**	**(1.78)%**	**88.50%**
HST		13%	**14.04**		13%	**13.79**	**-0.25**	**(1.78)%**	**11.50%**
Total Bill			**122.07**			**119.89**	**-2.18**	**(1.78)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		(10%)	**-12.21**		(10%)	**-11.99**			**(10.00)%**
Total Bill (less OCEB)			**109.86**			**107.90**	**(1.96)**	**(1.78)%**	

Welland Hydro Electric System Corp - EB-2011-0202

Rate Class

General Service Less Than 50 kW

Consumption	2,000	kWh		kW
RPP Tier One	600	kWh	*Load Factor*	

Current Loss Factor	*1.0532*
Proposed Loss Factor	*1.0532*

General Service Less Than 50 kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.48%
Energy Second Tier (kWh)	1,506.40	0.0790	119.01	1,506.40	0.0790	119.01	0.00	0.00%	42.24%
Sub-Total: Energy			**159.81**			**159.81**	**0.00**	**0.00%**	**56.72%**
Service Charge	1	24.58	24.58	1	24.62	24.62	0.04	0.16%	8.74%
Service Charge Rate Rider(s)	1	2.52	2.52	1	0.00	0.00	-2.52	(100.00)%	0.00%
Distribution Volumetric Rate	2,000.00	0.0086	17.20	2,000.00	0.0086	17.20	0.00	0.00%	6.10%
Low Voltage Volumetric Rate	2,000.00	0.0000	0.00	2,000.00	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000.00	(0.0002)	(0.40)	2,000.00	(0.0018)	(3.60)	-3.20	800.00%	(1.28)%
Total: Distribution			**43.90**			**38.22**	**-5.68**	**(12.94)%**	**13.56%**
Retail Transmission Rate – Network Service Rate	2,106.40	0.0059	12.43	2,106.40	0.0064	13.48	1.05	8.47%	4.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,106.40	0.0044	9.27	2,106.40	0.0047	9.90	0.63	6.82%	3.51%
Total: Retail Transmission			**21.70**			**23.38**	**1.69**	**7.77%**	**8.30%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**65.60**			**61.60**	**-3.99**	**(6.09)%**	**21.86%**
Wholesale Market Service Rate	2,106.40	0.0052	10.95	2,106.40	0.0052	10.95	0.00	0.00%	3.89%
Rural Rate Protection Charge	2,106.40	0.0013	2.74	2,106.40	0.0013	2.74	0.00	0.00%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			**13.94**			**13.94**			**4.95%**
Debt Retirement Charge (DRC)	2,000.00	0.00700	**14.00**	2,000.00	0.0070	**14.00**	**0.00**	**0.00%**	**4.97%**
Total Bill before Taxes			**253.34**			**249.35**	**-3.99**	**(1.58)%**	**88.50%**
HST		13%	**32.93**		13%	**32.42**	**-0.52**	**(1.58)%**	**11.50%**
Total Bill			**286.28**			**281.76**	**-4.51**	**(1.58)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-28.63**		**(10%)**	**-28.18**			**(10.00)%**
Total Bill (less OCEB)			**257.65**			**253.59**	**(4.06)**	**(1.58)%**	

Welland Hydro Electric System Corp - EB-2011-0202

Rate Class

General Service 50 to 4,999kW

Consumption	9,867	kWh	62.00	kW
RPP Tier One	600	kWh	*Load Factor*	*21.8%*

Current Loss Factor	*1.0532*
Proposed Loss Factor	*1.0532*

General Service 50 to 4,999kW	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	10,391.92	0.0680	706.65	10,391.92	0.0680	706.65	0.00	0.00%	42.70%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**706.65**			**706.65**	**0.00**	**0.00%**	**42.70%**
Service Charge	1	336.53	336.53	1	337.14	337.14	0.61	0.18%	20.37%
Service Charge Rate Rider(s)	1	6.10	6.10	1	0.00	0.00	-6.10	(100.00)%	0.00%
Distribution Volumetric Rate	62.00	1.4118	87.53	62.00	1.4143	87.69	0.16	0.18%	5.30%
Low Voltage Volumetric Rate	62.00	0.0000	0.00	62.00	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	62.00	(0.1366)	(8.47)	62.00	(0.6500)	(40.30)	-31.83	375.84%	(2.43)%
Total: Distribution			**421.69**			**384.53**	**-37.17**	**(8.81)%**	**23.23%**
Retail Transmission Rate – Network Service Rate	62.00	2.0191	125.18	62.00	2.1966	136.19	11.01	8.79%	8.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	62.00	1.5089	93.55	62.00	1.6196	100.42	6.86	7.34%	6.07%
Total: Retail Transmission			**218.74**			**236.60**	**17.87**	**8.17%**	**14.30%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**640.43**			**621.13**	**-19.30**	**(3.01)%**	**37.53%**
Wholesale Market Service Rate	10,391.92	0.0052	54.04	10,391.92	0.0052	54.04	0.00	0.00%	3.27%
Rural Rate Protection Charge	10,391.92	0.0013	13.51	10,391.92	0.0013	13.51	0.00	0.00%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%
Sub-Total: Regulatory			**67.80**			**67.80**			**4.10%**
Debt Retirement Charge (DRC)	9,867.00	0.00700	**69.07**	9,867.00	0.0070	**69.07**	**0.00**	**0.00%**	**4.17%**
Total Bill before Taxes			**1,483.95**			**1,464.65**	**-19.30**	**(1.30)%**	**88.50%**
HST		13%	**192.91**		13%	**190.40**	**-2.51**	**(1.30)%**	**11.50%**
Total Bill			**1,676.86**			**1,655.05**	**-21.81**	**(1.30)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**0%**	**0.00**		**0%**	**0.00**			**0.00%**
Total Bill (less OCEB)			**1,676.86**			**1,655.05**	**(21.81)**	**(1.30)%**	

Welland Hydro Electric System Corp - EB-2011-0202

Rate Class

Large Use

Consumption	4,698,061	kWh	13,900.00	kW
RPP Tier One	600	kWh	*Load Factor*	*46.3%*

Current Loss Factor	*1.0045*
Proposed Loss Factor	*1.0045*

Large Use	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	4,719,202.27	0.0680	320,905.75	4,719,202.27	0.0680	320,905.75	0.00	0.00%	62.74%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**320,905.75**			**320,905.75**	**0.00**	**0.00%**	**62.74%**
Service Charge	1	12,872.86	12,872.86	1	12,896.03	12,896.03	23.17	0.18%	2.52%
Service Charge Rate Rider(s)	1	223.78	223.78	1	0.00	0.00	-223.78	(100.00)%	0.00%
Distribution Volumetric Rate	13,900.00	0.8686	12,073.54	13,900.00	0.8702	12,095.78	22.24	0.18%	2.36%
Low Voltage Volumetric Rate	13,900.00	0.0000	0.00	13,900.00	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	13,900.00	(0.1020)	(1,417.80)	13,900.00	(0.6452)	(8,968.28)	-7,550.48	532.55%	(1.75)%
Total: Distribution			**23,752.38**			**16,023.53**	**-7,728.85**	**(32.54)%**	**3.13%**
Retail Transmission Rate – Network Service Rate	13,900.00	1.4675	20,398.25	13,900.00	1.5965	22,191.35	1,793.10	8.79%	4.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,900.00	2.0070	27,897.30	13,900.00	2.1542	29,943.38	2,046.08	7.33%	5.85%
Total: Retail Transmission			**48,295.55**			**52,134.73**	**3,839.18**	**7.95%**	**10.19%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**72,047.93**			**68,158.26**	**-3,889.67**	**(5.40)%**	**13.33%**
Wholesale Market Service Rate	4,719,202.27	0.0052	24,539.85	4,719,202.27	0.0052	24,539.85	0.00	0.00%	4.80%
Rural Rate Protection Charge	4,719,202.27	0.0013	6,134.96	4,719,202.27	0.0013	6,134.96	0.00	0.00%	1.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			**30,675.06**			**30,675.06**			**6.00%**
Debt Retirement Charge (DRC)	4,698,061.00	0.00700	**32,886.43**	4,698,061.00	0.0070	**32,886.43**	**0.00**	**0.00%**	**6.43%**
Total Bill before Taxes			**456,515.18**			**452,625.51**	**-3,889.67**	**(0.85)%**	**88.50%**
HST		13%	**59,346.97**		13%	**58,841.32**	**-505.66**	**(0.85)%**	**11.50%**
Total Bill			**515,862.15**			**511,466.82**	**-4,395.33**	**(0.85)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**0%**	**0.00**		**0%**	**0.00**			**0.00%**
Total Bill (less OCEB)			**515,862.15**			**511,466.82**	**(4,395.33)**	**(0.85)%**	

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Rate Class

Unmetered Scattered Load

Consumption	500	kWh		kW
RPP Tier One	600	kWh	*Load Factor*	

Current Loss Factor	*1.0532*
Proposed Loss Factor	*1.0532*

Unmetered Scattered Load	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	526.60	0.0680	35.81	526.60	0.0680	35.81	0.00	0.00%	48.11%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**35.81**			**35.81**	**0.00**	**0.00%**	**48.11%**
Service Charge	1	13.42	13.42	1	13.44	13.44	0.02	0.15%	18.06%
Service Charge Rate Rider(s)	1	0.15	0.15	1	0.00	0.00	-0.15	(100.00)%	0.00%
Distribution Volumetric Rate	500.00	0.0092	4.60	500.00	0.0092	4.60	0.00	0.00%	6.18%
Low Voltage Volumetric Rate	500.00	0.0000	0.00	500.00	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500.00	(0.0014)	(0.70)	500.00	(0.0020)	(1.00)	-0.30	42.86%	(1.34)%
Total: Distribution			**17.47**			**17.04**	**-0.43**	**(2.46)%**	**22.89%**
Retail Transmission Rate – Network Service Rate	526.60	0.0059	3.11	526.60	0.0064	3.37	0.26	8.47%	4.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	526.60	0.0044	2.32	526.60	0.0047	2.48	0.16	6.82%	3.33%
Total: Retail Transmission			**5.42**			**5.85**	**0.42**	**7.77%**	**7.85%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**22.89**			**22.89**	**-0.01**	**(0.04)%**	**30.75%**
Wholesale Market Service Rate	526.60	0.0052	2.74	526.60	0.0052	2.74	0.00	0.00%	3.68%
Rural Rate Protection Charge	526.60	0.0013	0.68	526.60	0.0013	0.68	0.00	0.00%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.34%
Sub-Total: Regulatory			**3.67**			**3.67**			**4.93%**
Debt Retirement Charge (DRC)	500.00	0.00700	**3.50**	500.00	0.0070	**3.50**	**0.00**	**0.00%**	**4.70%**
Total Bill before Taxes			**65.88**			**65.87**	**-0.01**	**(0.01)%**	**88.50%**
HST		13%	**8.56**		13%	**8.56**	**-0.00**	**(0.01)%**	**11.50%**
Total Bill			**74.44**			**74.43**	**-0.01**	**(0.01)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-7.44**		**(10%)**	**-7.44**			**(10.00)%**
Total Bill (less OCEB)			**67.00**			**66.99**	**(0.01)**	**(0.01)%**	

Welland Hydro Electric System Corp - EB-2011-0202

Rate Class

Sentinel Lighting

Consumption	135	kWh	0.3	kW
RPP Tier One	600	kWh	*Load Factor*	*61.7%*

Current Loss Factor	*1.0532*
Proposed Loss Factor	*1.0532*

Sentinel Lighting	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	142.18	0.0680	9.67	142.18	0.0680	9.67	0.00	0.00%	50.12%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**9.67**			**9.67**	**0.00**	**0.00%**	**50.12%**
Service Charge	1	2.62	2.62	1	2.62	2.62	0.00	0.00%	13.58%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	0.00	-0.02	(100.00)%	0.00%
Distribution Volumetric Rate	0.3	6.0054	1.80	0.3	6.0162	1.80	0.00	0.18%	9.36%
Low Voltage Volumetric Rate	0.3	0.0000	0.00	0.3	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0.3	(0.5430)	(0.16)	0.3	(0.6908)	(0.21)	-0.04	27.22%	(1.07)%
Total: Distribution			**4.28**			**4.22**	**-0.06**	**(1.43)%**	**21.86%**
Retail Transmission Rate – Network Service Rate	0.3	1.8805	0.56	0.3	2.0459	0.61	0.05	8.80%	3.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.3	1.4054	0.42	0.3	1.5065	0.45	0.03	7.19%	2.34%
Total: Retail Transmission			**0.99**			**1.07**	**0.08**	**8.11%**	**5.52%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**5.26**			**5.28**	**0.02**	**0.36%**	**27.39%**
Wholesale Market Service Rate	142.18	0.0052	0.74	142.18	0.0052	0.74	0.00	0.00%	3.83%
Rural Rate Protection Charge	142.18	0.0013	0.18	142.18	0.0013	0.18	0.00	0.00%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.30%
Sub-Total: Regulatory			**1.17**			**1.17**			**6.09%**
Debt Retirement Charge (DRC)	135.00	0.00700	**0.95**	135.00	0.0070	**0.95**	**0.00**	**0.00%**	**4.90%**
Total Bill before Taxes			**17.05**			**17.07**	**0.02**	**0.11%**	**88.50%**
HST		13%	**2.22**		13%	**2.22**	**0.00**	**0.11%**	**11.50%**
Total Bill			**19.27**			**19.29**	**0.02**	**0.11%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**(10%)**	**-1.93**		**(10%)**	**-1.93**			**(10.00)%**
Total Bill (less OCEB)			**17.34**			**17.36**	**0.02**	**0.11%**	

Welland Hydro Electric System Corp - EB-2011-0202

Rate Class

Street Lighting

Consumption	63	kWh	0.17	kW
RPP Tier One	600	kWh	*Load Factor*	*50.8%*

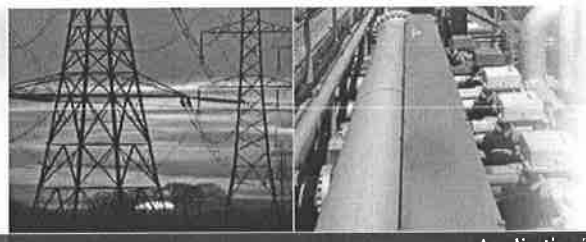
Current Loss Factor	*1.0532*
Proposed Loss Factor	*1.0532*

Street Lighting	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total Bill
Energy First Tier (kWh)	66.35	0.0680	4.51	66.35	0.0680	4.51	0.00	0.00%	38.41%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			**4.51**			**4.51**	**0.00**	**0.00%**	**38.41%**
Service Charge	1	2.49	2.49	1	2.49	2.49	0.00	0.00%	21.20%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	0.00	-0.01	(100.00)%	0.00%
Distribution Volumetric Rate	0.17	10.7068	1.82	0.17	10.7261	1.82	0.00	0.18%	15.52%
Low Voltage Volumetric Rate	0.17	0.0000	0.00	0.17	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0.17	(0.3045)	(0.05)	0.17	(0.9100)	(0.15)	-0.10	198.85%	(1.32)%
Total: Distribution			**4.27**			**4.16**	**-0.11**	**(2.57)%**	**35.40%**
Retail Transmission Rate – Network Service Rate	0.17	1.8764	0.32	0.17	2.0414	0.35	0.03	8.79%	2.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.17	1.4023	0.24	0.17	1.5052	0.26	0.02	7.34%	2.18%
Total: Retail Transmission			**0.56**			**0.60**	**0.05**	**8.17%**	**5.13%**
Sub-Total: Delivery (Distribution and Retail Transmission)			**4.83**			**4.76**	**-0.06**	**(1.33)%**	**40.53%**
Wholesale Market Service Rate	66.35	0.0052	0.35	66.35	0.0052	0.35	0.00	0.00%	2.94%
Rural Rate Protection Charge	66.35	0.0013	0.09	66.35	0.0013	0.09	0.00	0.00%	0.73%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	2.13%
Sub-Total: Regulatory			**0.68**			**0.68**			**5.80%**
Debt Retirement Charge (DRC)	63.00	0.00700	**0.44**	63.00	0.0070	**0.44**	**0.00**	**0.00%**	**3.75%**
Total Bill before Taxes			**10.46**			**10.40**	**-0.06**	**(0.61)%**	**88.50%**
HST		13%	**1.36**		13%	**1.35**	**-0.01**	**(0.61)%**	**11.50%**
Total Bill			**11.82**			**11.75**	**-0.07**	**(0.61)%**	**100.00%**
Ontario Clean Energy Benefit (OCEB)		**0%**	**0.00**		**0%**	**0.00**			**0.00%**
Total Bill (less OCEB)			**11.82**			**11.75**	**(0.07)**	**(0.61)%**	

APPENDIX - IV

RATE GENERATOR MODULE

V1.3



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Waterloo North Hydro Inc.
Welland Hydro-Electric System Corp.

Application Type: IRM3
OEB Application #: EB-2011-0202
LDC Licence #: ED-2003-0002

Application Contact Information

Name:	Wayne Armstrong
Title:	Director of Finance
Phone Number:	905-732-1381 Ext 234
Email Address:	warmstrong@wellandhydro.com
We are applying for rates effective:	May 1, 2012
Please indicate the version of Microsoft Excel that you are currently using:	Excel 2007

Legend

- DROP-DOWN MENU
- INPUT FIELD
- CALCULATION FIELD

Copyright

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on

Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

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Welland Hydro-Electric System Corp. - EB-2011-0202

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Large Use
Unmetered Scattered Load
Sentinel Lighting
Street Lighting
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
Choose Rate Class
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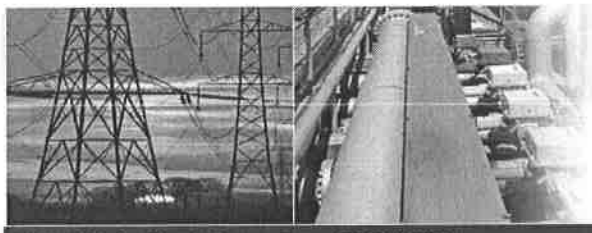
Choose Rate Class



Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	$	14.24	
Smart Meter Funding Adder	$	2.11	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.21	April 30, 2012
General Service Less Than 50 kW			
Service Charge	$	24.58	
Smart Meter Funding Adder	$	2.11	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.41	April 30, 2012
General Service 50 to 4,999 kW			
Service Charge	$	336.53	
Smart Meter Funding Adder	$	2.11	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	3.99	April 30, 2012
Large Use			
Service Charge	$	12872.86	
Smart Meter Funding Adder	$	2.11	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	221.67	April 30, 2012
Unmetered Scattered Load			
Service Charge (per connection)	$	13.42	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.15	April 30, 2012
Sentinel Lighting			
Service Charge (per connection)	$	2.62	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.02	April 30, 2012

Street Lighting			
Service Charge (per connection)	$	2.49	
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	$	0.01	April 30, 2012

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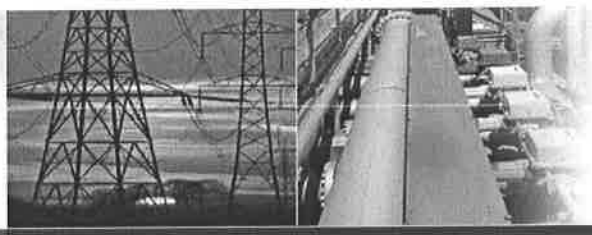
For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	$/kWh	0.01430
General Service Less Than 50 kW	$/kWh	0.00860
General Service 50 to 4,999 kW	$/kW	1.41180
Large Use	$/kW	0.86860
Unmetered Scattered Load	$/kWh	0.00920
Sentinel Lighting	$/kW	6.00540
Street Lighting	$/kW	10.70660



Ontario Energy Board

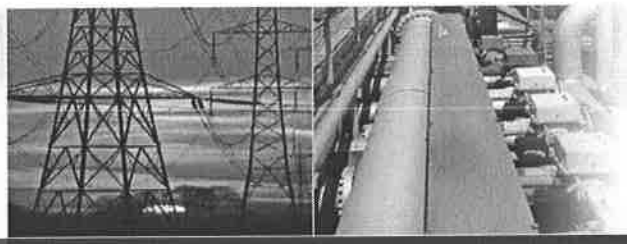
3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kWh	0.00070	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	(0.00100)	April 30, 2012
Rate Rider for Tax Change	$/kWh	(0.00030)	April 30, 2012
General Service Less Than 50 kW			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kWh	0.00070	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	(0.00010)	April 30, 2012
Rate Rider for Tax Change	$/kWh	(0.00010)	April 30, 2012
General Service 50 to 4,999 kW			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kW	0.26240	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	(0.37720)	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.02180)	April 30, 2012
Large Use			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kW	0.21130	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	(0.30300)	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.01300)	April 30, 2012

Unmetered Scattered Load			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kWh	0.00720	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kWh	(0.00110)	April 30, 2012
Rate Rider for Tax Change	$/kWh	(0.00030)	April 30, 2012
Sentinel Lighting			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kW	0.30500	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	(0.43490)	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.10810)	April 30, 2012
Street Lighting			
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	$/kW	0.25620	April 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010)	$/kW	(0.37210)	April 30, 2012
Rate Rider for Tax Change	$/kW	(0.18860)	April 30, 2012



Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00660
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00590
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	$/kW	2.01910
Retail Transmission Rate – Network Service Rate – Interval Metered	$/kW	2.00280
Large Use		
Retail Transmission Rate – Network Service Rate	$/kW	1.46750
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	$/kWh	0.00590
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.88050
Street Lighting		
Retail Transmission Rate – Network Service Rate	$/kW	1.87640

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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00500
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00440
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.50890
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.60740
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.00700
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00440
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.40540
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.40230

Ontario Energy Board

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Welland Hydro-Electric System Corp. - EB-2011-0202

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [5]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [3]	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					$ -					$ -
RSVA - Wholesale Market Service Charge	1580					$ -					$ -
RSVA - Retail Transmission Network Charge	1584					$ -					$ -
RSVA - Retail Transmission Connection Charge	1586					$ -					$ -
RSVA - Power (excluding Global Adjustment)	1588					$ -					$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					$ -					$ -
Recovery of Regulatory Asset Balances	1590					$ -					$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595					$ -					$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595					$ -					$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**										
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					$ -					$ -
Disposition and Recovery of Regulatory Balances[7]	1595					$ -					$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

[1] Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

[2A] Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

[3] Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

[4] Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

[5] For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

[6] If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

[7] Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).

Welland Hydro-Electric System Corp. - EB-2011-0202

Ol
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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
eceived approval. For example, if in the 2011 EDR process (Co5 or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments [5]	Board-Approved Disposition during 2006 [2,2A]	Adjustments during 2006 - other [3]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [2,2A]	Adjustments during 2006 - other [3]	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Network Charge	1584	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Connection Charge	1586	$ -				$ -	$ -				$ -
RSVA - Power (excluding Global Adjustment)	1588	$ -				$ -	$ -				$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -				$ -	$ -				$ -
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**					-$ 62,294					$ -
Group 1 Total + 1521 + 1562		$ -	$ -	$ -	$ -	-$ 62,294	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr

Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2C
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appro

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ

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lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 :
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you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D
eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2007									
		Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments [5]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other [3]	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Network Charge	1584	$ -				$ -	$ -				$ -
RSVA - Retail Transmission Connection Charge	1586	$ -				$ -	$ -				$ -
RSVA - Power (excluding Global Adjustment)	1588	$ -				$ -	$ -				$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -				$ -	$ -				$ -
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	-$ 62,294				-$ 62,294	$ -	-$ 2,945		$ 30,109	$ 27,164
Group 1 Total + 1521 + 1562		-$ 62,294	$ -	$ -	$ -	-$ 62,294	$ -	-$ 2,945	$ -	$ 30,109	$ 27,164
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				-$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.**

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
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Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appro

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otnotes and further instructions.

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eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule is: Jan 1, 2005.

Account Descriptions	Account Number	2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments [5]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [3]	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	$ -			-$ 1,143,844	-$ 1,143,844	$ -			-$ 56,438	-$ 56,438
RSVA - Retail Transmission Network Charge	1584	$ -			$ 160,405	$ 160,405	$ -			$ 41,023	$ 41,023
RSVA - Retail Transmission Connection Charge	1586	$ -			$ 44,302	$ 44,302	$ -			$ 14,930	$ 14,930
RSVA - Power (excluding Global Adjustment)	1588	$ -			-$ 1,177,824	-$ 1,177,824	$ -			-$ 47,845	-$ 47,845
RSVA - Power - Sub-Account - Global Adjustment	1588	$ -			$ 356,185	$ 356,185	$ -			-$ 33,901	-$ 33,901
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	$ -	-$ 1,760,776	-$ 1,760,776	$ -	$ -	$ -	-$ 82,231	-$ 82,231
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	$ -	-$ 2,116,961	-$ 2,116,961	$ -	$ -	$ -	-$ 48,330	-$ 48,330
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	$ -	$ 356,185	$ 356,185	$ -	$ -	$ -	-$ 33,901	-$ 33,901
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	-$ 62,294				-$ 62,294	$ 27,164	-$ 2,479			$ 24,685
Group 1 Total + 1521 + 1562		-$ 62,294	$ -	$ -	-$ 1,760,776	-$ 1,823,070	$ 27,164	-$ 2,479	$ -	-$ 82,231	-$ 57,546
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -				$ -	$ -				$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr

Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the

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ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decembe
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments [5]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [3]	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	$ -				$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	-$ 1,143,844	-$ 81,976	-$ 868,191		-$ 357,629	-$ 56,438	-$ 10,188	-$ 57,977		-$ 8,649
RSVA - Retail Transmission Network Charge	1584	$ 160,405	-$ 170,346	$ 392,602		-$ 402,543	$ 41,023	$ 147	$ 50,431		-$ 9,261
RSVA - Retail Transmission Connection Charge	1586	$ 44,302	-$ 190,652	$ 174,980		-$ 321,330	$ 14,930	-$ 600	$ 18,942		-$ 4,612
RSVA - Power (excluding Global Adjustment)	1588	-$ 1,177,824	-$ 163,764	-$ 903,150		-$ 438,438	-$ 47,845	-$ 12,335	-$ 62,593		$ 2,413
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 356,185	$ 615,500			$ 971,685	-$ 33,901	$ 4,529			-$ 29,372
Recovery of Regulatory Asset Balances	1590	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -				$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 1,760,776	$ 8,762	-$ 1,203,759	$ -	-$ 548,255	-$ 82,231	-$ 18,447	-$ 51,197	$ -	-$ 49,481
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-$ 2,116,961	-$ 606,738	-$ 1,203,759	$ -	-$ 1,519,940	-$ 48,330	-$ 22,976	-$ 51,197	$ -	-$ 20,109
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 356,185	$ 615,500	$ -	$ -	$ 971,685	-$ 33,901	$ 4,529	$ -	$ -	-$ 29,372
Special Purpose Charge Assessment Variance Account	**1521**										
Deferred Payments in Lieu of Taxes	**1562**	-$ 62,294				-$ 62,294	$ 24,685	-$ 709			$ 23,976
Group 1 Total + 1521 + 1562		-$ 1,823,070	$ 8,762	-$ 1,203,759	$ -	-$ 610,549	-$ 57,546	-$ 19,156	-$ 51,197	$ -	-$ 25,505
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -				$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances[7]	1595	$ -	$ 134,839	$ 799,802		-$ 664,963	$ -	-$ 2,763			-$ 2,763

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djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2010															
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [5]	Board-Approved Disposition during 2010	Other [2] Adjustments during Q1 2010	Other [2] Adjustments during Q2 2010	Other [2] Adjustments during Q3 2010	Other [2] Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [3]	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	$ -							$ -	$ -				$ -
RSVA - Wholesale Market Service Charge	1580	-$ 357,629	-$ 518,121	-$ 275,652					-$ 600,098	-$ 8,649	-$ 3,476	-$ 9,166		-$ 2,959
RSVA - Retail Transmission Network Charge	1584	-$ 402,543	-$ 92,725	-$ 232,197					-$ 263,071	-$ 9,261	-$ 2,348	-$ 9,246		-$ 2,363
RSVA - Retail Transmission Connection Charge	1586	-$ 321,330	-$ 63,995	-$ 130,678					-$ 254,647	-$ 4,612	-$ 2,125	-$ 4,298		-$ 2,439
RSVA - Power (excluding Global Adjustment)	1588	-$ 438,438	$ 8,602	-$ 274,674					-$ 155,162	$ 2,413	-$ 4,179	$ 3,769		-$ 5,535
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 971,685	-$ 750,482	$ 356,185					-$ 134,982	-$ 29,372	$ 2,749	-$ 29,230		$ 2,607
Recovery of Regulatory Asset Balances	1590	$ -							$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595	$ -							$ -	$ -				$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595	$ -							$ -	$ -				$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-$ 548,255	-$ 1,416,721	-$ 557,016	$ -	$ -	$ -	$ -	-$ 1,407,960	-$ 49,481	-$ 9,379	-$ 48,171	$ -	-$ 10,689
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-$ 1,519,940	-$ 666,239	-$ 913,201	$ -	$ -	$ -	$ -	-$ 1,272,978	-$ 20,109	-$ 12,128	-$ 18,941	$ -	-$ 13,296
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ 971,685	-$ 750,482	$ 356,185	$ -	$ -	$ -	$ -	-$ 134,982	-$ 29,372	$ 2,749	-$ 29,230	$ -	$ 2,607
Special Purpose Charge Assessment Variance Account	**1521**		$ 181,409	$ 92,257				-$ 74,638	$ 14,514		$ 510			$ 510
Deferred Payments in Lieu of Taxes	**1562**	-$ 62,294							-$ 62,294	$ 23,976	-$ 497			$ 23,479
Group 1 Total + 1521 + 1562		-$ 610,549	-$ 1,235,312	-$ 464,759	$ -	$ -	$ -	-$ 74,638	-$ 1,455,740	-$ 25,505	-$ 9,366	-$ 48,171	$ -	$ 13,300
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								$ -	$ -				$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		-$ 38,244						-$ 38,244	$ -	-$ 60			-$ 60
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	$ -	$ 38,244						$ 38,244	$ -	$ 60			$ 60
Disposition and Recovery of Regulatory Balances[7]	1595	-$ 664,963	$ 672,867	$ 599,002					-$ 591,098	-$ 2,763	-$ 6,129			-$ 8,892

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djustment column AV for principal and column BA for interest. This will allow for the correct starting point for t
ntries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Account Descriptions	Account Number	2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	
		Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 [5]	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 [6,7]	Total Claim	As of Dec 31-10 [4]	Variance RRR vs. 2010 Balance (*Principal + Interest*)
Group 1 Accounts										
LV Variance Account	1550			$ -	$ -			$ -		$ -
RSVA - Wholesale Market Service Charge	1580			-$ 600,098	-$ 2,959	-$ 4,786	-$ 2,940	-$ 610,783	-$ 603,057	$ -
RSVA - Retail Transmission Network Charge	1584			-$ 263,071	-$ 2,363	-$ 2,098	-$ 1,289	-$ 268,821	-$ 265,434	$ -
RSVA - Retail Transmission Connection Charge	1586			-$ 254,647	-$ 2,439	-$ 2,031	-$ 1,248	-$ 260,365	-$ 257,086	$ -
RSVA - Power (excluding Global Adjustment)	1588			-$ 155,162	-$ 5,535	-$ 1,237	-$ 760	-$ 162,694	-$ 160,697	$ -
RSVA - Power - Sub-Account - Global Adjustment	1588			-$ 134,982	$ 2,607	-$ 1,076	-$ 661	-$ 134,112	-$ 132,375	$ -
Recovery of Regulatory Asset Balances	1590			$ -	$ -			$ -		$ -
Disposition and Recovery of Regulatory Balances (2008)[7]	1595			$ -	$ -			$ -		$ -
Disposition and Recovery of Regulatory Balances (2009)[7]	1595			$ -	$ -			$ -		$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		$ -	$ -	-$ 1,407,960	-$ 10,689	-$ 11,228	-$ 6,898	-$ 1,436,775	-$ 1,418,649	$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		$ -	$ -	-$ 1,272,978	-$ 13,296	-$ 10,152	-$ 6,237	-$ 1,302,663	-$ 1,286,274	$ -
RSVA - Power - Sub-Account - Global Adjustment	**1588**	$ -	$ -	-$ 134,982	$ 2,607	-$ 1,076	-$ 661	-$ 134,112	-$ 132,375	$ -
Special Purpose Charge Assessment Variance Account	**1521**					$ 569	$ 71	$ 15,864	$ 89,662	$ 74,638
Deferred Payments in Lieu of Taxes	**1562**			-$ 62,294	$ 23,479	-$ 916	-$ 305	-$ 40,036	$ 2,045	$ 40,860
Group 1 Total + 1521 + 1562		$ -	$ -	-$ 1,470,254	$ 12,790	-$ 11,575	-$ 7,132	-$ 1,461,147	-$ 1,326,942	$ 115,498
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567							$ -		$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							$ -	$ -	$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							-$ 38,304	-$ 38,304	$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							$ 38,304	$ 38,304	$ -
Disposition and Recovery of Regulatory Balances[7]	1595							-$ 599,990	-$ 599,990	$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.
negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr

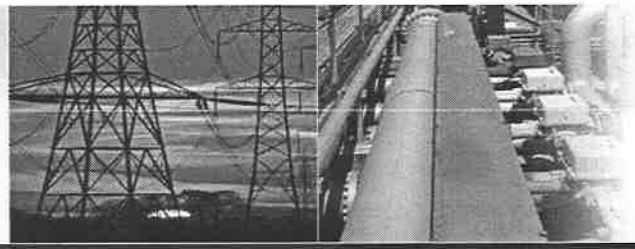
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2(
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appro

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period ha
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]
Residential	$/kWh	159,733,338		25,596,250	-	6,041,460			
General Service Less Than 50 kW	$/kWh	54,185,000		10,122,929	-	980,014			
General Service 50 to 4,999 kW	$/kW	144,932,476	424,027	131,104,626	383,571	1,034,993			
Large Use	$/kW	58,704,363	169,304	58,704,363	169,304	182,084			
Unmetered Scattered Load	$/kWh	1,128,127		45,859	-	43,286			
Sentinel Lighting	$/kW	908,962	2,580	35,949	105	28,016			
Street Lighting	$/kW	4,700,576	13,119	4,700,576	13,119	187,625			
Total		424,292,842	609,030	230,311,552	566,099	8,497,478	0%	0%	0%

Total Claim (including Accounts 1521 and 1562)	-$	1,461,147
Total Claim for Threshold Test (All Group 1 Accounts)	-$	1,436,775
Threshold Test [3] (Total Claim per kWh)	-	0.00339

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521 nor 1562.

Ontario Energy Board

Deferral / Variance Account Work Form

Welland Hydro-Electric System Corp. - EB-2011-0202

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	$/kWh	159,733,338	37.65%	0	(229,941)	(101,203)	(98,019)	(61,249)	0	0	0	5,897	(484,516)
General Service Less Than 50 kW	$/kWh	54,185,000	12.77%	0	(78,001)	(34,330)	(33,250)	(20,777)	0	0	0	2,000	(164,358)
General Service 50 to 4,999 kW	$/kW	144,932,476	34.16%	0	(208,635)	(91,825)	(88,937)	(55,574)	0	0	0	5,351	(439,621)
Large Use	$/kW	58,704,363	13.84%	0	(84,507)	(37,194)	(36,024)	(22,510)	0	0	0	2,167	(178,067)
Unmetered Scattered Load	$/kWh	1,128,127	0.27%	0	(1,624)	(715)	(692)	(433)	0	0	0	42	(3,422)
Sentinel Lighting	$/kW	908,962	0.21%	0	(1,308)	(576)	(558)	(349)	0	0	0	34	(2,757)
Street Lighting	$/kW	4,700,576	1.11%	0	(6,767)	(2,978)	(2,884)	(1,802)	0	0	0	174	(14,258)
Total		424,292,842	100.00%	0	(610,783)	(268,821)	(260,365)	(162,694)	0	0	0	15,664	(1,286,999)

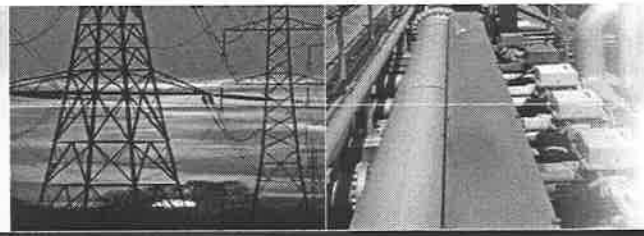
** RSVA - Power (Excluding Global Adjustment)*

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	25,596,250	11.11%	- 14,905
General Service Less Than 50 kW	10,122,929	4.40%	- 5,895
General Service 50 to 4,999 kW	131,104,626	56.92%	- 76,343
Large Use	58,704,363	25.49%	- 34,184
Unmetered Scattered Load	45,859	0.02%	- 27
Sentinel Lighting	36,949	0.02%	- 22
Street Lighting	4,700,576	2.04%	- 2,737
Total	230,311,552	100.00%	(134,112)

Allocation of Account 1562

	% of Distribution Revenue		Allocation of Balance in Account 1562
Residential	71.1%	-	28,464
General Service Less Than 50 kW	11.5%	-	4,617
General Service 50 to 4,999 kW	12.2%	-	4,876
Large Use	2.1%	-	858
Unmetered Scattered Load	0.5%	-	204
Sentinel Lighting	0.3%	-	132
Street Lighting	2.2%	-	884
Total	100.0%	-	40,036



Ontario Energy Board

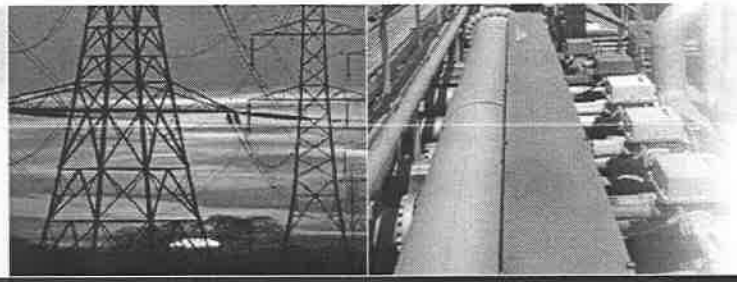
Deferral / Variance Account Work Form

Welland Hydro-Electric System Corp. - EB-2011-0202

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years) 2

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	$/kWh	159,733,338	-	-$ 512,980	($0.00161)	$/kWh	-$ 14,905	25,596,250	($0.00029)
General Service Less Than 50 kW	$/kWh	54,185,000	-	-$ 168,976	($0.00156)	$/kWh	-$ 5,895	10,122,929	($0.00029)
General Service 50 to 4,999 kW	$/kW	144,932,476	424,027	-$ 444,497	($0.52414)	$/kW	-$ 76,343	383,571	($0.09952)
Large Use	$/kW	58,704,363	169,304	-$ 178,925	($0.52841)	$/kW	-$ 34,184	169,304	($0.10095)
Unmetered Scattered Load	$/kWh	1,128,127	-	-$ 3,626	($0.00161)	$/kWh	-$ 27	45,859	($0.00029)
Sentinel Lighting	$/kW	908,962	2,580	-$ 2,889	($0.55991)	$/kW	-$ 22	105	($0.10258)
Street Lighting	$/kW	4,700,576	13,119	-$ 15,142	($0.57711)	$/kW	-$ 2,737	13,119	($0.10432)
Total		424,292,842	609,030	-$ 1,327,035			-$ 134,112		



Ontario Energy Board

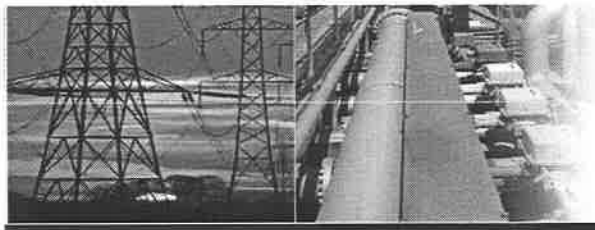
3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	$	14.24			
	$				
	$				
	$				
General Service Less Than 50 kW					
Service Charge	$	24.58			
	$				
	$				
	$				
General Service 50 to 4,999 kW					
Service Charge	$	336.53			
	$				
	$				
	$				
Large Use					
Service Charge	$	12872.86			
	$				
	$				
	$				
Unmetered Scattered Load					
Service Charge (per connection)	$	13.42			
	$				
	$				
	$				
Sentinel Lighting					
Service Charge (per connection)	$	2.62			
	$				

	$	
	$	
Street Lighting		
Service Charge (per connection)	$	2.49
	$	
	$	
	$	



Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh			-0.00030	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh			-0.00160	April 30, 2014
Rate Rider for Tax Change	$/kWh			-0.00030	April 30, 2013
General Service Less Than 50 kW					
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh			-0.00030	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh			-0.00160	April 30, 2014
Rate Rider for Tax Change	$/kWh			-0.00020	April 30, 2013
General Service 50 to 4,999 kW					
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW			-0.09950	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW			-0.52410	April 30, 2014
Rate Rider for Tax Change	$/kW			-0.02640	April 30, 2013
Large Use					
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW			-0.10100	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW			-0.52840	April 30, 2014
Rate Rider for Tax Change	$/kW			-0.01580	April 30, 2013

Unmetered Scattered Load			
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kWh	-0.00030	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kWh	-0.00160	April 30, 2014
Rate Rider for Tax Change	$/kWh	-0.00040	April 30, 2013
Sentinel Lighting			
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW	-0.10260	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.55990	April 30, 2014
Rate Rider for Tax Change	$/kW	-0.13090	April 30, 2013
Street Lighting			
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers	$/kW	-0.10430	April 30, 2014
Rate Rider for Deferral/Variance Account Disposition (2012)	$/kW	-0.57710	April 30, 2014
Rate Rider for Tax Change	$/kW	-0.22860	April 30, 2013

Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSI Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00660	9.091%	0.00720
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00590	8.475%	0.00640
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	$/kW	2.01910	8.791%	2.19660
Retail Transmission Rate – Network Service Rate – Interval Metered	$/kW	2.00280	8.793%	2.17890
Large Use				
Retail Transmission Rate – Network Service Rate	$/kW	1.46750	8.790%	1.59650
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	$/kWh	0.00590	8.475%	0.00640
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.88050	8.796%	2.04590
Street Lighting				
Retail Transmission Rate – Network Service Rate	$/kW	1.87640	8.793%	2.04140

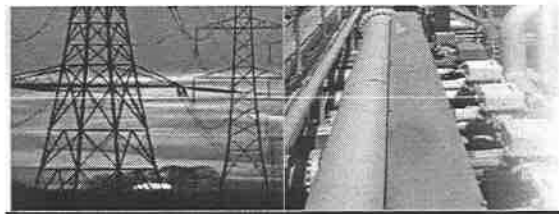
Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00500	8.000%	0.00540
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00440	6.818%	0.00470
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.50890	7.336%	1.61960
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.80740	7.337%	1.94000
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.00700	7.334%	2.15420
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.00440	6.818%	0.00470
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.40540	7.336%	1.50850
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.40230	7.338%	1.50520



Ontario Energy Board

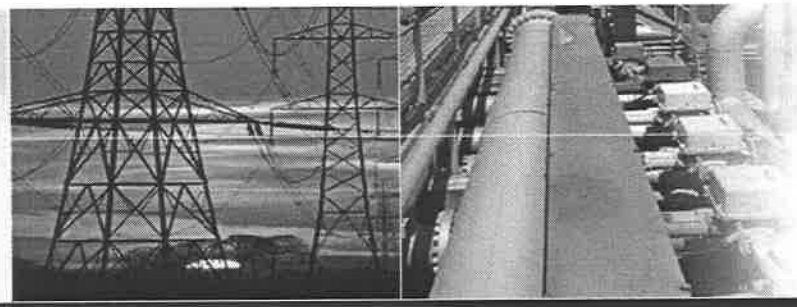
3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	1.30%	Productivity Factor	0.72%	Price Cap Index	0.18%
Choose Stretch Factor Group	II	Associated Stretch Factor Value	0.4%		

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	$	14.24		0.01430	$/kWh		0.180%	14.27	0.01433
General Service Less Than 50 kW	$	24.58		0.00860	$/kWh		0.180%	24.62	0.00862
General Service 50 to 4,999 kW	$	336.53		1.41180	$/kW		0.180%	337.14	1.41434
Large Use	$	12,872.86		0.86860	$/kW		0.180%	12,896.03	0.87016
Unmetered Scattered Load	$	13.42		0.00920	$/kWh		0.180%	13.44	0.00922
Sentinel Lighting	$	2.62		6.00540	$/kW		0.180%	2.62	6.01621
Street Lighting	$	2.49		10.70680	$/kW		0.180%	2.49	10.72607



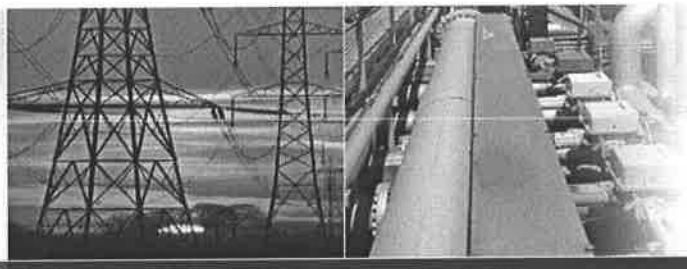
Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

	UNIT	CURRENT
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Other

Install/Remove load control device - during regular hours	$	65.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Meter upgrade requested by customer plus installation – per month plus installation on a time and materials basis.	$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

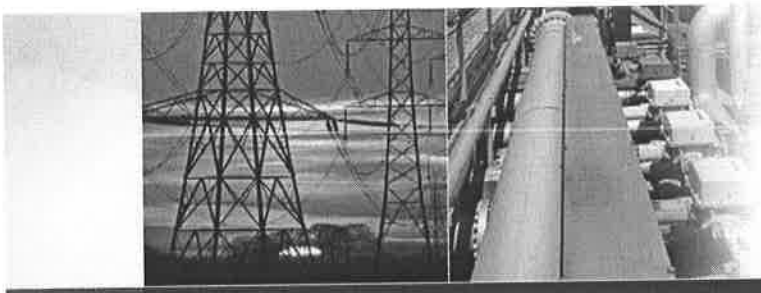
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

APPENDIX - V

SHARED TAX SAVINGS WORK FORM

V1.2



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:
Waterloo North Hydro Inc.
Welland Hydro-Electric System Corp.

Application EB-2011-0202
OEB Application IRM3
LDC Licence #: ED-2003-0002

Application Contact Information

Name:	Wayne Armstrong
Title:	Director of Finance
Phone Number:	905-732-1381 Ext 234
Email Address:	warmstrong@wellandhydro.com
We are applying for rates effective:	May 1, 2012
Last COS Re-based Year	2009

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

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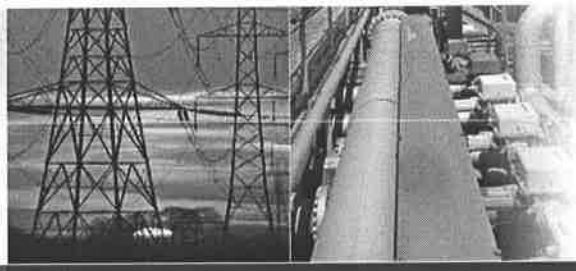


Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Welland Hydro-Electric System Corp.

1. Info

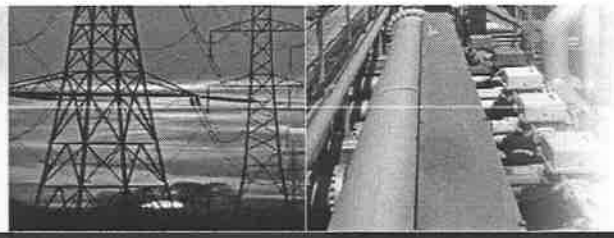
2. Table of Contents

3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider



Ontario Energy Board

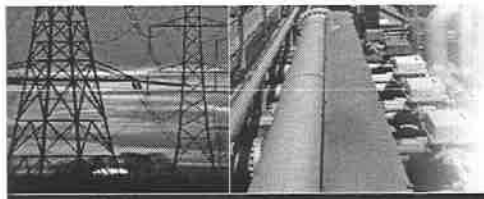
2012 IRM 3 Tax Savings Workform

Welland Hydro-Electric System Corp.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	19,818	166,999,701		14.24	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,717	55,348,528		24.58	0.0086	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	171	160,782,066	440,796	336.53		1.4118
LU	Large Use	Customer	kW	1	49,804,199	169,553	12,872.86		0.8686
USL	Unmetered Scattered Load	Connection	kWh	208	1,072,774		13.42	0.0092	
Sen	Sentinel Lighting	Connection	kW	721	1,098,311	2,592	2.62		6.0054
SL	Street Lighting	Connection	kW	6,677	4,722,781	13,262	2.49		10.7068
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13								
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

2012 IRM 3 Tax
Savings Workform

elland Hydro-Electric System Corp.

lculating Re-Based Revenue from Rates. No Input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	19,818	166,999,701	0	14.24	0.0143	0.0000	3,386,500	2,388,096	0	5,774,596	58.6%	41.4%	0.0%	65.7%
General Service Less Than 50 kW	1,717	55,348,528	0	24.58	0.0086	0.0000	506,446	475,997	0	982,444	51.5%	48.5%	0.0%	11.2%
General Service 50 to 4,999 kW	171	160,782,066	440,796	336.53	0.0000	1.4118	690,560	0	622,316	1,312,875	52.6%	0.0%	47.4%	14.9%
Large Use	1	49,804,199	169,553	12,872.86	0.0000	0.8686	154,474	0	147,274	301,748	51.2%	0.0%	48.8%	3.4%
Unmetered Scattered Load	208	1,072,774	0	13.42	0.0092	0.0000	33,496	9,870	0	43,366	77.2%	22.8%	0.0%	0.5%
Sentinel Lighting	721	1,098,311	2,592	2.62	0.0000	6.0054	22,668	0	15,566	38,234	59.3%	0.0%	40.7%	0.4%
Street Lighting	6,677	4,722,781	13,262	2.49	0.0000	10.7068	199,509	0	141,994	341,502	58.4%	0.0%	41.6%	3.9%
							4,993,653	2,873,963	927,149	8,794,765				100.0%
							O	P	Q	R				

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Welland Hydro-Electric System Corp.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

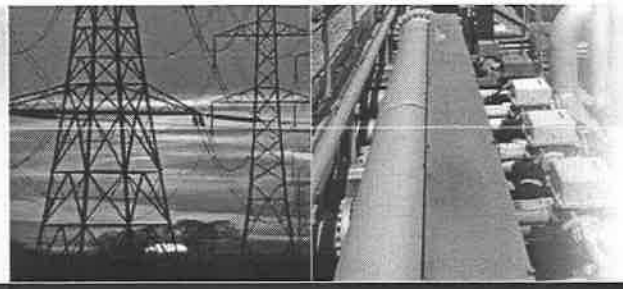
Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ 15,000	

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009	2012
Taxable Capital	$ 26,931,529	$ 26,931,529
Deduction from taxable capital up to $15,000,000	$ 15,000,000	$ 15,000,000
Net Taxable Capital	$ 11,931,529	$ 11,931,529
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	$ 26,846	$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes	2009	2012
Regulatory Taxable Income	$ 956,964	$ 956,964
Corporate Tax Rate	29.02%	22.72%
Tax Impact	$ 277,719	$ 202,443
Grossed-up Tax Amount	**$ 391,264**	**$ 261,969**

Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 26,846	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 391,264	$ 261,969
Total Tax Related Amounts	$ 418,110	$ 261,969
Incremental Tax Savings		-$ 156,141
Sharing of Tax Savings (50%)		-$ 78,071



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Welland Hydro-Electric System Corp.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$5,774,595.5643	65.66%	-$51,261	166,999,701	0	-$0.0003	
General Service Less Than 50 kW	$982,444	11.17%	-$8,721	55,348,528	0	-$0.0002	
General Service 50 to 4,999 kW	$1,312,875	14.93%	-$11,654	160,782,066	440,796		-$0.0264
Large Use	$301,748	3.43%	-$2,679	49,804,199	169,553		-$0.0158
Unmetered Scattered Load	$43,366	0.49%	-$385	1,072,774	0	-$0.0004	
Sentinel Lighting	$38,234	0.43%	-$339	1,098,311	2,592		-$0.1309
Street Lighting	$341,502	3.88%	-$3,031	4,722,781	13,262		-$0.2286
	$8,794,765	100.00%	-$78,071				
	H		-				
			I				

APPENDIX - VI

RTSR ADJUSTMENT WORK FORM

V2.1

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Choose Your Utility:	Application Type:	IRM3	Last COS OEB Application #:	EB-2008-0247
Waterloo North Hydro Inc.	OEB Application #:	EB-2011-0202	Last COS Re-Basing Year:	2009
Welland Hydro-Electric System Corp.	LDC Licence #:	ED-2003-0002		

Application Contact Information

Name:	Wayne Armstrong
Title:	Director of Finance
Phone Number:	905-732-1381 Ext 234
Email Address:	warmstrong@wellandhydro.com

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Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

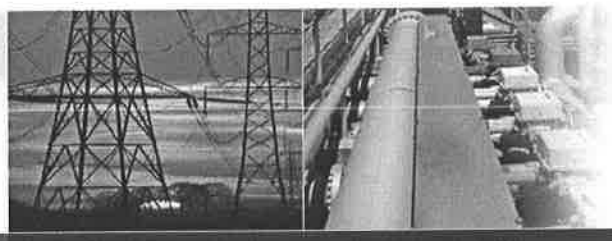
8. Forecast Wholesale

9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	$ 0.0066	$ 0.0050
General Service Less Than 50 kW	kWh	$ 0.0059	$ 0.0044
General Service 50 to 4,999 kW	kW	$ 2.0191	$ 1.5089
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.0028	$ 1.8074
Large Use	kW	$ 1.4675	$ 2.0070
Unmetered Scattered Load	kWh	$ 0.0059	$ 0.0044
Sentinel Lighting	kW	$ 1.8805	$ 1.4054
Street Lighting	kW	$ 1.8764	$ 1.4023
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			
Choose Rate Class			
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Choose Rate Class			
Choose Rate Class			
Choose Rate Class			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	159,733,338		1.0532		168,231,152	-
General Service Less Than 50 kW	kWh	54,185,000		1.0532		57,067,642	-
General Service 50 to 4,999 kW	kW	49,071,741	149,901		44.87%	49,071,741	149,901
General Service 50 to 4,999 kW – Interval Metered	kW	95,860,735	274,126		47.93%	95,860,735	274,126
Large Use	kW	58,704,363	169,304		47.52%	58,704,363	169,304
Unmetered Scattered Load	kWh	1,128,127		1.0532		1,188,143	-
Sentinel Lighting	kW	908,962	2,580		48.29%	908,962	2,580
Street Lighting	kW	4,700,576	13,119		49.11%	4,700,576	13,119

Ontario Energy Board

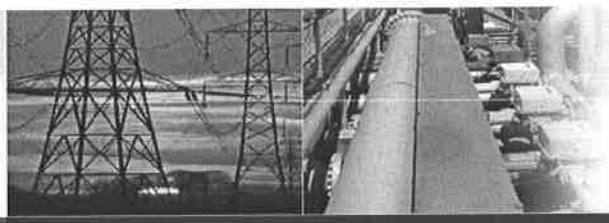
RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

Uniform Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 2.97	$ 3.22	$ 3.22
Line Connection Service Rate	kW	$ 0.73	$ 0.79	$ 0.79
Transformation Connection Service Rate	kW	$ 1.71	$ 1.77	$ 1.77

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	$ 2.65	$ 2.65	$ 2.65
Line Connection Service Rate	kW	$ 0.64	$ 0.64	$ 0.64
Transformation Connection Service Rate	kW	$ 1.50	$ 1.50	$ 1.50
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.14	$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	$ 0.0470	$ 0.0470	$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-$ 0.0250	-$ 0.0250	-$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	$ 0.0580	$ 0.0580	$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-$ 0.0750	-$ 0.0750	-$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	$ 0.0050	$ 0.0050	$ 0.0050



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,672	$2.97	$ 192,076	72,985	$0.73	$ 53,279	72,985	$1.71	$ 124,804	$ 178,083
February	63,434	$2.97	$ 188,389	72,574	$0.73	$ 52,979	72,574	$1.71	$ 124,102	$ 177,081
March	57,256	$2.97	$ 170,053	65,627	$0.73	$ 47,908	65,627	$1.71	$ 112,222	$ 160,130
April	58,444	$2.97	$ 173,579	62,713	$0.73	$ 45,781	62,713	$1.71	$ 107,240	$ 153,021
May	80,610	$2.97	$ 239,412	82,221	$0.73	$ 60,021	82,221	$1.71	$ 140,596	$ 200,617
June	70,934	$2.97	$ 210,674	79,204	$0.73	$ 57,819	79,204	$1.71	$ 135,439	$ 193,258
July	91,404	$2.97	$ 271,470	92,053	$0.73	$ 67,199	92,053	$1.71	$ 157,412	$ 224,611
August	92,082	$2.97	$ 273,484	92,082	$0.73	$ 67,220	92,082	$1.71	$ 157,460	$ 224,680
September	91,370	$2.97	$ 271,369	91,370	$0.73	$ 66,700	91,370	$1.73	$ 158,243	$ 224,943
October	61,202	$2.97	$ 181,770	61,692	$0.73	$ 45,035	61,692	$1.71	$ 105,493	$ 150,528
November	67,435	$2.97	$ 200,282	67,436	$0.73	$ 49,228	67,436	$1.71	$ 115,314	$ 164,542
December	74,083	$2.97	$ 220,027	74,462	$0.73	$ 54,357	74,462	$1.71	$ 127,330	$ 181,687
Total	872,926	$ 2.97	$ 2,592,585	914,419	$ 0.73	$ 667,526	914,419	$ 1.71	$ 1,565,655	$ 2,233,181

HYDRO ONE

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

TOTAL

	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,672	$2.97	$ 192,076	72,985	$0.73	$ 53,279	72,985	$1.71	$ 124,804	$ 178,083
February	63,434	$2.97	$ 188,389	72,574	$0.73	$ 52,979	72,574	$1.71	$ 124,102	$ 177,081
March	57,256	$2.97	$ 170,053	65,627	$0.73	$ 47,908	65,627	$1.71	$ 112,222	$ 160,130
April	58,444	$2.97	$ 173,579	62,713	$0.73	$ 45,781	62,713	$1.71	$ 107,240	$ 153,021
May	80,610	$2.97	$ 239,412	82,221	$0.73	$ 60,021	82,221	$1.71	$ 140,596	$ 200,617
June	70,934	$2.97	$ 210,674	79,204	$0.73	$ 57,819	79,204	$1.71	$ 135,439	$ 193,258
July	91,404	$2.97	$ 271,470	92,053	$0.73	$ 67,199	92,053	$1.71	$ 157,412	$ 224,611
August	92,082	$2.97	$ 273,484	92,082	$0.73	$ 67,220	92,082	$1.71	$ 157,460	$ 224,680
September	91,370	$2.97	$ 271,369	91,370	$0.73	$ 66,700	91,370	$1.73	$ 158,243	$ 224,943
October	61,202	$2.97	$ 181,770	61,692	$0.73	$ 45,035	61,692	$1.71	$ 105,493	$ 150,528
November	67,435	$2.97	$ 200,282	67,436	$0.73	$ 49,228	67,436	$1.71	$ 115,314	$ 164,542
December	74,083	$2.97	$ 220,027	74,462	$0.73	$ 54,357	74,462	$1.71	$ 127,330	$ 181,687
Total	872,926	$ 2.97	$ 2,592,585	914,419	$ 0.73	$ 667,526	914,419	$ 1.71	$ 1,565,655	$ 2,233,181

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO

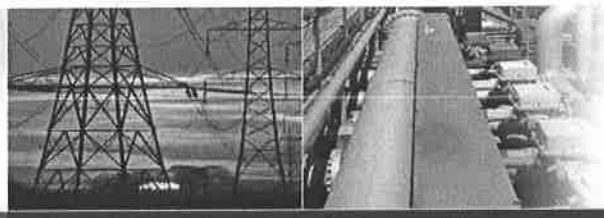
Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	64,672	$ 3.2200	$ 208,244	72,985	$ 0.7900	$ 57,658	72,985	$ 1.7700	$ 129,183	$ 186,842
February	63,434	$ 3.2200	$ 204,257	72,574	$ 0.7900	$ 57,333	72,574	$ 1.7700	$ 128,456	$ 185,789
March	57,256	$ 3.2200	$ 184,364	65,627	$ 0.7900	$ 51,845	65,627	$ 1.7700	$ 116,160	$ 168,005
April	58,444	$ 3.2200	$ 188,190	62,713	$ 0.7900	$ 49,543	62,713	$ 1.7700	$ 111,002	$ 160,545
May	80,610	$ 3.2200	$ 259,564	82,221	$ 0.7900	$ 64,955	82,221	$ 1.7700	$ 145,531	$ 210,486
June	70,934	$ 3.2200	$ 228,407	79,204	$ 0.7900	$ 62,571	79,204	$ 1.7700	$ 140,191	$ 202,762
July	91,404	$ 3.2200	$ 294,321	92,053	$ 0.7900	$ 72,722	92,053	$ 1.7700	$ 162,934	$ 235,656
August	92,082	$ 3.2200	$ 296,504	92,082	$ 0.7900	$ 72,745	92,082	$ 1.7700	$ 162,985	$ 235,730
September	91,370	$ 3.2200	$ 294,211	91,370	$ 0.7900	$ 72,182	91,370	$ 1.7700	$ 161,725	$ 233,907
October	61,202	$ 3.2200	$ 197,070	61,692	$ 0.7900	$ 48,737	61,692	$ 1.7700	$ 109,195	$ 157,932
November	67,435	$ 3.2200	$ 217,141	67,436	$ 0.7900	$ 53,274	67,436	$ 1.7700	$ 119,362	$ 172,636
December	74,083	$ 3.2200	$ 238,547	74,462	$ 0.7900	$ 58,825	74,462	$ 1.7700	$ 131,798	$ 190,623
Total	872,926	$ 3.22	$ 2,810,822	914,419	$ 0.79	$ 722,391	914,419	$ 1.77	$ 1,618,522	$ 2,340,913

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
February	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
March	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
April	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
May	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
June	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
July	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
August	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
September	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
October	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
November	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
December	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	64,672	$ 3.22	$ 208,244	72,985	$ 0.79	$ 57,658	72,985	$ 1.77	$ 129,183	$ 186,842
February	63,434	$ 3.22	$ 204,257	72,574	$ 0.79	$ 57,333	72,574	$ 1.77	$ 128,456	$ 185,789
March	57,256	$ 3.22	$ 184,364	65,627	$ 0.79	$ 51,845	65,627	$ 1.77	$ 116,160	$ 168,005
April	58,444	$ 3.22	$ 188,190	62,713	$ 0.79	$ 49,543	62,713	$ 1.77	$ 111,002	$ 160,545
May	80,610	$ 3.22	$ 259,564	82,221	$ 0.79	$ 64,955	82,221	$ 1.77	$ 145,531	$ 210,486
June	70,934	$ 3.22	$ 228,407	79,204	$ 0.79	$ 62,571	79,204	$ 1.77	$ 140,191	$ 202,762
July	91,404	$ 3.22	$ 294,321	92,053	$ 0.79	$ 72,722	92,053	$ 1.77	$ 162,934	$ 235,656
August	92,082	$ 3.22	$ 296,504	92,082	$ 0.79	$ 72,745	92,082	$ 1.77	$ 162,985	$ 235,730
September	91,370	$ 3.22	$ 294,211	91,370	$ 0.79	$ 72,182	91,370	$ 1.77	$ 161,725	$ 233,907
October	61,202	$ 3.22	$ 197,070	61,692	$ 0.79	$ 48,737	61,692	$ 1.77	$ 109,195	$ 157,932
November	67,435	$ 3.22	$ 217,141	67,436	$ 0.79	$ 53,274	67,436	$ 1.77	$ 119,362	$ 172,636
December	74,083	$ 3.22	$ 238,547	74,462	$ 0.79	$ 58,825	74,462	$ 1.77	$ 131,798	$ 190,623
Total	872,926	$ 3.22	$ 2,810,822	914,419	$ 0.79	$ 722,391	914,419	$ 1.77	$ 1,618,522	$ 2,340,913



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO

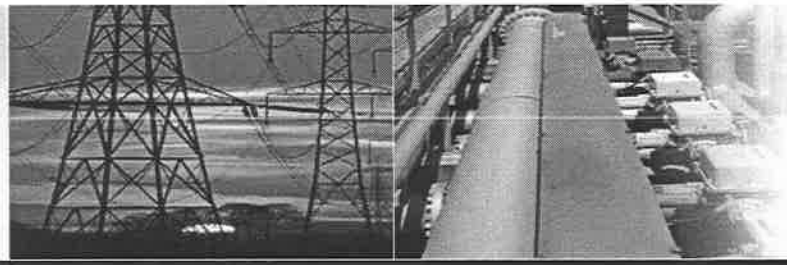
Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	64,672	$ 3.2200	$ 208,244	72,985	$ 0.7900	$ 57,658	72,985	$ 1.7700	$ 129,183	$ 186,842
February	63,434	$ 3.2200	$ 204,257	72,574	$ 0.7900	$ 57,333	72,574	$ 1.7700	$ 128,456	$ 185,789
March	57,256	$ 3.2200	$ 184,364	65,627	$ 0.7900	$ 51,845	65,627	$ 1.7700	$ 116,160	$ 168,005
April	58,444	$ 3.2200	$ 188,190	62,713	$ 0.7900	$ 49,543	62,713	$ 1.7700	$ 111,002	$ 160,545
May	80,610	$ 3.2200	$ 259,564	82,221	$ 0.7900	$ 64,955	82,221	$ 1.7700	$ 145,531	$ 210,486
June	70,934	$ 3.2200	$ 228,407	79,204	$ 0.7900	$ 62,571	79,204	$ 1.7700	$ 140,191	$ 202,762
July	91,404	$ 3.2200	$ 294,321	92,053	$ 0.7900	$ 72,722	92,053	$ 1.7700	$ 162,934	$ 235,656
August	92,082	$ 3.2200	$ 296,504	92,082	$ 0.7900	$ 72,745	92,082	$ 1.7700	$ 162,985	$ 235,730
September	91,370	$ 3.2200	$ 294,211	91,370	$ 0.7900	$ 72,182	91,370	$ 1.7700	$ 161,725	$ 233,907
October	61,202	$ 3.2200	$ 197,070	61,692	$ 0.7900	$ 48,737	61,692	$ 1.7700	$ 109,195	$ 157,932
November	67,435	$ 3.2200	$ 217,141	67,436	$ 0.7900	$ 53,274	67,436	$ 1.7700	$ 119,362	$ 172,636
December	74,083	$ 3.2200	$ 238,547	74,462	$ 0.7900	$ 58,825	74,462	$ 1.7700	$ 131,798	$ 190,623
Total	872,926	$ 3.22	$ 2,810,822	914,419	$ 0.79	$ 722,391	914,419	$ 1.77	$ 1,618,522	$ 2,340,913

HYDRO ONE

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
February	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
March	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
April	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
May	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
June	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
July	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
August	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
September	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
October	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
November	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
December	-	$ 2.6970	$ -	-	$ 0.6150	$ -	-	$ 1.5000	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

TOTAL

Month	Network Units Billed	Network Rate	Network Amount	Line Connection Units Billed	Line Connection Rate	Line Connection Amount	Transformation Connection Units Billed	Transformation Connection Rate	Transformation Connection Amount	Total Line Amount
January	64,672	$ 3.22	$ 208,244	72,985	$ 0.79	$ 57,658	72,985	$ 1.77	$ 129,183	$ 186,842
February	63,434	$ 3.22	$ 204,257	72,574	$ 0.79	$ 57,333	72,574	$ 1.77	$ 128,456	$ 185,789
March	57,256	$ 3.22	$ 184,364	65,627	$ 0.79	$ 51,845	65,627	$ 1.77	$ 116,160	$ 168,005
April	58,444	$ 3.22	$ 188,190	62,713	$ 0.79	$ 49,543	62,713	$ 1.77	$ 111,002	$ 160,545
May	80,610	$ 3.22	$ 259,564	82,221	$ 0.79	$ 64,955	82,221	$ 1.77	$ 145,531	$ 210,486
June	70,934	$ 3.22	$ 228,407	79,204	$ 0.79	$ 62,571	79,204	$ 1.77	$ 140,191	$ 202,762
July	91,404	$ 3.22	$ 294,321	92,053	$ 0.79	$ 72,722	92,053	$ 1.77	$ 162,934	$ 235,656
August	92,082	$ 3.22	$ 296,504	92,082	$ 0.79	$ 72,745	92,082	$ 1.77	$ 162,985	$ 235,730
September	91,370	$ 3.22	$ 294,211	91,370	$ 0.79	$ 72,182	91,370	$ 1.77	$ 161,725	$ 233,907
October	61,202	$ 3.22	$ 197,070	61,692	$ 0.79	$ 48,737	61,692	$ 1.77	$ 109,195	$ 157,932
November	67,435	$ 3.22	$ 217,141	67,436	$ 0.79	$ 53,274	67,436	$ 1.77	$ 119,362	$ 172,636
December	74,083	$ 3.22	$ 238,547	74,462	$ 0.79	$ 58,825	74,462	$ 1.77	$ 131,798	$ 190,623
Total	872,926	$ 3.22	$ 2,810,822	914,419	$ 0.79	$ 722,391	914,419	$ 1.77	$ 1,618,522	$ 2,340,913



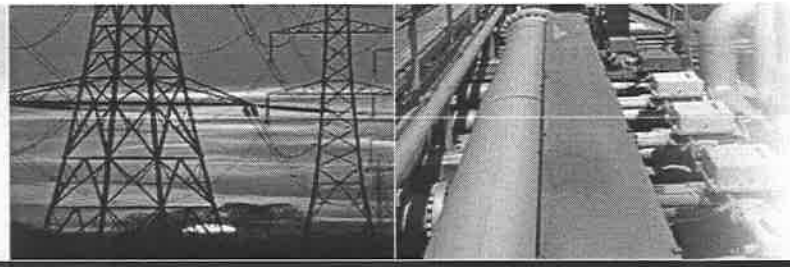
Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	$ 0.0066	168,231,152	-	$ 1,110,326	43.0%	$ 1,207,957	$ 0.0072
General Service Less Than 50 kW	kWh	$ 0.0059	57,067,642	-	$ 336,699	13.0%	$ 366,305	$ 0.0064
General Service 50 to 4,999 kW	kW	$ 2.0191	49,071,741	149,901	$ 302,665	11.7%	$ 329,279	$ 2.1966
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.0028	95,860,735	274,126	$ 549,020	21.2%	$ 597,295	$ 2.1789
Large Use	kW	$ 1.4675	58,704,363	169,304	$ 248,454	9.6%	$ 270,300	$ 1.5965
Unmetered Scattered Load	kWh	$ 0.0059	1,188,143	-	$ 7,010	0.3%	$ 7,626	$ 0.0064
Sentinel Lighting	kW	$ 1.8805	908,962	2,580	$ 4,852	0.2%	$ 5,278	$ 2.0459
Street Lighting	kW	$ 1.8764	4,700,576	13,119	$ 24,616	1.0%	$ 26,781	$ 2.0414
					$ 2,583,641			



Ontario Energy Board

RTSR WORK FORM

FOR ELECTRICITY

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	$ 0.0050	168,231,152	-	$ 841,156	38.6%	$ 902,856	$ 0.0054
General Service Less Than 50 kW	kWh	$ 0.0044	57,067,642	-	$ 251,098	11.5%	$ 269,516	$ 0.0047
General Service 50 to 4,999 kW	kW	$ 1.5089	49,071,741	149,901	$ 226,186	10.4%	$ 242,777	$ 1.6196
General Service 50 to 4,999 kW – Interval Metered	kW	$ 1.8074	95,860,735	274,126	$ 495,455	22.7%	$ 531,798	$ 1.9400
Large Use	kW	$ 2.0070	58,704,363	169,304	$ 339,793	15.6%	$ 364,717	$ 2.1542
Unmetered Scattered Load	kWh	$ 0.0044	1,188,143	-	$ 5,228	0.2%	$ 5,611	$ 0.0047
Sentinel Lighting	kW	$ 1.4054	908,962	2,580	$ 3,626	0.2%	$ 3,892	$ 1.5085
Street Lighting	kW	$ 1.4023	4,700,576	13,119	$ 18,397	0.8%	$ 19,746	$ 1.5052
					$ 2,180,938			

Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0072	168,231,152	-	$ 1,207,957	43.0%	$ 1,207,957	$ 0.0072
General Service Less Than 50 kW	kWh	$ 0.0064	57,067,642	-	$ 366,305	13.0%	$ 366,305	$ 0.0064
General Service 50 to 4,999 kW	kW	$ 2.1966	49,071,741	149,901	$ 329,279	11.7%	$ 329,279	$ 2.1966
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.1789	95,860,735	274,126	$ 597,295	21.2%	$ 597,295	$ 2.1789
Large Use	kW	$ 1.5965	58,704,363	169,304	$ 270,300	9.6%	$ 270,300	$ 1.5965
Unmetered Scattered Load	kWh	$ 0.0064	1,188,143	-	$ 7,626	0.3%	$ 7,626	$ 0.0064
Sentinel Lighting	kW	$ 2.0459	908,962	2,580	$ 5,278	0.2%	$ 5,278	$ 2.0459
Street Lighting	kW	$ 2.0414	4,700,576	13,119	$ 26,781	1.0%	$ 26,781	$ 2.0414
					$ 2,810,822			

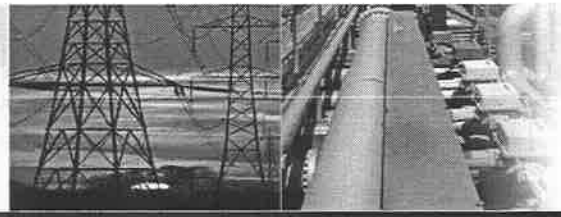
Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0054	168,231,152	-	$ 902,856	38.6%	$ 902,856	$ 0.0054
General Service Less Than 50 kW	kWh	$ 0.0047	57,067,642	-	$ 269,516	11.5%	$ 269,516	$ 0.0047
General Service 50 to 4,999 kW	kW	$ 1.6196	49,071,741	149,901	$ 242,777	10.4%	$ 242,777	$ 1.6196
General Service 50 to 4,999 kW – Interval Metered	kW	$ 1.9400	95,860,735	274,126	$ 531,798	22.7%	$ 531,798	$ 1.9400
Large Use	kW	$ 2.1542	58,704,363	169,304	$ 364,717	15.6%	$ 364,717	$ 2.1542
Unmetered Scattered Load	kWh	$ 0.0047	1,188,143	-	$ 5,611	0.2%	$ 5,611	$ 0.0047
Sentinel Lighting	kW	$ 1.5085	908,962	2,580	$ 3,892	0.2%	$ 3,892	$ 1.5085
Street Lighting	kW	$ 1.5052	4,700,576	13,119	$ 19,746	0.8%	$ 19,746	$ 1.5052
					$ 2,340,913			



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0072	$ 0.0054
General Service Less Than 50 kW	kWh	$ 0.0064	$ 0.0047
General Service 50 to 4,999 kW	kW	$ 2.1966	$ 1.6196
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.1789	$ 1.9400
Large Use	kW	$ 1.5965	$ 2.1542
Unmetered Scattered Load	kWh	$ 0.0064	$ 0.0047
Sentinel Lighting	kW	$ 2.0459	$ 1.5085
Street Lighting	kW	$ 2.0414	$ 1.5052