

October 24, 2011

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms Walli:

Re: EB-2011-0202

Welland Hydro-Electric System Corp. Application to the Ontario Energy Board for Electricity Distribution Rates and Charges effective May 1, 2012

Please find enclosed two copies of Welland Hydro's Revised Application-Part 1 of 3 for its Electricity Distribution Rates and Charges effective May 1, 2012, together with an electronic version of same and revised Excel spreadsheet. The revision was required as a result of a change to the model by Board Staff to correct the Bill Impact Section of the spreadsheet. Although the Rate Riders for Deferral/Variance Account Disposition (2012) are not displayed in Tab 14 of the model, they are properly displayed in the proposed Tariff of Rates and Charges and other sections of the spreadsheet. Part 2 and Part 3 of the original application have not been changed and therefore not resubmitted.

Yours very truly,

Wayne Armstrong

Director of Finance

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S. O. 1998 c.15, Schedule B, as amended;

AND IN THE MATTER OF an Application by Welland Hydro-Electric System Corp. for an Order or Orders approving and fixing just and reasonable rates effective May 1, 2012.

EB-2011-0202 Application to the Ontario
Energy Board by Welland HydroElectric System Corp. for 2012
Electricity Distribution Rates Filed:
Revised - October 24, 2011

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WELLAND HYDRO-ELECTRIC SYSTEM CORP. APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES EFFECTIVE MAY 1, 2012

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WELLAND HYDRO-ELECTRIC SYSTEM CORP. APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES EFFECTIVE MAY 1, 2012

EB-2011-0202

MANAGER'S SUMMARY

1) INTRODUCTION

Welland Hydro-Electric System Corp. ("Welland Hydro") filed a Cost of Service Rate Application for 2009 Distribution Rates. As a result of filing a Cost of Service Application for 2009, Welland Hydro continues to be subject to the 3rd Generation Incentive Regulation Mechanism ("IRM3") for determining 2012 Distribution Rates. The Notice of Application will be published in the local newspaper "The Tribune" with a daily circulation of approximately 15,000.

2) 2012 IRM RATE APPLICATION

On August 2, 2011 the OEB issued filing guidelines for the 2012 3rd Generation Incentive Regulation Mechanism. The filing involves completion of four excel modules as follows:

- i) 2012 IRM3 Rate Generator
- ii) 2012 IRM3 Shared Tax Savings Work Form
- iii) 2012 IRM3 RTSR Adjustment Work Form
- iv) 2012 IRM3 Revenue Cost Ratio Model

The Current Tariff of Rates and Charges is presented in Appendix I. Completion of the modules results in various adjustments to 2011 Distribution Rates. Applying the adjustments to the

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current rates results in proposed 2012 Distribution Rates effective May 1, 2012 which are

presented in Appendix II - Proposed Tariff of Rates and Charges. In the following sections,

Welland Hydro will provide a brief summary of each of the modules along with the

corresponding rate impacts by customer class.

The revenue to cost ratio adjustments approved in Welland Hydro's 2009 rebasing were

completed in 2010 rates, and no adjustments are required in 2012. As a result, Welland Hydro

has not filed the Revenue Cost Ratio Model in this application. In addition, Welland Hydro's

current Smart Meter Funding Adders of \$2.11 sunset on April 30, 2012. As Welland Hydro's

smart meter implementation program is virtually complete, a separate application for approval of

Smart Meter Rate Riders effective May 1, 2012 will be filed by November 14, 2011.

3) IRM3 RATE GENERAOR

Schedules contained in the IRM Rate Generator module can be found in Appendix IV attached.

Welland Hydro's 2011 distribution rates are being adjusted for the following items contained in

this module:

a) Price Cap Adjustment

Tab 17 of the current model contains a Price Cap Index of .18% based on a Price

Escalator of 1.30%. Welland Hydro understands that the Board will make the necessary

changes to the Price Escalator which could impact the Price Cap Index prior to its

decision on this rate application. As a result, both the May 1, 2012 Monthly Fixed

Service Charge and the May 1, 2012 Distribution Volumetric Rate contained in the

Proposed Tariff of Rates and Charges may be adjusted.

b) Removal of the Smart Meter Funding Adder

Tab 13 of the current model contains the Proposed Monthly Fixed Charges. As indicated

in the Section 2 of this report, Welland Hydro's current Smart Meter Funding Adders of

\$2.11 have a sunset date of April 30, 2012. However, as Welland Hydro has virtually

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completed its smart meter installation program, a separate application will be filed for a Smart Meter Rate Rider effective May 1, 2012.

c) Removal of Rate Rider for Recovery of Late Payment Litigation Costs

The Monthly Fixed Rate Riders for the Recovery of Late Payment Litigation Costs expire on April 30, 2012 and will be removed from rates effective May 1, 2012.

d) Changes to the Global Adjustment Sub-Account Disposition Rate Rider

The current Tariff of Rates and Charges includes Rate Riders for Global Adjustment Sub-Account Disposition (2010) - Applicable only for Non-RPP Customers which expire on April 30, 2012 and will be removed from rates effective May 1, 2012. These represent the disposition of balances in the 1588 RSVA Power Sub Account Global Adjustment to December 31, 2008 which were approved by the Board in Welland Hydro's 2010 IRM Rate Application EB-2009-0252. As the threshold test for Group 1 variance accounts was not met in Welland Hydro's 2011 IRM Rate Application EB-2010-0118 there were no Rate Riders for Global Adjustment Sub-Account in 2011. As a result, Welland Hydro has input the opening balances for this and other group one variances in column AL of Tab 9-2012 Continuity Schedule Deferred Variances in the rate generator model. As can be seen in Tab 10-Billing Determinates Deferred Variances Welland Hydro has met the threshold to dispose of Group 1 variances including Global Adjustment Sub Account. The amounts to be disposed of represent transactions from January 1, 2009 to December 31, 2010 in each account with interest through April 30, 2011. As a result, Welland Hydro is asking the Board to approve disposition of (\$132,112) for Global Adjustment Sub-Account to Non RPP Customers over a two year period as can be seen in Tab 12-Calculation of Deferral Variance Rate Rider. Welland Hydro can confirm to the Board the Billing Determinants used for the Global Adjustment Sub-Account in Tab 9 represent 2010 actual metered kWh, kW, and billed kWh for Non-RPP Customers.

As was the case in both the 2009 Cost of Service Rate Application and the 2010 IRM Rate Application Welland Hydro is seeking to dispose of these balances over a two year period. The total amount of variance requested to be disposed of is a net credit to customers of \$1,461,147 which will have a significant reduction to bills if disposed over one year period. Phasing the disposition over a two year period will smooth the impact to customers and avoid significant increases or decreases in any one year.

e) Changes to the Deferral/Variance Account Disposition Rate Rider

The current Tariff of Rates and Charges includes Rate Riders for Deferral/Variance Account Disposition (2010). This rate rider represents the disposition of Group 1 Variance Accounts 1580 Wholesale Market Service, 1584 Retail Transmission Network, 1586 Retail Transmission Connection, and 1588 Power (excluding Global Adjustment) for 2008 year transactions. These variances were disposed over a two year period and expire on April 30, 2012. As a result, they will be removed from rates effective May 1, 2012.

Tab 9-2012 Continuity Schedule Deferred Variances includes transactions for these variance accounts from January 1, 2009 to December 31, 2010 and interest to April 30, 2012. Welland Hydro is requesting the Board to approve disposition of the following variances over a two year period:

1580 Wholesale Market Service Charge (\$603,057)

1584 Retail Transmission Network (\$265,434)

1586 Retail Transmission Connection (\$257,086)

1588 Power Excluding Global Adjustment (\$160,697)

As was the case with the 1588 Global Adjustment Sub Account these variances will be disposed of based on 2010 actual metered kW and kWh presented in Tab 10.

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The 2012 IRM3 Rate Generator Module also includes the disposition of two other variance accounts which the module combines with the other Group One Accounts in the calculation of the final Deferral/Variance Account Disposition Rate Riders. They include 1521 Special Purpose Charge and 1562 Deferred PILS in Lieu of Taxes. Each of these items will be discussed separately in the following paragraphs.

The Tariff of Rates and Charges notes that the schedule does not list any charges or assessments that are required by law to be charged by a distributor. The Ministry of Energy assessed such a charge effective May 1, 2010 over a one year period. Welland Hydro was to recover the charges it was assessed from the Ministry of Energy (\$181,409) thru a \$.0004 charge per kWh to all customers classes from May 1, 2010 to April 30, 2011. The Regulation stipulates that every licensed distributor shall apply to the Board by no later than April 15, 2012 for an order authorizing it to clear any debit or credit balance in this account. Welland Hydro collected \$92,257 from May 1, 2010 to December 31, 2010. In order to request clearance of this account prior to April 15, 2012 as per the regulation, Welland Hydro has input amounts collected from customers from January 1, 2011 to April 30, 2011 (\$74,638) in column BI in Tab 9-2012 Continuity Schedule Deferred Variances. The Special Purpose Charge of \$.0004/kWh was removed from charges to customers effective May 1, 2011. As a result, Welland Hydro is requesting the Board to approve the disposition of \$15,664 including interest to April 30, 2012 relating to the 1562 Special Purpose Charge variance account. Column BX of Tab 9-2012 Continuity Schedule Deferred Variances identifies a difference of \$74,638 for account 1562 as compared to RRR reporting effective December 31, 2010. This represents the exact amounts collected from customers from January 1, 2011 to April 30, 2011 which are not included in RRR reporting as at December 31, 2010. As was the case with the other Group One accounts, these variances will be disposed of based on 2010 actual metered kW and kWh presented in Tab 10 over a two year period.

The remaining account which is included in the Deferral/Variance Account Disposition Rate Rider is 1562 Deferred Payments in Lieu of Taxes. On June 24, 2011 the Board

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issued a Decision on EB-2008-031 which was a joint proceeding dealing with the disposition of account 1562 for three distributors. All remaining LDC's were directed to apply for disposition of their 1562-Deferred PILS balances as part of their next rate application whether Cost of Service or IRM based on the decision contained in EB-2008-031. Schedule 3 of this application contains detailed evidence for the calculation for clearing Welland Hydro's 1562 Deferred PILS account. The evidence was prepared with the assistance of Hopeson Financial Inc. The net amount for disposition as indicated in Schedule 3 Page 1 is (\$40,035) which includes interest to April 30, 2012. Appendix 1 of Schedule 3 shows the continuity schedule from Oct 1, 2001 to April 30, 2012 which has been input into Tab 9-2012 Continuity Schedule Deferred Variances. As a result, Welland Hydro is requesting the Board to finalize and approve for disposition (\$40,035) relating to account 1562 over a two year period. The module requires the allocation of amounts relating to 1562 be allocated to customer classes on the basis of the test year distribution revenue by customer class found in the applicant's most recent Board approved Cost of Service Application. Welland Hydro can confirm to the Board that it has used the revenues from its 2009 COS Application EB-2008-0247. Column BX of Tab 9-2012 Continuity Schedule Deferred Variances identifies a difference of \$40,860 for Account 1562 compared to RRR reporting as of December 31, 2010. This balance is comprised of a debit balance of \$2,045 in Welland Hydro's general ledger on that date plus \$38,815 which is the credit balance which should have been in this account on that date as shown in Schedule 3 Appendix 1 Continuity Schedule. Adding interest of \$915 for 2011 and \$305 for 2012 to \$40,860 brings the total amount to \$42,080. This represents the difference between the current general ledger debit balance of \$2,045 and the credit amount of (\$40,035) requested for disposition.

The remaining variance accounts 1567 Board Approved CDM, 1592 PILS and Tax Variance 2006 and Subsequent years, 1592 HST Input Tax Credit, 1592 HST Input Tax Credit Contra Account, and 1595 Disposition of and Recovery of Regulatory Balances are provided for reference only. Welland Hydro can confirm to the Board that Account 1595 Disposition of and Recovery of Regulatory Balances contains amounts (\$21,951 as

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of December 31, 2010) relating to tax sharing refunds ordered by the Board in Welland Hydro's 2010 IRM Rate Application EB-2009-0252. The principal balance for this account was finalized in April, 2011 at \$32,927 as ordered in the decision and continues

to accrue interest.

4) IRM3 Shared Tax Savings

The Current Tariff of Rates and Charges contains Rate Riders for Tax Change which were implemented in Welland Hydro's 2011 IRM Rate Application EB-2010-0118. The rate riders expire as of April 30, 2012 and will be replaced by new amounts effective May 1, 2012. The new rate riders are determined by completion of the 2012 IRM3 Shared Tax Savings Work Form module. A copy of the pages contained in this module are presented in Appendix V. Welland

Hydro can confirm for the Board that it has used information from the 2009 Cost of Service

Rate Application EB-2008-0247 to complete this module. The proposed Rate Riders for Tax

Change by customer class have been input into the 2012 IRM3 Rate Generator Module with an

expiry date of April 30, 2013 which is over a one year period. The proposed 2012 Rate Riders

for Tax Change are marginally higher than the 2011 Rate Riders which result in a favorable bill

impact.

5) IRM3 Retail Transmission Rates

The completion of the RTSR Adjustment Work Form results in revised Retail Transmission

Network and Connection charges effective May 1, 2012. A copy of the pages contained in this

module are presented in Appendix VI. The revised rates by customer class have been input into

the 2012 IRM3 Rate Generator Module. Welland Hydro understands the Board will make the

necessary changes to the Retail Transmission Rates as required prior to issuing its decision on

this rate application based on revised 2012 Uniform Transmission Rates effective January 1,

2012. The proposed 2012 Retail Transmission Network and Connection rates are currently

(subject to revision) 8% to 9% over the current 2011 rates.

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6) Bill Impacts

Appendix III contains copies of Bill Impacts by customer class. The following is a discussion of

the resulting impacts:

Residential

The Residential Class has been significantly impacted by the removal of the Smart Meter

Funding Adder effective April 30, 2012. As a result, the Proposed Tariff of Rates and Charges

produces a decrease from the current monthly amount (800 kWh) of \$109.86 to \$107.90 or

(1.78%). As indicated previously Welland Hydro plans on filing a separate application for a

Smart Meter Rate Rider effective May 1, 2012. A better comparison of the impacts of rates for

this customer class would be to assume that the Smart Meter Funding Adder of \$2.11 will be

replaced by a Smart Meter Rate Rider of the same amount. This would result in a revised

monthly bill amount (800 kWh) of \$110.05 or a 0.17% increase. The increase in Distribution

Volumetric Rate Riders offset increases to Retail Transmission Network and Connection

Charges. The amounts represent comparisons for an RPP customer. Non RPP customers will

also have a favourable impact as a result of the change in the Global Adjustment Sub-Account

Disposition Rate Rider.

General Service Less Than 50kW

The General Service Less Than 50kW customer class has been significantly impacted by the

removal of the Smart Meter Funding Adder effective April 30, 2012. As a result, the Proposed

Tariff of Rates and Charges produces a decrease from the current monthly amount (2,000 kWh)

of \$255.82 to \$253.59 or (0.87%). As indicated previously Welland Hydro plans on filing a

separate application for a Smart Meter Rate Rider effective May 1, 2012. A better comparison of

the impacts of rates for this customer class would be to assume that the Smart Meter Funding

Adder of \$2.11 will be replaced by a Smart Meter Rate Rider of the same amount. This would

result in a revised monthly bill amount (2,000 kWh) of \$255.74 or a (0.03%) decrease. The

increase in Distribution Volumetric Rate Riders offset increases to Retail Transmission Network

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and Connection Charges. The amounts represent comparisons for an RPP customer. Non RPP

customers will also have a favourable impact as a result of the change in the Global Adjustment

Sub-Account Disposition Rate Rider.

General Service 50 to 4,999 kW

The General Service 50 to 4,999 kW comparison has been made for a Non-RPP customer which

is typical of this customer class. The Proposed Tariff of Rates and Charges produces a decrease

from the current monthly amount (9,867 kWh 62 kW) of \$1676.86 to \$1,655.05 or (1.30%).

The major bill impacts are the Global Adjustment Sub-Account Rate Riders, Distribution

Volumetric Rate Riders, and revised Retail Transmission Network and Connection charges. The

introduction of a Smart Meter Rate Rider of \$2.11/mth would result in a decrease to \$1,657.20 or

(1.17%).

Large Use

The Large Use comparison has been made for a Non-RPP customer which is typical of this

customer class. The Proposed Tariff of Rates and Charges produces a decrease from the current

monthly amount (4,698,061 kWh 13,900 kW) of \$515,862.15 to \$511,466.82 or (0.85%). The

major bill impacts are the Global Adjustment Sub-Account Rate Riders, Distribution Volumetric

Rate Riders, and revised Retail Transmission Network and Connection charges. The

introduction of a Smart Meter Rate Rider of \$2.11/mth would result in a decrease to \$511,468.97

or (0.85%).

Unmetered Scattered Load

The Unmetered Scattered Load comparison has been made for a RPP customer which is typical

of this customer class. The Proposed Tariff of Rates and Charges produces a decrease from the

current monthly amount (500 kWh) of \$67.00 to \$66.99 or (0.01%). The increase in Distribution

Volumetric Rate Riders offset increases to Retail Transmission Network and Connection

Charges. This customer class is not subject to any Smart Meter charges. Non RPP customers

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will also have a favourable impact as a result of the change in the Global Adjustment Sub-

Account Disposition Rate Rider.

Sentinel Lighting

The Sentinel Lighting comparison has been made for a RPP customer which is typical of this

customer class. The Proposed Tariff of Rates and Charges produces a increase from the current

monthly amount (135 kWh .3 kW) of \$17.34 to \$17.36 or (0.11%). The increase in Distribution

Volumetric Rate Riders offset increases to Retail Transmission Network and Connection

Charges. This customer class is not subject to any Smart Meter charges. Non RPP customers

will also have a favourable impact as a result of the change in the Global Adjustment Sub-

Account Disposition Rate Rider.

Street Lighting

The Street Lighting comparison has been made for a Non-RPP customer which is typical of this

customer class. The Proposed Tariff of Rates and Charges produces a decrease from the current

monthly amount (63 kWh .17 kW) of \$11.82 to \$11.75 or (0.61%). The increase in Distribution

Volumetric Rate Riders offset increases to Retail Transmission Network and Connection

Charges. This customer class is not subject to any Smart Meter charges.

7) Summary

Welland Hydro submits that the anticipated bill impacts in this application are reasonable and

that no mitigation measures are necessary. As a result, Welland Hydro requests that the Board

adjust its rates in the manner set out in this application.

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APPENDIX - I

CURRENT TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semidetached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge Smart Meter Funding Adder – effective until April 30, 2012 Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 Distribution Volumetric Rate	\$ \$ \$ \$/kV/h	14.24 2.11 0.21 0.0143
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 Rate Rider for Tax Change – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0007 (0.0010) (0.0003) 0.0066 0.0050
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kVVh \$/kVVh \$	0.0052 0.0013 0.25

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge Smart Meter Funding Adder – effective until April 30, 2012 Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 Distribution Volumetric Rate Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012	\$ \$ \$ \$/kVVh	24.58 2.11 0.41 0.0086
Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 Rate Rider for Tax Change – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kVVh \$/kVVh \$/kVVh \$/kVVh	(0.0010) (0.0001) (0.00059 0.0044
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (If applicable)	\$/kWh \$/kWh \$	0.0052 0.0013 0.25

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

\$/kWh

0.25

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	336.53
Smart Meter Funding Adder – effective until April 30, 2012	\$	2.11
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	3.99
Distribution Volumetric Rate	\$/kW	1.4118
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.2624
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kVV	(0.3772)
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0218)
Retail Transmission Rate – Network Service Rate	\$/kVV	2.0191
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5089
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.0028
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8074
MONTHLY RATES AND CHARGES Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge Smart Meter Funding Adder – effective until April 30, 2012 Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 200 Distribution Volumetric Rate Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 200 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 Rate Rider for Tax Change – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES – Regulatory Component	\$/kVV	12,872.86 2.11 221.67 0.8686 0.2113 (0.3003) (0.0130) 1.4675 2.0070
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kVVh \$/kVVh \$	0.0052 0.0013 0.25

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 Distribution Volumetric Rate	\$ \$ \$/kWh	13.42 0.15 0.0092
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 Rate Rider for Tax Change – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0072 (0.0011) (0.0003) 0.0059 0.0044
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kVVh \$/kVVh \$	0.0052 0.0013 0.25

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

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Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 Distribution Volumetric Rate Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers Rate Rider for Deferrai/Variance Account Disposition (2010) – effective until April 30, 2012 Rate Rider for Tax Change – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES – Regulatory Component	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	2.62 0.02 6.0054 0.3050 (0.4349) (0.1081) 1.8805 1.4054
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kVVh \$/kVVh \$	0.0052 0.0013 0.25

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012 Distribution Volumetric Rate Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012 Rate Rider for Tax Change – effective until April 30, 2012 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	2.49 0.01 10.7068 0.2562 (0.3721) (0.1886) 1.8764 1.4023
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kVVh \$/kVVh	0.0052 0.0013

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.25

Effective and Implementation Date May 1, 2011

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EB-2010-0118

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kVV	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per month	%	19.56
Disconnect / Reconnect at meter - during regular hours	\$	65.00
Install / Remove load control device - during regular hours	\$	65.00
Disconnect / Reconnect at meter - after regular hours	\$	185.00
biocomical Articles and regular hours	•	100.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Meter upgrade requested by customer plus installation – per month		
plus installation on a time and material basis.	\$	10.00

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0118

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Welland Hydro-Electric System Corp. EB-2011-0202 Schedule 2 Appendix II Filed: October 24, 2011

APPENDIX - II

PROPOSED TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	14.27
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Applica	able only for Non-RPP Customers -	
Effective Until April 30, 2014	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until	il April 30, 2014 \$/kWh	-0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service R	ate \$/kWh	0.0054
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Rulai Rate Frotection Charge	Ψήζετε	2.00.0

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2011-0202

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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WOUTHE TATES AND STATISTED BONTON COMPONENT		
Service Charge	\$	24.62
Distribution Volumetric Rate	\$/kWh	0.0086
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers -		
Effective Until April 30, 2014	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	\$/kWh	-0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

0.25

GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

MONTHEL RATES AND CHARGES - Delivery Component		
Service Charge	\$	337.14
Distribution Volumetric Rate	\$/kW	1.4143
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers -		
Effective Until April 30, 2014	\$/kW	-0.0995
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	\$/kW	-0.5241
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0264
Retail Transmission Rate – Network Service Rate	\$/kW	2.1966
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.1789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6196
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9400
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY TO AND ON WOOLD DON'TO JOSEPH STORY		
Service Charge	\$	12896.03
Distribution Volumetric Rate	\$/kW	0.8702
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - Applicable only for Non-RPP Customers -		
Effective Until April 30, 2014	\$/kW	-0.1010
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	\$/kW	-0.5284
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0158
Retail Transmission Rate – Network Service Rate	\$/kW	1.5965
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1542
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2012 Implementation Date May 1, 2012

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EB-2011-0202

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	13.44
Distribution Volumetric Rate	\$/kWh	0.0092
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers -		
Effective Until April 30, 2014	\$/kWh	-0.0003
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	\$/kWh	-0.0016
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective Date May 1, 2012 Implementation Date May 1, 2012

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EB-2011-0202

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.62
Distribution Volumetric Rate	\$/kW	6.0162
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers -		
Effective Until April 30, 2014	\$/kVV	-0.1026
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	\$/kW	-0.5599
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1309
Retail Transmission Rate – Network Service Rate	\$/kWV	2.0459
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Effective Date May 1, 2012 Implementation Date May 1, 2012

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EB-2011-0202

STREET LIGHTING SERVICE CLASSIFICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

· · · · · · · · · · · · · · · · · · ·		
Service Charge (per connection)	\$	2.49
Distribution Volumetric Rate	\$/kW	10.7261
Rate Rider for Global Adjustment Sub-Account (2012) Disposition – Applicable only for Non-RPP Customers -		
Effective Until April 30, 2014	\$/kW	-0.1043
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2014	\$/kW	-0.5771
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.2286
Retail Transmission Rate – Network Service Rate	\$/kW	2.0414
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kVV	1.5052
MONTHLY RATES AND CHARGES - Regulatory Component		
, , ,		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
	\$	0.25
Standard Supply Service – Administrative Charge (if applicable)	Ψ	0.20

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0202

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.25

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2011-0202
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Install / Remove load control device - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Meter upgrade requested by customer plus installation - per month		
plus installation on a time and material basis.	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012 Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Welland Hydro-Electric System Corp. EB-2011-0202 Schedule 2 Appendix III Filed: October 24, 2011

APPENDIX - III

BILL IMPACT BY CUSTOMER CLASS

Rate Class

Residential

Consumption	800	kWh	
RPP Tier One	009	kWh	Load Factor

Current Loss Factor	1.0532
Proposed Loss Factor	1.0532

KPP Her One	009	KWh	Load Factor			Proposed Loss Factor	actor	1.0532	
Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	00'009	0.0680	40.80	0.00	0.00%	34.03%
Energy Second Tier (kWh)	242.56	0.0790	19.16	242.56	0.0790	19.16	00.00	0.00%	15.98%
Sub-Total: Energy			96.65		NAME OF TAXABLE PARTY.	96'69	0.00	%00.0	50.02%
Service Charge	7-	14.24	14.24	-	14.27	14.27	0.03	0.21%	11.90%
Service Charge Rate Rider(s)	-	2:32	2.32	1	0.00	0.00	-2,32	(100,00)%	%00.0
Distribution Volumetric Rate	800.00	0.0143	11,44	800.00	0.0143	11.44	0.00	%00.0	9.54%
Low Voltage Volumetric Rate	800.00	0.0000	00:00	800.00	0.0000	0.00	00'0	%00.0	%00*0
Distribution Volumetric Rate Rider(s)	800.00	(0.0013)	(1.04)	800.00	(0.0019)	(1.52)	-0.48	46.15%	(1.27)%
Total: Distribution			26.96			24.19	-2.77	(10.27)%	20.18%
Retail Transmission Rate – Network Service Rate	842.56	0.0066	5.56	842.56	0.0072	6.07	0.51	%60.6	2.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	842.56	0,0050	4.21	842.56	0.0054	4.55	0.34	8.00%	3,80%
Total: Retail Transmission			9.77			10.62	0.84	8.62%	8.86%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.73			34.81	-1.93	(6.25)%	29.03%
Wholesale Market Service Rate	842.56	0.0052	4.38	842.56	0.0052	4.38	00"0	%00.0	3.65%
Rural Rate Protection Charge	842.56	0.0013	1:10	842.56	0.0013	1,10	00.0	%00.0	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	-	0.25	0.25	0.00	%00 0	0.21%
Sub-Total: Regulatory			6.73	930		5.73			4.78%
Debt Retirement Charge (DRC)	800,00	0.00700	5.60	800.00	0.0070	5.60	0.00	%00.0	4.67%
Total Bill before Taxes		100 May	108.02	THE CHILD		106.10	-1.93	(1.78)%	88.50%
HST		13%	14.04		13%	13.79	-0.25	(1.78)%	11.50%
Total Bill			122.07		THE PERSON NAMED IN	119.89	-2.18	(1.78)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.21		(10%)	-11.99			(10.00)%
Total Bill (less OCEB)	が、一般		109.86		STREET, STREET,	107.90	(1.96)	(1.78)%	

Rate Class

General Service Less Than 50 kW

Consumption	2,000	kWh		ΚN
RPP Tier One	009	kWh	Load Factor	

Consumption	2,000	kWh		ΚM		Current Loss Factor	tor	1.0532	
RPP Tier One	009	kWh	Load Factor			Proposed Loss Factor	actor	1.0532	
General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	00'009	0.0680	40.80	600.00	0.0680	40.80	00.00	0.00%	14.48%
Energy Second Tier (kWh)	1,506.40	0.0790	119.01	1,506.40	06.00	119.01	0.00	0.00%	42.24%
Sub-Total: Energy			159.81			159.81	0.00	%00.0	56.72%
Service Charge		24.58	24.58	-	24.62	24.62	0.04	0.16%	8.74%
Service Charge Rate Rider(s)	-	2.52	2.52	-	0.00	0.00	-2.52	(100.00)%	%00'0
Distribution Volumetric Rate	2,000.00	0.0086	17.20	2,000.00	0.0086	17.20	00"0	%00.0	6.10%
Low Voltage Volumetric Rate	2,000.00	0.0000	00'0	2,000.00	0.0000	0.00	00.00	%00'0	%00'0
Distribution Volumetric Rate Rider(s)	2,000.00	(0.0002)	(0.40)	2,000.00	(0.0018)	(3.60)	-3.20	800.00%	(1.28)%
Total: Distribution			43.90			38.22	-5.68	(12.94)%	13.56%
Retail Transmission Rate – Network Service Rate	2,106.40	0.0059	12,43	2,106.40	0.0064	13.48	1.05	8.47%	4.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,106.40	0.0044	9.27	2,106.40	0.0047	9.90	0.63	6.82%	3,51%
Total: Retail Transmission			21.70			23.38	1.69	7.77%	8.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			65.60			61.60	-3.99	%(60.9)%	21.86%
Wholesale Market Service Rate	2,106.40	0,0052	10.95	2,106.40	0.0052	10,95	00.0	%00.0	3,89%
Rural Rate Protection Charge	2,106.40	0.0013	2.74	2,106.40	0.0013	2,74	00.00	%00.0	%26.0
Standard Supply Service – Administration Charge (if applicable)	-	0.25	0.25	4-	0.25	0.25	00.0	0,00%	%60.0
Sub-Total: Regulatory			13.94			13.94	Harmon Co.		4.95%
Debt Retirement Charge (DRC)	2,000.00	0:00700	14.00	2,000.00	0.0070	14.00	00.00	%00.0	4.97%
Total Bill before Taxes			253.34			249.35	-3.99	(1.58)%	88.50%
HST		13%	32.93		13%	32.42	-0.52	(1.58)%	11.50%
Total Bill	8 80	THE STREET	286.28	100		281.76	4.61	(1.58)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.63		(40%)	-28.18			(10.00)%
Total Bill (lose OCEB)			257.65			253.59	(4.06)	(1.58)%	

Rate Class

General Service 50 to 4,999kW

ousaniibuou	kWh	62.00	κW
RPP Tier One 600	kWh	Load Factor	21.8%

KW	Current Loss Factor	1.0532
1.8%	Proposed Loss Factor	1.0532

RPP Tier One	009	kWh	Load Factor	21.8%		Proposed Loss Factor	actor	1.0532	
					70				
General Service 50 to 4,999kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	10,391.92	0.0680	706.65	10,391.92	0.0680	706.65	0.00	%00.0	42.70%
Energy Second Tier (kWh)	0.00	0.0790	0.00	00.0	0.0790	0.00	00'0	%00.0	%00 0
Sub-Total: Energy	10 C C		706.65	605	Haracar H.	706.65	0.00	%00.0	42.70%
Service Charge	1	336.53	336.53	1	337.14	337,14	0,61	0.18%	20,37%
Service Charge Rate Rider(s)	1	6.10	6.10	+	00.00	0.00	-6.10	(100.00)%	%00.0
Distribution Volumetric Rate	62,00	1.4118	87.53	62.00	1.4143	69'28	0.16	0.18%	5.30%
Low Voltage Volumetric Rate	62.00	0.0000	0.00	62,00	0.0000	0.00	0.00	%00'0	0.00%
Distribution Volumetric Rate Rider(s)	62.00	(0.1366)	(8.47)	62.00	(0.6500)	(40.30)	-31,83	375,84%	(2,43)%
Total: Distribution			421.69			384.53	-37.17	(8.81)%	23.23%
Retail Transmission Rate – Network Service Rate	62.00	2.0191	125.18	62.00	2.1966	136.19	11,01	8.79%	8.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	62.00	1.5089	93.55	62.00	1,6196	100.42	98.9	7.34%	6,07%
Total: Retail Transmission			218.74			236.60	17.87	8.17%	14.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			640.43			621.13	-19.30	(3.01)%	37.53%
Wholesale Market Service Rate	10,391.92	0.0052	54.04	10,391.92	0.0052	54.04	00"0	0.00%	3.27%
Rural Rate Protection Charge	10,391.92	0.0013	13.51	10,391.92	0.0013	13,51	0.00	0.00%	0.82%
Standard Supply Service – Administration Charge (if applicable)	-	0.25	0.25	7	0.25	0.25	00'0	0.00%	0.02%
Sub-Total: Regulatory			67.80			67.80			4.10%
Debt Retirement Charge (DRC)	9.867.00	0.00700	69.07	9,867.00	0.0070	69.07	0.00	0.00%	4.17%
Total Bill before Taxes	Total Section	SVCIII INC. NO.	1,483.95	Balleton S	SHARE!	1,464,65	-19.30	(1.30)%	88.50%
HST		13%	192.91		13%	190.40	-2.51	(1.30)%	11.50%
Total Bill		からない ちゅう	1,676.86	地域という	Market San	1,655,05	-21.81	(1.30)%	100.00%
Ontarlo Clean Energy Benefit (OCEB)		%0	0.00		%0	0.00			%00.0
Total Bill (less OCEB)	8000000	~ 医腹膜膜炎	1,676.86			1,655.05	(21.81)	(1.30)%	

Rate Class

Large Use

Consumption	4,698,061	kWh	13,900.00	ΚM
RPP Tier One	009	kWh	Load Factor	46.3%

urrent Loss Factor	7.0045
roposed Loss Factor	1.0045

RPP Tier One	009	kWh	Load Factor	46.3%		Proposed Loss Factor	actor	1.0045	
Large Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	4,719,202.27	0.0680	320,905,75	4,719,202.27	0.0680	320,905.75	00'0	%00"0	62.74%
Energy Second Tier (kWh)	00:00	0.0790	0.00	0.00	0.0790	00.00	0.00	0.00%	%00.0
Sub-Total: Energy			320,905.76			320,905.75	0.00	0.00%	62.74%
Service Charge	-	12,872.86	12,872.86	1	12,896.03	12,896.03	23.17	0.18%	2.52%
Service Charge Rate Rider(s)	-	223.78	223.78	1	0.00	00:00	-223.78	(100.00)%	%00.0
Distribution Volumetric Rate	13,900.00	0.8686	12,073.54	13,900.00	0.8702	12,095.78	22.24	0.18%	2,36%
Low Voltage Volumetric Rate	13,900.00	0.0000	0.00	13,900.00	0.0000	00:00	0.00	%00"0	0.00%
Distribution Volumetric Rate Rider(s)	13,900.00	(0.1020)	(1,417.80)	13,900.00	(0.6452)	(8,968.28)	-7,550.48	532.55%	(1.75)%
Total: Distribution			23,752.38			16,023.53	-7,728.85	(32.54)%	3.13%
Retail Transmission Rate - Network Service Rate	13,900.00	1.4675	20,398.25	13,900.00	1.5965	22,191.35	1,793,10	8.79%	4.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	13,900.00	2.0070	27,897.30	13,900.00	2.1542	29,943.38	2,046.08	7.33%	5.85%
Total: Retail Transmission			48,295.55			52,134.73	3,839.18	7.95%	10.19%
Sub-Total: Delivery (Distribution and Retail Transmission)			72,047.93			68,158.26	-3,889.67	(5.40)%	13.33%
Wholesale Market Service Rate	4,719,202.27	0.0052	24,539.85	4,719,202.27	0.0052	24,539.85	00°0	%00.0	4,80%
Rural Rate Protection Charge	4,719,202.27	0.0013	6,134.96	4,719,202.27	0.0013	6,134.96	00.00	%00-0	1.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	%00.0	%00°0
Sub-Total: Regulatory			30,675.06			30,675.06			%00.9
Debt Retirement Charge (DRC)	4,698,061.00	0.00700	32,886.43	4,698,061.00	0.0070	32,886.43	0.00	%00.0	6.43%
Total Bill before Taxes			456,515.18			452,625.51	-3,889.67	(0.85)%	88.50%
HST		13%	59,346.97		13%	58,841.32	-505.66	(0.85)%	11.50%
Total Bill			. 615,862.15	が見る	-Kalkening	511,466.82	-4,395.33	(0.85)%	100.00%
Ontario Clean Energy Benefit (OCEB)		%0	0.00		%0	0.00			0.00%
Total Bill (less OCEB)	100 S 100 S 100 S	S. AMERICA POSTA	515,862.15			511,466.82	(4,395.33)	%(58:0)	SASTING THE

Rate Class

Unmetered Scattered Load

onsumption	200	kWh	KW
PP Tier One	009	kWh	Load Factor

Current Loss Factor	1.0532
Proposed Loss Factor	1.0532

Nrr Hel Olle	000	KVVII	Load racior			Proposed Loss Factor	actor	1.0332	
Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	526.60	0.0680	35.81	526.60	0.0680	35.81	0 0 0	%00.0	48.11%
Energy Second Tier (kWh)	0.00	0.0790	00'0	00.00	06/0.0	00.00	0.00	%00.0	0.00%
Sub-Total: Energy		の成果がいっ	35.81			35.81	0.00	0.00%	48.11%
Service Charge	1	13.42	13.42	-	13,44	13.44	0.02	0.15%	18.06%
Service Charge Rate Rider(s)	1	0.15	0.15	-	0.00	0.00	-0.15	(100.00)%	%00.0
Distribution Volumetric Rate	500.00	0.0092	4.60	500.00	0.0092	4.60	0.00	%00.0	6.18%
Low Voltage Volumetric Rate	500.00	0.0000	00:00	500.00	0.0000	00'0	00.00	0.00%	%00'0
Distribution Volumetric Rate Rider(s)	200.00	(0.0014)	(0.70)	500.00	(0.0020)	(1.00)	-0.30	42.86%	(1,34)%
Total: Distribution			17.47			17.04	-0.43	(2.46)%	22.89%
Retail Transmission Rate – Network Service Rate	526.60	0.0059	3.11	526.60	0.0064	3.37	0.26	8.47%	4.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	526.60	0.0044	2.32	526.60	0.0047	2.48	0,16	6.82%	3,33%
Total: Retail Transmission			5.42			5.85	0.42	7.77%	7.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			22.89			22.89	-0.01	(0.04)%	30.75%
Wholesale Market Service Rate	526.60	0.0052	2.74	526.60	0.0052	2.74	0.00	0.00%	3.68%
Rural Rate Protection Charge	526.60	0.0013	0.68	526.60	0.0013	89.0	0.00	%00'0	0.92%
Standard Supply Service – Administration Charge (if applicable)	-	0.25	0.25	~	0.25	0.25	00.00	%00*0	0.34%
Sub-Total: Regulatory	100		3.67	188.17		3.67	開始 指揮 た		4.93%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	200.00	0.0070	3.50	00.00	%00.0	4.70%
Total Bill before Taxes			65.88	III 30 III 1	THE REAL	65.87	-0.01	(0.01)%	88.50%
HST		13%	8.56		13%	8.56	-0.00	(0.01)%	11.50%
Total Bill	No. of the last		74.44	SE PERSON	Control (day)	74,43	-0.01	(0.01)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-7.44		(10%)	-7.44			(10.00)%
Total Bill (less OCEB)			00'.29		ALITY ILEA	66.99	(0.01)	(0.01)%	

Rate Class

Sentinel Lighting

Consumption	135	kWh	0.3 KW
RPP Tier One	009	kWh	Load Factor 61.7%

urrent Loss Factor	1.0532
roposed Loss Factor	1.0532

Consumption	135	kWh	0.3	Ş ¥		Current Loss Factor	or	1.0532	
RPP Tier One	009	kWh	Load Factor	61.7%		Proposed Loss Factor	rctor	1.0532	
Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	142.18	0.0680	29.6	142.18	0.0680	29.6	00 0	%00.0	50.12%
Energy Second Tier (kWh)	00'0	0.0790	0.00	00.00	0.0790	00.00	0.00	0.00%	0.00%
Sub-Total: Energy			9.67	100 FEBRUARY		9.67	0.00	0.00%	50.12%
Service Charge	1	2.62	2.62	1	2.62	2.62	0.00	%00'0	13.58%
Service Charge Rate Rider(s)	1	0.02	0.02	1	0.00	00:00	-0,02	(100.00)%	0.00%
Distribution Volumetric Rate	6.0	6.0054	1.80	0.3	6.0162	1.80	00'0	0,18%	9.36%
Low Voltage Volumetric Rate	0.3	0.0000	00.00	0.3	0.0000	00.0	00.00	%00.0	%00°0
Distribution Volumetric Rate Rider(s)	0.3	(0,5430)	(0.16)	0.3	(0.6908)	(0.21)	-0.04	27.22%	(1.07)%
Total: Distribution			4.28			4.22	-0.06	(1.43)%	21.86%
Retail Transmission Rate - Network Service Rate	0.3	1.8805	0.56	0.3	2,0459	0.61	0,05	8,80%	3,18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	e 0.3	1,4054	0.42	0,3	1,5065	0.45	0,03	7.19%	2.34%
Total: Retail Transmission			0.99			1.07	0.08	8.11%	5,52%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.26			5.28	0.02	0.36%	27.39%
Wholesale Market Service Rate	142.18	0.0052	0.74	142.18	0.0052	0,74	0.00	%00 0	3.83%
Rural Rate Protection Charge	142.18	0.0013	0.18	142.18	0.0013	0.18	00'0	%00'0	0.96%
Standard Supply Service – Administration Charge (if applicable)	-	0.25	0.25	1	0.25	0.25	00'0	%00 0	1,30%
Sub-Total: Regulatory			1.17		A STATE OF THE STA	1.17			%60'9
Debt Retirement Charge (DRC)	135.00	0.00700	0.95	135.00	0.0070	0.95	0.00	%00.0	4.90%
Total Bill before Taxes		S. Lange Brown	17,05			17.07	0.02	0.11%	88.50%
HST		13%	2.22		13%	2.22	0.00	0.11%	11.50%
Total Bill		STATE OF THE PARTY OF	19.27	の場合に対	Name of Street	19.29	0.02	0.11%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.93		(10%)	-1.93			(10.00)%
Total Bill (less OCEB)			17.34			17.36	0.02	0.11%	

Rate Class

Street Lighting

nsumption	63	Kwn	0.17	KW
P Tier One	009	kWh	Load Factor	50.8%

Current Loss Factor	1.0532
Proposed Loss Factor	1.0532

RPP Tier One	009	kWh	Load Factor	50.8%		Proposed Loss Factor	actor	1.0532	
Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	66.35	0.0680	4.51	66.35	0.0680	4.51	0.00	0.00%	38.41%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	00'0	0.00%	0.00%
Sub-Total: Energy			4.51			4.51	0.00	%00'0	38.41%
Service Charge	-	2.49	2.49	-	2.49	2.49	0.00	%00.0	21.20%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	00.00	-0.01	(100.00)%	0.00%
Distribution Volumetric Rate	0.17	10.7068	1.82	0.17	10.7261	1.82	0.00	0.18%	15.52%
Low Voltage Volumetric Rate	0.17	0.0000	0.00	0.17	0.0000	0.00	0.00	0.00%	%00*0
Distribution Volumetric Rate Rider(s)	0.17	(0.3045)	(0.05)	0.17	(0.9100)	(0.15)	-0.10	198.85%	(1.32)%
Total: Distribution			4.27			4.16	-0.11	(2.57)%	35.40%
Retail Transmission Rate – Network Service Rate	0.17	1.8764	0.32	0.17	2.0414	0.35	0.03	8.79%	2.95%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.17	1.4023	0.24	0.17	1.5052	0.26	0,02	7.34%	2.18%
Total: Retail Transmission			0.56			09:0	0.05	8.17%	5.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.83			4.76	90.0-	(1.33)%	40.53%
Wholesale Market Service Rate	66.35	0.0052	0.35	66.35	0,0052	0.35	00.00	%00'0	2.94%
Rural Rate Protection Charge	66.35	0.0013	60.0	66,35	0.0013	60'0	0.00	%00'0	0.73%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0,25	0.00	%00°0	2.13%
Sub-Total: Regulatory	The Gard		0.68			0.68			5.80%
Debt Retirement Charge (DRC)	63.00	0.00700	0.44	63.00	0.0070	0.44	0.00	0.00%	3.75%
Total Bill before Taxes		Same Inc.	10.46	1880 S	PRINCES.	10.40	-0.06	(0.61)%	88.50%
HST		13%	1.36		13%	1.35	-0.01	(0.61)%	11.50%
Total Bill		Charles Balling	11.82		SARTER PER	11.76	-0.07	(0.61)%	100.00%
Ontario Clean Energy Benefit (OCEB)		%0	0.00		%0	0.00			0.00%
Total Bill (less OCEB)			11.82		SECTION SECTIO	11.75	(0.07)	(0.61)%	

Welland Hydro-Electric System Corp. EB-2011-0202 Schedule 2 Appendix IV Filed: October 24, 2011

APPENDIX - IV

RATE GENERATOR MODULE



Choose Your Utility:

Waterloo North Hydro Inc. Welland Hydro-Electric System Corp

Application Type: 1RM3

OEB Application #: EB-2011-0202

LDC Licence #: ED-2003-0002

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Application Contact Information

Name:

Wayne Armstrong

Title:

Director of Finance

Phone Number: 905-732-1381 Ext 234

Email Address: warmstrong@wellandhydro.com

We are applying for rates effective:

May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using:

Excel 2007

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



Welland Hydro-Electric System Corp. - EB-2011-0202

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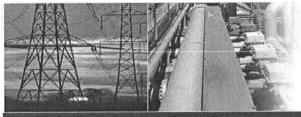


Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.

Note: The microFIT class does not exist in the drop-down menu below as It will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential		100			
General Service Less Than 50 kW					
General Service 50 to 4,999 kW					
Large Use					
Unmetered Scattered Load					
Sentinel Lighting					
Street Lighting					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class	TO STATE OF THE ST				
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					
Choose Rate Class					



Welland Hydro-Electric System Corp. - EB-2011-0202

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is Identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. "Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential Service Charge Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$ \$	14.24 2.11 0.21	April 30, 2012 April 30, 2012
General Service Less Than 50 kW Service Charge Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$ \$	24.58 2.11 0.41	April 30, 2012 April 30, 2012
General Service 50 to 4,999 kW Service Charge Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	5 5 5 5 S	336.53 2.11 3.98	April 30, 2012 April 30, 2012
Large Use Service Charge Smart Meter Funding Adder Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$ \$ \$	12872.86 2.11 221.67	April 30, 2012 April 30, 2012
Unmetered Scattered Load Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs	S S	13.42 0.15	April 30, 2012
Sentinel Lighting Service Charge (per connection) Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$ \$	2.62 0.02	April 30, 2012

Street Lighting
Service Charge (per connection)
Rate Rider for Recovery of Late Payment Penalty Litigation Costs

\$ 2,49
\$ 0,01 April 30, 2012



For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Large Use Unmetered Scattered Load Sentinel Lighting	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW	0.01430 0.00860 1.41180 0.86860 0.00920 6.00540
Street Lighting	\$/kW	10.70680



Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the Input cells for the "Unit", "Amount", and "Effective Date" will appear. "Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

below. These rates will appear automatically on the final Tariff of Rates and Charges. Rate Description	Unit	Amount	Effective Until Date
	namental .		
Residential Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Varlance Account Disposition (2010) Rate Rider for Tax Change	S/kWh \$/kWh \$/kWh	0.00070 (0.00100) (0.00030)	April 30, 2012 April 30, 2012 April 30, 2012
General Service Less Than 50 kW Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers	\$/kWh	0.00070	Арпі 30, 2012 Арпі 30, 2012
Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Tax Change	\$/kWh \$/kWh	(0.00010)	April 30, 2012 April 30, 2012
General Service 50 to 4,999 kW	\$AKW	0.26240	April 30, 2012
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Tax Change	S/kW S/kW	(0.37720) (0.02180)	April 30, 2012 April 30, 2012
Large Use	\$rkW	0.21130	April 30, 2012
Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Tax Change	\$/kW \$/kW	(0.30300) (0.01300)	April 30, 2012 April 30, 2012

Unmetered Scattered Load Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Tax Change	S/KWh	0.00720	April 30, 2012
	S/KWh	(0.00110)	April 30, 2012
	S/KWh	(0.00030)	April 30, 2012
Sentinel Lighting Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Tax Change	SAW	0.30500	April 30, 2012
	SAW	(0.43490)	April 30, 2012
	SAW	(0.10810)	April 30, 2012
Street Lighting Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Tax Change	SAW	0,25620	April 30, 2012
	SAW	(0.37210)	April 30, 2012
	SAW	(0.18860)	April 30, 2012



Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Unit	Amount
\$/kWh	0,00660
\$/kWh	0.00590
\$/kW	2.01910 2.00280
\$/kW	1.46750
\$/kWh	0.00590
\$/kW	1 88050
\$/kW	1.87640
	SAKW SAKW SAKW SAKW



Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential	COLUMN TO THE REAL PROPERTY.	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
General Service Less Than 50 kW Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ÆWh	0.00440
General Service 50 to 4,999 kW		
Retall Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW \$/kW	1 50890 1 80740
Large Use Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	2.00700
Retail Transmission care - Line and Transformation Connection Service Cons	11	700000000
Unmetered Scattered Load		0.00440
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440
Sentinel Lighting	\$/kW	1.40540
Retail Transmission Rate – Line and Transformation Connection Service Rate	SIKVV	1.40540
Street Lighting	e nati	4 40000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.40230



Welland Hydro-Flectric System Corp., - EB-2011-0202

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines \$1.41 contain

If you have meetived approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your cill, for which you received approval for the December 51, 2000 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2000 belong and interest with which the point of the section of the 2000 belong and interest without require require section between the principal and interest without require requires and interest without require

	-					2005						
						2002						I
Account Descriptions	Account	Opening Account Frincipal Number Amounts as of Jan- 1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other		Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											3	
LV Variance Account Devive Mandes Coming Charas	1550										vo vo	10.0
RSVA - Retail Transmission Network Charge	1584					40.0					us us	W F
rsaya - retain nanshinsalah commecon onang- RSVA - Power (excluding Global Adjustment)	1588					org Kares					59 6	
RSVA - Power - Sub-Account - Global Adjustment Recovery of Regulatory Asset Balances	1588					e 10					9 49	
Disposition and Recovery of Regulatory Balances (2008)7	1595					**					** *	ě
Disposition and Recovery of Regulatory Balances (2009)'	1595					981					*	3
Group 1 Sub-Total (including Account 1888 - Global Adjustment) Group 1 Sub-Total (excluding Account 1898 - Global Adjustment) RSVA - Power - Sub-Account - Global Adjustment	1588		N 99 99	10 00 10	9 9 1	14 16 16 14 14 14			 	10 10 10 10 10 10		9 80
Special Purpose Charge Assessment Variance Account	1521	The state of	STATE OF THE PARTY	STATE OF THE								
Deferred Payments in Lieu of Taxes	1562		200	Name and Address of the	111111111111111111111111111111111111111		1000					
Group 1 Total + 1521 + 1562		***	in.	100	0E		9	6	9	99	69	(1)
The following is not included in the total claim but are included on a memo basis: Board-Approved CDM Variance Account	1567									1000	961	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592		11									
PILs and Tax Variance for 2006 and Subsequent Years -	1592					109					49	ï
Disposition and Recovery of Regulatory Balances ⁷	1595					69					us	20

For all Board-Approved dispositions, phase ensure that the disposition amount has the same bign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure as per the related Board decision.

Applicants may wish to propose kivth as the allocator for account 1521 pending a final decision of the Board.

Provide supporting statement indicating whether clue to denial of costs in 2006 EDR by the Board. 10% transition costs write-off, etc.

Augmentures incrincate by the Board ratious describations account by concurring to a research to the 2006 EDR and account 1936 and the Board

Please provide accidentation of the nature of the adjustment letter to previously Board Approved disease provide amounts for adjustments in the adjustment effects to previously Board Approved disease provide amounts for adjustments and include supporting documentations.

Authority the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

For RSVA accounts only, report the net variance to the account during the year, For all other accounts, record the transactions during the year, if the LDCS 2011 rate year standed Jacumy 1, the projected interest is recorded from Annuary 1, 2011 on the December 31, 2010 balance, and the disposed balances approved by the Board in the 2011 rate decision. If the LDCs 2011 rate year standed May 1, the projected interest is recorded from Annuary 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interests is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance. The projected interests approved by the Board in the 2011 rate decision.

Include Account 1555 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or rehand) period has been completed, and the audited francial statements support the underlying residual balance in account 1595 on a memo basis only (line 49).



ease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 othores and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 ID covered approval. For example, If the ADM ICE (Sig Recessed 2005 of IRM) you received approval for the Decembe Uniquental columns for you procled approval for the Decembe Uniquental columns for the content BA for interest. This will allow for the correct starting point for titles define back to the beginning of the confluitly schedule in Jan 1, 2005.

						2006					
Account Descriptions	Account	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2.2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Board-Approved Interest Jan-1 to Disposition Dec-31-96 during 2006 2.24		Adjustments C during 2006 - A other 3	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	18.				9				69	301
RSVA - Wholesale Market Service Charge	1580	49				·	49 (69 6	(X -
RSVA - Retail Transmission Network Charge	1584	es (i.	,			A	e)((e
RSVA - Retail Transmission Connection Charge	1588	n vs				9 69	9 49			9 49	0.20
RSVA - Power - Sub-Account - Global Adjustment	1588	69				69				69	0.0
Recovery of Regulatory Asset Balances	1590	f)				49	u)			9	×
Disposition and Recovery of Regulatory Balances (2008)?	1595	69				·	•			69	OS.
Disposition and Recovery of Regulatory Balances (2009)7	1595	49				9	49			ы	(1)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		4	ę,	9	69	69	69	69 (1)	69	69 *	(9)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		69	9	•		69 6	69 6	69 6	69 G		til
RSVA - Power - Sub-Account - Global Adjustment	1588	· · · · · · · · · · · · · · · · · · ·	9	9	en en	A	9		,		
Special Purpose Charge Assessment Variance Account	1521	A I Production		A THE STREET	100 100 100						
Deferred Payments in Lieu of Taxes	1562	The contract	Contract to see	1000		-\$ 62,294			1000	***	55
Group 1 Total + 1621 + 1562		, v	69	es es		-\$ 62,294	69	69 69	•		9
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567	September 1									
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	12 22 2									
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Agrenit HSTIOVAT Innit Tax Credit (ITCs)	1592		100								
PILs and Tax Variance for 2006 and Subsequent Years -	1592	so.				69	:M			01	
Disposition and Recovery of Regulatory Balances7	1595	9				59	+ € \			63	

For all Board-Approved dispositions, phease ensure that the disposition amount has the same sign (c. negative figure) as par the related Board decision.

Applicants may wish to propose NMn as the allocator for account 1221 periong a first decision of the Board Applicants may wish to propose NMn as the allocator for account 1251 periong a first decision of the Board of Mnorth and Applicants are some that the account to the second to the second to the Applicants are some that the Board of the Board of the Surface and Applicants are some that the Board of the B



ease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 ocholes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 D believe approval. For extending the first process LOGS or HBM) you restered approval for the Decembe chainment column MV to principal and column BA for interest. This will allow for the correct starting point for interest. This will allow for the correct starting point for interes dating back to the beginning of the continuity schedule is: Jan 1, 2005.

Account Account Account Account Tests T	2(2007				
diustment) diustment) figes	Adjustments during 2007 - other ³	Closing Opening Principal Interest Balance as of Amounts as of Dec-31-07 Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
1560 5 1560 5						
diustment) diustment) fige 8	40	**				
154 S 158	63	•				0)
fight 8 5 1588 5	**	***				69
diustment) diustment) figs 5 figs 5 figs 6 figs 6 figs 7 figs 8	40	**				M9
1588 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 1585 5 158	**	•				
diustment) diustment) figs 5 figs 5 figs 5 figs 6 figs 6 figs 6 figs 6 figs 7 figs 8 figs 7		**				99
1586 5 1985 5 1985 5 1985 5 1986 5	129					,
1505 \$ 1 2 2 2 3 2 3 3 3 4 3 4 3 4 3 4 5 5 5 5 5 5 5 5 5 5	44	**				
1624 \$ 5 5 5 5 62.294 \$ 62.294 \$ 1592 1592	u)	40				60
1688 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	69	69	69		49	69
1621 1562 \$ 62,294 \$ + \$ 5 1692 1592 1592		69	69	ья	69	69
1521 1562 - 5 62,294 \$ - 1697 1592		e9	•	1	·	e e
1562 -\$ 62,284 \$ - 1567 1567 1592						
included on a memo basis: 1567 (592 (15) (1592 (1592 (1592 (1592 (1592 (1592 (Series of the second se	62,294 \$	-\$ 2,945		\$ 30,109	\$ 27,164
included on a memo basis:	9	62,294 \$	-\$ 2,945	69	\$ 30,109	\$ 27,164
Sub-Account HST/OVAT Input Tax Credits (ITCs)						
PILs and dearwork for and subsequent Years •	65	44				52
lafances7	· in	49				4

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (a. negative figure) as per the related Board decision.

Applicants may wish to propose With as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement including whether due behalf of the board in 2005 EDR by the Board, 10% transition costs we
Adjustments instructed by the Board include deferral/artiance account balancies moved to Account 1590 as a result of the
Plause provide expositions for the nature of the allocations. If the adjustment relates the provided by Deck Approved dispositions for the nature of the allocations. If the adjustment relates the provided by Deck Approved dispositions for the nature of the allocations. If the adjustment relates the provided by Deck Approved disposition of the DLCs 2011 rate year stands allamany. I all the balance adjusted by 1, 2011 to April 30, 2012 on the December 41, 2010 believe adjusted by 1, 2011 to April 30, 2012 on the December 41, 2010 believe adjusted by 1, 2011 to April 30, 2012 on the December 41, 2010 believe adjusted by 1, 2011 to April 30, 2012 on the December 41, 2010 believe adjusted by 2011 to April 30, 2012 on the December 41, 2010 believe adjusted by 2011 to April 30, 2012 on the December 41, 2010 believe adjusted by 2011 to April 30, 2012 on the December 41, 2011 believe adjusted by 2011 to April 30, 2012 on the December 41, 2011 believe adjusted believed by 2011 to April 30, 2012 on the December 41, 2011 believe adjusted for the disposed for refund) period has not been completed, including appear the underlying residents believed in proper including period resident believed to appear to the period of the period of the support the underlying residents.



ease complete the following continuity schedule for your Group 1 Deferral i Variance Accounts, Account 1521 obnotes and further trainctions.

you have meetived approval to dispose of balances from prior years, the starting point for entries in the 2012 D seeved approval. For extended approval for the December Usubmart coulum AV for principal and column BA for interest. This will allow for the correct starting point for interest called by the principal and column BA for interest. This will allow for the correct starting point for it rites during back to the beginning of the continuity schedule is: Jan 1, 2005.

Constitution Cons							2008					
1550 \$1 (143,644 \$ 1 (143,644 \$	Account Descriptions	Account	Opening Principal Amounts as of Jan- 1-08		Board-Approved Disposition during 2008			Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2006	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
1560 \$ 15	Group 1 Accounts											•
1986 \$ 100,405 \$	LV Variance Account	_	,			* * *** 3.44	69 6	(A) (A)			.56 438	56 438
1996 \$ 19	KovA - Wholesale Market bervice Charge DovA - Dobail Transmission Makkov Charge	_	e 45			160 405	9 69	. 49				64
1568 \$ 1177, 1244	RSVA - Retail Transmission Connection Charge					\$ 44,302	64	19				49
1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 1586 \$ 18	RSVA - Power (excluding Global Adjustment)	_				-\$ 1,177,824	49	69				49
15950 \$1 15950 \$1 15950 \$2 15950 \$3 15950 \$4 159	RSVA - Power - Sub-Account - Global Adjustment	_	· va			\$ 356,185	\$ 356,185	ф. 69 (-\$ 33,901	-\$ 33,901
1585 1 1760,776 - 5 1760,776 -	Recovery of Regulatory Asset Balances						n 4	я в				s v
1567 1567 1567 157	Disposition and Recovery of Regulatory Balances (2008)						9 4	9 64				9 69
1488 S S S S S S S S S S S S S S S S S S	Disposition and Recovery of Regulatory Balances (2009)						9	9				•
1621 1622 1624 \$ 2,16,961 \$ 5 5 5 16,165 5 356,165 \$ 5 5 5 5 1 16,061 5 2,16,961 5 5 5 5 5 1 16,061 5 2,061 165 5	Group 1 Sub-Total (including Account 1588 - Global Adjustment)		:: •	9	69		49	**	63	4		49
1921 1962 \$ 12,294 1965 \$ 356,165 \$ 356,165 \$ 356,165 \$ 35,164 \$ 2,479 1968 1969 \$ 1,760,775 \$ 1,823,070 \$ 27,164 \$ 2,479 \$ 1,892 1969 \$ 1,892 1969 \$ 1,892 1969 \$ 1,892 1969 \$ 1,892,070 \$ 1,892,070 \$ 1,892,070 \$ 1,892,070 \$ 1,892 1969 \$ 1,	Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		*	19			2	49	69			69
t Variance Account 1562	RSVA - Power - Sub-Account - Global Adjustment	1588	\$	<u>13</u>			49	un.	69		-\$ 33,901	-\$ 33,901
1562 \$ 62,294 \$ 27,164 \$ 2,479 \$ 1.760,776 \$ 1,823,070 \$ 27,164 \$ 2,479 \$ 1.852,041 \$ 1.852,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.823,070 \$ 1.760,776 \$ 1.76	Special Purpose Charge Assessment Variance Account	1521	10000									1
in the total claim but are included on a memo basis: 1667 6 and Subsequent Years 1667 6 and Subsequent Years 1667 1662 8 62,294 \$ \$ 1,760,776 \$ 1,823,070 \$ 27,164 \$. \$ 2,479 \$ \$ \$ 1,760,776 \$ \$ 1,760,	Deferred Payments in Lieu of Taxes			MINISTRAL PROPERTY.		100000000000000000000000000000000000000		49	47			\$ 24,685
but are included on a memo basis: 1567 1682 1692 1692 1692	Group 1 Total + 1521 + 1562				÷.		49	ы			-\$ 82,231	-\$ 57,546
Years 1692 Years 1692	The following is not included in the total claim but are included on a memo basis:	7934								Total Control of the		10
Years - 1592 1592 1592	Board-Approved CUM Variance Account Different Tray Visiting for 2008 and Subsequent Vegs	/061										120
rears - 1692 1692 1692 1692 1692 1692 1692 1692 1692 1693 1	rits and lax variance for zovo and soussequent reals (excludes sub-account and contra account below)	1592										-
Years .	PILs and Tax Variance for 2008 and Subsequent Years -	1592									Total III	
	PiLs and Tax Variance for 2006 and Subsequent Years -	1592						u				(149
1000	Sub-Account HS I/OVAL Contra Account	1,002					41	· •				149

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision. Appicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether clae is denial of costs in 2008 EDR by the Board, 10% transition costs with Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1500 as a result of the Please provide explanation for the nature of the adjustment, the adjustment, there has not the adjustment, these alternations the adjustment please provide abreadown in now 28 at For RSIA accounts only, report the nex variance to the account united by the adjustment character is not reported segarately under 2.1.7, please provide a breadown in now 28 at For RSIA accounts only, report the nex variance to the account under 2.1.2 please provide a breadown in now 28 at Eve RSIA accounts only, report the nex variance to the account for year. For all other accounts, record the bransa if the LOC's 2011 cate year started May 1, the projected intervit is excorded from Januar recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance spriced intervit is recorded from Assuration and the state of the projected intervity is subjected from the account 1609 as part of Court in account 1609 in the annual period of the notion of the project of the projected intervity is reduced production and the project of the project o



ease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 othores and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entities in the 2012 Of screen against for example. If this 2012 ERB process 1005 of 18th you received approval for the Decembe all participated and colorine BA for interest. This will allow for the correct starting point for it attest dethig back to the beginning of the confortily schedule let Jan 1, 2008.

	<u></u>					2009							
Account Descriptions	Account Number As	Opening Account Principal Number Amounts as of Jan- 1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09		Opening Interest Int Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³		Closing Interest Amounts as of Dec-31-09
Group 1 Accounts	1550	0				69	sa t	a a	п			ы	÷
RSVA - Wholesale Market Service Charge	_	1,143,844	-\$	181 868,181			\$29 -\$	56,438 -\$	10,188	55,977		en e	8,649
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1584	160,405	-5 190,662	\$ 392,602		-\$ 402,543 -\$ 321,330	330 ss	41,023 \$	600	5 18,9421		ą vą	4,612
RSVA - Power (excluding Global Adjustment)		1,177,824		5 803,150			69 4	47,845 -\$	12,335	-\$ 62,593		6 0	2,413
RSVA - Power - Sub-Account - Global Adjustment	1598	356,185	5 515,500			\$ 971,685 \$	ņν	33,901	4,529			ņ w	7/5/67
Disposition and Recovery of Regulatory Balances (2008) ⁷	_	6 6					s s	,				49	ж
Disposition and Recovery of Regulatory Balances (2009)7	1595 \$	59				69	69	,				49	(8)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)	4	1,760,776	\$ 8,762	-\$ 1,203,759	69	-\$ 548,255			18,447		49	49	49,481
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)	1588	2,116,961	-\$ 606,738 \$ 615,500	-5 1,203,759	69 69	-\$ 1,519,940 \$ 971,685	340 -\$ 585 -\$	48,330 -\$	22,976	-\$ 51,197 \$	69 KA	ų ų	20,109
THE RESIDENCE OF THE PROPERTY	_			I					- Company				0.00
Special Purpose Charge Assessment Variance Account	1521		STATE OF STA	100								ŀ	
Deferred Payments in Lieu of Taxes	1562	62,284	NAME OF TAXABLE PARTY.	# 1 # 15 # 15	The state of the s	.5 62,	62,294 \$	24,685 -\$	402			M7	23,976
Group 1 Total + 1521 + 1562	47	1,823,070	\$ 8,762	-\$ 1,203,759	69	-\$ 610,549	549 -\$	57,546 -\$	19,156	-\$ 51,197	69	uș	25,505
The following is not included in the total claim but are included on a memo basis: Board-Approved CDN Variance becount Plus and Tax Variance for 2006 and Subsequent Years (enclodes sub-account and coefficial account below) Plus and Tax Variance for 2006 and Subsequent Years - Sub-Account HSTOVAY input Tax Credis (ITCs) Plus and Tax Variance for 2006 and Subsequent Years - Sub-Account HSTOVAY fround Tax Credis (ITCs) Sub-Account HSTOVAY Contra Account Disposition and Recovery of Regulatory Balances?	1592 1592 1592 1595	* *	** 034,830	\$ 799.802		8 4 8	8 884.983		2,763			9 V)	2,763



lesse compiete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 obtodes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 0° scaked approval. For startings if in the 2011 EUR process Code or IRMI you received approval for the December Libratinest column AV for principal and column BA for interest. This will allow for the correct starting point for interes dating back to the beginning of the continuity schedule is: Jan 1, 2005.

							2010	0						
Account Descriptions	Account Number	Opening Account Principal Number Amounts as of Jan- 1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010		Other ³ Adjustments Other ³ Adjustments Other ³ Adjustments Other ³ Adjustments during Q1 2010 during Q4 2010	. Other ³ Adjustments daring Q3 2010	Other ³ Adjustmen during Q4 2010	Closing nts Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
V Variance Account	1550	40							·	69				
RSVA - Wholesale Market Service Charge	1580	\$ 357,629	518,121	\$ 275,652					_	49	-\$ 3,476			
RSVA - Rehail Transmission Network Charde	1584	\$ 402,543	92,725						-\$ 263,071	1 -5 9,261		-\$ 9,246		
RSVA - Retail Transmission Connection Charge	1586	321,330		47						ų				
RSVA - Power (excluding Global Adjustment)	1588	\$ 438,438	8,602	274,674						69				
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 971,685	750,482	2 \$ 356,185					-\$ 134,982	2 -\$ 29.372	\$ 2,749	-\$ 29,230		\$ 2,607
Recovery of Regulatory Asset Balances	1590	1							49	4				1
Disposition and Recovery of Regulatory Balances (2008)7	1595	**							69	® 69				69
Disposition and Recovery of Regulatory Balances (2009)7	1595								19	69				s
Amendment (A. M. Level of the Amendment of Co.)		548 255 -8	1 416 721	\$57 016	er.	es es	6	s	-\$ 1,407,960	0 -\$ 49,481	-\$ 9,379	-\$ 48,171		-\$ 10,689
Group 1 Sub-Total (metading Account 1900 - Global Adjustment)				u u y		69	69	5	-\$ 1,272,978	49		-\$ 18,941	2	-\$ 13,296
RSVA - Power - Sub-Account - Global Adjustment	1588			69	•	69	9	69	-\$ 134,982	2 -\$ 29,372		-\$ 29,230	10	\$ 2,607
Special Purpose Charge Assessment Variance Account	1521	49	181,409	1 \$ 12,257				-5 74,638	35 \$ 14,514	4	\$ 510			\$ 510
Deferred Payments in Lieu of Taxes	1562	-\$ 62,294	September 1	N. Contraction of the Contractio					\$ 62,294	4 \$ 23,976	-\$ 497			\$ 23,479
Group 1 Total + 1521 + 1562		-\$ 610,549 -\$	1,235,312	2 -\$ 464,759	9	100		-\$ 74,638	38 \$ 1,455,740	0 -\$ 25,505	-\$ 8,366	-\$ 48,171	(8)	\$ 13,300
The following is not included in the total claim but are included on a memo basis: Rearch Annioused CDM Variance Account	1567								100	19				69
PILs and Tax Variance for 2006 and Subsequent Years	1592								399	49				ы
(excludes sub-account and contral account below) PLs and Tax Variance for 2006 and Subsequent Years.	1592								6	6	9			9
Sub-Account HST/OVAT Input Tax Credits (ITCs)		19	38,244	ď					20,21					
PLLs and Tax variance for ZU05 and Subsequent Teals * Sub-Account HST/OVAT Contra Account	1592		38,244	4					\$ 38,244	69	u)			
Disposition and Recovery of Regulatory Balances7	1595	-\$ 664.963	672,867	7 \$ 599,002					-\$ 591,098	8 -5 2,763	-\$ 6,129			-\$ 8 892

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as por the rainted Board decision.

Applicants may wish to propose MVN has the allocard for account 152; pending a final decision of the Board

Provide supporting statement indicating whether due to denied of costs in 2006 EDR by the Board. 10% transition costs we
Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the
Please provide explanations for the nature of the edicatroners. If the adjustment netters to previously bload Approved dist
Although the Global Adjustment Account is not reported expansively under 2.17, please provide a breafdown in rows 28 ar
For RSVA accounts only, provid the net variance to the account during the year. For all other accounts, necent the branses if the LDCs 2017 rate beginded inferest is concided internal analy. 1.201 to become 21.2, Beard in the 2011 rate decision, if the LDCs 2011 rate beginded inferest accorded from January in the problem the 21.2 and Beard in the 2011 rate decision. If the LDCs 2011 rate beginded inferest accorded from January in the problem the 21.2 and the disposed balances apport include Account 1595 as part of Group 1 accounts (fire 31) for review and disposition if the recovery for returned period period base support the underlying residual balance in account 1595. If the preview and disposition if the recovery for returned period period base support the underlying residual balance in account 1595. If the preview and disposition if the recovery for returned period period base support the underlying residual balance in account 1595. If the preview and disposition if the recovery for returned period accounts between the account 1595.



sesse complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 obnesse and further instructions.

you have received approval to dispose of balances from prov years, the starting point facentises in the 2012 D cacked approval. For example, if it the 2011 EQB process (2006 or [188]) you received approval for the Decembe algorithm of the Decembe algorithm of the Corner of the Decembe algorithm of the Corner of the Corner of the Corner starting point for the corner starting point for the starting point for the section of the continuity schedule is: Jan 1, 2005.

Account Period at the period a	Projected Interest on Dec-31-10 balances	Salances 2.1.7 KKK	
1560 1580 1580 1580 1580 1580 1580 1580 158	2.7	As of Dec 31-10 4	Variance RRR vs. 2010 Balance (Principal + Interest)
1560 1580 1580 1580 1580 1580 1580 1580 158			
1584	0 000	S TRY OF S	100
1586 1586	2,098 -5	. 49	
1586 1588 1589 1589 1589 1589 1589 1589 1589	\$ 2,031 -8	47	
1586 1587 1587 1588	-\$ 1,237 -\$	4	
1596 1597 1598 1598 1598 1598 1598 1598 1598 1598	-S - 370,1 -S	-\$ 132,375	
1595 1595 1596 1597 1597 1598 1598 1598 1598 1598 1598 1598 1598	•		
1586	63	16	0
1528 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	· ·		8
1521 5 5 5 5 7 5 1272,878 5 12,236 5 10,152 5 6,237 5 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,683 1302,883 130	-\$ 11,228 -\$	49	
1521 1521 1521 1521 1521 1521 1521 1521	-\$ 10,152 -\$	-\$ 1,286,274	
1521 S 569 S 771 S 1584 1562 S 23,479 S 23,479 S 916 S 305 S 40,036 1563 S 5 S 5 S 1,470,254 S 12,790 S 11,575 S 7,432 S 1,461,147 1567 S 5 S 5 S 1,461,147	-\$ 1,076 -\$ 661	134,112 -\$ 132,375 \$	
1562 5 62,294 \$ 23,479 - 5 916 - 5 305 - 5 40,008 5 10,790 - 5 11,675 - 5 1,461,147 1567 - 1567 - 1 1,611,147 1567 - 1 1,61	569 \$ 71	15,864 \$ 89,562 \$	74,638
\$\$ 1,470,254 \$ 12,790 -\$ 11,575 -\$ 7,132 -\$ 1,461,147	.¢ 916 -\$ 305	40,036 \$ 2,045 \$	40,860
1567	-\$ 7,132	1,461,147 -\$ 1,326,942	115,498
/pg1			84
First and its Variance for 700 to 100	64		22
Plls and Tey Validate for 2006 and dobtsequent Viears - 1592 38-304 Sub-Account HST/OV/NT in the Credit (ITC) - 3	7	38,304	411
P Plus and the Variation Automated Types 200, 3004 counts decount Years - (1592 S 304 S 304 S 304 S 305 S 30	υ,	38,304 \$ 38,304	40
1895 Disrocrition and Recorder of Reculation Balances 1895	47	\$ 088,990 -\$	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision. Applicants may wish to propose KWh as the allocator for account 1621 pending a final decision of the Board

reproduction—up may be proposed as the control of t



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Billed kWh for Estimated kW Non-RPP for Non-RPP Customers Customers	Distribution Revenue 1	Distribution 1590 Recovery Revenue 1 Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	STKWħ	159,733,338		25,596,250	*	6,041,460			
General Service Less Than 50 kW	\$/kWh	54,185,000		10,122,929	*	980,014			
General Service 50 to 4.999 kW	S/KW	144,932,476	424,027	131,104,626	383,571	1,034,993			
Large Use	S/KW	58,704,363	169,304	58,704,363	169,304	182,084			
Unmetered Scattered Load	\$/KWh	1,128,127		45,859		43,286			
Sentinel Lighting	SYKW	908,962	2,580	35,949	105	28,016			
Street Lighting	SIKW	4,700,576	13,119	4,700,576	13,119	187,625			
Total		424,292,842	020'609	230,311,552	566,099	8,497,478	%0	%0	%0
Total Claim (including Accounts 1521 and 1562)		-\$ 1,461,147							
Total Claim for Threshold Test (All Group 1 Accounts)		-\$ 1,436,775							
Threshold Test ³ (Total Claim per kWh)		0.00339							

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Mario Energy Board

Deferral/Variance Account Work Form

Welland Hydro-Electric System Corp. - EB-2011-0202

No input required. This worksheeret allocates the deternal/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

	•									1505	4505		
Rate Class	Units	Billed kWh	% kwn	1550	1580	1584	1586	1588*	1590	(2008)	(2003)	1521	Total
Residential	\$/kWh	159,733,338	37.65%	0	(229,941)	(101,203)	(98,019)	(61,249)	0	0	0	5,897	(484,516)
General Service Less Than 50 kW	\$/kWh	54,185,000	12.77%	0	(78,001)	(34,330)	(33,250)	(20,777)	0	0	0	2,000	(164,358)
General Service 50 to 4,999 kW	\$/KW	144,932,476	34.16%	0	(208,635)	(91,825)	(88,937)	(55,574)	0	0	0	5,351	(439,621)
Large Use	\$/KW	58,704,363	13.84%	0	(84,507)	(37,194)	(36,024)	(22,510)	0	0	0	2,167	(178,067)
Unmetered Scattered Load	\$/kWħ	1,128,127	0.27%	0	(1,624)	(715)	(692)	(433)	0	•	0	42	(3,422)
Sentinel Lighting	\$/KW	908,962	0.21%	0	(1,308)	(276)	(258)	(349)	0	0	D	¥	(2,757)
Street Lighting	\$/KW	4,700,576	1.11%	0	(6,767)	(2,978)	(2,884)	(1,802)	•	0	0	174	(14,258)
100		CPH 666 YCP	100 00%	0	(610.783)	(268,821)	(260,365)	(162,694)	0	0	0	15,884	(1,286,999)

^{*} RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	25,596,250	11.11%	14,905
General Service Less Than 50 kW	10,122,929	4.40%	5,895
General Service 50 to 4,999 kW	131,104,626 58.704,363	56.92% - 25.49% -	76,343
linmetered Scattered Load	45,859	0.02%	72
Sentine I infritting	36,949	0.02%	2
Street Lighting	4,700,576	2.04%	2,737
Total	230,311,552	100,00%	(134,112)

Allocation of Account 1562

40,036	Ы	100.0%	Total
884	*	2.2%	Street Lighting
132	9	0.3%	Sentinel Lighting
204)()	0.5%	Unmetered Scattered Load
828	4	2.1%	Large Use
4,876	0	12.2%	General Service 50 to 4,999 kW
4,617	Œ	11.5%	General Service Less Than 50 kW
28,464	*)	71.1%	Residential
Allocation of Balance in Account 1562		% of Distribution Revenue	



Ontario Energy Board

Deferral/Variance Account Work Form

Welland Hydro-Electric System Corp. - EB-2011-0202

No input required. This workshiseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period 2 (in years)

			Allocated b		eferral/Variance		Ac	count 1588	Billed kWh or	Global
Unit	Billed kWh	Billed kW	or Dist Rev		Account Rate Rider		ď	Global djustment	Estimated kW for Non-RPP	Adjustment Rate Rider
\$/KWh	159,733,338	9.40	47	512,980	(\$0.00161)	\$/kWh	**	14,905	25,596,250	(\$0.00029)
\$/kWh	54,185,000	•	47	168,976	(\$0.00156)	\$/kWh	47	5,895	10,122,929	(\$0.00029)
\$/kW	144,932,476	424,027	47	444,497	(\$0.52414)	\$/kW	47	76,343	383,571	(\$0.09952)
\$/kW	58,704,363	169,304	4	178,925	(\$0.52841)	\$/kW	47 E	34,184	169,304	(\$0.10095)
S/kWh	1,128,127	. '	49	3,626	(\$0.00161)	\$/kWh	47	27	45,859	(\$0.00029)
S/kW	908.962	2,580	49	2,889	(\$0.55991)	\$/KW	*?	22	105	(\$0.10258)
\$/kW	4,700,576	13,119	49	15,142	(\$0.57711)	\$/KW	*	2,737	13,119	(\$0.10432)
	424,292,842	000'609		1,327,035			ņ	134,112		
	Unit \$/kwh \$/kw \$/kw \$/kw \$/kw	i	Billed kWh Billed 159,733,338 54,185,000 144,932,476 58,704,363 1,128,127 908,962 4,700,576	Alled kWh Billed kW R 159,733,338 - \$ 54,185,000 - \$ 144,932,476 424,027 \$ 58,704,533 169,304 \$ 1,128,127 - \$ 908,962 2,580 \$ 4,700,576 13,119 \$	Allocated by KWh/kW (RPP) or Distribution Billed kWh Billed kW Revenue 159,733,338 - \$ 512,980 54,185,000 - \$ 168,976 144,932,476 424,027 \$ 444,497 58,704,63 169,304 \$ 178,925 1,128,127 589,304 \$ 178,925 4,700,576 13,119 \$ 15,142 424,292,842 609,030 \$ 1,327,035	Allocated by KWn/kW (RPP) Or Distribution or Distribution and by Billed kW Revenue 159,733,338 - \$ 512,980 54,185,000 - \$ 168,976 144,932,476 424,027 \$ 444,497 58,704,363 1,128,127 58,704,363 47,00,576 424,292,842 609,030 -\$ 1,327,035 Allocated by KWn/kW (RPP) DISTRIBUTION 168,976 168,976 178,925 178,925 1,128,127 15,142 424,292,842 609,030 -\$ 1,327,035	Allocated by KWh/kW (RPP) Deferral/Variance or Distribution Account Rate Billed kWh Billed kW Revenue Rider 159,733,338 - \$ \$12,980 (\$0.00161) 54,185,000 - \$ 168,976 (\$0.00165) 144,932,476 424,027 \$ 444,497 (\$0.52414) 58,704,863 169,304 \$ 178,925 (\$0.52811) 1,128,127 - \$ 3,626 (\$0.00161) 908,962 2,580 \$ (\$0.5381) 424,292,842 609,030 - \$ 1,327,035	Allocated by kWh/kW (RPP) Deferral/Variance or Distribution Account Rate Account Rate Rider 159,733,338 - \$ 512,980 (\$0.00161) \$/kWh - \$4,185,000 - \$ 168,976 (\$0.00165) \$/kWh - \$170,432,476 444,497 (\$0.5244) \$/kWh - \$1728,127 - \$ 3.626 (\$0.00161) \$/kWh - \$1728,127 - \$ 3.626 (\$0.00161) \$/kWh - \$1728,127 - \$ 3.626 (\$0.00161) \$/kWh - \$1700,576 13,119 \$ 15,142 (\$0.57711) \$/kWh - \$1228,2842 (\$0.57711) \$/kWh - \$137,035	Allocated by kWh/kW (RPP) Deferral/Variance Account and Cloba or Distribution Account Rate Globa or Distribution Revenue Rider Adjustm Adjustm 159,733,338 - \$ 512,980 (\$0.00161) \$/// \$// \$// \$// \$// \$// \$// \$// \$// \$	Allocated by kWhrkW (RPP)



Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Welland Hydro-Electric System Corp. - EB-2011-0202

Rate Description	Unit /	Unit Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential Service Charge	ө Ө	14.24			
General Service Less Than 50 kW Service Charge	ө өө	24.58			
General Service 50 to 4,999 kW Service Charge	· • • • • • • • • • • • • • • • • • • •	336,53			
Large Use Service Charge	୬ନ ନନ୍ଦ	12872.86			
Unmetered Scattered Load Service Charge (per connection)	· 60 60 60 60 60 60 60 60 60 60 60 60 60	13.42			
Sentine! Lighting Service Charge (per connection)	э ө ө ө	2.62			

2,49

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Contario Energy Board

3RD Generation Incentive

Regulation

Welland Hydro-Electric System Corp. - EB-2011-0202

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

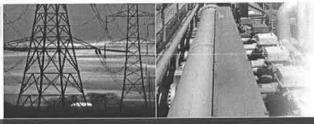
Effective Until

Effective Until Proposed

Rate Description	Unit	Amount	Date	Amount	Date
Residential Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers Rate Rider for Defenral/Varlance Account Disposition (2012) Rate Rider for Tax Change	SAKWIN SAKWIN SAKWIN			-0.00030 -0.00160 -0.00030	April 30, 2014 April 30, 2014 April 30, 2013
General Service Less Than 50 kW Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP Customers Rate Rider for Deterrat/Variance Account Disposition (2012) Rate Rider for Tax Change	S/k/M S/k/M S/k/M			-0.00030 -0.00160 -0.00020	April 30, 2014 April 30, 2014 April 30, 2013
General Service 50 to 4,999 kW					
Rate Ritder for Global Adjustment Sub-Account Disposition (2012) – Applicable only for Non-RPP Customers Rate Rider for Tax Change Rate Rider for Tax Change	SKW SKW SKW			-0.09950 -0.52410 -0.02640	April 30, 2014 April 30, 2014 April 30, 2013
Large Use Rate Rider for Global Adjustment Sub-Account (2012) — Applicable only for Non-RPP Customers Rate Rider for Tex Change	SKW SKW SRW			0.10100 0.52840 0.01580	April 30, 2014 April 30, 2014 April 30, 2013

Inmetered Scattered Load	
Take Rider for Global Adjustment Sub-Account (2012) — Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012) Rate Rider for Tax Change	Srkwh Srkwh Srkwh
Sentinel Lighting Rate Rider for Global Adjustment Sub-Account (2012) — Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2012). Rate Rider for Tax Change	S.R.W. S.R.W.
Outer Lighting Tale Rider for Global Adjustment Sub-Account Disposition (2012) — Applicable only for Non-RPP Customers Rate Rider for Defensal/Variance Account Disposition (2012) Rate Rider for Tax Change	SKW SKW

April 30, 2014	April 30, 2014	April 30, 2014	
April 30, 2014	April 30, 2014	April 30, 2014	
April 30, 2013	April 30, 2013	April 30, 2013	
-0.00030	-0.10260	-0.10430	
-0.00160	-0.55990	-0.57710	
-0.00040	-0.13090	-0.22860	



Welland Hydro-Electric System Corp. - EB-2011-0202

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSI Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential Relail Transmission Rate – Network Service Rate	\$/kWh	0.00660	9.091%	0 00720
General Service Less Than 50 kW Retail Transmission Rate – Network Service Rate	\$/kVVh	0.00590	8.475%	0.00640
General Service 50 to 4,999 kW Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW \$/kW	2.01910 2.00280	8,791% 8,793%	2.19660 2.17890
Large Use Retail Transmission Rate – Network Service Rate	\$/kW	1.46750	8.790%	1,59650
Unmetered Scattered Load Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590	8.475%	0.00640
Sentinel Lighting Retail Transmission Rate – Network Service Rate	\$/kW	1,88050	8,796%	2 04590
Street Lighting Relail Transmission Rate – Network Service Rate	s/kW	1,87640	8.793%	2.04140





Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	S/kWh	0 00200	8.000%	0.00540
General Service Less Than 50 kW		****		
Retail Transmission Rate – Line and Transformation Connection Service Rate	SKWh	0.00440	6.818%	0.00470
General Service 50 to 4,999 kW		16 5275		
Retail Transmission Rate – Line and Transformation Connection Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/KW \$/KW	1.50890	7.336%	1.61960
		r and 2000		
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	2.00700	7.334%	2,15420
Unmetered Scattered Load		1001		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440	6.818%	0.00470
O THE STATE OF THE		n tor		
Seriment Lightung Retail Transmission Rate – Line and Transformation Connection Service Rate	S/KW	1.40540	7.336%	1.50850
		Wa ma		
Street Lighting				1000
Retail Transmission Rate – Line and Transformation Connection Service Rate	#/KW	1.40230	7.338%	02606.1



3RD Generation Incentive Regulation Model

Welland Hydro-Electric System Corp. - EB-2011-0202

ments related to the revenue to cost ratio model Into columns H and K. If applicable, please enter any adjus

II applicable, pier The Price Escalar	ase enter any tor has been	adjustments related to set at the 2011 values a	il applicable, piesae enter any adjustments related to the revenue to cost ratio model into columns et and n. The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.	The Stretc	s rr and r.	alue will also be up	dated by Board	d staff.				
Price Escalator	1.30%	Productivity Factor	0.72%	Price Cap Index	ludex	0.18%						
Choose Stretch Factor Group	actor Group		Associated Stretch Factor Value	0.4%	•							
Rate Description	п.			Unit	Current	MFC Adjustment from R/C Model	Current Volumetric Unit Charge		DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential				40	14.24		0.01430	\$/kWh		0,180%	14.27	0.01433
General Service Less Than 50 kW	e Less Tha	In 50 kW		10	24.58		0.00860	\$/kWh		0.180%	24.62	0.00862
General Service 50 to 4,999 kW	e 50 to 4,9:	99 kW		2 ×	000		444	64387		70000	24 700	1 11121
Large Use				<i>i</i>	550.05		1.41160	4/KVV		0.1007%	41 100	t 2 t 1 t 2 t 2 t 2 t 2 t 2 t 2 t 2 t 2
Unmetered Scattered Load	attered Loa	P		9	12,872,86		0.86860	A/Kvv		0.180%	12,090,03	010/010
:				u)	13.42		0.00920	\$/kWh		0.180%	13.44	0.00922
Sentinel Lighting	<u>B</u>			6/9	2.62		6,00540	\$/kW		0.180%	2.62	6.01621
Street Lighting	_			4/3	2.49		10,70680	\$/kw		0.180%	2.49	10,72607



Ontario Energy Board

3RD Generation Incentive

Regulation
Model

Welland Hydro-Electric System Corp. - EB-2011-0202

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the dropdown menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Secondary Metered Customer > 5,000 kW

Total Loss Factor – Primary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer > 5,000 kW

Current

			ī
1.0532	1.0145	1.0427	1 0045

Welland Hydro-Electric System Corp. - EB-2011-0202

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW	(0.70)
0/2	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	
Statement of account	
Request for other billing information	OIC CONTRACTOR OF THE CONTRACT
Easement letter	
Account history	
Returned cheque charge (plus ban	K charges)
Charge to certify cheque	
Legal letter charge	
Account set up charge/change of c	occupancy charge (plus credit agency costs if applicable)
Special meter reads	
Meter dispute charge plus Measure	ement Canada fees (if meter found correct)
notor dispute criarge plus medical	

300	\$	15.00
	\$	15.00
1111	\$	15.00
h	\$	15.00
TEX	\$	15.00
圁	\$	15.00
加	\$	15.00
III	\$	15.00
個	HEUGH	
	\$	30.00
	\$	30.00
	\$	30.00

Non-Payment of Account

Late Payment - per ani	num		
Disconnect/Reconnec	t at meter - durin	g regular hours	
Disconnect/Reconnec	t at meter - after	regular hours	

%	1.50
%	19.56
\$	65.00
S	185.00

Other

nd materials basis.					

\$	65.00
\$	22.35
\$	10.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the	\$ \$/cust. \$/cust. \$/cust.	100.00 20,00 0.50 0.30 (0.30) 0.25 0.50
Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$ \$	no charge 2.00

Welland Hydro-Electric System Corp. EB-2011-0202 Schedule 2 Appendix V Filed: October 24, 2011

APPENDIX - V

SHARED TAX SAVINGS WORK FORM



Ontario Energy Board
2012 IRM 3 Tax
Savings Workform

Choose Your Utility:

Waterioo North Hydro Inc. Welland Hydro-Electric System Corp. Application EB-2011-0202

OEB Application IRM3
LDC Licence #: FD-2003-0002

Application Contact Information

Name:

Wayne Armstrong

Title:

Director of Finance

Phone Number:

905-732-1381 Ext 234

Email Address:

warmstrong@wellandhydro.com

We are applying for rates effective:

May 1, 2012

Last COS Re-based Year

2009

Legend

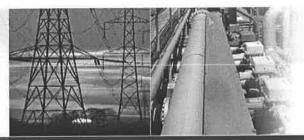
DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

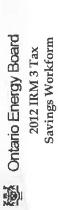
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Welland Hydro-Electric System Corp.

- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider





Welland Hydro-Electric System Corp.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Class	Fixed Metric Vol Metric	Vol Metric	Re-based Billed Customers Re-based or Connections Billed KWh A B	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Rate ReBal Base Distribution Rate ReBal Base Distribution Service Charge Volumetric Rate kWh D E	Rate ReBal Base Distributior Volumetric Rate kW F
	Customer	KWH	19,818	166,999,701		14.24	0.0143	
General Service Less Than 50 kW	Customer	KWH	1,747	55,348,528		24.58	9800'0	
General Service 50 to 4,999 kW	Customer	kW	171	160,782,066	440,786	336.53		1,4118
	Customer	KW		49,804,199	169,553	12,872.86		0.8688
Unmetered Scattered Load	Connection	KWh	208	1,072,774		13.42	0.0092	
	Connection	KW	721	1,098,311	2,592	2.62		6,0054
	Connection	kw	6,677		13,262	2,49		10.7068
e-III	NA	NA.						
	NA	NA						
	A.A.	NA						
	NA	MA						
	**	NA						
	3							
	MA	NA AN						
111111111111111111111111111111111111111	NA	NA						
	NA.	NA						
	NA	NA						
No. of the	A.	-CZ						
	NA	N.A.						
	NA	NA						
	NA	NA						
	HA	Z.						
	¥	NA						
	NA	NA						
	NA	32						



Joulating Re-Based Revenue from Rates. No Input required.

elland Hydro-Electric System Corp.

Last COS Re-based Year was in 2009

	Re-based Billed					Rate ReBal Base Distribution			Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distributi Volumeti Rate %
Rate Class	Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Base Service Charge D	Volumetric Rate V kWh E	Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Revenue kWh H=B*E	Revenue R kW f I=C*F J	Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Revenue kWh L=H/J	Revenu KW M=1/,
Residential	19,818	166,999,701	0		0.0143	0.0000	3,386,500		0	5,774,596	28.6%	41.4%	%0'0
General Service Less Than 50 kW	1,717	55,348,528	0	24.58	0.0086	0,0000	506,446		0	982,444	51.5%	48.5%	%0.0
General Service 50 to 4,999 kW	171	160,782,066	440,796	336.53	0,0000	1,4118	095'069		622,316	1,312,875	52.6%	%0.0	47.4%
Large Use		49,804,199	169,553	12,872.86	0.0000	0.8686	154,474		147,274	301,748	51.2%	%0.0	48.8%
Unmetered Scattered Load	208	1,072,774	0	13.42	0,0092	00000	33,496		0	43,366	77.2%	22.8%	%0"0
Sentinel Liahtina	721	1,098,311	2,592	2,62	0,0000	6,0054	22,668		15,566	38,234	59.3%	%00	40.7%
Street Lighting	6.677	4,722,781	13.262	2,49	00000	10,7068	198,509		141,994	341,502	58.4%	%0 0	41.6%
							530 COO F	739 CTR C	027 140	8 794 765			



Ontario Energy Board

2012 IRM 3 Tax
Savings Workform

Welland Hydro-Electric System Corp.

This worksheet calculates the tax sharing amount.

Step 1: Press the <u>Update Button</u> (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$ 15,000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2009		2012
Taxable Capital	\$ 26,931,529	\$	26,931,529
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 11,931,529	\$	11,931,529
Rate	0.225%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 26,846	\$	
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 2009 956,964	\$	2012 956,964
Corporate Tax Rate	29.02%		22.72%
Tax Impact	\$ 277,719	\$	202,443
Grossed-up Tax Amount	\$ 391,264	\$	261,969
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 26,846	\$	
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 391,264	\$	261,969
Total Tax Related Amounts	\$ 418,110	\$	261,969
Incremental Tax Savings		-\$	156,141
Sharing of Tax Savings (50%)		-\$	78,071



Ontario Energy Board 2012 IRM 3 Tax Savings Workform

Welland Hydro-Electric System Corp.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$1 * B	Billed KWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate KW Rate Rider G = C / E
Residential	\$5,774,595.5643	65.66%	-\$51,261	166,999,701	0	-\$0.0003	
General Service Less Than 50 kW	\$982,444	11.17%	-\$8,721	55,348,528	0	-\$0.0002	
General Service 50 to 4,999 kW	\$1,312,875	14.93%	-\$11,654	160,782,066	440,796		-\$0.0264
Large Use	\$301,748	3.43%	-\$2,679	49,804,199	169,553		-\$0.0158
Unmetered Scattered Load	\$43,366	0.49%	-\$385	1,072,774	0	-\$0.0004	
Sentinel Lighting	\$38,234	0.43%	-\$339	1,098,311	2,592		-\$0.1309
Street Lighting	\$341,502	3.88%	-\$3,031	4,722,781	13,262		-\$0.2286
	\$8,794,765	100.00%	-578,071				
	Ŧ		5				

Welland Hydro-Electric System Corp.
EB-2011-0202
Schedule 2
Appendix VI
Filed: October 24, 2011

APPENDIX - VI

RTSR ADJUSTMENT WORK FORM



Choose Your Utility:

Waterloo North Hydro Inc. Welland Hydro-Electric System Cor.

Application Type: IRM3

OEB Application #: EB-2011-0202 LDC Licence #: ED-2003-0002 Last COS OEB Application #: EB-2008-0247

Last COS Re-Basing Year: 2009

Application Contact Information

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Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

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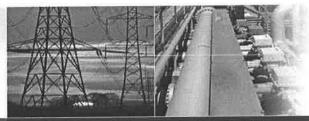
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10, Adj Conn, to Current WS

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- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges.

Residential	
General Service Less Than 50 kW	
General Service 50 to 4,999 kW	
General Service 50 to 4,999 kW - Interval Metered	
Large Use	
Unmetered Scattered Load	
Sentinel Lighting	
Street Lighting	
Choose Rate Class	

Rate Class

Unit	RTSR	l - Network	RTSR -	Connection
kWh	\$	0.0066	\$	0.0050
kWh	\$ 200	0.0059	\$	0.0044
kW	S	2.0191	\$	1.5089
kW	\$	2.0028	\$	1.8074
kW	\$	1.4675	Š	2.0070
kWh	š	0.0059	\$	0.0044
kW	š	1.8805	Š	1,4054
kW	Š	1.8764	Š	1.4023



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In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	159,733,338		1.0532		168,231,152	
General Service Less Than 50 kW	kWh	54,185,000		1,0532		57,067,642	12
General Service 50 to 4,999 kW	kW	49,071,741	149,901		44.87%	49,071,741	149,901
General Service 50 to 4,999 kW – Interval Metered	kW	95,860,735	274,126		47.93%	95,860,735	274,126
Large Use	kW	58,704,363	169,304		47.52%	58,704,363	169,304
Unmetered Scattered Load	kWh	1,128,127		1,0532		1,188,143	55
Sentinel Lighting	kW	908,962	2,560		48.29%	908,962	2,580
Street Lighting	kW	4,700,576	13,119		49.11%	4,700,576	13,119



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Uniform Transmission Rates	Unit	Janua	fective ary 1, 2010	Janua	fective try 1, 2011	Janua	fective ary 1, 2012
Rate Description			Rate]	Rate	1	Rate
Network Service Rate	kW	\$	2.97	\$	3.22	\$	3.22
Line Connection Service Rate	kW	\$	0.73	\$	0.79	\$	0.79
Transformation Connection Service Rate	kW	\$	1.71	\$	1.77	\$	1.77
						W-17/9	***************************************
Hydro One Sub-Transmission Rates	Unit		fective ary 1, 2010		fective 1ry 1, 2011	100	fective 1ry 1, 2012
Rate Description			Rate		Rate	1	Rate
Network Service Rate	kW	\$	2.65	\$	2.65	\$	2.65
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$	0.64
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$	1.50
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14	\$	2.14
Hydro One Sub-Transmission Rate Rider 6A	Unit		fective ary 1, 2010		fective ary 1, 2011		ffective ary 1, 2012
Rate Description			Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	0.0470	\$	0.0470	\$	0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$	0.0250	-\$	0.0250	-\$	0.0250
RSVA LV - 4750 - which affects 1550	kW	\$	0.0580	\$	0.0580	\$	0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$	0.0750	-\$	0.0750	-\$	0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$	0.0050	\$	0.0050	\$	0.0050



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".

For Hydro One Sub-transmission Ratee, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	4.00	Network		4.5	Line C	Connecti	o n		Transform	ation Co	nne	ction	То	tal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	Α	mount	Units Billed	Rate	A	Amount	Α	mount
January	64,672	\$2,97	- \$	192,076	72,985	\$0.73	5	53,279	72,985	\$1.71	\$	124,804	\$	178,083
February	63,434	\$2.97	\$	188,389	72,574	\$0.73	\$	52,979	72,574	\$1.71	\$	124,102	5	177,081
March	57,256	\$2.97	\$	170,053	65,627	\$0.73	\$	47,908	65,627	\$1.71	\$	112,222	\$	160,130
April	58,444	\$2.97	- 5	173,579	62,713	\$0,73	\$	45,781	62,713	\$1.71	\$	107,240	\$	153,021
May	80,610	\$2.97	\$	239,412	82,221	\$0.73	\$	60,021	82,221	\$1.71	\$	140,596	\$	200,617
Iune	70,934	\$2.97	s	210,674	79,204	\$0.73	8	57,819	79,204	\$1.71	\$	135,439	\$	193,258
July	91,404	\$2.97	\$	271,470	92,053	\$0.73	\$	67,199	92,053	\$1.71	\$	157,412	\$	224,611
	92,082	\$2.97	\$	273,484	92,082	\$0.73	5	67,220	92,082	\$1,71	\$	157,460	5	224,680
August		\$2.97	\$	271,369	91,370	\$0.73	5	66,700	91,370	\$1.73	\$	158,243	\$	224,943
September	91,370		\$	181,770	61,692	\$0.73	\$	45,035	61,692	\$1.71	\$	105,493	S	150,528
October	61,202	\$2.97			7,511,912,52		\$	49,228	67,436	\$1.71	\$	115,314	s	164,542
November	67,435	\$2.97	\$	200,282	67,436	\$0.73				\$1.71	\$	127,330	S	181,687
December	74,083	\$2,97	\$	220,027	74,462	\$0,73	\$	54,357	74,462	\$1.71	•	127,330	*_	101,007
Total	872,926	\$ 2,9	97 \$	2,592,585	914,419	\$ 0,73	\$	667,526	914,419	\$ 1.71	\$	1,565,655	\$	2,233,181
HYDRO ONE		Network		1 4	Line	Connecti	on		Transforn	nation Co	onne	ection	Т	otal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	F	mount
January		\$0.00				\$0.00				\$0.00			\$	120
February		\$0.00				\$0.00				\$0.00			\$	
March		\$0.00				\$0.00				\$0.00			\$	100
		\$0.00				\$0.00				\$0.00			\$	200
April		\$0.00				\$0.00				\$0.00			s	
May		\$0.00				\$0.00				\$0.00			\$	
June						\$0.00				\$0.00			\$	190
July		\$0.00								\$0.00			S	72
August		\$0.00				\$0,00				\$0.00			\$	
September		\$0.00				\$0.00							\$	100
October		\$0.00				\$0.00				\$0.00				
November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	
Total	3	\$ +	\$:4		S -	\$			\$ ==	\$	*:	\$	-
TOTAL		Network			Line	Connecti	on	- n-F	Transform	nation C	onne	ection	T	otal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	A	Amount
January	64,672	\$2.97	\$	192,076	72,985	\$0.73	\$	53,279	72,985	\$1.71	\$	124,804	\$	178,083
February	63,434	\$2.97	\$	188,389	72,574	\$0.73	\$	52,979	72,574	\$1.71	\$	124,102	\$	177,081
March	57,256	\$2.97	\$	170,053	65,627	\$0.73	\$	47,908	65,627	\$1.71	\$	112,222	\$	160,130
April	58,444	\$2.97	\$	173,579	62,713	\$0.73	\$	45,781	62,713	\$1.71	\$	107,240	\$	153,021
May	80,610	\$2.97	\$	239,412	82,221	\$0.73	5	60,021	82,221	\$1.71	\$	140,596	\$	200,617
June	70,934	\$2.97	\$	210,674	79,204	\$0.73	\$	57,819	79,204	\$1.71	\$	135,439	\$	193,258
July	91,404	\$2.97	\$	271,470	92,053	\$0.73	\$	67,199	92,053	\$1.71	\$	157,412	\$	224,611
	92,082	\$2,97	\$	273,484	92,082	\$0.73	\$	67,220	92,082	\$1.71	\$	157,460	3	224,680
August	91,370	\$2.97	\$	271,369	91,370	\$0.73	5	66,700	91,370	\$1.73	S	158,243	S	224,943
September				181,770	61,692	\$0.73	\$	45,035	61,692	\$1.73	\$	105,493	s	150,528
October	61,202	\$2.97	\$						67,436	\$1.71	\$	115,314	\$	164,542
November December	67,435 74,083	\$2.97 \$2.97	\$	200,282 220,027	67,436 74,462	\$0.73 \$0.73	\$ \$	49,228 54,357	74,462	\$1.71	\$	127,330	\$	181,687
Total	970.000	\$ 2.5	97 \$	2,592,585	914,419	\$ 0.73	\$	667,526	914,419	\$ 1.71	\$	1,565,655	\$	2,233,181
I Utai	872,926	p 28	91 Þ	7,082,000	314,419	Ψ 0.73	φ	001,020	017,910	₩ 1571		.,000,000	Ť	



Welland Hydro-Flectric System Corp. - EB-2011-0202 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		N	etwork			Line	Co	nnectio	1		Transform	ați	un Coi	mec	tion	Te	otal 1	.ine
Month	Units Billed		Rate	1	Amount	Units Billed		Rate	I	Amount	Units Billed	R	ate	A	тоилі	-	Amo	unt
January	64,672	\$	3,2200	\$	208,244	72,985	\$	0.7900	\$	57,658	72,985	\$ 1	7700	\$	129,183	\$		86,842
February	63,434	\$	3,2200	\$	204,257	72,574	\$	0.7900	\$	57,333	72,574	\$ 1	.7700	\$	128,456	\$		85,789
March	57,256	\$	3,2200	\$	184,364	65,627	\$	0.7900	\$	51,845	65,627	\$ 1	.7700	\$	116,160	\$		38,005
April	58,444	\$	3,2200	\$	188,190	62,713	\$	0.7900	\$	49,543	62,713	\$ 1	7700	\$	111,002	5	16	60,545
May	80,610	\$	3,2200	\$	259,564	82,221	\$	0,7900	\$	64,955	82,221	\$ 1	.7700	\$	145,531	S		10,486
June	70,934		3,2200	\$	228,407	79,204	\$	0.7900	\$	62,571	79,204	\$ 1	.7700	\$	140,191	S		02,762
July	91,404		3.2200	\$	294,321	92,053	\$	0,7900	\$	72,722	92,053	\$ 1	.7700	\$	162,934	S		35,656
August	92,082		3.2200	\$	296,504	92,082	\$	0.7900	\$	72,745	92,082	\$ 1	.7700	\$	162,985	\$	23	35,730
September	91,370	\$	3,2200	\$	294,211	91,370	\$	0.7900	\$	72,182	91,370	\$ 1	.7700	\$	161,725	\$		33,907
October	61,202	\$	3,2200	\$	197,070	61,692	\$	0.7900	\$	48,737	61,692	\$ 1	.7700	\$	109,195	\$	15	57,932
November		\$	3,2200	\$	217,141	67,436	\$	0.7900	\$	53,274	67,436	\$ 1	.7700	\$	119,362	\$	17	72,636
December	74,083		3,2200	\$	238,547				\$	58,825	74,462	\$ 1	7700	\$	131,798	\$	19	90,623
Total	872,926	\$	3,22	\$	2,810,822	914,419	\$	0.79	\$	722,391	914,419	\$	1.77	\$	1,618,522	\$	2,34	40,913
HYDRO ONE	Acres 14	N	letwork			Line	Co	onnectio	n		Transform	ıati	on Co	nne	ction	1	'otal	Line
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed	F	late	A	mount		Amo	unt
Tanuara	353	\$	2,6970	\$	8		\$	0.6150	\$		160	\$ 1	.5000	\$	*0	\$		
January	523	S	2.6970	\$	9	14	\$		\$	4	360			\$	*2	\$		500
February	100	S	2.6970	\$	8	S	\$		\$	19			5000	\$	*2	\$		0.00
March		S	2.6970	\$	<u> </u>	100	\$	0.6150	5	-			.5000	\$	**	\$		0.00
April	-	S	2.6970	\$		15.1	\$	0.6150	\$	-	41		5000	\$	wi	\$		(0.00)
May		s	2.6970	\$	15	1977		0.6150	\$		==		,5000	\$	40	8		0.00
June	9.50	s	2,6970	\$	8	767	s	0.6150	\$	~	4.5		.5000	\$	80	\$		360
July	(0)	s	2,6970	\$	á	520	\$	0.6150	5	12	£9		.5000	\$	*	S		(40
August	0.50	\$	2,6970	\$	- 8	(21)	\$	0.6150	\$	52	40		.5000	S	**	S		
September	(6)	5	2,6970	\$	- 5	320	\$	0.6150	\$	-	25		5000	\$	*	\$		100
October		5	2.6970	\$	- 2		\$	0,6150	5		23		5000	\$	2:	5		065
November		\$	2.6970		10	- 3	5			52	¥1		.5000		*	5		(4)
December			2,0970				_		_			_				-		_
Total		\$	7	\$	<u></u>		\$	-	\$		-	\$	•	\$		\$		1.00
TOTAL	N. B	- 1	letwork		-71	Line	· Co	onnectic	n	VIII-	Transform	nat.	ion Co	nne	ection	7	otal -	Line
Month	Units Billed		Rate	Ī	Amount	Units Billed		Rate		Amount	Units Billed	Ι	Rate	A	Amount		Amo	unt
January	64,672	\$	3.22	\$	208,244	72,985	\$			57,658	72,985	\$	1.77		129,183	\$		86,842
February	63,434	\$	3.22	\$	204,257	72,574			\$	57,333	72,574	\$	1.77		128,456	\$		85,789
March	57,256	\$	3.22	\$	184,364	65,627	\$		\$	51,845	65,627		1.77		116,160	\$		68,005
April	58,444	\$	3.22	\$	188,190	62,713				49,543	62,713	5	1.77		111,002	\$		60,545
May	80,610	\$	3.22	\$	259,564	82,221	\$		\$	64,955	82,221	5	1.77		145,531	\$		10,486
June	70,934	\$	3.22	\$	228,407	79,204	\$	0.79	\$	62,571	79,204	\$	1.77		140,191	\$		02,762
July	91,404	\$	3.22	\$	294,321	92,053	\$		\$	72,722	92,053		1.77		162,934	\$		235,656
August	92,082	\$	3.22	\$	296,504	92,082	\$		\$	72,745	92,082	\$	1.77		162,985	\$		235,730
September	91,370	\$	3.22	\$	294,211	91,370			\$	72,182	91,370	\$	1.77		161,725	\$		233,907
October	61,202	\$	3.22	\$	197,070	61,692	\$	0.79	\$	48,737	61,692	\$	1-77		109,195	S		57,932
November	67,435	\$	3.22	\$	217,141	67,436	\$			53,274	67,436	\$	1.77		119,362	5		72,63
																	- 1	90,623
December	74,083	\$	3.22	\$	238,547	74,462	\$	0.79	\$	58,825	74,462	\$	1,77	\$	131,798	\$		0,020



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The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

		_				_		_	_			
IESO		Network		Line	Connectic	m		Transform	iation Coi	nection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	unt	Units Billed	Rate	Amount	A	mount
January	64,672	\$ 3,2200	\$ 208,244	72,985	\$ 0.7900	\$ 5	57,658	72,985	\$ 1.7700	\$ 129,183	\$	186,842
February	63,434	\$ 3,2200	\$ 204,257	72,574	\$ 0.7900	\$ 5	57,333	72,574	\$ 1.7700	\$ 128,456	\$	185,789
March	57,256	\$ 3,2200	\$ 184,364	65,627	\$ 0,7900	\$ 5	51,845	65,627	\$ 1.7700	\$ 116,160	\$	168,005
April	58,444	\$ 3,2200	\$ 188,190	62,713	\$ 0,7900	\$ 4	49,543	62,713	\$ 1.7700	\$ 111,002	\$	160,545
May	80,610	\$ 3,2200	\$ 259,564	82,221	\$ 0.7900	\$ 6	64,955	82,221	\$ 1.7700	\$ 145,531	\$	210,486
June	70,934	\$ 3,2200	\$ 228,407	79,204	\$ 0,7900	\$ 6	32,571	79,204	\$ 1.7700		\$	202,762
July	91,404	\$ 3,2200	\$ 294,321	92,053	\$ 0,7900	\$ 7	72,722		\$ 1,7700		8	235,656
August	92,082	\$ 3,2200	\$ 296,504	92,082	\$ 0,7900	\$ 7	72,745		(7)	\$ 162,985	\$	235,730
September		\$ 3,2200			\$ 0,7900		72,182		\$ 1,7700		\$	233,907
October	61,202	\$ 3,2200			\$ 0,7900		48,737		\$ 1,7700	\$ 109,195	\$	157,932
November		\$ 3,2200			\$ 0,7900		53,274		75	\$ 119,362	\$	172,636
December	74,083	\$ 3,2200	238,547	74,462	\$ 0,7900	\$ 5	58,825	74,462	\$ 1.7700	\$ 131,798	\$	190,623
Total	872,926	\$ 3.22	\$ 2,810,822	914,419	\$ 0.79	\$ 72	22,391	914,419	\$ 1,77	\$ 1,618,522	\$	2,340,913
HYDRO ONE	-	Network	-	Line	Connectio	on		Transforn	nation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	unt	Units Billed	Rate	Amount	A	mount
T		\$ 2.6970) S =	9	\$ 0.6150	6		12	\$ 1.5000		s	23
January February	120	\$ 2.6970		5	\$ 0,6150	5	÷	- 2	\$ 1,5000	s -	s	-
March	131	\$ 2.6970		8	\$ 0,6150	s		ä	\$ 1.5000	\$ -	s	21
April	87	\$ 2,6970			\$ 0,6150	Š	8		\$ 1.5000	\$	\$	25
May		\$ 2,6970		3	\$ 0.6150	s	8		\$ 1,5000	\$	s	
June		\$ 2,6970			\$ 0,6150	s		12	\$ 1.5000	\$ -	s	· ·
July		\$ 2.6970			\$ 0,6150	S			\$ 1,5000	\$.	s	-
August		\$ 2,6970			\$ 0,6150	S			\$ 1,5000	\$ -	s	*:
September	190	\$ 2.6970		-	\$ 0.6150	s			\$ 1,5000	5 -	\$	*
October	565	\$ 2.6970		-	\$ 0,6150	\$	*	3.0	\$ 1,5000	\$ -	8	*5
November	843	\$ 2,6970		- 2	\$ 0.6150	s		19	\$ 1.5000	\$ -	8	*3
December	(47)	\$ 2,6970) \$	2	\$ 0.6150	\$	940	34	\$ 1.5000	\$.	\$	*(
Total	(A)	5 -	\$ =		\$ -	\$	Z //	- ta	\$ -	\$ -	\$	
TOTAL		Network		Line	Connecti	n	72	Transform	nation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amo	unt	Units Billed	Rate	Amount	A	mount
January	64,672	£ 2.00	2 \$ 208,244	72,985	\$ 0.79	\$ 5	57,658	72,985	\$ 1.77	\$ 129,183	s	186,842
February	63,434			72,574			57,333	72,574	\$ 1.77		s	185,789
March	57,256	\$ 3.22			\$ 0.79		51,845		\$ 1.77		5	168,005
April	58,444				\$ 0.79		49,543		\$ 1.77		s	160,545
May	80,610			82,221			64,955		\$ 1.77		s	210,486
June	70,934			79,204			62,571		\$ 1.77		s	202,762
July	91,404	\$ 3.22			\$ 0.79		72,722		\$ 1.77		s	235,656
August	92,082			92,082			72,745	92,082			S	235,730
September	91,370	17 29		91,370	\$ 0.79		72,182		\$ 1.77		s	233,907
October	61,202	.55		61,692		-	48,737		\$ 1.77		8	157,932
November	67,435				\$ 0.79		53,274		\$ 1.77	\$ 119,362	\$	172,636
December	74,083		\$ 238,547	74,462			58,825	74,462	\$ 1.77	\$ 131,798	s	190,623
Total	872,926	\$ 3.22	2 \$ 2,810,822	914,419	\$ 0.79	\$ 72	22,391	914,419	\$ 1.77	\$ 1,618,522	\$	2,340,913



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The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	B	Billed Amount	Billed Amount %		Current Wholesale Billing	A N N	Adjusted RTSR Network
Residential	kWh	•	9900.0	168,231,152	*	4	1,110,326	43.0%	•	1,207,957	44	0.0072
General Service Less Than 50 kW	kWh	44	0.0059	57,067,642	ŝ	4	336,699	13.0%	s	366,305	44	0.0064
General Service 50 to 4,999 kW	kW	44	2.0191	49,071,741	149,901	•	302,665	11.7%	44	329,279	49	2.1966
General Service 50 to 4,999 kW – Interval Metered	ΚW	49	2.0028	95,860,735	274,126	44	549,020	21.2%	4	597,295	49	2.1789
Large Use	kW	•	1.4675	58,704,363	169,304	49	248,454	%9.6	44	270,300	44	1.5965
Unmetered Scattered Load	kWh	•	0.0059	1,188,143	(*	49	7,010	0.3%	49	7,626	49	0.0064
Sentinel Lighting	kW	49	1.8805	908,962	2,580	4	4,852	0.2%	4	5,278	40	2.0459
Street Lighting	ΚW	49	1.8764	4,700,576	13,119	49	24,616	1.0%	49	26,781	44	2.0414
						44	2,583,641					



Contario Energy Board RTSR WORK FORM

FOR ELECTRICITY

Welland Hydro-Electric System Corp. - EB-2011-0202 - IRM3

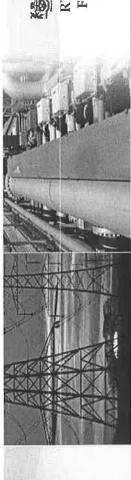
The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Umit	Curren	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Ar	Billed Amount	Billed Amount %	M W	Current Wholesale Billing	Con	Adjusted RTSR Connection
Residential	kWh	₩.	0.0050	168,231,152	9	₩.	841,156	38.6%	•	902,856	•	0.0054
General Service Less Than 50 kW	kWh	49	0.0044	57,067,642	(*)	G	251,098	11.5%	49	269,516	49	0.0047
General Service 50 to 4,999 kW	κw	49	1.5089	49,071,741	149,901	49	226,186	10.4%	44	242,777	44	1.6196
General Service 50 to 4,999 kW – Interval Metered	KW	•	1.8074	95,860,735	274,126	•	495,455	22.7%	44	531,798	44	1.9400
Large Use	ΚM	4	2.0070	58,704,363	169,304	₩.	339,793	15.6%	44	364,717	\$	2.1542
Unmetered Scattered Load	kWh	₩.	0.0044	1,188,143	10)	44	5,228	0.2%	49	5,611	4	0.0047
Sentinel Lighting	kW	G	1.4054	908,962	2,580	4	3,626	0.2%	4	3,892	ø	1.5085
Street Lighting	ΚW	₩.	1.4023	4,700,576	13,119	₩.	18,397	%8.0	49	19,746	44	1.5052
						49	\$ 2,180,938					



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

									_	FULCASI		Dosen
Rate Class	Unit	Adjuste Net	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	A A	Billed Amount	Billed Amount %	3 1	Wholesale Billing	Ž	RTSR Network
Residential	kWh	•	0.0072	168,231,152	9	49	1,207,957	43.0%	•	1,207,957	44	0.0072
General Service Less Than 50 kW	KWh	44	0.0064	57,067,642	700	44	366,305	13.0%	49-	366,305	us.	0.0064
General Service 50 to 4,999 kW	KW	49	2.1966	49,071,741	149,901	49	329,279	11.7%	4	329,279	49	2.1966
General Service 50 to 4,999 kW – Interval Metered	ΚW	•	2.1789	95,860,735	274,126	44	597,295	21.2%	44	597,295	s	2.1789
Large Use	ΚW	49	1.5965	58,704,363	169,304	•	270,300	%9.6	44	270,300	44	1.5965
Unmetered Scattered Load	kWh	•	0.0064	1,188,143	ì	44	7,626	0.3%	49	7,626	44	0.0064
Sentinel Lighting	ΚW	•	2.0459	908,962	2,580	49	5,278	0.2%	•	5,278	49	2.0459
Street Lighting	ΚW	49	2.0414	4,700,576	13,119	•	26,781	1.0%	49	26,781	•	2.0414
						us	2,810,822					



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The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjuste	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Bj An	Billed Amount	Billed Amount %	W. F.	Forecast Wholesale Billing	Prc R Con	Proposed RTSR Connection
Residential	kWh	₩.	0.0054	168,231,152	((*	44	902,856	38.6%	49	902,856	49	0.0054
General Service Less Than 50 kW	kWh	•	0.0047	57,067,642	٠	•	269,516	11.5%	44	269,516	•	0.0047
General Service 50 to 4,999 kW	kW	49	1.6196	49,071,741	149,901	49	242,777	10.4%	•	242,777	49	1.6196
General Service 50 to 4,999 kW – Interval Metered	κw	s	1.9400	95,860,735	274,126	6	531,798	22.7%	•	531,798	•	1.9400
Large Use	KW	s	2.1542	58,704,363	169,304	•	364,717	15.6%	49	364,717	•	2.1542
Unmetered Scattered Load	kWh	₩.	0.0047	1,188,143	8	49	5,611	0.2%	44	5,611	44	0.0047
Sentinel Lighting	κw	49	1.5085	908,962	2,580	49	3,892	0.2%	49	3,892	•	1.5085
Street Lighting	κw	4	1.5052	4,700,576	13,119	44	19,746	%8.0	4	19,746	•	1.5052
						v	E 2340 943					



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For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model. For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Chit	Propos	Proposed RTSR Network	Prop Co	Proposed RTSR Connection
Residential	KWh	•	0.0072	**	0.0054
General Service Less Than 50 KW	KWh	•	0.0064	**	0.0047
General Service 50 to 4,999 kW	KW	•	2.1966	44	1.6196
General Service 50 to 4,999 kW – Interval Metered	ΚW	49	2.1789	44	1.9400
Large Use	kW	••	1.5965	**	2.1542
Unmetered Scattered Load	KWh	49	0.0064	**	0.0047
Sentinel Lighting	KW	49	2.0459	**	1.5085
Street Lighting	MA	w	2 0414	•	1 5052