

October 14, 2011

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: PowerStream Inc. (Licence ED-2004-0420)
2012 Electricity Distribution Rate Adjustment Application EB-2011-0005**

Please find enclosed two (2) paper copies and a CD containing the above captioned application in PDF format, along with electronic copies of the completed Board models. Please note also that this Application has been filed through the Board's Regulatory Electronic Submission System (RESS).

PowerStream Inc. ("PowerStream") is a distributor as defined in, and is licenced as such under, the Ontario Energy Board Act, 1998. PowerStream holds Electricity Distribution Licence ED-2004-0420.

On December 15, 2008 the Board approved the amalgamation of PowerStream Inc. and Barrie Hydro Distribution Inc. (EB-2008-0335). The companies merged on January 1, 2009, and started to operate under the same Licence ED-2004-0420 on March 16, 2010. PowerStream Inc. continues to have two separate rate zones, pre-amalgamation PowerStream Inc. ("PowerStream South") and pre-amalgamation Barrie Hydro Distribution Inc. ("PowerStream Barrie"). The application filed under this cover is for PowerStream Inc., EB-2011-0005, covering both rate zones, and includes the following:

- Management Summary and 2012 IRM3 models for the PowerStream South rate zone
- Management Summary, 2012 IRM3 models and an LRAM claim for the PowerStream Barrie rate zone.

PowerStream has calculated customer bill impacts, from the rates proposed in this application, including LRAM rate riders, as follows:

For PowerStream South:

- a Residential customer using 800 kWhs per month will see a \$0.11 (0.4%) decrease in the Delivery line and a decrease of \$0.11 (0.1%) on the total monthly bill; and
- a General Service less than 50 kW customer using 2,000 kWhs per month will see a \$0.12 (0.2%) decrease in the Delivery line and a decrease of \$0.12 (0.1%) on the total monthly bill.

For PowerStream Barrie:

- a Residential customer using 800 kWhs per month will see a \$0.87 (2.4%) decrease in the Delivery line and a decrease of \$0.89 (0.8%) on the total monthly bill; and
- a General Service less than 50 kW customer using 2,000 kWhs per month will see a \$0.11 (0.2%) decrease in the Delivery line and a decrease of \$0.12 (0.04%) on the total monthly bill.

Please note that there is an application before the Board (EB-2011-0128) that seeks to have the Smart Meters installed added to Rate Base in accordance with Board Guideline G-2008-0002. The decision in this matter could impact the above noted bill impacts for both rate zones.

If you have any questions, please do not hesitate to contact the undersigned.

Yours truly,

Original signed by

Tom Barrett
Manager, Rate Applications

PowerStream Inc. – South
ED-2004-0420
2012 Electricity Distribution Rate Application
Board File Number EB-2011-0005
Management Summary

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- F** PowerStream South 2011 Tariff Sheet
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Introduction

PowerStream Inc. ("PowerStream") is submitting a 3rd Generation Incentive Regulation Mechanism ("3rd GIRM") rate application, for 2012 electricity distribution rates, effective May 1, 2012.

PowerStream has prepared this application in several parts, there are two parts each consisting of a Management Summary and the Board's 3rd GIRM models; one for the PowerStream South rate zone (former PowerStream Inc. service territory) and one for the PowerStream Barrie rate zone (former Barrie Hydro Distribution Inc. service territory).

Both rate zones are covered by PowerStream's distribution licence (ED-2004 -0420) and have been assigned the same Board file number (EB-2011-0005) for the 2012 rate filing.

This summary deals with the PowerStream South rate zone ("South")

This application has been prepared in accordance with all the relevant Board's guidelines and requirements.

The Board has provided direction to Ontario electricity distributors on 3rd GIRM applications in the following:

- *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued July 14, 2008,
- *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued September 17, 2008,
- Addendum to the Supplemental report of the Board, issued on January 28, 2009,
- *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on June 22, 2011,
- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*, issued on July 31, 2009, and

- *Guideline on Electricity Distribution Retail Transmission Service Rates, issued on June 22, 2011.*

PowerStream has adhered to all of the Board's directions in completing the Board-approved 2012 3rd GIRM models:

- 2012 IRM3 Rate Generator model,
- 2012 IRM3 Shared Tax Savings Workform,
- 2012 RTSR Adjustment Workform.

2011 Rate Classes and 2011 Tariff Sheet

The rates and tariffs entered in the Rate Generator Model are taken from the Board-approved 2011 Tariff of Rates and Charges, as per Appendix “A” to Board Decision and Order EB-2010-0110/EB-2010-0365.

As shown in Sheet “3. *Rate Classes*” of the Rate Generator Model, PowerStream South has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Large Use
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

Price Cap Adjustment

The Price Cap index of 0.18% is calculated in the Board’s Rate Generator model, based on the preceding year’s parameters. PowerStream recognizes that certain parameter values, including the price escalator (GDP-IPI) of 1.3%, and stretch factor of 0.4% are proxy values that will be adjusted by the Board when updated information becomes available.

Smart Meter Funding Adder

In 2010, PowerStream filed an application (EB-2010-0209) for the recovery of Smart Meter costs for meters installed in 2008 and 2009 in the South rate zone. In its decision, the Board approved discontinuation of the smart meter funding adder as of December 31, 2010, in the PowerStream South rate zone.

There is an application before the Board (EB-2011-0128) that seeks cost recovery for smart meters installed in 2010 and 2011, in the South rate zone, in accordance with Board Guideline G-2008-0002.

The Rate Generator model will need to be updated with the 2011 Smart Meter rate riders when the Board issues its Decision on PowerStream's 2011 Smart Meter Application. The Decision in this matter will have a minor effect on the bill impacts, as currently calculated.

Tax Changes Rates Adjustments

The Board's Supplemental Report determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The tax savings to be shared in 2012 are related to the income tax rate changes as shown on schedule 5. *"Z-Factor tax Changes"* in the IRM3 Shared Tax Savings Workform.

As per the Board's direction, tax savings of \$1,515,961, has been allocated to customers and used to calculate an updated tax change volumetric rate rider.

It is our understanding that Board staff will update this, along with other parameters in 2012, to reflect known changes in corporate tax rates.

Retail Transmission Service Rates

PowerStream South has adjusted its Retail Transmission Service Rates (RTSR) to reflect the wholesale transmission costs that it will be charged. PowerStream used the

Board's 2012 RTSR Adjustment Workform (RTSR Model), attached as Appendix E, and followed the direction in the Board's *Guideline: Electricity Distribution Retail Transmission Service Rates, G-2008-0001, Revision 3.0, June 22, 2011*.

PowerStream has used the 2011 Uniform Transmission Rates (UTR) as listed in G-2008-0001 and assumed no change for 2012 in the wholesale transmission rates that it is charged. PowerStream is billed for transmission costs for some delivery points by Hydro One Networks Inc. (HONI) and has entered their approved rates into the model. PowerStream understands that the Board will update the RTSR Model with the 2012 wholesale transmission rates when these are known.

PowerStream has determined the 2010 wholesale quantities billed for each rate zone by totaling the delivery points in each area. Wholesale quantities billed in 2010 were separated by rate zone and by billing party (IESO or HONI). The 2010 wholesale quantities and the 2011 approved wholesale rates were used to calculate the estimated wholesale network cost for 2011 and for 2012.

Billing quantities were reported in the 2010 RRR filings on a consolidated basis. PowerStream tracked the quantities billed to customers in 2010 separately by rate zone. Since RTSR are not harmonized and differ by rate zone, the 2010 billing determinants and current 2011 approved RTSR, for each rate zone, were used in the respective RTSR Models to estimate the amounts that would be billed to customers for 2011 and 2012. The Network and Connection rates were then adjusted to bring the estimated amounts billed to customers equal to the estimated wholesale cost for 2012.

The proposed RTSR represent an average increase in the Transmission Network Services charge of 3.5 % and an average increase in the Transmission Connection Services charge of 2.8%.

Electricity Distribution Deferral and Variance Accounts

In its decision on PowerStream's 2009 EDR application (EB-2008-0244, South rate zone only), the Board approved the clearance of the December 31, 2007 Variance and Deferral account balances over a period of two years. The approved amounts were transferred to account 1595 in 2009 when Board approval was received. The approved amounts have been taken into consideration in arriving at the current balances to be considered for disposition. The approved rate riders continued until April 30, 2011 and amounts billed to customers have been recorded in account 1595.

On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*. The Board Report sets out the policy framework for the review and disposition of deferral and variance accounts for electricity distributors. As part of this framework, the Board has decided to review certain deferral and variance accounts within a distributor's IRM application.

The accounts to be included in an IRM application were classified as Group 1 accounts and include accounts 1550, 1580 1584, 1586, 1588, 1590 and 1595. As per the Board's report, the distributor is required to file a proposal for the disposition of all Group 1 accounts, when the disposition threshold of \$0.001/KWh is exceeded.

In this application, PowerStream South entered the December 31, 2009 account balances from its' 2011 IRM application, as the starting point for data input into Board's 2012 3rd Generation Incentive Regulation Model ("IRM Model"), attached as Appendix C. The 2009 ending principal and interest balances were entered as adjustments in 2009 on schedule 9: "2012 Continuity Schedule for Deferral and Variance Accounts".

PowerStream is the amalgamation of the former PowerStream and the former Barrie Hydro, and these remain separate rate zones. In 2009, PowerStream continued to receive separate IESO invoices for each rate zone. The Group 1 account balances were kept separate, by rate zone, up to December 31, 2009. By January 1, 2010, PowerStream was receiving a single IESO invoice for both rate zones, had a single system load shape and therefore has not been able to separate the Group 1 Retail Settlement Variance Account (RSVA) balances by rate zone. As a result the Group 1

RSVA balances arising after December 31, 2009 are shared by both rate zones.

PowerStream has continued to track accounts 1590 and 1595 recoveries separately by rate zone.

In considering the Group 1 disposition threshold, it was necessary to consider both the separate balances up to December 31, 2009 and the shared balances arising in 2010. This was done by completing the Deferral and Variance account parts of the model for each rate zone using their separate balances up to December 31, 2009. The shared Group 1 balances for 2010 were recorded in a separate IRM Model, attached as Appendix G, to calculate the threshold amount for these balances. The results are summarized below in Table 1 for the Barrie Group 1 balances and Table 2 for the Shared Group 1 balances.

Table 1: Summary of the South Group 1 Account Balances Considered for Disposition

Account Description	Account Number	Total Claim
LV Variance Account	1550	\$ (516,862)
RSVA - Wholesale Market Service Charge	1580	\$ (5,137,128)
RSVA - Retail Transmission Network Charge	1584	\$ (3,020,540)
RSVA - Retail Transmission Connection Charge	1586	\$ (2,991,056)
RSVA - Power (Excluding Global Adjustment)	1588	\$ 2,880,187
RSVA - Power (Global Adjustment Sub-account)	1588 _{GA}	\$ 12,540,355
Recovery of Regulatory Asset Balances	1590	\$ 2,633
Disposition and recovery of Regulatory Balances Account	1595	
Total		\$ 3,757,589
2010 Metered kWhs - South rate zone		6,823,079,624
Threshold Test (Total claim per kWh)		\$ 0.00055

The balance in account 1595 at December 31, 2010 represents approved balances which continued to be cleared by the Deferral /Variance Account Disposition rate riders which ended April 30, 2011. Accordingly its balance has not been included in the Group 1 accounts considered for disposition but is entered in the area below on a memo basis.

Table 2, below, contains the shared RSVA balances arising in 2010 and the interest accrued thereon at the prescribed OEB rates, on a simple interest basis.

Table 2: Summary of the Shared Group 1 Account Balances Considered for Disposition

Account Description	Account Number	Total Claim
LV Variance Account	1550	\$ (332,920)
RSVA - Wholesale Market Service Charge	1580	\$ (8,712,205)
RSVA - Retail Transmission Network Charge	1584	\$ 3,171,283
RSVA - Retail Transmission Connection Charge	1586	\$ 30,072
RSVA - Power (Excluding Global Adjustment)	1588	\$ 735,751
RSVA - Power (Global Adjustment Sub-account)	1588 _{GA}	\$ (1,046,469)
Recovery of Regulatory Asset Balances	1590	
Disposition and recovery of Regulatory Balances Account	1595	
Total		\$ (6,154,488)
2010 Metered kWhs - both rate zones		8,334,777,460
Threshold Test (Total claim per kWh)		\$ (0.00074)

Recoveries (accounts 1590 and 1595) are tracked separately by rate zone and do not appear in the Shared IRM model.

Table 3, below, adds together the South Group 1 threshold amount and the “Shared” Group 1 threshold amount to determine if the combined amounts meet the threshold test.

Table 3: Group 1 Threshold Test Summary

Description	Per kWh
Group 1 account total - South (Table 1)	\$ 0.00055
Group 1 account total - Shared (Table 2)	\$ (0.00074)
Total	\$ (0.00019)

As seen in Table 3 above, the “per kWh” amount, for the South balances, shared balances and combined total, all fall below the threshold of \$0.001 debit or credit per kWh. PowerStream is not seeking disposition of the Group 1 amounts for the South.

In addition to the Group 1 accounts, the Board has also directed electricity distributors to dispose of the balances in account 1562 Deferred Payments in Lieu of Taxes (PILs) and account 1521 Special Purpose Charge.

In the Board's letter of September 13, 2011 regarding "2012 EDR – Disposition of account 1562 Deferred PILs", following the outcome of the Combined Proceeding on Account 1562 Deferred payments in Lieu of Taxes (EB-2008-0381), it is stated:

Distributors are of course able to file on a basis which differs from that which is contemplated by the decisions in this proceeding. In that event, the application can be expected to take some time to process, and therefore, should not be made as part of an IRM application.

PowerStream notes that for issue #13, regarding excess interest clawback, it is on record as not agreeing with the settlement of this issue and intends to present evidence regarding its utility-specific situation and the prudence of its debt levels and interest expense.

PowerStream South has an issue which was not dealt with in the combined proceeding on Account 1562 Deferred PILs – how to apply the SIMPILs methodology in the years where mergers occurred. The merger resulted in tax returns for periods of less than a year that do not align with the PILs Proxy calculations based on a full year.

For these reasons, PowerStream concludes that it would not be appropriate to seek disposition of account 1562 for its South rate zone in an IRM application. This will be deferred to its next Cost of Service rate application, planned to be filed in 2012 for rates effective in 2013. This was communicated to the Board in a letter dated August 25, 2011.

PowerStream has not tracked the amounts for account 1521 Special Purchase Charge ("SPC") separately by rate zone. PowerStream entered the balances for account 1521 in the "Shared" balances model. An adjustment of \$1,119,494 credit to the principal was entered in the "Other Adjustments during Q4 2010" column to reflect the amounts billed to customers for the SPC in 2011 so the final balance could be cleared as required. As a result there is a variance of this amount between the December 31, 2010 balance in the model and the amount reported in the 2.1.7 trial balance. Interest was calculated and entered based on the actual monthly opening principal amounts for 2011 and January to April 2012. The resulting balance of \$14,007 credit was allocated to the rate

classes based on 2010 billed kWhs for each class without regard to rate zone. The resulting rate rider amounts for account 1521 apply to both rate zones.

Table 4 below summarizes the proposed rate riders to clear the balance in account 1521 over the period May 1, 2012 to April 30, 2013.

Table 4: Proposed Deferral and Variance Account Rate Riders

Rate Class	Unit	Rate Rider
Residential	kWh	\$ (0.00000)
General Service < 50 kW	kWh	\$ (0.00000)
General Service 50 to 4999 kW	kW	\$ (0.00063)
Large Use	kW	\$ (0.00057)
Unmetered Scattered Load	kWh	\$ (0.00000)
Sentinel Lighting	kW	\$ (0.00063)
Street Lighting	kW	\$ (0.00060)

The proposed rate riders were calculated using the cost allocation methodology in the EDDVAR Report to allocate the amounts to each class then dividing by the 2010 billed kWhs or kW for the class. These have been rounded to 4 decimal places in the Tariff sheet.

Table 5, below, provides a reconciliation of the amounts entered into the models and the amounts reported in the 2.1.7 RRR filing of the December 31, 2010 trial balance. The total of the Deferral and Variance amounts entered in the Barrie, South and Shared IRM models agree with the amounts in the annual RRR trial balance filing.

Table 5: Reconciliation of Model Amounts to Combined Amounts in RRR Filing 2.1.7

#	Account	Barrie	South	Shared	Total	2.1.7 RRR
1550	LV Variance Account	(152,097)	(507,110)	(326,562)	(985,769)	(985,769)
1580	RSVA - Wholesale Market Service Charge	(269,625)	(5,041,779)	(8,545,705)	(13,857,108)	(13,857,108)
1584	RSVA - Retail Transmission Network Charge	287,787	(2,965,727)	3,110,733	432,792	432,793
1586	RSVA - Retail Transmission Connection Charge	(105,066)	(2,935,880)	29,509	(3,011,438)	(3,011,438)
1588	RSVA - Power (excluding Global Adjustment)	(3,097,785)	2,832,038	721,819	456,072	456,072
1588	RSVA - Power - Sub-Account - Global Adjustment	4,477,139	12,307,908	(1,027,013)	15,758,035	15,758,035
1590	Recovery of Regulatory Asset Balances	(28)	2,645	-	2,617	2,616
1595	Disposition and Recovery of Regulatory Balances (2008)	-	-	-	-	-
1595	Disposition and Recovery of Regulatory Balances (2009)	-	-	-	-	-
	Group 1 Subtotal	1,140,325	3,692,095	(6,037,219)	(1,204,799)	(1,204,799)
1521	Special Purpose Charge Assessment Variance Account	-	-	1,102,485	1,102,485	1,102,485
1562	Deferred Payments in Lieu of Taxes	(129,218)	(3,042,382)	-	(3,171,600)	(3,171,599)
	Total - Group 1 + 1521 + 1562	1,011,107	649,713	(4,934,734)	(3,273,914)	(3,273,913)
	Memo Accounts					
1592	PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	(114,087)	(755,302)	(68,451)	(937,840)	(937,840)
1592	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	-	-	(292,555)	(292,555)	(292,555)
1592	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	-	-	292,555	292,555	292,555
1595	Disposition and Recovery of Regulatory Balances	(2,573,621)	(5,622,423)	-	(8,196,044)	(8,196,044)

The tables below provide a reconciliation between PowerStream Inc. audited financial statements as at December 31, 2010 and the Deferral and Variance Account amounts in Table 5 that were used in the models.

Table 6: December 31, 2010 Audited Financial Statements-Regulatory Assets and Liabilities

Regulatory assets	\$000
Deferred smart meter costs	29,191
Other regulatory assets	2,770
Regulatory assets	31,961
Regulatory liabilities	
Retail settlement variance accounts	(1,157)
Future income taxes	(53,313)
Regulatory assets recovery account	(8,193)
PILs variance	(4,109)
Provision for regulatory liabilities	(1,542)
Regulatory liabilities	(68,315)

The totals above are for all of PowerStream. PowerStream continued to track the deferral and variance accounts separately for the two rate zones up to December 31, 2009. From 2010 onwards only 1590 and 1595 recoveries are tracked by rate zone; retail settlement variance accounts changes encompass both rate zones.

Table 7: Reconciliation of Group 1 Accounts to December 31, 2010 Financial Statements

Schedule 9 Continuity Schedule	Total	Barrie	South	Shared
Closing Principal as of Dec 31-10	(1,520,108)	1,126,960	3,348,297	(5,995,365)
Closing Interest as of Dec 31-10	315,311	13,366	343,799	(41,854)
Total	(1,204,797)	1,140,326	3,692,096	(6,037,219)
Group 1 totals (\$000)	(1,205)	1,140	3,692	(6,037)
Per Financial Statements (\$000)				
Retail settlement variance accounts	(1,157)			
Regulatory assets recovery account	(8,193)			
Total Group 1 accounts	(9,350)			
less 1582 One Time WMS	51			
less 1595 recoveries still in progress	(8,196)			
Agrees with Group 1 totals above	(1,205)			

Rate Change Summary and Bill Impacts

Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of the 2012 price cap adjustment, the tax sharing rate riders, changes in the Smart Meter Rate Riders and updated transmission rates.

Appendix B shows the resulting bill impacts, as calculated by the Board's Rate Generator model.

Typical Residential customer using 800 kWh per month will see a decrease of \$0.11 or 0.4% in the Delivery line and a decrease of \$0.11 or 0.1% on the total monthly bill.

Typical General Service less than 50 kW customer using 2,000 kWh per month will see a decrease of \$0.12 or 0.2% in the Delivery line and a decrease of \$0.12 or 0.1% on the total monthly bill.

The typical bill impacts calculated for other classes range from an increase of 0.1% to 0.3% on the total monthly bill. Rate mitigation measures are not considered necessary.

PowerStream Inc. - South **TARIFF OF RATES AND CHARGES** **Effective Date May 1, 2012** **Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.91
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.28
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate - Effective Until	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.44
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.01
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate - Effective Until	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.86
Distribution Volumetric Rate	\$/kW	3.4793
Low Voltage Service Rate - Effective Until	\$/kW	0.0472
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0501
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	2.4344
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9564

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2158.55
Distribution Volumetric Rate	\$/kW	1.0412
Low Voltage Service Rate - Effective Until	\$/kW	0.0558
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0175
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	2.856
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1303

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
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EB-2011-0005

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate - Effective Until	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South **TARIFF OF RATES AND CHARGES** **Effective Date May 1, 2012** **Implementation Date May 1, 2012**

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EB-2011-0005

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	9.3266
Low Voltage Service Rate - Effective Until	\$/kW	0.0401
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1458
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	1.8603
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.811

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
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EB-2011-0005

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.83
Distribution Volumetric Rate	\$/kW	4.8279
Low Voltage Service Rate - Effective Until	\$/kW	0.0367
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1276
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	1.8417
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7436

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
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EB-2011-0005

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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EB-2011-0005

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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PowerStream Inc. - South
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.89	11.91
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	1.44	1.28
Distribution Volumetric Rate	0.01340	0.01342
Distribution Volumetric Rate Rider(s)	(0.00010)	(0.00040)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00640	0.00660
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00260	0.00270
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0299	1.0299

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0299
Proposed Loss Factor	1.0299

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	35.73%
Energy Second Tier (kWh)	223.92	0.0790	17.69	223.92	0.0790	17.69	0.00	0.00%	15.49%
Sub-Total: Energy			58.49			58.49	0.00	0.00%	51.22%
Service Charge	1	11.89	11.89	1	11.91	11.91	0.02	0.18%	10.43%
Service Charge Rate Rider(s)	1	1.44	1.44	1	1.28	1.28	-0.16	(11.11)%	1.12%
Distribution Volumetric Rate	800	0.0134	10.72	800	0.0134	10.74	0.02	0.18%	9.41%
Low Voltage Volumetric Rate	800	0.0001	0.08	800	0.0001	0.08	0.00	0.00%	0.07%
Distribution Volumetric Rate Rider(s)	800	(0.0001)	(0.08)	800	(0.0004)	(0.32)	-0.24	300.00%	(0.28)%
Total: Distribution			24.05			23.69	-0.36	(1.49)%	20.75%
Retail Transmission Rate – Network Service Rate	823.92	0.0064	5.27	823.92	0.0066	5.44	0.16	3.13%	4.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	823.92	0.0026	2.14	823.92	0.0027	2.22	0.08	3.85%	1.95%
Total: Retail Transmission			7.42			7.66	0.25	3.33%	6.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.47			31.35	-0.11	(0.36)%	27.46%
Wholesale Market Service Rate	823.92	0.0052	4.28	823.92	0.0052	4.28	0.00	0.00%	3.75%
Rural Rate Protection Charge	823.92	0.0013	1.07	823.92	0.0013	1.07	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			5.61			5.61			4.91%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.90%
Total Bill before Taxes			101.16			101.05	-0.11	(0.11)%	88.50%
HST		13%	13.15		13%	13.14	-0.01	(0.11)%	11.50%
Total Bill			114.31			114.18	-0.13	(0.11)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.43		(10%)	-11.42			
Total Bill (less OCEB)			102.88			102.77	(0.11)	(0.11)%	



Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	28.39	28.44
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	1.44	1.01
Distribution Volumetric Rate	0.01150	0.01152
Distribution Volumetric Rate Rider(s)	(0.00010)	(0.00030)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00580	0.00600
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00230	0.00240
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0299	1.0299

Consumption	2,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0299
Proposed Loss Factor	1.0299

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.26%
Energy Second Tier (kWh)	1,459.80	0.0790	115.32	1,459.80	0.0790	115.32	0.00	0.00%	40.31%
Sub-Total: Energy			156.12			156.12	0.00	0.00%	54.58%
Service Charge	1	28.39	28.39	1	28.44	28.44	0.05	0.18%	9.94%
Service Charge Rate Rider(s)	1	1.44	1.44	1	1.01	1.01	-0.43	(29.86)%	0.35%
Distribution Volumetric Rate	2,000	0.0115	23.00	2,000	0.0115	23.04	0.04	0.18%	8.05%
Low Voltage Volumetric Rate	2,000	0.0001	0.20	2,000	0.0001	0.20	0.00	0.00%	0.07%
Distribution Volumetric Rate Rider(s)	2,000	(0.0001)	(0.20)	2,000	(0.0003)	(0.60)	-0.40	200.00%	(0.21)%
Total: Distribution			52.83			52.09	-0.74	(1.40)%	18.21%
Retail Transmission Rate – Network Service Rate	2,059.80	0.0058	11.95	2,059.80	0.0060	12.36	0.41	3.45%	4.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,059.80	0.0023	4.74	2,059.80	0.0024	4.94	0.21	4.35%	1.73%
Total: Retail Transmission			16.68			17.30	0.62	3.70%	6.05%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.51			69.39	-0.12	(0.17)%	24.26%
Wholesale Market Service Rate	2,059.80	0.0052	10.71	2,059.80	0.0052	10.71	0.00	0.00%	3.74%
Rural Rate Protection Charge	2,059.80	0.0013	2.68	2,059.80	0.0013	2.68	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.64			13.64			4.77%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.89%
Total Bill before Taxes			253.28			253.16	-0.12	(0.05)%	88.50%
HST		13%	32.93		13%	32.91	-0.02	(0.05)%	11.50%
Total Bill			286.20			286.07	-0.14	(0.05)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.62		(10%)	-28.61			
Total Bill (less OCEB)			257.58			257.46	(0.12)	(0.05)%	



Rate Class

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	83.71	83.86
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	5.38	-
Distribution Volumetric Rate	3.47300	3.47925
Distribution Volumetric Rate Rider(s)	(0.04160)	(0.05070)
Low Voltage Volumetric Rate	0.04720	0.04720
Retail Transmission Rate – Network Service Rate	2.35100	2.43440
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.92990	0.95640
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0197	1.0197

Consumption	1,095,000	kWh	2,500	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0197
Proposed Loss Factor	1.0197

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,116,571.50	0.0680	75,926.86	1,116,572	0.0680	75,926.86	0.00	0.00%	475.44%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			75,926.86			75,926.86	0.00	0.00%	475.44%
Service Charge	1	83.71	83.71	1	83.86	83.86	0.15	0.18%	0.53%
Service Charge Rate Rider(s)	1	5.38	5.38	1	0.00	0.00	-5.38	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	3.4730	8,682.50	2,500	3.4793	8,698.13	15.63	0.18%	54.47%
Low Voltage Volumetric Rate	2,500	0.0472	118.00	2,500	0.0472	118.00	0.00	0.00%	0.74%
Distribution Volumetric Rate Rider(s)	2,500	(0.0416)	(104.00)	2,500	(0.0507)	(126.75)	-22.75	21.88%	(0.79)%
Total: Distribution			8,785.59			8,773.24	-12.35	(0.14)%	54.94%
Retail Transmission Rate – Network Service Rate	2,549.25	2.3510	5,993.29	2,549.25	2.4344	6,205.89	212.61	3.55%	38.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,549.25	0.9299	2,370.55	2,549.25	0.9564	2,438.10	67.56	2.85%	15.27%
Total: Retail Transmission			8,363.83			8,644.00	280.16	3.35%	54.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			17,149.42			17,417.24	267.81	1.56%	109.06%
Wholesale Market Service Rate	1,116,571.50	0.0052	5,806.17	1,116,571.50	0.0052	5,806.17	0.00	0.00%	36.36%
Rural Rate Protection Charge	1,116,571.50	0.0013	1,451.54	1,116,571.50	0.0013	1,451.54	0.00	0.00%	9.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7,257.96			7,257.96			45.45%
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%	48.00%
Total Bill before Taxes			107,999.25			108,267.06	267.81	0.25%	677.95%
HST		13%	14,039.90		13%	14,074.72	34.82	0.25%	88.13%
Total Bill			122,039.15			122,341.78	302.63	0.25%	766.08%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12,203.92		(10%)	-12,234.18			
Total Bill (less OCEB)			109,835.24			110,107.60	272.36	0.25%	



Rate Class

Large Use

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2,154.67	2,158.55
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	138.96	-
Distribution Volumetric Rate	1.03930	1.04117
Distribution Volumetric Rate Rider(s)	(0.01460)	(0.01810)
Low Voltage Volumetric Rate	0.05580	0.05580
Retail Transmission Rate – Network Service Rate	2.75820	2.85600
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.09900	1.13030
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0045	1.0045

Consumption	2,190,000	kWh	5,000	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0045
Proposed Loss Factor	1.0045

Large Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	2,199,855.00	0.0680	149,590.14	2,199,855	0.0680	149,590.14	0.00	0.00%	2792.18%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			149,590.14			149,590.14	0.00	0.00%	2792.18%
Service Charge	1	2,154.67	2,154.67	1	2,158.55	2,158.55	3.88	0.18%	40.29%
Service Charge Rate Rider(s)	1	138.96	138.96	1	0.00	0.00	-138.96	(100.00)%	0.00%
Distribution Volumetric Rate	5,000	1.0393	5,196.50	5,000	1.0412	5,205.85	9.35	0.18%	97.17%
Low Voltage Volumetric Rate	5,000	0.0558	279.00	5,000	0.0558	279.00	0.00	0.00%	5.21%
Distribution Volumetric Rate Rider(s)	5,000	(0.0146)	(73.00)	5,000	(0.0181)	(90.50)	-17.50	23.97%	(1.69)%
Total: Distribution			7,696.13			7,552.90	-143.23	(1.86)%	140.98%
Retail Transmission Rate – Network Service Rate	5,022.50	2.7582	13,853.06	5,022.50	2.8560	14,344.26	491.20	3.55%	267.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,022.50	1.0990	5,519.73	5,022.50	1.1303	5,676.93	157.20	2.85%	105.96%
Total: Retail Transmission			19,372.79			20,021.19	648.40	3.35%	373.71%
Sub-Total: Delivery (Distribution and Retail Transmission)			27,068.92			27,574.09	505.18	1.87%	514.69%
Wholesale Market Service Rate	2,199,855.00	0.0052	11,439.25	2,199,855.00	0.0052	11,439.25	0.00	0.00%	213.52%
Rural Rate Protection Charge	2,199,855.00	0.0013	2,859.81	2,199,855.00	0.0013	2,859.81	0.00	0.00%	53.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			14,299.31			14,299.31			266.90%
Debt Retirement Charge (DRC)	2,190,000.00	0.00700	15,330.00	2,190,000	0.0070	15,330.00	0.00	0.00%	286.14%
Total Bill before Taxes			206,288.36			206,793.54	505.18	0.24%	3859.92%
HST		13%	26,817.49		13%	26,883.16	65.67	0.24%	501.79%
Total Bill			233,105.85			233,676.70	570.85	0.24%	4361.70%
Ontario Clean Energy Benefit (OCEB)		(10%)	-23,310.59		(10%)	-23,367.67			
Total Bill (less OCEB)			209,795.27			210,309.03	513.76	0.24%	



Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	14.20	14.23
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.09	-
Distribution Volumetric Rate	0.00860	0.00862
Distribution Volumetric Rate Rider(s)	(0.00060)	(0.00070)
Low Voltage Volumetric Rate	0.00010	0.00010
Retail Transmission Rate – Network Service Rate	0.00580	0.00600
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00260	0.00270
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0299	1.0299

Consumption	500	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0299
Proposed Loss Factor	1.0299

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0680	34.00	500.00	0.0680	34.00	0.00	0.00%	47.15%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			34.00			34.00	0.00	0.00%	47.15%
Service Charge	1	14.20	14.20	1	14.23	14.23	0.03	0.18%	19.73%
Service Charge Rate Rider(s)	1	0.09	0.09	1	0.00	0.00	-0.09	(100.00)%	0.00%
Distribution Volumetric Rate	500	0.0086	4.30	500	0.0086	4.31	0.01	0.18%	5.97%
Low Voltage Volumetric Rate	500	0.0001	0.05	500	0.0001	0.05	0.00	0.00%	0.07%
Distribution Volumetric Rate Rider(s)	500	(0.0006)	(0.30)	500	(0.0007)	(0.35)	-0.05	16.67%	(0.49)%
Total: Distribution			18.34			18.23	-0.11	(0.58)%	25.29%
Retail Transmission Rate – Network Service Rate	514.95	0.0058	2.99	514.95	0.0060	3.09	0.10	3.45%	4.28%
Retail Transmission Rate – Line and Transformation Connection Service Rate	514.95	0.0026	1.34	514.95	0.0027	1.39	0.05	3.85%	1.93%
Total: Retail Transmission			4.33			4.48	0.15	3.57%	6.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			22.67			22.71	0.05	0.21%	31.50%
Wholesale Market Service Rate	514.95	0.0052	2.68	514.95	0.0052	2.68	0.00	0.00%	3.71%
Rural Rate Protection Charge	514.95	0.0013	0.67	514.95	0.0013	0.67	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.35%
Sub-Total: Regulatory			3.60			3.60			4.99%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	4.85%
Total Bill before Taxes			63.76			63.81	0.05	0.07%	88.50%
HST		13%	8.29		13%	8.30	0.01	0.07%	11.50%
Total Bill			72.05			72.11	0.05	0.07%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-7.21		(10%)	-7.21			
Total Bill (less OCEB)			64.85			64.90	0.05	0.07%	



Rate Class

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1.98	1.98
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.06	-
Distribution Volumetric Rate	9.30980	9.32656
Distribution Volumetric Rate Rider(s)	(0.12160)	(0.14640)
Low Voltage Volumetric Rate	0.04010	0.04010
Retail Transmission Rate – Network Service Rate	1.79660	1.86030
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.78850	0.81100
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0299	1.0299

Consumption	180	kWh	1	kW
		kWh	Load Factor	

Current Loss Factor	1.0299
Proposed Loss Factor	1.0299

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	185.38	0.0680	12.61	185	0.0680	12.61	0.00	0.00%	0.19%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			12.61			12.61	0.00	0.00%	0.19%
Service Charge	1	1.98	1.98	1	1.98	1.98	0.00	0.18%	0.03%
Service Charge Rate Rider(s)	1	0.06	0.06	1	0.01	0.01	-0.05	(91.33)%	0.00%
Distribution Volumetric Rate	1	9.3098	9.31	1	9.3266	9.33	0.02	0.18%	0.14%
Low Voltage Volumetric Rate	1	0.0401	0.04	1	0.0401	0.04	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1	(0.1216)	(0.12)	1	(0.1464)	(0.15)	-0.02	20.39%	(0.00)%
Total: Distribution			11.27			11.21	-0.06	(0.53)%	0.16%
Retail Transmission Rate – Network Service Rate	1.03	1.7966	1.85	1.03	1.8603	1.92	0.07	3.55%	0.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.03	0.7885	0.81	1.03	0.8110	0.84	0.02	2.85%	0.01%
Total: Retail Transmission			2.66			2.75	0.09	3.33%	0.04%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.93			13.96	0.03	0.21%	0.20%
Wholesale Market Service Rate	185.38	0.0052	0.96	185.38	0.0052	0.96	0.00	0.00%	0.01%
Rural Rate Protection Charge	185.38	0.0013	0.24	185.38	0.0013	0.24	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			1.45			1.45			0.02%
Debt Retirement Charge (DRC)	180.00	0.00700	1.26	180	0.0070	1.26	0.00	0.00%	0.02%
Total Bill before Taxes			29.25			29.28	0.03	0.10%	0.43%
HST		13%	3.80		13%	3.81	0.00	0.10%	0.06%
Total Bill			33.05			33.09	0.03	0.10%	0.49%
Ontario Clean Energy Benefit (OCEB)		(10%)	-3.31		(10%)	-3.31			
Total Bill (less OCEB)			29.75			29.78	0.03	0.10%	



Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	0.83	0.83
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	-
Distribution Volumetric Rate	4.81920	4.82787
Distribution Volumetric Rate Rider(s)	(0.10650)	(0.12820)
Low Voltage Volumetric Rate	0.03670	0.03670
Retail Transmission Rate – Network Service Rate	1.77860	1.84170
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.72300	0.74360
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0299	1.0299

Consumption	73	kWh	0	kW
		kWh	Load Factor	

Current Loss Factor	1.0299
Proposed Loss Factor	1.0299

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	75.18	0.0680	5.11	75	0.0680	5.11	0.00	0.00%	0.12%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			5.11			5.11	0.00	0.00%	0.12%
Service Charge	1	0.83	0.83	1	0.83	0.83	0.00	0.18%	0.02%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.01	0.01	-0.00	(48.00)%	0.00%
Distribution Volumetric Rate	0	4.8192	0.96	0	4.8279	0.97	0.00	0.18%	0.02%
Low Voltage Volumetric Rate	0	0.0367	0.01	0	0.0367	0.01	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.1065)	(0.02)	0	(0.1282)	(0.03)	-0.00	20.38%	(0.00)%
Total: Distribution			1.79			1.78	-0.01	(0.33)%	0.04%
Retail Transmission Rate – Network Service Rate	0.21	1.7786	0.37	0.21	1.8417	0.38	0.01	3.55%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.21	0.7230	0.15	0.21	0.7436	0.15	0.00	2.85%	0.00%
Total: Retail Transmission			0.52			0.53	0.02	3.35%	0.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.31			2.32	0.01	0.49%	0.05%
Wholesale Market Service Rate	75.18	0.0052	0.39	75.18	0.0052	0.39	0.00	0.00%	0.01%
Rural Rate Protection Charge	75.18	0.0013	0.10	75.18	0.0013	0.10	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			0.74			0.74			0.02%
Debt Retirement Charge (DRC)	73.00	0.00700	0.51	73	0.0070	0.51	0.00	0.00%	0.01%
Total Bill before Taxes			8.67			8.68	0.01	0.13%	0.21%
HST		13%	1.13		13%	1.13	0.00	0.13%	0.03%
Total Bill			9.79			9.81	0.01	0.13%	0.23%
Ontario Clean Energy Benefit (OCEB)		(10%)	-0.98		(10%)	-0.98			
Total Bill (less OCEB)			8.81			8.83	0.01	0.13%	

V1.3



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Choose Your Utility:

PowerStream Inc. - Barrie
PowerStream Inc. - South

Application Type: IRM3

OEB Application #: EB-2011-0005

LDC Licence #: ED-2004-0420

Application Contact Information

Name: Tom Barrett

Title: Manager, Rate Applications

Phone Number: (905) 532 -4640

Email Address: tom.barrett@powerstream.ca

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel
that you are currently using: Excel 2003

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential			
Service Charge	\$	11.89	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.16	
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.28	
General Service Less Than 50 kW			
Service Charge	\$	28.39	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.43	
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.01	
General Service 50 to 4,999 kW			
Service Charge	\$	83.71	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	5.38	
Large Use			
Service Charge	\$	2154.67	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	138.96	
Unmetered Scattered Load			
Service Charge (per connection)	\$	14.20	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.09	
Sentinel Lighting			
Service Charge (per connection)	\$	1.98	April 30, 2012
Rate Rider for Recovery of Late Payment Penalty Litigation Costs	\$	0.06	





Ontario Energy Board

3RD Generation Incentive Regulation Model

PowerStream Inc. - South - EB-2011-0005

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01340
General Service Less Than 50 kW	\$/kWh	0.01150
General Service 50 to 4,999 kW	\$/kW	3.47300
Large Use	\$/kW	1.03930
Unmetered Scattered Load	\$/kWh	0.00860
Sentinel Lighting	\$/kW	9.30980
Street Lighting	\$/kW	4.81920

[illegible]





Ontario Energy Board

3RD Generation Incentive Regulation Model

PowerStream Inc. - South - EB-2011-0005

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.35100
Large Use		
Retail Transmission Rate – Network Service Rate	\$/kW	2.75820
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580
Sentinel Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.79660
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.77860



Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00230
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.92990
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.09900
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260
Sentinel Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.78850
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.72300



PowerStream Inc. - South - EB-2011-0005

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 200

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, see the footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ³	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, it



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, see the footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the 2012 schedule.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. For further instructions, please refer to the footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ³	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 1 through 3. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances in 2011. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, i.e. the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, i.e. the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2009.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -			-\$ 498,528	-\$ 498,528	\$ -			-\$ 4,597	-\$ 4,597	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 4,874,780	-\$ 4,874,780	\$ -			-\$ 128,022	-\$ 128,022	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 2,802,278	-\$ 2,802,278	\$ -			-\$ 141,045	-\$ 141,045	
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 2,820,954	-\$ 2,820,954	\$ -			-\$ 92,371	-\$ 92,371	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			\$ 2,461,511	\$ 2,461,511	\$ -			\$ 350,848	\$ 350,848	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 11,883,945	\$ 11,883,945	\$ -			\$ 328,946	\$ 328,946	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 3,257	\$ 3,257	\$ -			\$ 3,249	\$ 3,249	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ 3,352,173	\$ 3,352,173	\$ -	\$ -	\$ -	\$ 317,008	\$ 317,008	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 8,531,772	-\$ 8,531,772	\$ -	\$ -	\$ -	-\$ 11,938	-\$ 11,938	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 11,883,945	\$ 11,883,945	\$ -	\$ -	\$ -	\$ 328,946	\$ 328,946	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ 3,352,173	\$ 3,352,173	\$ -	\$ -	\$ -	\$ 317,008	\$ 317,008	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Instructed by the Board is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, i



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and Account 1595. See the instructions on the back of the form for further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the ending balance from the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2001.

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	-\$ 498,528							-\$ 498,528	-\$ 4,597	-\$ 3,986			-\$ 8,583
RSVA - Wholesale Market Service Charge	1580	-\$ 4,874,780							-\$ 4,874,780	-\$ 128,022	-\$ 38,976			-\$ 166,998
RSVA - Retail Transmission Network Charge	1584	-\$ 2,802,278							-\$ 2,802,278	-\$ 141,045	-\$ 22,405			-\$ 163,450
RSVA - Retail Transmission Connection Charge	1586	-\$ 2,820,954							-\$ 2,820,954	-\$ 92,371	-\$ 22,554			-\$ 114,925
RSVA - Power (excluding Global Adjustment)	1588	\$ 2,461,511							\$ 2,461,511	\$ 350,848	\$ 19,681			\$ 370,529
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 11,883,945							\$ 11,883,945	\$ 328,946	\$ 95,016			\$ 423,962
Recovery of Regulatory Asset Balances	1590	\$ 3,257	-\$ 3,876						-\$ 619	\$ 3,249	\$ 15			\$ 3,264
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 3,352,173	-\$ 3,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,348,297	\$ 317,008	\$ 26,791	\$ -	\$ -	\$ 343,799
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 8,531,772	-\$ 3,876	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 8,535,648	-\$ 11,938	-\$ 68,225	\$ -	\$ -	-\$ 80,163
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 11,883,945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,883,945	\$ 328,946	\$ 95,016	\$ -	\$ -	\$ 423,962
Special Purpose Charge Assessment Variance Account	1521								\$ -					\$ -
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ 3,352,173	-\$ 3,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,348,297	\$ 317,008	\$ 26,791	\$ -	\$ -	\$ 343,799
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and follow the instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2001.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts												
LV Variance Account	1550			-\$ 498,528	-\$ 8,583	-\$ 7,328	-\$ 2,423	516,862	-\$ 507,110	\$		
RSVA - Wholesale Market Service Charge	1580			-\$ 4,874,780	-\$ 166,998	-\$ 71,659	-\$ 23,691	5,137,128	-\$ 5,041,779	-\$		
RSVA - Retail Transmission Network Charge	1584			-\$ 2,802,278	-\$ 163,450	-\$ 41,193	-\$ 13,619	3,020,540	-\$ 2,965,727	-\$		
RSVA - Retail Transmission Connection Charge	1586			-\$ 2,820,954	-\$ 114,925	-\$ 41,468	-\$ 13,709	2,991,056	-\$ 2,935,880	-\$		
RSVA - Power (excluding Global Adjustment)	1588			-\$ 2,461,511	-\$ 370,529	-\$ 36,184	-\$ 11,963	2,880,187	-\$ 2,832,038	-\$		
RSVA - Power - Sub-Account - Global Adjustment	1588			-\$ 11,883,945	-\$ 423,962	-\$ 174,694	-\$ 57,754	12,540,355	-\$ 12,307,908	-\$		
Recovery of Regulatory Asset Balances	1590			-\$ 619	-\$ 3,264	-\$ 9	-\$ 3	2,633	-\$ 2,645	-\$	-	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			-\$ -	-\$ -			-	-\$ -	-\$	-	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			-\$ -	-\$ -			-	-\$ -	-\$	-	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ 3,348,297	\$ 343,799	\$ 49,221	\$ 16,272	3,757,589	\$ 3,692,095	-\$		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 8,535,648	-\$ 80,163	-\$ 125,473	-\$ 41,482	8,782,766	-\$ 8,615,813	-\$		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	-\$ 11,883,945	-\$ 423,962	\$ 174,694	\$ 57,754	12,540,355	\$ 12,307,908	\$		
Special Purpose Charge Assessment Variance Account	1521							\$ -	-\$ -	\$	-	
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -			\$ -	-\$ -	\$	-	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ 3,348,297	\$ 343,799	\$ 49,221	\$ 16,272	3,757,589	\$ 3,692,095	-\$		
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567							\$ -	-\$ -	\$	-	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -	-\$ -	\$	-	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -	-\$ -	\$	-	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -	-\$ -	\$	-	
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -	-\$ -	\$	-	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Instructed by the Board is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances as of May 1, 2011. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, it should be recorded in account 1595.



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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	2,169,865,735		240,459,394	-	58,226,202			
General Service Less Than 50 kW	\$/kWh	831,650,006		155,494,305	-	17,288,227			
General Service 50 to 4,999 kW	\$/kW	3,738,061,143	10,027,702	3,343,815,404	8,970,101	37,292,703			
Large Use	\$/kW	27,609,737	80,806	27,609,737	80,806	205,714			
Unmetered Scattered Load	\$/kWh	9,210,589		396,379	-	458,552			
Sentinel Lighting		466,537	1,252	30,038	-	11,603			
Street Lighting	\$/kW	46,215,876	128,504	27,131,471	75,439	1,079,985			
Total		6,823,079,623	10,238,264	3,794,936,728	9,126,346	114,562,986	0%	0%	0%
Total Claim (including Accounts 1521 and 1562)		\$	3,757,589						
Total Claim for Threshold Test (All Group 1 Accounts)		\$	3,757,589						
Threshold Test ³ (Total Claim per kWh)			0.00055	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.					

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



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No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	2,169,865,735	31.80%	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	\$/kWh	831,650,006	12.19%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	\$/kW	3,738,061,143	54.79%	0	0	0	0	0	0	0	0	0	0
Large Use	\$/kW	27,609,737	0.40%	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	\$/kWh	9,210,589	0.13%	0	0	0	0	0	0	0	0	0	0
Sentinel Lighting	-	466,537	0.01%	0	0	0	0	0	0	0	0	0	0
Street Lighting	\$/kW	46,215,876	0.68%	0	0	0	0	0	0	0	0	0	0
Total		6,823,079,623	100.00%	(516,862)	(5,137,128)	(3,020,540)	(2,991,056)	2,880,187	2,633	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	240,459,394	6.34%	-
General Service Less Than 50 kW	155,494,305	4.10%	-
General Service 50 to 4,999 kW	3,343,815,404	88.11%	-
Large Use	27,609,737	0.73%	-
Unmetered Scattered Load	396,379	0.01%	-
Sentinel Lighting	30,038	0.00%	-
Street Lighting	27,131,471	0.71%	-
Total	3,794,936,728	100.00%	12,540,355

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	50.8%	-
General Service Less Than 50 kW	15.1%	-
General Service 50 to 4,999 kW	32.6%	-
Large Use	0.2%	-
Unmetered Scattered Load	0.4%	-
Sentinel Lighting	0.0%	-
Street Lighting	0.9%	-
Total	100.0%	-



Deferral / Variance Account Work Form

PowerStream Inc. - South - EB-2011-0005

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period 1
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	2,169,865,735	-	\$ -	\$0.00000	\$ -	240,459,394	\$0.00000
General Service Less Than 50 kW	\$/kWh	831,650,006	-	\$ -	\$0.00000	\$ -	155,494,305	\$0.00000
General Service 50 to 4,999 kW	\$/kW	3,738,061,143	10,027,702	\$ -	\$0.00000	\$ -	8,970,101	\$0.00000
Large Use	\$/kW	27,609,737	80,806	\$ -	\$0.00000	\$ -	80,806	\$0.00000
Unmetered Scattered Load	\$/kWh	9,210,589	-	\$ -	\$0.00000	\$ -	396,379	\$0.00000
Sentinel Lighting	-	466,537	1,252	\$ -	\$0.00000	\$ -	-	\$0.00000
Street Lighting	\$/kW	46,215,876	128,504	\$ -	\$0.00000	\$ -	75,439	\$0.00000
Total		6,823,079,623	10,238,264	\$ -		\$ -		



Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	11.89			
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.28			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	28.39			
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.01			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	83.71			
	\$				
	\$				
	\$				
Large Use					
Service Charge	\$	2154.67			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge (per connection)	\$	14.20			
	\$				
	\$				
	\$				
Sentinel Lighting					
Service Charge (per connection)	\$	1.98			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge	\$	0.83			
	\$				
	\$				
	\$				

Sentinel Lighting

Service Charge (per connection)	\$
	\$
	\$
	\$

1.98

Street Lighting

Service Charge	\$
	\$
	\$
	\$

0.83

[illegible]




Ontario Energy Board
3RD Generation Incentive Regulation Model

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Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640	3.125%	0.00660
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	3.448%	0.00600
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.35100	3.547%	2.43440
Large Use				
Retail Transmission Rate – Network Service Rate	\$/kW	2.75820	3.546%	2.85600
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	3.448%	0.00600
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.79660	3.546%	1.86030
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.77860	3.548%	1.84170



Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260	3.846%	0.00270
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00230	4.348%	0.00240
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.92990	2.850%	0.95640
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.09900	2.848%	1.13030
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260	3.846%	0.00270
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.78850	2.854%	0.81100
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.72300	2.849%	0.74360



PowerStream Inc. - South - EB-2011-0005

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	11.89		0.01340	\$/kWh		0.180%	11.91	0.01342
General Service 50 to 4,999 kW	\$	28.39		0.01150	\$/kWh		0.180%	28.44	0.01152
Large Use	\$	83.71		3.47300	\$/kW		0.180%	83.86	3.47925
Unmetered Scattered Load	\$	2,154.67		1.03930	\$/kW		0.180%	2,158.55	1.04117
Sentinel Lighting	\$	14.20		0.00860	\$/kWh		0.180%	14.23	0.00862
Street Lighting	\$	1.98		9.30980	\$/kW		0.180%	1.98	9.32656
	\$	0.83		4.81920	\$/kW		0.180%	0.83	4.82787



Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

Current

1.0299
1.0145
1.0197
1.0045

UNIT	CURRENT
------	---------

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00

Other

[illegible]

\$	22.35
\$	500.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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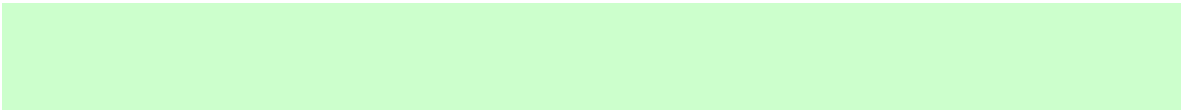
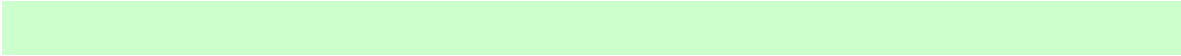
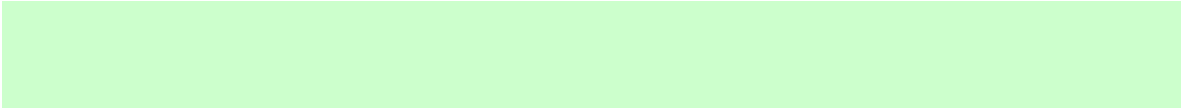
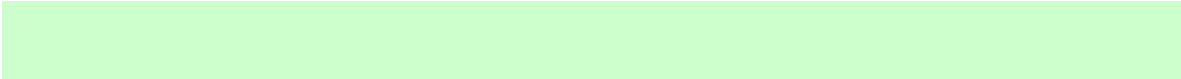
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.91
Rate Rider for Smart Meter Incremental Revenue Requirement –	\$	1.28
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate - Effective Until	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection :	\$/kWh	0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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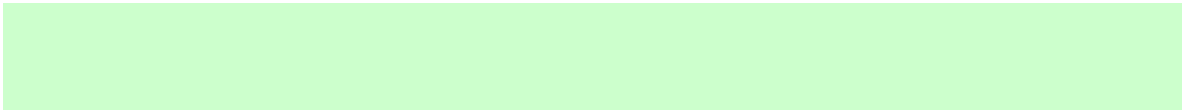
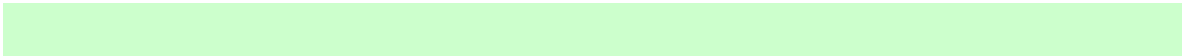
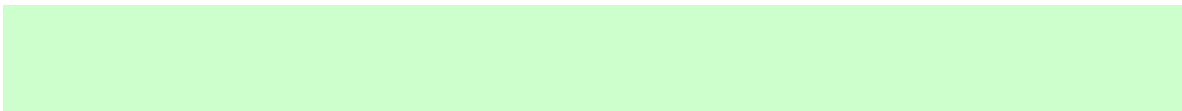
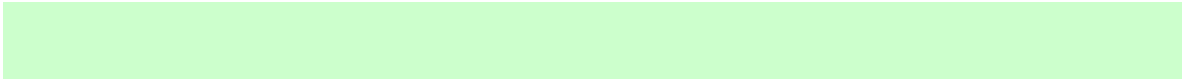
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	28.44
Rate Rider for Smart Meter Incremental Revenue Requirement –	\$	1.01
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate - Effective Until	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006
Retail Transmission Rate – Line and Transformation Connection :	\$/kWh	0.0024

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

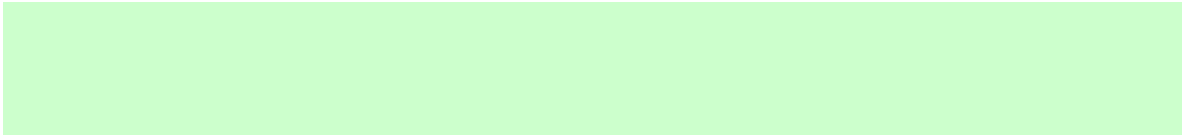
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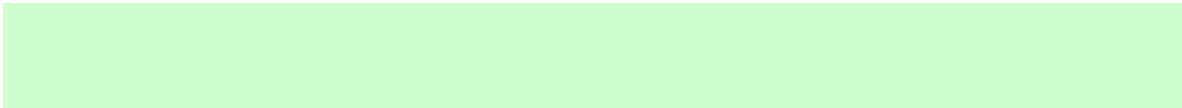
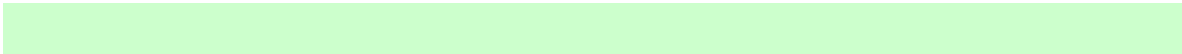
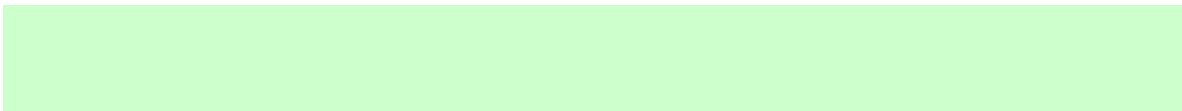
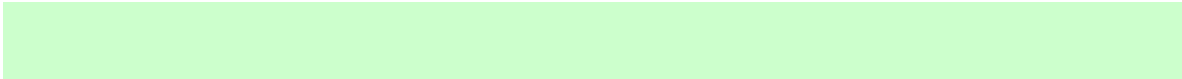
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	83.86
Distribution Volumetric Rate	\$/kW	3.4793
Low Voltage Service Rate - Effective Until	\$/kW	0.0472
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0501
Rate Rider for Account 1521 SPC Disposition - Effective Until Apr	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	2.4344
Retail Transmission Rate – Line and Transformation Connection	!\$/kW	0.9564

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

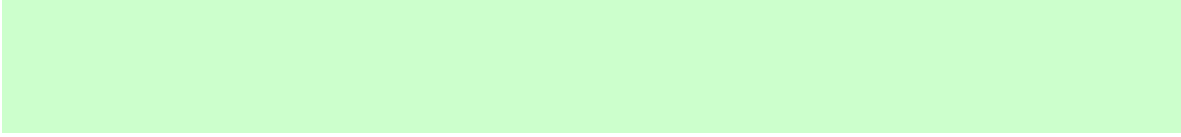
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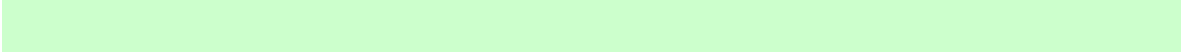
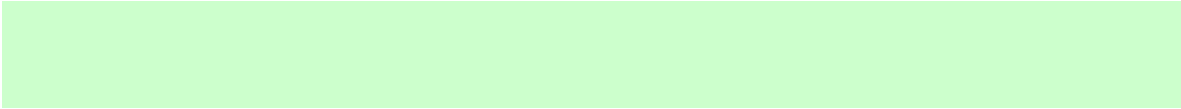
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LARGE USE SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2158.55
Distribution Volumetric Rate	\$/kW	1.0412
Low Voltage Service Rate - Effective Until	\$/kW	0.0558
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0175
Rate Rider for Account 1521 SPC Disposition - Effective Until Apr	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	2.856
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.1303

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

EB-2011-0005
PowerStream Inc - South
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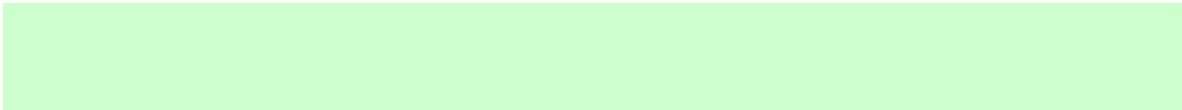
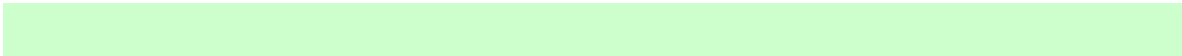
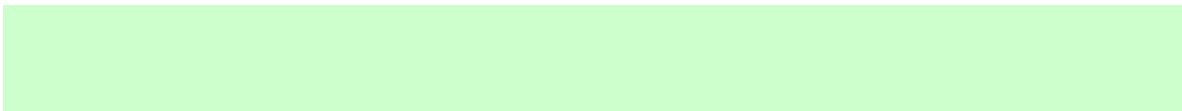
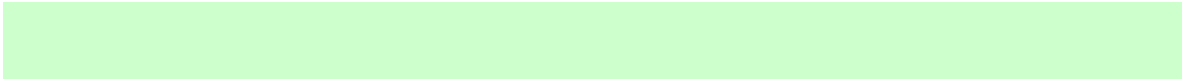
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.23
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate - Effective Until	\$/kWh	0.0001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006
Retail Transmission Rate – Line and Transformation Connection :	\$/kWh	0.0027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
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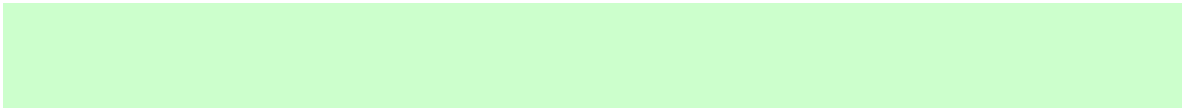
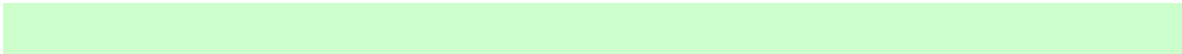
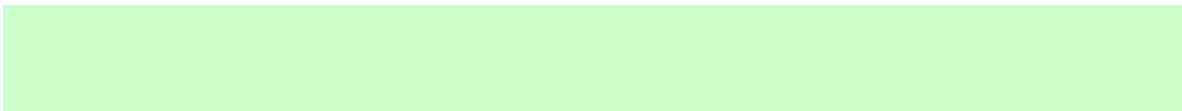
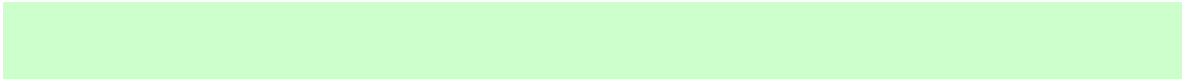
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

SENTINEL LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.98
Distribution Volumetric Rate	\$/kW	9.3266
Low Voltage Service Rate - Effective Until	\$/kW	0.0401
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1458
Rate Rider for Account 1521 SPC Disposition - Effective Until Apr	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	1.8603
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.811

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

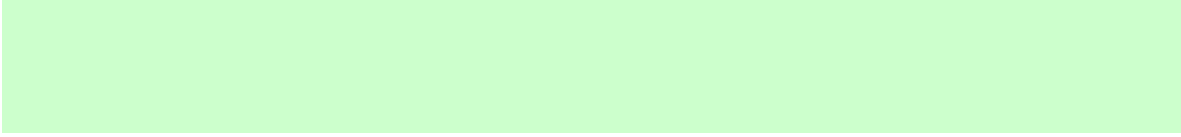
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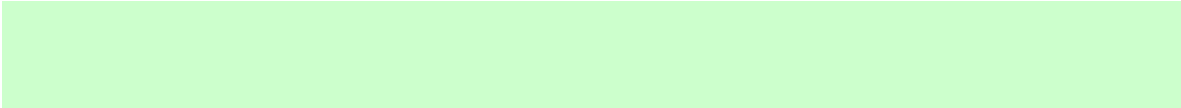
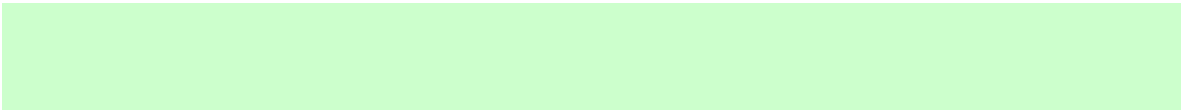
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

STREET LIGHTING SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.83
Distribution Volumetric Rate	\$/kW	4.8279
Low Voltage Service Rate - Effective Until	\$/kW	0.0367
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.1276
Rate Rider for Account 1521 SPC Disposition - Effective Until Apr	\$/kW	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kW	1.8417
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.7436

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - South
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EB-2011-0005

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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PowerStream Inc. - South
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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PowerStream Inc - South
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to m %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if met	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

PowerStream Inc. - South

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreem	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retai	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting par	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental deli	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Rate Class

General Service 50 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	83.71	83.86
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	5.38	-
Distribution Volumetric Rate	3.47300	3.47925
Distribution Volumetric Rate Rider(s)	(0.04160)	(0.05070)
Low Voltage Volumetric Rate	0.04720	0.04720
Retail Transmission Rate – Network Service Rate	2.35100	2.43440
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.92990	0.95640
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0197	1.0197

Consumption	1,095,000	kWh	2,500	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0197
Proposed Loss Factor	1.0197

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,116,571.50	0.0680	75,926.86	1,116,572	0.0680	75,926.86	0.00	0.00%	475.44%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			75,926.86			75,926.86	0.00	0.00%	475.44%
Service Charge	1	83.71	83.71	1	83.86	83.86	0.15	0.18%	0.53%
Service Charge Rate Rider(s)	1	5.38	5.38	1	0.00	0.00	-5.38	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	3.4730	8,682.50	2,500	3.4793	8,698.13	15.63	0.18%	54.47%
Low Voltage Volumetric Rate	2,500	0.0472	118.00	2,500	0.0472	118.00	0.00	0.00%	0.74%
Distribution Volumetric Rate Rider(s)	2,500	(0.0416)	(104.00)	2,500	(0.0507)	(126.75)	-22.75	21.88%	(0.79)%
Total: Distribution			8,785.59			8,773.24	-12.35	(0.14)%	54.94%
Retail Transmission Rate – Network Service Rate	2,549.25	2.3510	5,993.29	2,549.25	2.4344	6,205.89	212.61	3.55%	38.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,549.25	0.9299	2,370.55	2,549.25	0.9564	2,438.10	67.56	2.85%	15.27%
Total: Retail Transmission			8,363.83			8,644.00	280.16	3.35%	54.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			17,149.42			17,417.24	267.81	1.56%	109.06%
Wholesale Market Service Rate	1,116,571.50	0.0052	5,806.17	1,116,571.50	0.0052	5,806.17	0.00	0.00%	36.36%
Rural Rate Protection Charge	1,116,571.50	0.0013	1,451.54	1,116,571.50	0.0013	1,451.54	0.00	0.00%	9.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7,257.96			7,257.96			45.45%
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%	48.00%
Total Bill before Taxes			107,999.25			108,267.06	267.81	0.25%	677.95%
HST		13%	14,039.90		13%	14,074.72	34.82	0.25%	88.13%
Total Bill			122,039.15			122,341.78	302.63	0.25%	766.08%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12,203.92		(10%)	-12,234.18			
Total Bill (less OCEB)			109,835.24			110,107.60	272.36	0.25%	

V1.2



Ontario Energy Board

**2012 IRM 3 Tax
Savings Workform**

Choose Your Utility:

PowerStream Inc. - Barrie
PowerStream Inc. - South

Application EB-2011-0005
OEB Application IRM3
LDC Licence #: ED-2004-0420

Application Contact Information

Name: Tom Barrett

Title: Manager, Rates Applications

Phone Number: (905) 760-8437

Email Address: tom.barrett@powerstream.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year: 2009

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

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[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



Ontario Energy Board

**2012 IRM 3 Tax
Savings Workform**

PowerStream Inc. - South

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	218,157	2,034,450,648		11.89	0.0134	
GSLT50	General Service Less Than 50 kW	Customer	kWh	23,700	803,126,540		28.39	0.0115	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	3,902	3,909,095,504	10,189,730	83.71		3.4730
LU	Large Use	Customer	kW	1	31,414,814	82,809	2,154.67		1.0393
USL	Unmetered Scattered Load	Connection	kWh	2,121	8,195,169		14.20	0.0086	
Sen	Sentinel Lighting	Connection	kW	142	682,931	1,750	1.98		9.3098
SL	Street Lighting	Connection	kW	63,805	42,341,705	126,683	0.83		4.8192
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

**2012 IRM 3 Tax
Savings Workform**

PowerStream Inc. - South

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	218,157	2,034,450,648	0	11.89	0.0134	0.0000	31,126,641	27,261,639	0	58,388,279
General Service Less Than 50 kW	23,700	803,126,540	0	28.39	0.0115	0.0000	8,074,116	9,235,955	0	17,310,071
General Service 50 to 4,999 kW	3,902	3,909,095,504	10,189,730	83.71	0.0000	3.4730	3,919,637	0	35,388,932	39,308,569
Large Use	1	31,414,814	82,809	2,154.67	0.0000	1.0393	25,856	0	86,063	111,919
Unmetered Scattered Load	2,121	8,195,169	0	14.20	0.0086	0.0000	361,418	70,478	0	431,897
Sentinel Lighting	142	682,931	1,750	1.98	0.0000	9.3098	3,374	0	16,292	19,666
Street Lighting	63,805	42,341,705	126,683	0.83	0.0000	4.8192	635,498	0	610,511	1,246,009
							44,146,540	36,568,072	36,101,799	116,816,411



PowerStream Inc. - South

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 152,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2009

2012

\$ 600,117,757

\$ 600,117,757

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

\$ 585,117,757

\$ 585,117,757

Rate

0.225%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ 1,316,515

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2009

2012

\$ 12,260,855

\$ 12,260,855

Corporate Tax Rate

33.00%

25.97%

Tax Impact

\$ 3,894,082

\$ 3,032,602

Grossed-up Tax Amount

\$ 5,812,063

\$ 4,096,656

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ 1,316,515

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 5,812,063

\$ 4,096,656

Total Tax Related Amounts

\$ 7,128,578

\$ 4,096,656

Incremental Tax Savings

-\$ 3,031,921

Sharing of Tax Savings (50%)

-\$ 1,515,961



PowerStream Inc. - South

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$58,388,279.4432	49.98%	-\$757,722	2,034,450,648	0	-\$0.0004	
General Service Less Than 50 kW	\$17,310,071	14.82%	-\$224,638	803,126,540	0	-\$0.0003	
General Service 50 to 4,999 kW	\$39,308,569	33.65%	-\$510,119	3,909,095,504	10,189,730		-\$0.0501
Large Use	\$111,919	0.10%	-\$1,452	31,414,814	82,809		-\$0.0175
Unmetered Scattered Load	\$431,897	0.37%	-\$5,605	8,195,169	0	-\$0.0007	
Sentinel Lighting	\$19,666	0.02%	-\$255	682,931	1,750		-\$0.1458
Street Lighting	\$1,246,009	1.07%	-\$16,170	42,341,705	126,683		-\$0.1276
	\$116,816,411 H	100.00%	-\$1,515,961 I				

V2.1



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**

Choose Your Utility:

PowerStream Inc. - Barrie
PowerStream Inc. - South

Application Type: IRM3

OEB Application #: EB-2011-0005

LDC Licence #: ED-2004-0420

Last COS OEB Application #: EB-2008-0244

Last COS Re-Basing Year: 2009

Application Contact Information

Name: [Tom Barrett](#)

Title: [Manager, Rate Applications](#)

Phone Number: [\(905\) 532-4640](#)

Email Address: tom.barrett@powerstream.ca

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[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

- [illegible]



Ontario Energy Board
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DISTRIBUTORS



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	2,169,865,735		1.0299		2,234,744,720	-
General Service Less Than 50 kW	kWh	831,650,006		1.0299		856,516,341	-
General Service 50 to 4,999 kW	kW		10,027,702		0.00%	-	10,027,702
Large Use	kW		80,806		0.00%	-	80,806
Unmetered Scattered Load	kWh	9,210,589		1.0299		9,485,986	-
Sentinel Lighting	kW		1,252		0.00%	-	1,252
Street Lighting	kW		128,504		0.00%	-	128,504



Uniform Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	933,320	\$2.97	\$ 2,771,960	1,006,289	\$0.73	\$ 734,591	160,169	\$1.71	\$ 273,889	\$ 1,008,480	
February	915,444	\$2.97	\$ 2,718,869	977,637	\$0.73	\$ 713,675	157,591	\$1.71	\$ 269,481	\$ 983,156	
March	869,494	\$2.97	\$ 2,582,397	934,101	\$0.73	\$ 681,894	138,163	\$1.71	\$ 236,259	\$ 918,152	
April	798,956	\$2.97	\$ 2,372,899	851,339	\$0.75	\$ 640,537	121,063	\$1.71	\$ 207,018	\$ 847,555	
May	1,189,930	\$2.97	\$ 3,534,092	1,270,775	\$0.73	\$ 927,666	176,374	\$1.71	\$ 301,600	\$ 1,229,265	
June	1,085,008	\$2.97	\$ 3,222,474	1,170,212	\$0.73	\$ 854,255	160,521	\$1.71	\$ 274,491	\$ 1,128,746	
July	1,353,903	\$2.97	\$ 4,021,092	1,448,341	\$0.73	\$ 1,057,289	244,776	\$1.71	\$ 418,567	\$ 1,475,856	
August	1,352,795	\$2.97	\$ 4,017,801	1,445,949	\$0.73	\$ 1,055,543	214,458	\$1.71	\$ 366,723	\$ 1,422,266	
September	1,317,124	\$2.97	\$ 3,911,858	1,392,753	\$0.73	\$ 1,016,710	178,825	\$1.71	\$ 305,791	\$ 1,322,500	
October	807,341	\$2.97	\$ 2,397,803	917,090	\$0.73	\$ 669,476	127,718	\$1.71	\$ 218,398	\$ 887,873	
November	880,412	\$2.97	\$ 2,614,824	977,297	\$0.73	\$ 713,427	134,557	\$1.71	\$ 230,092	\$ 943,519	
December	970,313	\$2.97	\$ 2,881,830	1,034,432	\$0.73	\$ 755,135	152,383	\$1.71	\$ 260,575	\$ 1,015,710	
Total	12,474,040	\$ 2.97	\$ 37,047,899	13,426,215	\$ 0.73	\$ 9,820,196	1,966,598	\$ 1.71	\$ 3,362,883	\$ 13,183,079	

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	141,074	\$2.24	\$ 316,006	141,074	\$0.60	\$ 84,644	141,074	\$1.39	\$ 196,093	\$ 280,737
February	135,975	\$2.24	\$ 304,584	136,016	\$0.60	\$ 81,610	136,016	\$1.39	\$ 189,062	\$ 270,672
March	154,617	\$2.24	\$ 346,342	154,662	\$0.60	\$ 92,797	154,662	\$1.39	\$ 214,980	\$ 307,777
April	126,238	\$2.32	\$ 293,125	128,279	\$0.61	\$ 77,994	128,279	\$1.41	\$ 181,130	\$ 259,124
May	170,692	\$2.65	\$ 452,334	170,692	\$0.64	\$ 109,243	170,692	\$1.50	\$ 256,038	\$ 365,281
June	204,209	\$2.65	\$ 541,154	204,209	\$0.64	\$ 130,694	204,209	\$1.50	\$ 306,314	\$ 437,007
July	206,313	\$2.65	\$ 546,729	206,313	\$0.64	\$ 132,040	206,313	\$1.50	\$ 309,470	\$ 441,510
August	153,232	\$2.65	\$ 406,065	153,232	\$0.64	\$ 98,068	153,232	\$1.50	\$ 229,848	\$ 327,916
September	102,493	\$2.65	\$ 271,606	105,920	\$0.64	\$ 67,789	105,920	\$1.50	\$ 158,880	\$ 226,669
October	119,992	\$2.65	\$ 317,979	120,557	\$0.64	\$ 77,156	120,557	\$1.50	\$ 180,836	\$ 257,992
November	124,008	\$2.65	\$ 328,621	124,008	\$0.64	\$ 79,365	124,008	\$1.50	\$ 186,012	\$ 265,377
December	113,107	\$2.65	\$ 299,734	113,107	\$0.64	\$ 72,388	113,107	\$1.50	\$ 169,661	\$ 242,049
Total	1,751,950	\$ 2.53	\$ 4,424,278	1,758,069	\$ 0.63	\$ 1,103,789	1,758,069	\$ 1.47	\$ 2,578,322	\$ 3,682,111

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,074,394	\$2.87	\$ 3,087,966	1,147,363	\$0.71	\$ 819,235	301,243	\$1.56	\$ 469,982	\$ 1,289,217
February	1,051,419	\$2.88	\$ 3,023,453	1,113,653	\$0.71	\$ 795,285	293,607	\$1.56	\$ 458,543	\$ 1,253,827
March	1,024,111	\$2.86	\$ 2,928,739	1,088,763	\$0.71	\$ 774,691	292,825	\$1.54	\$ 451,239	\$ 1,225,930
April	925,194	\$2.88	\$ 2,666,024	979,618	\$0.73	\$ 718,531	249,342	\$1.56	\$ 388,148	\$ 1,106,678
May	1,360,622	\$2.93	\$ 3,986,426	1,441,467	\$0.72	\$ 1,036,909	347,066	\$1.61	\$ 557,638	\$ 1,594,546
June	1,289,217	\$2.92	\$ 3,763,628	1,374,421	\$0.72	\$ 984,949	364,730	\$1.59	\$ 580,804	\$ 1,565,753
July	1,560,216	\$2.93	\$ 4,567,821	1,654,654	\$0.72	\$ 1,189,329	451,089	\$1.61	\$ 728,036	\$ 1,917,366
August	1,506,027	\$2.94	\$ 4,423,866	1,599,181	\$0.72	\$ 1,153,611	367,690	\$1.62	\$ 596,571	\$ 1,750,182
September	1,419,617	\$2.95	\$ 4,183,465	1,498,673	\$0.72	\$ 1,084,498	284,745	\$1.63	\$ 464,671	\$ 1,549,169
October	927,333	\$2.93	\$ 2,715,782	1,037,647	\$0.72	\$ 746,632	248,275	\$1.61	\$ 399,233	\$ 1,145,865
November	1,004,420	\$2.93	\$ 2,943,445	1,101,305	\$0.72	\$ 792,792	258,565	\$1.61	\$ 416,104	\$ 1,208,896
December	1,083,420	\$2.94	\$ 3,181,563	1,147,539	\$0.72	\$ 827,524	265,490	\$1.62	\$ 430,235	\$ 1,257,759
Total	14,225,990	\$ 2.92	\$ 41,472,177	15,184,284	\$ 0.72	\$ 10,923,986	3,724,667	\$ 1.60	\$ 5,941,205	\$ 16,865,190



The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		933,320	\$ 3.2200	\$ 3,005,290	1,006,289	\$ 0.7900	\$ 794,968	160,169	\$ 1.7700	\$ 283,499	\$ 1,078,467
February		915,444	\$ 3.2200	\$ 2,947,730	977,637	\$ 0.7900	\$ 772,333	157,591	\$ 1.7700	\$ 278,936	\$ 1,051,269
March		869,494	\$ 3.2200	\$ 2,799,771	934,101	\$ 0.7900	\$ 737,940	138,163	\$ 1.7700	\$ 244,549	\$ 982,488
April		798,956	\$ 3.2200	\$ 2,572,638	851,339	\$ 0.7900	\$ 672,558	121,063	\$ 1.7700	\$ 214,282	\$ 886,839
May		1,189,930	\$ 3.2200	\$ 3,831,575	1,270,775	\$ 0.7900	\$ 1,003,912	176,374	\$ 1.7700	\$ 312,182	\$ 1,316,094
June		1,085,008	\$ 3.2200	\$ 3,493,726	1,170,212	\$ 0.7900	\$ 924,467	160,521	\$ 1.7700	\$ 284,122	\$ 1,208,590
July		1,353,903	\$ 3.2200	\$ 4,359,568	1,448,341	\$ 0.7900	\$ 1,144,189	244,776	\$ 1.7700	\$ 433,254	\$ 1,577,443
August		1,352,795	\$ 3.2200	\$ 4,356,000	1,445,949	\$ 0.7900	\$ 1,142,300	214,458	\$ 1.7700	\$ 379,591	\$ 1,521,890
September		1,317,124	\$ 3.2200	\$ 4,241,139	1,392,753	\$ 0.7900	\$ 1,100,275	178,825	\$ 1.7700	\$ 316,520	\$ 1,416,795
October		807,341	\$ 3.2200	\$ 2,599,638	917,090	\$ 0.7900	\$ 724,501	127,718	\$ 1.7700	\$ 226,061	\$ 950,562
November		880,412	\$ 3.2200	\$ 2,834,927	977,297	\$ 0.7900	\$ 772,065	134,557	\$ 1.7700	\$ 238,166	\$ 1,010,231
December		970,313	\$ 3.2200	\$ 3,124,408	1,034,432	\$ 0.7900	\$ 817,201	152,383	\$ 1.7700	\$ 269,718	\$ 1,086,919
Total		12,474,040	\$ 3.22	\$ 40,166,409	13,426,215	\$ 0.79	\$ 10,606,710	1,966,598	\$ 1.77	\$ 3,480,878	\$ 14,087,588

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		141,074	\$ 2.6970	\$ 380,477	141,074	\$ 0.6150	\$ 86,761	141,074	\$ 1.5000	\$ 211,611	\$ 298,372
February		135,975	\$ 2.6970	\$ 366,725	136,016	\$ 0.6150	\$ 83,650	136,016	\$ 1.5000	\$ 204,024	\$ 287,674
March		154,617	\$ 2.6970	\$ 417,002	154,662	\$ 0.6150	\$ 95,117	154,662	\$ 1.5000	\$ 231,993	\$ 327,110
April		126,238	\$ 2.6970	\$ 340,464	128,279	\$ 0.6150	\$ 78,892	128,279	\$ 1.5000	\$ 192,419	\$ 271,310
May		170,692	\$ 2.6970	\$ 460,356	170,692	\$ 0.6150	\$ 104,976	170,692	\$ 1.5000	\$ 256,038	\$ 361,014
June		204,209	\$ 2.6970	\$ 550,752	204,209	\$ 0.6150	\$ 125,589	204,209	\$ 1.5000	\$ 306,314	\$ 431,902
July		206,313	\$ 2.6970	\$ 556,426	206,313	\$ 0.6150	\$ 126,882	206,313	\$ 1.5000	\$ 309,470	\$ 436,352
August		153,232	\$ 2.6970	\$ 413,267	153,232	\$ 0.6150	\$ 94,238	153,232	\$ 1.5000	\$ 229,848	\$ 324,086
September		102,493	\$ 2.6970	\$ 276,424	105,920	\$ 0.6150	\$ 65,141	105,920	\$ 1.5000	\$ 158,880	\$ 224,021
October		119,992	\$ 2.6970	\$ 323,618	120,557	\$ 0.6150	\$ 74,143	120,557	\$ 1.5000	\$ 180,836	\$ 254,978
November		124,008	\$ 2.6970	\$ 334,450	124,008	\$ 0.6150	\$ 76,265	124,008	\$ 1.5000	\$ 186,012	\$ 262,277
December		113,107	\$ 2.6970	\$ 305,050	113,107	\$ 0.6150	\$ 69,561	113,107	\$ 1.5000	\$ 169,661	\$ 239,221
Total		1,751,950	\$ 2.70	\$ 4,725,009	1,758,069	\$ 0.62	\$ 1,081,212	1,758,069	\$ 1.50	\$ 2,637,104	\$ 3,718,316

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		1,074,394	\$ 3.15	\$ 3,385,767	1,147,363	\$ 0.77	\$ 881,729	301,243	\$ 1.64	\$ 495,110	\$ 1,376,839
February		1,051,419	\$ 3.15	\$ 3,314,454	1,113,653	\$ 0.77	\$ 855,983	293,607	\$ 1.64	\$ 482,960	\$ 1,338,943
March		1,024,111	\$ 3.14	\$ 3,216,773	1,088,763	\$ 0.77	\$ 833,057	292,825	\$ 1.63	\$ 476,542	\$ 1,309,598
April		925,194	\$ 3.15	\$ 2,913,102	979,618	\$ 0.77	\$ 751,449	249,342	\$ 1.63	\$ 406,700	\$ 1,158,149
May		1,360,622	\$ 3.15	\$ 4,291,931	1,441,467	\$ 0.77	\$ 1,108,888	347,066	\$ 1.64	\$ 568,220	\$ 1,677,108
June		1,289,217	\$ 3.14	\$ 4,044,477	1,374,421	\$ 0.76	\$ 1,050,056	364,730	\$ 1.62	\$ 590,436	\$ 1,640,492
July		1,560,216	\$ 3.15	\$ 4,915,994	1,654,654	\$ 0.77	\$ 1,271,072	451,089	\$ 1.65	\$ 742,723	\$ 2,013,795
August		1,506,027	\$ 3.17	\$ 4,769,267	1,599,181	\$ 0.77	\$ 1,236,537	367,690	\$ 1.66	\$ 609,439	\$ 1,845,976
September		1,419,617	\$ 3.18	\$ 4,517,563	1,498,673	\$ 0.78	\$ 1,165,416	284,745	\$ 1.67	\$ 475,400	\$ 1,640,816
October		927,333	\$ 3.15	\$ 2,923,256	1,037,647	\$ 0.77	\$ 798,644	248,275	\$ 1.64	\$ 406,896	\$ 1,205,540
November		1,004,420	\$ 3.16	\$ 3,169,376	1,101,305	\$ 0.77	\$ 848,330	258,565	\$ 1.64	\$ 424,178	\$ 1,272,507
December		1,083,420	\$ 3.17	\$ 3,429,457	1,147,539	\$ 0.77	\$ 886,762	265,490	\$ 1.65	\$ 439,378	\$ 1,326,140
Total		14,225,990	\$ 3.16	\$ 44,891,418	15,184,284	\$ 0.77	\$ 11,687,922	3,724,667	\$ 1.64	\$ 6,117,982	\$ 17,805,904



The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		933,320	\$ 3.2200	\$ 3,005,290	1,006,289	\$ 0.7900	\$ 794,968	160,169	\$ 1.7700	\$ 283,499	\$ 1,078,467
February		915,444	\$ 3.2200	\$ 2,947,730	977,637	\$ 0.7900	\$ 772,333	157,591	\$ 1.7700	\$ 278,936	\$ 1,051,269
March		869,494	\$ 3.2200	\$ 2,799,771	934,101	\$ 0.7900	\$ 737,940	138,163	\$ 1.7700	\$ 244,549	\$ 982,488
April		798,956	\$ 3.2200	\$ 2,572,638	851,339	\$ 0.7900	\$ 672,558	121,063	\$ 1.7700	\$ 214,282	\$ 886,839
May		1,189,930	\$ 3.2200	\$ 3,831,575	1,270,775	\$ 0.7900	\$ 1,003,912	176,374	\$ 1.7700	\$ 312,182	\$ 1,316,094
June		1,085,008	\$ 3.2200	\$ 3,493,726	1,170,212	\$ 0.7900	\$ 924,467	160,521	\$ 1.7700	\$ 284,122	\$ 1,208,590
July		1,353,903	\$ 3.2200	\$ 4,359,568	1,448,341	\$ 0.7900	\$ 1,144,189	244,776	\$ 1.7700	\$ 433,254	\$ 1,577,443
August		1,352,795	\$ 3.2200	\$ 4,356,000	1,445,949	\$ 0.7900	\$ 1,142,300	214,458	\$ 1.7700	\$ 379,591	\$ 1,521,890
September		1,317,124	\$ 3.2200	\$ 4,241,139	1,392,753	\$ 0.7900	\$ 1,100,275	178,825	\$ 1.7700	\$ 316,520	\$ 1,416,795
October		807,341	\$ 3.2200	\$ 2,599,638	917,090	\$ 0.7900	\$ 724,501	127,718	\$ 1.7700	\$ 226,061	\$ 950,562
November		880,412	\$ 3.2200	\$ 2,834,927	977,297	\$ 0.7900	\$ 772,065	134,557	\$ 1.7700	\$ 238,166	\$ 1,010,231
December		970,313	\$ 3.2200	\$ 3,124,408	1,034,432	\$ 0.7900	\$ 817,201	152,383	\$ 1.7700	\$ 269,718	\$ 1,086,919
Total		12,474,040	\$ 3.22	\$ 40,166,409	13,426,215	\$ 0.79	\$ 10,606,710	1,966,598	\$ 1.77	\$ 3,480,878	\$ 14,087,588

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		141,074	\$ 2.6970	\$ 380,477	141,074	\$ 0.6150	\$ 86,761	141,074	\$ 1.5000	\$ 211,611	\$ 298,372
February		135,975	\$ 2.6970	\$ 366,725	136,016	\$ 0.6150	\$ 83,650	136,016	\$ 1.5000	\$ 204,024	\$ 287,674
March		154,617	\$ 2.6970	\$ 417,002	154,662	\$ 0.6150	\$ 95,117	154,662	\$ 1.5000	\$ 231,993	\$ 327,110
April		126,238	\$ 2.6970	\$ 340,464	128,279	\$ 0.6150	\$ 78,892	128,279	\$ 1.5000	\$ 192,419	\$ 271,310
May		170,692	\$ 2.6970	\$ 460,356	170,692	\$ 0.6150	\$ 104,976	170,692	\$ 1.5000	\$ 256,038	\$ 361,014
June		204,209	\$ 2.6970	\$ 550,752	204,209	\$ 0.6150	\$ 125,589	204,209	\$ 1.5000	\$ 306,314	\$ 431,902
July		206,313	\$ 2.6970	\$ 556,426	206,313	\$ 0.6150	\$ 126,882	206,313	\$ 1.5000	\$ 309,470	\$ 436,352
August		153,232	\$ 2.6970	\$ 413,267	153,232	\$ 0.6150	\$ 94,238	153,232	\$ 1.5000	\$ 229,848	\$ 324,086
September		102,493	\$ 2.6970	\$ 276,424	105,920	\$ 0.6150	\$ 65,141	105,920	\$ 1.5000	\$ 158,880	\$ 224,021
October		119,992	\$ 2.6970	\$ 323,618	120,557	\$ 0.6150	\$ 74,143	120,557	\$ 1.5000	\$ 180,836	\$ 254,978
November		124,008	\$ 2.6970	\$ 334,450	124,008	\$ 0.6150	\$ 76,265	124,008	\$ 1.5000	\$ 186,012	\$ 262,277
December		113,107	\$ 2.6970	\$ 305,050	113,107	\$ 0.6150	\$ 69,561	113,107	\$ 1.5000	\$ 169,661	\$ 239,221
Total		1,751,950	\$ 2.70	\$ 4,725,009	1,758,069	\$ 0.62	\$ 1,081,212	1,758,069	\$ 1.50	\$ 2,637,104	\$ 3,718,316

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		1,074,394	\$ 3.15	\$ 3,385,767	1,147,363	\$ 0.77	\$ 881,729	301,243	\$ 1.64	\$ 495,110	\$ 1,376,839
February		1,051,419	\$ 3.15	\$ 3,314,454	1,113,653	\$ 0.77	\$ 855,983	293,607	\$ 1.64	\$ 482,960	\$ 1,338,943
March		1,024,111	\$ 3.14	\$ 3,216,773	1,088,763	\$ 0.77	\$ 833,057	292,825	\$ 1.63	\$ 476,542	\$ 1,309,598
April		925,194	\$ 3.15	\$ 2,913,102	979,618	\$ 0.77	\$ 751,449	249,342	\$ 1.63	\$ 406,700	\$ 1,158,149
May		1,360,622	\$ 3.15	\$ 4,291,931	1,441,467	\$ 0.77	\$ 1,108,888	347,066	\$ 1.64	\$ 568,220	\$ 1,677,108
June		1,289,217	\$ 3.14	\$ 4,044,477	1,374,421	\$ 0.76	\$ 1,050,056	364,730	\$ 1.62	\$ 590,436	\$ 1,640,492
July		1,560,216	\$ 3.15	\$ 4,915,994	1,654,654	\$ 0.77	\$ 1,271,072	451,089	\$ 1.65	\$ 742,723	\$ 2,013,795
August		1,506,027	\$ 3.17	\$ 4,769,267	1,599,181	\$ 0.77	\$ 1,236,537	367,690	\$ 1.66	\$ 609,439	\$ 1,845,976
September		1,419,617	\$ 3.18	\$ 4,517,563	1,498,673	\$ 0.78	\$ 1,165,416	284,745	\$ 1.67	\$ 475,400	\$ 1,640,816
October		927,333	\$ 3.15	\$ 2,923,256	1,037,647	\$ 0.77	\$ 798,644	248,275	\$ 1.64	\$ 406,896	\$ 1,205,540
November		1,004,420	\$ 3.16	\$ 3,169,376	1,101,305	\$ 0.77	\$ 848,330	258,565	\$ 1.64	\$ 424,178	\$ 1,272,507
December		1,083,420	\$ 3.17	\$ 3,429,457	1,147,539	\$ 0.77	\$ 886,762	265,490	\$ 1.65	\$ 439,378	\$ 1,326,140
Total		14,225,990	\$ 3.16	\$ 44,891,418	15,184,284	\$ 0.77	\$ 11,687,922	3,724,667	\$ 1.64	\$ 6,117,982	\$ 17,805,904





Ontario Energy Board
**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

PowerStream Inc. - South - EB-2011-0005 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0064	2,234,744,720	-	\$ 14,302,366	33.0%	\$ 14,809,558	\$ 0.0066
General Service Less Than 50 kW	kWh	\$ 0.0058	856,516,341	-	\$ 4,967,795	11.5%	\$ 5,143,963	\$ 0.0060
General Service 50 to 4,999 kW	kW	\$ 2.3510	-	10,027,702	\$ 23,575,129	54.4%	\$ 24,411,152	\$ 2.4344
Large Use	kW	\$ 2.7582	-	80,806	\$ 222,880	0.5%	\$ 230,784	\$ 2.8560
Unmetered Scattered Load	kWh	\$ 0.0058	9,485,986	-	\$ 55,019	0.1%	\$ 56,970	\$ 0.0060
Sentinel Lighting	kW	\$ 1.7966	-	1,252	\$ 2,249	0.0%	\$ 2,329	\$ 1.8603
Street Lighting	kW	\$ 1.7786	-	128,504	\$ 228,558	0.5%	\$ 236,663	\$ 1.8417
					\$ 43,353,995			



Ontario Energy Board
RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS




PowerStream Inc. - South - EB-2011-0005 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0026	2,234,744,720	-	\$ 5,810,336	33.6%	\$ 5,975,947	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0023	856,516,341	-	\$ 1,969,988	11.4%	\$ 2,026,138	\$ 0.0024
General Service 50 to 4,999 kW	kW	\$ 0.9299	-	10,027,702	\$ 9,324,761	53.9%	\$ 9,590,543	\$ 0.9564
Large Use	kW	\$ 1.0990	-	80,806	\$ 88,806	0.5%	\$ 91,337	\$ 1.1303
Unmetered Scattered Load	kWh	\$ 0.0026	9,485,986	-	\$ 24,664	0.1%	\$ 25,367	\$ 0.0027
Sentinel Lighting	kW	\$ 0.7885	-	1,252	\$ 987	0.0%	\$ 1,015	\$ 0.8110
Street Lighting	kW	\$ 0.7230	-	128,504	\$ 92,909	0.5%	\$ 95,557	\$ 0.7436
					\$ 17,312,450			



Ontario Energy Board
RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0066	2,234,744,720	-	\$ 14,809,558	33.0%	\$ 14,809,558	\$ 0.0066
General Service Less Than 50 kW	kWh	\$ 0.0060	856,516,341	-	\$ 5,143,963	11.5%	\$ 5,143,963	\$ 0.0060
General Service 50 to 4,999 kW	kW	\$ 2.4344	-	10,027,702	\$ 24,411,152	54.4%	\$ 24,411,152	\$ 2.4344
Large Use	kW	\$ 2.8560	-	80,806	\$ 230,784	0.5%	\$ 230,784	\$ 2.8560
Unmetered Scattered Load	kWh	\$ 0.0060	9,485,986	-	\$ 56,970	0.1%	\$ 56,970	\$ 0.0060
Sentinel Lighting	kW	\$ 1.8603	-	1,252	\$ 2,329	0.0%	\$ 2,329	\$ 1.8603
Street Lighting	kW	\$ 1.8417	-	128,504	\$ 236,663	0.5%	\$ 236,663	\$ 1.8417
					\$ 44,891,418			

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0027	2,234,744,720	-	\$ 5,975,947	33.6%	\$ 5,975,947	\$ 0.0027
General Service Less Than 50 kW	kWh	\$ 0.0024	856,516,341	-	\$ 2,026,138	11.4%	\$ 2,026,138	\$ 0.0024
General Service 50 to 4,999 kW	kW	\$ 0.9564	-	10,027,702	\$ 9,590,543	53.9%	\$ 9,590,543	\$ 0.9564
Large Use	kW	\$ 1.1303	-	80,806	\$ 91,337	0.5%	\$ 91,337	\$ 1.1303
Unmetered Scattered Load	kWh	\$ 0.0027	9,485,986	-	\$ 25,367	0.1%	\$ 25,367	\$ 0.0027
Sentinel Lighting	kW	\$ 0.8110	-	1,252	\$ 1,015	0.0%	\$ 1,015	\$ 0.8110
Street Lighting	kW	\$ 0.7436	-	128,504	\$ 95,557	0.5%	\$ 95,557	\$ 0.7436
					\$ 17,805,904			





Ontario Energy Board
**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

PowerStream Inc. - South - EB-2011-0005 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0066	\$	0.0027
General Service Less Than 50 kW	kWh	\$	0.0060	\$	0.0024
General Service 50 to 4,999 kW	kW	\$	2.4344	\$	0.9564
Large Use	kW	\$	2.8560	\$	1.1303
Unmetered Scattered Load	kWh	\$	0.0060	\$	0.0027
Sentinel Lighting	kW	\$	1.8603	\$	0.8110
Street Lighting	kW	\$	1.8417	\$	0.7436

Appendix A
To Decision and Order
Draft Tariff of Rates and Charges
Board File No: EB-2010-0110/EB-2010-0365
DATED: April 7, 2011

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.89
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.16
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.28
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.39
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.43
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	1.01
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	83.71
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.38
Distribution Volumetric Rate	\$/kW	3.4730
Low Voltage Service Rate	\$/kW	0.0472
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0417)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2012	\$/kW	0.0001
Retail Transmission Rate – Network Service Rate	\$/kW	2.3510
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9299

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,154.67
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	138.96
Distribution Volumetric Rate	\$/kW	1.0393
Low Voltage Service Rate	\$/kW	0.0558
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0146)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7582
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0990

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	14.20
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0006)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.98
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.06
Distribution Volumetric Rate	\$/kW	9.3098
Low Voltage Service Rate	\$/kW	0.0401
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.1216)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7966
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7885

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.83
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	4.8192
Low Voltage Service Rate	\$/kW	0.0367
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.1065)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7786
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7230

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary Service install and remove – overhead – no transformer	\$	500.00

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0299
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0197
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 200

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2000

		2006										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/(Credit) during 2006 excluding interest and adjustments ³	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, it



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1595. For further instructions, see the notes on pages 1 and 2 of the application.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 1 through 3. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances in the LDC's 2011 rate year. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2000

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of adjustments. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Instructed by the Board is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, it



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and further instructions

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2000

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/(Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, it



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152: ootnotes and further instructions

f you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Deceml adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for mtries dating back to the beginning of the continuity schedule ie: Jan 1, 200

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -	\$ 325,044						-\$ 325,044	\$ -	-\$ 1,518			-\$ 1,518
RSVA - Wholesale Market Service Charge	1580	\$ -	\$ 8,512,333						-\$ 8,512,333	\$ -	-\$ 33,372			-\$ 33,372
RSVA - Retail Transmission Network Charge	1584	\$ -	\$ 3,095,654						\$ 3,095,654	\$ -	\$ 15,079			\$ 15,079
RSVA - Retail Transmission Connection Charge	1586	\$ -	\$ 28,790						\$ 28,790	\$ -	\$ 719			\$ 719
RSVA - Power (excluding Global Adjustment)	1588	\$ -	\$ 712,267						\$ 712,267	\$ -	\$ 9,552			\$ 9,552
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 994,699						-\$ 994,699	\$ -	-\$ 32,314			-\$ 32,314
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ 5,995,365	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 5,995,365	\$ -	-\$ 41,854	\$ -	\$ -	-\$ 41,854
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ 5,000,666	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 5,000,666	\$ -	\$ 9,540	\$ -	\$ -	-\$ 9,540
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 994,699	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 994,699	\$ -	-\$ 32,314	\$ -	\$ -	-\$ 32,314
Special Purpose Charge Assessment Variance Account	1521		\$ 1,094,729					-\$ 1,119,494	-\$ 24,765		\$ 7,756			\$ 7,756
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ 4,900,636	\$ -	\$ -	\$ -	\$ -	-\$ 1,119,494	-\$ 6,020,130	\$ -	-\$ 34,098	\$ -	\$ -	-\$ 34,098
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result o Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approvec Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows ; For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the tra If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 3 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Ja recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances ; Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) perio support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, i



PowerStream Inc. - South - EB-2011-0005

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2001.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			-\$ 325,044	-\$ 1,518	-\$ 4,778	-\$ 1,580	332,920	326,562	\$ -	
RSVA - Wholesale Market Service Charge	1580			-\$ 8,512,333	-\$ 33,372	-\$ 125,131	-\$ 41,369	8,712,205	8,545,706	-\$ 1	
RSVA - Retail Transmission Network Charge	1584			\$ 3,095,654	\$ 15,079	\$ 45,506	\$ 15,044	3,171,283	3,110,733	\$ -	
RSVA - Retail Transmission Connection Charge	1586			\$ 28,790	\$ 719	\$ 423	\$ 140	30,072	29,509	\$ -	
RSVA - Power (excluding Global Adjustment)	1588			\$ 712,267	\$ 9,552	\$ 10,470	\$ 3,462	735,751	721,819	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588			-\$ 994,699	-\$ 32,314	-\$ 14,622	-\$ 4,834	1,046,469	1,027,013	\$ -	
Recovery of Regulatory Asset Balances	1590			\$ -	\$ -			\$ -		\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -			\$ -		\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -			\$ -		\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 5,995,365	-\$ 41,854	-\$ 88,132	-\$ 29,137	6,154,488	6,037,220	-\$ 1	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 5,000,666	-\$ 9,540	-\$ 73,510	-\$ 24,303	5,108,019	5,010,207	-\$ 1	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	-\$ 994,699	-\$ 32,314	-\$ 14,622	-\$ 4,834	1,046,469	1,027,013	\$ -	
Special Purpose Charge Assessment Variance Account	1521					\$ 3,123	-\$ 121	14,007	1,102,485	\$ 1,119,494	
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -			\$ -		\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	-\$ 5,995,365	-\$ 41,854	-\$ 85,009	-\$ 29,258	6,168,495	4,934,735	\$ 1,119,493	
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -		\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of adjustments. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, it



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	2,727,096,928		339,302,071	-				
General Service Less Than 50 kW	\$/kWh	1,034,252,535		196,977,187	-				
General Service 50 to 4,999 kW	\$/kW	4,474,584,664	11,933,191	4,278,671,927	11,410,715				
Large Use	\$/kW	27,609,737	80,806	27,609,737	80,806				
Unmetered Scattered Load	\$/kWh	12,399,878		1,115,387	-				
Sentinel Lighting	\$/kW	466,537	1,252	69,365	186				
Street Lighting	\$/kW	58,367,181	162,144	58,558,340	162,675				
Total		8,334,777,460	12,177,393	4,902,304,014	11,654,382	-	0%	0%	0%
Total Claim (including Accounts 1521 and 1562)		-\$	6,168,495						
Total Claim for Threshold Test (All Group 1 Accounts)		-\$	6,154,488						
Threshold Test ³ (Total Claim per kWh)		-	0.00074	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.					

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	2,727,096,928	32.72%	0	0	0	0	0	0	0	0	(4,583)	(4,583)
General Service Less Than 50 kW	\$/kWh	1,034,252,535	12.41%	0	0	0	0	0	0	0	0	(1,738)	(1,738)
General Service 50 to 4,999 kW	\$/kW	4,474,584,664	53.69%	0	0	0	0	0	0	0	0	(7,520)	(7,520)
Large Use	\$/kW	27,609,737	0.33%	0	0	0	0	0	0	0	0	(46)	(46)
Unmetered Scattered Load	\$/kWh	12,399,878	0.15%	0	0	0	0	0	0	0	0	(21)	(21)
Sentinel Lighting	\$/kW	466,537	0.01%	0	0	0	0	0	0	0	0	(1)	(1)
Street Lighting	\$/kW	58,367,181	0.70%	0	0	0	0	0	0	0	0	(98)	(98)
Total		8,334,777,460	100.00%	(332,920)	(8,712,205)	3,171,283	30,072	735,751	0	0	0	(14,007)	(14,007)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	339,302,071	6.92%	-
General Service Less Than 50 kW	196,977,187	4.02%	-
General Service 50 to 4,999 kW	4,278,671,927	87.28%	-
Large Use	27,609,737	0.56%	-
Unmetered Scattered Load	1,115,387	0.02%	-
Sentinel Lighting	69,365	0.00%	-
Street Lighting	58,558,340	1.19%	-
Total	4,902,304,014	100.00%	(1,046,469)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	0.0%	-
General Service Less Than 50 kW	0.0%	-
General Service 50 to 4,999 kW	0.0%	-
Large Use	0.0%	-
Unmetered Scattered Load	0.0%	-
Sentinel Lighting	0.0%	-
Street Lighting	0.0%	-
Total	0.0%	-



PowerStream Inc. - South - EB-2011-0005

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	2,727,096,928	-	-\$ 4,583	(\$0.00000)	\$/kWh	\$ -	339,302,071	\$0.00000
General Service Less Than 50 kW	\$/kWh	1,034,252,535	-	-\$ 1,738	(\$0.00000)	\$/kWh	\$ -	196,977,187	\$0.00000
General Service 50 to 4,999 kW	\$/kW	4,474,584,664	11,933,191	-\$ 7,520	(\$0.00063)	\$/kW	\$ -	11,410,715	\$0.00000
Large Use	\$/kW	27,609,737	80,806	-\$ 46	(\$0.00057)	\$/kW	\$ -	80,806	\$0.00000
Unmetered Scattered Load	\$/kWh	12,399,878	-	-\$ 21	(\$0.00000)	\$/kWh	\$ -	1,115,387	\$0.00000
Sentinel Lighting	\$/kW	466,537	1,252	-\$ 1	(\$0.00063)	\$/kW	\$ -	186	\$0.00000
Street Lighting	\$/kW	58,367,181	162,144	-\$ 98	(\$0.00060)	\$/kW	\$ -	162,675	\$0.00000
Total		8,334,777,460	12,177,393	-\$ 14,007			\$ -		

PowerStream Inc. - Barrie
ED-2004-0420
2011 Electricity Distribution Rate Application
Board File Number EB-2011-0005
Management Summary

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Introduction

PowerStream Inc. ("PowerStream") is submitting a 3rd Generation Incentive Regulation Mechanism ("3rd GIRM") rate application, for 2012 electricity distribution rates, effective May 1, 2012.

The Board approved the amalgamation of the former PowerStream Inc. and the former Barrie Hydro Distribution Inc. ("BHDI") in December 2008. The amalgamation was effective January 1, 2009. The amalgamated PowerStream Inc. has two rate zones, the South rate zone (former PowerStream Inc. service territory) and the PowerStream - Barrie rate zone (former Barrie Hydro Distribution Inc. service territory).

Both rate zones are covered by PowerStream's distribution licence (ED-2004 -0420) and have been assigned the same Board file number (EB-2011-0005) for the 2012 rate filing.

PowerStream has prepared this application in two parts each consisting of a Management Summary and the Board's 3rd GIRM models. This summary deals with the PowerStream - Barrie rate zone.

This application has been prepared in accordance with all the relevant Board's guidelines and requirements.

The Board has provided direction to Ontario electricity distributors on 3rd GIRM applications in the following:

- *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued July 14, 2008,
- *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued September 17, 2008,
- Addendum to the Supplemental report of the Board, issued on January 28, 2009,
- *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued on June 22, 2011,

- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*, issued on July 31, 2009, and
- *Guideline on Electricity Distribution Retail Transmission Service Rates*, issued on June 22, 2011.

PowerStream - Barrie has adhered to all the Board's directions in completing the Board-approved 2011 3rd IRM models:

- 2011 IRM-3 Rate Generator model,
- 2011 IRM-3 Shared Tax Savings Workform,
- 2011 RTSR Adjustment Workform.

The LRAM Application has been guided by the *Board's Guidelines for Electricity Distributor Conservation and Demand Management* issued on March 28, 2008 (EB-2008-0037). The LRAM application includes amounts only for PowerStream – Barrie rate zone.

2011 Rate Classes and 2011 Tariff Sheet

The rates and tariffs entered in the Rate Generator Model are taken from the Board-approved 2011 Tariff of Rates and Charges, Appendix “A” of the Board Decision and Order (EB-2010-0110/EB-2010-0365).

As shown in Sheet “*Rate classes*” of the Rate Generator Model, PowerStream - Barrie has the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- General Service 50 to 4,999 kW – Time of Use
- Large Use
- Unmetered Scattered Load
- Street Lighting

Up to the present, there have been no customers in the Large Use class. The “General Service 50 to 4,999 kW – Time of Use” rate classification is used for General Service 50 to 4,999 kW customers with Interval Meters. There is also a Standby Power Service rate approved on an interim basis.

Price Cap Adjustment

The Price Cap index of 0.18% is calculated in the Board’s Rate Generator model, based on the preceding year’s parameters. PowerStream recognizes that certain parameter values, including the price escalator (GDP-IPI) of 1.3%, and stretch factor of 0.4% are proxy values that will be adjusted by the Board when updated information becomes available.

Smart Meter Funding Adder

In its decision on PowerStream 2011 IRM application (EB-2010-0365), the Board approved a discontinuation of Smart Meter Funding Adder of \$1.61 per month per metered customer in PowerStream - Barrie's service area, effective May 1st, 2011.

PowerStream currently has a 2011 Smart Meter Application before the Board (EB-2011-0128) that seeks cost recovery for smart meters installed up to 2011 in accordance with Board Guideline G-2008-0002.

The 2011 and 2012 rate schedules will need to be updated to reflect the Board Decision on PowerStream's 2011 Smart Meter Application. The Decision in this matter would have a slight effect on the bill impacts as currently calculated.

Tax Changes Rates Adjustments

The Board's Supplemental Report determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The tax savings to be shared in 2012 are related to the income tax rate changes as shown on schedule 5 "Z-factor Tax Changes" in the 2012 IRM3 Shared Tax Savings Workform (Appendix D).

As per the Board's direction, tax savings of \$562,052 have been allocated to customers and used to calculate an updated tax change volumetric rate rider.

PowerStream understands that Board staff will update this, along with other parameters in 2012, to reflect known changes in Ontario corporate tax rates.

Lost Revenue Adjustment (LRAM) Application

Summary

In this Application, PowerStream applies to the Board for the approval to recover an LRAM amount of \$554,020 including carrying costs. This LRAM application relates to PowerStream - Barrie rate zone only.

Both PowerStream South and Barrie Hydro enrolled in Ontario Power Authority ("OPA") sponsored programs in 2006, two years before the merger. As a result, PowerStream has separate OPA reports with 2006-2008 conservation results for the two rate zones. Starting in 2009, the OPA has issued only one PowerStream report, which combines the conservation results for both rate zones. Consequently, in this LRAM application, PowerStream has allocated the kWh and kW savings as shown in the combined OPA report to the PowerStream - Barrie rate zone, as explained below.

In 2005-2008, PowerStream (South) and Barrie Hydro carried out CDM activities funded through the 3rd tranche of MARR. Barrie Hydro delivered OPA sponsored CDM programs starting in 2007.

In 2007, Barrie Hydro submitted a Cost of Service Rate Application for rates effective May 1, 2008 (EB-2007-0746). The load forecast underpinning 2008 distribution rates did not include load reductions due to any CDM programs.

In its 2011 IRM Application, PowerStream - Barrie sought an approval to recover \$209,821 of LRAM comprised mainly of savings from the OPA 2006-2007 funded programs during the period of January 1st, 2007 – December 31st, 2008. In its decision EB-2010-0365, the OEB approved the recovery of this amount.

In this application, PowerStream applies to the Ontario Energy Board for approval and recovery of lost revenues related to CDM activities during the period of January 1, 2009 to December 31, 2011 for OPA funded programs in the PowerStream - Barrie rate zone.

A summary of PowerStream's LRAM claim is presented in Chart 1.

Chart 1 – PowerStream - Barrie LRAM Claim

OPA funded programs

Program start year	savings claim period					
	2006	2007	2008	2009	2010	2011
2007 2008 2009 2010	Approved in 2011 LRAM application			Included in this Application		



Claimed /approved in 2011 LRAM Application

Based on the Final 2009 OPA report (Savings allocated to PowerStream Barrie)

Based on the Final 2010 OPA report (Savings allocated to PowerStream Barrie)

The total relief sought by Powerstream is \$554,020, as summarized in Table 1.

Table 1 Combined LRAM Claim
LRAM Totals by Rate Class and Rate Riders

Rate Class	LRAM before Carrying charges			Total LRAM	Carrying charges	Total claim	Billing Type	Billing Units (Fcost 2012)	Rate Rider
	2009	2010	2011						
Residential	\$ 94,588	\$ 120,733	\$ 119,837	\$ 335,158	\$ 7,063	\$ 342,221	KWh	568,750,042	\$0.0006
GS<50 kw	\$ 57,185	\$ 73,193	\$ 73,193	\$ 203,571	\$ 4,283	\$ 207,854	KWh	213,377,368	\$0.0010
GS>50 kw	\$ 940	\$ 1,461	\$ 1,464	\$ 3,865	\$ 79	\$ 3,944	KW	1,946,359	\$0.0020
TOTALS	\$ 152,713	\$ 195,387	\$ 194,494	\$ 542,594	\$ 11,425	\$ 554,020			

PowerStream proposes to recover a total of \$554,020 through class specific volumetric rate riders, over a period of twelve months, from May 1, 2012 to April 30, 2013. The calculation of rate riders is presented in Schedule K.1 and is derived from the class specific energy savings and related lost revenue.

As a result, the total monthly bill for a residential customer with a monthly consumption of 800 kWh will increase by \$0.49 (0.4%) in PowerStream - Barrie rate zone.

Authorization and Methodology for LRAM recovery

PowerStream is authorized to seek recovery of LRAM amounts, based on the OEB “Guidelines for Electricity Distributor Conservation and Demand Management”, issued on March 28, 2008 (EB-2008-0037).

According to Section 5.1 of those guidelines, *“LRAM is available regardless of whether the programs are funded by the OPA or through distribution rates. The LRAM applies to programs implemented by the distributor, within its licensed service area, including programs delivered by the distributor itself and/or programs delivered for the distributor by a third party. Distributors may only recover LRAM for revenue losses that can be attributed to the distributor’s involvement in the program.”*

PowerStream determined the LRAM amounts in accordance with these guidelines.

Ontario Energy Board *Filing Requirements for Transmission and Distribution Applications*, issued on June 22, 2011, states that *“distributors intending to file ... an LRAM application funded by OPA between 2005 and 2010, shall do so as part of their 2012 rate application filings, either cost-of-service or IRM.”* These guidelines also state that *“The Board has also accepted finalized program evaluations delivered to distributors from the OPA in relation to OPA programs that the distributor has implemented as long as the distributor has included relevant documentation from the OPA in its application”*. PowerStream concluded that providing an OPA report would in those cases be equivalent to providing evaluation reports and 3rd party reviews, required in sections 7.4 to 7.5 of the March 2008 CDM guidelines.

Basis for Calculation

In 2007, Barrie Hydro submitted a Cost of Service Rate Application for rates effective May 1, 2008 (EB-2007-0746).

The load forecast underpinning 2008 distribution rates did not include load reductions due to any CDM programs. In its 2008 load forecast, Barrie Hydro used 2004 normal average use per customer ("NAC") by customer class provided to it by Hydro One. Board Decision EB-2007-0746 states that "The Board agrees with Barrie's submission that while average use per customer may have declined due to efficiency, there is no evidence at this time upon which to base an alternative forecast. The Board will accept the Hydro One 2004 NAC levels for purposes of load forecasting."

In its 2011 IRM Application, PowerStream - Barrie sought an approval to recover \$209,821 of LRAM for the OPA 2006-2007 funded programs during the period of January 1st, 2007 – December 31st, 2008. In its decision EB-2010-0365 OEB approved the recovery of this amount.

In this application, PowerStream - Barrie seeks to recover lost revenues for 2009 through 2011 resulting from its CDM activities.

Determination of the LRAM Amounts

PowerStream - Barrie applied the OPA's 2006-2009 Conservation Programs Results for PowerStream Inc (presented in Appendix G) and 2010 Conservation Program Results for PowerStream Inc (presented in Appendix J). Since 2009 and 2010 Final OPA reports show the savings combined for both PowerStream rate zones, the kWh and kW were allocated to PowerStream - Barrie rate zone. The results were allocated using actual 2008-2009 results by rate zone, where available. For the initiatives where actual results were not readily available, the allocation was performed using initiative-specific allocators used by OPA in its 2007-2008 reports, where both rate zones were shown separately. For the details of the calculation, see Schedule K-6.

For 2010 savings, PowerStream used the OPA's 2010 Final CDM results: Summary Report. The combined savings shown in this report were allocated to PowerStream - Barrie rate zone, using the same allocation methodology, as described above.

The results are shown in Schedule K-2. The total LRAM claim (with carrying costs) amounts to \$554,020.

In calculating the LRAM amounts by rate class, the lost volumes were multiplied by the appropriate variable distribution rates for the period. The distribution rates used for calculation of LRAM amounts exclude Regulatory Assets recovery riders, as well as Low Voltage charges. The distribution rates for each calendar year are calculated as a weighted average of distribution rates per the Board Approved Schedules of Rates and Tariffs for the respective calendar year. For example, 2009 distribution rates are calculated as the weighted average of 2008 (May 1, 2008 to April 30, 2009) and 2009 (May 1, 2009 to April 30, 2010) distribution rates, using weights of 4/12 and 8/12, respectively. The calculation of distribution rates is presented in Schedule K-5.

In calculating the LRAM amounts by rate class, the lost volumes (KWh and KW), net of free riders, were multiplied by the appropriate variable distribution rates for the period, calculated as described above.

PowerStream - Barrie – Determination of LRAM Carrying Charges

For the PowerStream - Barrie rate zone, PowerStream has calculated carrying charges on LRAM balances up to April 30, 2012 in the amount of \$11,425.

PowerStream - Barrie used the OEB prescribed interest rates from Q1 2009 up to Q4 2011. The rate for each year was calculated as a simple average of four quarterly rates.

The 2012 Q1-Q2 rates are assumed to be the same as 2011 Q4 rate.

Interest has been calculated on the average balance for each year using the average interest rate for the year. Carrying charges have been calculated on a simple interest basis, with interest calculated on principal amounts only.

The detailed calculation of the carrying charges is presented in Schedule K-4.

Rate Riders Calculation and Bill Impacts

PowerStream proposes to recover the LRAM amounts, including associated carrying costs, over the period of one year through class-specific volumetric rate riders, for the PowerStream - Barrie rate zone. These rate riders were determined by dividing the class-specific LRAM amount by the pertinent forecast KWH or KW in 2012.

This approach is consistent with the method approved by OEB in PowerStream's previous LRAM SSM application (EB-2010-0110/EB-2010-0365).

The proposed rate riders are shown in table below.

Table 2 Proposed LRAM Rate Riders

Customer Class		Rate rider
Residential	\$/KWh	\$0.0006
GS<50	\$/KWh	\$0.0010
GS > 50	\$/KW	\$0.0020

The detailed rate rider calculation is presented in Schedule K-1.

The resulting rate riders are entered in sheet 14, "Proposed Rate Riders" in the Rate generator model.

The resulting bill impacts were calculated based on the current Board approved Tariff of Rates and Charges for PowerStream - Barrie rate zone. These bill impacts are related to the impact of LRAM only and were determined, assuming that all other rates, including commodity and transmission charges, remain constant.

For a typical residential customer, consuming 800 KWh, in the PowerStream - Barrie rate zone, the proposed rate riders will result in an increase of \$0.49 (0.4%) in a total monthly bill.

Retail Transmission Service Rates

PowerStream - Barrie has adjusted its Retail Transmission Service Rates (RTSR) to reflect the wholesale transmission costs that it will be charged. PowerStream - Barrie

used the Board's 2012 RTSR Adjustment Work Form (RTSR Model), attached as Appendix E, and followed the direction in the Board's *Guideline: Electricity Distribution Retail Transmission Service Rates, G-2008-0001, Revision 3.0, June 22, 2011*.

PowerStream - Barrie has used the 2011 Uniform Transmission Rates (UTR) as listed in G-2008-0001 and assumed no change for 2012 in the wholesale transmission rates that it is charged. PowerStream is billed for transmission costs for some delivery points by Hydro One Networks Inc. (HONI) and has entered their approved rates into the model. PowerStream - Barrie understands that the Board will update the RTSR Model with the 2012 wholesale transmission rates when these are known.

PowerStream has determined the 2010 wholesale quantities billed for each rate zone by totaling the delivery points in each area. Wholesale quantities billed in 2010 were divided by rate zone and then by billing party (IESO or HONI). The 2010 wholesale quantities and the 2011 approved wholesale rates were used to calculate the estimated wholesale network cost for 2011 and for 2012.

Billing quantities were reported in the 2010 RRR filings on a consolidated basis. PowerStream tracked the quantities billed to customers in 2010 separately by rate zone. Since RTSR are not harmonized and differ by rate zone, the 2010 billing determinants and current 2011 approved RTSR, for each rate zone, were used in the respective RTSR Model to estimate the amounts that would be billed to customers for 2011 and 2012. The Network and Connection rates were then adjusted to bring the estimated amounts billed to customers equal to the estimated wholesale cost for 2012.

PowerStream - Barrie has a Large Use class but no customers. As there is no consumption data, the RTSR model does not calculate rates for this class. PowerStream has carried forward the current rates unchanged.

The proposed RTSR represent an average decrease in the Transmission Network Services charge of 1.7% and an average decrease in the Transmission Connection Services charge of 5.0%.

Electricity Distribution Deferral and Variance Accounts

In its decision on Barrie Hydro's 2008 Cost of Service EDR application (EB-2007-0746), the Board reviewed the December 31, 2006 Variance and Deferral account balances. In the decision the Board approved recovery of accounts 1508 and 1550 over a period of three years. The approved balances have been transferred to account 1595. The approved rate riders ended April 30, 2011 and the amounts billed to customers have been recorded in account 1595.

On July 31, 2009 the Board issued its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)*. The Board Report sets out the Board's policy framework for the review and disposition of deferral and variance accounts for electricity distributors. As part of this framework the Board has decided to review certain deferral and variance accounts as part of a distributor's IRM application.

In its decision on the PowerStream Inc. – Barrie 2010 IRM EDR application (EB-2009-0245), the Board reviewed the December 31, 2008 Variance and Deferral account balances for the Group 1 accounts. In the decision the Board approved recovery of accounts 1550, 1580, 1584, 1586, 1588 (including the Global Adjustment Sub-account) and 1590 over a period of one year. The approved balances have been transferred to account 1595 in 2010. The approved rate riders ended April 30, 2011 and the amounts billed to customers have been recorded in account 1595.

The accounts to be included in an IRM application were classified as Group 1 accounts and include accounts 1550, 1580, 1584, 1586, 1588, 1590 and 1595. As per the Board's report, the distributor is required to file a proposal for the disposition of all Group 1 accounts, when the disposition threshold of \$0.001/KWh is exceeded. For the 2012 IRM, the threshold test is based on the most recent audited balances as of December 31, 2010. The disposition threshold test was performed using the 2010 billed kWhs.

In this application, PowerStream - Barrie used the December 31, 2009 account balances from its 2011 IRM application, as the starting point for data input into Board's 2012 3rd Generation Incentive Regulation Model ("IRM Model"), attached as Appendix C. The 2009 ending principal and interest balances were entered as adjustments in 2009 on

Schedule 9, "2012 Continuity Schedule for Deferral and Variance Accounts". The principal and interest amounts approved in PowerStream - Barrie's 2010 IRM application have been entered in the continuity schedule for 2010 under "Board-Approved Disposition during 2010". These balances were transferred to account 1595.

PowerStream is the amalgamation of the former PowerStream and the former Barrie Hydro, and these remain separate rate zones. In 2009, PowerStream continued to receive separate IESO invoices for each rate zone. The Group 1 account balances were kept separate, by rate zone, up to December 31, 2009. By January 1, 2010, PowerStream Inc. was receiving a single IESO invoice for both rate zones, had a single system load shape and therefore has not been able to separate the Group 1 Retail Settlement Variance Account (RSVA) balances by rate zone. As a result the Group 1 RSVA balances arising after December 31, 2009 are shared by both rate zones. PowerStream has continued to track account 1590 and 1595 recoveries separately by rate zone.

In considering the Group 1 disposition threshold, it was necessary to consider both the separate balances up to December 31, 2009 and the shared balances arising in 2010. This was done by completing the Deferral and Variance account parts of the model for each rate zone using their separate balances up to December 31, 2009. The shared Group 1 balances for 2010 were recorded in a separate IRM Model, attached as Appendix G in the South section of the Application, to calculate the threshold amount for these balances. The results are summarized below in Table 3 for the Barrie Group 1 balances and Table 4 for the Shared Group 1 balances.

Table 3: Summary of the Barrie Group 1 Account Balances Considered for Disposition

Account Description	Account Number	Total Claim
LV Variance Account	1550	(\$155,047)
RSVA - Wholesale Market Service Charge	1580	(\$274,849)
RSVA - Retail Transmission Network Charge	1584	\$293,386
RSVA - Retail Transmission Connection Charge	1586	(\$107,086)
RSVA - Power (Excluding Global Adjustment)	1588	(\$3,157,679)
RSVA - Power (Global Adjustment Sub-account)	1588 _{GA}	\$4,563,672
Recovery of Regulatory Asset Balances	1590	(\$28)
Disposition and recovery of Regulatory Balances Account	1595	\$ -
Total		\$1,162,369
2010 Metered kWhs – Barrie Rate Zone		1,511,697,836
Threshold Test (Total claim per kWh)		0.00077

The balance in account 1595 at December 31, 2010 represents approved balances which continued to be cleared by the Deferral /Variance Account Disposition rate riders which ended April 30, 2011. Accordingly its balance has not been included in the Group 1 accounts considered for disposition but is entered in the area below on a memo basis.

Table 4, below, contains the shared RSVA balances arising in 2010 and the interest accrued thereon at the prescribed OEB rates, on a simple interest basis.

Table 4: Summary of the Shared Group 1 Account Balances Considered for Disposition

Account Description	Account Number	Total Claim
LV Variance Account	1550	\$ (332,920)
RSVA - Wholesale Market Service Charge	1580	\$ (8,712,205)
RSVA - Retail Transmission Network Charge	1584	\$ 3,171,283
RSVA - Retail Transmission Connection Charge	1586	\$ 30,072
RSVA - Power (Excluding Global Adjustment)	1588	\$ 735,751
RSVA - Power (Global Adjustment Sub-account)	1588 _{GA}	\$ (1,046,469)
Recovery of Regulatory Asset Balances	1590	
Disposition and recovery of Regulatory Balances Account	1595	
Total		\$ (6,154,488)
2010 Metered kWhs - both rate zones		8,334,777,460
Threshold Test (Total claim per kWh)		\$ (0.00074)

Recoveries (accounts 1590 and 1595) are tracked separately by rate zone and do not appear in the Shared IRM model.

Table 5, below, adds together the Barrie Group 1 threshold amount and the “Shared” Group 1 threshold amount to determine if the combined amounts meet the threshold test.

Table 5: Group 1 Threshold Test Summary

Description	Per kWh
Group 1 account total - Barrie (Table 3)	\$ 0.00077
Group 1 account total - Shared (Table 4)	\$(0.00074)
Total	\$ 0.00003

As seen in Table 5 above, the “per kWh” amount, for the Barrie balances, shared balances and combined total, all fall below the threshold of \$0.001 debit or credit per kWh. PowerStream is therefore not seeking disposition of the Group 1 amounts for Barrie.

In addition to the Group 1 accounts, the Board has also directed electricity distributors to dispose of the balances in account 1562 Deferred Payments in Lieu of Taxes (PILs) and account 1521 Special Purpose Charge.

PowerStream - Barrie was one of the three applicants in the combined proceeding with respect to Account 1562 Deferred Payments in Lieu of Taxes (PILs) (EB-2008-0381). In its Decision and Order dated August 12, 2011, the Board approved a credit balance of \$565,583 to be refunded to customers in the former Barrie service area through the 2012 application and rate adjustment. The approved balance includes forecast interest to April 30, 2012, using the interest rates approved by the Board up to the third quarter 2011. The recently published prescribed interest rate for the fourth quarter is unchanged from the third quarter.

The approved amount of \$565,583 credit consists of principal in the amount of \$721,235 credit and accrued interest to April 30, 2012 of \$155,652 debit. The balances for account 1562 have been entered on Schedule 9, “2012 Continuity Schedule for Deferral and Variance Accounts”, of the 3rd Generation Incentive Rate Model. The principal amount for account 1562 has been entered under “Closing Principal Balance as of Dec-31-06”. Interest accrued at prescribed rates on account 1562 in the amount of \$246,128 debit has been entered in 2006 in the interest section under “Adjustments during 2006 – other”. Interest accruing for January 1, 2007 to April 30, 2012 has been entered bringing

the total accrued interest to \$155,652 debit, and the total claim to \$565,583 credit as approved.

The account 1562 amount has been allocated to PowerStream - Barrie customer classes based on distribution revenue. Barrie Hydro's approved 2008 test year distribution revenue included forecasted revenue for the newly created Large Use class. This class did not exist at the time that the account 1562 balances arose and to date there have been no customers in this class. Therefore it would be inappropriate to allocate some of the recovery to this class. PowerStream has set the distribution revenue for the Large Use class to \$0, so that the refund of account 1562 will be allocated only to those classes with customers.

PowerStream has not tracked the amounts for account 1521 Special Purchase Charge ("SPC") separately by rate zone. PowerStream entered the balances for account 1521 in the "Shared" balances model. An adjustment of \$1,119,494 credit to the principal was entered in the "Other Adjustments during Q4 2010" column to reflect the amounts billed to customers for the SPC in 2011 so the final balance could be cleared as required. As a result there is a variance of this amount between the December 31, 2010 balance in the model and the amount reported in the 2.1.7 trial balance. Interest was calculated and entered based on the actual monthly opening principal amounts for 2011 and January to April 2012. The resulting balance of \$14,007 credit was allocated to the rate classes based on 2010 billed kWhs for each class without regard to rate zone. The resulting rate rider amounts for account 1521 apply to both rate zones.

Table 6 below summarizes the proposed rate riders to clear the balances in accounts 1562 and 1521 over the period May 1, 2012 to April 30, 2013.

Table 6: Proposed Deferral and Variance Account Rate Riders – Accounts 1562 and 1521

Rate Class	Unit	AC# 1562	AC# 1521	Total
Residential	kWh	\$ (0.00063)	\$(0.00000)	\$(0.00063)
General Service < 50 kW	kWh	\$ (0.00037)	\$(0.00000)	\$(0.00037)
General Service 50 to 4999 kW	kW	\$ (0.07050)	\$(0.00063)	\$(0.07119)
Unmetered Scattered Load	kWh	\$ (0.00093)	\$(0.00000)	\$(0.00084)
Street Lighting	kW	\$ (0.15451)	\$(0.00066)	\$ 0.15385

The proposed rate riders were calculated using the cost allocation methodology in the EDDVAR Report to allocate the amounts to each class then dividing by the 2010 billed kWhs or kW for the class. As Barrie has no Large Use or Sentinel Lighting customers, there are no rate riders for these classes.

Table 7, below, provides a reconciliation of the amounts entered into the models and the amounts reported in the 2.1.7 RRR filing of the December 31, 2010 trial balance. The total of the Deferral and Variance amounts entered in the Barrie, South and Shared IRM models agree with the amounts in the annual RRR trial balance filing.

Table 7: Reconciliation of Model Amounts to Combined Amounts in RRR Filing 2.1.7

#	Account	Barrie	South	Shared	Total	2.1.7 RRR
1550	LV Variance Account	(152,097)	(507,110)	(326,562)	(985,769)	(985,769)
1580	RSVA - Wholesale Market Service Charge	(269,625)	(5,041,779)	(8,545,705)	(13,857,108)	(13,857,108)
1584	RSVA - Retail Transmission Network Charge	287,787	(2,965,727)	3,110,733	432,792	432,793
1586	RSVA - Retail Transmission Connection Charge	(105,066)	(2,935,880)	29,509	(3,011,438)	(3,011,438)
1588	RSVA - Power (excluding Global Adjustment)	(3,097,785)	2,832,038	721,819	456,072	456,072
1588	RSVA - Power - Sub-Account - Global Adjustment	4,477,139	12,307,908	(1,027,013)	15,758,035	15,758,035
1590	Recovery of Regulatory Asset Balances	(28)	2,645	-	2,617	2,616
1595	Disposition and Recovery of Regulatory Balances (2008)	-	-	-	-	-
1595	Disposition and Recovery of Regulatory Balances (2009)	-	-	-	-	-
	Group 1 Subtotal	1,140,325	3,692,095	(6,037,219)	(1,204,799)	(1,204,799)
1521	Special Purpose Charge Assessment Variance Account	-	-	1,102,485	1,102,485	1,102,485
1562	Deferred Payments in Lieu of Taxes	(129,218)	(3,042,382)	-	(3,171,600)	(3,171,599)
	Total - Group 1 + 1521 + 1562	1,011,107	649,713	(4,934,734)	(3,273,914)	(3,273,913)
	Memo Accounts					
1592	PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	(114,087)	(755,302)	(68,451)	(937,840)	(937,840)
1592	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	-	-	(292,555)	(292,555)	(292,555)
1592	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	-	-	292,555	292,555	292,555
1595	Disposition and Recovery of Regulatory Balances	(2,573,621)	(5,622,423)	-	(8,196,044)	(8,196,044)

The tables below provide a reconciliation between PowerStream Inc. audited financial statements as at December 31, 2010 and the Deferral and Variance Account amounts in Table 7 that were used in the models.

Table 8: December 31, 2010 Audited Financial Statements-Regulatory Assets and Liabilities

Regulatory assets	\$000
Deferred smart meter costs	29,191
Other regulatory assets	2,770
Regulatory assets	31,961
Regulatory liabilities	
Retail settlement variance accounts	(1,157)
Future income taxes	(53,313)
Regulatory assets recovery account	(8,193)
PILs variance	(4,109)
Provision for regulatory liabilities	(1,542)
Regulatory liabilities	(68,315)

The totals above are for all of PowerStream. PowerStream continued to track the deferral and variance accounts separately for the two rate zones up to December 31, 2009. From 2010 onwards only 1590 and 1595 recoveries are tracked by rate zone; retail settlement variance accounts changes encompass both rate zones.

Table 9: Reconciliation of Group 1 Accounts to December 31, 2010 Financial Statements

Schedule 9 Continuity Schedule	Total	Barrie	South	Shared
Closing Principal as of Dec 31-10	(1,520,108)	1,126,960	3,348,297	(5,995,365)
Closing Interest as of Dec 31-10	315,311	13,366	343,799	(41,854)
Total	(1,204,797)	1,140,326	3,692,096	(6,037,219)
Group 1 totals (\$000)	(1,205)	1,140	3,692	(6,037)
Per Financial Statements (\$000)				
Retail settlement variance accounts	(1,157)			
Regulatory assets recovery account	(8,193)			
Total Group 1 accounts	(9,350)			
less 1582 One Time WMS	51			
less 1595 recoveries still in progress	(8,196)			
Agrees with Group 1 totals above	(1,205)			

Rate Change Summary and Bill Impacts

Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of the 2011 price cap adjustment, the tax sharing rate riders, changes in the Smart Meter Rate Riders and updated transmission rates.

Appendix B shows the resulting bill impacts, as calculated by the Board's Rate Generator model. These are summarized below.

A typical Residential customer, using 800 kWh per month, will see a decrease of \$0.87 (2.4%) in the Delivery line and a decrease of \$0.89 (0.8%) on the total monthly bill.

A typical General Service less than 50 kW customer, using 2,000 kWh per month, will see a decrease of \$0.11 (0.2%) in the Delivery line and a decrease of \$0.12 (0.04%) on the total monthly bill.

The typical bill impacts calculated for other classes range from a decrease of 1.1% to an increase of 0.01% on the total monthly bill. Rate mitigation measures are not considered necessary.

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.24
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kWh	0.0006
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kWh	0.001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	392.94
Distribution Volumetric Rate	\$/kW	1.8266
Low Voltage Service Rate	\$/kW	0.2913
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kW	0.002
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.065
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	-0.0705
Retail Transmission Rate – Network Service Rate	\$/kW	2.3023
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8397

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE 50 TO 4,999 KW - TIME OF USE SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW and who has an electrical service of at least 600 amps at 600/347 volts or 1600 amps at 208/120 volts. If the customer meets these criteria then an interval meter is required. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	392.94
Distribution Volumetric Rate	\$/kW	1.8266
Low Voltage Service Rate	\$/kW	0.2913
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.065
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	-0.0705
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kW	0.002
Retail Transmission Rate – Network Service Rate	\$/kW	3.0565
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4421

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than or is expected to be equal to or greater than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9623.00
Distribution Volumetric Rate	\$/kW	0.5877
Low Voltage Service Rate	\$/kW	0.3886
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0764
Retail Transmission Rate – Network Service Rate	\$/kW	3.1192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5775

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW. As determined by Barrie Hydro Distribution Inc. because of the type of connection or location a meter is not feasible in these situations. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.89
Distribution Volumetric Rate	\$/kWh	0.016
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.00
Distribution Volumetric Rate	\$/kW	11.2178
Low Voltage Service Rate	\$/kW	0.2301
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.478
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) -- Effective Until April 30, 2013	\$/kW	-0.1545
Retail Transmission Rate – Network Service Rate	\$/kW	1.8188
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4532

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0005

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.6668
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

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EB-2011-0005

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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PowerStream Inc. - Barrie
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EB-2011-0005

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Service call - customer-owned equipment	\$	Time & materials
Service Call - Customer-owned Equipment - After Regular Hours	\$	Time & materials

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.21	15.24
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.16	-
Distribution Volumetric Rate	0.01360	0.01362
Distribution Volumetric Rate Rider(s)	(0.00010)	(0.00063)
Low Voltage Volumetric Rate	0.00080	0.00080
Retail Transmission Rate – Network Service Rate	0.00650	0.00640
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00550	0.00520
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0565	1.0565

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0565
Proposed Loss Factor	1.0565

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.56%
Energy Second Tier (kWh)	245.20	0.0790	19.37	245.20	0.0790	19.37	0.00	0.00%	15.93%
Sub-Total: Energy			60.17			60.17	0.00	0.00%	49.49%
Service Charge	1	15.21	15.21	1	15.24	15.24	0.03	0.18%	12.53%
Service Charge Rate Rider(s)	1	0.16	0.16	1	0.00	0.00	-0.16	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0136	10.88	800	0.0136	10.90	0.02	0.18%	8.96%
Low Voltage Volumetric Rate	800	0.0008	0.64	800	0.0008	0.64	0.00	0.00%	0.53%
Distribution Volumetric Rate Rider(s)	800	(0.0001)	(0.08)	800	(0.0006)	(0.50)	-0.42	525.21%	(0.41)%
Total: Distribution			26.81			26.28	-0.53	(1.99)%	21.61%
Retail Transmission Rate – Network Service Rate	845.20	0.0065	5.49	845.20	0.0064	5.41	-0.08	(1.54)%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	845.20	0.0055	4.65	845.20	0.0052	4.40	-0.25	(5.45)%	3.61%
Total: Retail Transmission			10.14			9.80	-0.34	(3.33)%	8.06%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.95			36.08	-0.87	(2.36)%	29.68%
Wholesale Market Service Rate	845.20	0.0052	4.40	845.20	0.0052	4.40	0.00	0.00%	3.61%
Rural Rate Protection Charge	845.20	0.0013	1.10	845.20	0.0013	1.10	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.74			5.74			4.72%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.61%
Total Bill before Taxes			108.47			107.60	-0.87	(0.80)%	88.50%
HST		13%	14.10		13%	13.99	-0.11	(0.80)%	11.50%
Total Bill			122.57			121.58	-0.98	(0.80)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.26		(10%)	-12.16			
Total Bill (less OCEB)			110.31			109.42	(0.89)	(0.80)%	

Rate Class

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.97	16.00
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.43	-
Distribution Volumetric Rate	0.01630	0.01633
Distribution Volumetric Rate Rider(s)	(0.00020)	0.00023
Low Voltage Volumetric Rate	0.00070	0.00070
Retail Transmission Rate – Network Service Rate	0.00600	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00490	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0565	1.0565

Consumption	2,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0565
Proposed Loss Factor	1.0565

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	13.82%
Energy Second Tier (kWh)	1,513.00	0.0790	119.53	1,513.00	0.0790	119.53	0.00	0.00%	40.49%
Sub-Total: Energy			160.33			160.33	0.00	0.00%	54.31%
Service Charge	1	15.97	15.97	1	16.00	16.00	0.03	0.18%	5.42%
Service Charge Rate Rider(s)	1	0.43	0.43	1	0.00	0.00	-0.43	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0163	32.60	2,000	0.0163	32.66	0.06	0.18%	11.06%
Low Voltage Volumetric Rate	2,000	0.0007	1.40	2,000	0.0007	1.40	0.00	0.00%	0.47%
Distribution Volumetric Rate Rider(s)	2,000	(0.0002)	(0.40)	2,000	0.0002	0.46	0.86	(215.65)%	0.16%
Total: Distribution			50.00			50.52	0.52	1.04%	17.11%
Retail Transmission Rate – Network Service Rate	2,113.00	0.0060	12.68	2,113.00	0.0059	12.47	-0.21	(1.67)%	4.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,113.00	0.0049	10.35	2,113.00	0.0047	9.93	-0.42	(4.08)%	3.36%
Total: Retail Transmission			23.03			22.40	-0.63	(2.75)%	7.59%
Sub-Total: Delivery (Distribution and Retail Transmission)			73.03			72.92	-0.11	(0.16)%	24.70%
Wholesale Market Service Rate	2,113.00	0.0052	10.99	2,113.00	0.0052	10.99	0.00	0.00%	3.72%
Rural Rate Protection Charge	2,113.00	0.0013	2.75	2,113.00	0.0013	2.75	0.00	0.00%	0.93%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			13.98			13.98			4.74%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.74%
Total Bill before Taxes			261.34			261.23	-0.11	(0.04)%	88.50%
HST		13%	33.97		13%	33.96	-0.01	(0.04)%	11.50%
Total Bill			295.32			295.19	-0.13	(0.04)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-29.53		(10%)	-29.52			
Total Bill (less OCEB)			265.79			265.67	(0.12)	(0.04)%	

Rate Class

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	392.23	392.94
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	5.38	-
Distribution Volumetric Rate	1.82330	1.82658
Distribution Volumetric Rate Rider(s)	(0.05040)	(0.13410)
Low Voltage Volumetric Rate	0.29130	0.29130
Retail Transmission Rate – Network Service Rate	2.34320	2.30230
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.93630	1.83970
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0462	1.0462

Consumption	1,095,000	kWh	2,500	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0462
Proposed Loss Factor	1.0462

General Service 50 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,145,589.00	0.0680	77,900.05	1,145,589	0.0680	77,900.05	0.00	0.00%	521.71%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			77,900.05			77,900.05	0.00	0.00%	521.71%
Service Charge	1	392.23	392.23	1	392.94	392.94	0.71	0.18%	2.63%
Service Charge Rate Rider(s)	1	5.38	5.38	1	0.00	0.00	-5.38	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	1.8233	4,558.25	2,500	1.8266	4,566.45	8.20	0.18%	30.58%
Low Voltage Volumetric Rate	2,500	0.2913	728.25	2,500	0.2913	728.25	0.00	0.00%	4.88%
Distribution Volumetric Rate Rider(s)	2,500	(0.0504)	(126.00)	2,500	(0.1341)	(335.26)	-209.26	166.08%	(2.25)%
Total: Distribution			5,558.11			5,352.38	-205.73	(3.70)%	35.85%
Retail Transmission Rate – Network Service Rate	2,615.50	2.3432	6,128.64	2,615.50	2.3023	6,021.67	-106.97	(1.75)%	40.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,615.50	1.9363	5,064.39	2,615.50	1.8397	4,811.74	-252.66	(4.99)%	32.23%
Total: Retail Transmission			11,193.03			10,833.40	-359.63	(3.21)%	72.55%
Sub-Total: Delivery (Distribution and Retail Transmission)			16,751.14			16,185.78	-565.36	(3.38)%	108.40%
Wholesale Market Service Rate	1,145,589.00	0.0052	5,957.06	1,145,589.00	0.0052	5,957.06	0.00	0.00%	39.90%
Rural Rate Protection Charge	1,145,589.00	0.0013	1,489.27	1,145,589.00	0.0013	1,489.27	0.00	0.00%	9.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7,446.58			7,446.58			49.87%
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%	51.33%
Total Bill before Taxes			109,762.77			109,197.42	-565.36	(0.52)%	731.32%
HST		13%	14,269.16		13%	14,195.66	-73.50	(0.52)%	95.07%
Total Bill			124,031.93			123,393.08	-638.85	(0.52)%	826.39%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12,403.19		(10%)	-12,339.31			
Total Bill (less OCEB)			111,628.74			111,053.77	(574.97)	(0.52)%	

Rate Class

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	392.23	392.94
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	5.38	-
Distribution Volumetric Rate	1.82330	1.82658
Distribution Volumetric Rate Rider(s)	(0.05040)	(0.13410)
Low Voltage Volumetric Rate	0.29130	0.29130
Retail Transmission Rate – Network Service Rate	3.11070	3.05650
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.57040	2.44210
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0462	1.0462

Consumption	1,095,000	kWh	2,500	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0462
Proposed Loss Factor	1.0462

General Service 50 to 4,999 kW - Time of Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,145,589.00	0.0680	77,900.05	1,145,589	0.0680	77,900.05	0.00	0.00%	429.46%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			77,900.05			77,900.05	0.00	0.00%	429.46%
Service Charge	1	392.23	392.23	1	392.94	392.94	0.71	0.18%	2.17%
Service Charge Rate Rider(s)	1	5.38	5.38	1	0.00	0.00	-5.38	(100.00)%	0.00%
Distribution Volumetric Rate	2,500	1.8233	4,558.25	2,500	1.8266	4,566.45	8.20	0.18%	25.17%
Low Voltage Volumetric Rate	2,500	0.2913	728.25	2,500	0.2913	728.25	0.00	0.00%	4.01%
Distribution Volumetric Rate Rider(s)	2,500	(0.0504)	(126.00)	2,500	(0.1341)	(335.25)	-209.25	166.07%	(1.85)%
Total: Distribution			5,558.11			5,352.39	-205.72	(3.70)%	29.51%
Retail Transmission Rate – Network Service Rate	2,615.50	3.1107	8,136.04	2,615.50	3.0565	7,994.28	-141.76	(1.74)%	44.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,615.50	2.5704	6,722.88	2,615.50	2.4421	6,387.31	-335.57	(4.99)%	35.21%
Total: Retail Transmission			14,858.92			14,381.59	-477.33	(3.21)%	79.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			20,417.03			19,733.98	-683.05	(3.35)%	108.79%
Wholesale Market Service Rate	1,145,589.00	0.0052	5,957.06	1,145,589.00	0.0052	5,957.06	0.00	0.00%	32.84%
Rural Rate Protection Charge	1,145,589.00	0.0013	1,489.27	1,145,589.00	0.0013	1,489.27	0.00	0.00%	8.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			7,446.58			7,446.58			41.05%
Debt Retirement Charge (DRC)	1,095,000.00	0.00700	7,665.00	1,095,000	0.0070	7,665.00	0.00	0.00%	42.26%
Total Bill before Taxes			113,428.66			112,745.61	-683.05	(0.60)%	621.56%
HST		13%	14,745.73		13%	14,656.93	-88.80	(0.60)%	80.80%
Total Bill			128,174.38			127,402.54	-771.84	(0.60)%	702.36%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12,817.44		(10%)	-12,740.25			
Total Bill (less OCEB)			115,356.94			114,662.29	(694.66)	(0.60)%	

Rate Class

Large Use

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9,605.71	9,623.00
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	138.96	-
Distribution Volumetric Rate	0.58660	0.58766
Distribution Volumetric Rate Rider(s)	(0.05920)	(0.07640)
Low Voltage Volumetric Rate	0.38860	0.38860
Retail Transmission Rate – Network Service Rate	3.11920	3.11920
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.57750	2.57750
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0045	1.0045

Consumption	2,190,000	kWh	5,000	kW
		kWh	Load Factor	60.0%

Current Loss Factor	1.0045
Proposed Loss Factor	1.0045

Large Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	2,199,855.00	0.0680	149,590.14	2,199,855	0.0680	149,590.14	0.00	0.00%	574.40%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			149,590.14			149,590.14	0.00	0.00%	574.40%
Service Charge	1	9,605.71	9,605.71	1	9,623.00	9,623.00	17.29	0.18%	36.95%
Service Charge Rate Rider(s)	1	138.96	138.96	1	0.00	0.00	-138.96	(100.00)%	0.00%
Distribution Volumetric Rate	5,000	0.5866	2,933.00	5,000	0.5877	2,938.28	5.28	0.18%	11.28%
Low Voltage Volumetric Rate	5,000	0.3886	1,943.00	5,000	0.3886	1,943.00	0.00	0.00%	7.46%
Distribution Volumetric Rate Rider(s)	5,000	(0.0592)	(296.00)	5,000	(0.0764)	(382.00)	-86.00	29.05%	(1.47)%
Total: Distribution			14,324.67			14,122.28	-202.39	(1.41)%	54.23%
Retail Transmission Rate – Network Service Rate	5,022.50	3.1192	15,666.18	5,022.50	3.1192	15,666.18	0.00	0.00%	60.16%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,022.50	2.5775	12,945.49	5,022.50	2.5775	12,945.49	0.00	0.00%	49.71%
Total: Retail Transmission			28,611.68			28,611.68	0.00	0.00%	109.86%
Sub-Total: Delivery (Distribution and Retail Transmission)			42,936.35			42,733.96	-202.39	(0.47)%	164.09%
Wholesale Market Service Rate	2,199,855.00	0.0052	11,439.25	2,199,855.00	0.0052	11,439.25	0.00	0.00%	43.92%
Rural Rate Protection Charge	2,199,855.00	0.0013	2,859.81	2,199,855.00	0.0013	2,859.81	0.00	0.00%	10.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			14,299.31			14,299.31			54.91%
Debt Retirement Charge (DRC)	2,190,000.00	0.00700	15,330.00	2,190,000	0.0070	15,330.00	0.00	0.00%	58.86%
Total Bill before Taxes			222,155.79			221,953.40	-202.39	(0.09)%	852.26%
HST		13%	28,880.25		13%	28,853.94	-26.31	(0.09)%	110.79%
Total Bill			251,036.05			250,807.35	-228.70	(0.09)%	963.06%
Ontario Clean Energy Benefit (OCEB)		(10%)	-25,103.60		(10%)	-25,080.73			
Total Bill (less OCEB)			225,932.44			225,726.61	(205.83)	(0.09)%	

Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	7.88	7.89
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.09	-
Distribution Volumetric Rate	0.01600	0.01603
Distribution Volumetric Rate Rider(s)	(0.00040)	(0.00143)
Low Voltage Volumetric Rate	0.00070	0.00070
Retail Transmission Rate – Network Service Rate	0.00600	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00490	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0565	1.0565

Consumption	500	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0565
Proposed Loss Factor	1.0565

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0680	34.00	500.00	0.0680	34.00	0.00	0.00%	48.27%
Energy Second Tier (kWh)	0.00	0.0790	0.00	0.00	0.0790	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			34.00			34.00	0.00	0.00%	48.27%
Service Charge	1	7.88	7.88	1	7.89	7.89	0.01	0.18%	11.21%
Service Charge Rate Rider(s)	1	0.09	0.09	1	0.00	0.00	-0.09	(100.00)%	0.00%
Distribution Volumetric Rate	500	0.0160	8.00	500	0.0160	8.01	0.01	0.18%	11.38%
Low Voltage Volumetric Rate	500	0.0007	0.35	500	0.0007	0.35	0.00	0.00%	0.50%
Distribution Volumetric Rate Rider(s)	500	(0.0004)	(0.20)	500	(0.0014)	(0.71)	-0.51	256.79%	(1.01)%
Total: Distribution			16.12			15.54	-0.58	(3.57)%	22.07%
Retail Transmission Rate – Network Service Rate	528.25	0.0060	3.17	528.25	0.0059	3.12	-0.05	(1.67)%	4.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	528.25	0.0049	2.59	528.25	0.0047	2.48	-0.11	(4.08)%	3.53%
Total: Retail Transmission			5.76			5.60	-0.16	(2.75)%	7.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			21.88			21.14	-0.73	(3.35)%	30.02%
Wholesale Market Service Rate	528.25	0.0052	2.75	528.25	0.0052	2.75	0.00	0.00%	3.90%
Rural Rate Protection Charge	528.25	0.0013	0.69	528.25	0.0013	0.69	0.00	0.00%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.35%
Sub-Total: Regulatory			3.68			3.68			5.23%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	4.97%
Total Bill before Taxes			63.06			62.33	-0.73	(1.16)%	88.50%
HST		13%	8.20		13%	8.10	-0.10	(1.16)%	11.50%
Total Bill			71.26			70.43	-0.83	(1.16)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-7.13		(10%)	-7.04			
Total Bill (less OCEB)			64.13			63.39	(0.75)	(1.16)%	

Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.99	3.00
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.01	-
Distribution Volumetric Rate	11.19760	11.21776
Distribution Volumetric Rate Rider(s)	(0.32130)	(0.63311)
Low Voltage Volumetric Rate	0.23010	0.23010
Retail Transmission Rate – Network Service Rate	1.85110	1.81880
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.52950	1.45320
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0565	1.0565

Consumption	73	kWh	0	kW
		kWh	Load Factor	

Current Loss Factor	1.0565
Proposed Loss Factor	1.0565

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	77.12	0.0680	5.24	77	0.0680	5.24	0.00	0.00%	0.06%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			5.24			5.24	0.00	0.00%	0.06%
Service Charge	1	2.99	2.99	1	3.00	3.00	0.01	0.18%	0.04%
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.01	0.01	-0.00	(48.00)%	0.00%
Distribution Volumetric Rate	0	11.1976	2.24	0	11.2178	2.24	0.00	0.18%	0.03%
Low Voltage Volumetric Rate	0	0.2301	0.05	0	0.2301	0.05	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	(0.3213)	(0.06)	0	(0.6331)	(0.13)	-0.06	97.05%	(0.00)%
Total: Distribution			5.22			5.16	-0.06	(1.11)%	0.06%
Retail Transmission Rate – Network Service Rate	0.21	1.8511	0.39	0.21	1.8188	0.38	-0.01	(1.74)%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.21	1.5295	0.32	0.21	1.4532	0.31	-0.02	(4.99)%	0.00%
Total: Retail Transmission			0.71			0.69	-0.02	(3.21)%	0.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.94			5.85	-0.08	(1.36)%	0.07%
Wholesale Market Service Rate	77.12	0.0052	0.40	77.12	0.0052	0.40	0.00	0.00%	0.00%
Rural Rate Protection Charge	77.12	0.0013	0.10	77.12	0.0013	0.10	0.00	0.00%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			0.75			0.75			0.01%
Debt Retirement Charge (DRC)	73.00	0.00700	0.51	73	0.0070	0.51	0.00	0.00%	0.01%
Total Bill before Taxes			12.44			12.36	-0.08	(0.65)%	0.15%
HST		13%	1.62		13%	1.61	-0.01	(0.65)%	0.02%
Total Bill			14.06			13.97	-0.09	(0.65)%	0.17%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.41		(10%)	-1.40			
Total Bill (less OCEB)			12.65			12.57	(0.08)	(0.65)%	

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	-	-
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	2.66200	2.66679
Distribution Volumetric Rate Rider(s)	0.00000	0.00000
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00000	0.00000
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00000	0.00000
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0045	1.0045

Consumption	500	kWh	0	kW
		kWh	Load Factor	

Current Loss Factor	1.0045
Proposed Loss Factor	1.0045

Standby Power - APPROVED ON AN INTERIM BASIS	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	502.25	0.0680	34.15	502	0.0680	34.15	0.00	0.00%	2.20%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			34.15			34.15	0.00	0.00%	2.20%
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.01	0.01	0.01	0.00%	0.00%
Distribution Volumetric Rate	0	2.6620	0.53	0	2.6668	0.53	0.00	0.18%	0.03%
Low Voltage Volumetric Rate	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%	0.00%
Total: Distribution			0.53			0.54	0.01	1.16%	0.03%
Retail Transmission Rate – Network Service Rate	0.20	0.0000	0.00	0.20	0.0000	0.00	0.00	0.00%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.20	0.0000	0.00	0.20	0.0000	0.00	0.00	0.00%	0.00%
Total: Retail Transmission			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			0.53			0.54	0.01	1.16%	0.03%
Wholesale Market Service Rate	502.25	0.0052	2.61	502.25	0.0052	2.61	0.00	0.00%	0.17%
Rural Rate Protection Charge	502.25	0.0013	0.65	502.25	0.0013	0.65	0.00	0.00%	0.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.02%
Sub-Total: Regulatory			3.51			3.51			0.23%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	0.23%
Total Bill before Taxes			41.70			41.71	0.01	0.01%	2.69%
HST		13%	5.42		13%	5.42	0.00	0.01%	0.35%
Total Bill			47.12			47.13	0.01	0.01%	3.03%
Ontario Clean Energy Benefit (OCEB)		(10%)	-4.71		(10%)	-4.71			
Total Bill (less OCEB)			42.41			42.42	0.01	0.01%	

V1.3



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Choose Your Utility:

PowerStream Inc. - South

Application Type: IRM3

OEB Application #: EB-2011-0005

LDC Licence #: ED-2004-0420

Application Contact Information

Name: Tom Barrett

Title: Manager, Rate Applications

Phone Number: (905) 532 -4640

Email Address: tom.barrett@powerstream.ca

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft Excel
that you are currently using: Excel 2003

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]

[illegible]





Ontario Energy Board

3RD Generation Incentive Regulation Model

PowerStream Inc. - Barrie - EB-2011-0005

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01360
General Service Less Than 50 kW	\$/kWh	0.01630
General Service 50 to 4,999 kW	\$/kW	1.82330
General Service 50 to 4,999 kW - Time of Use	\$/kW	1.82330
Large Use	\$/kW	0.58660
Unmetered Scattered Load	\$/kWh	0.01600
Street Lighting	\$/kW	11.19760
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	2.66200

[illegible]



Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00650
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.34320
General Service 50 to 4,999 kW - Time of Use		
Retail Transmission Rate – Network Service Rate	\$/kW	3.11070
Large Use		
Retail Transmission Rate – Network Service Rate	\$/kW	3.11920
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.85110
Standby Power - APPROVED ON AN INTERIM BASIS		





Ontario Energy Board

3RD Generation Incentive Regulation Model

PowerStream Inc. - Barrie - EB-2011-0005

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00550
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00490
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.93630
General Service 50 to 4,999 kW - Time of Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.57040
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.57750
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00490
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.52950
Standby Power - APPROVED ON AN INTERIM BASIS		



PowerStream Inc. - Barrie - EB-2011-0005

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 200

2005											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					\$ -					\$ -
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2a} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, see the notes on pages 10 and 11 of the application.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562					-\$ 721,235				\$ 246,128	\$ 246,128		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	-\$ 721,235	\$ -	\$ -	\$ -	\$ 246,128	\$ 246,128		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Dispositions, please provide a breakdown in rows. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost as a separate line item. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, see the footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2007										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 721,235				-\$ 721,235	\$ 246,128	-\$ 33,679			\$ 212,449	
Group 1 Total + 1521 + 1562		-\$ 721,235	\$ -	\$ -	\$ -	-\$ 721,235	\$ 246,128	-\$ 33,679	\$ -	\$ -	\$ 212,449	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board-Approved adjustments, please provide a breakdown in rows. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and further instructions

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2000

		2008										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 721,235				-\$ 721,235	\$ 212,449	-\$ 28,705			\$ 183,744	
Group 1 Total + 1521 + 1562		-\$ 721,235	\$ -	\$ -	\$ -	-\$ 721,235	\$ 212,449	-\$ 28,705	\$ -	\$ -	\$ 183,744	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Instructed by the Board is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule (i.e. Jan 1, 2000).

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -			-\$ 65,172	-\$ 65,172	\$ -			-\$ 481	-\$ 481	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 3,396,372	-\$ 3,396,372	\$ -			-\$ 152,890	-\$ 152,890	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 22,289	-\$ 22,289	\$ -			\$ 30,455	\$ 30,455	
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 478,315	-\$ 478,315	\$ -			-\$ 9,573	-\$ 9,573	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 5,954,810	-\$ 5,954,810	\$ -			-\$ 339,261	-\$ 339,261	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 5,601,833	\$ 5,601,833	\$ -			\$ 19,020	\$ 19,020	
Recovery of Regulatory Asset Balances	1590	\$ -			-\$ 539,121	-\$ 539,121	\$ -			-\$ 19,729	-\$ 19,729	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 4,854,246	-\$ 4,854,246	\$ -	\$ -	\$ -	-\$ 472,459	-\$ 472,459	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 10,456,079	-\$ 10,456,079	\$ -	\$ -	\$ -	-\$ 491,479	-\$ 491,479	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ 5,601,833	\$ 5,601,833	\$ -	\$ -	\$ -	\$ 19,020	\$ 19,020	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562	-\$ 721,235				-\$ 721,235	\$ 183,744	-\$ 8,204			\$ 175,540	
Group 1 Total + 1521 + 1562		-\$ 721,235	\$ -	\$ -	-\$ 4,854,246	-\$ 5,575,481	\$ 183,744	-\$ 8,204	\$ -	-\$ 472,459	-\$ 296,919	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -			\$ 296,228	\$ 296,228	\$ -			\$ 120,515	\$ 120,515	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Instructed by the Board is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the recovery (or refund) period in the continuity schedule.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152's footnotes and further instructions

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the approved amount. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 200

		2010												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	-\$ 65,172		\$ 85,639					-\$ 150,811	-\$ 481	-\$ 1,051	-\$ 246		-\$ 1,286
RSVA - Wholesale Market Service Charge	1580	-\$ 3,396,372		-\$ 3,129,303					-\$ 267,069	-\$ 152,890	-\$ 7,794	-\$ 158,128		-\$ 2,556
RSVA - Retail Transmission Network Charge	1584	-\$ 22,289		-\$ 308,521					\$ 286,232	\$ 30,455	\$ 1,731	\$ 30,631		\$ 1,555
RSVA - Retail Transmission Connection Charge	1586	-\$ 478,315		-\$ 374,975					-\$ 103,340	-\$ 9,573	-\$ 1,504	-\$ 9,352		-\$ 1,725
RSVA - Power (excluding Global Adjustment)	1588	-\$ 5,954,810		-\$ 2,892,735					-\$ 3,062,075	-\$ 339,261	-\$ 29,713	-\$ 333,264		-\$ 35,710
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 5,601,833		\$ 1,177,810					\$ 4,424,023	\$ 19,020	\$ 37,501	\$ 3,405		\$ 53,116
Recovery of Regulatory Asset Balances	1590	-\$ 539,121		-\$ 539,121					\$ -	-\$ 19,729	-\$ 940	-\$ 20,641		-\$ 28
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 4,854,246	\$ -	-\$ 5,981,206	\$ -	\$ -	\$ -	\$ -	\$ 1,126,960	-\$ 472,459	-\$ 1,770	-\$ 487,595	\$ -	\$ 13,366
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 10,456,079	\$ -	-\$ 7,159,016	\$ -	\$ -	\$ -	\$ -	-\$ 3,297,063	-\$ 491,479	-\$ 39,271	-\$ 491,000	\$ -	-\$ 39,750
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 5,601,833	\$ -	\$ 1,177,810	\$ -	\$ -	\$ -	\$ -	\$ 4,424,023	\$ 19,020	\$ 37,501	\$ 3,405	\$ -	\$ 53,116
Special Purpose Charge Assessment Variance Account	1521	\$ -							\$ -	\$ -				\$ -
Deferred Payments in Lieu of Taxes	1562	-\$ 721,235							-\$ 721,235	\$ 175,540	-\$ 5,752			\$ 169,788
Group 1 Total + 1521 + 1562		-\$ 5,575,481	\$ -	-\$ 5,981,206	\$ -	\$ -	\$ -	\$ -	\$ 405,725	-\$ 296,919	-\$ 7,522	-\$ 487,595	\$ -	\$ 183,154
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 107,647							-\$ 107,647	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ 296,228		\$ 5,981,206					-\$ 5,684,978	\$ 120,515		\$ 466,954		-\$ 346,439

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows : For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the rate If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31 Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1 recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances : Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, i



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521, and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 schedule should be the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries dating back to the beginning of the continuity schedule ie: Jan 1, 2001.

		2011				Projected Interest on Dec-31-10 Balances				2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6,7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts												
LV Variance Account	1550			-\$ 150,811	-\$ 1,286	-\$ 2,217	-\$ 733	155,047	152,097	\$ -	-	
RSVA - Wholesale Market Service Charge	1580			-\$ 267,069	2,556	3,926	1,298	274,849	269,625	\$ -	-	
RSVA - Retail Transmission Network Charge	1584			\$ 286,232	1,555	4,208	1,391	293,386	287,787	\$ -	-	
RSVA - Retail Transmission Connection Charge	1586			-\$ 103,340	1,725	1,519	502	107,086	105,066	\$ -	1	
RSVA - Power (excluding Global Adjustment)	1588			3,062,075	35,710	45,013	14,881	3,157,679	3,097,785	\$ -	-	
RSVA - Power - Sub-Account - Global Adjustment	1588			4,424,023	53,116	65,033	21,500	4,563,672	4,477,139	\$ -	-	
Recovery of Regulatory Asset Balances	1590			\$ -	28	\$ -		28	28	\$ -	-	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	-			-		\$ -	-	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	-			-		\$ -	-	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ 1,126,960	\$ 13,366	\$ 16,566	\$ 5,477	1,162,369	1,140,325	\$ -	1	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ 3,297,063	\$ 39,750	\$ 48,467	\$ 16,023	3,401,303	3,336,814	\$ -	1	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 4,424,023	53,116	65,033	21,500	4,563,672	4,477,139	\$ -	-	
Special Purpose Charge Assessment Variance Account	1521							-		\$ -	-	
Deferred Payments in Lieu of Taxes	1562			-\$ 721,235	\$ 169,788	10,602	3,534	565,583	129,218	\$ 422,229	422,229	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ 405,725	\$ 183,154	\$ 5,964	\$ 1,943	596,786	1,011,107	\$ 422,228	422,228	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567							\$ -		\$ -	-	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							107,647		\$ 107,647	107,647	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -	-	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -	-	
Disposition and Recovery of Regulatory Balances ⁷	1595							6,031,417		\$ 6,031,417	6,031,417	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition cost adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved Adjustments, the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition cost in the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, i



PowerStream Inc. - Barrie - EB-2011-0005

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	557,231,193		60,966,122	-	19,705,477	36%		
General Service Less Than 50 kW	\$/kWh	202,602,530		7,839,504	-	4,225,125	13%		
General Service 50 to 4,999 kW	\$/kW	736,523,520	1,905,489	618,647,695	1,600,528	7,598,682	50%		
General Service 50 to 4,999 kW - Time of Use	\$/kW				-				
Large Use	\$/kW				-		0%		
Unmetered Scattered Load	\$/kWh	3,189,288		124,460	-	167,256	0%		
Street Lighting	\$/kW	12,151,305	33,639	165,486	458	293,992	1%		
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW				-				
Total		1,511,697,836	1,939,128	687,743,267	1,600,986	31,990,532	100%	0%	0%

Total Claim (including Accounts 1521 and 1562)	\$	596,786
--	----	---------

Total Claim for Threshold Test (All Group 1 Accounts)	\$	1,162,369
---	----	-----------

Threshold Test ³ (Total Claim per kWh)	0.00077	Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.
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¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Deferral / Variance Account Work Form

PowerStream Inc. - Barrie - EB-2011-0005

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	557,231,193	36.86%	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	\$/kWh	202,602,530	13.40%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	\$/kW	736,523,520	48.72%	0	0	0	0	0	0	0	0	0	0
General Service 50 to 4,999 kW - Time of Use	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Large Use	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	\$/kWh	3,189,288	0.21%	0	0	0	0	0	0	0	0	0	0
Street Lighting	\$/kW	12,151,305	0.80%	0	0	0	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		1,511,697,836	100.00%	(155,047)	(274,849)	293,386	(107,086)	(3,157,679)	(28)	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	60,966,122	8.86%	-
General Service Less Than 50 kW	7,839,504	1.14%	-
General Service 50 to 4,999 kW	618,647,695	89.95%	-
General Service 50 to 4,999 kW - Time of Use	-	0.00%	-
Large Use	-	0.00%	-
Unmetered Scattered Load	124,460	0.02%	-
Street Lighting	165,486	0.02%	-
Standby Power - APPROVED ON AN INTERIM BASIS	-	0.00%	-
Total	687,743,267	100.00%	4,563,672

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	61.6%	- 348,387
General Service Less Than 50 kW	13.2%	- 74,699
General Service 50 to 4,999 kW	23.8%	- 134,342
General Service 50 to 4,999 kW - Time of Use	0.0%	-
Large Use	0.0%	-
Unmetered Scattered Load	0.5%	- 2,957
Street Lighting	0.9%	- 5,198
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	-
Total	100.0%	- 565,583



Deferral / Variance Account Work Form

PowerStream Inc. - Barrie - EB-2011-0005

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period 1
(in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	557,231,193	-	-\$ 348,387	(\$0.00063)	\$/kWh	\$ -	60,966,122	\$0.00000
General Service Less Than 50 kW	\$/kWh	202,602,530	-	-\$ 74,699	(\$0.00037)	\$/kWh	\$ -	7,839,504	\$0.00000
General Service 50 to 4,999 kW	\$/kW	736,523,520	1,905,489	-\$ 134,342	(\$0.07050)	\$/kW	\$ -	1,600,528	\$0.00000
General Service 50 to 4,999 kW - Time of Use	\$/kW	-	-	\$ -	\$0.00000		\$ -	-	\$0.00000
Large Use	\$/kW	-	-	\$ -	\$0.00000		\$ -	-	\$0.00000
Unmetered Scattered Load	\$/kWh	3,189,288	-	-\$ 2,957	(\$0.00093)	\$/kWh	\$ -	124,460	\$0.00000
Street Lighting	\$/kW	12,151,305	33,639	-\$ 5,198	(\$0.15451)	\$/kW	\$ -	458	\$0.00000
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	-	\$ -	\$0.00000		\$ -	-	\$0.00000
Total		1,511,697,836	1,939,128	-\$ 565,583			\$ -		



Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$	15.21			
	\$				
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$	15.97			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$	392.23			
	\$				
	\$				
	\$				
General Service 50 to 4,999 kW - Time of Use					
Service Charge	\$	392.23			
	\$				
	\$				
	\$				
Large Use					
Service Charge	\$	9605.71			
	\$				
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$	7.88			
	\$				
	\$				
	\$				
Street Lighting					
Service Charge	\$	2.99			
	\$				
	\$				
	\$				
Standby Power - APPROVED ON AN INTERIM BASIS					
	\$				
	\$				
	\$				



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

PowerStream Inc. - Barrie - EB-2011-0005

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00650	-1.538%	0.00640
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600	-1.667%	0.00590
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.34320	-1.745%	2.30230
General Service 50 to 4,999 kW - Time of Use				
Retail Transmission Rate – Network Service Rate	\$/kW	3.11070	-1.742%	3.05650
Large Use				
Retail Transmission Rate – Network Service Rate	\$/kW	3.11920	0.000%	3.11920
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00600	-1.667%	0.00590
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.85110	-1.745%	1.81880
Standby Power - APPROVED ON AN INTERIM BASIS				



Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00550	-5.455%	0.00520
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00490	-4.082%	0.00470
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.93630	-4.989%	1.83970
General Service 50 to 4,999 kW - Time of Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.57040	-4.991%	2.44210
Large Use				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.57750	0.000%	2.57750
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00490	-4.082%	0.00470
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.52950	-4.989%	1.45320
Standby Power - APPROVED ON AN INTERIM BASIS				



PowerStream Inc. - Barrie - EB-2011-0005

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	15.21		0.01360	\$/kWh		0.180%	15.24	0.01362
General Service 50 to 4,999 kW	\$	15.97		0.01630	\$/kWh		0.180%	16.00	0.01633
General Service 50 to 4,999 kW - Time of Use	\$	392.23		1.82330	\$/kW		0.180%	392.94	1.82658
Large Use	\$	392.23		1.82330	\$/kW		0.180%	392.94	1.82658
Unmetered Scattered Load	\$	9,605.71		0.58660	\$/kW		0.180%	9,623.00	0.58766
Street Lighting	\$	7.88		0.01600	\$/kWh		0.180%	7.89	0.01603
Standby Power - APPROVED ON AN INTERIM BASIS	\$	2.99		11.19760	\$/kW		0.180%	3.00	11.21776
	\$			2.66200	\$/kW		0.180%		2.66679





Ontario Energy Board

3RD Generation Incentive Regulation Model

PowerStream Inc. - Barrie - EB-2011-0005

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

UNIT	CURRENT
------	---------

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

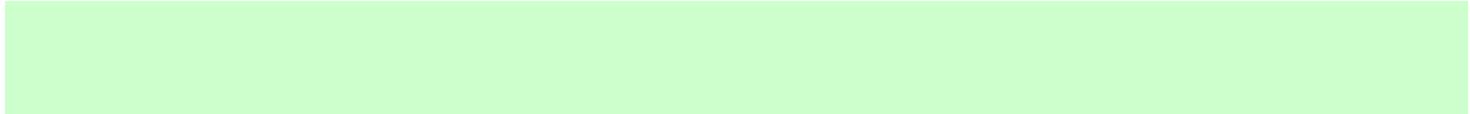
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

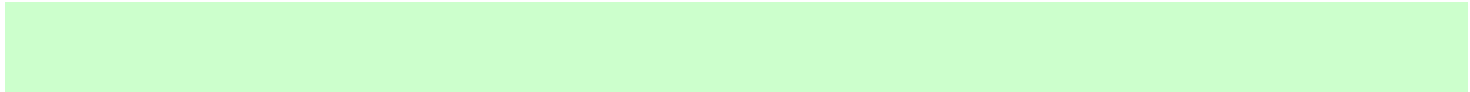
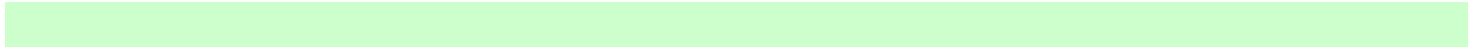
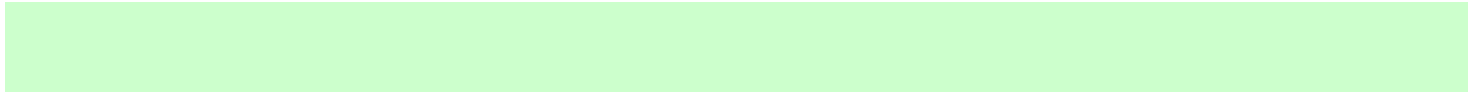
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

RESIDENTIAL SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.24
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate - Effective Until	\$/kWh	0.0008
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kWh	0.0006
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.00
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate - Effective Until	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kWh	0.001
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	392.94
Distribution Volumetric Rate	\$/kW	1.8266
Low Voltage Service Rate - Effective Until	\$/kW	0.2913
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kW	0.002
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.065
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.0705
Retail Transmission Rate – Network Service Rate	\$/kW	2.3023
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8397

MONTHLY RATES AND CHARGES – Regulatory Component

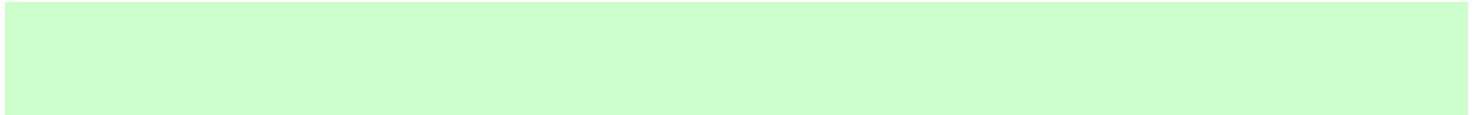
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

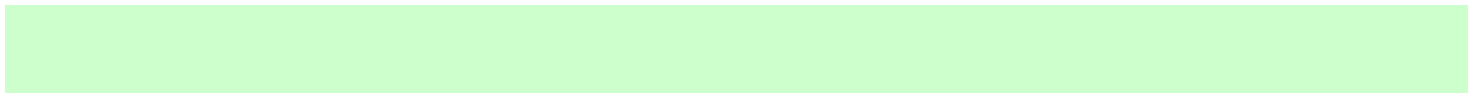
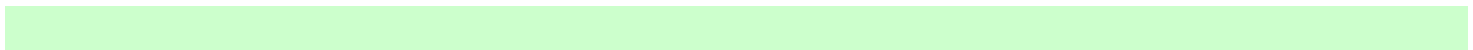
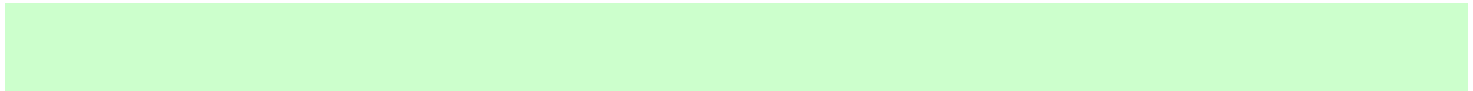
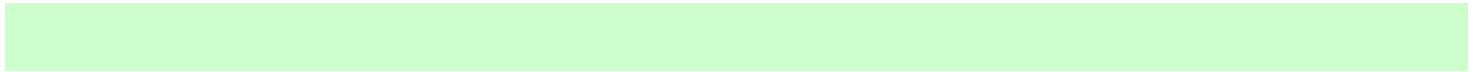
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

GENERAL SERVICE 50 TO 4,999 KW - TIME OF USE SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	392.94
Distribution Volumetric Rate	\$/kW	1.8266
Low Voltage Service Rate - Effective Until	\$/kW	0.2913
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.065
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective Until April 30, 2013	\$/kW	-0.0705
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - Effective Until April 30, 2013	\$/kW	0.002
Retail Transmission Rate – Network Service Rate	\$/kW	3.0565
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4421

MONTHLY RATES AND CHARGES – Regulatory Component

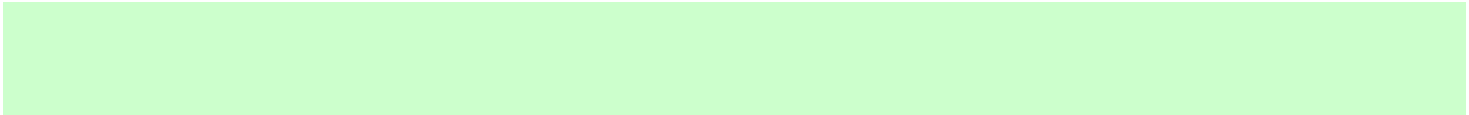
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

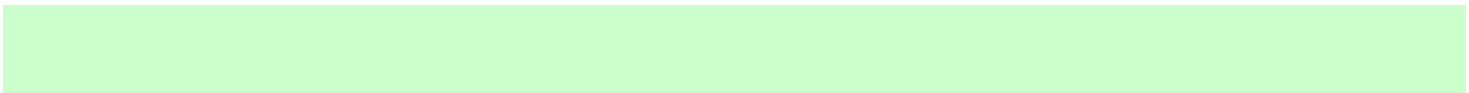
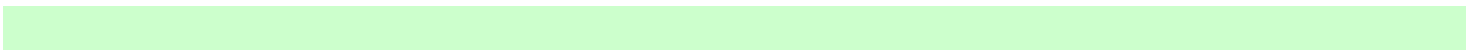
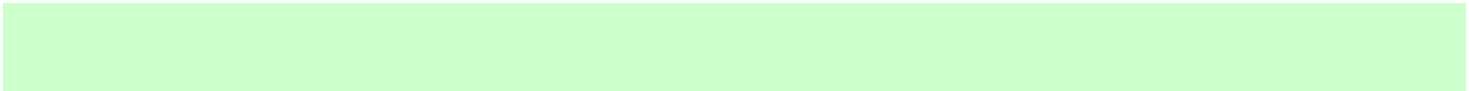
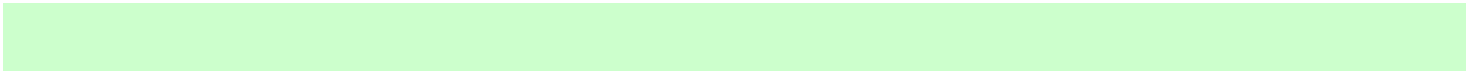
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

LARGE USE SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9623.00
Distribution Volumetric Rate	\$/kW	0.5877
Low Voltage Service Rate - Effective Until	\$/kW	0.3886
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.0764
Retail Transmission Rate – Network Service Rate	\$/kW	3.1192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5775

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	7.89
Distribution Volumetric Rate	\$/kWh	0.016
Low Voltage Service Rate - Effective Until	\$/kWh	0.0007
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kWh	-0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	3.00
Distribution Volumetric Rate	\$/kW	11.2178
Low Voltage Service Rate - Effective Until	\$/kW	0.2301
Rate Rider for Tax Change - Effective Until April 30, 2013	\$/kW	-0.478
Rate Rider for Account 1521 SPC Disposition - Effective Until April 30, 2013	\$/kW	-0.0006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1545
Retail Transmission Rate – Network Service Rate	\$/kW	1.8188
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4532

MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

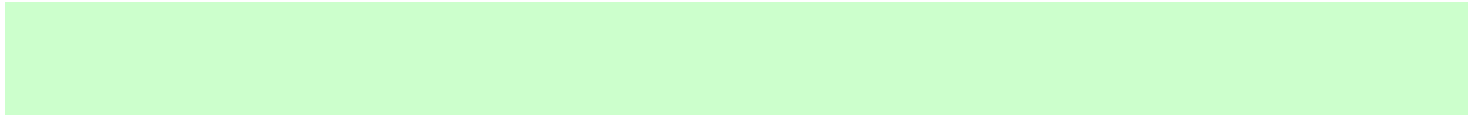
PowerStream Inc. - Barrie
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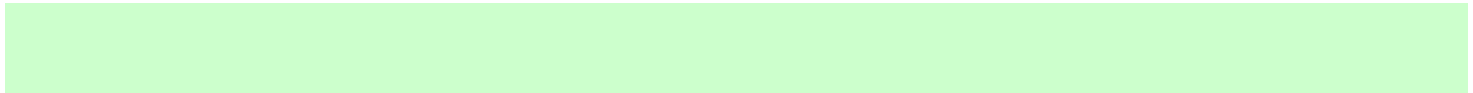
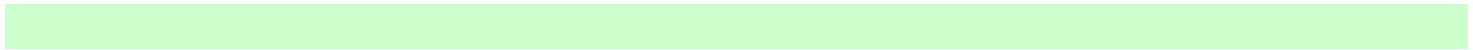
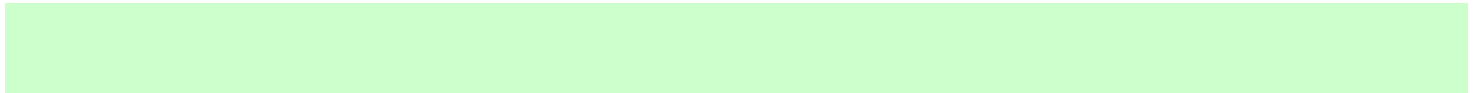
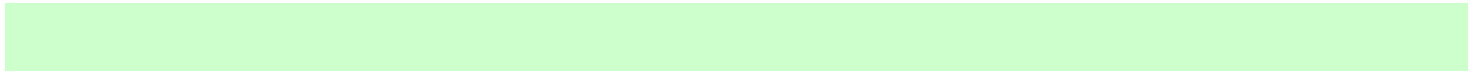
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0005

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.6668
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
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microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Service call - customer-owned equipment	\$	Time & materials
Service Call - Customer-owned Equipment - After Regular Hours	\$	Time & materials

PowerStream Inc. - Barrie
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	15.21	15.24
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	0.16	-
Distribution Volumetric Rate	0.01360	0.01362
Distribution Volumetric Rate Rider(s)	(0.00010)	(0.00063)
Low Voltage Volumetric Rate	0.00080	0.00080
Retail Transmission Rate – Network Service Rate	0.00650	0.00640
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00550	0.00520
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0565	1.0565

Consumption	800	kWh	kW
RPP Tier One	600	kWh	Load Factor

Current Loss Factor	1.0565
Proposed Loss Factor	1.0565

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	33.56%
Energy Second Tier (kWh)	245.20	0.0790	19.37	245.20	0.0790	19.37	0.00	0.00%	15.93%
Sub-Total: Energy			60.17			60.17	0.00	0.00%	49.49%
Service Charge	1	15.21	15.21	1	15.24	15.24	0.03	0.18%	12.53%
Service Charge Rate Rider(s)	1	0.16	0.16	1	0.00	0.00	-0.16	(100.00)%	0.00%
Distribution Volumetric Rate	800	0.0136	10.88	800	0.0136	10.90	0.02	0.18%	8.96%
Low Voltage Volumetric Rate	800	0.0008	0.64	800	0.0008	0.64	0.00	0.00%	0.53%
Distribution Volumetric Rate Rider(s)	800	(0.0001)	(0.08)	800	(0.0006)	(0.50)	-0.42	525.21%	(0.41)%
Total: Distribution			26.81			26.28	-0.53	(1.99)%	21.61%
Retail Transmission Rate – Network Service Rate	845.20	0.0065	5.49	845.20	0.0064	5.41	-0.08	(1.54)%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	845.20	0.0055	4.65	845.20	0.0052	4.40	-0.25	(5.45)%	3.61%
Total: Retail Transmission			10.14			9.80	-0.34	(3.33)%	8.06%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.95			36.08	-0.87	(2.36)%	29.68%
Wholesale Market Service Rate	845.20	0.0052	4.40	845.20	0.0052	4.40	0.00	0.00%	3.61%
Rural Rate Protection Charge	845.20	0.0013	1.10	845.20	0.0013	1.10	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			5.74			5.74			4.72%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.61%
Total Bill before Taxes			108.47			107.60	-0.87	(0.80)%	88.50%
HST		13%	14.10		13%	13.99	-0.11	(0.80)%	11.50%
Total Bill			122.57			121.58	-0.98	(0.80)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.26		(10%)	-12.16			
Total Bill (less OCEB)			110.31			109.42	(0.89)	(0.80)%	



V1.2

Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Peterborough Distribution Incorporated ▲

PowerStream Inc. - Barrie ▼

Application EB-2011-0005

OEB Application IRM3

LDC Licence #: ED-2004-0420

Application Contact Information

Name: Tom Barrett

Title: Manager, Rate Applications

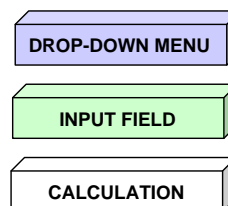
Phone Number: (905) 532- 4640

Email Address: tom.barrett@powerstream.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year 2008

Legend



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[3. Re-Based Billing Determinants and Rates](#)

[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2008

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	63,820	570,252,272		15.21	0.0136	
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,515	197,729,902		15.97	0.0163	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	844	807,994,276	2,044,226	393.23		1.8233
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer	kW	0	0	0	393.23		1.8233
LU	Large Use	Customer	kW	1	14,600,000	30,000	9,605.71		0.5866
USL	Unmetered Scattered Load	Connection	kWh	892	5,321,868		7.88	0.0160	
SL	Street Lighting	Connection	kW	14,904	11,316,011	32,364	2.99		11.1976
SB	Standby Power - APPROVED ON AN INTERIM BASIS	Connection	kW						2.6620



PowerStream Inc. - Barrie

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2008

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric kWh H = B * E	Distribution Volumetric kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	63,820	570,252,272	0	15.21	0.0136	0.0000	11,648,426	7,755,431	0	19,403,857
General Service Less Than 50 kW	5,515	197,729,902	0	15.97	0.0163	0.0000	1,056,895	3,222,997	0	4,279,892
General Service 50 to 4,999 kW	844	807,994,276	2,044,226	393.23	0.0000	1.8233	3,982,633	0	3,727,237	7,709,871
General Service 50 to 4,999 kW - Time of	0	0	0	393.23	0.0000	1.8233	0	0	0	0
Large Use	1	14,600,000	30,000	9,605.71	0.0000	0.5866	115,269	0	17,598	132,867
Unmetered Scattered Load	892	5,321,868	0	7.88	0.0160	0.0000	84,348	85,150	0	169,497
Street Lighting	14,904	11,316,011	32,364	2.99	0.0000	11.1976	534,756	0	362,399	897,155
Standby Power - APPROVED ON AN INT	0	0	0	0.00	0.0000	2.6620	0	0	0	0
							17,422,326	11,063,578	4,107,234	32,593,139



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

PowerStream Inc. - Barrie

This worksheet calculates the tax sharing amount.

Step 1: Press the **Update Button** (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2008 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2008

2012

\$ 149,853,574

\$ 149,853,574

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

\$ 134,853,574

\$ 134,853,574

Rate

0.225%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ 303,421

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2008

2012

\$ 5,134,969

\$ 5,134,969

Corporate Tax Rate

33.50%

25.59%

Tax Impact

\$ 1,720,215

\$ 1,314,128

Grossed-up Tax Amount

\$ 2,586,789

\$ 1,766,105

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ 303,421

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 2,586,789

\$ 1,766,105

Total Tax Related Amounts

\$ 2,890,210

\$ 1,766,105

Incremental Tax Savings

-\$ 1,124,105

Sharing of Tax Savings (50%)

-\$ 562,052



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Rider F = C / D	Rider G = C / E
Residential	\$19,403,857.2992	59.53%	-\$334,610	570,252,272	0	-\$0.0006	
General Service Less Than 50 kW	\$4,279,892	13.13%	-\$73,805	197,729,902	0	-\$0.0004	
General Service 50 to 4,999 kW	\$7,709,871	23.65%	-\$132,953	807,994,276	2,044,226		-\$0.0650
General Service 50 to 4,999 kW - Time of Use	\$0	0.00%	\$0	0	0		
Large Use	\$132,867	0.41%	-\$2,291	14,600,000	30,000		-\$0.0764
Unmetered Scattered Load	\$169,497	0.52%	-\$2,923	5,321,868	0	-\$0.0005	
Street Lighting	\$897,155	2.75%	-\$15,471	11,316,011	32,364		-\$0.4780
Standby Power - APPROVED ON AN INTERIM	\$0	0.00%	\$0	0	0		
	\$32,593,139	100.00%	-\$562,062				
	H		I				

V2.1



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY
DISTRIBUTORS**

Choose Your Utility:

Peterborough Distribution Incorporated
PowerStream Inc. - Barrie

Application Type: IRM3

OEB Application #: EB-2011-0005

LDC Licence #: ED-2004-0420

Last COS OEB Application #:

Last COS Re-Basing Year: 2009

Application Contact Information

Name: [Tom Barrett](#)

Title: [Manager, Rate Applications](#)

Phone Number: [\(905\) 532-4640](#)

Email Address: tom.barrett@powerStream.ca

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[12. Adj Conn. to Forecast WS](#)





Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

PowerStream Inc. - Barrie - EB-2011-0005 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR - Network	RTSR - Connection
Residential	kWh	\$ 0.0065	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0060	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 2.3432	\$ 1.9363
Large Use	kW	\$ 3.1192	\$ 2.5775
Unmetered Scattered Load	kWh	\$ 0.0060	\$ 0.0049
General Service 50 to 4,999 kW - Time of Use	kW	\$ 3.1107	\$ 2.5704
Street Lighting	kW	\$ 1.8511	\$ 1.5295
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	557,231,193		1.0565		588,714,755	-
General Service Less Than 50 kW	kWh	202,602,530		1.0565		214,049,572	-
General Service 50 to 4,999 kW	kW		1,115,805		0.00%	-	1,115,805
Large Use	kW		-			-	-
Unmetered Scattered Load	kWh	3,189,288		1.0565		3,369,483	-
General Service 50 to 4,999 kW - Time of Use	kW		789,684		0.00%	-	789,684
Street Lighting	kW		33,639		0.00%	-	33,639



Uniform Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	197,821	\$2.97	\$ 587,528	222,691	\$0.73	\$ 162,564	222,691	\$1.71	\$ 380,802	\$ 543,366			
February	180,055	\$2.97	\$ 534,763	194,731	\$0.73	\$ 142,154	194,731	\$1.71	\$ 332,990	\$ 475,144			
March	165,777	\$2.97	\$ 492,358	184,900	\$0.73	\$ 134,977	184,900	\$1.71	\$ 316,179	\$ 451,156			
April	139,350	\$2.97	\$ 413,870	155,769	\$0.75	\$ 117,199	155,769	\$1.71	\$ 266,365	\$ 383,564			
May	192,501	\$2.97	\$ 571,728	207,214	\$0.73	\$ 151,266	207,214	\$1.71	\$ 354,336	\$ 505,602			
June	175,220	\$2.97	\$ 520,403	186,404	\$0.73	\$ 136,075	186,404	\$1.71	\$ 318,751	\$ 454,826			
July	222,869	\$2.97	\$ 661,921	231,973	\$0.73	\$ 169,340	231,973	\$1.71	\$ 396,674	\$ 566,014			
August	236,085	\$2.97	\$ 701,172	226,537	\$0.73	\$ 165,372	226,537	\$1.71	\$ 387,378	\$ 552,750			
September	245,418	\$2.97	\$ 728,891	219,718	\$0.73	\$ 160,394	219,718	\$1.71	\$ 375,718	\$ 536,112			
October	169,271	\$2.97	\$ 502,735	155,972	\$0.73	\$ 113,860	155,972	\$1.71	\$ 266,712	\$ 380,572			
November	205,262	\$2.97	\$ 609,628	202,284	\$0.73	\$ 147,667	202,284	\$1.71	\$ 345,906	\$ 493,573			
December	215,205	\$2.97	\$ 639,159	205,916	\$0.73	\$ 150,319	205,916	\$1.71	\$ 352,116	\$ 502,435			
Total	2,344,834	\$ 2.97	\$ 6,964,157	2,394,109	\$ 0.73	\$ 1,751,187	2,394,109	\$ 1.71	\$ 4,093,926	\$ 5,845,113			

HYDRO ONE				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	86,475	\$2.24	\$ 193,704	86,502	\$0.60	\$ 51,901	86,502	\$1.39	\$ 120,238	\$ 172,139			
February	83,825	\$2.24	\$ 187,768	83,835	\$0.60	\$ 50,301	83,835	\$1.39	\$ 116,531	\$ 166,832			
March	73,423	\$2.24	\$ 164,468	73,554	\$0.60	\$ 44,132	73,554	\$1.39	\$ 102,240	\$ 146,372			
April	68,897	\$2.32	\$ 159,979	69,162	\$0.61	\$ 42,050	69,162	\$1.41	\$ 97,657	\$ 139,707			
May	79,997	\$2.65	\$ 211,992	79,998	\$0.64	\$ 51,199	79,998	\$1.50	\$ 119,997	\$ 171,196			
June	74,011	\$2.65	\$ 196,129	74,011	\$0.64	\$ 47,367	74,011	\$1.50	\$ 111,017	\$ 158,384			
July	65,482	\$2.65	\$ 173,527	65,488	\$0.64	\$ 41,912	65,488	\$1.50	\$ 98,232	\$ 140,144			
August	98,736	\$2.65	\$ 261,650	98,736	\$0.64	\$ 63,191	98,736	\$1.50	\$ 148,104	\$ 211,295			
September	74,833	\$2.65	\$ 198,307	74,914	\$0.64	\$ 47,945	74,914	\$1.50	\$ 112,371	\$ 160,316			
October	70,746	\$2.65	\$ 187,477	70,800	\$0.64	\$ 45,312	70,800	\$1.50	\$ 106,200	\$ 151,512			
November	79,378	\$2.65	\$ 210,352	79,525	\$0.64	\$ 50,896	79,525	\$1.50	\$ 119,288	\$ 170,184			
December	84,179	\$2.65	\$ 223,074	84,267	\$0.64	\$ 53,931	84,267	\$1.50	\$ 126,401	\$ 180,331			
Total	939,982	\$ 2.52	\$ 2,368,428	940,792	\$ 0.63	\$ 590,138	940,792	\$ 1.47	\$ 1,378,274	\$ 1,968,412			

TOTAL				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	284,296	\$2.75	\$ 781,232	309,193	\$0.69	\$ 214,466	309,193	\$1.62	\$ 501,039	\$ 715,505			
February	263,880	\$2.74	\$ 722,531	278,566	\$0.69	\$ 192,455	278,566	\$1.61	\$ 449,521	\$ 641,975			
March	239,200	\$2.75	\$ 656,825	258,454	\$0.69	\$ 179,109	258,454	\$1.62	\$ 418,419	\$ 597,528			
April	208,247	\$2.76	\$ 573,848	224,931	\$0.71	\$ 159,249	224,931	\$1.62	\$ 364,022	\$ 523,271			
May	272,498	\$2.88	\$ 783,720	287,212	\$0.70	\$ 202,465	287,212	\$1.65	\$ 474,333	\$ 676,798			
June	249,231	\$2.87	\$ 716,533	260,415	\$0.70	\$ 183,442	260,415	\$1.65	\$ 429,767	\$ 613,209			
July	288,351	\$2.90	\$ 835,448	297,461	\$0.71	\$ 211,253	297,461	\$1.66	\$ 494,906	\$ 706,158			
August	334,821	\$2.88	\$ 962,823	325,273	\$0.70	\$ 228,563	325,273	\$1.65	\$ 535,482	\$ 764,045			
September	320,251	\$2.90	\$ 927,199	294,632	\$0.71	\$ 208,339	294,632	\$1.66	\$ 488,089	\$ 696,428			
October	240,017	\$2.88	\$ 690,212	226,772	\$0.70	\$ 159,172	226,772	\$1.64	\$ 372,912	\$ 532,084			
November	284,640	\$2.88	\$ 819,980	281,809	\$0.70	\$ 198,563	281,809	\$1.65	\$ 465,193	\$ 663,756			
December	299,384	\$2.88	\$ 862,233	290,183	\$0.70	\$ 204,250	290,183	\$1.65	\$ 478,517	\$ 682,766			
Total	3,284,816	\$ 2.84	\$ 9,332,585	3,334,901	\$ 0.70	\$ 2,341,325	3,334,901	\$ 1.64	\$ 5,472,200	\$ 7,813,525			



The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	197,821	\$ 3.2200	\$ 636,984	222,691	\$ 0.7900	\$ 175,926	222,691	\$ 1.7700	\$ 394,163	\$ 570,089	
February	180,055	\$ 3.2200	\$ 579,777	194,731	\$ 0.7900	\$ 153,837	194,731	\$ 1.7700	\$ 344,674	\$ 498,511	
March	165,777	\$ 3.2200	\$ 533,802	184,900	\$ 0.7900	\$ 146,071	184,900	\$ 1.7700	\$ 327,273	\$ 473,344	
April	139,350	\$ 3.2200	\$ 448,707	155,769	\$ 0.7900	\$ 123,058	155,769	\$ 1.7700	\$ 275,711	\$ 398,769	
May	192,501	\$ 3.2200	\$ 619,853	207,214	\$ 0.7900	\$ 163,699	207,214	\$ 1.7700	\$ 366,769	\$ 530,468	
June	175,220	\$ 3.2200	\$ 564,208	186,404	\$ 0.7900	\$ 147,259	186,404	\$ 1.7700	\$ 329,935	\$ 477,194	
July	222,869	\$ 3.2200	\$ 717,638	231,973	\$ 0.7900	\$ 183,259	231,973	\$ 1.7700	\$ 410,592	\$ 593,851	
August	236,085	\$ 3.2200	\$ 760,194	226,537	\$ 0.7900	\$ 178,964	226,537	\$ 1.7700	\$ 400,970	\$ 579,935	
September	245,418	\$ 3.2200	\$ 790,246	219,718	\$ 0.7900	\$ 173,577	219,718	\$ 1.7700	\$ 388,901	\$ 562,478	
October	169,271	\$ 3.2200	\$ 545,053	155,972	\$ 0.7900	\$ 123,218	155,972	\$ 1.7700	\$ 276,070	\$ 399,288	
November	205,262	\$ 3.2200	\$ 660,944	202,284	\$ 0.7900	\$ 159,804	202,284	\$ 1.7700	\$ 358,043	\$ 517,847	
December	215,205	\$ 3.2200	\$ 692,960	205,916	\$ 0.7900	\$ 162,674	205,916	\$ 1.7700	\$ 364,471	\$ 527,145	
Total	2,344,834	\$ 3.22	\$ 7,550,365	2,394,109	\$ 0.79	\$ 1,891,346	2,394,109	\$ 1.77	\$ 4,237,573	\$ 6,128,919	

HYDRO ONE	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	86,475	\$ 2.6970	\$ 233,223	86,502	\$ 0.6150	\$ 53,199	86,502	\$ 1.5000	\$ 129,753	\$ 182,952			
February	83,825	\$ 2.6970	\$ 226,076	83,835	\$ 0.6150	\$ 51,559	83,835	\$ 1.5000	\$ 125,753	\$ 177,311			
March	73,423	\$ 2.6970	\$ 198,022	73,554	\$ 0.6150	\$ 45,236	73,554	\$ 1.5000	\$ 110,331	\$ 155,567			
April	68,897	\$ 2.6970	\$ 185,815	69,162	\$ 0.6150	\$ 42,535	69,162	\$ 1.5000	\$ 103,743	\$ 146,278			
May	79,997	\$ 2.6970	\$ 215,752	79,998	\$ 0.6150	\$ 49,199	79,998	\$ 1.5000	\$ 119,997	\$ 169,196			
June	74,011	\$ 2.6970	\$ 199,608	74,011	\$ 0.6150	\$ 45,517	74,011	\$ 1.5000	\$ 111,017	\$ 156,533			
July	65,482	\$ 2.6970	\$ 176,605	65,488	\$ 0.6150	\$ 40,275	65,488	\$ 1.5000	\$ 98,232	\$ 138,507			
August	98,736	\$ 2.6970	\$ 266,291	98,736	\$ 0.6150	\$ 60,723	98,736	\$ 1.5000	\$ 148,104	\$ 208,827			
September	74,833	\$ 2.6970	\$ 201,825	74,914	\$ 0.6150	\$ 46,072	74,914	\$ 1.5000	\$ 112,371	\$ 158,443			
October	70,746	\$ 2.6970	\$ 190,802	70,800	\$ 0.6150	\$ 43,542	70,800	\$ 1.5000	\$ 106,200	\$ 149,742			
November	79,378	\$ 2.6970	\$ 214,082	79,525	\$ 0.6150	\$ 48,908	79,525	\$ 1.5000	\$ 119,288	\$ 168,195			
December	84,179	\$ 2.6970	\$ 227,031	84,267	\$ 0.6150	\$ 51,824	84,267	\$ 1.5000	\$ 126,401	\$ 178,225			
Total	939,982	\$ 2.70	\$ 2,535,131	940,792	\$ 0.62	\$ 578,587	940,792	\$ 1.50	\$ 1,411,188	\$ 1,989,775			

TOTAL	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	284,296	\$ 3.06	\$ 870,207	309,193	\$ 0.74	\$ 229,125	309,193	\$ 1.69	\$ 523,916	\$ 753,041	
February	263,880	\$ 3.05	\$ 805,853	278,566	\$ 0.74	\$ 205,396	278,566	\$ 1.69	\$ 470,426	\$ 675,822	
March	239,200	\$ 3.06	\$ 731,824	258,454	\$ 0.74	\$ 191,307	258,454	\$ 1.69	\$ 437,604	\$ 628,911	
April	208,247	\$ 3.05	\$ 634,522	224,931	\$ 0.74	\$ 165,592	224,931	\$ 1.69	\$ 379,454	\$ 545,046	
May	272,498	\$ 3.07	\$ 835,605	287,212	\$ 0.74	\$ 212,898	287,212	\$ 1.69	\$ 486,766	\$ 699,664	
June	249,231	\$ 3.06	\$ 763,816	260,415	\$ 0.74	\$ 192,776	260,415	\$ 1.69	\$ 440,952	\$ 633,728	
July	288,351	\$ 3.10	\$ 894,243	297,461	\$ 0.75	\$ 223,534	297,461	\$ 1.71	\$ 508,824	\$ 732,358	
August	334,821	\$ 3.07	\$ 1,026,485	325,273	\$ 0.74	\$ 239,687	325,273	\$ 1.69	\$ 549,074	\$ 788,761	
September	320,251	\$ 3.10	\$ 992,071	294,632	\$ 0.75	\$ 219,649	294,632	\$ 1.70	\$ 501,272	\$ 720,921	
October	240,017	\$ 3.07	\$ 735,855	226,772	\$ 0.74	\$ 166,760	226,772	\$ 1.69	\$ 382,270	\$ 549,030	
November	284,640	\$ 3.07	\$ 875,026	281,809	\$ 0.74	\$ 208,712	281,809	\$ 1.69	\$ 477,330	\$ 686,042	
December	299,384	\$ 3.07	\$ 919,991	290,183	\$ 0.74	\$ 214,498	290,183	\$ 1.69	\$ 490,872	\$ 705,370	
Total	3,284,816	\$ 3.07	\$ 10,085,497	3,334,901	\$ 0.74	\$ 2,469,933	3,334,901	\$ 1.69	\$ 5,648,761	\$ 8,118,694	



Ontario Energy Board

RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

PowerStream Inc. - Barrie - EB-2011-0005 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	197,821	\$ 3.2200	\$ 636,984	222,691	\$ 0.7900	\$ 175,926	222,691	\$ 1.7700	\$ 394,163	\$ 570,089	
February	180,055	\$ 3.2200	\$ 579,777	194,731	\$ 0.7900	\$ 153,837	194,731	\$ 1.7700	\$ 344,674	\$ 498,511	
March	165,777	\$ 3.2200	\$ 533,802	184,900	\$ 0.7900	\$ 146,071	184,900	\$ 1.7700	\$ 327,273	\$ 473,344	
April	139,350	\$ 3.2200	\$ 448,707	155,769	\$ 0.7900	\$ 123,058	155,769	\$ 1.7700	\$ 275,711	\$ 398,769	
May	192,501	\$ 3.2200	\$ 619,853	207,214	\$ 0.7900	\$ 163,699	207,214	\$ 1.7700	\$ 366,769	\$ 530,468	
June	175,220	\$ 3.2200	\$ 564,208	186,404	\$ 0.7900	\$ 147,259	186,404	\$ 1.7700	\$ 329,935	\$ 477,194	
July	222,869	\$ 3.2200	\$ 717,638	231,973	\$ 0.7900	\$ 183,259	231,973	\$ 1.7700	\$ 410,592	\$ 593,851	
August	236,085	\$ 3.2200	\$ 760,194	226,537	\$ 0.7900	\$ 178,964	226,537	\$ 1.7700	\$ 400,970	\$ 579,935	
September	245,418	\$ 3.2200	\$ 790,246	219,718	\$ 0.7900	\$ 173,577	219,718	\$ 1.7700	\$ 388,901	\$ 562,478	
October	169,271	\$ 3.2200	\$ 545,053	155,972	\$ 0.7900	\$ 123,218	155,972	\$ 1.7700	\$ 276,070	\$ 399,288	
November	205,262	\$ 3.2200	\$ 660,944	202,284	\$ 0.7900	\$ 159,804	202,284	\$ 1.7700	\$ 358,043	\$ 517,847	
December	215,205	\$ 3.2200	\$ 692,960	205,916	\$ 0.7900	\$ 162,674	205,916	\$ 1.7700	\$ 364,471	\$ 527,145	
Total	2,344,834	\$ 3.22	\$ 7,550,365	2,394,109	\$ 0.79	\$ 1,891,346	2,394,109	\$ 1.77	\$ 4,237,573	\$ 6,128,919	

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	86,475	\$ 2.6970	\$ 233,223	86,502	\$ 0.6150	\$ 53,199	86,502	\$ 1.5000	\$ 129,753	\$ 182,952	
February	83,825	\$ 2.6970	\$ 226,076	83,835	\$ 0.6150	\$ 51,559	83,835	\$ 1.5000	\$ 125,753	\$ 177,311	
March	73,423	\$ 2.6970	\$ 198,022	73,554	\$ 0.6150	\$ 45,236	73,554	\$ 1.5000	\$ 110,331	\$ 155,567	
April	68,897	\$ 2.6970	\$ 185,815	69,162	\$ 0.6150	\$ 42,535	69,162	\$ 1.5000	\$ 103,743	\$ 146,278	
May	79,997	\$ 2.6970	\$ 215,752	79,998	\$ 0.6150	\$ 49,199	79,998	\$ 1.5000	\$ 119,997	\$ 169,196	
June	74,011	\$ 2.6970	\$ 199,608	74,011	\$ 0.6150	\$ 45,517	74,011	\$ 1.5000	\$ 111,017	\$ 156,533	
July	65,482	\$ 2.6970	\$ 176,605	65,488	\$ 0.6150	\$ 40,275	65,488	\$ 1.5000	\$ 98,232	\$ 138,507	
August	98,736	\$ 2.6970	\$ 266,291	98,736	\$ 0.6150	\$ 60,723	98,736	\$ 1.5000	\$ 148,104	\$ 208,827	
September	74,833	\$ 2.6970	\$ 201,825	74,914	\$ 0.6150	\$ 46,072	74,914	\$ 1.5000	\$ 112,371	\$ 158,443	
October	70,746	\$ 2.6970	\$ 190,802	70,800	\$ 0.6150	\$ 43,542	70,800	\$ 1.5000	\$ 106,200	\$ 149,742	
November	79,378	\$ 2.6970	\$ 214,082	79,525	\$ 0.6150	\$ 48,908	79,525	\$ 1.5000	\$ 119,288	\$ 168,195	
December	84,179	\$ 2.6970	\$ 227,031	84,267	\$ 0.6150	\$ 51,824	84,267	\$ 1.5000	\$ 126,401	\$ 178,225	
Total	939,982	\$ 2.70	\$ 2,535,131	940,792	\$ 0.62	\$ 578,587	940,792	\$ 1.50	\$ 1,411,188	\$ 1,989,775	

TOTAL	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	284,296	\$ 3.06	\$ 870,207	309,193	\$ 0.74	\$ 229,125	309,193	\$ 1.69	\$ 523,916	\$ 753,041			
February	263,880	\$ 3.05	\$ 805,853	278,566	\$ 0.74	\$ 205,396	278,566	\$ 1.69	\$ 470,426	\$ 675,822			
March	239,200	\$ 3.06	\$ 731,824	258,454	\$ 0.74	\$ 191,307	258,454	\$ 1.69	\$ 437,604	\$ 628,911			
April	208,247	\$ 3.05	\$ 634,522	224,931	\$ 0.74	\$ 165,592	224,931	\$ 1.69	\$ 379,454	\$ 545,046			
May	272,498	\$ 3.07	\$ 835,605	287,212	\$ 0.74	\$ 212,898	287,212	\$ 1.69	\$ 486,766	\$ 699,664			
June	249,231	\$ 3.06	\$ 763,816	260,415	\$ 0.74	\$ 192,776	260,415	\$ 1.69	\$ 440,952	\$ 633,728			
July	288,351	\$ 3.10	\$ 894,243	297,461	\$ 0.75	\$ 223,534	297,461	\$ 1.71	\$ 508,824	\$ 732,358			
August	334,821	\$ 3.07	\$ 1,026,485	325,273	\$ 0.74	\$ 239,687	325,273	\$ 1.69	\$ 549,074	\$ 788,761			
September	320,251	\$ 3.10	\$ 992,071	294,632	\$ 0.75	\$ 219,649	294,632	\$ 1.70	\$ 501,272	\$ 720,921			
October	240,017	\$ 3.07	\$ 735,855	226,772	\$ 0.74	\$ 166,760	226,772	\$ 1.69	\$ 382,270	\$ 549,030			
November	284,640	\$ 3.07	\$ 875,026	281,809	\$ 0.74	\$ 208,712	281,809	\$ 1.69	\$ 477,330	\$ 686,042			
December	299,384	\$ 3.07	\$ 919,991	290,183	\$ 0.74	\$ 214,498	290,183	\$ 1.69	\$ 490,872	\$ 705,370			
Total	3,284,816	\$ 3.07	\$ 10,085,497	3,334,901	\$ 0.74	\$ 2,469,933	3,334,901	\$ 1.69	\$ 5,648,761	\$ 8,118,694			



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0065	588,714,755	-	\$ 3,826,646	37.3%	\$ 3,759,930	\$ 0.0064
General Service Less Than 50 kW	kWh	\$ 0.0060	214,049,572	-	\$ 1,284,297	12.5%	\$ 1,261,906	\$ 0.0059
General Service 50 to 4,999 kW	kW	\$ 2.3432	-	1,115,805	\$ 2,614,554	25.5%	\$ 2,568,970	\$ 2.3023
Large Use	kW	\$ 3.1192	-	-	\$ -	0.0%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0060	3,369,483	-	\$ 20,217	0.2%	\$ 19,864	\$ 0.0059
General Service 50 to 4,999 kW - Time of Use	kW	\$ 3.1107	-	789,684	\$ 2,456,470	23.9%	\$ 2,413,642	\$ 3.0565
Street Lighting	kW	\$ 1.8511	-	33,639	\$ 62,270	0.6%	\$ 61,184	\$ 1.8188
					\$ 10,264,454			



PowerStream Inc. - Barrie - EB-2011-0005 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0055	588,714,755	-	\$ 3,237,931	37.9%	\$ 3,076,366	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0049	214,049,572	-	\$ 1,048,843	12.3%	\$ 996,508	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 1.9363	-	1,115,805	\$ 2,160,533	25.3%	\$ 2,052,728	\$ 1.8397
Large Use	kW	\$ 2.5775	-	-	\$ -	0.0%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0049	3,369,483	-	\$ 16,510	0.2%	\$ 15,687	\$ 0.0047
General Service 50 to 4,999 kW - Time of Use	kW	\$ 2.5704	-	789,684	\$ 2,029,804	23.8%	\$ 1,928,521	\$ 2.4421
Street Lighting	kW	\$ 1.5295	-	33,639	\$ 51,451	0.6%	\$ 48,884	\$ 1.4532
					\$ 8,545,073			



PowerStream Inc. - Barrie - EB-2011-0005 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0064	588,714,755	-	\$ 3,759,930	37.3%	\$ 3,759,930	\$ 0.0064
General Service Less Than 50 kW	kWh	\$ 0.0059	214,049,572	-	\$ 1,261,906	12.5%	\$ 1,261,906	\$ 0.0059
General Service 50 to 4,999 kW	kW	\$ 2.3023	-	1,115,805	\$ 2,568,970	25.5%	\$ 2,568,970	\$ 2.3023
Large Use	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0059	3,369,483	-	\$ 19,864	0.2%	\$ 19,864	\$ 0.0059
General Service 50 to 4,999 kW - Time of Use	kW	\$ 3.0565	-	789,684	\$ 2,413,642	23.9%	\$ 2,413,642	\$ 3.0565
Street Lighting	kW	\$ 1.8188	-	33,639	\$ 61,184	0.6%	\$ 61,184	\$ 1.8188
					\$ 10,085,497			



PowerStream Inc. - Barrie - EB-2011-0005 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	588,714,755	-	\$ 3,076,366	37.9%	\$ 3,076,366	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0047	214,049,572	-	\$ 996,508	12.3%	\$ 996,508	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 1.8397	-	1,115,805	\$ 2,052,728	25.3%	\$ 2,052,728	\$ 1.8397
Large Use	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Unmetered Scattered Load	kWh	\$ 0.0047	3,369,483	-	\$ 15,687	0.2%	\$ 15,687	\$ 0.0047
General Service 50 to 4,999 kW - Time of Use	kW	\$ 2.4421	-	789,684	\$ 1,928,521	23.8%	\$ 1,928,521	\$ 2.4421
Street Lighting	kW	\$ 1.4532	-	33,639	\$ 48,884	0.6%	\$ 48,884	\$ 1.4532
					\$ 8,118,694			





Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

PowerStream Inc. - Barrie - EB-2011-0005 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0064	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0059	\$	0.0047
General Service 50 to 4,999 kW	kW	\$	2.3023	\$	1.8397
Large Use	kW	\$	-	\$	-
Unmetered Scattered Load	kWh	\$	0.0059	\$	0.0047
General Service 50 to 4,999 kW - Time of Use	kW	\$	3.0565	\$	2.4421
Street Lighting	kW	\$	1.8188	\$	1.4532

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
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EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.21
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.16
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0005)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery (2011) – effective until April 30, 2012	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.97
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.43
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery (2011) – effective until April 30, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	393.23
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.38
Distribution Volumetric Rate	\$/kW	1.8233
Low Voltage Service Rate	\$/kW	0.2913
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0504)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3432
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9363

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

GENERAL SERVICE 50 to 4,999 kW TOU SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5000 kW and who has an electrical service of at least 600 amps at 600/347 volts or 1600 amps at 208/120 volts. If the customer meets these criteria then an interval meter is required. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	393.23
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.38
Distribution Volumetric Rate	\$/kW	1.8233
Low Voltage Service Rate	\$/kW	0.2913
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0504)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.1107
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.5704

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than or is expected to be equal to or greater than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9,605.71
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	138.96
Distribution Volumetric Rate	\$/kW	0.5866
Low Voltage Service Rate	\$/kW	0.3886
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.0592)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.1192
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.5775

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW. As determined by Barrie Hydro Distribution Inc. because of the type of connection or location a meter is not feasible in these situations. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.88
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Tax Change – effective until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 2.6620

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.99
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	11.1976
Low Voltage Service Rate	\$/kW	0.2301
Rate Rider for Tax Change – effective until April 30, 2012	\$/kW	(0.3213)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8511
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5295

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.25
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PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

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approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	15.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	30.00
Disconnect/Reconnect at Meter - after Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	185.00
Disconnect/Reconnect at Pole - after Regular Hours	\$	415.00

Service Call – customer owned equipment – charge based on time and materials

Service Call – after regular hours – charge based on time and materials

Specific Charge for Access to the Power Poles – per pole/year \$ 22.35

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0110
EB-2010-0365

Former Barrie Hydro Distribution Inc. Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0565
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0462
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

OPA Conservation & Demand Management Programs - 2009 Annual Report

Initiative Results at End-User Level

For: PowerStream Inc.

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	0.0797	0.0797	0.0797	0.0797	0.0797	0.0797	0.0000	0.0000
2	Cool & Hot Savings Rebate	Consumer	2006	Final	# 0.8046	0.8046	0.8046	0.8046	0.8046	0.8046	0.8046	0.8046
3	Every Kilowatt Counts	Consumer	2006	Final	# 0.2657	0.2657	0.2657	0.2657	0.2657	0.2657	0.2657	0.2657
4	Demand Response 1	Business, Industrial	2006	Final	# 19.1687	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	# 0.9382	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Great Refrigerator Roundup	Consumer	2007	Final	# 0.0000	0.1058	0.1058	0.1058	0.1058	0.0947	0.0947	0.0947
7	Cool & Hot Savings Rebate	Consumer	2007	Final	# 0.0000	0.9168	0.9168	0.9168	0.9168	0.9168	0.8456	0.8456
8	Every Kilowatt Counts	Consumer	2007	Final	# 0.0000	0.3190	0.2890	0.2890	0.2890	0.2890	0.2890	0.2890
9	peaksaver®	Consumer, Business	2007	Final	# 0.0000	0.3243	0.3243	0.3243	0.3243	0.3243	0.3243	0.3243
10	Summer Savings	Consumer	2007	Final	# 0.0000	0.5872	0.1751	0.0843	0.0843	0.0843	0.0843	0.0843
11	Aboriginal	Consumer	2007	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	# 0.0000	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
13	Social Housing Pilot	Consumer Low-Income	2007	Final	# 0.0000	0.0881	0.0881	0.0881	0.0881	0.0881	0.0881	0.0881
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	# 0.0000	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
15	Electricity Retrofit Incentive	Business	2007	Final	# 0.0000	0.0712	0.0712	0.0712	0.0712	0.0712	0.0000	0.0000
16	Toronto Comprehensive	Business	2007	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	Demand Response 1	Business, Industrial	2007	Final	# 0.0000	21.8692	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	# 0.0000	1.8193	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	# 0.0000	0.0104	0.0104	0.0104	0.0104	0.0104	0.0104	0.0104
20	Great Refrigerator Roundup	Consumer	2008	Final	# 0.0000	0.0000	0.1993	0.1993	0.1993	0.1993	0.1947	0.1947
21	Cool Savings Rebate	Consumer	2008	Final	# 0.0000	0.0000	0.9570	0.9570	0.9570	0.9570	0.9570	0.9570
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	# 0.0000	0.0000	0.4182	0.3997	0.3997	0.3997	0.3633	0.3633
23	peaksaver®	Consumer, Business	2008	Final	# 0.0000	0.0000	1.5025	1.5025	1.5025	1.5025	1.5025	1.5025
24	Summer Sweepstakes	Consumer	2008	Final	# 0.0000	0.0000	0.5829	0.3342	0.3342	0.3342	0.3342	0.3342
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	# 0.0000	0.0000	1.1860	1.1860	1.1860	1.1860	1.1860	1.1860
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
27	High Performance New Construction	Business	2008	Final	# 0.0000	0.0000	0.0239	0.0239	0.0239	0.0239	0.0239	0.0239
28	Power Savings Blitz	Business	2008	Final	# 0.0000	0.0000	0.0169	0.0169	0.0127	0.0127	0.0127	0.0127
29	Demand Response 1	Business, Industrial	2008	Final	# 0.0000	0.0000	30.8822	0.0000	0.0000	0.0000	0.0000	0.0000
30	Demand Response 3	Business, Industrial	2008	Final	# 0.0000	0.0000	5.9720	0.0000	0.0000	0.0000	0.0000	0.0000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	# 0.0000	0.0000	2.0523	0.0000	0.0000	0.0000	0.0000	0.0000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	# 0.0000	0.0000	0.0287	0.0287	0.0287	0.0287	0.0287	0.0287
33	Other Customer Based Generation	Business	2008	Final	# 0.0000	0.0000	5.0000	5.0000	5.0000	5.0000	5.0000	5.0000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
35	Great Refrigerator Roundup	Consumer	2009	Final	# 0.0000	0.0000	0.0000	0.0290	0.0290	0.0290	0.0280	0.0189
36	Cool Savings Rebate	Consumer	2009	Final	# 0.0000	0.0000	0.0000	1.2920	1.2920	1.2920	1.2860	1.2850
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	# 0.0000	0.0000	0.0000	0.3456	0.3397	0.3397	0.3397	0.3382
38	peaksaver®	Consumer, Business	2009	Final	# 0.0000	0.0000	0.0000	4.1159	4.1159	4.1159	4.1159	4.1159
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	# 0.0000	0.0000	0.0000	1.5591	1.5591	1.5591	1.5591	1.5591
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, I	2009	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
41	High Performance New Construction	Business	2009	Final	# 0.0000	0.0000	0.0000	0.2772	0.2772	0.2772	0.2772	0.2772
42	Power Savings Blitz	Business	2009	Final	# 0.0000	0.0000	0.0000	5.2339	5.2339	5.2339	5.2339	5.2339
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
44	Demand Response 1	Business, Industrial	2009	Final	# 0.0000	0.0000	0.0000	12.5140	0.0000	0.0000	0.0000	0.0000
45	Demand Response 2	Business, Industrial	2009	Final	# 0.0000	0.0000	0.0000	8.4974	0.0000	0.0000	0.0000	0.0000
46	Demand Response 3	Business, Industrial	2009	Final	# 0.0000	0.0000	0.0000	12.1391	0.0000	0.0000	0.0000	0.0000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	# 0.0000	0.0000	0.0000	2.0858	0.0000	0.0000	0.0000	0.0000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	# 0.0000	0.0000	0.0000	0.2500	0.2500	0.2500	0.2500	0.2500
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	# 0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2006 Subtotal					21.2569	1.1499	1.1499	1.1499	1.1499	1.1499	1.0702	1.0702
2007 Subtotal					0.0000	26.1140	1.9835	1.8927	1.8927	1.8816	1.7391	1.7391
2008 Subtotal					0.0000	0.0000	48.8217	9.6481	9.6439	9.6439	9.6030	9.6029
2009 Subtotal					0.0000	0.0000	0.0000	48.3390	13.0968	13.0968	13.0898	13.0781
Overall Total					21.2569	27.2639	51.9551	61.0297	25.7834	25.7722	25.5021	25.4904

OPA Conservation & Demand Management Programs - 2009 Annual Report

Initiative Results at End-User Level

For: PowerStream Inc.

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010	2011	2012	2013
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	#	352	352	352	352	352	0	0
2	Cool & Hot Savings Rebate	Consumer	2006	Final	#	868	868	868	868	868	868	868
3	Every Kilowatt Counts	Consumer	2006	Final	#	22,526	22,526	22,526	2,904	2,904	2,904	2,904
4	Demand Response 1	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0
5	Loblaw & York Region Demand Response	Business, Industrial	2006	Final	#	0	0	0	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	#	0	830	830	830	827	825	825
7	Cool & Hot Savings Rebate	Consumer	2007	Final	#	0	1,374	1,374	1,374	1,374	1,309	1,309
8	Every Kilowatt Counts	Consumer	2007	Final	#	0	8,237	8,136	8,136	8,136	7,859	7,859
9	peaksaver®	Consumer, Business	2007	Final	#	0	0	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	#	0	1,049	177	67	67	67	67
11	Aboriginal	Consumer	2007	Final	#	0	0	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	#	0	1,123	1,123	1,123	1,123	1,123	1,123
13	Social Housing Pilot	Consumer Low-Income	2007	Final	#	0	749	749	749	749	749	749
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	#	0	3	3	3	3	3	3
15	Electricity Retrofit Incentive	Business	2007	Final	#	0	198	198	198	198	0	0
16	Toronto Comprehensive	Business	2007	Final	#	0	0	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	#	0	0	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	#	0	12	12	12	12	12	12
20	Great Refrigerator Roundup	Consumer	2008	Final	#	0	0	1,859	1,859	1,859	1,857	1,855
21	Cool Savings Rebate	Consumer	2008	Final	#	0	0	1,511	1,511	1,511	1,511	1,511
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	#	0	0	7,669	7,636	7,636	6,481	6,481
23	peaksaver®	Consumer, Business	2008	Final	#	0	0	30	30	30	30	30
24	Summer Sweepstakes	Consumer	2008	Final	#	0	0	2,304	831	831	831	831
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	#	0	0	6,178	6,178	6,178	6,178	6,178
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	#	0	0	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	#	0	0	20	20	20	20	20
28	Power Savings Blitz	Business	2008	Final	#	0	0	123	123	92	92	92
29	Demand Response 1	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	#	0	0	35	35	35	35	35
33	Other Customer Based Generation	Business	2008	Final	#	0	0	18,834	18,834	18,834	18,834	18,834
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	#	0	0	192	192	192	191	135
36	Cool Savings Rebate	Consumer	2009	Final	#	0	0	1,962	1,962	1,962	1,955	1,945
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	#	0	0	3,411	3,270	3,270	3,269	3,248
38	peaksaver®	Consumer, Business	2009	Final	#	0	0	8	8	8	8	8
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	#	0	0	11,463	11,463	11,463	11,463	11,463
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business, I	2009	Final	#	0	0	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	#	0	0	632	632	632	632	632
42	Power Savings Blitz	Business	2009	Final	#	0	0	20,419	20,419	20,419	20,419	20,419
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	#	0	0	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	#	0	0	550	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Final	#	0	0	5,234	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Final	#	0	0	100	0	0	0	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	#	0	0	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	#	0	0	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	#	0	0	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	#	0	0	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	#	0	0	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	#	0	0	0	0	0	0	0
2006 Subtotal						23,746	23,746	23,746	23,746	4,124	4,124	3,772
2007 Subtotal						0	13,574	12,602	12,492	12,489	11,946	11,946
2008 Subtotal						0	0	38,564	37,058	37,027	35,870	35,867
2009 Subtotal						0	0	0	43,971	37,946	37,937	37,850
Overall Total						23,746	37,320	74,911	117,266	91,588	89,526	89,436

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Initiative Results

For: Barrie Hydro Distribution Inc.

#	Initiative Name	Program Name	Program Year	Results Status	Allocation Methodology	Net Summer Peak Demand Savings (MW)							Net Annual Energy Savings (MWh)						
						2006	2007	2008	2009	2010	2011	2012	2006	2007	2008	2009	2010	2011	2012
7	2007 Great Refrigerator Roundup	Consumer	2007	Final	LDC Participation	0.00	0.04	0.04	0.04	0.04	0.04	0.04	0	359	359	359	359	359	356
8	2007 Cool Savings Rebate	Consumer	2007	Final	2007 LDC Residential Energy Throughput	0.00	0.26	0.26	0.26	0.26	0.26	0.25	0	403	403	403	403	403	389
9	2007 Aboriginal – Pilot	Consumer	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
10	2007 Every Kilowatt Counts	Consumer	2007	Final	2007 LDC Residential Energy Throughput	0.00	0.07	0.06	0.06	0.06	0.06	0.06	0	1,761	1,739	1,739	1,739	1,739	1,666
11	2007 peaksaver®	Consumer, Business	2007	Final	LDC Participation	0.00	0.12	0.12	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0
12	2007 Summer Savings	Consumer	2007	Final	Evaluation Contractor Determined	0.00	0.58	0.58	0.00	0.00	0.00	0.00	0	1,049	1,049	0	0	0	0
13	2007 Affordable Housing – Pilot	Consumer	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
14	2007 Social Housing – Pilot	Consumer	2007	Final	2007 LDC Residential Energy Throughput	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0	159	159	159	159	159	159
15	2007 Energy Efficiency Assistance for Houses – Pilot	Consumer	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
16	2007 Toronto Comprehensive	Business	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
17	2007 Electricity Retrofit Incentive Program	Business	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
18	2007 Demand Response 1	Industrial, Business	2007	Final	2007 LDC Non-Residential Energy Throughput	0.00	0.59	0.59	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
19	2007 Other Demand Response	Industrial, Business	2007	Final	2007 LDC Non-Residential Energy Throughput	0.00	0.30	0.30	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
20	2007 Renewable Energy Standard Offer	Consumer, Business, Industrial, Low-Income	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
2007 Subtotal						0.00	1.99	1.98	0.51	0.51	0.51	0.49	0	3,729	3,708	2,659	2,659	2,659	2,569
21	2008 Great Refrigerator Roundup	Consumer	2008	Final	LDC Participation	0.00	0.00	0.09	0.09	0.09	0.09	0.08	0	0	812	812	812	812	809
22	2008 Cool Savings Rebate	Consumer	2008	Final	2008 LDC Residential Energy Throughput	0.00	0.00	0.20	0.20	0.20	0.20	0.20	0	0	311	311	311	311	311
23	2008 Aboriginal	Consumer	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
24	2008 Summer Sweepstakes	Consumer	2008	Final	LDC Participation	0.00	0.00	0.23	0.13	0.13	0.13	0.13	0	0	922	333	333	333	333
25	2008 Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2008 LDC Residential Energy Throughput	0.00	0.00	0.09	0.08	0.08	0.08	0.08	0	0	1,600	1,593	1,593	1,593	1,352
26	2008 peaksaver®	Consumer, Business	2008	Final	LDC Participation	0.00	0.00	0.42	0.42	0.42	0.42	0.42	0	0	8	8	8	8	8
27	2008 Electricity Retrofit Incentive	Business	2008	Final	LDC Participation	0.00	0.00	0.29	0.29	0.29	0.29	0.29	0	0	1,593	1,593	1,593	1,593	1,593
28	2008 Toronto Comprehensive	Business	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
29	2008 High Performance New Construction	Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	3	3	3	3	3
30	2008 Power Savings Blitz	Business	2008	Final	LDC Participation	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0	0	97	97	75	75	75
31	2008 Chiller Plant Re-Commissioning	Business	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
32	2008 Demand Response 1	Industrial, Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	1.48	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
33	2008 Demand Response 3	Industrial, Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	1.03	1.03	1.03	1.03	1.03	0	0	0	0	0	0	0
34	2008 Other Demand Response	Industrial, Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
35	2008 LDC Custom	Consumer, Business, Industrial, Low-Income	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
36	2008 Renewable Energy Standard Offer	Consumer, Business, Industrial, Low-Income	2008	Final	LDC Participation	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0	0	7	7	7	7	7
37	2008 Other Customer Based Generation	Consumer, Business, Industrial, Low-Income	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
2008 Subtotal						0.00	0.00	3.88	2.26	2.26	2.26	2.25	0	0	5,354	4,758	4,736	4,736	4,492
Overall Total						3.40	5.38	9.25	2.99	2.98	2.97	2.92	4,934	8,663	13,996	12,351	12,329	10,528	10,119

OPA Conservation & Demand Management Programs - 2008 Annual Report
Initiative Results

For: PowerStream Inc.

#	Initiative Name	Program Name	Program Year	Results Status	Allocation Methodology	Net							Net						
						Summer Peak Demand Savings (MW)							Annual Energy Savings (MWh)						
						2006	2007	2008	2009	2010	2011	2012	2006	2007	2008	2009	2010	2011	2012
7	2007 Great Refrigerator Roundup	Consumer	2007	Final	LDC Participation	0.00	0.05	0.05	0.05	0.05	0.05	0.05	0	465	465	465	465	465	463
8	2007 Cool Savings Rebate	Consumer	2007	Final	2007 LDC Residential Energy Throughput	0.00	0.98	0.98	0.98	0.98	0.98	0.93	0	1,498	1,498	1,498	1,498	1,498	1,447
9	2007 Aboriginal – Pilot	Consumer	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
10	2007 Every Kilowatt Counts	Consumer	2007	Final	2007 LDC Residential Energy Throughput	0.00	0.25	0.23	0.23	0.23	0.23	0.23	0	6,552	6,473	6,473	6,473	6,473	6,199
11	2007 peaksaver®	Consumer, Business	2007	Final	LDC Participation	0.00	0.20	0.20	0.20	0.20	0.20	0.20	0	0	0	0	0	0	0
12	2007 Summer Savings	Consumer	2007	Final	Evaluation Contractor Determined	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
13	2007 Affordable Housing – Pilot	Consumer	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	1,123	1,123	1,123	1,123	1,123	1,123
14	2007 Social Housing – Pilot	Consumer	2007	Final	2007 LDC Residential Energy Throughput	0.00	0.07	0.07	0.07	0.07	0.07	0.07	0	591	591	591	591	591	591
15	2007 Energy Efficiency Assistance for Houses – Pilot	Consumer	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	3	3	3	3	3	3
16	2007 Toronto Comprehensive	Business	2007	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
17	2007 Electricity Retrofit Incentive Program	Business	2007	Final	LDC Participation	0.00	0.07	0.07	0.07	0.07	0.07	0.00	0	198	198	198	198	198	198
18	2007 Demand Response 1	Industrial, Business	2007	Final	2007 LDC Non-Residential Energy Throughput	0.00	2.96	2.96	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
19	2007 Other Demand Response	Industrial, Business	2007	Final	2007 LDC Non-Residential Energy Throughput	0.00	1.52	1.52	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
20	2007 Renewable Energy Standard Offer	Consumer, Business, Industrial, Low-Income	2007	Final	LDC Participation	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0	8	8	8	8	8	8
2007 Subtotal						0.00	6.11	6.09	1.62	1.62	1.62	1.48	0	10,438	10,359	10,359	10,359	10,359	10,031
21	2008 Great Refrigerator Roundup	Consumer	2008	Final	LDC Participation	0.00	0.00	0.11	0.11	0.11	0.11	0.11	0	0	1,047	1,047	1,047	1,047	1,046
22	2008 Cool Savings Rebate	Consumer	2008	Final	2008 LDC Residential Energy Throughput	0.00	0.00	0.75	0.75	0.75	0.75	0.75	0	0	1,183	1,183	1,183	1,183	1,183
23	2008 Aboriginal	Consumer	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
24	2008 Summer Sweepstakes	Consumer	2008	Final	LDC Participation	0.00	0.00	0.35	0.20	0.20	0.20	0.20	0	0	1,382	499	499	499	499
25	2008 Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2008 LDC Residential Energy Throughput	0.00	0.00	0.33	0.32	0.32	0.32	0.29	0	0	6,075	6,049	6,049	6,049	5,134
26	2008 peaksaver®	Consumer, Business	2008	Final	LDC Participation	0.00	0.00	1.09	1.09	1.09	1.09	1.09	0	0	22	22	22	22	22
27	2008 Electricity Retrofit Incentive	Business	2008	Final	LDC Participation	0.00	0.00	0.90	0.90	0.90	0.90	0.90	0	0	4,585	4,585	4,585	4,585	4,585
28	2008 Toronto Comprehensive	Business	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
29	2008 High Performance New Construction	Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	0.02	0.02	0.02	0.02	0.02	0	0	17	17	17	17	17
30	2008 Power Savings Blitz	Business	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	26	26	17	17	17
31	2008 Chiller Plant Re-Commissioning	Business	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
32	2008 Demand Response 1	Industrial, Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	7.10	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
33	2008 Demand Response 3	Industrial, Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	4.94	4.94	4.94	4.94	4.94	0	0	0	0	0	0	0
34	2008 Other Demand Response	Industrial, Business	2008	Final	2008 LDC Non-Residential Energy Throughput	0.00	0.00	0.16	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
35	2008 LDC Custom	Consumer, Business, Industrial, Low-Income	2008	Final	LDC Participation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0	0
36	2008 Renewable Energy Standard Offer	Consumer, Business, Industrial, Low-Income	2008	Final	LDC Participation	0.00	0.00	0.02	0.02	0.02	0.02	0.02	0	0	28	28	28	28	28
37	2008 Other Customer Based Generation	Consumer, Business, Industrial, Low-Income	2008	Final	LDC Participation	0.00	0.00	5.00	5.00	5.00	5.00	5.00	0	0	18,834	18,834	18,834	18,834	18,834
2008 Subtotal						0.00	0.00	20.78	13.35	13.35	13.35	13.32	0	0	33,198	32,289	32,280	32,280	31,364
Overall Total						16.76	22.87	43.63	15.77	15.77	15.72	15.50	18,630	29,068	62,186	61,277	61,268	54,468	52,946

2010 Final CDM Results: Summary

LDC: PowerStream Inc.

This report provides an estimated allocation of 2010 OPA-funded conservation and demand management (CDM) program results for each LDC's service territory. A full, detailed report will be available in late September/early October.

The results provided in this report are in accordance with OPA practices and policies for reporting. Demand Response initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year.

The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. Please direct any questions to ldc.support@powerauthority.on.ca. The OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

All results are incremental savings in 2010 presented at the end-user level

Program	Initiative	Activity Unit	PowerStream Inc.					Province-Wide				
			Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)
Consumer	Cool Savings Rebate	Rebates	11,905	1.77	2719	4.03	6352	136,626	20.22	31,117	46.01	72,821
Consumer	Every Kilowatt Counts Power Savings Event	Products purchased	41,140	0.11	1281	0.27	2771	613,248	1.70	19,100	4.00	41,300
Consumer	Great Refrigerator Roundup	Appliances	3,319	0.29	1937	0.57	3639	67,822	5.96	39,290	11.64	73,912
Consumer	peaksaver®	Devices installed	2,431	1.36	5	1.50	6	36,507	20.44	81	22.49	89
Business	Toronto Comprehensive	Projects	0	0.00	0	0.00	0	730	17.70	114,600	37.50	281,200
Business	Electricity Retrofit Incentive Program	Projects	83	1.07	6052	2.05	11928	1,532	19.80	111,740	37.82	220,230
Business	High Performance New Construction*	Projects	21	0.93	2110	1.32	3014	288	12.91	29,433	18.44	42,048
Business	Hydro Ottawa peaksaver® Small Commercial Pilot	Devices installed	0	0.00	0	0.00	0	939	0.80	2,500	0.88	2,750
Business	Multifamily Energy Efficiency Rebates	Projects	28	0.13	1524	0.17	2069	970	4.55	53,700	5.95	72,900
Business	peaksaver®	Devices installed	1	0.00	0	0.00	0	243	0.09	2	0.17	2
Business	Power Savings Blitz	Projects	2,155	1.88	5768	1.90	5782	48,274	42.20	129,200	42.60	129,500
Business, Industrial	Demand Response 3	Facilities	18	18.04	354	18.04	354	246	251.70	4,932	251.70	4,932
Business, Industrial	Loblaw & York Region Demand Response*	Facilities	0	2.09	0	2.09	0	2	29.21	0	29.21	0
Industrial	Demand Response 2	Facilities	0	8.53	9972	8.53	9972	3	119.00	139,100	119.00	139,100
Total				36.2	31,723	40.5	45,886		546.3	674,795	627.4	1,080,783

Program	Initiative	Allocation Methodology	Notes
Consumer	Cool Savings Rebate	Actual LDC specific results	
Consumer	Every Kilowatt Counts Power Savings Event	Measure level allocation based on 2010 Residential Energy Throughput	
Consumer	Great Refrigerator Roundup	Actual LDC specific results	
Consumer	peaksaver®	Actual LDC specific results	
Business	Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
Business	Electricity Retrofit Incentive Program	LDC's respective proportion of province-wide reported gross demand savings.	
Business	High Performance New Construction	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	Evaluation not yet complete; Updates expected in October/November
Business	Hydro Ottawa peaksaver® Small Commercial Pilot	Program run exclusively in Hydro Ottawa service territory	
Business	Multifamily Energy Efficiency Rebates	LDC's respective proportion of province-wide reported gross demand savings.	
Business	peaksaver®	Actual LDC specific results	
Business	Power Savings Blitz	LDC's respective proportion of province-wide reported gross demand savings.	
Industrial	Demand Response 2	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population can lead to participant confidentiality issues if disclosed on an actual LDC share basis. 2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
Business, Industrial	Demand Response 3	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	
Business, Industrial	Loblaw & York Region Demand Response*	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	

* Initiative is not evaluated

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)
LRAM application - EB 2011 - 0005

Schedule K-1 - LRAM Totals by Rate Class and Rate Riders

Rate Class	LRAM before Carrying charges			Total LRAM	Carrying charges	Total claim	Billing Type	Billing Units (Fcst 2012)	Rate Rider
	2009	2010	2011						
Residential	\$ 94,588	\$ 120,733	\$ 119,837	\$ 335,158	\$ 7,063	\$ 342,221	KWh	568,750,042	\$0.0006
GS<50 kw	\$ 57,185	\$ 73,193	\$ 73,193	\$ 203,571	\$ 4,283	\$ 207,854	KWh	213,377,368	\$0.0010
GS>50 kw	\$ 940	\$ 1,461	\$ 1,464	\$ 3,865	\$ 79	\$ 3,944	KW	1,946,359	\$0.0020
TOTALS	\$ 152,713	\$ 195,387	\$ 194,494	\$ 542,594	\$ 11,425	\$ 554,020			

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)

LRAM application - EB 2011 - 0005

Schedule K-2 Summary of LRAM claim

Program Start Year	Savings , \$				
	2009	2010	2011	2012	Total
2007	35,237	34,982	34,712		\$ 104,931
2008	44,081	43,784	43,478		\$ 131,343
2009	73,395	73,208	73,089		\$ 219,692
2010		43,413	43,215		\$ 86,628
Total before carrying charges	\$ 152,713	\$ 195,387	\$ 194,494		\$ 542,594
Carrying Charges	\$ 888	\$ 1,997	\$ 6,547	\$ 1,994	\$ 11,425
Total LRAM w. carrying charges	\$ 153,601	\$ 197,384	\$ 201,041	\$ 1,994	\$ 554,020

Notes

1. The 2010 savings are based on 2010 OPA summary report, released on September 16th, 2011 .

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)

LRAM application - EB 2011 - 0005

Schedule K-3 - LRAM claim for 2007 OPA sponsored programs

			OPA report					
% split between classes			2009 Net Consumption, kWh	2010 Net Consumption, kWh	2011 Net Consumption, kWh	2009 Net Demand, KW	2010 Net Demand, KW	2011 Net Demand, KW
2007 programs:		Residential GS<50 GS>50						
Great Refrigerator Roundup	Consumer	100%	380,593.6	380,593.6	379,501.6	48.5	48.5	43.4
Cool & Hot Savings Rebate	Consumer	100%	291,032.2	291,032.2	291,032.2	194.2	194.2	194.2
Every Kilowatt Counts	Consumer	100%	1,723,236.6	1,723,236.6	1,723,236.6	61.2	61.2	61.2
Social Housing Pilot	Consumer Low-Income	100%	158,559.5	158,559.5	158,559.5	18.7	18.7	18.7
Total Programs 2007			2,553,422	2,553,422	2,552,330	323	323	317
			-	-	-	-	-	-

	2009				2010				2011			
	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total
Distribution Rates	\$ 0.0138	\$ 0.0162	\$ 1.8073		\$ 0.0137	\$ 0.0163	\$ 1.8175		\$ 0.0136	\$ 0.0163	\$ 1.8222	
Great Refrigerator Roundup	\$ 5,252	\$ -	\$ -	\$ 5,252	\$ 5,214	\$ -	\$ -	\$ 5,214	\$ 5,161	\$ -	\$ -	\$ 5,161
Cool & Hot Savings Rebate	\$ 4,016	\$ -	\$ -	\$ 4,016	\$ 3,987	\$ -	\$ -	\$ 3,987	\$ 3,958	\$ -	\$ -	\$ 3,958
Every Kilowatt Counts	\$ 23,781	\$ -	\$ -	\$ 23,781	\$ 23,608	\$ -	\$ -	\$ 23,608	\$ 23,436	\$ -	\$ -	\$ 23,436
Social Housing Pilot	\$ 2,188	\$ -	\$ -	\$ 2,188	\$ 2,172	\$ -	\$ -	\$ 2,172	\$ 2,156	\$ -	\$ -	\$ 2,156
Total Programs 2007	\$ 35,237	\$ -	\$ -	\$ 35,237	\$ 34,982	\$ -	\$ -	\$ 34,982	\$ 34,712	\$ -	\$ -	\$ 34,712

Notes

1. The savings for 2007 programs are based on 2009 OPA Final report.
2. Combined savings are allocated to Barrie Rate zone, using OPA methodology or actual results by rate zone, where available.
3. This LRAM calculation includes the savings only from the programs that were run in PowerStream Barrie territory. Not all programs listed in OPA report are included.

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)

LRAM application - EB 2011 - 0005

Schedule K-3 - LRAM claim for 2008 OPA sponsored programs

				OPA report					
% split between classes				2009 Net Consumption, kWh	2010 Net Consumption, kWh	2011 Net Consumption, kWh	2009 Net Demand, KW	2010 Net Demand, KW	2011 Net Demand, KW
				18	19	20	18	19	20
2008 programs:	Residential	GS<50	GS>50						
Great Refrigerator Roundup	Consumer	100%		822,272.9	822,272.9	822,272.9	88.1	88.1	88.1
Cool Savings Rebate	Consumer	100%		314,883.4	314,883.4	314,883.4	199.5	199.5	199.5
Every Kilowatt Counts Power Savings Event	Consumer	100%		1,591,473.2	1,591,473.2	1,591,473.2	83.3	83.3	83.3
peaksaver®	Consumer, Business	100%		8,344.6	8,344.6	8,344.6	417.2	417.2	417.2
Summer Sweepstakes	Consumer	100%		332,757.3	332,757.3	332,757.3	133.8	133.8	133.8
Electricity Retrofit Incentive	Consumer, Business		5% 95%	1,501,356.4	1,501,356.4	1,501,356.4	288.2	288.2	288.2
High Performance New Construction	Business		100%	3,477.9	3,477.9	3,477.9	4.1	4.1	4.1
Total Programs 2008				4,574,566	4,574,566	4,574,566	1,214	1,214	1,214
				-	-	-	-	-	-

	2009				2010				2011			
	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total
Distribution Rates	\$ 0.0138	\$ 0.0162	\$ 1.8073		\$ 0.0137	\$ 0.0163	\$ 1.8175		\$ 0.0136	\$ 0.0163	\$ 1.8222	
Great Refrigerator Roundup	\$ 11,347	\$ -	\$ -	\$ 11,347	\$ 11,265	\$ -	\$ -	\$ 11,265	\$ 11,183	\$ -	\$ -	\$ 11,183
Cool Savings Rebate	\$ 4,345	\$ -	\$ -	\$ 4,345	\$ 4,314	\$ -	\$ -	\$ 4,314	\$ 4,282	\$ -	\$ -	\$ 4,282
Every Kilowatt Counts Power Savings Event	\$ 21,962	\$ -	\$ -	\$ 21,962	\$ 21,803	\$ -	\$ -	\$ 21,803	\$ 21,644	\$ -	\$ -	\$ 21,644
peaksaver®	\$ 115	\$ -	\$ -	\$ 115	\$ 114	\$ -	\$ -	\$ 114	\$ 113	\$ -	\$ -	\$ 113
Summer Sweepstakes	\$ 4,592	\$ -	\$ -	\$ 4,592	\$ 4,559	\$ -	\$ -	\$ 4,559	\$ 4,525	\$ -	\$ -	\$ 4,525
Electricity Retrofit Incentive	\$ -	\$ 1,216	\$ 495	\$ 1,711	\$ -	\$ 1,224	\$ 498	\$ 1,721	\$ -	\$ 1,224	\$ 499	\$ 1,723
High Performance New Construction	\$ -	\$ -	\$ 7	\$ 7	\$ -	\$ -	\$ 7	\$ 7	\$ -	\$ -	\$ 8	\$ 8
Total Programs 2008	\$ 42,362	\$ 1,216	\$ 502	\$ 44,081	\$ 42,055	\$ 1,224	\$ 505	\$ 43,784	\$ 41,748	\$ 1,224	\$ 506	\$ 43,478

Notes

1. The savings for 2008 programs are based on 2009 OPA Final report.
2. Combined savings are allocated to Barrie Rate zone, using OPA methodology or actual results by rate zone, where available.
3. This LRAM calculation includes the savings only from the programs that were run in PowerStream Barrie territory. Not all programs listed in OPA report are included.

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)

LRAM application - EB 2011 - 0005

Schedule K-3 - LRAM claim for 2009 OPA sponsored programs

					OPA report						
		% split between classes			2009 Net Consumption, kWh	2010 Net Consumption, kWh	2011 Net Consumption, kWh	2009 Net Demand, KW	2010 Net Demand, KW	2011 Net Demand, KW	
		Residential	GS<50	GS>50							
2009 programs:											
Great Refrigerator Roundup	Consumer	100%			18	19	20	18	19	2	
Cool Savings Rebate	Consumer	100%			86,530.0	86,530.0	86,530.0	13.1	13.1	13.1	
Every Kilowatt Counts Power Savings Event	Consumer	100%			417,079.2	417,079.2	417,079.2	274.7	274.7	274.7	
peaksaver®	Consumer, Business	100%			725,237.0	695,143.0	695,143.0	73.5	72.2	72.2	
Electricity Retrofit Incentive	Consumer, Business		5%	95%	2,237.7	2,237.7	2,237.7	1,204.3	1,204.3	1,204.3	
High Performance New Construction	Business			100%	1,494,820.5	1,494,820.5	1,494,820.5	203.3	203.3	203.3	
Power Savings Blitz	Business		100%	0%	111,926.4	111,926.4	111,926.4	49.1	49.1	49.1	
					3,380,108.2	3,380,108.2	3,380,108.2	866.4	866.4	866.4	
Total Programs 2009					6,217,939	6,187,845	6,187,845	2,684	2,683	2,683	

	2009				2010				2011			
	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total
Distribution Rates	\$ 0.0138	\$ 0.0162	\$ 1.8073		\$ 0.0137	\$ 0.0163	\$ 1.8175		\$ 0.0136	\$ 0.0163	\$ 1.8222	
Great Refrigerator Roundup	\$ 1,194	\$ -	\$ -	\$ 1,194	\$ 1,185	\$ -	\$ -	\$ 1,185	\$ 1,177	\$ -	\$ -	\$ 1,177
Cool Savings Rebate	\$ 5,756	\$ -	\$ -	\$ 5,756	\$ 5,714	\$ -	\$ -	\$ 5,714	\$ 5,672	\$ -	\$ -	\$ 5,672
Every Kilowatt Counts Power Savings Event	\$ 10,008	\$ -	\$ -	\$ 10,008	\$ 9,523	\$ -	\$ -	\$ 9,523	\$ 9,454	\$ -	\$ -	\$ 9,454
peaksaver®	\$ 31	\$ -	\$ -	\$ 31	\$ 31	\$ -	\$ -	\$ 31	\$ 30	\$ -	\$ -	\$ 30
Electricity Retrofit Incentive	\$ -	\$ 1,211	\$ 349	\$ 1,560	\$ -	\$ 1,218	\$ 351	\$ 1,569	\$ -	\$ 1,218	\$ 352	\$ 1,570
High Performance New Construction	\$ -	\$ -	\$ 89	\$ 89	\$ -	\$ -	\$ 89	\$ 89	\$ -	\$ -	\$ 89	\$ 89
Power Savings Blitz	\$ -	\$ 54,758	\$ -	\$ 54,758	\$ -	\$ 55,096	\$ -	\$ 55,096	\$ -	\$ 55,096	\$ -	\$ 55,096
Total Programs 2009	\$ 16,989	\$ 55,969	\$ 438	\$ 73,395	\$ 16,454	\$ 56,314	\$ 440	\$ 73,208	\$ 16,333	\$ 56,314	\$ 441	\$ 73,089

Notes

1. The savings for 20098 programs are based on 2009 OPA Final report.
2. Combined savings are allocated to Barrie Rate zone, using OPA methodology or actual results by rate zone, where available.
3. This LRAM calculation includes the savings only from the programs that were run in PowerStream Barrie territory. Not all programs listed in OPA report are included.

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)

LRAM application - EB 2011 - 0005

Schedule K-3 - LRAM claim for 2010 OPA sponsored programs

					OPA report					
		% split between classes			2009 Net Consumption, kWh	2010 Net Consumption, kWh	2011 Net Consumption, kWh	2009 Net Demand, KW	2010 Net Demand, KW	2011 Net Demand, KW
2010 programs:		Residential	GS<50	GS>50						
Cool Savings Rebate	Consumer	100%				556,278.9	556,278.9		362.9	362.9
Every Kilowatt Counts Power Savings Event	Consumer	100%				262,097.1	262,097.1		23.3	23.3
Great Refrigerator Roundup	Consumer	100%				755,418.2	755,418.2		113.5	113.5
peaksaver®	Consumer	100%				1,706.4	1,706.4		432.3	432.3
Electricity Retrofit Incentive	Business		5%	95%		751,008.8	751,008.8		133.1	133.1
High Performance New Construction	Business			100%		358,190.7	358,190.7		157.1	157.1
Power Savings Blitz	Business		100%			922,920.5	922,920.5		301.4	301.4
Multifamily Energy Efficiency Rebates	Business	100%				412,961.9	412,961.9		35.0	35.0
Total Programs 2010						-	4,020,583	4,020,583	1,559	1,559

	2010				2011			
	Residential	GS< 50	GS> 50	Total	Residential	GS< 50	GS> 50	Total
Distribution Rates	\$ 0.0137	\$ 0.0163	\$ 1.8175		\$ 0.0136	\$ 0.0163	\$ 1.8222	
Cool Savings Rebate	\$ 7,621	\$ -	\$ -	\$ 7,621	\$ 7,565	\$ -	\$ -	\$ 7,565
Every Kilowatt Counts Power Savings Event	\$ 3,591	\$ -	\$ -	\$ 3,591	\$ 3,565	\$ -	\$ -	\$ 3,565
Great Refrigerator Roundup	\$ 10,349	\$ -	\$ -	\$ 10,349	\$ 10,274	\$ -	\$ -	\$ 10,274
peaksaver®	\$ 23	\$ -	\$ -	\$ 23	\$ 23	\$ -	\$ -	\$ 23
Electricity Retrofit Incentive	\$ -	\$ 612	\$ 230	\$ 842	\$ -	\$ 612	\$ 230	\$ 842
High Performance New Construction	\$ -	\$ -	\$ 286	\$ 286	\$ -	\$ -	\$ 286	\$ 286
Power Savings Blitz	\$ -	\$ 15,044	\$ -	\$ 15,044	\$ -	\$ 15,044	\$ -	\$ 15,044
Multifamily Energy Efficiency Rebates	\$ 5,658	\$ -	\$ -	\$ 5,658	\$ 5,616	\$ -	\$ -	\$ 5,616
Total Programs 2010	\$ 27,242	\$ 15,656	\$ 515	\$ 43,413	\$ 27,043	\$ 15,656	\$ 517	\$ 43,215

Notes:

1. The LRAM calculation is based on OPA report "2010 Final CDM results: Summary. For PowerStream ", released on September 16, 2011
2. Combined savings are allocated to Barrie Rate zone, using OPA methodology or actual results by rate zone, where available.
3. This LRAM calculation includes the savings only from the programs that were run in PowerStream Barrie territory. Not all programs listed in OPA report are included.
4. The 2011 savings are assumed to be equal to 2010 savings

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)
Schedule K-4 - LRAM Carrying Charges Calculation

CDM Program Start Year	LRAM Additions per year			
	2009	2010	2011	Total
2007	\$ 35,237	\$ 34,982	\$ 34,712	\$ 104,931
Residential	\$ 35,237	\$ 34,982	\$ 34,712	\$ 104,931
GS<50	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -
2008	\$ 44,081	\$ 43,784	\$ 43,478	\$ 131,343
Residential	\$ 42,362	\$ 42,055	\$ 41,748	\$ 126,166
GS<50	\$ 1,216	\$ 1,224	\$ 1,224	\$ 3,663
GS>50	\$ 502	\$ 505	\$ 506	\$ 1,514
2009	\$ 73,395	\$ 73,208	\$ 73,089	\$ 219,692
Residential	\$ 16,989	\$ 16,454	\$ 16,333	\$ 49,776
GS<50	\$ 55,969	\$ 56,314	\$ 56,314	\$ 168,597
GS>50	\$ 438	\$ 440	\$ 441	\$ 1,319
2010	\$ -	\$ 43,413	\$ 43,215	\$ 86,628
Residential		\$ 27,242	\$ 27,043	\$ 54,285
GS<50		\$ 15,656	\$ 15,656	\$ 31,311
GS>50		\$ 515	\$ 517	\$ 1,032
	\$ 152,713	\$ 195,387	\$ 194,494	\$ 542,594

CDM Program Start Year	LRAM Year End Balance			
	2009	2010	2011	2012
2007	\$ 35,237	\$ 70,219	\$ 104,931	\$ 104,931
Residential	\$ 35,237	\$ 70,219	\$ 104,931	\$ 104,931
GS<50	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -
2008	\$ 44,081	\$ 87,865	\$ 131,343	\$ 131,343
Residential	\$ 42,362	\$ 84,418	\$ 126,166	\$ 126,166
GS<50	\$ 1,216	\$ 2,440	\$ 3,663	\$ 3,663
GS>50	\$ 502	\$ 1,007	\$ 1,514	\$ 1,514
2009	\$ 73,395	\$ 146,603	\$ 219,692	\$ 219,692
Residential	\$ 16,989	\$ 33,443	\$ 49,776	\$ 49,776
GS<50	\$ 55,969	\$ 112,283	\$ 168,597	\$ 168,597
GS>50	\$ 438	\$ 878	\$ 1,319	\$ 1,319
2010	\$ -	\$ 43,413	\$ 86,628	\$ 86,628
Residential	\$ -	\$ 27,242	\$ 54,285	\$ 54,285
GS<50	\$ -	\$ 15,656	\$ 31,311	\$ 31,311
GS>50	\$ -	\$ 515	\$ 1,032	\$ 1,032
	\$ 152,713	\$ 348,100	\$ 542,594	\$ 542,594

CDM Program Start Year	LRAM Average Balance			
	2009	2010	2011	2012
2007	\$ 17,619	\$ 52,728	\$ 87,575	\$ 104,931
Residential	\$ 17,619	\$ 52,728	\$ 87,575	\$ 104,931
GS<50	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -
2008	\$ 22,040	\$ 65,973	\$ 109,604	\$ 131,343
Residential	\$ 21,181	\$ 63,390	\$ 105,292	\$ 126,166
GS<50	\$ 608	\$ 1,828	\$ 3,052	\$ 3,663
GS>50	\$ 251	\$ 755	\$ 1,261	\$ 1,514
2009	\$ 36,698	\$ 109,999	\$ 183,148	\$ 219,692
Residential	\$ 8,494	\$ 25,216	\$ 41,609	\$ 49,776
GS<50	\$ 27,984	\$ 84,126	\$ 140,440	\$ 168,597
GS>50	\$ 219	\$ 658	\$ 1,099	\$ 1,319
2010	\$ -	\$ 21,706	\$ 65,021	\$ 86,628
Residential	\$ -	\$ 13,621	\$ 40,763	\$ 54,285
GS<50	\$ -	\$ 7,828	\$ 23,484	\$ 31,311
GS>50	\$ -	\$ 258	\$ 774	\$ 1,032
	\$ 76,357	\$ 250,407	\$ 445,347	\$ 542,594

	Carrying Charges				
	2009	2010	2011	2012	Total
	1.16%	0.80%	1.47%	1.47%	
Residential	\$ 550	\$ 1,236	\$ 4,046	\$ 1,232	\$ 7,063
GS<50	\$ 332	\$ 748	\$ 2,455	\$ 748	\$ 4,283
GS>50	\$ 5	\$ 13	\$ 46	\$ 14	\$ 79
	\$ 888	\$ 1,997	\$ 6,547	\$ 1,994	\$ 11,425

Interest Rates

2009 Average Rate	2010 Average Rate	2011 Average Rate	2012 Q1 Rate (fcst)
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1.16% 0.80% 1.47% 1.47%

NOTES:

Carrying charges have been calculated on a simple interest basis, with interest calculated on principal amounts only.

Average balance is a simple average of the opening and closing amounts.

Interest rates have been taken from the OEB prescribed interest rates for Approved Accounts for Q1-2009 to Q4-2011.

POWERSTREAM INC - Barrie rate zone (former Barrie Hydro)

LRAM application - EB 2011 - 0005

Schedule K-5 - Distribution rates

	PS North 2011 average rate		PS North 2010 average rate		PS North 2009 average rate	
	Fixed	Variable	Fixed	Variable	Fixed	Variable
Residential	\$ 15.25	\$ 0.0136	\$ 15.37	\$ 0.0137	\$ 15.44	\$ 0.0138
GS<50	\$ 15.96	\$ 0.0163	\$ 15.92	\$ 0.0163	\$ 15.83	\$ 0.0162
GS>50	\$ 392.99	\$ 1.8222	\$ 392.03	\$ 1.8175	\$ 389.89	\$ 1.8073
Large Use	\$ 9,599.96	\$ 0.5862	\$ 9,576.54	\$ 0.5845	\$ 9,524.29	\$ 0.5810
USL						

	<u>May 1 - Dec 31 2011</u>		<u>May 1 - Dec 31 2010</u>		<u>May 1 - Dec 31 2009</u>	
Residential	\$ 15.21	\$ 0.0136	\$ 15.34	\$ 0.0137	\$ 15.43	\$ 0.0138
GS<50	\$ 15.97	\$ 0.0163	\$ 15.94	\$ 0.0163	\$ 15.88	\$ 0.0163
GS>50	\$ 393.23	\$ 1.8233	\$ 392.52	\$ 1.8200	\$ 391.05	\$ 1.8125
Large Use	\$ 9,605.71	\$ 0.5866	\$ 9,588.45	\$ 0.5855	\$ 9,552.71	\$ 0.5824
USL						

	<u>Jan 1 - Apr 30 2011</u>		<u>Jan 1 - Apr 30 2010</u>		<u>Jan 1 - Apr 30 2009</u>	
Residential	\$ 15.34	\$ 0.0137	\$ 15.43	\$ 0.0138	\$ 15.45	\$ 0.0138
GS<50	\$ 15.94	\$ 0.0163	\$ 15.88	\$ 0.0163	\$ 15.74	\$ 0.0161
GS>50	\$ 392.52	\$ 1.8200	\$ 391.05	\$ 1.8125	\$ 387.56	\$ 1.7970
Large Use	\$ 9,588.45	\$ 0.5855	\$ 9,552.71	\$ 0.5824	\$ 9,467.44	\$ 0.5781
USL						

OPA Conservation & Demand Management Programs
SCHEDULE K- 6 - Initiative Results at End-User Level

For: PowerStream Inc.

PowerStream - as per 2009 Final OPA report

Barrie - Allocated Savings

Net Summer Peak Demand Savings (MW)

Demand Savings (kW)														
#	Initiative Name	Program Name	Program Year	Results Status	2009	2010	2011	Allocation method (from OPA report)	% Allocation	#	2009	2010	2011	
1	2	3	4	5	9	10	11	13	14	18	19	20		
6	Great Refrigerator Roundup	Consumer	2007	Final	0.1058	0.1058	0.0947	Actual LDC specific results	45.9%		0.0485	0.0485	0.0434	
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0.9168	0.9168	0.9168	Measure level allocation based on 2007 residential energy throughput by LDC	21.2%		0.1942	0.1942	0.1942	
8	Every Kilowatt Counts	Consumer	2007	Final	0.2890	0.2890	0.2890	Measure level allocation based on 2007 residential energy throughput by LDC	21.2%		0.0612	0.0612	0.0612	
13	Social Housing Pilot	Consumer Low-Income	2007	Final	0.0881	0.0881	0.0881	Initiative level allocation based on 2007 Residential Energy Throughput	21.2%		0.0187	0.0187	0.0187	
					1.8927	1.8927	1.8816				0.3226	0.3226	0.3175	
20	Great Refrigerator Roundup	Consumer	2008	Final	0.1993	0.1993	0.1993	Actual LDC specific results	44.2%		0.0881	0.0881	0.0881	
21	Cool Savings Rebate	Consumer	2008	Final	0.9570	0.9570	0.9570	Measure level allocation based on 2008 Residential Energy Throughput	20.8%		0.1995	0.1995	0.1995	
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0.3997	0.3997	0.3997	Measure level allocation based on 2008 Residential Energy Throughput	20.8%		0.0833	0.0833	0.0833	
23	peaksaver®	Consumer, Business	2008	Final	1.5025	1.5025	1.5025	Actual LDC specific results	27.8%		0.4172	0.4172	0.4172	
24	Summer Sweepstakes	Consumer	2008	Final	0.3342	0.3342	0.3342	Actual LDC specific results	40.0%		0.1338	0.1338	0.1338	
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	1.1860	1.1860	1.1860	LDC's respective proportion of province-wide reported gross demand savings.	24.3%		0.2882	0.2882	0.2882	
27	High Performance New Construction	Business	2008	Final	0.0239	0.0239	0.0239	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	17.2%		0.0041	0.0041	0.0041	
28	Power Savings Blitz	Business	2008	Final	0.0169	0.0127	0.0127	Actual LDC specific results	0.0%		0.0000	0.0000	0.0000	
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	0.0000	0.0000	0.0000	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	17.2%		0.0000	0.0000	0.0000	
					9.6481	9.6439	9.6439				1.2142	1.2142	1.2142	
35	Great Refrigerator Roundup	Consumer	2009	Final	0.0290	0.0290	0.0290	Actual LDC specific results (appliances count by rate zone)	45.0%		0.0131	0.0131	0.0131	
36	Cool Savings Rebate	Consumer	2009	Final	1.2920	1.2920	1.2920	Measure level allocation based on 2009 Residential Energy Throughput	21.3%		0.2747	0.2747	0.2747	
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	0.3456	0.3397	0.3397	Measure level allocation based on 2009 Residential Energy Throughput	21.3%		0.0735	0.0722	0.0722	
38	peaksaver®	Consumer, Business	2009	Final	4.1159	4.1159	4.1159	Actual LDC specific results (devices by rate zone)	29.3%		1.2043	1.2043	1.2043	
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	1.5591	1.5591	1.5591	Actual LDC specific results (savings by rate zone)	13.0%		0.2033	0.2033	0.2033	
41	High Performance New Construction	Business	2009	Final	0.2772	0.2772	0.2772	Measure level allocation based on 2009 Non-Residential Energy Throughput	17.7%		0.0491	0.0491	0.0491	
42	Power Savings Blitz	Business	2009	Final	5.2339	5.2339	5.2339	Customer count from PSB web site	16.6%		0.8664	0.8664	0.8664	
					48.3390	13.0968	13.0968				2.6844	2.6831	2.6831	

OPA Conservation & Demand Management Programs
SCHEDULE K- 6 - Initiative Results at End-User Level

For: PowerStream Inc.

PowerStream - as per 2009 Final OPA report

Barrie - Allocated Savings

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2009	2010	2011	Allocation method (from OPA report)	% Allocation	2009	2010	2011
6	Great Refrigerator Roundup	Consumer	2007	Final	830	830	827	Actual LDC specific results	45.9%	381	381	380
7	Cool & Hot Savings Rebate	Consumer	2007	Final	1,374	1,374	1,374	Measure level allocation based on 2007 residential energy throughput by LDC	21.2%	291	291	291
8	Every Kilowatt Counts	Consumer	2007	Final	8,136	8,136	8,136	Measure level allocation based on 2007 residential energy throughput by LDC	21.2%	1,723	1,723	1,723
9	peaksaver®	Consumer, Business	2007	Final	0	0	0	Actual LDC specific results	0.0%	0	0	0
10	Summer Savings	Consumer	2007	Final	67	67	67	Actual LDC specific results	0.0%	0	0	0
11	Aboriginal	Consumer	2007	Final	0	0	0	Actual LDC specific results	0.0%	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	1,123	1,123	1,123	Actual LDC specific results	0.0%	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	749	749	749	Initiative level allocation based on 2007 Residential Energy Throughput	21.2%	159	159	159
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	3	3	3	Initiative level allocation based on 2007 Residential Energy Throughput	0.0%	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	198	198	198	LDC's respective proportion of province-wide reported gross demand savings.	0.0%	0	0	0
16	Toronto Comprehensive	Business	2007	Final	0	0	0	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	0.0%	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	0	0	0	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	16.5%	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	0	0	0	Initiative level allocation based on 2007 non-residential energy throughput by LDCs	16.5%	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	12	12	12	Actual LDC specific results	0.0%	0	0	0
					12,491.8	12,491.8	12,489.4			2,553.4	2,553.4	2,552.3
20	Great Refrigerator Roundup	Consumer	2008	Final	1,859.1079	1,859.1079	1,859.1079	Actual LDC specific results	44.2%	822.2729	822.2729	822.2729
21	Cool Savings Rebate	Consumer	2008	Final	1,510.7830	1,510.7830	1,510.7830	Measure level allocation based on 2008 Residential Energy Throughput	20.8%	314.8834	314.8834	314.8834
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	7,635.7487	7,635.7487	7,635.7487	Measure level allocation based on 2008 Residential Energy Throughput	20.8%	1,591.4732	1,591.4732	1,591.4732
23	peaksaver®	Consumer, Business	2008	Final	30.0492	30.0492	30.0492	Actual LDC specific results	27.8%	8.3446	8.3446	8.3446
24	Summer Sweepstakes	Consumer	2008	Final	831.3526	831.3526	831.3526	Actual LDC specific results	40.0%	332.7573	332.7573	332.7573
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	6,177.9545	6,177.9545	6,177.9545	LDC's respective proportion of province-wide reported gross demand savings.	24.3%	1,501.3564	1,501.3564	1,501.3564
27	High Performance New Construction	Business	2008	Final	20.1642	20.1642	20.1642	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	17.2%	3.4779	3.4779	3.4779
28	Power Savings Blitz	Business	2008	Final	123.1452	92.2602	92.2602	Actual LDC specific results	0.0%	0.0000	0.0000	0.0000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	0.0000	0.0000	0.0000	Initiative level allocation based on 2008 non-residential energy throughput by LDCs	17.2%	0.0000	0.0000	0.0000
					37,057.6180	37,026.7331	37,026.7331			4,574.5656	4,574.5656	4,574.5656
35	Great Refrigerator Roundup	Consumer	2009	Final	192.1376	192.1376	192.1376	Actual LDC specific results (appliances count by rate zone)	45.0%	86.5300	86.5300	86.5300
36	Cool Savings Rebate	Consumer	2009	Final	1,961.7216	1,961.7216	1,961.7216	Measure level allocation based on 2009 Residential Energy Throughput	21.3%	417.0792	417.0792	417.0792
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	3,411.1341	3,269.5878	3,269.5878	Measure level allocation based on 2009 Residential Energy Throughput	21.3%	725.2370	695.1430	695.1430
38	peaksaver®	Consumer, Business	2009	Final	7.6475	7.6475	7.6475	Actual LDC specific results (devices by rate zone)	29.3%	2.2377	2.2377	2.2377
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	11,463.2895	11,463.2895	11,463.2895	Actual LDC specific results (savings by rate zone)	13.0%	1,494.8205	1,494.8205	1,494.8205
41	High Performance New Construction	Business	2009	Final	631.9059	631.9059	631.9059	Measure level allocation based on 2009 Non-Residential Energy Throughput	17.7%	111.9264	111.9264	111.9264
42	Power Savings Blitz	Business	2009	Final	20,419.2658	20,419.2658	20,419.2658	Customer count from PSB web site	16.6%	3,380.1082	3,380.1082	3,380.1082
					43,971.0088	37,945.5557	37,945.5557			6,217.9390	6,187.8451	6,187.8451

2010 Final CDM Results: Summary

SCHEDULE K- 6

LDC: PowerStream Inc. - Allocation to PowerStream Barrie rate zone

All results are incremental savings in 2010 presented at the end-user level

Program	Initiative	Activity Unit	PowerStream Inc.			PowerStream Barrie (Allocated)			
			Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Allocation Methodology	%	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)
Consumer	Cool Savings Rebate	Rebates	11,905	1.77	2719	Measure level allocation based on 2010 Residential Energy Throughput (consistent with previous year methodology)	20.5%	0.363	556.3
Consumer	Every Kilowatt Counts Power Savings Event	Products purchased	41,140	0.11	1281	Measure level allocation based on 2010 Residential Energy Throughput	20.5%	0.023	262.1
Consumer	Great Refrigerator Roundup	Appliances	3,319	0.29	1937	Actual LDC specific results in 2010 (Actual appliances count by rate zones)	39.0%	0.113	755.4
Consumer	peaksaver®	Devices installed	2,431	1.36	5	Actual LDC specific results in 2010 (the number of devices by rate zone)	31.8%	0.432	1.7
Business	Electricity Retrofit Incentive Program	Projects	83	1.07	6052	Actual 2010 results by Rate Zone	12.4%	0.133	751.0
Business	High Performance New Construction*	Projects	21	0.93	2110	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	17.0%	0.157	358.2
Business	Multifamily Energy Efficiency Rebates	Projects	28	0.13	1524	Actual % of Total MEER Savings for PowerStream	27.1%	0.035	413.0
Business	Power Savings Blitz	Projects	2,155	1.88	5768	Actual customer count from PSB web site (consistent with previous year methodology)	16.0%	0.301	922.9
Total for the programs included in PowerStream Barrie 2011 LRAM Application				7.55	21,397	Total for the programs included in PowerStream Barrie 2011 LRAM Application		1.559	4,020.6