



Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

October 14, 2011

Attention: Board Secretary

Re: Board File EB-2011-0177 2012 IRM3 Application

Dear Ms. Walli:

Please find attached Kenora Hydro's 2012 IRM3 Rate application requesting new rates effective May 1, 2012.

As in the filing requirements, included are two paper copies and one CD with electronic files. This information has also been submitted by e-mail to the Board Secretary and submitted through the OEB's web portal.

Please contact me directly at 807-467-2014 should you require anything further.

Sincerely,

A handwritten signature in black ink, appearing to read "Janice Robertson", with a long horizontal stroke extending to the right.

Janice Robertson, C.A.
Manager of Finance & Regulatory Affairs
Kenora Hydro Electric Corporation Ltd.
Ph (807) 467-2014
Fax (807) 467-2068
jrobertson@kenora.ca

Encls.



**APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES
EFFECTIVE MAY 1, 2012**

EB – 2011-0177

IN THE MATTER OF the Ontario Energy Board Act, 1998, Schedule B to the Energy Competition Act, 1998, c.15;

AND IN THE MATTER OF an Application by Kenora Hydro Electric Corporation Ltd. to the Ontario Energy Board for an Order approving just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2012.

APPLICATION

The Applicant, Kenora Hydro Electric Corporation Ltd (“Kenora Hydro”) is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kenora, Ontario. Kenora Hydro carries on the business of distributing electricity within the City of Kenora as a licensed electricity distributor under license ED-2003-0030.

Kenora Hydro hereby applies to the OEB pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of these proposed distribution rates and other charges, on a 2012 Incentive Regulation Mechanism Application, with rates effective May 1, 2012.

The applicant’s notice will be appearing in the Kenora Daily Miner & News, a paid publication, with readership and circulation of approximately 3,500.

Requests for further information on this application should be made to:

Janice Robertson
Manager of Finance & Regulatory Affairs
807-467-2014
jrobertson@kenora.ca

The primary licence contact:

David Sinclair
President & CEO
807-467-2075
dsinclair@kenora.ca

Dated in Kenora, Ontario, October 14, 2011.

MANAGER'S SUMMARY

Kenora Hydro is applying for rates and charges to be effective May 1, 2012. Kenora Hydro completed a full Cost of Service rebasing application, with rates effective July 1, 2011. This is Kenora's first application under the Board's 3rd Generation Incentive Regulation Mechanism (IRM3).

Price Cap Adjustment:

The Board's 3rd Generation IRM dictates that Kenora's model incorporates the following:

- Price escalator (GDP-IPI) = 1.3%
- Productivity Factor = 0.72%
- Stretch Factor = 0.4% (Proxy until LDC specific factor is made available)
- Resulting Price Cap Index = 0.18%

It is understood that the Board will update this rate application to reflect any required changes in the 2011 GDP-IPI.

Incremental Capital Module:

An Incremental Capital Model has not been filed by Kenora Hydro for this IRM application.

Z-Factor Claim:

A Z-Factor Claim has not been filed by Kenora Hydro for this IRM application.

Shared Tax Savings Rate Rider:

As part of this application, Kenora Hydro submits the 2012 IRM3 Tax Savings Workform. As calculated in the Workform, there will be no impact of the currently known legislated tax changes on Kenora Hydro. There are no Rate Riders calculated as a result of Shared Tax Savings model. The Model has been included as Appendix A.

Deferral and Variance Account Rate Rider:

Kenora Hydro has included in this IRM an analysis and proposed disposal of the “Group 1” Deferral and Variance accounts, as the net account balances exceed the preset disposition threshold of \$0.001/kWh.

Included in the Rate Rider is disposition of the following accounts:

- 1580 RSVA Wholesale Market Service
- 1584 RSVA Transmission Network Service
- 1586 RSVA Transmission Connection Service
- 1588 RSVA Power (Including GA Account)
- 1590 Recovery of Regulatory Asset Balances

Balances as at December 31, 2010, and anticipated carrying charges to April 30, 2012 are as follows:

Summary of Group 1 and Other Assets					
Account Description	Account Number	Closing Principal 31-Dec-10 **	Interest to 30-Apr-12	Total Claim Amount	
RSVA - Wholesale Market	1580	\$ (117,269)	\$ (5,160)	\$ (122,429)	
RSVA - Network Charge	1584	\$ (11,266)	\$ (190)	\$ (11,456)	
RSVA - Connection Charge	1586	\$ 30,646	\$ (3,371)	\$ 27,275	
RSVA - Power (Excl GA)	1588	\$ (11,220)	\$ 934	\$ (10,286)	
RSVA - Global Adjustment	1588	\$ (21,658)	\$ 100	\$ (21,558)	
Recovery of Regulatory Asset	1590	\$ 111,414	\$ (107,037)	\$ 4,377	
TOTAL		\$ (19,353)	\$ (114,724)	\$ (134,077)	
** Dec 2010 Balances adjusted for 2011 Disposal					

Account 1521 – Special Purpose Assessment – will not be disposed of in this application, as collections are in progress during 2011. Any resulting variance in this account will be disposed of in a future filing.

Account 1595 – 2011 Recovery of Regulatory Assets - will not be disposed of in this application, as it is currently active with the disposal of balances from the 2011 COS Rate Application process.

In addition, Account 1562, PILs, will not be disposed of in this rate application. Kenora Hydro will bring forward the analysis, correction per OEB direction, and proposed disposal of this account as soon as possible.

As the calculated claim per kWh is (\$0.00123), the threshold has been met and a one year rate rider has been proposed for the disposition of the Group 1 Accounts (Tab 12 of the IRM Generator).

Summary of Deferral & Variance Rate Riders			
Rate Class	Allocated Based on	Rate Rider per unit	Additional RRider for Non-RPP Customers
Residential	kWh	(\$0.00103)	(\$0.00058)
GS < 50 kW	kWh	(\$0.00103)	(\$0.00058)
GS > 50 kW	kW	(\$0.40068)	(\$0.22482)
Unmetered Scattered Load	kWh	(\$0.00107)	(\$0.00058)
Streetlights	kW	(\$0.32457)	\$0.00000

Input Sources for Tab 9: EDDVAR Continuity Schedule

- Tab 9:
- Inputs into column AV – Adjustments during 2009 – Other, are the closing 2009 balances of the Group 1 Accounts. Column AY is the 2009 closing interest on these balances.
 - Column BD and BL are inputs for the change in the accounts during 2010.
 - Column BP and BQ contain inputs of the approved amounts for disposal from the 2011 COS Application. Columns BT and BU contain estimates of the carrying charges to accrue on the closing 2010 principal balances.
 - Column BW was input from the 2010 2.1.7 RRR filing. Note that there are no variances from the 2010 balances to the 2010 RRR filing.
- Tab 10:
- The metered kWh and kw, as well as the kWh for Non-RPP customers, was taken from the 2011 COS Application for forecasted metered kWh to use as the allocator for the Group 1 account disposal calculation.
 - Distribution Revenue column K was also taken from the 2011 COS Application.
 - Account 1590 is proposed to be allocated to each customer class for recovery based on the metered kWh by class as a percentage of the total metered kWh of 109,263,876.

Revenue-to-Cost Ratio Adjustments:

As a result of the final OEB Decision for Kenora Hydro's 2011 COS Rate Application, there is a required adjustment to the revenue-to-cost ratio for the Unmetered Scattered Load class. Page 21 of Kenora Hydro's submission in response to the comments from the OEB and VECC on the OEB's Draft Rate Order (included in the table below) indicates the final ratios by class. The distribution revenue balancing of this adjustment will impact the General Service over 50 kW class. As detailed in the submitted Revenue/Cost Ratio Model, the change occurs in the USL class, with an adjustment from 138% in 2011 to 129% in 2012. The rebalancing occurs in the GS>50 kW class. The adjustment in 2012 moves the USL class half way to the desired ratio of 120%, which will be accomplished by a further adjustment to the USL class in the next IRM, for the 2013 rates.

The proposed shift in Revenue-to-Cost ratios will result in a re-allocation of \$459 in distribution revenue collection, reducing the total USL and increasing the GS>50 kW revenues for the year.

Input Sources for Revenue-Cost Ratio Adjustment Workform

Tab 3: Customer count and load forecasts taken from final 2011 COS Application. Rates from final OEB Rate Order dated July 6, 2011.

Tab 6: From 2011 COS Application – June 21/11 Reply from Kenora Hydro, page 21, proposed revenue to cost ratios.

From 2011 COS Rate Application – Final Revenue to Cost Ratios

Cost Allocation Based Calculations												
Class	Revenue Requirement - 2011 Cost Allocation Model	2010 Base Revenue Allocated Based on Proportion of Revenue at Existing Rates	Miscellaneous Revenue Allocated from 2011 Cost Allocation Model	Total Revenue	Revenue Cost Ratio	Check Revenue Cost Ratios from 2011 Cost Allocation Model	Proposed Revenue to Cost Ratio	Proposed Revenue	Misc Revenue	Proposed Base Revenue	Board Target Low	Board Target High
Residential	1,811,876	1,613,184	222,677	1,835,860	101.3%	101.32%	101.16%	1,832,947	222,677	1,610,270	85%	115%
GS < 50 kW	673,195	449,806	75,495	525,301	78.0%	78.03%	80.00%	538,556	75,495	463,061	80%	120%
GS >50	515,396	597,544	56,043	653,586	126.8%	126.81%	125.00%	644,245	56,043	588,203	80%	180%
Street Lighting	73,468	51,144	5,157	56,301	76.6%	76.63%	76.63%	56,299	5,157	51,141	70%	120%
USL	4,969	7,311	545	7,855	158.1%	158.08%	138.00%	6,857	545	6,313	80%	120%
TOTAL	3,078,904	2,718,988	359,916	3,078,904	100.0%	100.0%		3,078,904	359,916	2,718,987		

Tab 7: Column D = information from the 2006 COS Informational Filing. Column F = total from the 2011 COS Application.

Tab 8: Transformer allowance kW taken from 2011 COS Filing. Approved Transformer Allowance rate from 2011 Rate Schedule.

The Revenue-Cost Ratio Model is included in Appendix B.

Retail Transmission Service Rates:

Based on the most recent Uniform Transmission Rates (UTR) approved by the Board (EB_2010-0002) effective January 1, 2011, the current UTR's applicable to Kenora Hydro are:

- Network Service \$3.22 / kW
- Line Connection \$0.79 / kW

Once the January 1, 2012 UTR rates have been announced by the Board, it is understood that the Board will adjust Kenora Hydro's IRM to incorporate any changes to these rates.

Input Sources for RTSR Adjustment Workform

Tab 3: Current rates from most recent Tariff of Rates and Charges.

Tab 4: The most recent RRR billing determinants are taken from the 2010 RRR filing. The total 2010 kWh delivered, without losses and with an adjustment for unbilled kWh, is the 2.1.5 "Delivery" amount, 105,584,412 kWh. Amounts reported in the "Customers, Demand and Revenues" table in the 2010 RRR included the kWh uplifted for line losses.

Tab 6: The charges for Network and Line Connection to the LDC were taken from the monthly IESO invoices as issued to Kenora Hydro.

The 2012 RTSR Workform is included as Appendix C.

LRAM Rate Rider:

Kenora Hydro has included in this application a request for the establishment of a rate rider to recover lost revenues from the introduction of the OPA's conservation programs. The rate rider has been calculated based on the OPA's final LDC specific results for the years 2006 through 2010. Please note that as the OPA did not provide cumulative historical results in the 2010 Results, historical kWh savings from 2006-2009 were assumed and applied in the 2010 year, with the exception of any kW based

savings, i.e. the Demand Response programs, as the OPA had historically only included savings in the year of the program launch. Kenora Hydro did not make a claim for LRAM amounts in the 2011 COS Rate application. A one year rate rider is proposed for this LRAM claim. A summary of the total claim by class and the proposed rate rider is provided in the following table:

LRAM Rate Rider By Class					
Customer Class	Total LRAM + Carrying Charges	Unit	2011 OEB Approved kWh or kW	Proposed Rate Rider May 2012	
Residential	\$ 78,070.32	kWh	39,677,024	\$ 0.001968	
GS Under 50 kW	\$ 399.82	kWh	24,025,485	\$ 0.000017	
GS Over 50 kW	\$ 2,491.82	kW	112,043	\$ 0.022240	

Input Sources for LRAM Model

Tab = OPA Results: All inputs to Kenora Hydro's LRAM Model come directly from the OPA's e-mailed spreadsheets. These have been included in the Appendix D.

The working papers to support the LRAM Rate Rider are included as Appendix D.

Late Payment Class Action Recovery:

Kenora Hydro's application for a Rate Rider in its 2011 COS Application to recover this one-time expense was approved, and as the rate rider is being applied until April 30, 2012, no claim for a Rate Rider will be made in this application.

Transition to IFRS:

Kenora Hydro has maintained financial records consistent with CGAAP and will present financial information under IFRS in the next Cost of Service Application.

2012 IRM Rate Generator:

The proposed Tariff of Rates and Charges May 1, 2012, is included as Appendix G.

Input Sources for 2012 IRM Rate Generator

Tab 3 thru 8: Info taken from the latest Board Approved Tariff of Rates and Charges EB-2010-0135 effective July 1, 2011. Included as Appendix F.

Tab 9: As detailed in the above section “Deferral and Variance Account Rate Rider”.

Tab 10: Column F & G - Source is 2011 COS Application – final 2011 load data. Column K is also from the 2011 COS Application, distribution revenue as adjusted by the Board.

Tab 14: The LRAM Rate Rider is the only Rate Rider proposed for this 2012 IRM. Inputs from the LRAM Model are included as Appendix D.

Tab 15 & 16: Inputs from the RTSR Workform sheets, Appendix C.

Tab 17: Column H inputs are from the results of the Revenue-Cost Ratio Model, Tab 14 - Column M, N & O.

Tab 18 & 19 are taken from the most recent Tariff of Rates & Charges, EB-2010-0135, included as Appendix F.

Rate Impacts:

The rate impact sheets generated from the IRM are included in Appendix E. In summary:

- Residential at 800 kWh: Increase \$0.02, a 0.02% increase
- General Service Under 50 kW at 2,000 kWh: Increase \$6.31, a 2.58% increase
- General Service Over 50 kW – Error on Bill Impact Sheet – does not pick up the LRAM kW based Rate Rider.
- Unmetered Scattered Load at 12,500 kWh: Increase \$77.02, a 5.98% increase
- Streetlights – errors on Bill Impacts Sheet. Notified OEB Oct 13, 2011. Rate Model will be corrected and Kenora Hydro will update the Streetlight bill impacts as soon as possible.

The Full 2012 IRM3 Rate Generator is included as Appendix E.

APPENDIX A

2012 IRM 3 Tax Savings Workform

V1.2



Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Choose Your Utility:

Innisfil Hydro Distribution Systems Limited
Kenora Hydro Electric Corporation Ltd.

Application EB-2011-0177
OEB Application IRM3
LDC Licence #: ED-2003-0030

Application Contact Information

Name: Janice Robertson
Title: Manager of Finance & Regulatory Affairs
Phone Number: 807-467-2014
Email Address: jrobertson@kenora.ca
We are applying for rates effective: May 1, 2012
Last COS Re-based Year: 2011

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



[1. Info](#)

[2. Table of Contents](#)

[3. Re-Based Billing Determinants and Rates](#)

[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)





Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Kenora Hydro Electric Corporation Ltd.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	4,731	39,677,024		18.77	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	736	24,025,485		36.86	0.0057	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	70	43,595,864	112,043	509.19		1.6224
USL	Unmetered Scattered Load	Connection	kWh	30	145,633		15.60	0.0049	
SL	Street Lighting	Connection	kW	550	1,819,870	5,775	4.92		3.2343
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Kenora Hydro Electric Corporation Ltd.

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	4,731	39,677,024	0	18.77	0.0137	0.0000	1,065,610	543,575	0	1,609,186
General Service Less Than 50 kW	736	24,025,485	0	36.86	0.0057	0.0000	325,548	136,945	0	462,493
General Service 50 to 4,999 kW	70	43,595,864	112,043	509.19	0.0000	1.6224	427,720	0	181,779	609,498
Unmetered Scattered Load	30	145,633	0	15.60	0.0049	0.0000	5,616	714	0	6,330
Street Lighting	550	1,819,870	5,775	4.92	0.0000	3.2343	32,472	0	18,678	51,150
							1,856,966	681,234	200,457	2,738,656



Kenora Hydro Electric Corporation Ltd.

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2012
Taxable Capital	\$ 10,072,845	\$ 10,072,845
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 4,927,155	-\$ 4,927,155
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2011	2012
Regulatory Taxable Income	\$ 109,840	\$ 109,840
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ 17,025	\$ 17,025
Grossed-up Tax Amount	\$ 20,148	\$ 20,148

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 20,148	\$ 20,148
Total Tax Related Amounts	\$ 20,148	\$ 20,148
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0





Ontario Energy Board

2012 IRM 3 Tax Savings Workform

Kenora Hydro Electric Corporation Ltd.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,609,185.6688	58.76%	\$0	39,677,024	0	\$0.0000	
General Service Less Than 50 kW	\$462,493	16.89%	\$0	24,025,485	0	\$0.0000	
General Service 50 to 4,999 kW	\$609,498	22.26%	\$0	43,595,864	112,043		\$0.0000
Unmetered Scattered Load	\$6,330	0.23%	\$0	145,633	0	\$0.0000	
Street Lighting	\$51,150	1.87%	\$0	1,819,870	5,775		\$0.0000
	\$2,738,656	100.00%	\$0				
	H		I				

APPENDIX B

2012 IRM 3 Revenue-Cost Ratio Model



Ontario Energy Board

Revenue/Cost Ratio
Model

Choose Your Utility:

Kenora Hydro Electric Corporation Ltd.

Kingston Hydro Corporation

Application

ED-2003-0030

OEB Application

IRM3

LDC Licence #:

EB-2011-0177

Application Contact Information

Name:

Janice Robertson

Title:

Manager of Finance & Regulatory
Affairs

Phone Number:

807-467-2014

Email Address:

jrobertson@kenora.ca

We are applying for
rates effective:

May 1, 2012

Last COS Re-based Year

2011

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info	8. Transformer Allowance
2. Table of Contents	9. R C Ratio Revenue
3. Re-Based Bill Det & Rates	10. Proposed R C Ratio Adj
4. Removal of Rate Adders	11. Proposed Revenue
5. Re-Based Rev From Rates	12. Proposed F V Rev Alloc
6. Decision Cost Revenue Adj	13. Proposed F V Rates
7. Revenue Offsets Allocation	14. Adjust To Proposed Rates





Ontario Energy Board
Revenue/Cost Ratio
Model

Kenora Hydro Electric Corporation Ltd.

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	4,731	39,677,024		18.77	0.0137	
GSLT50	General Service Less Than 50 kV	Customer	kWh	736	24,025,485		36.86	0.0057	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	70	43,595,864	112,043	509.19		1.6224
USL	Unmetered Scattered Load	Connection	kWh	30	145,633		15.60	0.0049	
SL	Street Lighting	Connection	kW	550	1,819,870	5,775	4.92		3.2343
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						





Ontario Energy Board

Revenue/Cost Ratio
Model

Kenora Hydro Electric Corporation Ltd.

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution
	Service	Distribution	Distribution	Charge Rate	Volumetric kWh	Volumetric kW
	Charge A	Volumetric Rate kWh B	Volumetric Rate kW C	Adders D	Rate Adders E	Rate Adders F
Residential	18.77	0.0137	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	36.86	0.0057	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	509.19	0.0000	1.6224	0.00	0.0000	0.0000
Unmetered Scattered Load	15.60	0.0049	0.0000	0.00	0.0000	0.0000
Street Lighting	4.92	0.0000	3.2343	0.00	0.0000	0.0000





Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Re-based Connections	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
	A	B	C	D	E	F				
Residential	4,731	39,677,024	0	18.77	0.0137	0.0000	1,065,610	543,575	0	1,609,186
General Service Less Than 50 kW	736	24,025,485	0	36.86	0.0057	0.0000	325,548	136,945	0	462,493
General Service 50 to 4,999 kW	70	43,595,864	112,043	509.19	0.0000	1.6224	427,720	0	181,779	609,498
Unmetered Scattered Load	30	145,633	0	15.60	0.0049	0.0000	5,616	714	0	6,330
Street Lighting	550	1,819,870	5,775	4.92	0.0000	3.2343	32,472	0	18,678	51,150
							1,856,966	681,234	200,457	2,738,656





Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transition Year 1 2012	Transition Year 2 2013	Transition Year 3 2014	Transition Year 4 2015	Transition Year 5 2016
Residential	No Change	101.16%	101.16%	101.16%	101.16%	101.16%	101.16%
General Service Less Than 50 kW	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
General Service 50 to 4,999 kW	Rebalance	125.00%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Change	138.00%	129.00%	120.00%	0.00%	0.00%	0.00%
Street Lighting	No Change	76.63%	76.63%	76.63%	76.63%	76.63%	76.63%



Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational

Rate Class	Filing Revenue Offsets	Percentage Split C= A / B	Allocated Revenue Offsets
	A		E = D * C
Residential	240,845	65.52%	235,817
General Service Less Than 50 kW	82,743	22.51%	81,016
General Service 50 to 4,999 kW	37,853	10.30%	37,063
Unmetered Scattered Load	721	0.20%	706
Street Lighting	5,428	1.48%	5,315
	367,590	100.00%	359,916
	B		D





Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	21,295	35,492	0.6000	1.6224	112,043	1.4323
Unmetered Scattered Load	No						
Street Lighting	No						
		B	D				
		21,295					
						H	



Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections				Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	Billed kWh	Billed kW	C	D	E	F	*12	H = B * E	I = C * F	J = G + H + I
Residential	4,731	39,677,024	0	0	18.77	0.0137	0.0000	1,065,610	543,575	0	1,609,186
General Service Less Than 50 kW	736	24,025,485	0	0	36.86	0.0057	0.0000	325,548	136,945	0	462,493
General Service 50 to 4,999 kW	70	43,595,864	112,043	0	509.19	0.0000	1.4323	427,720	0	160,483	588,203
Unmetered Scattered Load	30	145,633	0	0	15.60	0.0049	0.0000	5,616	714	0	6,330
Street Lighting	550	1,819,870	5,775	0	4.92	0.0000	3.2343	32,472	0	18,678	51,150
								1,856,966	681,234	179,161	2,717,361



Kenora Hydro Electric Corporation Ltd.

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D			
Residential	\$ 1,845,003	1.01	\$ 1,823,846	1.01	\$ 1,845,003	\$ 0	0.0%
General Service Less Than 50 kW	\$ 543,508	0.80	\$ 679,385	0.80	\$ 543,508	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 625,266	1.25	\$ 500,213	1.25	\$ 625,725	\$ 459	0.1%
Unmetered Scattered Load	\$ 7,036	1.38	\$ 5,098	1.29	\$ 6,577	-\$ 459	-6.5%
Street Lighting	\$ 56,465	0.77	\$ 73,685	0.77	\$ 56,465	\$ 0	0.0%
	<u>\$ 3,077,277</u>		<u>\$ 3,082,227</u>		<u>\$ 3,077,277</u>	<u>-\$ 0</u>	<u>0.0%</u>
Out of Balance					-		
Final ?					Yes		



Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re-	Revenue	Re-based	Revenue
	Revenue By	Based Revenue	Requirement	Transformer	Requirement
	Revenue Cost	Offsets	from Rates	Allowance	from Rates
	Ratio		Before		
	A	B	Transformer	D	E = C + D
			Allowance		
			C = A - B		
Residential	\$ 1,845,003	\$ 235,817	\$ 1,609,186	\$ -	\$ 1,609,186
General Service Less Than 50 kW	\$ 543,508	\$ 81,016	\$ 462,493	\$ -	\$ 462,493
General Service 50 to 4,999 kW	\$ 625,725	\$ 37,063	\$ 588,662	\$ 21,295	\$ 609,957
Unmetered Scattered Load	\$ 6,577	\$ 706	\$ 5,871	\$ -	\$ 5,871
Street Lighting	\$ 56,465	\$ 5,315	\$ 51,150	\$ -	\$ 51,150
	<u>\$ 3,077,277</u>	<u>\$ 359,916</u>	<u>\$ 2,717,361</u>	<u>\$ 21,295</u>	<u>\$ 2,738,656</u>



Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 1,609,186	66.2%	33.8%	0.0%	\$ 1,065,610	\$ 543,575	\$ -	\$ 1,609,186
General Service Less Than 50 kW	\$ 462,493	70.4%	29.6%	0.0%	\$ 325,548	\$ 136,945	\$ -	\$ 462,493
General Service 50 to 4,999 kW	\$ 609,957	70.2%	0.0%	29.8%	\$ 428,042	\$ -	\$ 181,915	\$ 609,957
Unmetered Scattered Load	\$ 5,871	88.7%	11.3%	0.0%	\$ 5,209	\$ 662	\$ -	\$ 5,871
Street Lighting	\$ 51,150	63.5%	0.0%	36.5%	\$ 32,472	\$ -	\$ 18,678	\$ 51,150
	\$ 2,738,656				\$ 1,856,880	\$ 681,182	\$ 200,593	\$ 2,738,656



Kenora Hydro Electric Corporation Ltd.

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 1,065,610	\$ 543,575	\$ -	4,731	39,677,024	0	18.77	0.0137	-
General Service Less Than 50 kW	\$ 325,548	\$ 136,945	\$ -	736	24,025,485	0	36.86	0.0057	-
General Service 50 to 4,999 kW	\$ 428,042	\$ -	\$ 181,915	70	43,595,864	112,043	509.57	-	1.6236
Unmetered Scattered Load	\$ 5,209	\$ 662	\$ -	30	145,633	0	14.47	0.0045	-
Street Lighting	\$ 32,472	\$ -	\$ 18,678	550	1,819,870	5,775	4.92	-	3.2343



Ontario Energy Board

Revenue/Cost Ratio Model

Kenora Hydro Electric Corporation Ltd.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment		
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Required Base Service Charge	Base Distribution Volumetric Rate kWh	Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 18.77	\$ 0.0137	\$ -	\$ 18.77	\$ 0.0137	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 36.86	\$ 0.0057	\$ -	\$ 36.86	\$ 0.0057	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 509.57	\$ -	\$ 1.6236	\$ 509.19	\$ -	\$ 1.6224	\$ 0.38	\$ -	\$ 0.0012
Unmetered Scattered Load	\$ 14.47	\$ 0.0045	\$ -	\$ 15.60	\$ 0.0049	\$ -	-\$ 1.13	-\$ 0.0004	\$ -
Street Lighting	\$ 4.92	\$ -	\$ 3.2343	\$ 4.92	\$ -	\$ 3.2343	\$ -	\$ -	\$ -

APPENDIX C

2012 IRM 3 RSTR Workform



Ontario Energy Board

**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS****Choose Your Utility:**
Application Type: IRM3
OEB Application #: EB-2011-0177
LDC Licence #: ED-2003-0030Last COS OEB Application #: EB-2010-0135
Last COS Re-Basing Year: 2011**Application Contact Information**

Name:

Title:

Phone Number:

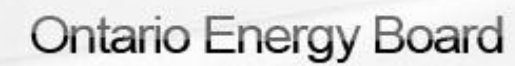
Email Address:

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



- | | |
|--|--|
| 1. Info | 7. Current Wholesale |
| 2. Table of Contents | 8. Forecast Wholesale |
| 3. Rate Classes | 9. Adj Network to Current WS |
| 4. RRR Data | 10. Adj Conn. to Current WS |
| 5. UTRs and Sub-Transmission | 11. Adj Network to Forecast WS |
| 6. Historical Wholesale | 12. Adj Conn. to Forecast WS |



RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

[illegible]



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	38,358,021		1.0430		40,007,416	-
General Service Less Than 50 kW	kWh	23,209,579		1.0430		24,207,591	-
General Service 50 to 4,999 kW	kW	42,340,220	104,670		55.44%	42,340,220	104,670
Unmetered Scattered Load	kWh	165,518		1.0430		172,635	-
Street Lighting	kW	1,511,074	4,741		43.68%	1,511,074	4,741



Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

Uniform Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>





Ontario Energy Board

RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,705	\$2.97	\$ 58,524	20,611	\$0.73	\$ 15,046		\$0.00		\$ 15,046
February	19,611	\$2.97	\$ 58,245	19,611	\$0.73	\$ 14,316		\$0.00		\$ 14,316
March	15,751	\$2.97	\$ 46,780	16,127	\$0.73	\$ 11,773		\$0.00		\$ 11,773
April	13,628	\$2.97	\$ 40,475	13,990	\$0.73	\$ 10,213		\$0.00		\$ 10,213
May	13,350	\$2.97	\$ 39,650	14,468	\$0.73	\$ 10,562		\$0.00		\$ 10,562
June	14,575	\$2.97	\$ 43,288	14,903	\$0.73	\$ 10,879		\$0.00		\$ 10,879
July	15,283	\$2.97	\$ 45,393	17,249	\$0.73	\$ 12,592		\$0.00		\$ 12,592
August	15,482	\$2.97	\$ 45,982	18,214	\$0.73	\$ 13,296		\$0.00		\$ 13,296
September	14,143	\$2.97	\$ 42,005	14,271	\$0.73	\$ 10,418		\$0.00		\$ 10,418
October	13,711	\$2.97	\$ 40,722	15,120	\$0.73	\$ 11,038		\$0.00		\$ 11,038
November	17,569	\$2.97	\$ 52,180	18,407	\$0.73	\$ 13,437		\$0.00		\$ 13,437
December	19,372	\$2.97	\$ 57,535	20,572	\$0.73	\$ 15,018		\$0.00		\$ 15,018
Total	192,180	\$ 2.97	\$ 570,778	203,543	\$ 0.73	\$ 148,587	-	\$ -	\$ -	\$ 148,587

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,705	\$2.97	\$ 58,524	20,611	\$0.73	\$ 15,046	-	\$0.00	\$ -	\$ 15,046
February	19,611	\$2.97	\$ 58,245	19,611	\$0.73	\$ 14,316	-	\$0.00	\$ -	\$ 14,316
March	15,751	\$2.97	\$ 46,780	16,127	\$0.73	\$ 11,773	-	\$0.00	\$ -	\$ 11,773
April	13,628	\$2.97	\$ 40,475	13,990	\$0.73	\$ 10,213	-	\$0.00	\$ -	\$ 10,213
May	13,350	\$2.97	\$ 39,650	14,468	\$0.73	\$ 10,562	-	\$0.00	\$ -	\$ 10,562
June	14,575	\$2.97	\$ 43,288	14,903	\$0.73	\$ 10,879	-	\$0.00	\$ -	\$ 10,879
July	15,283	\$2.97	\$ 45,393	17,249	\$0.73	\$ 12,592	-	\$0.00	\$ -	\$ 12,592
August	15,482	\$2.97	\$ 45,982	18,214	\$0.73	\$ 13,296	-	\$0.00	\$ -	\$ 13,296
September	14,143	\$2.97	\$ 42,005	14,271	\$0.73	\$ 10,418	-	\$0.00	\$ -	\$ 10,418
October	13,711	\$2.97	\$ 40,722	15,120	\$0.73	\$ 11,038	-	\$0.00	\$ -	\$ 11,038
November	17,569	\$2.97	\$ 52,180	18,407	\$0.73	\$ 13,437	-	\$0.00	\$ -	\$ 13,437
December	19,372	\$2.97	\$ 57,535	20,572	\$0.73	\$ 15,018	-	\$0.00	\$ -	\$ 15,018
Total	192,180	\$ 2.97	\$ 570,778	203,543	\$ 0.73	\$ 148,587	-	\$ -	\$ -	\$ 148,587





Ontario Energy Board

RTSR WORK FORMFOR
ELECTRICITY DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	19,705	\$ 3.2200	\$ 63,450	20,611	\$ 0.7900	\$ 16,283	-	\$ 1.7700	\$ -	\$ 16,283
	February	19,611	\$ 3.2200	\$ 63,147	19,611	\$ 0.7900	\$ 15,493	-	\$ 1.7700	\$ -	\$ 15,493
	March	15,751	\$ 3.2200	\$ 50,718	16,127	\$ 0.7900	\$ 12,740	-	\$ 1.7700	\$ -	\$ 12,740
	April	13,628	\$ 3.2200	\$ 43,882	13,990	\$ 0.7900	\$ 11,052	-	\$ 1.7700	\$ -	\$ 11,052
	May	13,350	\$ 3.2200	\$ 42,987	14,468	\$ 0.7900	\$ 11,430	-	\$ 1.7700	\$ -	\$ 11,430
	June	14,575	\$ 3.2200	\$ 46,932	14,903	\$ 0.7900	\$ 11,773	-	\$ 1.7700	\$ -	\$ 11,773
	July	15,283	\$ 3.2200	\$ 49,211	17,249	\$ 0.7900	\$ 13,627	-	\$ 1.7700	\$ -	\$ 13,627
	August	15,482	\$ 3.2200	\$ 49,852	18,214	\$ 0.7900	\$ 14,389	-	\$ 1.7700	\$ -	\$ 14,389
	September	14,143	\$ 3.2200	\$ 45,540	14,271	\$ 0.7900	\$ 11,274	-	\$ 1.7700	\$ -	\$ 11,274
	October	13,711	\$ 3.2200	\$ 44,149	15,120	\$ 0.7900	\$ 11,945	-	\$ 1.7700	\$ -	\$ 11,945
	November	17,569	\$ 3.2200	\$ 56,572	18,407	\$ 0.7900	\$ 14,542	-	\$ 1.7700	\$ -	\$ 14,542
	December	19,372	\$ 3.2200	\$ 62,378	20,572	\$ 0.7900	\$ 16,252	-	\$ 1.7700	\$ -	\$ 16,252
	Total	192,180	\$ 3.22	\$ 618,819	203,543	\$ 0.79	\$ 160,799	-	\$ -	\$ -	\$ 160,799

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
	Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	19,705	\$ 3.22	\$ 63,450	20,611	\$ 0.79	\$ 16,283	-	\$ -	\$ -	\$ 16,283
	February	19,611	\$ 3.22	\$ 63,147	19,611	\$ 0.79	\$ 15,493	-	\$ -	\$ -	\$ 15,493
	March	15,751	\$ 3.22	\$ 50,718	16,127	\$ 0.79	\$ 12,740	-	\$ -	\$ -	\$ 12,740
	April	13,628	\$ 3.22	\$ 43,882	13,990	\$ 0.79	\$ 11,052	-	\$ -	\$ -	\$ 11,052
	May	13,350	\$ 3.22	\$ 42,987	14,468	\$ 0.79	\$ 11,430	-	\$ -	\$ -	\$ 11,430
	June	14,575	\$ 3.22	\$ 46,932	14,903	\$ 0.79	\$ 11,773	-	\$ -	\$ -	\$ 11,773
	July	15,283	\$ 3.22	\$ 49,211	17,249	\$ 0.79	\$ 13,627	-	\$ -	\$ -	\$ 13,627
	August	15,482	\$ 3.22	\$ 49,852	18,214	\$ 0.79	\$ 14,389	-	\$ -	\$ -	\$ 14,389
	September	14,143	\$ 3.22	\$ 45,540	14,271	\$ 0.79	\$ 11,274	-	\$ -	\$ -	\$ 11,274
	October	13,711	\$ 3.22	\$ 44,149	15,120	\$ 0.79	\$ 11,945	-	\$ -	\$ -	\$ 11,945
	November	17,569	\$ 3.22	\$ 56,572	18,407	\$ 0.79	\$ 14,542	-	\$ -	\$ -	\$ 14,542
	December	19,372	\$ 3.22	\$ 62,378	20,572	\$ 0.79	\$ 16,252	-	\$ -	\$ -	\$ 16,252
	Total	192,180	\$ 3.22	\$ 618,819	203,543	\$ 0.79	\$ 160,799	-	\$ -	\$ -	\$ 160,799





Ontario Energy Board

RTSR WORK FORM
FOR
ELECTRICITY DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,705	\$ 3.2200	\$ 63,450	20,611	\$ 0.7900	\$ 16,283	-	\$ 1.7700	\$ -	\$ 16,283
February	19,611	\$ 3.2200	\$ 63,147	19,611	\$ 0.7900	\$ 15,493	-	\$ 1.7700	\$ -	\$ 15,493
March	15,751	\$ 3.2200	\$ 50,718	16,127	\$ 0.7900	\$ 12,740	-	\$ 1.7700	\$ -	\$ 12,740
April	13,628	\$ 3.2200	\$ 43,882	13,990	\$ 0.7900	\$ 11,052	-	\$ 1.7700	\$ -	\$ 11,052
May	13,350	\$ 3.2200	\$ 42,987	14,468	\$ 0.7900	\$ 11,430	-	\$ 1.7700	\$ -	\$ 11,430
June	14,575	\$ 3.2200	\$ 46,932	14,903	\$ 0.7900	\$ 11,773	-	\$ 1.7700	\$ -	\$ 11,773
July	15,283	\$ 3.2200	\$ 49,211	17,249	\$ 0.7900	\$ 13,627	-	\$ 1.7700	\$ -	\$ 13,627
August	15,482	\$ 3.2200	\$ 49,852	18,214	\$ 0.7900	\$ 14,389	-	\$ 1.7700	\$ -	\$ 14,389
September	14,143	\$ 3.2200	\$ 45,540	14,271	\$ 0.7900	\$ 11,274	-	\$ 1.7700	\$ -	\$ 11,274
October	13,711	\$ 3.2200	\$ 44,149	15,120	\$ 0.7900	\$ 11,945	-	\$ 1.7700	\$ -	\$ 11,945
November	17,569	\$ 3.2200	\$ 56,572	18,407	\$ 0.7900	\$ 14,542	-	\$ 1.7700	\$ -	\$ 14,542
December	19,372	\$ 3.2200	\$ 62,378	20,572	\$ 0.7900	\$ 16,252	-	\$ 1.7700	\$ -	\$ 16,252
Total	192,180	\$ 3.22	\$ 618,819	203,543	\$ 0.79	\$ 160,799	-	\$ -	\$ -	\$ 160,799

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,705	\$ 3.22	\$ 63,450	20,611	\$ 0.79	\$ 16,283	-	\$ -	\$ -	\$ 16,283
February	19,611	\$ 3.22	\$ 63,147	19,611	\$ 0.79	\$ 15,493	-	\$ -	\$ -	\$ 15,493
March	15,751	\$ 3.22	\$ 50,718	16,127	\$ 0.79	\$ 12,740	-	\$ -	\$ -	\$ 12,740
April	13,628	\$ 3.22	\$ 43,882	13,990	\$ 0.79	\$ 11,052	-	\$ -	\$ -	\$ 11,052
May	13,350	\$ 3.22	\$ 42,987	14,468	\$ 0.79	\$ 11,430	-	\$ -	\$ -	\$ 11,430
June	14,575	\$ 3.22	\$ 46,932	14,903	\$ 0.79	\$ 11,773	-	\$ -	\$ -	\$ 11,773
July	15,283	\$ 3.22	\$ 49,211	17,249	\$ 0.79	\$ 13,627	-	\$ -	\$ -	\$ 13,627
August	15,482	\$ 3.22	\$ 49,852	18,214	\$ 0.79	\$ 14,389	-	\$ -	\$ -	\$ 14,389
September	14,143	\$ 3.22	\$ 45,540	14,271	\$ 0.79	\$ 11,274	-	\$ -	\$ -	\$ 11,274
October	13,711	\$ 3.22	\$ 44,149	15,120	\$ 0.79	\$ 11,945	-	\$ -	\$ -	\$ 11,945
November	17,569	\$ 3.22	\$ 56,572	18,407	\$ 0.79	\$ 14,542	-	\$ -	\$ -	\$ 14,542
December	19,372	\$ 3.22	\$ 62,378	20,572	\$ 0.79	\$ 16,252	-	\$ -	\$ -	\$ 16,252
Total	192,180	\$ 3.22	\$ 618,819	203,543	\$ 0.79	\$ 160,799	-	\$ -	\$ -	\$ 160,799





Ontario Energy Board

RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0059	40,007,416	-	\$ 236,044	39.5%	\$ 244,570	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0052	24,207,591	-	\$ 125,879	21.1%	\$ 130,426	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1657	42,340,220	104,670	\$ 226,684	38.0%	\$ 234,872	\$ 2.2439
Unmetered Scattered Load	kWh	\$ 0.0052	172,635	-	\$ 898	0.2%	\$ 930	\$ 0.0054
Street Lighting	kW	\$ 1.6330	1,511,074	4,741	\$ 7,742	1.3%	\$ 8,022	\$ 1.6920
					\$ 597,247			



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0016	40,007,416	-	\$ 64,012	40.8%	\$ 65,555	\$ 0.0016
General Service Less Than 50 kW	kWh	\$ 0.0014	24,207,591	-	\$ 33,891	21.6%	\$ 34,708	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$ 0.5434	42,340,220	104,670	\$ 56,878	36.2%	\$ 58,249	\$ 0.5565
Unmetered Scattered Load	kWh	\$ 0.0014	172,635	-	\$ 242	0.2%	\$ 248	\$ 0.0014
Street Lighting	kW	\$ 0.4200	1,511,074	4,741	\$ 1,991	1.3%	\$ 2,039	\$ 0.4301
					\$ 157,013			



**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0061	40,007,416	-	\$ 244,570	39.5%	\$ 244,570	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0054	24,207,591	-	\$ 130,426	21.1%	\$ 130,426	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.2439	42,340,220	104,670	\$ 234,872	38.0%	\$ 234,872	\$ 2.2439
Unmetered Scattered Load	kWh	\$ 0.0054	172,635	-	\$ 930	0.2%	\$ 930	\$ 0.0054
Street Lighting	kW	\$ 1.6920	1,511,074	4,741	\$ 8,022	1.3%	\$ 8,022	\$ 1.6920
					<u>\$ 618,819</u>			





Ontario Energy Board

RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0016	40,007,416	-	\$ 65,555	40.8%	\$ 65,555	\$ 0.0016
General Service Less Than 50 kW	kWh	\$	0.0014	24,207,591	-	\$ 34,708	21.6%	\$ 34,708	\$ 0.0014
General Service 50 to 4,999 kW	kW	\$	0.5565	42,340,220	104,670	\$ 58,249	36.2%	\$ 58,249	\$ 0.5565
Unmetered Scattered Load	kWh	\$	0.0014	172,635	-	\$ 248	0.2%	\$ 248	\$ 0.0014
Street Lighting	kW	\$	0.4301	1,511,074	4,741	\$ 2,039	1.3%	\$ 2,039	\$ 0.4301
						<u>\$ 160,799</u>			



Ontario Energy Board

RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0061	\$	0.0016
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	2.2439	\$	0.5565
Unmetered Scattered Load	kWh	\$	0.0054	\$	0.0014
Street Lighting	kW	\$	1.6920	\$	0.4301

APPENDIX D

2012 IRM 3 LRAM Supporting Documents

LRAM Rate Rider By Class

Customer Class	Total LRAM + Carrying Charges	Unit	2011 OEB Approved kWh or kW	Proposed Rate Rider May 2012
Residential	\$ 78,070.32	kWh	39,677,024	\$ 0.001968
GS Under 50 kW	\$ 399.82	kWh	24,025,485	\$ 0.000017
GS Over 50 kW	\$ 2,491.82	kW	112,043	\$ 0.022240

Summary of LRAM and Carrying Charges by Class

Rate Class	2006 LRAM	Carrying Chg 5.14%	2007 LRAM	Carrying Chg 4.72%	2008 LRAM	Carrying Chg 3.98%	2009 LRAM	Carrying Chg 1.14%	2010 LRAM	Carrying Chg 0.80%	Grand Total
Residential	\$ 3,358.05	\$ 172.60	\$ 16,008.00	\$ 755.58	\$ 18,068.33	\$ 719.12	\$ 19,042.67	\$ 217.09	\$ 19,572.30	\$ 156.58	\$ 78,070.32
General Service <50kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 192.00	\$ 2.19	\$ 204.00	\$ 1.63	\$ 399.82
General Service > 50kW	\$ 267.60	\$ 13.75	\$ 354.28	\$ 16.72	\$ 633.25	\$ 25.20	\$ 627.87	\$ 7.16	\$ 541.65	\$ 4.33	\$ 2,491.82
Total	\$ 3,625.65	\$ 186.36	\$ 16,362.28	\$ 772.30	\$ 18,701.59	\$ 744.32	\$ 19,862.54	\$ 226.43	\$ 20,317.95	\$ 162.54	\$ 80,961.95

Carrying Charges calculated at average OEB prescribed rate for the year

Calculation of LRAM by Class and Year

2006						
Rate Class/Program	kWh	kW	April 2005 Rate	May 2006 Rate	Lost Revenue	Verification Method
Residential OPA Programs	366,000	29.20	0.0079	\$0.0096	\$3,358.05	OPA Results
General Service >50kW OPA Programs	0	232.60	\$0.9851	\$1.2056	\$267.60	OPA Results
Total	366,000	261.80			\$3,625.65	

2007					
kWh	kW	May 2006 Rate	May 2007 Rate	Lost Revenue	Verification Method
1,656,000	115.30	\$0.0096	\$0.0097	\$16,008.00	OPA Results
0	292.10	\$1.2056	\$1.21650	\$354.28	OPA Results
1,656,000	407.40			\$16,362.28	

2008						
Rate Class/Program	kWh	kW	May 2007 Rate	May 2008 Rate	Lost Revenue	Verification Method
Residential OPA Programs	1,850,000	135.60	\$0.0097	\$0.0098	\$18,068.33	OPA Results
General Service >50kW OPA Programs	0	0.00	\$0.00000	\$0.00000	\$0.00	
General Service > 50kW OPA Programs	223,000	517.80	\$1.2165	\$1.2262	\$633.25	OPA Results
Total	2,073,000	653.40			\$18,701.59	

2009					
kWh	kW	May 2008 Rate	May 2009 Rate	Lost Revenue	Verification Method
1,930,000	155.30	\$0.0098	\$0.0099	\$19,042.67	OPA Results
48,000	12.30	\$0.0040	\$0.0040	\$192.00	OPA Results
441,000	509.00	\$1.2262	\$1.2372	\$627.87	OPA Results
2,419,000	676.60			\$19,862.54	

2010						
Rate Class/Program	kWh	kW	May 2009 Rate	May 2010 Rate	Lost Revenue	Verification Method
Residential OPA Programs	1,977,000	155.30	\$0.0099	\$0.0099	\$19,572.30	OPA Results
General Service < 50kw OPA Programs	51,000	12.30	\$0.00400	\$0.00400	\$204.00	OPA Results
General Service >50kW OPA Programs	524,000	437.80	\$1.2372	\$1.2372	\$541.65	OPA Results
Total	2,552,000	593.10			\$20,317.95	

Details of OPA Program Results by Year and Class

CUSTOMER CLASS PROGRAM	2006		2007		2008		2009		2010	
	NET DEMAND kW	NET kWh	NET DEMAND kW	NET kWh	NET DEMAND kW	NET kWh	NET DEMAND kW	NET kWh	NET DEMAND kW	NET kWh
Residential										
Every kW Counts = 2006	4.1	348,000	4.1	348,000	4.1	348,000	4.1	348,000	4.1	348,000
Electricity Resources Demand = 2006	11.4	0	0	0	0	0	0	0	0	0
Cool Savings Rebate = 2006	12.4	13,000	12.4	13,000	12.4	13,000	12.4	13,000	12.4	13,000
Secondary Fridge Retirement = 2006	1.2	5,000	1.2	5,000	1.2	5,000	1.2	5,000	1.2	5,000
Every kW Counts = 2007	0	0	4.8	125,000	4.4	123,000	4.4	123,000	4.4	123,000
Aboriginal Pilot = 2007	0	0	43.9	918,000	43.9	918,000	43.9	918,000	43.9	918,000
Affordable Housing Project = 2007	0	0	4.6	153,000	4.6	153,000	4.6	153,000	4.6	153,000
Summer Savings = 2007	0	0	27.8	50,000	8.3	8,000	4	3,000	4	3,000
GRR = 2007	0	0	1.3	12,000	1.3	12,000	1.3	12,000	1.3	12,000
Cool & Hot Savings Rebate = 2007	0	0	13.9	21,000	13.9	21,000	13.9	21,000	13.9	21,000
Social Housing = 2007	0	0	1.3	11,000	1.3	11,000	1.3	11,000	1.3	11,000
GRR = 2008	0	0	0	0	4.6	41,000	4.6	41,000	4.6	41,000
Cool Savings Rebate = 2008	0	0	0	0	14.3	23,000	14.3	23,000	14.3	23,000
Every Kilowatt Counts = 2008	0	0	0	0	6.3	115,000	6	114,000	6	114,000
Summer Sweepstakes = 2008	0	0	0	0	15	59,000	8.6	21,000	8.6	21,000
GRR = 2009	0	0	0	0	0	0	6.5	44,000	6.5	44,000
Coll Savings Rebate = 2009	0	0	0	0	0	0	19.1	29,000	19.1	29,000
Every kW Counts = 2009	0	0	0	0	0	0	5.1	51,000	5.1	51,000
Cool Savings Rebates = 2010	0	0	0	0	0	0	0	0	0	3,000
Every kW Counts = 2010	0	0	0	0	0	0	0	0	0	19,000
GRR = 2010	0	0	0	0	0	0	0	0	0	25,000
	29	366,000	115	1,656,000	136	1,850,000	155	1,930,000	155	1,977,000
General Service Under 50 kW										
Power Savings Blitz = 2009	0	0	0	0	0	0	12.3	48,000	12.3	48,000
Power Savings Blitz = 2010									0	3,000
	0	0	0	0	0	0	12.3	48,000	12.3	51,000
General Service Over 50 kW										
Demand Response 1 = 2006	232.6	0	0	0	0	0	0	0	0	0
Demand Response = 2007	0	0	269.7	0	0	0	0	0	0	0
Electricity Resources Demand Rsp = 2007	0	0	22.4	0	0	0	0	0	0	0
ERIP = 2008	0	0	0	0	43.9	223,000	43.9	223,000	43.9	223,000
High Performance New Const = 2008	0	0	0	0	0.3	0	0.3	0	0.3	0
Demand Response = 2008	0	0	0	0	375.9	0	0	0	0	0
Demand Response 3 = 2008	0	0	0	0	72.7	0	0	0	0	0
Elect. Resources Demand Rsp = 2008	0	0	0	0	25	0	0	0	0	0
Electricity Retrofit Incentive = 2009	0	0	0	0	0	0	20.1	136,000	20.1	136,000
High Performance New Const = 2009	0	0	0	0	0	0	3.5	8,000	3.5	8,000
Demand Response = 2009	0	0	0	0	0	0	156.7	7,000	0	0
Demand Response 2 = 2009	0	0	0	0	0	0	106.4	66,000	0	0
Demand Response 3 = 2009	0	0	0	0	0	0	152	1,000	0	0
Electricity Resources DR = 2009	0	0	0	0	0	0	26.1	0	0	0
High Perform New Const = 2010	0	0	0	0	0	0	0	0	10	26,000
Multi-family Energy Efficiency = 2010	0	0	0	0	0	0	0	0	0	3,000
Demand Response 3 = 2010	0	0	0	0	0	0	0	0	220	4,000
Loblaw & York DR = 2010	0	0	0	0	0	0	0	0	30	0
Demand Response 2 = 2010	0	0	0	0	0	0	0	0	110	124,000
	232.6	0	292.1	0	517.8	223,000	509	441,000	438	524,000
GRAND TOTALS PER OPA REPORTS	261.7	366,000	407.4	1,656,000	653.4	2,073,000	676.6	2,419,000	605.4	2,552,000
Data from 2009 carried forward to 2010 for all programs with the exception of the Demand Response programs.										

APPENDIX E

2012 IRM 3 Rate Generator



Ontario Energy Board

3RD Generation Incentive
Regulation Model

Choose Your Utility:

Innisfil Hydro Distribution Systems Limited

Kenora Hydro Electric Corporation Ltd.

Application Type: IRM3
OEB Application #: EB-2011-0177
LDC Licence #: ED-2003-0030

Application Contact Information

Name:

Janice Robertson

Title:

Manager of Finance & Regulatory Affairs

Phone Number:

807-467-2014

Email Address:

jrobertson@kenora.ca

We are applying for rates effective:

May 1, 2012

Please indicate the version of Microsoft Excel that you are currently using:

Excel 2007

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Table of Contents

1. [Info](#)
2. [Table of Contents](#)
3. [Rate Classes](#)
4. [Current Monthly Fixed Charges](#)
5. [Current Distribution Volumetric Rates](#)
6. [Current Volumetric Rate Riders](#)
7. [Current RTSR-Network Rates](#)
8. [Current RTSR-Connection Rates](#)
9. [2012 Continuity Schedule for Deferral and Variance Accounts](#)
10. [Deferral/Variance Accounts - Billing Determinants](#)
11. [Deferral/Variance Accounts - Cost Allocation](#)
12. [Deferral/Variance Accounts - Calculation of Rate Riders](#)
13. [Proposed Monthly Fixed Charges](#)
14. [Proposed Volumetric Rate Riders](#)
15. [Proposed RTSR-Network Rates](#)
16. [Proposed RTSR-Connection Rates](#)
17. [Adjustments for Revenue/Cost Ratio and GDP-IPI - X](#)
18. [Loss Factors - Current and Proposed \(if applicable\)](#)
19. [Other Charges](#)
20. [2012 Final Tariff of Rates and Charges](#)
21. [Bill Impacts](#)



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

[illegible]



3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

[illegible]





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01370
General Service Less Than 50 kW	\$/kWh	0.00570
General Service 50 to 4,999 kW	\$/kW	1.62240
Unmetered Scattered Load	\$/kWh	0.00490
Street Lighting	\$/kW	3.23430



3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. ****Note:** Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590
General Service Less Than 50 kW		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
General Service 50 to 4,999 kW		
Retail Transmission Rate – Network Service Rate	\$/kW	2.16570
Unmetered Scattered Load		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520
Street Lighting		
Retail Transmission Rate – Network Service Rate	\$/kW	1.63300

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140
General Service 50 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.54340
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.42000



Ontario Energy Board

3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ⁵	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account		1521										
Deferred Payments in Lieu of Taxes		1562										
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

^{2A} Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

³ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

⁴ Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

⁵ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

⁶ If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

⁷ Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, please refer to the 2006 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to December 31, 2010 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to December 31, 2010 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

		2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ⁵	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562										\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision. (e.g., if the Board decision shows a positive amount, the disposition amount should also be positive; if the Board decision shows a negative amount, the disposition amount should also be negative.)

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in 2006. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2010 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, please refer to the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board, this will allow for the correct starting point for the 2012 EDR process requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ⁵	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision. (e.g. if the Board decision is a credit, the disposition amount should be a credit, and if the Board decision is a debit, the disposition amount should be a debit).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in 2006 EDR. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. For further instructions, please refer to the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board, this will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ⁵	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -		
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., if the opening principal amount is positive, the disposition amount must be negative, and vice versa).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in 2006 EDR. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 I
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decemt
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for
squiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ⁵	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 306,335	-\$ 306,335	\$ -			-\$ 25,341	-\$ 25,341	
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 5,316	-\$ 5,316	\$ -			-\$ 1,520	-\$ 1,520	
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 458,795	-\$ 458,795	\$ -			-\$ 48,237	-\$ 48,237	
RSVA - Power (excluding Global Adjustment)	1588	\$ -			\$ 76,709	\$ 76,709	\$ -			\$ 13,842	\$ 13,842	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 153,917	\$ 153,917	\$ -			\$ 1,644	\$ 1,644	
Recovery of Regulatory Asset Balances	1590	\$ -			\$ 111,414	\$ 111,414	\$ -			-\$ 110,046	-\$ 110,046	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 428,406	-\$ 428,406	\$ -	\$ -	\$ -	-\$ 169,658	-\$ 169,658	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	-\$ 582,323	-\$ 582,323	\$ -	\$ -	\$ -	-\$ 171,302	-\$ 171,302	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ -	\$ -	\$ -	\$ 153,917	\$ 153,917	\$ -	\$ -	\$ -	\$ 1,644	\$ 1,644
Special Purpose Charge Assessment Variance Account		1521										
Deferred Payments in Lieu of Taxes		1562	\$ -			\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562			\$ -	\$ -	\$ -	-\$ 428,406	-\$ 428,406	\$ -	\$ -	\$ -	-\$ 169,658	-\$ 169,658
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs v
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of tl
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved di
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the trans
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, .
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Janu
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances app
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period h
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, incl



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, please refer to the 2010 EDR process (CoS or IRM) you received approval for the December 31, 2010 balance adjusted for the disposed balances approved by the Board.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 balance adjusted for the disposed balances approved by the Board. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 balance adjusted for the disposed balances approved by the Board, this will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ³ Adjustments during Q1 2010	Other ³ Adjustments during Q2 2010	Other ³ Adjustments during Q3 2010	Other ³ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ³	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts														
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 306,335	-\$ 117,269						-\$ 423,604	-\$ 25,341	-\$ 2,645			-\$ 27,986
RSVA - Retail Transmission Network Charge	1584	-\$ 5,316	-\$ 11,266						-\$ 16,582	-\$ 1,520	\$ 222			-\$ 1,298
RSVA - Retail Transmission Connection Charge	1586	-\$ 458,795	\$ 30,643						-\$ 428,152	-\$ 48,237	-\$ 3,366			-\$ 51,603
RSVA - Power (excluding Global Adjustment)	1588	\$ 76,709	-\$ 11,220						\$ 65,489	\$ 13,842	\$ 1,803			\$ 15,645
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	-\$ 21,658						\$ 132,259	\$ 1,644	\$ 301			\$ 1,945
Recovery of Regulatory Asset Balances	1590	\$ 111,414	\$ -						\$ 111,414	-\$ 110,046	\$ 828			-\$ 109,218
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 428,406	-\$ 130,770	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 559,176	-\$ 169,658	-\$ 2,857	\$ -	\$ -	-\$ 172,515
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 582,323	-\$ 109,112	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 691,435	-\$ 171,302	-\$ 3,158	\$ -	\$ -	-\$ 174,460
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	-\$ 21,658	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,259	\$ 1,644	\$ 301	\$ -	\$ -	\$ 1,945
Special Purpose Charge Assessment Variance Account	1521								\$ -					\$ -
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		-\$ 428,406	-\$ 130,770	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 559,176	-\$ 169,658	-\$ 2,857	\$ -	\$ -	-\$ 172,515
The following is not included in the total claim but are included on a memo basis:														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision. (e.g. if the Board decision is a credit, the disposition amount should be a credit, and if the Board decision is a debit, the disposition amount should be a debit).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in the 2006 EDR process. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide explanations for the nature of the adjustments. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For more information, please refer to the notes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the date of the Board's approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2011 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2011					Projected Interest on Dec-31-10 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition		Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts											
LV Variance Account	1550			\$ -	\$ -				\$ -		\$ -
RSVA - Wholesale Market Service Charge	1580	-\$ 306,335	-\$ 27,748	-\$ 117,269	-\$ 238		-\$ 4,350	-\$ 572	-\$ 122,429	-\$ 451,590	\$ -
RSVA - Retail Transmission Network Charge	1584	-\$ 5,316	-\$ 1,368	-\$ 11,266	\$ 70		-\$ 205	-\$ 55	11,456	-\$ 17,881	\$ 1
RSVA - Retail Transmission Connection Charge	1586	-\$ 458,795	-\$ 51,568	\$ 30,643	-\$ 35		-\$ 3,484	\$ 148	\$ 27,272	-\$ 479,755	\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ 76,709	\$ 15,151	-\$ 11,220	\$ 494		\$ 492	-\$ 52	10,286	\$ 81,135	\$ 1
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	\$ 2,742	-\$ 21,658	-\$ 797		\$ 1,001	-\$ 104	21,558	\$ 134,205	\$ 1
Recovery of Regulatory Asset Balances	1590	\$ -	\$ -	\$ 111,414	-\$ 109,218		\$ 1,637	\$ 544	\$ 4,377	\$ 2,196	\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595			\$ -	\$ -				\$ -		\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595			\$ -	\$ -				\$ -		\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 539,820	-\$ 62,791	-\$ 19,356	-\$ 109,724		-\$ 4,909	-\$ 91	-\$ 134,080	-\$ 731,690	\$ 1
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 693,737	-\$ 65,533	\$ 2,302	-\$ 108,927		\$ 5,910	\$ 13	112,522	-\$ 865,895	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 153,917	\$ 2,742	-\$ 21,658	-\$ 797		\$ 1,001	-\$ 104	\$ 21,558	\$ 134,205	\$ 1
Special Purpose Charge Assessment Variance Account	1521								\$ -		\$ -
Deferred Payments in Lieu of Taxes	1562			\$ -	\$ -				\$ -		\$ -
Group 1 Total + 1521 + 1562		-\$ 539,820	-\$ 62,791	-\$ 19,356	-\$ 109,724		-\$ 4,909	-\$ 91	-\$ 134,080	-\$ 731,690	\$ 1
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567								\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592								\$ -		\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595								\$ -		\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition from the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential	\$/kWh	39,677,024		7,098,219	-	1,610,270	36%		
General Service Less Than 50 kW	\$/kWh	24,025,485		2,883,058	-	463,061	22%		
General Service 50 to 4,999 kW	\$/kW	43,595,864	112,043	27,325,887	70,229	588,203	40%		
Unmetered Scattered Load	\$/kWh	145,633		2,893	-	6,313	0%		
Street Lighting	\$/kW	1,819,870	5,775	-	-	51,141	2%		
Total		109,263,876	117,818	37,310,057	70,229	2,718,988	100%	0%	0%

Total Claim (including Accounts 1521 and 1562)	-\$	134,080
Total Claim for Threshold Test (All Group 1 Accounts)	-\$	134,080
Threshold Test ³ (Total Claim per kWh)	-	0.00123

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

Deferral/ Variance Account
Work Form

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	39,677,024	36.31%	0	(44,458)	(4,160)	9,903	(3,735)	1,591	0	0	0	(40,858)
General Service Less Than 50 kW	\$/kWh	24,025,485	21.99%	0	(26,920)	(2,519)	5,997	(2,262)	963	0	0	0	(24,741)
General Service 50 to 4,999 kW	\$/kW	43,595,864	39.90%	0	(48,849)	(4,571)	10,881	(4,104)	1,749	0	0	0	(44,894)
Unmetered Scattered Load	\$/kWh	145,633	0.13%	0	(163)	(15)	36	(14)	0	0	0	0	(156)
Street Lighting	\$/kW	1,819,870	1.67%	0	(2,039)	(191)	454	(171)	73	0	0	0	(1,874)
Total		109,263,876	100.00%	0	(122,429)	(11,456)	27,272	(10,286)	4,377	0	0	0	(112,523)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	7,098,219	19.02% -	4,101
General Service Less Than 50 kW	2,883,058	7.73% -	1,666
General Service 50 to 4,999 kW	27,325,887	73.24% -	15,789
Unmetered Scattered Load	2,893	0.01% -	2
Street Lighting	-	0.00%	-
Total	37,310,057	100.00%	(21,558)

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	59.2%	-
General Service Less Than 50 kW	17.0%	-
General Service 50 to 4,999 kW	21.6%	-
Unmetered Scattered Load	0.2%	-
Street Lighting	1.9%	-
Total	100.0%	-



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue		Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider		
Residential	\$/kWh	39,677,024	-	-\$	40,858	(\$0.00103)	\$/kWh	-\$	4,101	7,098,219	(\$0.00058)	\$/kWh
General Service Less Than 50 kW	\$/kWh	24,025,485	-	-\$	24,741	(\$0.00103)	\$/kWh	-\$	1,666	2,883,058	(\$0.00058)	\$/kWh
General Service 50 to 4,999 kW	\$/kW	43,595,864	112,043	-\$	44,894	(\$0.40068)	\$/kW	-\$	15,789	70,229	(\$0.22482)	\$/kW
Unmetered Scattered Load	\$/kWh	145,633	-	-\$	156	(\$0.00107)	\$/kWh	-\$	2	2,893	(\$0.00058)	\$/kWh
Street Lighting	\$/kW	1,819,870	5,775	-\$	1,874	(\$0.32457)	\$/kW	\$	-	-	\$0.00000	
Total		109,263,876	117,818	-\$	112,523			-\$	21,558			



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential					
Service Charge	\$			18.80	
	\$				
	\$				
General Service Less Than 50 kW					
Service Charge	\$			36.93	
	\$				
	\$				
General Service 50 to 4,999 kW					
Service Charge	\$			510.49	
	\$				
	\$				
Unmetered Scattered Load					
Service Charge	\$			14.50	
	\$				
	\$				
Street Lighting					
Service Charge	\$			4.93	
	\$				
	\$				



3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]





Ontario Energy Board

3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590	3.390%	0.00610
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	3.846%	0.00540
General Service 50 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.16570	3.611%	2.24390
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00520	3.846%	0.00540
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.63300	3.613%	1.69200





Ontario Energy Board

3RD Generation Incentive Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160	0.000%	0.00160
General Service Less Than 50 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	0.000%	0.00140
General Service 50 to 4,999 kW				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.54340	2.411%	0.55650
Unmetered Scattered Load				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	0.000%	0.00140
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.42000	2.405%	0.43010



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	18.77		0.01370	\$/kWh		0.180%	18.80	0.01372
General Service Less Than 50 kW	\$	36.86		0.00570	\$/kWh		0.180%	36.93	0.00571
General Service 50 to 4,999 kW	\$	509.19	0.38	1.62240	\$/kW	0.00120	0.180%	510.49	1.62652
Unmetered Scattered Load	\$	15.60	(1.13)	0.00490	\$/kWh	(0.00040)	0.180%	14.50	0.00451
Street Lighting	\$	4.92		3.23430	\$/kW		0.180%	4.93	3.24012



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors

Current

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0430

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0325



Kenora Hydro Electric Corporation Ltd. - EB-2011-0177

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	25.00
\$	25.00
\$	15.00
\$	30.00
\$	30.00
\$	30.00

Non-Payment of Account

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

RESIDENTIAL SERVICE CLASSIFICATION

--

APPLICATION

--

--

--

--

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Distribution Volumetric Rate	\$/kWh	0.0137
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001968
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0016

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

GENERAL SERVICE LESS THAN 50 KW SERVICE

--

APPLICATION

--

--

--

--

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.93
Distribution Volumetric Rate	\$/kWh	0.0057
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.000017
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

GENERAL SERVICE 50 TO 4,999 KW SERVICE

APPLICATION

--

--

--

--

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	510.49
Distribution Volumetric Rate	\$/kW	1.6265
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.02224
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3386
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kW	-0.2248
Retail Transmission Rate – Network Service Rate	\$/kW	2.2439
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.5565

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

UNMETERED SCATTERED LOAD SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.50
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicab	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

STREET LIGHTING SERVICE CLASSIFICATION

--

APPLICATION

--

--

--

--

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.93
Distribution Volumetric Rate	\$/kW	3.2401
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2743
Retail Transmission Rate – Network Service Rate	\$/kW	1.692
Retail Transmission Rate – Line and Transformation Connection	\$/kW	0.4301

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
----------------	----	------

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0177

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to r %	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th shall be made except as permitted by this schedule, unless required by the Distributor's Lic of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus cre	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if met	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Owner Requested Disconnection/Reconnection - during regular h	\$	65.00
Service call - customer-owned equipment	\$	65.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the D Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity corr Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustmer Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers r to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreerr	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pai	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental deli	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate: will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0325





Ontario Energy Board

3RD Generation Incentive
Regulation Model

Kenora Hydro Electric Corporation Ltd. - EB-2011-0177



Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	36.86	36.93
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	7.04	-
Distribution Volumetric Rate	0.00570	0.00571
Distribution Volumetric Rate Rider(s)	(0.00740)	(0.00103)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00520	0.00540
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00140	0.00140
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0430	1.0430

Consumption	2,000	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0430
Proposed Loss Factor	1.0430

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.65%
Energy Second Tier (kWh)	1,486.00	0.0790	117.39	1,486.00	0.0790	117.39	0.00	0.00%	42.15%
Sub-Total: Energy			158.19			158.19	0.00	0.00%	56.80%
Service Charge	1	36.86	36.86	1	36.93	36.93	0.07	0.18%	13.26%
Service Charge Rate Rider(s)	1	7.04	7.04	1	0.00	0.00	-7.04	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0057	11.40	2,000	0.0057	11.42	0.02	0.18%	4.10%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0074)	(14.80)	2,000	(0.0010)	(2.06)	12.74	(86.08)%	(0.74)%
Total: Distribution			40.50			46.29	5.79	14.29%	16.62%
Retail Transmission Rate – Network Service Rate	2,086.00	0.0052	10.85	2,086.00	0.0054	11.26	0.42	3.85%	4.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086.00	0.0014	2.92	2,086.00	0.0014	2.92	0.00	0.00%	1.05%
Total: Retail Transmission			13.77			14.18	0.42	3.03%	5.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			54.27			60.47	6.20	11.43%	21.71%
Wholesale Market Service Rate	2,086.00	0.0052	10.85	2,086.00	0.0052	10.85	0.00	0.00%	3.89%
Rural Rate Protection Charge	2,086.00	0.0013	2.71	2,086.00	0.0013	2.71	0.00	0.00%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.81			13.81			4.96%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	5.03%
Total Bill before Taxes			240.27			246.48	6.20	2.58%	88.50%
HST		13%	31.24		13%	32.04	0.81	2.58%	11.50%
Total Bill			271.51			278.52	7.01	2.58%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-27.15		(10%)	-27.85			
Total Bill (less OCEB)			244.36			250.67	6.31	2.58%	

APPENDIX F

2011 Tariff of Rates and Charges

July 1, 2011



EB-2010-0135

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Kenora
Hydro Electric Corporation Ltd. for an order approving or
fixing just and reasonable rates and other charges for the
distribution of electricity to be effective May 1, 2011.

BEFORE: Karen Taylor
Presiding Member

Paul Sommerville
Member

RATE ORDER

Kenora Hydro Electric Corporation Ltd. ("Kenora Hydro" or the "Applicant") filed an application with the Ontario Energy Board (the "Board") on November 1, 2010, under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B) seeking approval of its proposed distribution rates and other charges, effective May 1, 2011.

The Board issued its Decision and Order on the application on May 25, 2011. The Board ordered the Applicant to file a draft Rate Order reflecting the Board's findings in the Decision and approved an effective date of July 1, 2011 for the new rates. Kenora Hydro filed a draft Rate Order and supporting material on June 7, 2011. In response to the comments submitted by VECC and Board staff, on June 21, 2011 Kenora Hydro filed additional information which updated the draft Rate Order.

The Board has reviewed the information provided in support of the draft Rate Order and the proposed Tariff of Rates and Charges. The Board is satisfied that the Tariff of Rates and Charges, as updated by Kenora Hydro, accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective July 1, 2011, for electricity consumed or estimated to have been consumed on and after the implementation date.
2. The Tariff of Rates and Charges set out in Appendix "A" of this Order supersedes all previous Tariff of Rates and Charges approved by the Board for Kenora Hydro and is final in all respects.
3. Kenora Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, July 6, 2011

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX "A"
TO RATE ORDER
TARIFF OF RATES AND CHARGES
EB-2010-0135
DATED: JULY 6, 2011

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0135

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

- Overhead
 - Transformers not on private property
 - Transformers on private property
- Underground
 - Transformers not on private property
 - Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.77
Rate Rider for Smart Meter Variance Account Disposition– effective until April 30, 2012	\$	3.55
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2012	\$	3.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.20
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0074)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP customers	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0135

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)
Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)
Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	36.86
Rate Rider for Smart Meter Variance Account Disposition– effective until April 30, 2012	\$	3.55
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2012	\$	3.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0057
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0074)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP customers	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0135

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	509.19
Rate Rider for Smart Meter Variance Account Disposition— effective until April 30, 2012	\$	3.55
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2012	\$	3.12
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.16
Distribution Volumetric Rate	\$/kW	1.6224
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(2.8981)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP customers	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate	\$/kW	2.1657
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5434

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2010-0135

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	15.60
Distribution Volumetric Rate	\$/kWh	0.0049
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kWh	(0.0074)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) – effective until April 30, 2012		
Applicable only for Non-RPP customers	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0135

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.92
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.06
Distribution Volumetric Rate	\$/kW	3.2343
Rate Rider for Deferral/Variance Account Disposition (2011) – effective until April 30, 2012	\$/kW	(2.3472)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6330
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4200

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0135

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.25
----------------	---------

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2010-0135

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for Previous Billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned Cheque (plus bank charges)	\$	25.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole After Regular Hours	\$	415.00

Install/Remove load control device - During Regular Hours	\$	65.00
Install/Remove load control device - After Regular Hours	\$	185.00
Disconnect/Reconnect Charge at customer's request – At Meter During Regular Hours	\$	65.00
Service call – customer owned equipment	\$	65.00
Service call – After Regular Hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0135

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor – Secondary Metered Customer > 5,000 kW	NA
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0325
Total Loss Factor – Primary Metered Customer > 5,000 kW	NA

APPENDIX G

2012 IRM 3 Schedule of Rates & Tariffs

May 1, 2012

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

RESIDENTIAL SERVICE CLASSIFICATION

All services supplied to single-family dwelling units for domestic or household purposes shall be classified as residential service. Subclasses would be:

Overhead

Transformers not on private property

Transformers on private property

Underground

Transformers not on private property

Transformers on private property

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.80
Distribution Volumetric Rate	\$/kWh	0.0137
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001968
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP C	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50 kVA combined with residential service). Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V)

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.93
Distribution Volumetric Rate	\$/kWh	0.0057
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.000017
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP C	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

All services other than those designated as residential service, municipal street lighting service. This includes combination type services where a variety of uses are made of the same service by the Customer (e.g. General Service less than 50kVA combined with residential service.)

Subclasses would be:

Demand less than 50 kVA - (100A @ 120/208V; 100A @ 120/240V, 60A @ 347/600V

Demand equal to 50 kVA, up to 500 kVA - (1600A @ 120/208V; 600A @ 347/600V; 600A @ 120/240V)

Demand equal to 500 kVA, up to 5,000 kVA - (greater than 1600A @ 120/208V OR greater than 600A @ 347/600V and service from the 44 kV distribution system)

For new installations, demand sizing is based on the main switch size in amps converted to kVA. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	510.49
Distribution Volumetric Rate	\$/kW	1.6265
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.02224
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.3386
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP C	\$/kW	-0.2248
Retail Transmission Rate – Network Service Rate	\$/kW	2.2439
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5565

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kVA and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.50
Distribution Volumetric Rate	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for Non-RPP C	\$/kWh	-0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to any electrical street lighting equipment owned by, or operated for, the City of Kenora that is used to illuminate roadways and sidewalks, etc. The street light equipment is not metered, and they turn on and off by photoelectric cells. The consumption will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.93
Distribution Volumetric Rate	\$/kW	3.2401
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2743
Retail Transmission Rate – Network Service Rate	\$/kW	1.692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4301

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Kenora Hydro Electric Corporation Ltd.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012
Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
----------------	----	------

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0177

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and %		(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	25.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if appl	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Owner Requested Disconnection/Reconnection - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	65.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00

Kenora Hydro Electric Corporation Ltd.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2012

Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0325