



November 10, 2011

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700, P.O. Box 2319  
Toronto, ON M4P 1E4

55 Taunton Road East

Ajax, ON L1T 3V3

**TEL** (905) 427-9870

**TEL** 1-888-445-2881

**FAX** (905) 619-0210

[www.veridian.on.ca](http://www.veridian.on.ca)

Dear Ms. Walli:

**Re: Veridian Connections Inc., 2012 Electricity Distribution Rate Application Update**  
**Board File No.: EB-2011-0199**

---

Please find enclosed an update to Veridian Connections Inc's ("Veridian") May 1<sup>st</sup> 2012 electricity distribution rate application.

This update is required to adjust Veridian's Lost Revenue Adjustment Mechanism ("LRAM") claim to reflect new verified savings information recently provided to Veridian by the Ontario Power Authority. This new information and application update was contemplated in Veridian's original application dated October 14<sup>th</sup> 2011. In Exhibit 2, Tab 1, Schedule 1, page 22, section 9.1 of the application, Veridian advised that the Ontario Power Authority's initial report of verified savings results did not include savings related to the 2007 Summer Savings Program; a program that was in fact delivered in Veridian's service territory.

The Ontario Power Authority confirmed this oversight and provided updated savings data on October 24 2011. This update increases Veridian's LRAM amount from \$1,336,666 to \$1,388,731. It does not, however, impact the proposed LRAM Rate Riders presented in Veridian's original application (due to rounding).

Veridian has included with this letter a complete electronic version of its amended application, along with the following hardcopy updates printed on green paper:

- Exhibit 1, Tab 2, Schedule 1, Page 3 (amended)
- Exhibit 2, Tab 1, Schedule 1 Pages 21 to 30 (amended)
- Attachments 1, 2C, 4 and 5 (amended)
- Attachment 9 (new)

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2202 or by email at [garmstrong@veridian.on.ca](mailto:garmstrong@veridian.on.ca).

Yours truly,

*Original signed by*

George Armstrong  
Manager of Regulatory Affairs and Key Projects

cc Laurie McLorg, Manager Corporate Services  
Michael Angemeer, President and CEO

The power to make your community better.

---

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



## ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

### APPLICATION

#### Introduction

1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 114,200 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
2. Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1<sup>st</sup>, 2012 based on a 2012 incentive regulation mechanism ("IRM") application.
3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on June 22, 2011 as Chapter 3 of the Board's *Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments* ("the Filing Requirements"), in particular with Section 2.0 – Elements of the IRM Plan and Section 3.0 – Implementation Matters, the Report of the Board on 3rd

Generation Incentive Regulation for Ontario's Electricity Distributors, issued on July 14, 2008, the *Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on July 14, 2008, the *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on September 17, 2008 and the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors, issued on January 28, 2009.

4. Veridian has used the following Board issued models and workforms:
  - 2012 IRM Rate Generator
  - 2012 IRM3 Shared Tax Savings Workform
  - 2012 IRM Revenue Cost Ratio Adjustment Workform
  - 2012 RTSR Adjustment Workform
5. Veridian has also relied on the following key references and have prepared this application in accordance with them:
  - *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 2.0 June 22, 2011)
  - *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

#### **Proposed Distribution Rates and Other Charges**

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachments I and J – VCI-2012 Proposed Tariff of Rates and Charges.

#### **Proposed Effective Date of Rate Order**

7. Veridian requests that the Board makes its Rate Order effective May 1<sup>st</sup>, 2012.

8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1<sup>st</sup>, 2012, Veridian requests that the Board issue an Order for Veridian's current distribution rates becoming interim commencing May 1<sup>st</sup>, 2012 until its proposed distribution rates are implemented.
9. Specifically, Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated June 22, 2011, including the following:
  - a. an adjustment to the retail transmission service rates as provided in *Guideline (G2008-0001) on Retail Transmission Service Rates* – October 22, 2008 (Revision 2.0 June 22, 2011) and as supported by the completion of the Board issued 2012 RTSR Adjustment Workform;
  - b. the disposition of certain deferral and variance account principal balances as at December 31, 2010 along with the carrying charges projected to April 30, 2012 in accordance with the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – July 31, 2009 and as supported by the completion of the Board issued 2012 IRM Rate Generator Workform;
  - c. an adjustment to the revenue to cost ratios of specific rate classes within the Veridian\_Gravenhurst tariff zones as was proposed by Veridian in its 2010 Cost of Service Rate Application – EB-2009-0140;
  - d. recovery of lost revenue through the LRAM process in accordance with the Board issued *Guidelines for Electricity Distributor Conservation and Demand Management* – EB-2008-0037, March 28, 2008.

10. This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.
11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
12. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

The Applicant:

Mr. George Armstrong  
Manager – Regulatory Affairs and Key Projects  
Veridian Connections Inc.

Address for personal service: 55 Taunton Rd E  
Ajax, ON  
L1T 3V3

Mailing Address: 55 Taunton Rd E  
Ajax, ON  
L1T 3V3

Telephone: (905)-427-9870, X2202

Fax:

Email Address: garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this 12th day of October, 2011.

VERIDIAN CONNECTIONS INC.

*Original Signed By*

---

George Armstrong

## **Index**

<b>Exh.</b>	<b>Tab</b>	<b>Schedule</b>	<b>Contents</b>
<b>1</b>	<b>1</b>	<b>1</b>	<b>Application</b>
	2	1	Index
<b>2</b>	<b>1</b>	<b>1</b>	<b>Manager's Summary</b>
		1.0	Introduction
		2.0	Summary
		3.0	Price Cap Adjustment
		4.0	Shared Tax Savings Adjustment
		5.0	Revenue to Cost Ratio Adjustments
		6.0	Other Adjusting Factors
		6.1	Incremental Capital Module
		6.2	Z Factor Cost Recovery
		7.0	Retail Transmission Service Rates
		8.0	Deferral and Variance Account Disposition
		8.1	Current Deferral/Variance Account Rate Riders 2011
		8.2	Proposed Deferral/Variance Account Rate Riders 2012
		8.3	Special Purpose Charge Account 1521
		8.4	Deferred PILS Account 1562
		9.0	Lost Revenue Adjustment Mechanism (LRAM)
		9.1	Overview
		9.2	Authorization of LRAM Recovery
		9.3	Methodology for Calculating LRAM
		9.4	LRAM Calculation
		9.5	Carrying Charges
		9.6	Rate Rider Calculation and Bill Impacts
		10.0	Other Regulated Charges
		11.0	Low Voltage Service Charges
		12.0	Discontinuation of Smart Meter Funding Adder
		13.0	Proposed Tariff of Rates and Charges and Bill Impacts

## **Attachments**

A	Veridian 2011 Current Tariff of Rates and Charges
B	VCI-Main-2012 IRM Rate Generator
C	VCI-Gravenhurst-2012 IRM Rate Generator
D	VCI-Main-2012 IRM3 Shared Tax Savings Workform
E	VCI-Gravenhurst-2012 IRM3 Shared Tax Savings Workform
F	VCI-Main-2012 RTSR Adjustment Workform
G	VCI-Gravenhurst-2012 RTSR Adjustment Workform
H	VCI-Gravenhurst-2012 IRM Revenue Cost Ratio Adjustment Workform
I	VCI-Main-2012-Proposed Tariff of Rates and Charges
J	VCI-Gravenhurst-2012-Proposed Tariff of Rates and Charges
1	Summary of LRAM
2A	2005 LRAM
2B	2006 LRAM
2C	2007 LRAM
2D	2008 LRAM
2E	2009 LRAM
2F	2010 LRAM



3	Apportionment of ERIP Savings Between Rate Classes
4	Carrying Costs
5	LRAM Rate Rider
6	Third Party Review
7	OPA Verified Savings Results 2007-2009
8	OPA Verified Savings Results 2010
9	OPA Verified Savings Results for the 2007 Summer Savings Program

## MANAGER'S SUMMARY

### 1.0 Introduction

This Manager's Summary is structured to provide an overview of adjustments sought, the rationale for such adjustments, the methodologies employed for calculating the adjustments, the resulting rate changes and bill impacts.

Veridian Connections Inc. ("Veridian") is an electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license EB-2002-0503. Veridian distributes electricity to approximately 114,200 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst. Veridian has two distinct Tariffs of Rates and Charges. One for the Gravenhurst Service Area (referred to within this application as Veridian Gravenhurst) and another for "All Service Areas Except Gravenhurst" (referred to within this application as Veridian Main).

On October 5th, 2010, Veridian filed an Incentive Regulation Mechanism (IRM) application (EB-2010-0117) ("2011 IRM Application") with the Ontario Energy Board (the "Board" or "OEB") seeking approval for changes to distribution rates, to be effective May 1<sup>st</sup>, 2011. The Board approved this application and issued a Rate Order on April 18, 2011 to be effective May 1<sup>st</sup>, 2011 for the two Tariffs of Rates and Charges.

A copy of the Rate Order and the current 2011 Tariffs of Rates and Charges is included as Attachment A.

Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on June 22, 2011 as Chapter 3 of the Board's *Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments* ("the Filing Requirements"), in particular with Section 2.0 – Elements of the IRM Plan and Section

3.0 – Implementation Matters, the Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors, issued on July 14, 2008, the *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors*, (“the Supplemental Report”) issued on September 17, 2008 and the *Addendum to the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario’s Electricity Distributors*, (“the Addendum to the Supplemental Report”) issued on January 28, 2009.

Veridian has also relied on the following Board documents and has prepared this application in accordance with them:

- *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 2.0 June 22, 2011)
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

Veridian has used the following Board issued models and workforms:

- 2012 IRM Rate Generator (“2012 Rate Model”)
- 2012 IRM3 Shared Tax Savings Workform
- 2012 IRM Revenue Cost Ratio Adjustment Workform
- 2012 RTSR Adjustment Workform

Where appropriate Tariff Zone-specific models and workforms have been created and used.

## 2.0 Summary

Veridian is proposing 2012 Distribution Rates which are based on 2011 rates adjusted for a price cap adjustment and selected revenue to cost ratio adjustments (for Gravenhurst only). The proposed rates include a Tax Sharing Rate Rider (Exhibit 2, Tab 1, Schedule 1, Section 4.0), and LRAM Rate Rider (Exhibit 2, Tab 1, Schedule 1, Section 9.0). The

1 Application also includes an adjustment to Retail Transmission Service Rates to reflect  
2 changes in the Uniform Transmission Rates and includes Rate Riders for disposition of  
3 Group 1 Deferral and Variance Account balances to December 31<sup>st</sup>, 2010.

4  
5 Total bill impact for a typical residential customer in the Veridian Main Tariff Zone using  
6 800 kWh per month is 1.18%.

### 8 3.0 Price Cap Adjustment

9 Veridian has used the Board's default values for the Price Escalator (GDP-IPI),  
10 Productivity Factor and Stretch Factor of 1.3%, 0.72% and 0.40% respectively. The  
11 resulting Price Cap Index to be used within the 2012 Rate Model is 0.18%. Veridian  
12 understands that Board Staff will adjust the Price Escalator to reflect the 2011 GDP-IPI  
13 value when published by Statistics Canada, and that the Stretch Factor may be adjusted  
14 when Veridian's cohort placing is updated. As per Section 2.1 of the Filing  
15 Requirements, the Price Cap has been applied only to the Service Charge and  
16 Distribution Volumetric Rate.

17  
18 Tariff Zone-specific IRM Rate Generator models are provided as Attachments B and C.

### 20 4.0 Shared Tax Savings Adjustment

21 In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of  
22 currently known legislated tax changes, as applied to the tax level reflected in the Board-  
23 approved base rates for a distributor is appropriate.

24  
25 Two legislated tax changes are applicable:

- 26 • The elimination of the Ontario Capital Tax payable on July 1, 2010

- The change in the combined Corporate Income Tax rates from 30.99% in 2010 to 25.75% in 2012

Veridian has developed and used Tariff Zone-specific versions of the Board's 2012 IRM Shared Tax Savings Workform ("The Tax Workforms"), to calculate the shared tax savings adjustments applicable for each Tariff Zone of Veridian Main and Veridian Gravenhurst – available as Attachments D and E.

Sheet 5 Z-Factor Tax Changes of the Tax Workforms calculates the differences in taxes payable between 2010 and 2012 due to the above noted legislated tax changes. The 2010 tax calculations are based on those values for taxable capital, deductions from taxable capital and regulatory taxable income included within Veridian's 2010 approved PILs amount as part of Veridian's approved 2010 Revenue Requirement. Within its 2010 Cost of Service rate application Veridian calculated a single Distribution Revenue Requirement (including a single PILs amount) and then apportioned the Revenue Requirement to each of Veridian Main and Veridian Gravenhurst.

In order to complete Tariff Zone-specific Tax Workforms, the 2010 PILs values had to be allocated to the Tariff Zones. Veridian proposes to allocate the 2010 PILs value to the Tariff Zones in the same proportion as the Board-approved apportionment of the 2010 Revenue Requirement.

1 Table 1 below provides the details of the allocation:

<b>Table 1: Allocation of 2010 PILs amounts to Tariff Zones</b>			
<b>Allocation of Tax Amounts to Tariff Zones</b>			
<b>Approved 2010 Revenue Requirement Apportionment to Tariff Zones</b>			
Veridian Main	43,525,482	94.04%	
Veridian Gravenhurst	2,758,527	5.96%	
	46,284,009		
<b><u>Ontario Capital Tax</u></b>		<b>Allocation to Tariff Zones based on 2010 Revenue Requirement Apportionment</b>	
	<b>2010 Approved</b>	<b>Veridian Main</b>	<b>Veridian Gravenhurst</b>
2010 Approved Rate Base (Appendix J - Settlement Agreement - Page 15 of 16)	186,594,959	175,473,899	11,121,060
Deduction from taxable capital up to \$15,000,000	(15,000,000)	(14,106,000)	(894,000)
	171,594,959	161,367,899	10,227,060
<b><u>Regulatory Taxable Income</u></b>		<b>Allocation to Tariff Zones based on 2010 Revenue Requirement Apportionment</b>	
	<b>2010 Approved</b>	<b>Veridian Main</b>	<b>Veridian Gravenhurst</b>
Regulatory Taxable Income (Appendix F - Settlement Agreement - Revenue Requirement Workform)	7,240,920	6,809,361	431,559
Tax Credits (Appendix F - Settlement Agreement - Revenue Requirement Workform)	110,000	103,444	6,556

2

1 The resulting Sharing of Tax Savings (50%) in 2012 for Veridian Main and Veridian  
2 Gravenhurst is (\$477,101) and (\$9,202) respectively. Volumetric Tax Change Rate  
3 Riders have been calculated and are included within each of the proposed Tariff of Rates  
4 and Charges.

5  
6 Veridian notes a further legislated tax change that impacts the tax level reflected in  
7 Veridian's Board-approved base rates that is not currently reflected or provided for  
8 within the Board's Shared Tax Savings Workform.

9  
10 Within the PILs proxy calculation of Veridian's approved 2010 Cost of Service revenue  
11 requirement, a Capital Cost Allowance (CCA) rate of 100% was applied to test year  
12 additions within the computer hardware and software CCA Classes of 12 and 52. In  
13 addition, the half-year rule was not applied to the 2010 test year additions for Class 52.

14 On January 27<sup>th</sup>, 2009 the Federal government announced stimulus measures as part of  
15 Canada's Economic Action Plan which proposed a temporary 100% CCA depreciation  
16 rate for eligible computer hardware and software acquired after January 27, 2009 and  
17 before February 1<sup>st</sup>, 2011. As well, the normal rule that restricted CCA to one-half of the  
18 CCA write-off otherwise available in the first year (the half year rule) would not apply.

19  
20 Veridian proposes that the ending of this temporary tax measure in 2011 is a legislated  
21 tax change that will increase the required PILs amount within Veridian's base rates. As a  
22 result, in 2011 and 2012, Veridian will be calculating the increase required within base  
23 distribution revenue requirement due to the above noted tax legislation change and  
24 recording this amount in Account 1592 - (PILs and Tax Variances for 2006 and  
25 Subsequent Years) for future recovery.

1 5.0 Revenue to Cost Ratio Adjustments

2 Within its 2010 COS Application (EB2009-0140 Ex 7, Tab 3, Sch 1, pages 2 and 4),  
3 Veridian proposed adjustments to revenue to cost ratios for 2012 for selected classes in  
4 the Gravenhurst Tariff Zone. Veridian's long-term objective in adjustments to revenue to  
5 cost ratios is for the ratios for all rate classes within each Tariff Zone to be within the  
6 Board's Target Ranges as set out in the Board's November 28, 2007 "Report on  
7 Application of Cost Allocation for Electricity Distributors".

8  
9 Veridian Main

10 In the 2011 IRM application for Veridian Main, adjustments were made so that all classes  
11 aligned within the Board Target Ranges. No adjustments are required for the 2012 IRM  
12 application.

13  
14 Veridian Gravenhurst

15 In the 2010 COS rate application, Veridian proposed adjustments to the revenue to cost  
16 ratio for various classes in the Veridian Gravenhurst tariff zone. A full settlement  
17 agreement was reached in the proceeding. All parties agreed to Veridian's proposed  
18 revenue to cost ratio adjustments for the 2010 test year. The agreement was silent to the  
19 proposed changes to 2011 and beyond.

20  
21 Veridian proposes to adjust the revenue to cost ratio for the Residential-Suburban Year  
22 Round and Sentinel Lighting Rate Classes to move each of these closer to the lower or  
23 upper boundaries of the Board Target Ranges. Offsetting revenue adjustments would be  
24 applied to GS<50 and GS > 50 kW classes. Although the ratio for these classes is within  
25 the Board Target Range, they are currently the highest among the classes.

26



Veridian has used the 2012 IRM Revenue Cost Ratio Adjustment Workform to complete these adjustments. Table 2 below summarizes the current and proposed ratios, dollar and percentage changes by class. Those classes with proposed changes are bolded and italicized.

Veridian plans further adjustments to these classes in future years (2013) to bring ratios for all rate classes within the Board Target Range. Veridian proposes these gradual adjustments in order to mitigate bill impacts in any single rate adjustment.

Table 2: Current and Proposed Revenue to Cost Ratios – Veridian Gravenhurst

Rate Class	Current R/C Ratio (2011)	Proposed R/C Ratio (2012)	Dollar Change	%age Change
Residential-Urban- Year Round	108.69%	108.69%	0	0%
<b><i>Residential-Suburban Year Round</i></b>	<b><i>69.45%</i></b>	<b><i>77.22%</i></b>	<b><i>40,602</i></b>	<b><i>11.2%</i></b>
Residential-Suburban Seasonal	87.09%	87.09%	0	0%
<b><i>GS &lt; 50 kW</i></b>	<b><i>133.48%</i></b>	<b><i>121.17%</i></b>	<b><i>(\$33,773)</i></b>	<b><i>(9.2 %)</i></b>
<b><i>GS &gt; 50 kW</i></b>	<b><i>163.20%</i></b>	<b><i>159.37%</i></b>	<b><i>(\$7,441)</i></b>	<b><i>(2.3%)</i></b>
<b><i>Sentinel Lighting</i></b>	<b><i>43.32%</i></b>	<b><i>56.62%</i></b>	<b><i>\$611</i></b>	<b><i>30.7%</i></b>
Street Lighting	83.27%	83.27%	0	0%

Full details and calculations of the adjustments to revenue to cost ratios can be found in Attachment H – VCI-Gravenhurst-2012 IRM Revenue Cost Ratio Adjustment Workform.

1 No revenue offset information has been entered on *Sheet 7 Revenue Offsets Allocation* of  
2 the 2012 IRM Revenue Cost Ratio Adjustment Workform for Gravenhurst as there is no  
3 relevant source for this information.

4  
5 Within its 2010 Cost of Service rate application, Veridian calculated Total Service  
6 Revenue Requirement and then deducted the 2010 Revenue Offset amount of \$4,463,100  
7 to determine Distribution Revenue Requirement. The Distribution Revenue Requirement  
8 was then apportioned to the two Tariff zones. This methodology was employed as  
9 Veridian does not maintain by Tariff Zone all of the pertinent financial or cost records  
10 such as distribution asset values, PILs and miscellaneous revenues as would be required  
11 to develop two distinct Tariff Zone revenue requirements.

12  
13 Similarly, the detailed asset and cost information by Tariff Zone that would be required  
14 for fully updated 2010 Tariff Zone-specific Cost Allocation models was not available.  
15 Due to these data limitations, Veridian proposed a methodology whereby 2010 Cost  
16 Allocation Models were developed for each Tariff Zone using the underlying cost and  
17 revenue data from the 2006 Informational Filings. Veridian's 2010 Cost Allocation  
18 methodology and apportionment of revenue requirement by Tariff Zone were reflected in  
19 a Settlement Proposal that was accepted by the Board.

20  
21 Further details on the 2010 Cost Allocation methodology can be found at EB-2009-0140,  
22 Exhibit 7 – Cost Allocation.

1 6.0 Other Adjusting Factors

2  
3 6.1 Incremental Capital Module

4 Veridian is not applying for relief for incremental capital during the IRM term in 2012.

5  
6 6.2 Z-Factor Cost Recovery

7 Veridian is not applying for Z-Factor cost claims in 2012.

8  
9 7.0 Retail Transmission Service Rates

10 On June 22, 2011 the Board issued revision 3.0 of the Guideline G-2008-001 *Electricity*  
11 *Distribution Retail Transmission Service Rates* (the “Guideline”).

12  
13 Section 4 – Evidence to be Filed in Support of a Change in the RTSRs states:

14 *“For 2012, distributors shall adjust their RTSRs based on a comparison of historical*  
15 *transmission costs adjusted for new UTR levels and revenues generated from existing*  
16 *RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and*  
17 *1586. A filing module will be provided to distributors to assist in calculating the*  
18 *distributor’s class-specific RTSRs.*

19 *Once the January 1, 2012 UTR adjustments are determined, the Board will adjust each*  
20 *distributor’s 2012 IRM rate application model to incorporate this change, if applicable.”*

21  
22 Veridian maintains distinct RTSRs for each of its Tariff Zones and has completed the  
23 Board issued 2012 RSTR Adjustment Workform for Veridian Main and Veridian  
24 Gravenhurst – available as Attachments F and G.

1 For both Veridian Main and Veridian Gravenhurst the calculations within the Board  
2 issued model results in a decrease in Network Service Rates and an increase in Line and  
3 Transformation Connection Service Rates.

4

5 Tables 3 and 4 below provide the current and resulting proposed Rates by Tariff Zone  
6 and Class.

7

8 Table 3: RTSRs – Veridian Main

	Network Service Rate		Line and Transformation Connection Service Rate	
	Current- 2011	Proposed- 2012	Current- 2011	Proposed-2012
Residential per kWh	\$0.0059	\$0.0059	\$0.0029	\$0.0040
GS < 50 kW per kWh	\$0.0054	\$0.0054	\$0.0026	\$0.0036
GS > 50 kW per kW	\$2.6256	\$2.6049	\$1.2568	\$1.7262
Intermediate Use per kW	\$2.8812	\$2.8585	\$1.3832	\$1.8999
Large Use per kW	\$2.8812	\$2.8585	\$1.3832	\$1.8999
Unmetered Scattered Load per kWh	\$0.0054	\$0.0054	\$0.0026	\$0.0036
Sentinel Lighting per kW	\$1.6264	\$1.6136	\$0.7795	\$1.0707
Street Lighting per kW	\$1.7173	\$1.7038	\$0.8213	\$1.1281

9

10

11

12

13

14

1 Table 4: RTSRs – Veridian Gravenhurst

	Network Service Rate		Line and Transformation Connection Service Rate	
	Current- 2011	Proposed- 2012	Current- 2011	Proposed-2012
Residential-Urban per kWh	\$0.0070	\$0.0062	\$0.0016	\$0.0051
Residential-Suburban-Year Round per kWh	\$0.0070	\$0.0062	\$0.0016	\$0.0051
Residential-Suburban- Seasonal per kWh	\$0.0070	\$0.0062	\$0.0016	\$0.0051
GS < 50 kW per kWh	\$0.0064	\$0.0057	\$0.0014	\$0.0044
GS > 50 kW per kW	\$2.5953	\$2.3122	\$0.5660	\$1.7954
Sentinel Lighting per kW	\$1.9672	\$1.7526	\$0.4467	\$1.4169
Street Lighting per kW	\$1.9574	\$1.7439	\$0.4375	\$1.3877

2

3 Veridian understands that once the UTRs for 2012 have been determined, the Board will  
4 adjust the RTSRs in each distributor's rate application model if necessary.

5

6 Notes on 2010 Historic Inputs to RSTR Adjustment Workforms:

7 The Veridian Gravenhurst service area is fully embedded within Hydro One Network's  
8 service area. As a result, no amounts are levied for wholesale transmission charges by  
9 the IESO and no line transformation charges are levied by Hydro One for this Tariff  
10 Zone.

11

12 Full details of the historic inputs and calculations of the adjustments to the RTSRs can be  
13 found in Attachment F – VCI-Main-2012 RSTR Adjustment Workform and Attachment  
14 G– VCI-Gravenhurst-2012 RTSR Adjustment Workform.

1 8.0 Deferral and Variance Account Disposition

2  
3 8.1 Current Deferral/Variance Account Rate Riders-2011

4 Veridian currently has, within each of its Tariffs of Rates and Charges, a Rate Rider for  
5 Deferral/Variance Account Disposition. The Rate Rider was calculated on and approved  
6 for the disposition of the following deferral and variance accounts (principal balance to  
7 December 31, 2008 and interest to April 30, 2010):

8 1508 – Other Regulatory Assets

9 1518 – RCVA Retail

10 1525 – Miscellaneous Deferred Debits

11 1548 – RCVA STR

12 1550 – LV Variance Account

13 1580 – RSVA WMS

14 1582 – RSVA ONE-TIME

15 1584 – RSVA NW

16 1586 – RVA CN

17 1588 – RSVA POWER (not including Sub Account – Global Adjustment) (GA)

18 1590 – Recovery of Regulatory Asset Balance

19 1592 – 2006 Deferred PILS

20  
21 For Veridian Main the total approved for disposition was a credit of (\$21,839,284) with a  
22 recovery period of 2 years (sunset date of April 30, 2012).

23  
24 For Veridian Gravenhurst the total approved for disposition was a recovery of \$1,095,106  
25 with a recovery period of 4 years (sunset date of April 30, 2014). The different sunset  
26 dates were proposed and accepted by the Board for rate mitigation purposes.

27

1 A second Rate Rider is currently in effect in each Tariff Zone for the disposition of  
2 Account 1588 RSVA Power Sub Account – Global Adjustment (GA). Veridian proposed  
3 and received approval for a separate rate rider for disposition of this account that is  
4 included under the Electricity component of the Tariff of Rates and Charges and is  
5 applicable only to Non-RPP Customers (excluding Non-RPP customers that ceased to be  
6 eligible for and were removed from the RPP on November 1, 2009 as mandated by  
7 Ontario Regulation 95/05).

8  
9 For Veridian Main the total approved for disposition was a recovery of \$4,909,016 with a  
10 recovery period of 2 years (sunset date of April 30, 2012). The rate is \$0.00190 per kWh.  
11 For Veridian Gravenhurst the total approved for disposition was a recovery of \$69,354  
12 with a recovery period of 2 years (sunset date of April 30, 2012). The rate is \$0.0030 per  
13 kWh.

14  
15 Tables 5 and 6 recap the current Rate Riders for Variance/Deferral Account disposition.  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

1 Table 5 – Veridian Main – sunset date of April 30, 2012

Rate Class	Variance/Deferral Account Disposition Rider
Residential per kWh	(\$0.0045)
GS < 50 kW per kWh	(\$0.0046)
GS > 50 kW per kW	(\$1.8069)
Intermediate Use per kW	(\$1.7658)
Large Use per kW	(\$2.5329)
Unmetered Scattered Load per kWh	(\$0.0045)
Sentinel Lighting per kW	(\$1.6712)
Street Lighting per kW	(\$1.6256)

2

3 Table 6 – Veridian Gravenhurst sunset date of April 30, 2014

Rate Class	Variance/Deferral Account Disposition Rider
Residential-Urban per kWh	\$0.0030
Residential-Suburban-Year Round per kWh	\$0.0030
Residential-Suburban- Seasonal per kWh	\$0.0033
GS < 50 kW per kWh	\$0.0030
GS > 50 kW per kW	\$1.2281
Sentinel Lighting per kW	\$0.9363
Street Lighting per kW	\$1.0537

4

5



1 8.2 Proposed Deferral/Variance Account Rate Riders-2012

2 Veridian requests disposition of Group 1 Account balances as of December 31, 2010 and  
3 applicable carrying charges to April 30, 2012 for both the Veridian Main and Veridian  
4 Gravenhurst Tariff Zones and proposes recovery over a 2 year period. Veridian also  
5 requests disposition of Account 1521 as per Section 3.1.1 of the Board issued *Chapter 3*  
6 *of the Filing Requirements for Transmission and Distribution Applications*. Veridian's  
7 proposed new 2012 Rate Riders are summarized in table numbers 7 and 8 below. A  
8 description of the methodology employed to calculate the proposed rates follows.  
9 Veridian Main's Group 1 (excluding account 1588 Power Sub Global Adjustment)  
10 principal and interest balance is \$(16,453,844) and Special Purpose Charge Account 1521  
11 balance is \$59,791. Veridian Gravenhurst's Group 1 (excluding account 1588 Power Sub  
12 Global Adjustment) principal and interest balance is (\$704,418) and Special Purpose  
13 Charge Account 1521 balance is \$2,402.

14  
15 Veridian Main account 1588 Power Sub Global Adjustment principal and interest balance  
16 is \$7,390,558. The corresponding principal and interest balance for Veridian  
17 Gravenhurst account 1588 Power Sub Global Adjustment is \$135,406.

1 Table 7: Veridian Main Proposed 2012 Deferral/Variance Rate Riders  
2 Veridian Main Delivery Component – Effective until April 30, 2014

Rate Class	Variance/Deferral Account Disposition Rider
Residential per kWh	(\$0.0035)
GS < 50 kW per kWh	(\$0.0035)
GS > 50 kW per kW	(\$1.3300)
Intermediate Use per kW	(\$1.2904)
Large Use per kW	(\$1.8452)
Unmetered Scattered Load per kWh	(\$0.0035)
Sentinel Lighting per kW	(\$1.2416)
Street Lighting per kW	(\$1.2347)

3  
4 Veridian Main Electricity Component - Rate Rider for Global Adjustment Sub-Account  
5 Disposition (2012) Effective until April 30, 2014 – Applicable only for Non-RPP  
6 Customers - \$0.00269 per kWh.

7  
8  
9  
10  
11  
12  
13  
14  
15  
16

1 Table 8: Veridian Gravenhurst Proposed 2012 Deferral/Variance Rate Riders  
2 Veridian Gravenhurst Delivery Component – Effective until April 30, 2014  
3

Rate Class	Variance/Deferral Account Disposition Rider
Residential-Urban per kWh	(\$0.0039)
Residential-Suburban-Year Round per kWh	(\$0.0039)
Residential-Suburban- Seasonal per kWh	(\$0.0039)
GS < 50 kW per kWh	(\$0.0039)
GS > 50 kW per kW	(\$1.6159)
Sentinel Lighting per kW	(\$1.3930)
Street Lighting per kW	(\$1.3330)

4  
5 Veridian Gravenhurst Electricity Component - Rate Rider for Global Adjustment Sub-  
6 Account Disposition (2012) Effective until April 30, 2014 – Applicable only for Non-  
7 RPP Customers - \$0.00160 per kWh.

8  
9 Basis for Proposed 2012 Deferral/Variance Account Rate Riders

10 The Board's *Report on Electricity Distributor's Deferral and Variance Account Review*  
11 *Initiative (EDDVAR)* ("the Report") issued on July 31, 2009 concludes that Group 1  
12 Account balances will be reviewed in a distributor's IRM application. The Account  
13 balances to be reviewed will be for the most recent period ending December 31 as  
14 reported to the Board as of April 30 through the RRR process. The review is limited to a  
15 test against a preset disposition materiality threshold of \$0.001/kWh (credit or debit). In  
16 this test, the dollar value of the total of the Group 1 Account balances (including carrying

1 charges) is divided by the total billed kWh for the corresponding calendar year. The  
2 resulting value is tested against the materiality threshold of \$0.001/kWh. The results of  
3 the materiality threshold for Group 1 accounts for Veridian Main is \$(0.00382) and for  
4 Veridian Gravenhurst is \$(0.00628).

5  
6 Included in Group 1 Accounts are:

7 1550 – Low Voltage Variance Account

8 1580 – RSVA – Wholesale Market Service Charges

9 1584 – RSVA – Retail Transmission Network Charges

10 1586 – RSVA – Retail Transmission Connection Charges

11 1588 – RSVA – Power (excluding the Global Adjustment Sub-Account

12 1588 – RSVA – Power – Global Adjustment Sub-account

13 1590 – Recovery of Regulatory Asset Balances

14 1595 – Disposition and Recovery of Regulatory Balances Control Account and  
15 Sub-Accounts

16  
17 The Board has included in the IRM Rate Generator model, the calculation of Deferral and  
18 Variance Account disposition to assist distributors in their review of Group 1 Account  
19 balances. As Veridian maintains separate Variance and Deferral Accounts by Tariff  
20 Zone, Tariff Zone specific models have been completed – available as Attachments B and  
21 C.

### 22 23 8.3 Special Purpose Charge Account 1521

24 The Special Purpose Charge (SPC) Account 1521, is a new account for disposition and is  
25 included in the Deferral and Variance Account rate rider. On June 22, 2011 the Board  
26 issued a revised *Chapter 3 of the Filing Requirements for Transmission and Distribution*  
27 *Applications*. Section 3.1.1 refers to the Special Purpose charge and states that

1 distributors are required to apply no later than April 15, 2012 for disposition of any  
2 residual balance in the sub-account 2010 SPC Assessment Variance. According to  
3 Section 9 of the SPC Regulation, recovery of Veridian's SPC assessment was to be over a  
4 one year period. Due to a system oversight, the recovery period was extended for three  
5 months past the specified one year period. As a result, over recovery from some  
6 customers occurred. Veridian has identified the specific customers for which  
7 overpayment occurred and has refunded the amounts to those customers. The June 30,  
8 2011 RRR filing of 2.1.1 SPC balance noted \$9,999 due to the over recovery. After the  
9 correction of the over recovery, the unrecovered principal balance in SPC Account 1521  
10 is \$56,013.

11  
12 The balance of this account is combined for both Veridian Main and Gravenhurst. In  
13 order for this balance to be recovered within the Deferral/Variance Account Rate Rider,  
14 the balance must be allocated to the Veridian Main and Veridian Gravenhurst Tariff  
15 zones. Veridian has used the 2008 wholesale kWhs as the basis for allocation as was  
16 used as the basis of the initial assessment for the SPC charge to be recovered.

1 Table 9: Allocation of Principal SPC Balance

Allocation of SPC 1521 Principle Balance to Veridian Main and Veridian Gravenhurst		
Undercollection Principal Balance	\$ 56,013	
<b>Volume</b>	<b>kWh</b>	<b>% Allocation</b>
Veridian Main	2,522,511,100	96.14%
Gravenhurst	101,329,682	3.86%
Total volume	2,623,840,782	100.00%
<b>Allocation of Balance</b>		
Veridian Main	53,850	
Gravenhurst	2,163	
	\$ 56,013	

2

3 The total SPC principal and interest to April 30<sup>th</sup>, 2012 respectively for Veridian Main  
4 and Gravenhurst is \$59,791 and \$2,402.

5

#### 6 8.4 Deferred Payments in Lieu of Taxes – Account 1562

7 Veridian is not proposing disposition of account 1562 (Deferred PILs) at this time.  
8 Veridian understands this to be consistent with direction provided in the September 13<sup>th</sup>  
9 2011 letter from the Board’s Managing Director, Applications & Regulatory Audit. The  
10 letter references the Board’s June 24<sup>th</sup>, 2011 Decision and Order in the EB-2008-0381  
11 Combined Proceeding, and confirms that “...distributors filing applications that differ in  
12 fact and or depart from the established methodology, or that include issues not considered  
13 as part of the Combined Proceeding, should not file as part of an incentive regulation  
14 (“IRM”) application.”. Veridian’s circumstances relating to account 1562 deviate from

1 those addressed in the Combined Proceeding due to the impacts of a corporate merger  
2 and a number of acquisitions that will affect the account balances.

3  
4 9.0 Lost Revenue Adjustment Mechanism (LRAM)

5  
6 9.1 Overview

7 Veridian is seeking to recover \$1,388,731 of lost revenue (including carrying costs) due  
8 to energy savings and demand reductions caused by Conservation and Demand  
9 Management (“CDM”) Program activity during the years 2007 to 2010.

10  
11 Veridian was last granted recovery of LRAM amounts as part of the Board’s Decision  
12 and Order on Veridian’s 2009 IRM application (EB-2008-0150). That decision provided  
13 for LRAM recoveries related to lost revenue during the years 2005 to 2007 as caused by  
14 CDM program activity funded by the third tranche of Market Adjustment Revenue  
15 Requirement (“3<sup>rd</sup> Tranche Programs”). In this application Veridian seeks recovery of  
16 lost revenue caused by savings persistence related to conservation measures deployed  
17 under these 3<sup>rd</sup> tranche programs, as well as for all savings related to Ontario Power  
18 Authority (“OPA”) funded programs delivered during the years of 2007-2010.

19  
20 The time periods and CDM activities addressed by this LRAM claim are summarized in  
21 the following table:  
22  
23  
24  
25  
26  
27

1 Table 10: Overview of LRAM Claim

Program Year	Programs	Year Claimed					
		2005	2006	2007	2008	2009	2010
2005	3 <sup>rd</sup> Tranche	X	X	X	✓	✓	✓
2006	3 <sup>rd</sup> Tranche		X	X	✓	✓	✓
2007	3 <sup>rd</sup> Tranche			X	✓	✓	✓
	OPA			✓	✓	✓	✓
2008	OPA				✓	✓	✓
2009	OPA					✓	✓
2010	OPA						✓

2 X = Previously claimed and approved by the Board in Veridian's 2009 IRM Application, EB-2008-0150

3 ✓ = Included with Veridian 2012 IRM Application, EB-2011-0199

4  
5 An overview of the LRAM claim broken down by program year is presented in  
6 Attachment 1.

7  
8 Veridian's electricity distribution rates were established on a cost of service basis for  
9 2010 (EB-2009-0140). The approved May 1<sup>st</sup>, 2010 distribution rates were based on a  
10 load forecast that excluded the impacts of CDM programs. This provision of the load  
11 forecast formed part of a settlement agreement that was accepted by the Board on March  
12 31, 2010<sup>1</sup>. Accordingly, this LRAM claim includes 2010 revenue impacts of CDM  
13 programs delivered during 2005 to 2010.

14  
15 Veridian proposes to recover the LRAM amount of \$1,388,731 through class-specific  
16 volumetric rate riders that would be in effect for a period of twelve months, from May 1,  
17 2012 to April 30, 2013. The class-specific rate riders were determined by totaling the

<sup>1</sup>[http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/184707/view/de c\\_order\\_Veridian\\_20100331.PDF](http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/184707/view/de c_order_Veridian_20100331.PDF)



1 class-specific LRAM amounts by program and dividing by the amount of volume or  
2 demand billed in 2010. The calculation of rate riders is presented in Attachment 5.

## 3 4 9.2 Authorization for LRAM Recovery

5 The Board issued its *Guidelines for Electricity Distributor Conservation and Demand*  
6 *Management - EB-2008-0037* (the “Guidelines”) on March 28, 2008. The purpose of the  
7 Guidelines is to provide comprehensive information on the Board's policies relating to  
8 CDM activities undertaken by electricity distributors in Ontario including the review and  
9 approval of claims for the Lost Revenue Adjustment Mechanism associated with  
10 distributors’ CDM activities.

11  
12 Section 5 of the Guidelines explains that distributors can expect to have lower revenues  
13 due to un-forecasted reductions in energy use as a result of CDM activities. It goes on to  
14 state that LRAM is an acceptable process to compensate distributors for lost revenues,  
15 thereby removing the financial disincentive associated with energy savings achieved  
16 through CDM initiatives.

## 17 18 9.3 Methodology for Calculating LRAM

19 The Guidelines provide the basis and methodology required to file an application for  
20 LRAM recovery. With the assistance of SeeLine Group Ltd., Veridian used the  
21 Guidelines in calculating the quantities and dollar amounts that comprise this claim. In  
22 addition, Veridian has followed the Board’s Decision and Order in the EB-2007-0096  
23 proceeding in which the Board approved Toronto Hydro-Electric System Limited’s  
24 LRAM/SSM recovery application (“THESL Decision”).

1 Veridian has used the inputs and assumptions for the various CDM measures as listed in  
2 the March 2011 OPA Measures and Assumptions List<sup>2</sup> for its 3<sup>rd</sup> tranche programs, and  
3 has used OPA verified savings for OPA sponsored CDM Programs delivered in  
4 Veridian's service territory between 2007 and 2010 (Attachments 7, 8 and 9). This  
5 approach is consistent with the LRAM applications of Burlington Hydro Inc. (EB-2009-  
6 0259), Oshawa PUC Networks Inc. (EB-2009-0240) and COLLUS Power Corp. (EB-  
7 2010-0076), all of which were subsequently approved by the Board.

8  
9 In accordance with the Guidelines, Veridian engaged a third party, SeeLine, to conduct  
10 an independent review of the provisions of its 2012 LRAM claim related to 3<sup>rd</sup> tranche  
11 CDM programs. SeeLine's report used the latest input assumptions available at the time  
12 and is presented in Attachment 6. At the time of the third party review, the latest  
13 available information on input assumptions from the OPA was the "2011 Prescriptive  
14 Measures and Assumptions"<sup>3</sup> list dated March 2011. SeeLine's report concludes "that  
15 the savings claims included in this review are in accordance with the Board's CDM  
16 Guidelines."

17  
18 The 2006-2009 OPA Final Savings Report and the 2010 OPA Final Savings Report,  
19 shown in Attachments 7 and 8 respectively, are the source of the CDM savings used to  
20 calculate LRAM amounts related to OPA programs. These results have been verified by  
21 the OPA using the applicable OPA measures and assumptions list. As stated in Section  
22 3.4.1 of *Chapter 3 of the Filing Requirements for Transmission and Distribution*  
23 *Applications*, the Board has accepted finalized program evaluations delivered to

---

2

<http://www.powerauthority.on.ca/sites/default/files/2011%20Prescriptive%20Measures%20and%20Assumptions%20List%20Version%201.0%20FINAL%20%28April%2006%2C%202011%29.pdf>

3

<http://www.powerauthority.on.ca/sites/default/files/2011%20Prescriptive%20Measures%20and%20Assumptions%20List%20Version%201.0%20FINAL%20%28April%2006%2C%202011%29.pdf>

1 distributors from the OPA as long as the distributor includes the relevant documents  
2 within its application.

3  
4 When allocating program savings between rate classes, Veridian attributed savings to the  
5 rate class representing the primary target market that the program was designed for. The  
6 only exception to this is the treatment of savings related to the Electricity Retrofit  
7 Incentive Program (“ERIP”); a program that offered CDM incentives to customers  
8 spanning multiple distribution rate classes. For this program, Veridian used project  
9 applications that have been both completed and paid out to determine the percentage of  
10 total gross kW savings attributable to each rate class on an annual basis. These  
11 percentages were then used to pro-rate the OPA verified net savings between rate classes.  
12 A summary of this allocation is shown in Attachment 3.

#### 13 14 9.4 LRAM Calculation

15 The LRAM amount was calculated by multiplying the net energy savings (kW or kWh)  
16 for each program by a weighted average volumetric distribution charge developed from  
17 Board approved rates for the applicable rate class, on a year by year basis.

#### 18 19 **Weighted Average Rate Methodology**

20 Veridian maintained several tariffs by geographic rate zone over the period 2007 – 2010.  
21 As program savings information is not available by rate zone, a single set of volumetric  
22 distribution rates for each year was calculated and used to determine total lost revenues.  
23 First, weighted average volumetric rates by class and rate zone were developed for each  
24 year. Distribution rates were updated annually on May 1<sup>st</sup>, so weighted rates were  
25 developed by using the number of months each rate was in effect during each calendar  
26 year.

1 A single set of distribution rates per year were then calculated using the annual average  
2 rates per geographic rate zone. This was done by proration by the number of customers  
3 within each geographic rate zone. This produced a single weighted average volumetric  
4 distribution rate per class per calendar year.

5  
6 Veridian's total LRAM claim for the four year period ending December 31, 2010 is  
7 \$1,388,731. This includes carrying charges calculated up to April 30, 2012 amounting to  
8 \$52,442. Attachments 2A through 2F provide a summary of the savings quantities and  
9 the LRAM dollar amounts by program and rate class for each of the four years.  
10 Regulatory asset recovery riders were excluded from the approved rates in calculating the  
11 LRAM amounts.

12  
13 The LRAM amounts to be recovered have been adjusted for free riders as defined in the  
14 Guidelines. LRAM is based on net kWh or kW after deducting for free riders. The  
15 amount of free riders varies depending on the CDM program.

## 16 17 9.5 Carrying Charges

18 In the THESL Decision the Board found that the distributor was entitled to carrying  
19 charges on LRAM balances. Veridian has calculated carrying charges on LRAM  
20 amounts to April 30, 2012 in the amount of \$52,442.

21  
22 Veridian used the Board's prescribed interest rates from the first quarter Q1 2007 up to  
23 Q4 2011. Veridian assumes that the Board's prescribed rate for Q1 2012 and Q2 2012 to  
24 be the same as Q4 2011. The rate for each year was obtained by taking an average of the  
25 four quarterly rates.

Simple interest has been calculated on the average balance for each year using the average interest rate for the year. For 2012 interest was calculated for the four month period to April 30, 2012.

Attachment 4 shows the LRAM carrying charge calculations.

## 9.6 Rate Rider Calculation and Bill Impacts

Veridian proposes to recover the LRAM amounts, including associated carrying costs, through class-specific volumetric rate riders. These rate riders were determined by dividing the class-specific LRAM amount by the total billed kWh or kW for each rate class in 2010.

Veridian proposes a single rate rider for each rate class, which would apply to both of Veridian's geographic rate zones and be in effect for a period of twelve months, from May 1, 2012 to April 30, 2013. This approach is consistent with the method approved by the Board in Veridian's previous LRAM SSM Application (EB-2008-0150).

The proposed rate riders are shown in the table below.

Table 11: Proposed LRAM Rate Riders

Customer Class		Rate Rider
Residential	\$/kWh	\$0.0010
GS<50	\$/kWh	\$0.0010
GS>50	\$/kW	\$0.0443
Large User	\$/kW	\$0.0191

The detailed rate riders' calculation is present in Attachment 5.

The resulting bill impacts are presented in Table 12, and have been calculated using the current Board approved Tariff of Rates and Charges for Veridian Main and Gravenhurst rate zones. These bill impacts are related to the impact of LRAM only and are based on the assumption that all other rates, including commodity and transmission charges, remain constant.

Table 12: LRAM Bill Impacts

Rate Class	Monthly Volume		Rate Rider		Monthly Bill Impact	
	kWh	kW	\$/kWh	\$/kW	\$	%
<b>Veridian Main</b>						
Residential	800		\$0.0010		\$0.80	0.79%
GS<50	2,000		\$0.0010		\$2.00	0.81%
GS>50	435,000	1,480		\$0.0443	\$65.56	0.14%
Large Use	4,200,000	6,800		\$0.0191	\$129.88	0.03%
<b>Veridian Gravenhurst</b>						
Residential – Urban	800		\$0.0010		\$0.80	0.69%
Residential – Suburban	800		\$0.0010		\$0.80	0.64%
Residential – Seasonal	800		\$0.0010		\$0.80	0.56%
GS<50	2,000		\$0.0010		\$2.00	0.72%
GS>50	510,000	1,270		\$0.0443	\$56.26	0.10%

1 10.0 Other Regulated Charges

2 In accordance with the Filing Requirements, Veridian is not requesting in this  
3 application, changes to Distribution Loss Factors, Transformer Ownership and Primary  
4 Metering Allowances, Specific Service Charges and Retail Service Charges.

5  
6 11.0 Low Voltage Service Charges

7 In its 2010 Cost of Service Rate Application, Veridian proposed and the Board approved  
8 that the rate to recover the low voltage costs be explicitly shown separately on its Tariff  
9 of Rates and Charges and identified as the “Low Voltage Services Charge”. Veridian is  
10 not proposing any change in its currently approved Low Voltage Services Charges in  
11 either Veridian Main or Veridian Gravenhurst.

12  
13 12.0 Discontinuation of Smart Meter Funding Adder

14 In preparing this application, Veridian has reviewed the *Board’s Guideline G-2008-0002*  
15 – *Smart Meter Funding and Cost Recovery* dated October 22, 2008 (“the Guidelines”).  
16 Veridian is one of the thirteen named Distributors as identified in paragraph 6 of Section  
17 1(1) of O. Reg. 427/06 and was included in the first group of utilities sanctioned to install  
18 smart meters pursuant to this regulation.

19  
20 Within its 2010 Cost of Service rate application (EB-2009-0140) Veridian proposed and  
21 the Board approved of inclusion within rate base, Veridian’s Smart Meter capital  
22 expenditures up to December 31, 2008. As well, disposition of the balances in Veridian’s  
23 Smart Meter Variance Accounts 1555-Smart Meter Capital Variance and 1556-Smart  
24 Meter OM&A Variance to December 31, 2008 were approved by the Board.

25  
26 A Smart Meter Cost Recovery Rate Rider of \$0.61 per month per metered customer was  
27 approved effective May 1, 2010 until April 30, 2011.

1  
2 Also within its 2010 Cost of Service rate application, Veridian applied for and received  
3 Board approval of continuation of a Smart Meter Funding Adder in the standard amount  
4 of \$1.00 per month per metered customer.

5  
6 Within its 2011 IRM application (EB-2010-0117), Veridian applied for and received  
7 Board approval of continuation of the Smart Meter Funding Adder in the same amount.

8 On the topic of the application for recovery of smart meter costs, Section 1.5 of the  
9 Guidelines states that: *"The Board also expects that only two applications will need to be*  
10 *made for the recovery of smart meter costs. The first is when the distributor achieves at*  
11 *least 50% penetration of smart meters within its service area. The second is when the*  
12 *distributor installs 100% of the meters."*

13  
14 Veridian forecasts that by December 31, 2011 it will have substantially completed its  
15 smart meter installation program. On this basis, Veridian is not requesting continuation  
16 of a Smart Meter Funding Adder within this application. Veridian plans to submit its  
17 second and final smart meter recovery application in 2012.

### 18 19 13.0 Proposed Tariff of Rates and Charges and Bill Impacts

20 Attachments I and J show the proposed 2012 Tariff of Rates and Charges as generated by  
21 the 2012 IRM Rate Generator models. They incorporate the Price Cap Adjustment, the  
22 Shared Tax Savings Rate Riders, the Deferral/Variance Account Rate Riders, the changes  
23 to Retail Transmission Rates, the changes to Revenue Cost Ratios and the LRAM Rate  
24 Rider.

25  
26 Bill impacts by Tariff Zone and Rate Class were generated by the 2012 IRM Rate  
27 Generator models tab 21 Bill Impacts. Excerpts are provided in the tables below.



1 Veridian submits that the calculated bill impacts are within the Board's established  
2 thresholds and no mitigation measures are required.

3

4 Table 13: Bill Impacts by Rate Class Veridian Main

Rate Class	kWh	kW	Distribution Bill Impact \$	Distribution Bill Impact %	Total Bill Impact \$	Total Bill Impact %
Residential	800		\$0.26	1.21%	\$1.20	1.18%
GS < 50 kW	2,000		\$2.26	5.52%	\$4.43	1.78%
GS > 50 kW	435,000	1,480	\$718.46	31.23%	1,428.87	3.13%
Intermediate Use	1,750,000	4,000	1,804.50	36.02%	\$3,912.70	2.27%
Large Use	4,200,000	6,800	\$4625.76	113.55%	\$8,136.08	2.12%
Unmetered Scattered Load	2,000		\$1.24	3.38%	\$3.38	1.39%
Sentinel Lighting	180	0.50	(\$0.01)	(0.10)%	\$0.14	0.55%
Street Lighting	37	0.10	\$0.02	2.40%	\$0.05	1.14%

5

6

7

8

9

10

11

12

13

1 Table 14: Bill Impacts by Rate Class Veridian Gravenhurst

Rate Class	kWh	kW	Distribution Bill Impact \$	Distribution Bill Impact %	Total Bill Impact \$	Total Bill Impact %
Res-Urban	800		(\$3.54)	(11.33)%	(\$1.18)	(1.03)%
Res-Suburban	800		(\$3.98)	(9.76)%	(\$1.62)	(1.30)%
Res-Suburban- Seasonal	800		(\$0.21)	(0.35)%	\$2.21	1.54%
GS < 50 kW	2,000		(\$11.70)	(19.40)%	(\$6.74)	(2.42)%
GS > 50 kW	510,000	1,270	(\$2,014.17)	(25.89)%	(\$826.18)	(1.43)%
Sentinel Lighting	180	0.50	\$0.67	12.74%	1.07	4.61%
Street Lighting	37	0.10	(\$0.13)	(19.69)%	(\$0.05)	(1.22)%

2

3 Note: The bill impacts provided above do not include those related to the Rate Rider for  
4 Global Adjustment Sub Account Disposition as the 2012 Rate Generator Model did not  
5 provide for inclusion of this Rate Rider.

## **Attachment A – Veridian 2011 Current Tariff of Rates and Charges**



**EB-2010-0117**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Veridian  
Connections Inc. for an order or orders approving or  
fixing just and reasonable distribution rates and other  
charges, to be effective May 1, 2011.

**BEFORE:** Karen Taylor  
Presiding Member

Paul Sommerville  
Member

## **REVISED RATE ORDER**

### **Introduction**

Veridian Connections Inc. ("Veridian"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on October 15, 2010, under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Veridian charges for electricity distribution, to be effective May 1, 2011.

In its Decision and Order on the Application issued on April 7, 2011, the Board ordered Veridian to review the draft Tariff of Rates and Charges and to file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven calendar days of the date of the Decision and Order.

On April 11, 2011, Veridian filed a letter noting some typographical errors in the draft Tariff of Rates and Charges.

The Board accepts Veridian's submission and has revised the Tariff of Rates and Charges.

**THE BOARD ORDERS THAT:**

1. The revised Tariff of Rates and Charges set out in Appendix A of this order will become final effective May 1, 2011, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2011. Veridian shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, April 18, 2011

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**  
**To Revised Rate Order**  
**Revised Tariff of Rates and Charges**  
**Board File No: EB-2010-0117**  
**DATED: April 18, 2011**

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers <sup>1</sup>	\$/kWh	0.0019

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.08
Smart Meter Funding Adder - effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0045)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0002)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

---

<sup>1</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05  
Revised April 18, 2011

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012	\$/kWh	0.0019
Applicable only for Non-RPP Customers <sup>2</sup>		

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.69
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.52
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0046)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0001)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

---

<sup>2</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05  
Revised April 18, 2011



# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers <sup>3</sup>	\$/kWh	0.0019

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	134.96
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	5.11
Distribution Volumetric Rate	\$/kW	3.0226
Low Voltage Service Rate	\$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.8069)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0208)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kW	0.0180
Retail Transmission Rate – Network Service Rate	\$/kW	2.6256
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2568

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

<sup>3</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05  
Revised April 18, 2011

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

### For All Service Areas Except Gravenhurst

## GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers <sup>4</sup>	\$/kWh	0.0019

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,342.67
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	55.75
Distribution Volumetric Rate	\$/kW	1.4136
Low Voltage Service Rate	\$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.7658)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0162)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8812
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3832

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

---

<sup>4</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05  
Revised April 18, 2011

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers <sup>5</sup>	\$/kWh	0.0019

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8,025.79
Smart Meter Funding Adder – effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	101.76
Distribution Volumetric Rate	\$/kW	1.6837
Low Voltage Service Rate	\$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(2.5329)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0181)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8812
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3832

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

---

<sup>5</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05  
Revised April 18, 2011

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.48
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0045)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0002)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0026

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.53
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	10.9728
Low Voltage Service Rate	\$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.6712)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.1348)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kW	0.3441
Retail Transmission Rate – Network Service Rate	\$/kW	1.6264
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7795

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

**For All Service Areas Except Gravenhurst**  
**STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.65
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.01
Distribution Volumetric Rate	\$/kW	3.6337
Low Voltage Service Rate	\$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.6256)
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0420)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kW	0.1107
Retail Transmission Rate – Network Service Rate	\$/kW	1.7173
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8213

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

**For All Service Areas Except Gravenhurst**

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$ 5.25
----------------	---------

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

### For All Service Areas Except Gravenhurst

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation - After Hours	\$	905.00



# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For All Service Areas Except Gravenhurst

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

**For Gravenhurst Service Area**

## **RESIDENTIAL SERVICE CLASSIFICATION**

### **Urban Density:**

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

### **Suburban Density:**

A suburban density area is defined as any area that is not designated as an urban density area.

### **Residential Year-Round**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

### **Residential Suburban Seasonal**

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2010-0117

## For Gravenhurst Service Area

### RESIDENTIAL URBAN YEAR-ROUND

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers <sup>6</sup>	\$/kWh	0.0003
---	--------	--------

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.97
Smart Meter Funding Adder - effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0192
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0001)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### RESIDENTIAL SUBURBAN YEAR-ROUND

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers <sup>7</sup>	\$/kWh	0.0003
---	--------	--------

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.42
Smart Meter Funding Adder - effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0001)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070

<sup>6</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

<sup>7</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	EB-2010-0117 0.0016
--	--------	------------------------

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### **RESIDENTIAL SUBURBAN SEASONAL**

#### **MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers <sup>8</sup>	\$/kWh	0.0003
---	--------	--------

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	26.49
Smart Meter Funding Adder - effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.21
Distribution Volumetric Rate	\$/kWh	0.0327
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0033
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kWh	(0.0002)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

---

<sup>8</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For Gravenhurst Service Area

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers <sup>9</sup>	\$/kWh	0.0003

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.86
Smart Meter Funding Adder –effective until April 30, 2012	\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.23
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

---

<sup>9</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

**For Gravenhurst Service Area**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

### For Gravenhurst Service Area

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		\$/kWh	0.0003
Applicable only for Non-RPP Customers <sup>10</sup>			

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge		\$	105.03
Smart Meter Funding Adder – effective until April 30, 2012		\$	1.00
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012		\$	4.04
Distribution Volumetric Rate		\$/kW	3.8717
Low Voltage Service Rate		\$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014		\$/kW	1.2281
Rate Rider for Tax Changes – effective until April 30, 2012		\$/kW	(0.0092)
Retail Transmission Rate – Network Service Rate		\$/kW	2.5953
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	0.5660

---

<sup>10</sup> Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

**For Gravenhurst Service Area**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For Gravenhurst Service Area

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2.27
Distribution Volumetric Rate	\$/kW	4.3143
Low Voltage Service Rate	\$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	0.9363
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0301)
Rate Rider for Z-Factor Recovery – Effective until April 30, 2012	\$/kW	0.0013
Retail Transmission Rate – Network Service Rate	\$/kW	1.9672
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4467

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For Gravenhurst Service Area

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.43
Distribution Volumetric Rate	\$/kW	0.4062
Low Voltage Service Rate	\$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	1.0537
Rate Rider for Tax Changes – effective until April 30, 2012	\$/kW	(0.0064)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9574
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4375

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

**For Gravenhurst Service Area**

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$ 5.25
----------------	---------

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For Gravenhurst Service Area

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0117

## For Gravenhurst Service Area

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

## **Attachment B – VCI-Main-2012 IRM Rate Generator**



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Choose Your Utility:

Veridian Connections Inc.

E.L.K. Energy Inc.

Application Type: IRM3

OEB Application #: EB-2011-0199

LDC Licence #: ED-2002-0503

#### Application Contact Information

Name: Tracey Strong

Title: Supervisor, Corporate Planning

Phone Number: 1888-445-2881 ext 2239

Email Address: tstrong@veridian.on.ca

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft  
Excel that you are currently using:

Excel 2007

#### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

#### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on*



Ontario Energy Board

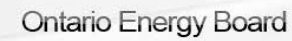
**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Table of Contents

1. [Info](#)
2. [Table of Contents](#)
3. [Rate Classes](#)
4. [Current Monthly Fixed Charges](#)
5. [Current Distribution Volumetric Rates](#)
6. [Current Volumetric Rate Riders](#)
7. [Current RTSR-Network Rates](#)
8. [Current RTSR-Connection Rates](#)
9. [2012 Continuity Schedule for Deferral and Variance Accounts](#)
10. [Deferral/Variance Accounts - Billing Determinants](#)
11. [Deferral/Variance Accounts - Cost Allocation](#)
12. [Deferral/Variance Accounts - Calculation of Rate Riders](#)
13. [Proposed Monthly Fixed Charges](#)
14. [Proposed Volumetric Rate Riders](#)
15. [Proposed RTSR-Network Rates](#)
16. [Proposed RTSR-Connection Rates](#)
17. [Adjustments for Revenue/Cost Ratio and GDP-IPI - X](#)
18. [Loss Factors - Current and Proposed \(if applicable\)](#)
19. [Other Charges](#)
20. [2012 Final Tariff of Rates and Charges](#)
21. [Bill Impacts](#)





Veridian Connections Inc. - EB-2011-0199

**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

[illegible]









Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Veridian Connections Inc. - EB-2011-0199

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01560
General Service Less Than 50 kW	\$/kWh	0.01690
General Service 50 to 2,999 kW	\$/kW	3.02260
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	1.41360
Large Use	\$/kW	1.68370
Unmetered Scattered Load	\$/kWh	0.01850
Sentinel Lighting	\$/kW	10.97280
Street Lighting	\$/kW	3.63370



Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. \*\*Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

### Large Use

Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

\$/kWh 0.00190

\$/kW 0.27100

\$/kW (2.53290)

\$/kW (0.01810)

April 30, 2012

April 30, 2012

April 30, 2012

April 30, 2012

### Unmetered Scattered Load

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

Rate Rider for Z-Factor Recovery

\$/kWh 0.00050

\$/kWh (0.00450)

\$/kWh (0.00020)

\$/kWh 0.00020

April 30, 2012

April 30, 2012

April 30, 2012

April 30, 2012

### Sentinel Lighting

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

Rate Rider for Z-Factor Recovery

\$/kW 0.15270

\$/kW (1.67120)

\$/kW (0.13480)

\$/kW 0.34410

April 30, 2012

April 30, 2012

April 30, 2012

April 30, 2012

### Street Lighting

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

Rate Rider for Z-Factor Recovery

\$/kW 0.16090

\$/kW (1.62560)

\$/kW (0.04200)

\$/kW 0.11070

April 30, 2012

April 30, 2012

April 30, 2012

April 30, 2012



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00540
<b>General Service 50 to 2,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	2.62560
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>		
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.88120
<b>Large Use</b>		
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.88120
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00540
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.62640
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.71730



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00290
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260
<b>General Service 50 to 2,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.25680
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.38320
<b>Large Use</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.38320
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.77950
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.82130





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2a</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2006												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06	
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>											
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>										\$ -	
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>The following is not included in the total claim but are included on a memo basis:</b>												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp;  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Veridian Connections Inc. - EB-2011-0199

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
eived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -			-\$ 1,384,242	\$ 1,384,242	\$ -			-\$ 54,660	\$ 54,660
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 5,772,855	\$ 5,772,855	\$ -			-\$ 246,415	\$ 246,415
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 3,745,178	\$ 3,745,178	\$ -			-\$ 213,406	\$ 213,406
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 8,291,312	\$ 8,291,312	\$ -			-\$ 1,190,571	\$ 1,190,571
RSVA - Power (excluding Global Adjustment)	1588	\$ -			-\$ 1,353,150	\$ 1,353,150	\$ -			-\$ 270,890	\$ 270,890
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 4,802,209	\$ 4,802,209	\$ -			\$ 71,591	\$ 71,591
Recovery of Regulatory Asset Balances	1590	\$ -			-\$ 142,920	\$ 142,920	\$ -			-\$ 66,829	\$ 66,829
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	-\$ 15,887,448	\$ 15,887,448	\$ -	\$ -	\$ -	-\$ 1,971,180	\$ 1,971,180
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	-\$ 20,689,657	\$ 20,689,657	\$ -	\$ -	\$ -	-\$ 2,042,771	\$ 2,042,771
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ 4,802,209	\$ 4,802,209	\$ -	\$ -	\$ -	\$ 71,591	\$ 71,591
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	-\$ 15,887,448	\$ 15,887,448	\$ -	\$ -	\$ -	-\$ 1,971,180	\$ 1,971,180
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp;  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	-\$ 1,384,242	-\$ 842,475			-\$ 2,226,717	-\$ 54,660	-\$ 13,632			-\$ 68,292
RSVA - Wholesale Market Service Charge	1580	-\$ 5,772,855	-\$ 820,837			-\$ 6,593,692	-\$ 246,415	-\$ 67,010			-\$ 313,425
RSVA - Retail Transmission Network Charge	1584	-\$ 3,745,178	\$ 352,795			-\$ 3,392,383	-\$ 213,406	-\$ 41,531			-\$ 254,937
RSVA - Retail Transmission Connection Charge	1586	-\$ 8,291,312	\$ 659,545			-\$ 7,631,767	-\$ 1,190,571	-\$ 92,588			-\$ 1,283,159
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,353,150	-\$ 9,674,452			-\$ 11,027,602	-\$ 270,890	-\$ 36,525			-\$ 307,415
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 4,802,209	\$ 11,037,436			\$ 15,839,645	\$ 71,591	\$ 86,740			\$ 158,331
Recovery of Regulatory Asset Balances	1590	-\$ 142,920	\$ 1,062			-\$ 141,858	-\$ 66,829	-\$ 3,759			-\$ 70,588
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 15,887,448	\$ 713,074	\$ -	\$ -	-\$ 15,174,374	-\$ 1,971,180	-\$ 168,305	\$ -	\$ -	-\$ 2,139,485
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 20,689,657	\$ 10,324,362	\$ -	\$ -	-\$ 31,014,019	-\$ 2,042,771	-\$ 255,045	\$ -	\$ -	-\$ 2,297,816
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 4,802,209	\$ 11,037,436	\$ -	\$ -	\$ 15,839,645	\$ 71,591	\$ 86,740	\$ -	\$ -	\$ 158,331
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		-\$ 15,887,448	\$ 713,074	\$ -	\$ -	-\$ 15,174,374	-\$ 1,971,180	-\$ 168,305	\$ -	\$ -	-\$ 2,139,485
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp;  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>1</sup> Adjustments during Q1 2010	Other <sup>1</sup> Adjustments during Q2 2010	Other <sup>1</sup> Adjustments during Q3 2010	Other <sup>1</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10	
Group 1 Accounts															
LV Variance Account	1550	-\$ 2,226,717	-\$ 984,496	-\$ 1,384,242					-\$ 1,826,971	-\$ 68,292	-\$ 15,363	-\$ 64,811		-\$ 18,844	
RSVA - Wholesale Market Service Charge	1580	-\$ 6,593,692	-\$ 2,562,092	-\$ 5,772,855					-\$ 3,382,929	-\$ 313,425	-\$ 29,876	-\$ 288,752		-\$ 54,549	
RSVA - Retail Transmission Network Charge	1584	-\$ 3,392,383	1,927,353	-\$ 3,745,176					-\$ 2,280,146	-\$ 254,937	-\$ 3,843	-\$ 240,871		-\$ 10,223	
RSVA - Retail Transmission Connection Charge	1586	-\$ 7,631,767	1,375,701	-\$ 8,291,312					-\$ 2,035,246	-\$ 1,283,159	-\$ 823	-\$ 1,251,376		-\$ 32,606	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 11,027,602	-\$ 5,369,345	-\$ 1,353,150					-\$ 15,043,797	-\$ 307,415	-\$ 60,324	-\$ 280,813		-\$ 86,926	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 15,839,645	3,894,067	-\$ 4,802,209					-\$ 7,143,369	158,331	55,655	106,807		107,179	
Recovery of Regulatory Asset Balances	1590	-\$ 141,858	282	142,140					\$ -	-\$ 70,588	105	70,693		\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)															
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 15,174,374	-\$ 9,507,228	-\$ 15,886,666	\$ -	\$ -	\$ -	\$ -	-\$ 8,794,936	-\$ 2,139,485	-\$ 46,993	-\$ 2,090,509	\$ -	-\$ 95,969	
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 31,014,019	5,613,161	-\$ 20,688,875	\$ -	\$ -	\$ -	\$ -	-\$ 15,938,305	-\$ 2,297,816	-\$ 102,648	2,197,316	\$ -	203,148	
		1588	-\$ 15,839,645	3,894,067	4,802,209	\$ -	\$ -	\$ -	-\$ 7,143,369	158,331	55,655	106,807	\$ -	107,179	
Special Purpose Charge Assessment Variance Account	1521		495,532					-\$ 441,682	53,850		3,196			3,196	
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		-\$ 15,174,374	-\$ 9,011,696	-\$ 15,886,666	\$ -	\$ -	\$ -	-\$ 441,682	8,741,086	-\$ 2,139,485	-\$ 43,797	-\$ 2,090,509	\$ -	-\$ 92,773	
The following is not included in the total claim but are included on a memo basis:															
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.  
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Veridian Connections Inc. - EB-2011-0199

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)	
<b>Group 1 Accounts</b>											
LV Variance Account	1550			-\$ 1,826,971	-\$ 18,844	-\$ 26,856	-\$ 8,952	-\$ 1,881,624	-\$ 1,845,815	\$ -	
RSVA - Wholesale Market Service Charge	1580			-\$ 3,382,929	-\$ 54,549	-\$ 49,729	-\$ 16,576	-\$ 3,503,783	-\$ 3,437,478	\$ -	
RSVA - Retail Transmission Network Charge	1584			\$ 2,280,146	-\$ 10,223	\$ 33,518	\$ 11,173	\$ 2,314,614	\$ 2,269,923	\$ -	
RSVA - Retail Transmission Connection Charge	1586			\$ 2,035,246	-\$ 32,606	\$ 29,918	\$ 9,973	\$ 2,042,531	\$ 2,002,640	\$ -	
RSVA - Power (excluding Global Adjustment)	1588			-\$ 15,043,797	-\$ 86,926	-\$ 221,144	-\$ 73,715	-\$ 15,425,581	-\$ 15,130,723	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 7,143,369	\$ 107,179	\$ 105,008	\$ 35,003	\$ 7,390,558	\$ 7,250,548	\$ -	
Recovery of Regulatory Asset Balances	1590			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	-\$ 8,794,936	-\$ 95,969	-\$ 129,286	-\$ 43,095	-\$ 9,063,286	-\$ 8,890,905	\$ -	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	-\$ 15,938,305	-\$ 203,148	-\$ 234,293	-\$ 78,098	-\$ 16,453,844	-\$ 16,141,453	\$ -	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ 7,143,369	\$ 107,179	\$ 105,008	\$ 35,003	\$ 7,390,558	\$ 7,250,548	\$ -	
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>					\$ 2,481	\$ 264	\$ 59,791	\$ 57,046	\$ 0	
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>			\$ -	\$ -			\$ -		\$ -	
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	-\$ 8,794,936	-\$ 95,969	-\$ 126,804	-\$ 42,831	-\$ 9,003,495	-\$ 8,833,859	\$ 0	
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595							\$ -		\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.  
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Veridian Connections Inc. - EB-2011-0199

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	927,385,803		143,212,754	-				
General Service Less Than 50 kW	\$/kWh	294,966,007		50,666,209	-				
General Service 50 to 2,999 kW	\$/kW	928,060,437	2,408,247	904,210,279	2,346,358				
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	32,196,539	86,111	35,279,107	94,355				
Large Use	\$/kW	166,636,438	311,685	220,729,399	412,863				
Unmetered Scattered Load	\$/kWh	5,413,534		163,376	-				
Sentinel Lighting	\$/kW	846,470	2,353	293,016	815				
Street Lighting	\$/kW	19,533,195	54,601	20,271,505	56,665				
<b>Total</b>		<b>2,375,038,423</b>	<b>2,862,997</b>	<b>1,374,825,645</b>	<b>2,911,056</b>	<b>-</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
<b>Total Claim (including Accounts 1521 and 1562)</b>		<b>-\$</b>	<b>9,003,495</b>						
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>		<b>-\$</b>	<b>9,063,286</b>						
<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>		<b>-</b>	<b>0.00382</b>						

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.





Ontario Energy Board

## Deferral / Variance Account Work Form

Veridian Connections Inc. - EB-2011-0199

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

### Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	927,385,803	39.05%	(734,721)	(1,368,129)	903,792	797,551	(6,023,256)	0	0	0	23,347	(6,401,417)
General Service Less Than 50 kW	\$/kWh	294,966,007	12.42%	(233,687)	(435,150)	287,462	253,670	(1,915,768)	0	0	0	7,426	(2,036,046)
General Service 50 to 2,999 kW	\$/kW	928,060,437	39.08%	(735,256)	(1,369,124)	904,449	798,131	(6,027,638)	0	0	0	23,364	(6,406,074)
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	32,196,539	1.36%	(25,508)	(47,498)	31,377	27,689	(209,113)	0	0	0	811	(222,241)
Large Use	\$/kW	166,636,438	7.02%	(132,018)	(245,831)	162,397	143,307	(1,082,283)	0	0	0	4,195	(1,150,233)
Unmetered Scattered Load	\$/kWh	5,413,534	0.23%	(4,289)	(7,986)	5,276	4,656	(35,160)	0	0	0	136	(37,368)
Sentinel Lighting	\$/kW	846,470	0.04%	(671)	(1,249)	825	728	(5,498)	0	0	0	21	(5,843)
Street Lighting	\$/kW	19,533,195	0.82%	(15,475)	(28,816)	19,036	16,799	(126,866)	0	0	0	492	(134,831)
<b>Total</b>		<b>2,375,038,423</b>	<b>100.00%</b>	<b>(1,881,624)</b>	<b>(3,503,783)</b>	<b>2,314,614</b>	<b>2,042,531</b>	<b>(15,425,581)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>59,791</b>	<b>(16,394,053)</b>

\* RSVA - Power (Excluding Global Adjustment)

### 1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	143,212,754	10.42%	769,859
General Service Less Than 50 kW	50,666,209	3.69%	272,363
General Service 50 to 2,999 kW	904,210,279	65.77%	4,860,703
General Service 3,000 to 4,999 kW - Intermediate Use	35,279,107	2.57%	189,648
Large Use	220,729,399	16.06%	1,186,560
Unmetered Scattered Load	163,376	0.01%	878
Sentinel Lighting	293,016	0.02%	1,575
Street Lighting	20,271,505	1.47%	108,972
<b>Total</b>	<b>1,374,825,645</b>	<b>100.00%</b>	<b>7,390,558</b>

### Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	0.0%	-
General Service Less Than 50 kW	0.0%	-
General Service 50 to 2,999 kW	0.0%	-
General Service 3,000 to 4,999 kW - Intermediate Use	0.0%	-
Large Use	0.0%	-
Unmetered Scattered Load	0.0%	-
Sentinel Lighting	0.0%	-
Street Lighting	0.0%	-
<b>Total</b>	<b>0.0%</b>	<b>-</b>



Ontario Energy Board

## Deferral/ Variance Account Work Form

Veridian Connections Inc. - EB-2011-0199

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period   
(in years)

Adjustment has been made to Rate Rider Generator Model, column N. 2011 E decision, Board approved a uniform \$/kWh rate rider for all rate classes regarding the disposition of the global adjustment sub-account.

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh for Non-RPP Customers	Global Adjustment Rate Rider
Residential	\$/kWh	927,385,803	-	-\$ 6,401,417	(\$0.00345 )	\$/kWh	\$ 769,859	143,212,754	\$0.00269
General Service Less Than 50 kW	\$/kWh	294,966,007	-	-\$ 2,036,046	(\$0.00345 )	\$/kWh	\$ 272,363	50,666,209	\$0.00269
General Service 50 to 2,999 kW	\$/kW	928,060,437	2,408,247	-\$ 6,406,074	(\$1.33003 )	\$/kW	\$ 4,860,703	904,210,279	\$0.00269
General Service 3,000 to 4,999 kW - Intermediate Use	\$/kW	32,196,539	86,111	-\$ 222,241	(\$1.29044 )	\$/kW	\$ 189,648	35,279,107	\$0.00269
Large Use	\$/kW	166,636,438	311,685	-\$ 1,150,233	(\$1.84518 )	\$/kW	\$ 1,186,560	220,729,399	\$0.00269
Unmetered Scattered Load	\$/kWh	5,413,534	-	-\$ 37,368	(\$0.00345 )	\$/kWh	\$ 878	163,376	\$0.00269
Sentinel Lighting	\$/kW	846,470	2,353	-\$ 5,843	(\$1.24158 )	\$/kW	\$ 1,575	293,016	\$0.00269
Street Lighting	\$/kW	19,533,195	54,601	-\$ 134,831	(\$1.23469 )	\$/kW	\$ 108,972	20,271,505	\$0.00269
<b>Total</b>		<b>2,375,038,423</b>	<b>2,862,997</b>	<b>-\$ 16,394,053</b>			<b>\$ 7,390,558</b>		



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$			11.10	April 30, 2013
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$			13.71	April 30, 2013
	\$				
	\$				
<b>General Service 50 to 2,999 kW</b>					
Service Charge	\$			135.20	April 30, 2013
	\$				
	\$				
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>					
Service Charge	\$			5352.29	April 30, 2013
	\$				
	\$				
<b>Large Use</b>					
Service Charge	\$			8040.24	April 30, 2013
	\$				
	\$				
<b>Unmetered Scattered Load</b>					
Service Charge	\$			7.49	April 30, 2013
	\$				
	\$				
<b>Sentinel Lighting</b>					
Service Charge	\$			3.54	April 30, 2013
	\$				
	\$				

Street Lighting	
Service Charge	

\$  
\$  
\$

0.65

April 30, 2013



Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
LRAM Rate Rider	\$/kWh			0.00100	April 30, 2013
Tax Change Rate Rider	\$/kWh			-0.00030	April 30, 2013
Low Voltage Service Rate	\$/kWh			0.00060	April 30, 2013
<b>General Service Less Than 50 kW</b>					
LRAM Rate Rider	\$/kWh			0.00100	April 30, 2013
Tax Change Rate Rider	\$/kWh			-0.00020	April 30, 2013
Low Voltage Service Rate	\$/kWh			0.00050	April 30, 2013
<b>General Service 50 to 2,999 kW</b>					
LRAM Rate Rider	\$/kW			0.04430	April 30, 2013
Tax Change Rate Rider	\$/kW			-0.04000	April 30, 2013
Low Voltage Service Rate	\$/kW			0.24620	April 30, 2013
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>					
Tax Change Rate Rider	\$/kW			-0.03120	April 30, 2013
Low Voltage Service Rate	\$/kW			0.27100	April 30, 2013





Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00590	0.000%	0.00590
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00540	0.000%	0.00540
<b>General Service 50 to 2,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	2.62560	-0.788%	2.60490
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>				
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.88120	-0.788%	2.85850
<b>Large Use</b>				
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.88120	-0.788%	2.85850
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00540	0.000%	0.00540
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.62640	-0.787%	1.61360
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.71730	-0.786%	1.70380



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00290	37.931%	0.00400
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260	38.462%	0.00360
<b>General Service 50 to 2,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.25680	37.349%	1.72620
<b>General Service 3,000 to 4,999 kW - Intermediate Use</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.38320	37.355%	1.89990
<b>Large Use</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.38320	37.355%	1.89990
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00260	38.462%	0.00360
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.77950	37.357%	1.07070



Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.82130	37.355%	1.12810



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Veridian Connections Inc. - EB-2011-0199

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index 0.18%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential	\$	11.08		0.01560	\$/kWh		0.180%	11.10	0.01563
General Service Less Than 50 kW	\$	13.69		0.01690	\$/kWh		0.180%	13.71	0.01693
General Service 50 to 2,999 kW	\$	134.96		3.02260	\$/kW		0.180%	135.20	3.02804
General Service 3,000 to 4,999 kW - Intermediate Use	\$	5,342.67		1.41360	\$/kW		0.180%	5,352.29	1.41614
Large Use	\$	8,025.79		1.68370	\$/kW		0.180%	8,040.24	1.68673
Unmetered Scattered Load	\$	7.48		0.01850	\$/kWh		0.180%	7.49	0.01853
Sentinel Lighting	\$	3.53		10.97280	\$/kW		0.180%	3.54	10.99255
Street Lighting	\$	0.65		3.63370	\$/kW		0.180%	0.65	3.64024



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW

**Current**

1.0442
1.0146
1.0338
1.0045



## Veridian Connections Inc. - EB-2011-0199

UNIT	CURRENT
------	---------

## Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
%	(1.00)

Primary Metering Allowance for transformer losses – applied to measured demand and energy

## APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

**Other**

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

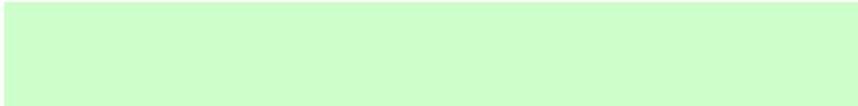
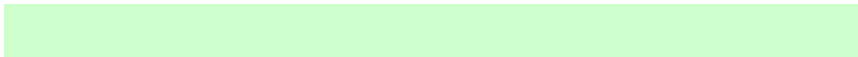
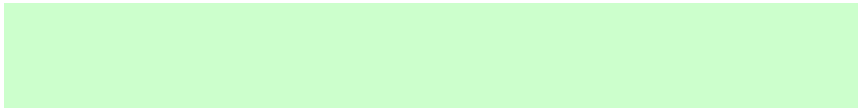
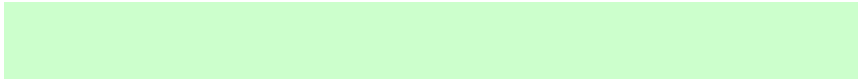
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**RESIDENTIAL SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	11.10
Distribution Volumetric Rate	\$/kWh	0.0156
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0003
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0035
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.004

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

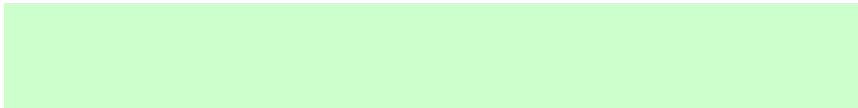
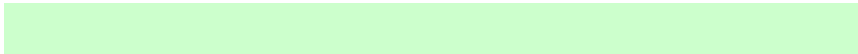
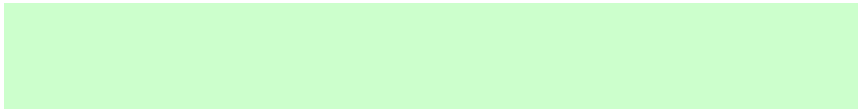
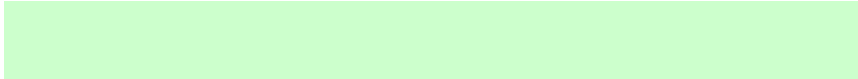
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**GENERAL SERVICE LESS THAN 50 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	13.71
Distribution Volumetric Rate	\$/kWh	0.0169
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0002
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0035
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

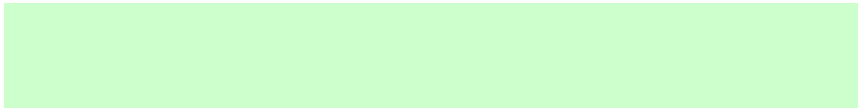
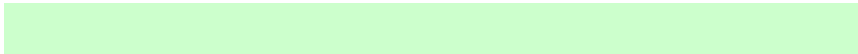
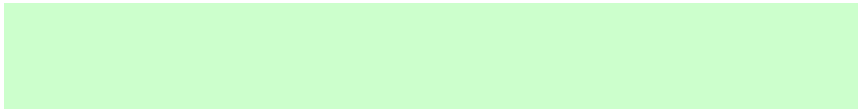
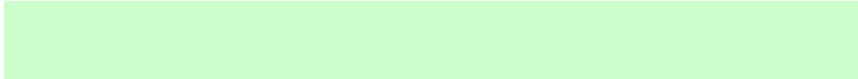
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**GENERAL SERVICE 50 TO 2,999 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	135.20
Distribution Volumetric Rate	\$/kW	3.028
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.0443
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.04
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.33
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	2.6049
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.7262

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

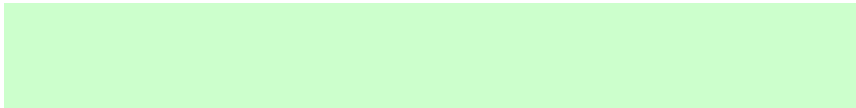
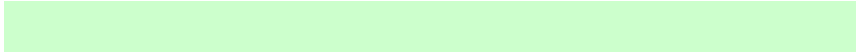
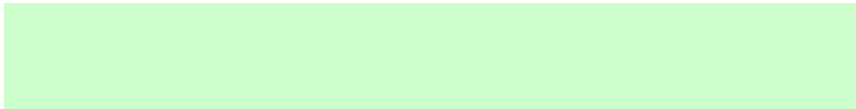
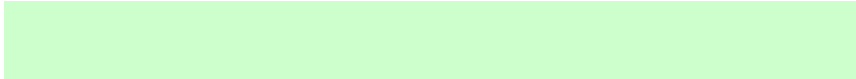
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	5352.29
Distribution Volumetric Rate	\$/kW	1.4161
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0312
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.271
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2904
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate – Interval Met	\$/kW	2.8585
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.8999

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**LARGE USE SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	8040.24
Distribution Volumetric Rate	\$/kW	1.6867
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.0191
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0347
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.271
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.8452
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate – Interval Met	\$/kW	2.8585
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.8999

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

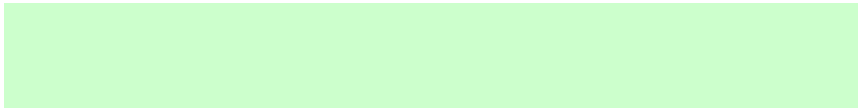
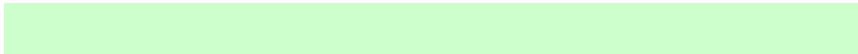
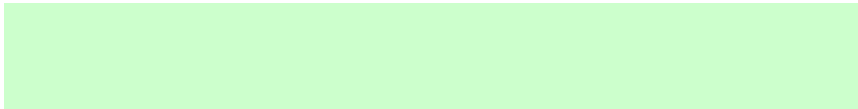
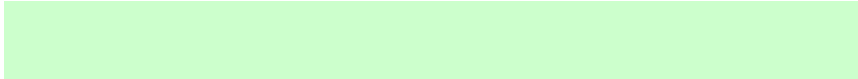
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**UNMETERED SCATTERED LOAD SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	7.49
Distribution Volumetric Rate	\$/kWh	0.0185
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0004
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0035
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

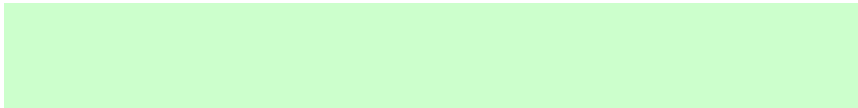
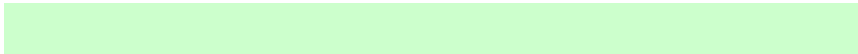
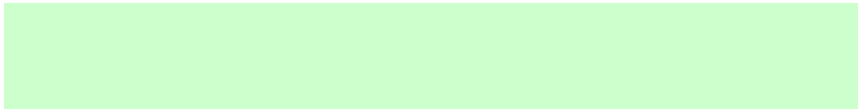
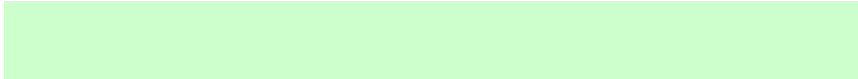
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**SENTINEL LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	3.54
Distribution Volumetric Rate	\$/kW	10.9926
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.2591
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2416
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kW	1.6136
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.0707

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**STREET LIGHTING SERVICE CLASSIFICATION**

**APPLICATION**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	0.65
Distribution Volumetric Rate	\$/kW	3.6402
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0806
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2347
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate	\$/kW	1.7038
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.1281

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
----------------	----	------

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to r %	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the C  
Order of the Board, and amendments thereto as approved by the Board, which may be app  
administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th  
shall be made except as permitted by this schedule, unless required by the Distributor's Lic  
of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits tha  
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retir  
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme  
Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus ci	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if me	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transforme	#####	
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,  
**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the L Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity con Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits tha invoiced by a distributor and that are not subject to Board approval, such as the Debt Retir the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers i to the supply of competitive electricity

One-time charge, per retailer, to establish the service agree	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per ret	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retaile	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting part	\$	0.25
Processing fee, per request, applied to the requesting p	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Settlement Code directly to retailers and customers, if not delivered electronically throu		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charg
More than twice a year, per request (plus incremental d	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rate will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Veridian Connections Inc. - EB-2011-0199

#### Rate Class

#### Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	11.08	11.10
Smart Meter Funding Adder	1.00	-
Service Charge Rate Rider(s)	0.18	-
Distribution Volumetric Rate	0.01560	0.01563
Distribution Volumetric Rate Rider(s)	(0.00450)	(0.00275)
Low Voltage Volumetric Rate	0.00060	0.00060
Retail Transmission Rate – Network Service Rate	0.00590	0.00590
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00290	0.00400
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0442	1.0442

Note: Board staff has made the following change - For GS > 50 and Large Use classes, Cell g81 has been unlocked and serves an input cell for the proposed RTSR - network rate.

(Model was programmed to retrieve RTSR - network rates and not RTSR-network)

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0442</b>
<b>Proposed Loss Factor</b>	<b>1.0442</b>

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	14.74%
Energy Second Tier (kWh)	1,488.40	0.0790	117.58	1,488.40	0.0790	117.58	0.00	0.00%	42.48%
<b>Sub-Total: Energy</b>			<b>158.38</b>			<b>158.38</b>	<b>0.00</b>	<b>0.00%</b>	<b>57.22%</b>
Service Charge	1	11.08	11.08	1	11.10	11.10	0.02	0.18%	4.01%
Service Charge Rate Rider(s)	1	1.18	1.18	1	0.00	0.00	-1.18	(100.00)%	0.00%
Distribution Volumetric Rate	2,000	0.0156	31.20	2,000	0.0156	31.26	0.06	0.18%	11.29%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.00%	0.43%
Distribution Volumetric Rate Rider(s)	2,000	(0.0045)	(9.00)	2,000	(0.0028)	(5.50)	3.50	(38.86)%	(1.99)%
<b>Total: Distribution</b>			<b>35.66</b>			<b>38.05</b>	<b>2.39</b>	<b>6.71%</b>	<b>13.75%</b>
Retail Transmission Rate – Network Service Rate	2,088.40	0.0059	12.32	2,088.40	0.0059	12.32	0.00	0.00%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,088.40	0.0029	6.06	2,088.40	0.0040	8.35	2.30	37.93%	3.02%
<b>Total: Retail Transmission</b>			<b>18.38</b>			<b>20.68</b>	<b>2.30</b>	<b>12.50%</b>	<b>7.47%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>54.04</b>			<b>58.73</b>	<b>4.69</b>	<b>8.68%</b>	<b>21.22%</b>
Wholesale Market Service Rate	2,088.40	0.0052	10.86	2,088.40	0.0052	10.86	0.00	0.00%	3.92%
Rural Rate Protection Charge	2,088.40	0.0013	2.71	2,088.40	0.0013	2.71	0.00	0.00%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
<b>Sub-Total: Regulatory</b>			<b>13.82</b>			<b>13.82</b>			<b>4.99%</b>
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	5.06%
<b>Total Bill before Taxes</b>			<b>240.25</b>			<b>244.94</b>	<b>4.69</b>	<b>1.95%</b>	<b>88.50%</b>
HST		13%	31.23		13%	31.84	0.61	1.95%	11.50%
<b>Total Bill</b>			<b>271.48</b>			<b>276.78</b>	<b>5.30</b>	<b>1.95%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-27.15		(10%)	-27.68			
<b>Total Bill (less OCEB)</b>			<b>244.33</b>			<b>249.10</b>	<b>4.77</b>	<b>1.95%</b>	

**Attachment C – VCI-Gravenhurst-2012 IRM Rate  
Generator**



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

#### Choose Your Utility:

Canadian Niagara Power Inc. - Eastern Ontario Power & Fort Erie  
Veridian Connections Inc.

Application Type: IRM3

OEB Application #: EB-2011-0199

LDC Licence #: ED-2002-0503

#### Application Contact Information

Name: Tracey Strong

Title: Supervisor, Corporate Planning

Phone Number: 1888-445-2881 ext 2239

Email Address: tstrong@veridian.on.ca

We are applying for rates effective: May 1, 2012

Please indicate the version of Microsoft  
Excel that you are currently using:

Excel 2007

#### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

#### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on*



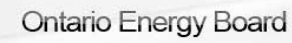
Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Table of Contents

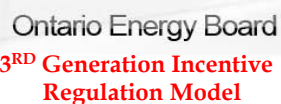
1. [Info](#)
2. [Table of Contents](#)
3. [Rate Classes](#)
4. [Current Monthly Fixed Charges](#)
5. [Current Distribution Volumetric Rates](#)
6. [Current Volumetric Rate Riders](#)
7. [Current RTSR-Network Rates](#)
8. [Current RTSR-Connection Rates](#)
9. [2012 Continuity Schedule for Deferral and Variance Accounts](#)
10. [Deferral/Variance Accounts - Billing Determinants](#)
11. [Deferral/Variance Accounts - Cost Allocation](#)
12. [Deferral/Variance Accounts - Calculation of Rate Riders](#)
13. [Proposed Monthly Fixed Charges](#)
14. [Proposed Volumetric Rate Riders](#)
15. [Proposed RTSR-Network Rates](#)
16. [Proposed RTSR-Connection Rates](#)
17. [Adjustments for Revenue/Cost Ratio and GDP-IPI - X](#)
18. [Loss Factors - Current and Proposed \(if applicable\)](#)
19. [Other Charges](#)
20. [2012 Final Tariff of Rates and Charges](#)
21. [Bill Impacts](#)



Veridian Connections Inc. - EB-2011-0199

**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

[illegible]



Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit," "Amount," and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

[illegible]

**Street Lighting**

Service Charge (per connection)

\$

0.43

April 30, 2012







Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Veridian Connections Inc. - EB-2011-0199

For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential Urban Year-Round	\$/kWh	0.01920
Residential Suburban Seasonal	\$/kWh	0.03270
Residential Suburban Year Round	\$/kWh	0.02260
General Service Less Than 50 kW	\$/kW	0.01840
General Service 50 to 4,999 kW	\$/kW	3.87170
Sentinel Lighting	\$/kW	4.31430
Street Lighting	\$/kW	0.40620



Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. \*\*Note: Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]

**General Service 50 to 4,999 kW**

Rate Rider for Global Adjustment Sub-Account (2010) – Applicable only for Non-RPP Customers

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

\$/kWh 0.00030

\$/kW 0.94860

\$/kW 1.22810

\$/kW (0.00920)

April 30, 2012

April 30, 2012

April 30, 2014

April 30, 2012

**Sentinel Lighting**

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

Rate Rider for Z-Factor Recovery

\$/kW 0.74860

\$/kW 0.93630

\$/kW (0.03010)

\$/kW 0.00130

April 30, 2012

April 30, 2014

April 30, 2012

April 30, 2012

**Street Lighting**

Low Voltage Service Rate

Rate Rider for Deferral/Variance Account Disposition (2010)

Rate Rider for Tax Change

\$/kW 0.73330

\$/kW 1.05370

\$/kW (0.00640)

April 30, 2012

April 30, 2014

April 30, 2012



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential Urban Year-Round</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00700
<b>Residential Suburban Seasonal</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00700
<b>Residential Suburban Year Round</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00700
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.59530
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.96720
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.95740



Please enter your RTS-Connection Ras from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential Urban Year-Round</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160
<b>Residential Suburban Seasonal</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160
<b>Residential Suburban Year Round</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140
<b>General Service 50 to 4,999 kW</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.56600
<b>Sentinel Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.44670
<b>Street Lighting</b>		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.43750



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592											
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595											

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2a</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2,2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2,2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06		
Group 1 Accounts													
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -		
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -		
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -		
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521												
Deferred Payments in Lieu of Taxes	1562											\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:													
Board-Approved CDM Variance Account	1567												
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592												
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -		
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -		

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.  
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ





lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ -			\$ 245,575	\$ 245,575	\$ -			\$ 11,270	\$ 11,270
RSVA - Wholesale Market Service Charge	1580	\$ -			-\$ 197,593	-\$ 197,593	\$ -			-\$ 7,878	-\$ 7,878
RSVA - Retail Transmission Network Charge	1584	\$ -			-\$ 64,836	-\$ 64,836	\$ -			-\$ 19,337	-\$ 19,337
RSVA - Retail Transmission Connection Charge	1586	\$ -			-\$ 71,504	-\$ 71,504	\$ -			-\$ 12,193	-\$ 12,193
RSVA - Power (excluding Global Adjustment)	1588	\$ -			\$ 1,078,492	\$ 1,078,492	\$ -			\$ 49,052	\$ 49,052
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -			\$ 65,006	\$ 65,006	\$ -			\$ 3,873	\$ 3,873
Recovery of Regulatory Asset Balances	1590	\$ -			-\$ 25,741	-\$ 25,741	\$ -			\$ 49,367	\$ 49,367
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -			\$ -	\$ -	\$ -			\$ -	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ 1,029,399	\$ 1,029,399	\$ -	\$ -	\$ -	\$ 74,154	\$ 74,154
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ -	\$ 964,393	\$ 964,393	\$ -	\$ -	\$ -	\$ 70,281	\$ 70,281
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ -	\$ 65,006	\$ 65,006	\$ -	\$ -	\$ -	\$ 3,873	\$ 3,873
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	\$ -	\$ 1,029,399	\$ 1,029,399	\$ -	\$ -	\$ -	\$ 74,154	\$ 74,154
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Veridian Connections Inc. - EB-2011-0199

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ 245,575	-\$ 42,929			\$ 202,646	\$ 11,270	\$ 2,556			\$ 13,826
RSVA - Wholesale Market Service Charge	1580	-\$ 197,593	-\$ 32,385			-\$ 229,978	-\$ 7,878	-\$ 2,322			-\$ 10,200
RSVA - Retail Transmission Network Charge	1584	-\$ 64,836	-\$ 24,662			-\$ 40,174	-\$ 19,337	-\$ 850			-\$ 20,187
RSVA - Retail Transmission Connection Charge	1586	-\$ 71,504	-\$ 1,055			-\$ 72,559	-\$ 12,193	-\$ 1,018			-\$ 13,211
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,078,492	-\$ 346,241			\$ 732,251	\$ 49,052	\$ 9,142			\$ 58,194
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 65,006	-\$ 261,313			\$ 326,319	\$ 3,873	\$ 1,395			\$ 5,268
Recovery of Regulatory Asset Balances	1590	\$ 25,741				-\$ 25,741	\$ 49,367	-\$ 572		-\$ 4	\$ 48,791
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ 1,029,399	-\$ 136,634	\$ -	\$ -	\$ 892,765	\$ 74,154	\$ 8,331	\$ -	-\$ 4	\$ 82,481
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ 964,393	-\$ 397,947	\$ -	\$ -	\$ 566,446	\$ 70,281	\$ 6,936	\$ -	-\$ 4	\$ 77,213
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 65,006	\$ 261,313	\$ -	\$ -	\$ 326,319	\$ 3,873	\$ 1,395	\$ -	\$ -	\$ 5,268
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Total + 1521 + 1562</b>		\$ 1,029,399	-\$ 136,634	\$ -	\$ -	\$ 892,765	\$ 74,154	\$ 8,331	\$ -	-\$ 4	\$ 82,481
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit/ (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>1</sup> Adjustments during Q1 2010	Other <sup>1</sup> Adjustments during Q2 2010	Other <sup>1</sup> Adjustments during Q3 2010	Other <sup>1</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10	
Group 1 Accounts															
LV Variance Account	1550	\$ 202,646	-\$ 34,900	\$ 245,575					-\$ 77,829	\$ 13,826	-\$ 4	\$ 13,071		\$ 752	
RSVA - Wholesale Market Service Charge	1580	-\$ 229,978	-\$ 118,071	-\$ 197,593					-\$ 150,456	-\$ 10,200	-\$ 1,150	-\$ 9,327		-\$ 2,023	
RSVA - Retail Transmission Network Charge	1584	-\$ 40,174	\$ 12,460	-\$ 64,836					\$ 37,122	-\$ 20,187	\$ 248	-\$ 19,812		-\$ 127	
RSVA - Retail Transmission Connection Charge	1586	-\$ 72,559	\$ 53,616	-\$ 71,504					\$ 52,561	-\$ 13,211	\$ 302	-\$ 12,717		-\$ 192	
RSVA - Power (excluding Global Adjustment)	1588	\$ 732,251	-\$ 205,015	\$ 1,078,492					-\$ 551,256	\$ 58,194	-\$ 682	\$ 56,961		\$ 550	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 326,319	-\$ 131,213	\$ 65,006					\$ 130,101	\$ 5,268	\$ 2,227	\$ 4,740		\$ 2,755	
Recovery of Regulatory Asset Balances	1590	-\$ 25,741							-\$ 25,741	\$ 48,791	-\$ 52	\$ 22,999		\$ 25,741	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 892,765	-\$ 423,123	\$ 1,055,140	\$ -	\$ -	\$ -	\$ -	-\$ 585,498	\$ 82,481	\$ 890	\$ 55,915	\$ -	\$ 27,456	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 566,446	-\$ 291,910	\$ 990,134	\$ -	\$ -	\$ -	\$ -	-\$ 715,599	\$ 77,213	-\$ 1,337	\$ 51,175	\$ -	\$ 24,702	
RSVA - Power - Sub-Account - Global Adjustment		1588	\$ 326,319	-\$ 131,213	\$ 65,006	\$ -	\$ -	\$ -	\$ 130,101	\$ 5,268	\$ 2,227	\$ 4,740	\$ -	\$ 2,755	
Special Purpose Charge Assessment Variance Account		1521	\$ 19,906					-\$ 17,742	\$ 2,163		\$ 128			\$ 128	
Deferred Payments in Lieu of Taxes		1562	\$ -						\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ 892,765	-\$ 403,218	\$ 1,055,140	\$ -	\$ -	\$ -	-\$ 17,742	-\$ 583,335	\$ 82,481	\$ 1,018	\$ 55,915	\$ -	\$ 27,585	
The following is not included in the total claim but are included on a memo basis:															
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -							\$ -	\$ -				\$ -	

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e. negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp;  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Veridian Connections Inc. - EB-2011-0199

lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 a  
otnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DV  
ceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December  
djustment column AV for principal and column BA for interest. This will allow for the correct starting point for th  
tries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6,7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)	
<b>Group 1 Accounts</b>											
LV Variance Account	1550			-\$ 77,829	\$ 752	-\$ 1,144	-\$ 381	-\$ 78,603	-\$ 77,077	\$ 0	
RSVA - Wholesale Market Service Charge	1580			-\$ 150,456	-\$ 2,023	-\$ 2,212	-\$ 737	-\$ 155,428	-\$ 152,479	\$ 0	
RSVA - Retail Transmission Network Charge	1584			\$ 37,122	-\$ 127	\$ 546	\$ 182	\$ 37,723	\$ 36,995	-\$ 0	
RSVA - Retail Transmission Connection Charge	1586			\$ 52,561	-\$ 192	\$ 773	\$ 258	\$ 53,399	\$ 52,369	-\$ 0	
RSVA - Power (excluding Global Adjustment)	1588			-\$ 551,256	\$ 550	-\$ 8,103	-\$ 2,701	-\$ 561,510	-\$ 550,705	\$ 0	
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 130,101	\$ 2,755	\$ 1,912	\$ 637	\$ 135,406	\$ 132,856	\$ 0	
Recovery of Regulatory Asset Balances	1590			-\$ 25,741	\$ 25,741			-\$ 0	\$ -	\$ 0	
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -			\$ -	\$ -	\$ -	
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -			\$ -	\$ -	\$ -	
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		\$ -	\$ -	-\$ 585,498	\$ 27,456	-\$ 8,228	-\$ 2,743	-\$ 569,013	-\$ 558,041	\$ 1	
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		\$ -	\$ -	\$ 715,599	\$ 24,702	-\$ 10,141	-\$ 3,380	-\$ 704,418	-\$ 690,897	\$ 0	
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ -	\$ -	\$ 130,101	\$ 2,755	\$ 1,912	\$ 637	\$ 135,406	\$ 132,856	\$ 0	
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>					\$ 100	\$ 11	\$ 2,402	\$ 2,292	\$ 0	
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>			\$ -	\$ -			\$ -		\$ -	
<b>Group 1 Total + 1521 + 1562</b>		\$ -	\$ -	-\$ 585,498	\$ 27,456	-\$ 8,129	-\$ 2,732	-\$ 566,611	-\$ 555,749	\$ 1	
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -	
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595							\$ -		\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.  
negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs wr  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the  
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disp  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 ar  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transac  
If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 20  
Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from Januar  
recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances appr  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has  
support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, includ



Ontario Energy Board

### 3<sup>RD</sup> Generation Incentive Regulation Model

Veridian Connections Inc. - EB-2011-0199

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential Urban Year-Round	\$/kWh	27,397,075		5,838,730	-				
Residential Suburban Seasonal	\$/kWh	9,458,013		108,751	-				
Residential Suburban Year Round	\$/kWh	9,730,721		-	-				
General Service Less Than 50 kW	\$/kWh	14,769,007		2,826,272	-				
General Service 50 to 4,999 kW	\$/kW	28,668,436	68,687	32,778,031	78,533				
Sentinel Lighting	\$/kW	598,709	1,664	655,399	1,822				
Street Lighting	\$/kW	43,727	127	20,411	59				
<b>Total</b>		<b>90,665,688</b>	<b>70,478</b>	<b>42,227,594</b>	<b>80,414</b>	<b>-</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
<b>Total Claim (including Accounts 1521 and 1562)</b>		<b>-\$</b>	<b>566,611</b>						
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>		<b>-\$</b>	<b>569,013</b>						
<b>Threshold Test <sup>3</sup> (Total Claim per kWh)</b>		<b>-</b>	<b>0.00628</b>						

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.



Ontario Energy Board

## Deferral / Variance Account Work Form

Veridian Connections Inc. - EB-2011-0199

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

### Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential Urban Year-Round	\$/kWh	27,397,075	30.22%	(23,752)	(46,967)	11,399	16,136	(169,675)	0	0	0	726	(212,133)
Residential Suburban Seasonal	\$/kWh	9,458,013	10.43%	(8,200)	(16,214)	3,935	5,570	(58,575)	0	0	0	251	(73,233)
Residential Suburban Year Round	\$/kWh	9,730,721	10.73%	(8,436)	(16,681)	4,049	5,731	(60,264)	0	0	0	258	(75,344)
General Service Less Than 50 kW	\$/kWh	14,769,007	16.29%	(12,804)	(25,318)	6,145	8,698	(91,467)	0	0	0	391	(114,355)
General Service 50 to 4,999 kW	\$/kW	28,668,436	31.62%	(24,854)	(49,146)	11,928	16,885	(177,549)	0	0	0	759	(221,977)
Sentinel Lighting	\$/kW	598,709	0.66%	(519)	(1,026)	249	353	(3,708)	0	0	0	16	(4,636)
Street Lighting	\$/kW	43,727	0.05%	(38)	(75)	18	26	(271)	0	0	0	1	(339)
<b>Total</b>		<b>90,665,688</b>	<b>100.00%</b>	<b>(78,603)</b>	<b>(155,428)</b>	<b>37,723</b>	<b>53,399</b>	<b>(561,510)</b>	<b>(0)</b>	<b>0</b>	<b>0</b>	<b>2,402</b>	<b>(702,017)</b>

\* RSVA - Power (Excluding Global Adjustment)

### 1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential Urban Year-Round	5,838,730	13.83%	18,722
Residential Suburban Seasonal	108,751	0.26%	349
Residential Suburban Year Round	-	0.00%	-
General Service Less Than 50 kW	2,826,272	6.69%	9,063
General Service 50 to 4,999 kW	32,778,031	77.62%	105,105
Sentinel Lighting	655,399	1.55%	2,102
Street Lighting	20,411	0.05%	65
<b>Total</b>	<b>42,227,594</b>	<b>100.00%</b>	<b>135,406</b>

### Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential Urban Year-Round	0.0%	-
Residential Suburban Seasonal	0.0%	-
Residential Suburban Year Round	0.0%	-
General Service Less Than 50 kW	0.0%	-
General Service 50 to 4,999 kW	0.0%	-
Sentinel Lighting	0.0%	-
Street Lighting	0.0%	-
<b>Total</b>	<b>0.0%</b>	<b>-</b>



Ontario Energy Board

## Deferral/ Variance Account Work Form

Veridian Connections Inc. - EB-2011-0199

No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Adjustment has been made to Rate Generator Model, column N. 2011 EDR decision, Board approved a uniform \$/kWh rate rider for all rate classes regarding the disposition of the global adjustment sub-account.

				Accounts Allocated by kWh/kW (RPP) or Distribution Revenue		Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh for Non-RPP Customers	Global Adjustment Rate Rider
Rate Class	Unit	Billed kWh	Billed kW							
Residential Urban Year-Round	\$/kWh	27,397,075	-	-\$	212,133	(\$0.00387 )	\$/kWh	\$ 18,722	5,838,730	\$0.00160
Residential Suburban Seasonal	\$/kWh	9,458,013	-	-\$	73,233	(\$0.00387 )	\$/kWh	\$ 349	108,751	\$0.00160
Residential Suburban Year Round	\$/kWh	9,730,721	-	-\$	75,344	(\$0.00387 )	\$/kWh	\$ -	-	\$0.00000
General Service Less Than 50 kW	\$/kWh	14,769,007	-	-\$	114,355	(\$0.00387 )	\$/kWh	\$ 9,063	2,826,272	\$0.00160
General Service 50 to 4,999 kW	\$/kW	28,668,436	68,687	-\$	221,977	(\$1.61586 )	\$/kW	\$ 105,105	32,778,031	\$0.00160
Sentinel Lighting	\$/kW	598,709	1,664	-\$	4,636	(\$1.39295 )	\$/kW	\$ 2,102	655,399	\$0.00160
Street Lighting	\$/kW	43,727	127	-\$	339	(\$1.33297 )	\$/kW	\$ 65	20,411	\$0.00160
Total		90,665,688	70,478	-\$	702,017			\$ 135,406		



Ontario Energy Board

# 3<sup>RD</sup> Generation Incentive Regulation Model

Veridian Connections Inc. - EB-2011-0199

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential Urban Year-Round</b>					
Service Charge	\$			9.99	April 30, 2013
	\$				
	\$				
<b>Residential Suburban Seasonal</b>					
Service Charge	\$			28.38	April 30, 2013
	\$				
	\$				
<b>Residential Suburban Year Round</b>					
Service Charge	\$			16.45	April 30, 2013
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$			9.88	April 30, 2013
	\$				
	\$				
<b>General Service 50 to 4,999 kW</b>					
Service Charge	\$			102.83	April 30, 2013
	\$				
	\$				
<b>Sentinel Lighting</b>					
Service Charge	\$			2.98	April 30, 2013
	\$				
	\$				
<b>Street Lighting</b>					
Service Charge	\$			0.43	April 30, 2013
	\$				
	\$				









Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential Urban Year-Round</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00700	-11.429%	0.00620
<b>Residential Suburban Seasonal</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00700	-11.429%	0.00620
<b>Residential Suburban Year Round</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00700	-11.429%	0.00620
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640	-10.938%	0.00570
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	2.59530	-10.908%	2.31220
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.96720	-10.909%	1.75260
<b>Street Lighting</b>				
Retail Transmission Rate – Network Service Rate	\$/kW	1.95740	-10.907%	1.74390



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential Urban Year-Round</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160	218.750%	0.00510
<b>Residential Suburban Seasonal</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160	218.750%	0.00510
<b>Residential Suburban Year Round</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00160	218.750%	0.00510
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00140	214.286%	0.00440
<b>General Service 50 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.56600	217.208%	1.79540
<b>Sentinel Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.44670	217.193%	1.41690
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.43750	217.189%	1.38770



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.30% Productivity Factor 0.72% Price Cap Index **0.18%**

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential Urban Year-Round	\$	9.97		0.01920	\$/kWh		0.180%	9.99	0.01923
Residential Suburban Seasonal	\$	26.49	1.84	0.03270	\$/kWh	0.00250	0.180%	28.38	0.03526
Residential Suburban Year Round	\$	16.42		0.02260	\$/kWh		0.180%	16.45	0.02264
General Service Less Than 50 kW	\$	10.86	(1.00 )	0.01840	\$/kW	(0.00170)	0.180%	9.88	0.01673
General Service 50 to 4,999 kW	\$	105.03	(2.38 )	3.87170	\$/kW	(0.00876)	0.180%	102.83	3.86989
Sentinel Lighting	\$	2.27	0.70	4.31430	\$/kW	1.32460	0.180%	2.98	5.64905
Street Lighting	\$	0.43		0.40620	\$/kW		0.180%	0.43	0.40693



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW

**Current**

1.1013
1.0903



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

UNIT CURRENT

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

**Other**

[illegible]



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

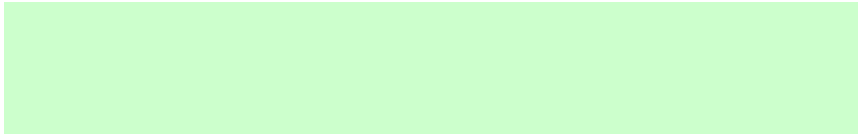
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

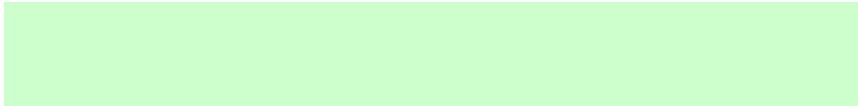
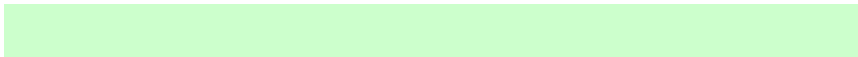
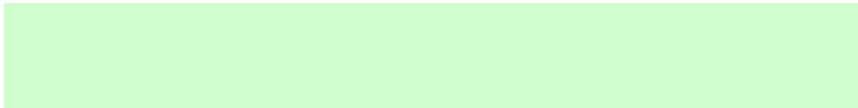
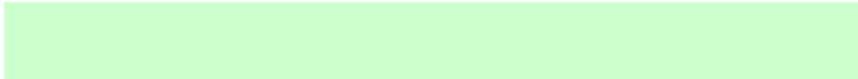
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**RESIDENTIAL URBAN YEAR-ROUND SERVICE**  
**CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	9.99
Distribution Volumetric Rate	\$/kWh	0.0192
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective	\$/kWh	0.003
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Rate Rider for Global Adjustment Sub-Account (2012) – Application	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

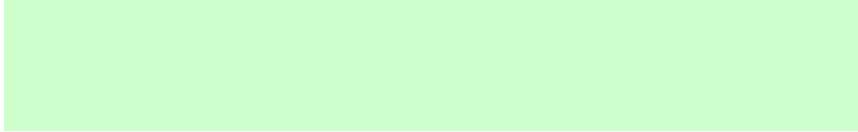
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

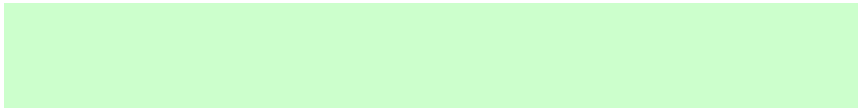
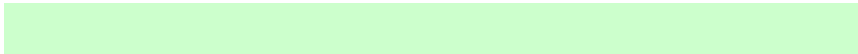
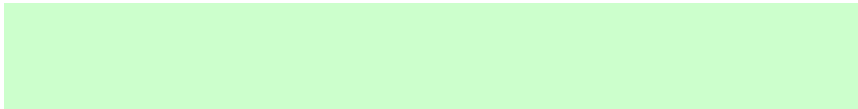
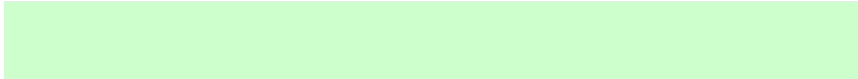
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**RESIDENTIAL SUBURBAN YEAR ROUND SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	16.45
Distribution Volumetric Rate	\$/kWh	0.0226
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kWh	0.003
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0003
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

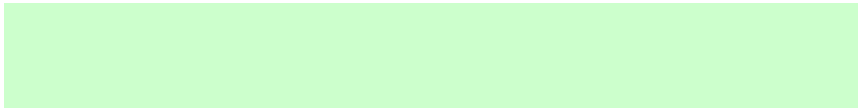
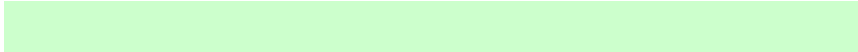
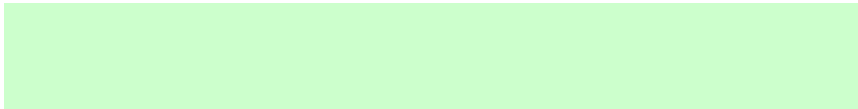
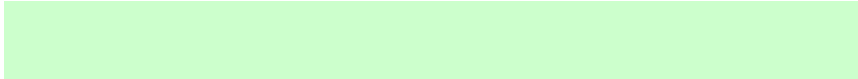
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**RESIDENTIAL SUBURBAN SEASONAL SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	28.38
Distribution Volumetric Rate	\$/kWh	0.0353
Rate Rider for Deferral/Variance Account Disposition (2010) - Eft	\$/kWh	0.0033
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

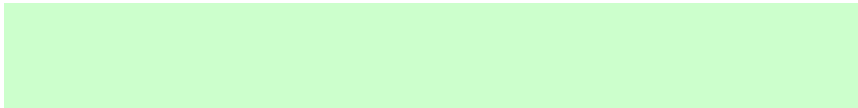
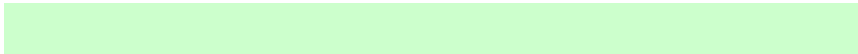
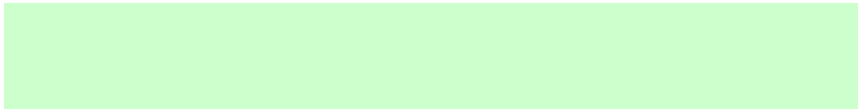
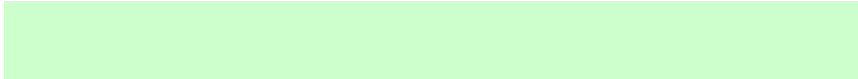
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**GENERAL SERVICE LESS THAN 50 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	9.88
Distribution Volumetric Rate	\$/kW	0.0167
Rate Rider for Deferral/Variance Account Disposition (2010) - Eft	\$/kWh	0.003
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0044

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

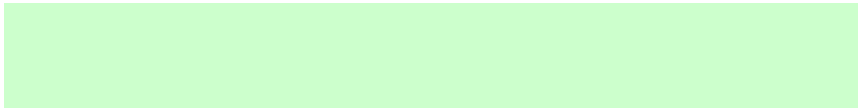
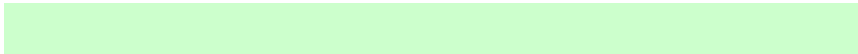
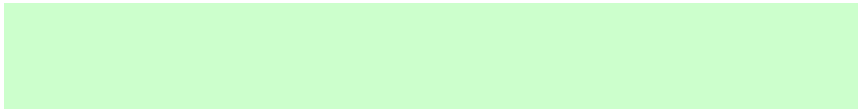
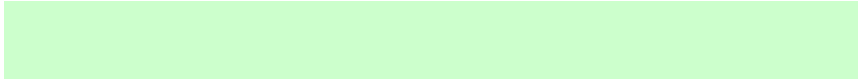
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**GENERAL SERVICE 50 TO 4,999 KW SERVICE**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	102.83
Distribution Volumetric Rate	\$/kW	3.8699
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2013	\$/kW	1.2281
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0161
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.6159
Rate Rider for Global Adjustment Sub-Account (2012) – Application	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kW	2.3122
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.7954

**MONTHLY RATES AND CHARGES – Regulatory Component**

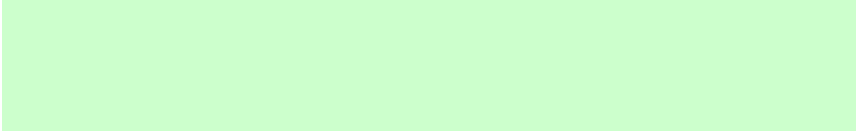
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

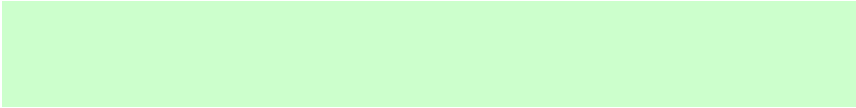
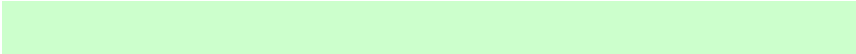
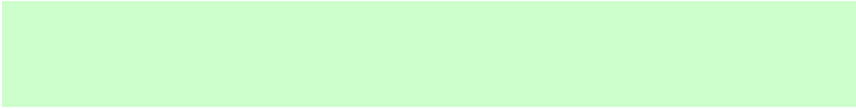
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**SENTINEL LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	2.98
Distribution Volumetric Rate	\$/kW	5.6491
Rate Rider for Deferral/Variance Account Disposition (2010) - Eft	\$/kW	0.9363
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0526
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.393
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kW	1.7526
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.4169

**MONTHLY RATES AND CHARGES – Regulatory Component**

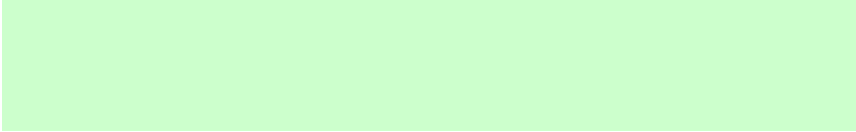
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

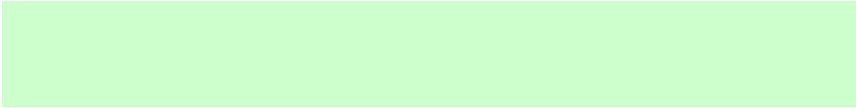
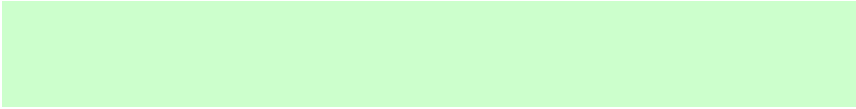
This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**STREET LIGHTING SERVICE CLASSIFICATION**



**APPLICATION**



**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	0.43
Distribution Volumetric Rate	\$/kW	0.4069
Rate Rider for Deferral/Variance Account Disposition (2010) - Eft	\$/kW	1.0537
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0112
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.333
Rate Rider for Global Adjustment Sub-Account (2012) – Applicat	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kW	1.7439
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.3877

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
----------------	----	------

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0199

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand \$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to r %	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the C  
Order of the Board, and amendments thereto as approved by the Board, which may be app  
administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of th  
shall be made except as permitted by this schedule, unless required by the Distributor's Lic  
of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits tha  
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retir  
the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme  
Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus ci	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if me	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transforme	\$	#####

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates,  
**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the L Order of the Board, and amendments thereto as approved by the Board, which may be app administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity con Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits tha invoiced by a distributor and that are not subject to Board approval, such as the Debt Retire the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustme Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers i to the supply of competitive electricity

One-time charge, per retailer, to establish the service agree	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per ret	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retaile	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting part	\$	0.25
Processing fee, per request, applied to the requesting p	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Settlement Code directly to retailers and customers, if not delivered electronically thro		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charg
More than twice a year, per request (plus incremental d	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rate will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903



Ontario Energy Board

**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Veridian Connections Inc. - EB-2011-0199

**Rate Class**

**Sentinel Lighting**

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	2.27	2.98
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	4.31430	5.64905
Distribution Volumetric Rate Rider(s)	0.90750	(0.50925)
Low Voltage Volumetric Rate	0.74860	0.74860
Retail Transmission Rate – Network Service Rate	1.96720	1.75260
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.44670	1.41690
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.1013	1.1013

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>1</b>	<b>kW</b>
		<b>kWh</b>	<b>Load Factor</b>	

<b>Current Loss Factor</b>	<b>1.1013</b>
<b>Proposed Loss Factor</b>	<b>1.1013</b>

Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	198.23	0.0680	13.48	198	0.0680	13.48	0.00	0.00%	369.86%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
<b>Sub-Total: Energy</b>			<b>13.48</b>			<b>13.48</b>	<b>0.00</b>	<b>0.00%</b>	<b>369.86%</b>
Service Charge	1	2.27	2.27	1	2.98	2.98	0.71	31.07%	81.64%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.01	0.01	0.01	0.00%	0.14%
Distribution Volumetric Rate	1	4.3143	2.16	1	5.6491	2.82	0.67	30.94%	77.50%
Low Voltage Volumetric Rate	1	0.7486	0.37	1	0.7486	0.37	0.00	0.00%	10.27%
Distribution Volumetric Rate Rider(s)	1	0.9075	0.45	1	(0.5093)	(0.25)	-0.71	(156.12)%	(6.99)%
<b>Total: Distribution</b>			<b>5.26</b>			<b>5.92</b>	<b>0.67</b>	<b>12.74%</b>	<b>162.56%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.9672	0.98	0.50	1.7526	0.88	-0.11	(10.91)%	24.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	0.4467	0.22	0.50	1.4169	0.71	0.49	217.19%	19.44%
<b>Total: Retail Transmission</b>			<b>1.21</b>			<b>1.58</b>	<b>0.38</b>	<b>31.30%</b>	<b>43.48%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>6.46</b>			<b>7.51</b>	<b>1.05</b>	<b>16.21%</b>	<b>206.04%</b>
Wholesale Market Service Rate	198.23	0.0052	1.03	198.23	0.0052	1.03	0.00	0.00%	28.28%
Rural Rate Protection Charge	198.23	0.0013	0.26	198.23	0.0013	0.26	0.00	0.00%	7.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	6.86%
<b>Sub-Total: Regulatory</b>			<b>1.54</b>			<b>1.54</b>			<b>42.21%</b>
Debt Retirement Charge (DRC)	180.00	0.00700	1.26	180	0.0070	1.26	0.00	0.00%	34.57%
<b>Total Bill before Taxes</b>			<b>22.74</b>			<b>23.79</b>	<b>1.05</b>	<b>4.61%</b>	<b>652.68%</b>
HST		13%	2.96		13%	3.09	0.14	4.61%	84.85%
<b>Total Bill</b>			<b>25.70</b>			<b>26.88</b>	<b>1.18</b>	<b>4.61%</b>	<b>737.53%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	-2.57		(10%)	-2.69			
<b>Total Bill (less OCEB)</b>			<b>23.13</b>			<b>24.19</b>	<b>1.07</b>	<b>4.61%</b>	

**Attachment D – VCI-Main-2012 IRM3 Shared Tax Savings  
Workform**



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

### Choose Your Utility:

Veridian Connections Inc.  
Veridian Connections Inc. - Gravenhurst

Application EB-2011-0199  
OEB Application IRM3  
LDC Licence #: ED-2002-0503

### Application Contact Information

Name: Tracey Strong

Title: Supervisor, Corporate Planning

Phone Number: 1888-445-2881 ext 2239

Email Address: tstrong@veridian.on.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year 2010

### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



[1. Info](#)

[2. Table of Contents](#)

[3. Re-Based Billing Determinants and Rates](#)

[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



# Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Veridian Connections Inc.

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2010**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	96,370	927,385,803		11.08	0.0156	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,758	294,966,007		13.69	0.0169	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	1,038	928,060,437	2,408,247	134.96		3.0226
GSGT50	General Service 3,000 to 4,999 kW - Intermediate Use	Customer	kW	2	32,196,539	86,111	5,342.67		1.4136
LU	Large Use	Customer	kW	5	166,636,438	311,685	8,025.79		1.6837
USL	Unmetered Scattered Load	Connection	kWh	875	5,413,534		7.48	0.0185	
Sen	Sentinel Lighting	Connection	kW	730	846,470	2,353	3.53		10.9728
SL	Street Lighting	Connection	kW	27,045	19,533,195	54,601	0.65		3.6337
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						





Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	96,370	927,385,803	0	11.08	0.0156	0.0000	12,813,355	14,467,219	0	27,280,574
General Service Less Than 50 kW	7,758	294,966,007	0	13.69	0.0169	0.0000	1,274,484	4,984,926	0	6,259,410
General Service 50 to 2,999 kW	1,038	928,060,437	2,408,247	134.96	0.0000	3.0226	1,681,062	0	7,279,167	8,960,229
General Service 3,000 to 4,999 kW - Inter	2	32,196,539	86,111	5,342.67	0.0000	1.4136	128,224	0	121,727	249,951
Large Use	5	166,636,438	311,685	8,025.79	0.0000	1.6837	481,547	0	524,784	1,006,331
Unmetered Scattered Load	875	5,413,534	0	7.48	0.0185	0.0000	78,540	100,150	0	178,690
Sentinel Lighting	730	846,470	2,353	3.53	0.0000	10.9728	30,923	0	25,819	56,742
Street Lighting	27,045	19,533,195	54,601	0.65	0.0000	3.6337	210,951	0	198,404	409,355
							16,699,086	19,552,294	8,149,901	44,401,281

## Veridian Connections Inc.

This worksheet calculates the tax sharing amount.

Step 1: Press the [Update Button](#) (this will clear all input cells and reveal your latest cost of service re-basing year).

### Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 103,444

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

2010

2012

\$ 175,473,899

\$ 175,473,899

Deduction from taxable capital up to \$15,000,000

\$ 14,106,000

\$ 14,106,000

Net Taxable Capital

\$ 161,367,899

\$ 161,367,899

Rate

0.150%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ 120,031

\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

2010

2012

\$ 6,809,361

\$ 6,809,361

Corporate Tax Rate

30.99%

25.75%

Tax Impact

\$ 2,109,468

\$ 1,650,195

Grossed-up Tax Amount

\$ 3,056,757

\$ 2,222,586

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ 120,031

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 3,056,757

\$ 2,222,586

Total Tax Related Amounts

\$ 3,176,788

\$ 2,222,586

Incremental Tax Savings

-\$ 954,203

Sharing of Tax Savings (50%)

-\$ 477,101



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Veridian Connections Inc.

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$27,280,573.7268	61.44%	-\$293,136	927,385,803	0	-\$0.0003	
General Service Less Than 50 kW	\$6,259,410	14.10%	-\$67,259	294,966,007	0	-\$0.0002	
General Service 50 to 2,999 kW	\$8,960,229	20.18%	-\$96,280	928,060,437	2,408,247		-\$0.0400
General Service 3,000 to 4,999 kW - Intermediate	\$249,951	0.56%	-\$2,686	32,196,539	86,111		-\$0.0312
Large Use	\$1,006,331	2.27%	-\$10,813	166,636,438	311,685		-\$0.0347
Unmetered Scattered Load	\$178,690	0.40%	-\$1,920	5,413,534	0	-\$0.0004	
Sentinel Lighting	\$56,742	0.13%	-\$610	846,470	2,353		-\$0.2591
Street Lighting	\$409,355	0.92%	-\$4,399	19,533,195	54,601		-\$0.0806
	<b>\$44,401,281</b>	<b>100.00%</b>	<b>-\$477,101</b>				
	<b>H</b>		<b>I</b>				

**Attachment E – VCI-Gravenhurst-2012 IRM3 Shared Tax  
Savings Workform**



Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

### Choose Your Utility:

Veridian Connections Inc. - Gravenhurst  
E.L.K. Energy Inc.

Application EB-2011-0199  
OEB Application IRM3  
LDC Licence #: ED-2002-0503

### Application Contact Information

Name: Tracey Strong

Title: Supervisor, Corporate Planning

Phone Number: 1888-445-2881 ext 2239

Email Address: tstrong@veridian.on.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year 2010

### Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

### Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



[1. Info](#)

[2. Table of Contents](#)

[3. Re-Based Billing Determinants and Rates](#)

[4. Re-Based Revenue from Rates](#)

[5. Z-Factor Tax Changes](#)

[6. Calculation of Tax Change Variable Rate Rider](#)



**Ontario Energy Board**  
**2012 IRM 3 Tax Savings Workform**

Veridian Connections Inc. - Gravenhurst

Enter your 2011 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Urban Year-Round	Customer	kWh	2,985	27,397,075		9.97	0.0192	
RES	Residential Suburban Year Round	Customer	kWh	757	9,458,013		16.42	0.0226	
RES	Residential Suburban Seasonal	Customer	kWh	1,592	9,730,721		26.49	0.0327	
GSLT50	General Service Less Than 50 kW	Customer	kWh	727	14,769,007		10.86	0.0164	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	50	29,668,436	68,687	105.03		3.8717
Sen	Sentinel Lighting	Connection	kW	53	43,727	127	2.27		4.3143
SL	Street Lighting	Connection	kW	947	598,709	1,664	0.43		0.4062
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



# Ontario Energy Board

## 2012 IRM 3 Tax Savings Workform

Veridian Connections Inc. - Gravenhurst

Calculating Re-Based Revenue from Rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential Urban Year-Round	2,985	27,397,075	0	9.97	0.0192	0.0000	357,125	526,024	0	883,149
Residential Suburban Year Round	757	9,458,013	0	16.42	0.0226	0.0000	149,159	213,751	0	362,910
Residential Suburban Seasonal	1,592	9,730,721	0	26.49	0.0327	0.0000	506,065	318,195	0	824,260
General Service Less Than 50 kW	727	14,769,007	0	10.86	0.0164	0.0000	94,743	242,212	0	336,954
General Service 50 to 4,999 kW	50	29,668,436	68,687	105.03	0.0000	3.8717	63,018	0	265,935	328,953
Sentinel Lighting	53	43,727	127	2.27	0.0000	4.3143	1,444	0	548	1,992
Street Lighting	947	598,709	1,664	0.43	0.0000	0.4062	4,887	0	676	5,562
							1,176,441	1,300,181	267,159	2,743,781



## Veridian Connections Inc. - Gravenhurst

This worksheet calculates the tax sharing amount.

Step 1: Press the [Update Button](#) (this will clear all input cells and reveal your latest cost of service re-basing year).

### Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 6,556

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2012
Taxable Capital	\$ 11,121,060	\$ 11,121,060
Deduction from taxable capital up to \$15,000,000	\$ 894,000	\$ 894,000
Net Taxable Capital	\$ 10,227,060	\$ 10,227,060
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 7,607	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2012
Regulatory Taxable Income	\$ 431,377	\$ 431,377
Corporate Tax Rate	16.00%	15.50%
Tax Impact	\$ 69,020	\$ 60,307
<b>Grossed-up Tax Amount</b>	<b>\$ 82,167</b>	<b>\$ 71,370</b>

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 7,607	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 82,167	\$ 71,370
<b>Total Tax Related Amounts</b>	<b>\$ 89,774</b>	<b>\$ 71,370</b>
Incremental Tax Savings		-\$ 18,404
Sharing of Tax Savings (50%)		-\$ 9,202



Ontario Energy Board

**2012 IRM 3 Tax  
Savings Workform**

**Veridian Connections Inc. - Gravenhurst**

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Urban Year-Round	\$883,149,2400	32.19%	-\$2,962	27,397,075	0	-\$0.0001	
Residential Suburban Year Round	\$362,910	13.23%	-\$1,217	9,458,013	0	-\$0.0001	
Residential Suburban Seasonal	\$824,260	30.04%	-\$2,764	9,730,721	0	-\$0.0003	
General Service Less Than 50 kW	\$336,954	12.28%	-\$1,130	14,769,007	0	-\$0.0001	
General Service 50 to 4,999 kW	\$328,953	11.99%	-\$1,103	29,668,436	68,687		-\$0.0161
Sentinel Lighting	\$1,992	0.07%	-\$7	43,727	127		-\$0.0526
Street Lighting	\$5,562	0.20%	-\$19	598,709	1,664		-\$0.0112
	<b>\$2,743,781</b> H	<b>100.00%</b>	<b>-\$9,202</b> I				

**Attachment F – VCI-Main-2012 RTSR Adjustment  
Workform**

	<b>Choose Your Utility:</b> <input type="text" value="Veridian Connections Inc."/> <input type="text" value="Wasaga Distribution Inc."/>	<b>Application T</b> <b>OEB Applicati</b> <b>LDC Licer</b>
--	--	--

**Application Contact Information**

<b>Name:</b>	<input type="text" value="Tracey Strong"/>
<b>Title:</b>	<input type="text" value="Supervisor, Corporate Planning"/>
<b>Phone Number:</b>	<input type="text" value="1888-445-2881 ext 2239"/>
<b>Email Address:</b>	<input type="text" value="tstrong@veridian.on.ca"/>

**Copyright**

*This Workbook Model is protected by copyright and is being made available to you for reviewing your draft rate order. You may use and copy this model for that purpose, any person that is advising or assisting you in that regard. Except as indicated above, publication, sale, adaptation, translation, modification, reverse engineering or other use without the express written consent of the Ontario Energy Board is prohibited. If you are a person that is advising or assisting you in preparing or reviewing your draft rate order, you understand and agrees to the restrictions noted above.*

V2.1



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Type:	IRM3	Last COS OEB Application #:	EB-2009-0140
on #:	EB-2011-0199	Last COS Re-Basing Year:	2010
nce #:	ED-2002-0503		

*solely for the purpose of preparing or  
and provide a copy of this model to  
re, any copying, reproduction,  
use or dissemination of this model  
u provide a copy of this model to a  
er, you must ensure that the person*



[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current](#)

[8. Forecast](#)

[9. Adj Net](#)

[10. Adj C](#)

[11. Adj N](#)

[12. Adj C](#)



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

[it Wholesale](#)

[ist Wholesale](#)

[twork to Current WS](#)

[onn. to Current WS](#)

[etwork to Forecast WS](#)

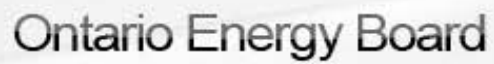
[onn. to Forecast WS](#)



- ## Rate Class

[illegible]





# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**proved Tariff of Rates and Charges.**  
**es and Charges**

[illegible]



## Veridian Connections Inc. - EB-2011-0199 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	927,252,312
General Service Less Than 50 kW	kWh	287,197,777
General Service 50 to 2,999 kW	kW	959,704,564
General Service 3,000 to 4,999 kW - Intermediate Use	kW	34,090,460
Large Use	kW	216,767,853
Unmetered Scattered Load	kWh	5,942,432
Sentinel Lighting	kW	598,833
Street Lighting	kW	18,008,286



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Please ensure that billing determinants are non-loss adjusted.

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0442		968,236,864	-
	1.0442		299,891,919	-
2,329,705		56.46%	959,704,564	2,329,705
87,791		53.22%	34,090,460	87,791
387,405		76.69%	216,767,853	387,405
	1.0442		6,205,087	-
1,663		49.35%	598,833	1,663
53,890		45.80%	18,008,286	53,890



**Veridian Connections Inc. - EB-2011-0199 - IRM3**

**Uniform Transmission Rates**

**Unit**

**Rate Description**

Network Service Rate kW

Line Connection Service Rate kW

Transformation Connection Service Rate kW

**Hydro One Sub-Transmission Rates**

**Unit**

**Rate Description**

Network Service Rate kW

Line Connection Service Rate kW

Transformation Connection Service Rate kW

Both Line and Transformation Connection Service Rate kW

**Hydro One Sub-Transmission Rate Rider 6A**

**Unit**

**Rate Description**

RSVA Transmission network - 4714 - which affects 1584	kW
RSVA Transmission connection - 4716 - which affects 1586	kW
RSVA LV - 4750 - which affects 1550	kW
RARA 1 - 2252 - which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate	Rate	Rate
\$ 2.97	\$ 3.22	\$ 3.22
\$ 0.73	\$ 0.79	\$ 0.79
\$ 1.71	\$ 1.77	\$ 1.77

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate	Rate	Rate
\$ 2.65	\$ 2.65	\$ 2.65
\$ 0.64	\$ 0.64	\$ 0.64
\$ 1.50	\$ 1.50	\$ 1.50
\$ 2.14	\$ 2.14	\$ 2.14

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
------------------------------	------------------------------	------------------------------

Rate	Rate	Rate
\$ 0.0470	\$ 0.0470	\$ 0.0470
-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
\$ 0.0580	\$ 0.0580	\$ 0.0580
-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Veridian Connections Inc. - EB-2011-0199 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	226,163	\$2.97	\$ 671,704	51,668	\$0.73	\$ 37,718	235,504	\$1.71	\$ 402,712	\$ 440,430
February	206,582	\$2.97	\$ 613,549	31,554	\$0.73	\$ 23,034	207,515	\$1.71	\$ 354,851	\$ 377,885
March	184,515	\$2.97	\$ 548,010	28,754	\$0.73	\$ 20,990	185,725	\$1.71	\$ 317,590	\$ 338,580
April	162,567	\$2.97	\$ 482,824	25,481	\$0.73	\$ 18,601	172,021	\$1.71	\$ 294,156	\$ 312,757
May	228,145	\$2.97	\$ 677,591	40,254	\$0.73	\$ 29,385	231,691	\$1.71	\$ 396,192	\$ 425,577
June	222,109	\$2.97	\$ 659,664	53,372	\$0.73	\$ 38,962	235,365	\$1.71	\$ 402,474	\$ 441,436
July	272,231	\$2.97	\$ 808,526	68,954	\$0.73	\$ 50,336	282,147	\$1.71	\$ 482,471	\$ 532,807
August	253,280	\$2.97	\$ 752,242	63,583	\$0.73	\$ 46,416	266,023	\$1.71	\$ 454,899	\$ 501,315
September	265,649	\$2.97	\$ 788,978	68,077	\$0.73	\$ 49,696	272,429	\$1.71	\$ 465,854	\$ 515,550
October	188,292	\$2.97	\$ 559,226	51,430	\$0.73	\$ 37,544	198,905	\$1.71	\$ 340,128	\$ 377,672
November	212,784	\$2.97	\$ 631,968	58,579	\$0.73	\$ 42,763	218,469	\$1.71	\$ 373,582	\$ 416,345
December	243,786	\$2.97	\$ 724,044	63,308	\$0.73	\$ 46,215	245,832	\$1.71	\$ 420,373	\$ 466,588
<b>Total</b>	2,666,103	\$ 2.97	\$ 7,918,326	605,014	\$ 0.73	\$ 441,660	2,751,626	\$ 1.71	\$ 4,705,282	\$ 5,146,942

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	209,823	\$2.24	\$ 470,004	147,808	\$0.60	\$ 88,685	210,421	\$1.39	\$ 292,485	\$ 381,170
February	199,042	\$2.24	\$ 445,854	150,235	\$0.60	\$ 90,141	199,926	\$1.39	\$ 277,897	\$ 368,038
March	171,712	\$2.24	\$ 384,635	128,865	\$0.60	\$ 77,319	173,253	\$1.39	\$ 240,822	\$ 318,141
April	156,670	\$2.37	\$ 371,662	115,882	\$0.64	\$ 74,164	160,600	\$1.50	\$ 240,900	\$ 315,064
May	212,073	\$2.65	\$ 561,993	157,214	\$0.64	\$ 100,617	212,718	\$1.50	\$ 319,077	\$ 419,694
June	237,487	\$2.65	\$ 629,341	189,387	\$0.64	\$ 121,208	238,793	\$1.50	\$ 358,190	\$ 479,398
July	228,388	\$2.65	\$ 605,228	163,628	\$0.64	\$ 104,722	228,388	\$1.50	\$ 342,582	\$ 447,304
August	227,008	\$2.65	\$ 601,571	169,198	\$0.64	\$ 108,287	227,008	\$1.50	\$ 340,512	\$ 448,799
September	151,450	\$2.65	\$ 401,343	116,793	\$0.64	\$ 74,748	152,809	\$1.50	\$ 229,214	\$ 303,962
October	153,116	\$2.65	\$ 405,757	124,786	\$0.64	\$ 79,863	155,582	\$1.50	\$ 233,373	\$ 313,236
November	185,745	\$2.65	\$ 492,224	157,954	\$0.64	\$ 101,091	188,535	\$1.50	\$ 282,803	\$ 383,894
December	182,754	\$2.65	\$ 484,299	153,065	\$0.64	\$ 97,962	183,281	\$1.50	\$ 274,922	\$ 372,884
<b>Total</b>	2,315,268	\$ 2.53	\$ 5,853,911	1,774,815	\$ 0.63	\$ 1,118,807	2,331,314	\$ 1.47	\$ 3,432,777	\$ 4,551,584

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	435,986	\$2.62	\$ 1,141,708	199,476	\$0.63	\$ 126,403	445,925	\$1.56	\$ 695,197	\$ 821,600
February	405,624	\$2.61	\$ 1,059,403	181,789	\$0.62	\$ 113,175	407,441	\$1.55	\$ 632,748	\$ 745,923
March	356,227	\$2.62	\$ 932,645	157,619	\$0.62	\$ 98,309	358,978	\$1.56	\$ 558,412	\$ 656,721
April	319,237	\$2.68	\$ 854,486	141,363	\$0.66	\$ 92,765	332,621	\$1.61	\$ 535,056	\$ 627,821
May	440,218	\$2.82	\$ 1,239,584	197,468	\$0.66	\$ 130,002	444,409	\$1.61	\$ 715,269	\$ 845,271
June	459,596	\$2.80	\$ 1,289,005	242,759	\$0.66	\$ 160,170	474,158	\$1.60	\$ 760,664	\$ 920,834
July	500,619	\$2.82	\$ 1,413,754	232,582	\$0.67	\$ 155,058	510,535	\$1.62	\$ 825,053	\$ 980,111
August	480,288	\$2.82	\$ 1,353,813	232,781	\$0.66	\$ 154,703	493,031	\$1.61	\$ 795,411	\$ 950,114
September	417,099	\$2.85	\$ 1,190,321	184,870	\$0.67	\$ 124,444	425,238	\$1.63	\$ 695,068	\$ 819,512
October	341,408	\$2.83	\$ 964,983	176,216	\$0.67	\$ 117,407	354,487	\$1.62	\$ 573,501	\$ 690,908
November	398,529	\$2.82	\$ 1,124,192	216,533	\$0.66	\$ 143,854	407,004	\$1.61	\$ 656,385	\$ 800,239
December	426,540	\$2.83	\$ 1,208,343	216,373	\$0.67	\$ 144,177	429,113	\$1.62	\$ 695,295	\$ 839,472
<b>Total</b>	4,981,371	\$ 2.76	\$ 13,772,237	2,379,829	\$ 0.66	\$ 1,560,467	5,082,940	\$ 1.60	\$ 8,138,059	\$ 9,698,526





# Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	226,163	\$ 3.2200	\$ 728,245	51,668	\$ 0.7900	\$ 40,818	235,504	\$ 1.7700	\$ 416,842	\$ 457,660
	February	206,582	\$ 3.2200	\$ 665,194	31,554	\$ 0.7900	\$ 24,928	207,515	\$ 1.7700	\$ 367,302	\$ 392,229
	March	184,515	\$ 3.2200	\$ 594,138	28,754	\$ 0.7900	\$ 22,716	185,725	\$ 1.7700	\$ 328,733	\$ 351,449
	April	162,567	\$ 3.2200	\$ 523,466	25,481	\$ 0.7900	\$ 20,130	172,021	\$ 1.7700	\$ 304,477	\$ 324,607
	May	228,145	\$ 3.2200	\$ 734,627	40,254	\$ 0.7900	\$ 31,801	231,691	\$ 1.7700	\$ 410,093	\$ 441,894
	June	222,109	\$ 3.2200	\$ 715,191	53,372	\$ 0.7900	\$ 42,164	235,365	\$ 1.7700	\$ 416,596	\$ 458,760
	July	272,231	\$ 3.2200	\$ 876,584	68,954	\$ 0.7900	\$ 54,474	282,147	\$ 1.7700	\$ 499,400	\$ 553,874
	August	253,280	\$ 3.2200	\$ 815,562	63,583	\$ 0.7900	\$ 50,231	266,023	\$ 1.7700	\$ 470,861	\$ 521,091
	September	265,649	\$ 3.2200	\$ 855,390	68,077	\$ 0.7900	\$ 53,781	272,429	\$ 1.7700	\$ 482,199	\$ 535,980
	October	188,292	\$ 3.2200	\$ 606,300	51,430	\$ 0.7900	\$ 40,630	198,905	\$ 1.7700	\$ 352,062	\$ 392,692
	November	212,784	\$ 3.2200	\$ 685,164	58,579	\$ 0.7900	\$ 46,277	218,469	\$ 1.7700	\$ 386,690	\$ 432,968
	December	243,786	\$ 3.2200	\$ 784,991	63,308	\$ 0.7900	\$ 50,013	245,832	\$ 1.7700	\$ 435,123	\$ 485,136
	<b>Total</b>	2,666,103	\$ 3.22	\$ 8,584,852	605,014	\$ 0.79	\$ 477,961	2,751,626	\$ 1.77	\$ 4,870,378	\$ 5,348,339

HYDRO ONE	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	209,823	\$ 2.6970	\$ 565,893	147,808	\$ 0.6150	\$ 90,902	210,421	\$ 1.5000	\$ 315,632	\$ 406,533
	February	199,042	\$ 2.6970	\$ 536,816	150,235	\$ 0.6150	\$ 92,395	199,926	\$ 1.5000	\$ 299,889	\$ 392,284
	March	171,712	\$ 2.6970	\$ 463,107	128,865	\$ 0.6150	\$ 79,252	173,253	\$ 1.5000	\$ 259,880	\$ 339,131
	April	156,670	\$ 2.6970	\$ 422,539	115,882	\$ 0.6150	\$ 71,267	160,600	\$ 1.5000	\$ 240,900	\$ 312,167
	May	212,073	\$ 2.6970	\$ 571,961	157,214	\$ 0.6150	\$ 96,687	212,718	\$ 1.5000	\$ 319,077	\$ 415,764
	June	237,487	\$ 2.6970	\$ 640,502	189,387	\$ 0.6150	\$ 116,473	238,793	\$ 1.5000	\$ 358,190	\$ 474,663
	July	228,388	\$ 2.6970	\$ 615,962	163,628	\$ 0.6150	\$ 100,631	228,388	\$ 1.5000	\$ 342,582	\$ 443,213
	August	227,008	\$ 2.6970	\$ 612,241	169,198	\$ 0.6150	\$ 104,057	227,008	\$ 1.5000	\$ 340,512	\$ 444,569
	September	151,450	\$ 2.6970	\$ 408,461	116,793	\$ 0.6150	\$ 71,828	152,809	\$ 1.5000	\$ 229,214	\$ 301,041
	October	153,116	\$ 2.6970	\$ 412,954	124,786	\$ 0.6150	\$ 76,743	155,582	\$ 1.5000	\$ 233,373	\$ 310,116
	November	185,745	\$ 2.6970	\$ 500,954	157,954	\$ 0.6150	\$ 97,142	188,535	\$ 1.5000	\$ 282,803	\$ 379,944
	December	182,754	\$ 2.6970	\$ 492,888	153,065	\$ 0.6150	\$ 94,135	183,281	\$ 1.5000	\$ 274,922	\$ 369,056
	<b>Total</b>	2,315,268	\$ 2.70	\$ 6,244,278	1,774,815	\$ 0.62	\$ 1,091,511	2,331,314	\$ 1.50	\$ 3,496,971	\$ 4,588,482

TOTAL	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	435,986	\$ 2.97	\$ 1,294,137	199,476	\$ 0.66	\$ 131,720	445,925	\$ 1.64	\$ 732,474	\$ 864,193
	February	405,624	\$ 2.96	\$ 1,202,010	181,789	\$ 0.65	\$ 117,322	407,441	\$ 1.64	\$ 667,191	\$ 784,513
	March	356,227	\$ 2.97	\$ 1,057,246	157,619	\$ 0.65	\$ 101,968	358,978	\$ 1.64	\$ 588,613	\$ 690,580
	April	319,237	\$ 2.96	\$ 946,005	141,363	\$ 0.65	\$ 91,397	332,621	\$ 1.64	\$ 545,377	\$ 636,775
	May	440,218	\$ 2.97	\$ 1,306,588	197,468	\$ 0.65	\$ 128,487	444,409	\$ 1.64	\$ 729,170	\$ 857,657
	June	459,596	\$ 2.95	\$ 1,355,693	242,759	\$ 0.65	\$ 158,637	474,158	\$ 1.63	\$ 774,786	\$ 933,422
	July	500,619	\$ 2.98	\$ 1,492,546	232,582	\$ 0.67	\$ 155,105	510,535	\$ 1.65	\$ 841,982	\$ 997,087
	August	480,288	\$ 2.97	\$ 1,427,802	232,781	\$ 0.66	\$ 154,287	493,031	\$ 1.65	\$ 811,373	\$ 965,660
	September	417,099	\$ 3.03	\$ 1,263,850	184,870	\$ 0.68	\$ 125,609	425,238	\$ 1.67	\$ 711,413	\$ 837,021
	October	341,408	\$ 2.99	\$ 1,019,254	176,216	\$ 0.67	\$ 117,373	354,487	\$ 1.65	\$ 585,435	\$ 702,808
	November	398,529	\$ 2.98	\$ 1,186,119	216,533	\$ 0.66	\$ 143,419	407,004	\$ 1.64	\$ 669,493	\$ 812,912
	December	426,540	\$ 3.00	\$ 1,277,878	216,373	\$ 0.67	\$ 144,148	429,113	\$ 1.65	\$ 710,044	\$ 854,192
	<b>Total</b>	4,981,371	\$ 2.98	\$ 14,829,129	2,379,829	\$ 0.66	\$ 1,569,472	5,082,940	\$ 1.65	\$ 8,367,349	\$ 9,936,821



Ontario Energy Board

**RTSR WORK FORM  
FOR  
ELECTRICITY DISTRIBUTORS**

Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	226,163	\$ 3.2200	\$ 728,245	51,668	\$ 0.7900	\$ 40,818	235,504	\$ 1.7700	\$ 416,842	\$ 457,660
February	206,582	\$ 3.2200	\$ 665,194	31,554	\$ 0.7900	\$ 24,928	207,515	\$ 1.7700	\$ 367,302	\$ 392,229
March	184,515	\$ 3.2200	\$ 594,138	28,754	\$ 0.7900	\$ 22,716	185,725	\$ 1.7700	\$ 328,733	\$ 351,449
April	162,567	\$ 3.2200	\$ 523,466	25,481	\$ 0.7900	\$ 20,130	172,021	\$ 1.7700	\$ 304,477	\$ 324,607
May	228,145	\$ 3.2200	\$ 734,627	40,254	\$ 0.7900	\$ 31,801	231,691	\$ 1.7700	\$ 410,093	\$ 441,894
June	222,109	\$ 3.2200	\$ 715,191	53,372	\$ 0.7900	\$ 42,164	235,365	\$ 1.7700	\$ 416,596	\$ 458,760
July	272,231	\$ 3.2200	\$ 876,584	68,954	\$ 0.7900	\$ 54,474	282,147	\$ 1.7700	\$ 499,400	\$ 553,874
August	253,280	\$ 3.2200	\$ 815,562	63,583	\$ 0.7900	\$ 50,231	266,023	\$ 1.7700	\$ 470,861	\$ 521,091
September	265,649	\$ 3.2200	\$ 855,390	68,077	\$ 0.7900	\$ 53,781	272,429	\$ 1.7700	\$ 482,199	\$ 535,980
October	188,292	\$ 3.2200	\$ 606,300	51,430	\$ 0.7900	\$ 40,630	198,905	\$ 1.7700	\$ 352,062	\$ 392,692
November	212,784	\$ 3.2200	\$ 685,164	58,579	\$ 0.7900	\$ 46,277	218,469	\$ 1.7700	\$ 386,690	\$ 432,968
December	243,786	\$ 3.2200	\$ 784,991	63,308	\$ 0.7900	\$ 50,013	245,832	\$ 1.7700	\$ 435,123	\$ 485,136
Total	2,666,103	\$ 3.22	\$ 8,584,852	605,014	\$ 0.79	\$ 477,961	2,751,626	\$ 1.77	\$ 4,870,378	\$ 5,348,339

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	209,823	\$ 2.6970	\$ 565,893	147,808	\$ 0.6150	\$ 90,902	210,421	\$ 1.5000	\$ 315,632	\$ 406,533
February	199,042	\$ 2.6970	\$ 536,816	150,235	\$ 0.6150	\$ 92,395	199,926	\$ 1.5000	\$ 299,889	\$ 392,284
March	171,712	\$ 2.6970	\$ 463,107	128,865	\$ 0.6150	\$ 79,252	173,253	\$ 1.5000	\$ 259,880	\$ 339,131
April	156,670	\$ 2.6970	\$ 422,539	115,882	\$ 0.6150	\$ 71,267	160,600	\$ 1.5000	\$ 240,900	\$ 312,167
May	212,073	\$ 2.6970	\$ 571,961	157,214	\$ 0.6150	\$ 96,687	212,718	\$ 1.5000	\$ 319,077	\$ 415,764
June	237,487	\$ 2.6970	\$ 640,502	189,387	\$ 0.6150	\$ 116,473	238,793	\$ 1.5000	\$ 358,190	\$ 474,663
July	228,388	\$ 2.6970	\$ 615,962	163,628	\$ 0.6150	\$ 100,631	228,388	\$ 1.5000	\$ 342,582	\$ 443,213
August	227,008	\$ 2.6970	\$ 612,241	169,198	\$ 0.6150	\$ 104,057	227,008	\$ 1.5000	\$ 340,512	\$ 444,569
September	151,450	\$ 2.6970	\$ 408,461	116,793	\$ 0.6150	\$ 71,828	152,809	\$ 1.5000	\$ 229,214	\$ 301,041
October	153,116	\$ 2.6970	\$ 412,954	124,786	\$ 0.6150	\$ 76,743	155,582	\$ 1.5000	\$ 233,373	\$ 310,116
November	185,745	\$ 2.6970	\$ 500,954	157,954	\$ 0.6150	\$ 97,142	188,535	\$ 1.5000	\$ 282,803	\$ 379,944
December	182,754	\$ 2.6970	\$ 492,888	153,065	\$ 0.6150	\$ 94,135	183,281	\$ 1.5000	\$ 274,922	\$ 369,056
Total	2,315,268	\$ 2.70	\$ 6,244,278	1,774,815	\$ 0.62	\$ 1,091,511	2,331,314	\$ 1.50	\$ 3,496,971	\$ 4,588,482

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	435,986	\$ 2.97	\$ 1,294,137	199,476	\$ 0.66	\$ 131,720	445,925	\$ 1.64	\$ 732,474	\$ 864,193
February	405,624	\$ 2.96	\$ 1,202,010	181,789	\$ 0.65	\$ 117,322	407,441	\$ 1.64	\$ 667,191	\$ 784,513
March	356,227	\$ 2.97	\$ 1,057,246	157,619	\$ 0.65	\$ 101,968	358,978	\$ 1.64	\$ 588,613	\$ 690,580
April	319,237	\$ 2.96	\$ 946,005	141,363	\$ 0.65	\$ 91,397	332,621	\$ 1.64	\$ 545,377	\$ 636,775
May	440,218	\$ 2.97	\$ 1,306,588	197,468	\$ 0.65	\$ 128,487	444,409	\$ 1.64	\$ 729,170	\$ 857,657
June	459,596	\$ 2.95	\$ 1,355,693	242,759	\$ 0.65	\$ 158,637	474,158	\$ 1.63	\$ 774,786	\$ 933,422
July	500,619	\$ 2.98	\$ 1,492,546	232,582	\$ 0.67	\$ 155,105	510,535	\$ 1.65	\$ 841,982	\$ 997,087
August	480,288	\$ 2.97	\$ 1,427,802	232,781	\$ 0.66	\$ 154,287	493,031	\$ 1.65	\$ 811,373	\$ 965,660
September	417,099	\$ 3.03	\$ 1,263,850	184,870	\$ 0.68	\$ 125,609	425,238	\$ 1.67	\$ 711,413	\$ 837,021
October	341,408	\$ 2.99	\$ 1,019,254	176,216	\$ 0.67	\$ 117,373	354,487	\$ 1.65	\$ 585,435	\$ 702,808
November	398,529	\$ 2.98	\$ 1,186,119	216,533	\$ 0.66	\$ 143,419	407,004	\$ 1.64	\$ 669,493	\$ 812,912
December	426,540	\$ 3.00	\$ 1,277,878	216,373	\$ 0.67	\$ 144,148	429,113	\$ 1.65	\$ 710,044	\$ 854,192
Total	4,981,371	\$ 2.98	\$ 14,829,129	2,379,829	\$ 0.66	\$ 1,569,472	5,082,940	\$ 1.65	\$ 8,367,349	\$ 9,936,821



## Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates

Rate Class	Unit	Current RTSR - Network	
Residential	kWh	\$	0.0059
General Service Less Than 50 kW	kWh	\$	0.0054
General Service 50 to 2,999 kW	kW	\$	2.6256
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	2.8812
Large Use	kW	\$	2.8812
Unmetered Scattered Load	kWh	\$	0.0054
Sentinel Lighting	kW	\$	1.6264
Street Lighting	kW	\$	1.7173



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
968,236,864	-	\$ 5,712,597	38.2%	\$ 5,667,632
299,891,919	-	\$ 1,619,416	10.8%	\$ 1,606,670
959,704,564	2,329,705	\$ 6,116,873	40.9%	\$ 6,068,726
34,090,460	87,791	\$ 252,943	1.7%	\$ 250,952
216,767,853	387,405	\$ 1,116,191	7.5%	\$ 1,107,405
6,205,087	-	\$ 33,507	0.2%	\$ 33,244
598,833	1,663	\$ 2,705	0.0%	\$ 2,683
18,008,286	53,890	\$ 92,545	0.6%	\$ 91,817
		<b>\$ 14,946,779</b>		



**Adjusted  
RTSR  
Network**

**\$ 0.0059**

**\$ 0.0054**

**\$ 2.6049**

**\$ 2.8585**

**\$ 2.8585**

**\$ 0.0054**

**\$ 1.6136**

**\$ 1.7038**



## Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates t

Rate Class	Unit	Adjusted RTSR - Network	
Residential	kWh	\$	0.0059
General Service Less Than 50 kW	kWh	\$	0.0054
General Service 50 to 2,999 kW	kW	\$	2.6049
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	2.8585
Large Use	kW	\$	2.8585
Unmetered Scattered Load	kWh	\$	0.0054
Sentinel Lighting	kW	\$	1.6136
Street Lighting	kW	\$	1.7038



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

to recover forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
968,236,864	-	\$ 5,667,632	38.2%	\$ 5,667,632
299,891,919	-	\$ 1,606,670	10.8%	\$ 1,606,670
959,704,564	2,329,705	\$ 6,068,726	40.9%	\$ 6,068,726
34,090,460	87,791	\$ 250,952	1.7%	\$ 250,952
216,767,853	387,405	\$ 1,107,405	7.5%	\$ 1,107,405
6,205,087	-	\$ 33,244	0.2%	\$ 33,244
598,833	1,663	\$ 2,683	0.0%	\$ 2,683
18,008,286	53,890	\$ 91,817	0.6%	\$ 91,817
		<b>\$ 14,829,129</b>		



**Proposed  
RTSR  
Network**

**\$ 0.0059**

**\$ 0.0054**

**\$ 2.6049**

**\$ 2.8585**

**\$ 2.8585**

**\$ 0.0054**

**\$ 1.6136**

**\$ 1.7038**





## Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to re-align the current RTS Connection R

Rate Class	Unit	Current RTSR - Connection	
Residential	kWh	\$	0.0029
General Service Less Than 50 kW	kWh	\$	0.0026
General Service 50 to 2,999 kW	kW	\$	1.2568
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	1.3832
Large Use	kW	\$	1.3832
Unmetered Scattered Load	kWh	\$	0.0026
Sentinel Lighting	kW	\$	0.7795
Street Lighting	kW	\$	0.8213



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

ates to recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
968,236,864	-	\$ 2,807,887	38.8%	\$ 3,856,692
299,891,919	-	\$ 779,719	10.8%	\$ 1,070,961
959,704,564	2,329,705	\$ 2,927,973	40.5%	\$ 4,021,633
34,090,460	87,791	\$ 121,433	1.7%	\$ 166,790
216,767,853	387,405	\$ 535,859	7.4%	\$ 736,013
6,205,087	-	\$ 16,133	0.2%	\$ 22,159
598,833	1,663	\$ 1,296	0.0%	\$ 1,781
18,008,286	53,890	\$ 44,260	0.6%	\$ 60,792
		<b>\$ 7,234,560</b>		



**Adjusted  
RTSR  
Connection**

**\$ 0.0040**

**\$ 0.0036**

**\$ 1.7262**

**\$ 1.8999**

**\$ 1.8999**

**\$ 0.0036**

**\$ 1.0707**

**\$ 1.1281**



## Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rate

Rate Class	Unit	Adjusted RTSR - Connection	
Residential	kWh	\$	0.0040
General Service Less Than 50 kW	kWh	\$	0.0036
General Service 50 to 2,999 kW	kW	\$	1.7262
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	1.8999
Large Use	kW	\$	1.8999
Unmetered Scattered Load	kWh	\$	0.0036
Sentinel Lighting	kW	\$	1.0707
Street Lighting	kW	\$	1.1281



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

es to recover forecast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
968,236,864	-	\$ 3,856,692	38.8%	\$ 3,856,692
299,891,919	-	\$ 1,070,961	10.8%	\$ 1,070,961
959,704,564	2,329,705	\$ 4,021,633	40.5%	\$ 4,021,633
34,090,460	87,791	\$ 166,790	1.7%	\$ 166,790
216,767,853	387,405	\$ 736,013	7.4%	\$ 736,013
6,205,087	-	\$ 22,159	0.2%	\$ 22,159
598,833	1,663	\$ 1,781	0.0%	\$ 1,781
18,008,286	53,890	\$ 60,792	0.6%	\$ 60,792
		<b>\$ 9,936,821</b>		



**Proposed  
RTSR  
Connection**

**\$ 0.0040**

**\$ 0.0036**

**\$ 1.7262**

**\$ 1.8999**

**\$ 1.8999**

**\$ 0.0036**

**\$ 1.0707**

**\$ 1.1281**



## Veridian Connections Inc. - EB-2011-0199 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates m  
For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0059	\$	0.0040
General Service Less Than 50 kW	kWh	\$	0.0054	\$	0.0036
General Service 50 to 2,999 kW	kW	\$	2.6049	\$	1.7262
General Service 3,000 to 4,999 kW - Intermediate Use	kW	\$	2.8585	\$	1.8999
Large Use	kW	\$	2.8585	\$	1.8999
Unmetered Scattered Load	kWh	\$	0.0054	\$	0.0036
Sentinel Lighting	kW	\$	1.6136	\$	1.0707
Street Lighting	kW	\$	1.7038	\$	1.1281


Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

odel.



**Attachment G – VCI-Gravenhurst-2012 RTSR Adjustment  
Workform**

	
<b>Choose Your Utility:</b> <div>Toronto Hydro-Electric System Limited</div> <div>Veridian Connections Inc.</div>	
<b>Application T</b> <b>OEB Applicati</b> <b>LDC Licer</b>	

**Application Contact Information**

<b>Name:</b>	<div>Tracey Strong</div>
<b>Title:</b>	<div>Supervisor, Corporate Planning</div>
<b>Phone Number:</b>	<div>1888-445-2881 ext 2239</div>
<b>Email Address:</b>	<div>tstrong@veridian.on.ca</div>

**Copyright**

*This Workbook Model is protected by copyright and is being made available to you for reviewing your draft rate order. You may use and copy this model for that purpose, any person that is advising or assisting you in that regard. Except as indicated above, publication, sale, adaptation, translation, modification, reverse engineering or other use without the express written consent of the Ontario Energy Board is prohibited. If you are a person that is advising or assisting you in preparing or reviewing your draft rate order, you understand and agrees to the restrictions noted above.*

V2.1



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Type:	IRM3	Last COS OEB Application #:	EB-2009-0140
on #:	EB-2011-0199	Last COS Re-Basing Year:	2010
nce #:	ED-2002-0503		

*solely for the purpose of preparing or  
and provide a copy of this model to  
re, any copying, reproduction,  
use or dissemination of this model  
u provide a copy of this model to a  
er, you must ensure that the person*



[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current](#)

[8. Forecast](#)

[9. Adj Net](#)

[10. Adj C](#)

[11. Adj N](#)

[12. Adj C](#)



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

[it Wholesale](#)

[ist Wholesale](#)

[twork to Current WS](#)

[onn. to Current WS](#)

[etwork to Forecast WS](#)

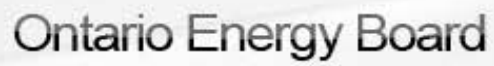
[onn. to Forecast WS](#)



- ## Rate Class

Residential Urban Year-Round  
Residential Suburban Year Round  
Residential Suburban Seasonal  
General Service Less Than 50 kW  
General Service 50 to 4,999 kW  
Sentinel Lighting  
Street Lighting

**Choose Rate Class**



# RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

**proved Tariff of Rates and Charges.**  
**es and Charges**

Unit	RTSR - Network	RTSR - Connection
kWh	\$ 0.0070	\$ 0.0016
kWh	\$ 0.0070	\$ 0.0016
kWh	\$ 0.0070	\$ 0.0016
kWh	\$ 0.0064	\$ 0.0014
kW	\$ 2.5953	\$ 0.5660
kW	\$ 1.9672	\$ 0.4467
kW	\$ 1.9574	\$ 0.4375



## Veridian Connections Inc. - EB-2011-0199 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential Urban Year-Round	kWh	26,991,764
Residential Suburban Year Round	kWh	8,787,222
Residential Suburban Seasonal	kWh	9,102,888
General Service Less Than 50 kW	kWh	15,911,800
General Service 50 to 4,999 kW	kW	32,050,626
Sentinel Lighting	kW	41,718
Street Lighting	kW	593,179





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Please ensure that billing determinants are non-loss adjusted.

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.1013		29,726,030	-
	1.1013		9,677,368	-
	1.1013		10,025,011	-
	1.1013		17,523,665	-
79,628		55.17%	32,050,626	79,628
116		49.29%	41,718	116
1,665		48.83%	593,179	1,665



## Veridian Connections Inc. - EB-2011-0199 - IRM3

### Uniform Transmission Rates

#### Unit

#### Rate Description

Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW

### Hydro One Sub-Transmission Rates

#### Unit

#### Rate Description

Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

### Hydro One Sub-Transmission Rate Rider 6A

#### Unit

**Rate Description**

RSVA Transmission network - 4714 - which affects 1584	kW
RSVA Transmission connection - 4716 - which affects 1586	kW
RSVA LV - 4750 - which affects 1550	kW
RARA 1 - 2252 - which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate	Rate	Rate
\$ 2.97	\$ 3.22	\$ 3.22
\$ 0.73	\$ 0.79	\$ 0.79
\$ 1.71	\$ 1.77	\$ 1.77

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate	Rate	Rate
\$ 2.65	\$ 2.65	\$ 2.65
\$ 0.64	\$ 0.64	\$ 0.64
\$ 1.50	\$ 1.50	\$ 1.50
\$ 2.14	\$ 2.14	\$ 2.14

Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
------------------------------	------------------------------	------------------------------

Rate	Rate	Rate
\$ 0.0470	\$ 0.0470	\$ 0.0470
-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
\$ 0.0580	\$ 0.0580	\$ 0.0580
-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Veridian Connections Inc. - EB-2011-0199 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,173	\$2.24	\$ 56,388	25,173	\$0.60	\$ 15,104	25,173	\$1.39	\$ 34,990	\$ 50,094
February	18,135	\$2.24	\$ 40,622	18,135	\$0.60	\$ 10,881	18,135	\$1.39	\$ 25,208	\$ 36,089
March	21,304	\$2.24	\$ 47,721	22,195	\$0.60	\$ 13,317	22,195	\$1.39	\$ 30,851	\$ 44,168
April	19,355	\$2.37	\$ 45,915	21,017	\$0.64	\$ 13,451	21,017	\$1.50	\$ 31,526	\$ 44,977
May	14,018	\$2.65	\$ 37,148	14,018	\$0.64	\$ 8,972	14,018	\$1.50	\$ 21,027	\$ 29,999
June	22,237	\$2.65	\$ 58,928	22,237	\$0.64	\$ 14,232	22,237	\$1.50	\$ 33,356	\$ 47,588
July	16,167	\$2.65	\$ 42,843	16,167	\$0.64	\$ 10,347	16,167	\$1.50	\$ 24,251	\$ 34,598
August	16,246	\$2.65	\$ 43,052	16,324	\$0.64	\$ 10,447	16,324	\$1.50	\$ 24,486	\$ 34,933
September	12,321	\$2.65	\$ 32,651	13,001	\$0.64	\$ 8,321	13,001	\$1.50	\$ 19,502	\$ 27,823
October	19,398	\$2.65	\$ 51,405	19,493	\$0.64	\$ 12,476	19,493	\$1.50	\$ 29,240	\$ 41,716
November	17,504	\$2.65	\$ 46,386	17,504	\$0.64	\$ 11,203	17,504	\$1.50	\$ 26,256	\$ 37,459
December	18,903	\$2.65	\$ 50,093	18,903	\$0.64	\$ 12,098	18,903	\$1.50	\$ 28,355	\$ 40,453
<b>Total</b>	220,761	\$ 2.51	\$ 553,152	224,167	\$ 0.63	\$ 140,849	224,167	\$ 1.47	\$ 329,048	\$ 469,897

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,173	\$2.24	\$ 56,388	25,173	\$0.60	\$ 15,104	25,173	\$1.39	\$ 34,990	\$ 50,094
February	18,135	\$2.24	\$ 40,622	18,135	\$0.60	\$ 10,881	18,135	\$1.39	\$ 25,208	\$ 36,089
March	21,304	\$2.24	\$ 47,721	22,195	\$0.60	\$ 13,317	22,195	\$1.39	\$ 30,851	\$ 44,168
April	19,355	\$2.37	\$ 45,915	21,017	\$0.64	\$ 13,451	21,017	\$1.50	\$ 31,526	\$ 44,977
May	14,018	\$2.65	\$ 37,148	14,018	\$0.64	\$ 8,972	14,018	\$1.50	\$ 21,027	\$ 29,999
June	22,237	\$2.65	\$ 58,928	22,237	\$0.64	\$ 14,232	22,237	\$1.50	\$ 33,356	\$ 47,588
July	16,167	\$2.65	\$ 42,843	16,167	\$0.64	\$ 10,347	16,167	\$1.50	\$ 24,251	\$ 34,598
August	16,246	\$2.65	\$ 43,052	16,324	\$0.64	\$ 10,447	16,324	\$1.50	\$ 24,486	\$ 34,933
September	12,321	\$2.65	\$ 32,651	13,001	\$0.64	\$ 8,321	13,001	\$1.50	\$ 19,502	\$ 27,823
October	19,398	\$2.65	\$ 51,405	19,493	\$0.64	\$ 12,476	19,493	\$1.50	\$ 29,240	\$ 41,716
November	17,504	\$2.65	\$ 46,386	17,504	\$0.64	\$ 11,203	17,504	\$1.50	\$ 26,256	\$ 37,459
December	18,903	\$2.65	\$ 50,093	18,903	\$0.64	\$ 12,098	18,903	\$1.50	\$ 28,355	\$ 40,453
<b>Total</b>	220,761	\$ 2.51	\$ 553,152	224,167	\$ 0.63	\$ 140,849	224,167	\$ 1.47	\$ 329,048	\$ 469,897



# Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

HYDRO ONE	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	25,173	\$ 2.6970	\$	67,892	25,173	\$ 0.6150	\$	15,481	25,173	\$ 1.5000	\$	37,760	\$ 53,241
February	18,135	\$ 2.6970	\$	48,910	18,135	\$ 0.6150	\$	11,153	18,135	\$ 1.5000	\$	27,203	\$ 38,356
March	21,304	\$ 2.6970	\$	57,457	22,195	\$ 0.6150	\$	13,650	22,195	\$ 1.5000	\$	33,293	\$ 46,942
April	19,355	\$ 2.6970	\$	52,200	21,017	\$ 0.6150	\$	12,925	21,017	\$ 1.5000	\$	31,526	\$ 44,451
May	14,018	\$ 2.6970	\$	37,807	14,018	\$ 0.6150	\$	8,621	14,018	\$ 1.5000	\$	21,027	\$ 29,648
June	22,237	\$ 2.6970	\$	59,973	22,237	\$ 0.6150	\$	13,676	22,237	\$ 1.5000	\$	33,356	\$ 47,031
July	16,167	\$ 2.6970	\$	43,602	16,167	\$ 0.6150	\$	9,943	16,167	\$ 1.5000	\$	24,251	\$ 34,193
August	16,246	\$ 2.6970	\$	43,815	16,324	\$ 0.6150	\$	10,039	16,324	\$ 1.5000	\$	24,486	\$ 34,525
September	12,321	\$ 2.6970	\$	33,230	13,001	\$ 0.6150	\$	7,996	13,001	\$ 1.5000	\$	19,502	\$ 27,497
October	19,398	\$ 2.6970	\$	52,316	19,493	\$ 0.6150	\$	11,988	19,493	\$ 1.5000	\$	29,240	\$ 41,228
November	17,504	\$ 2.6970	\$	47,208	17,504	\$ 0.6150	\$	10,765	17,504	\$ 1.5000	\$	26,256	\$ 37,021
December	18,903	\$ 2.6970	\$	50,981	18,903	\$ 0.6150	\$	11,625	18,903	\$ 1.5000	\$	28,355	\$ 39,980
Total	220,761	\$ 2.70	\$	595,392	224,167	\$ 0.62	\$	137,863	224,167	\$ 1.50	\$	336,251	\$ 474,113

TOTAL	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	25,173	\$ 2.70	\$	67,892	25,173	\$ 0.62	\$	15,481	25,173	\$ 1.50	\$	37,760	\$ 53,241
February	18,135	\$ 2.70	\$	48,910	18,135	\$ 0.62	\$	11,153	18,135	\$ 1.50	\$	27,203	\$ 38,356
March	21,304	\$ 2.70	\$	57,457	22,195	\$ 0.62	\$	13,650	22,195	\$ 1.50	\$	33,293	\$ 46,942
April	19,355	\$ 2.70	\$	52,200	21,017	\$ 0.62	\$	12,925	21,017	\$ 1.50	\$	31,526	\$ 44,451
May	14,018	\$ 2.70	\$	37,807	14,018	\$ 0.62	\$	8,621	14,018	\$ 1.50	\$	21,027	\$ 29,648
June	22,237	\$ 2.70	\$	59,973	22,237	\$ 0.62	\$	13,676	22,237	\$ 1.50	\$	33,356	\$ 47,031
July	16,167	\$ 2.70	\$	43,602	16,167	\$ 0.62	\$	9,943	16,167	\$ 1.50	\$	24,251	\$ 34,193
August	16,246	\$ 2.70	\$	43,815	16,324	\$ 0.62	\$	10,039	16,324	\$ 1.50	\$	24,486	\$ 34,525
September	12,321	\$ 2.70	\$	33,230	13,001	\$ 0.62	\$	7,996	13,001	\$ 1.50	\$	19,502	\$ 27,497
October	19,398	\$ 2.70	\$	52,316	19,493	\$ 0.62	\$	11,988	19,493	\$ 1.50	\$	29,240	\$ 41,228
November	17,504	\$ 2.70	\$	47,208	17,504	\$ 0.62	\$	10,765	17,504	\$ 1.50	\$	26,256	\$ 37,021
December	18,903	\$ 2.70	\$	50,981	18,903	\$ 0.62	\$	11,625	18,903	\$ 1.50	\$	28,355	\$ 39,980
TOTAL	220,761	\$ 2.70	\$	595,392	224,167	\$ 0.62	\$	137,863	224,167	\$ 1.50	\$	336,251	\$ 474,113



Ontario Energy Board

**RTSR WORK FORM  
FOR  
ELECTRICITY DISTRIBUTORS**

Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
February	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
March	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
April	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
May	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
June	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
July	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
August	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
September	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
October	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
November	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
December	-	\$ 3.2200	\$ -	-	\$ 0.7900	\$ -	-	\$ 1.7700	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,173	\$ 2.6970	\$ 67,892	25,173	\$ 0.6150	\$ 15,481	25,173	\$ 1.5000	\$ 37,760	\$ 53,241
February	18,135	\$ 2.6970	\$ 48,910	18,135	\$ 0.6150	\$ 11,153	18,135	\$ 1.5000	\$ 27,203	\$ 38,356
March	21,304	\$ 2.6970	\$ 57,457	22,195	\$ 0.6150	\$ 13,650	22,195	\$ 1.5000	\$ 33,293	\$ 46,942
April	19,355	\$ 2.6970	\$ 52,200	21,017	\$ 0.6150	\$ 12,925	21,017	\$ 1.5000	\$ 31,526	\$ 44,451
May	14,018	\$ 2.6970	\$ 37,807	14,018	\$ 0.6150	\$ 8,621	14,018	\$ 1.5000	\$ 21,027	\$ 29,648
June	22,237	\$ 2.6970	\$ 59,973	22,237	\$ 0.6150	\$ 13,676	22,237	\$ 1.5000	\$ 33,356	\$ 47,031
July	16,167	\$ 2.6970	\$ 43,602	16,167	\$ 0.6150	\$ 9,943	16,167	\$ 1.5000	\$ 24,251	\$ 34,193
August	16,246	\$ 2.6970	\$ 43,815	16,324	\$ 0.6150	\$ 10,039	16,324	\$ 1.5000	\$ 24,486	\$ 34,525
September	12,321	\$ 2.6970	\$ 33,230	13,001	\$ 0.6150	\$ 7,996	13,001	\$ 1.5000	\$ 19,502	\$ 27,497
October	19,398	\$ 2.6970	\$ 52,316	19,493	\$ 0.6150	\$ 11,988	19,493	\$ 1.5000	\$ 29,240	\$ 41,228
November	17,504	\$ 2.6970	\$ 47,208	17,504	\$ 0.6150	\$ 10,765	17,504	\$ 1.5000	\$ 26,256	\$ 37,021
December	18,903	\$ 2.6970	\$ 50,981	18,903	\$ 0.6150	\$ 11,625	18,903	\$ 1.5000	\$ 28,355	\$ 39,980
Total	220,761	\$ 2.70	\$ 595,392	224,167	\$ 0.62	\$ 137,863	224,167	\$ 1.50	\$ 336,251	\$ 474,113

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	25,173	\$ 2.70	\$ 67,892	25,173	\$ 0.62	\$ 15,481	25,173	\$ 1.50	\$ 37,760	\$ 53,241
February	18,135	\$ 2.70	\$ 48,910	18,135	\$ 0.62	\$ 11,153	18,135	\$ 1.50	\$ 27,203	\$ 38,356
March	21,304	\$ 2.70	\$ 57,457	22,195	\$ 0.62	\$ 13,650	22,195	\$ 1.50	\$ 33,293	\$ 46,942
April	19,355	\$ 2.70	\$ 52,200	21,017	\$ 0.62	\$ 12,925	21,017	\$ 1.50	\$ 31,526	\$ 44,451
May	14,018	\$ 2.70	\$ 37,807	14,018	\$ 0.62	\$ 8,621	14,018	\$ 1.50	\$ 21,027	\$ 29,648
June	22,237	\$ 2.70	\$ 59,973	22,237	\$ 0.62	\$ 13,676	22,237	\$ 1.50	\$ 33,356	\$ 47,031
July	16,167	\$ 2.70	\$ 43,602	16,167	\$ 0.62	\$ 9,943	16,167	\$ 1.50	\$ 24,251	\$ 34,193
August	16,246	\$ 2.70	\$ 43,815	16,324	\$ 0.62	\$ 10,039	16,324	\$ 1.50	\$ 24,486	\$ 34,525
September	12,321	\$ 2.70	\$ 33,230	13,001	\$ 0.62	\$ 7,996	13,001	\$ 1.50	\$ 19,502	\$ 27,497
October	19,398	\$ 2.70	\$ 52,316	19,493	\$ 0.62	\$ 11,988	19,493	\$ 1.50	\$ 29,240	\$ 41,228
November	17,504	\$ 2.70	\$ 47,208	17,504	\$ 0.62	\$ 10,765	17,504	\$ 1.50	\$ 26,256	\$ 37,021
December	18,903	\$ 2.70	\$ 50,981	18,903	\$ 0.62	\$ 11,625	18,903	\$ 1.50	\$ 28,355	\$ 39,980
Total	220,761	\$ 2.70	\$ 595,392	224,167	\$ 0.62	\$ 137,863	224,167	\$ 1.50	\$ 336,251	\$ 474,113





## Veridian Connections Inc. - EB-2011-0199 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates

Rate Class	Unit	Current RTSR - Network	
Residential Urban Year-Round	kWh	\$	0.0070
Residential Suburban Year Round	kWh	\$	0.0070
Residential Suburban Seasonal	kWh	\$	0.0070
General Service Less Than 50 kW	kWh	\$	0.0064
General Service 50 to 4,999 kW	kW	\$	2.5953
Sentinel Lighting	kW	\$	1.9672
Street Lighting	kW	\$	1.9574



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
29,726,030	-	\$ 208,082	31.1%	\$ 185,383
9,677,368	-	\$ 67,742	10.1%	\$ 60,352
10,025,011	-	\$ 70,175	10.5%	\$ 62,520
17,523,665	-	\$ 112,151	16.8%	\$ 99,917
32,050,626	79,628	\$ 206,659	30.9%	\$ 184,114
41,718	116	\$ 228	0.0%	\$ 203
593,179	1,665	\$ 3,259	0.5%	\$ 2,904
		<b>\$ 668,296</b>		



**Adjusted  
RTSR  
Network**

**\$ 0.0062**

**\$ 0.0062**

**\$ 0.0062**

**\$ 0.0057**

**\$ 2.3122**

**\$ 1.7526**

**\$ 1.7439**



The purpose of this sheet is to re-align the current RTS Connection R

Rate Class	Unit	Current RTSR - Connection	
Residential Urban Year-Round	kWh	\$	0.0016
Residential Suburban Year Round	kWh	\$	0.0016
Residential Suburban Seasonal	kWh	\$	0.0016
General Service Less Than 50 kW	kWh	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	0.5660
Sentinel Lighting	kW	\$	0.4467
Street Lighting	kW	\$	0.4375



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

ates to recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
29,726,030	-	\$ 47,562	31.8%	\$ 150,865
9,677,368	-	\$ 15,484	10.4%	\$ 49,115
10,025,011	-	\$ 16,040	10.7%	\$ 50,879
17,523,665	-	\$ 24,533	16.4%	\$ 77,819
32,050,626	79,628	\$ 45,069	30.2%	\$ 142,960
41,718	116	\$ 52	0.0%	\$ 164
593,179	1,665	\$ 728	0.5%	\$ 2,311
		<b>\$ 149,468</b>		



**Adjusted  
RTSR  
Connection**

**\$ 0.0051**

**\$ 0.0051**

**\$ 0.0051**

**\$ 0.0044**

**\$ 1.7954**

**\$ 1.4169**

**\$ 1.3877**



The purpose of this sheet is to update the re-align RTS Network Rates t

Rate Class	Unit	Adjusted RTSR - Network	
Residential Urban Year-Round	kWh	\$	0.0062
Residential Suburban Year Round	kWh	\$	0.0062
Residential Suburban Seasonal	kWh	\$	0.0062
General Service Less Than 50 kW	kWh	\$	0.0057
General Service 50 to 4,999 kW	kW	\$	2.3122
Sentinel Lighting	kW	\$	1.7526
Street Lighting	kW	\$	1.7439



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

to recover forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
29,726,030	-	\$ 185,383	31.1%	\$ 185,383
9,677,368	-	\$ 60,352	10.1%	\$ 60,352
10,025,011	-	\$ 62,520	10.5%	\$ 62,520
17,523,665	-	\$ 99,917	16.8%	\$ 99,917
32,050,626	79,628	\$ 184,114	30.9%	\$ 184,114
41,718	116	\$ 203	0.0%	\$ 203
593,179	1,665	\$ 2,904	0.5%	\$ 2,904
		<b>\$ 595,392</b>		





**Proposed  
RTSR  
Network**

**\$ 0.0062**

**\$ 0.0062**

**\$ 0.0062**

**\$ 0.0057**

**\$ 2.3122**

**\$ 1.7526**

**\$ 1.7439**



The purpose of this sheet is to update the re-aligned RTS Connection Rate

Rate Class	Unit	Adjusted RTSR - Connection	
Residential Urban Year-Round	kWh	\$	0.0051
Residential Suburban Year Round	kWh	\$	0.0051
Residential Suburban Seasonal	kWh	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0044
General Service 50 to 4,999 kW	kW	\$	1.7954
Sentinel Lighting	kW	\$	1.4169
Street Lighting	kW	\$	1.3877



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

es to recover forecast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
29,726,030	-	\$ 150,865	31.8%	\$ 150,865
9,677,368	-	\$ 49,115	10.4%	\$ 49,115
10,025,011	-	\$ 50,879	10.7%	\$ 50,879
17,523,665	-	\$ 77,819	16.4%	\$ 77,819
32,050,626	79,628	\$ 142,960	30.2%	\$ 142,960
41,718	116	\$ 164	0.0%	\$ 164
593,179	1,665	\$ 2,311	0.5%	\$ 2,311
		<b>\$ 474,113</b>		



**Proposed  
RTSR  
Connection**

**\$ 0.0051**

**\$ 0.0051**

**\$ 0.0051**

**\$ 0.0044**

**\$ 1.7954**

**\$ 1.4169**

**\$ 1.3877**



## Veridian Connections Inc. - EB-2011-0199 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates m

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential Urban Year-Round	kWh	\$	0.0062	\$	0.0051
Residential Suburban Year Round	kWh	\$	0.0062	\$	0.0051
Residential Suburban Seasonal	kWh	\$	0.0062	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0044
General Service 50 to 4,999 kW	kW	\$	2.3122	\$	1.7954
Sentinel Lighting	kW	\$	1.7526	\$	1.4169
Street Lighting	kW	\$	1.7439	\$	1.3877

Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Model.

**Attachment H – VCI-Gravenhurst-2012 Revenue Cost Ratio  
Adjustment Workform**



Ontario Energy Board  
**Revenue/Cost Ratio  
Model**

Choose Your Utility:  
 Veridian Connections Inc.  
 E.L.K. Energy Inc.

Application ED-2002-0503  
 OEB Application IRM3  
 LDC Licence #: EB-2011-0199

Application Contact Information

Name: Tracey Strong

Title: Supervisor, Corporate Planning

Phone Number: 1888-445-2881 ext 2239

Email Address: tstrong@veridian.on.ca

We are applying for rates effective: May 1, 2012

Last COS Re-based Year 2010

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION

Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*





- |  |  |
|--|--|
| <a href="#">1. Info</a>                          | <a href="#">8. Transformer Allowance</a>     |
| <a href="#">2. Table of Contents</a>             | <a href="#">9. R C Ratio Revenue</a>         |
| <a href="#">3. Re-Based Bill Det &amp; Rates</a> | <a href="#">10. Proposed R C Ratio Adj</a>   |
| <a href="#">4. Removal of Rate Adders</a>        | <a href="#">11. Proposed Revenue</a>         |
| <a href="#">5. Re-Based Rev From Rates</a>       | <a href="#">12. Proposed F V Rev Alloc</a>   |
| <a href="#">6. Decision Cost Revenue Adj</a>     | <a href="#">13. Proposed F V Rates</a>       |
| <a href="#">7. Revenue Offsets Allocation</a>    | <a href="#">14. Adjust To Proposed Rates</a> |



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2011 (or subsequent) Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential Urban Year-Round	Customer	kWh	2,985	27,397,075		9.97	0.0192	
RES	Residential Suburban Year Round	Customer	kWh	757	9,458,013		16.42	0.0226	
RES	Residential Suburban Seasonal	Customer	kWh	1,592	9,730,721		26.49	0.0327	
GSLT50	General Service Less Than 50 kW	Customer	kWh	727	14,769,007		10.86	0.0184	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	50	28,668,436	68,687	105.03		3.8717
Sen	Sentinel Lighting	Connection	kW	53	43,727	127	2.27		4.3143
SL	Street Lighting	Connection	kW	947	598,709	1,664	0.43		0.4062
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential Urban Year-Round	9.97	0.0192	0.0000	0.00	0.0000	0.0000
Residential Suburban Year Round	16.42	0.0226	0.0000	0.00	0.0000	0.0000
Residential Suburban Seasonal	26.49	0.0327	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	10.86	0.0184	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	105.03	0.0000	3.8717	0.00	0.0000	0.0000
Sentinel Lighting	2.27	0.0000	4.3143	0.00	0.0000	0.0000
Street Lighting	0.43	0.0000	0.4062	0.00	0.0000	0.0000



Veridian Connections Inc.

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12 G	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates J
Residential Urban Year-Round	2,985	27,397,075	0	9.97	0.0192	0.0000	357,125	526,024	0	883,149
Residential Suburban Year Round	757	9,458,013	0	16.42	0.0226	0.0000	149,159	213,751	0	362,910
Residential Suburban Seasonal	1,592	9,730,721	0	26.49	0.0327	0.0000	506,065	318,195	0	824,260
General Service Less Than 50 kW	727	14,769,007	0	10.86	0.0184	0.0000	94,743	271,750	0	366,492
General Service 50 to 4,999 kW	50	28,668,436	68,687	105.03	0.0000	3.8717	63,018	0	265,935	328,953
Sentinel Lighting	53	43,727	127	2.27	0.0000	4.3143	1,444	0	548	1,992
Street Lighting	947	598,709	1,664	0.43	0.0000	0.4062	4,887	0	676	5,562
							1,176,441	1,329,719	267,159	2,773,319



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicant's 2011 IRM3 Supplemental Filing Module or 2011 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2011	Transition Year 1 2012	Transition Year 2 2013	Transition Year 3 2014	Transition Year 4 2015	Transition Year 5 2016
Residential Urban Year-Round	No Change	108.69%	108.69%	108.69%	108.69%	108.69%	108.69%
Residential Suburban Year Round	Change	69.45%	77.22%	85.00%	85.00%	85.00%	85.00%
Residential Suburban Seasonal	No Change	87.09%	87.09%	87.09%	87.09%	87.09%	87.09%
General Service Less Than 50 kW	Rebalance	133.48%	tbd	tbd	tbd	tbd	tbd
General Service 50 to 4,999 kW	Rebalance	163.20%	tbd	tbd	tbd	tbd	tbd
Sentinel Lighting	Change	43.32%	56.62%	70.00%	70.00%	70.00%	70.00%
Street Lighting	No Change	83.27%	83.27%	83.27%	83.27%	83.27%	83.27%



The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing	Percentage Split	Allocated Revenue
	Revenue Offsets		Offsets
	A	C= A / B	E = D * C
Residential Urban Year-Round	0	0.00%	-
Residential Suburban Year Round	0	0.00%	-
Residential Suburban Seasonal	0	0.00%	-
General Service Less Than 50 kW	0	0.00%	-
General Service 50 to 4,999 kW	0	0.00%	-
Sentinel Lighting	0	0.00%	-
Street Lighting	0	0.00%	-
	-	0.00%	
	B		D



Ontario Energy Board

Revenue/Cost Ratio  
Model

Veridian Connections Inc.



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2011 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential Urban Year-Round	Yes	0	0	0.0000	0.0000	0	0.0000
Residential Suburban Year Round		0	0	0.0000	0.0000	0	0.0000
Residential Suburban Seasonal		0	0	0.0000	0.0000	0	0.0000
General Service Less Than 50 kW		0		0.0000	0.0000	0	0.0000
General Service 50 to 4,999 kW		11,457	19,095	0.6000	3.8717	68,687	3.7049
Sentinel Lighting		-	-	-	-	-	-
Street Lighting		-		-	-	-	-
		B	D			H	
		11,457					



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh	Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I				
	A	B											C	D	E	F
Residential Urban Year-Round	2,985	27,397,075	0	0	9.97	0.0192	0.0000	357,125	526,024	0	883,149					
Residential Suburban Year Round	757	9,458,013	0	0	16.42	0.0226	0.0000	149,159	213,751	0	362,910					
Residential Suburban Seasonal	1,592	9,730,721	0	0	26.49	0.0327	0.0000	506,065	318,195	0	824,260					
General Service Less Than 50 kW	727	14,769,007	0	0	10.86	0.0184	0.0000	94,743	271,750	0	366,492					
General Service 50 to 4,999 kW	50	28,668,436	68,687	0	105.03	0.0000	3.7049	63,018	0	254,478	317,496					
Sentinel Lighting	53	43,727	127	0	2.27	0.0000	4.3143	1,444	0	548	1,992					
Street Lighting	947	598,709	1,664	0	0.43	0.0000	0.4062	4,887	0	676	5,562					
								1,176,441	1,329,719	255,702	2,761,862					





Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

### Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential Urban Year-Round	\$ 883,149	1.09	\$ 812,540	1.09	\$ 883,149	-\$ 0	0.0%
Residential Suburban Year Round	\$ 362,910	0.69	\$ 522,549	0.77	\$ 403,512	\$ 40,602	11.2%
Residential Suburban Seasonal	\$ 824,260	0.87	\$ 946,446	0.87	\$ 824,260	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 366,492	1.33	\$ 274,578	1.21	\$ 332,720	-\$ 33,773	-9.2%
General Service 50 to 4,999 kW	\$ 317,496	1.63	\$ 194,544	1.59	\$ 310,055	-\$ 7,441	-2.3%
Sentinel Lighting	\$ 1,992	0.43	\$ 4,597	0.57	\$ 2,603	\$ 611	30.7%
Street Lighting	\$ 5,562	0.83	\$ 6,680	0.83	\$ 5,562	\$ 0	0.0%
	<u>\$ 2,761,862</u>		<u>\$ 2,761,934</u>		<u>\$ 2,761,862</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

### Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re- Based Revenue Offsets	Revenue Requirement from Rates Before	Re-based Transformer Allowance	Revenue Requirement from Rates
	Revenue By Revenue Cost Ratio		Transformer Allowance		
	A		C = A - B		E = C + D
Residential Urban Year-Round	\$ 883,149	\$ -	\$ 883,149	\$ -	\$ 883,149
Residential Suburban Year Round	\$ 403,512	\$ -	\$ 403,512	\$ -	\$ 403,512
Residential Suburban Seasonal	\$ 824,260	\$ -	\$ 824,260	\$ -	\$ 824,260
General Service Less Than 50 kW	\$ 332,720	\$ -	\$ 332,720	\$ -	\$ 332,720
General Service 50 to 4,999 kW	\$ 310,055	\$ -	\$ 310,055	\$ 11,457	\$ 321,512
Sentinel Lighting	\$ 2,603	\$ -	\$ 2,603	\$ -	\$ 2,603
Street Lighting	\$ 5,562	\$ -	\$ 5,562	\$ -	\$ 5,562
	<u>\$ 2,761,862</u>	<u>\$ -</u>	<u>\$ 2,761,862</u>	<u>\$ 11,457</u>	<u>\$ 2,773,319</u>



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D
Residential Urban Year-Round	\$ 883,149	40.4%	59.6%	0.0%
Residential Suburban Year Round	\$ 403,512	41.1%	58.9%	0.0%
Residential Suburban Seasonal	\$ 824,260	61.4%	38.6%	0.0%
General Service Less Than 50 kW	\$ 332,720	25.9%	74.1%	0.0%
General Service 50 to 4,999 kW	\$ 321,512	19.2%	0.0%	80.8%
Sentinel Lighting	\$ 2,603	72.5%	0.0%	27.5%
Street Lighting	\$ 5,562	87.8%	0.0%	12.2%
	<u>\$ 2,773,319</u>			

Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
\$ 357,125	\$ 526,024	\$ -	\$ 883,149
\$ 165,847	\$ 237,665	\$ -	\$ 403,512
\$ 506,065	\$ 318,195	\$ -	\$ 824,260
\$ 86,012	\$ 246,708	\$ -	\$ 332,720
\$ 61,593	\$ -	\$ 259,920	\$ 321,512
\$ 1,887	\$ -	\$ 716	\$ 2,603
\$ 4,887	\$ -	\$ 676	\$ 5,562
<u>\$ 1,183,415</u>	<u>\$ 1,328,592</u>	<u>\$ 261,312</u>	<u>\$ 2,773,319</u>



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

Proposed fixed and variable rates

Rate Class	Distribution Volumetric		Distribution Volumetric		Re-based			Proposed Base		
	Service Charge Revenue A	Rate Revenue kWh B	Rate Revenue kW C		Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential Urban Year-Round	\$ 357,125	\$ 526,024	\$ -		2,985	27,397,075	0	9.97	0.0192	-
Residential Suburban Year Round	\$ 165,847	\$ 237,665	\$ -		757	9,458,013	0	18.26	0.0251	-
Residential Suburban Seasonal	\$ 506,065	\$ 318,195	\$ -		1,592	9,730,721	0	26.49	0.0327	-
General Service Less Than 50 kW	\$ 86,012	\$ 246,708	\$ -		727	14,769,007	0	9.86	0.0167	-
General Service 50 to 4,999 kW	\$ 61,593	\$ -	\$ 259,920		50	28,668,436	68,687	102.65	-	3.7841
Sentinel Lighting	\$ 1,887	\$ -	\$ 716		53	43,727	127	2.97	-	5.6389
Street Lighting	\$ 4,887	\$ -	\$ 676		947	598,709	1,664	0.43	-	0.4062



Ontario Energy Board

## Revenue/Cost Ratio Model

Veridian Connections Inc.

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 17 of the 2012 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	A	B	C	D	E	F			
Residential Urban Year-Round	\$ 9.97	\$ 0.0192	\$ -	\$ 9.97	\$ 0.0192	\$ -	\$ -	\$ -	\$ -
Residential Suburban Year Round	\$ 18.26	\$ 0.0251	\$ -	\$ 16.42	\$ 0.0226	\$ -	\$ 1.84	\$ 0.0025	\$ -
Residential Suburban Seasonal	\$ 26.49	\$ 0.0327	\$ -	\$ 26.49	\$ 0.0327	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 9.86	\$ 0.0167	\$ -	\$ 10.86	\$ 0.0184	\$ -	-\$ 1.00	-\$ 0.0017	\$ -
General Service 50 to 4,999 kW	\$ 102.65	\$ -	\$ 3.7841	\$ 105.03	\$ -	\$ 3.8717	-\$ 2.38	\$ -	\$ 0.0876
Sentinel Lighting	\$ 2.97	\$ -	\$ 5.6389	\$ 2.27	\$ -	\$ 4.3143	\$ 0.70	\$ -	\$ 1.3246
Street Lighting	\$ 0.43	\$ -	\$ 0.4062	\$ 0.43	\$ -	\$ 0.4062	\$ -	\$ -	\$ -

# **Attachment I – VCI-Main-2012 Proposed Tariff of Rates and Charges**

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For All Service Areas Except Gravenhurst**  
**RESIDENTIAL SERVICE CLASSIFICATION**

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) –effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	11.10
Distribution Volumetric Rate	\$/kWh	0.0156
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0003
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0035
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	13.71
Distribution Volumetric Rate	\$/kWh	0.0169
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0002
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0035
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
--	--------	--------

**Applicable only for Non-RPP Customers**

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	135.20
Distribution Volumetric Rate	\$/kW	3.028
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.0443
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.04
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.33
Retail Transmission Rate – Network Service Rate	\$/kWh	2.6049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7262

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	5352.29
Distribution Volumetric Rate	\$/kW	1.4161
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0312
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.271
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2904
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8585
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8999

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	8040.24
Distribution Volumetric Rate	\$/kW	1.6867
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.0191
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0347
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.271
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.8452
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8585
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.8999

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	7.49
Distribution Volumetric Rate	\$/kWh	0.0185
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0004
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0035
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Delivery Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	3.54
Distribution Volumetric Rate	\$/kW	10.9926
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.2591
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2416
Retail Transmission Rate – Network Service Rate	\$/kW	1.6136
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0707

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – effective until April 30, 2014	\$/kWh	0.0027
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	0.65
Distribution Volumetric Rate	\$/kW	3.6402
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0806
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.2347
Retail Transmission Rate – Network Service Rate	\$/kW	1.7038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1281

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
----------------	----	------

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00



**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation-After Hours	\$	905.00

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

## **Attachment J – VCI-Gravenhurst-2012 Proposed Tariff of Rates and Charges**

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**RESIDENTIAL SERVICE CLASSIFICATION**

**Urban Density:**

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

**Suburban Density:**

A suburban density area is defined as any area that is not designated as an urban density area.

**Residential Year-Round**

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

**Residential Suburban Seasonal**

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**RESIDENTIAL URBAN YEAR-ROUND SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	9.99
Distribution Volumetric Rate	\$/kWh	0.0192
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	0.003
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0029
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**RESIDENTIAL SUBURBAN YEAR ROUND SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES -Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	16.45
Distribution Volumetric Rate	\$/kWh	0.0226
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	0.003
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0003
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0029
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**RESIDENTIAL SUBURBAN SEASONAL SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	28.38
Distribution Volumetric Rate	\$/kWh	0.0353
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	0.0033
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0029
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES -Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	9.88
Distribution Volumetric Rate	\$/kW	0.0167
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kWh	0.003
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kWh	-0.0001
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kWh	0.0026
LRAM Rate Rider - Effective Until April 30, 2013	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	102.83
Distribution Volumetric Rate	\$/kW	3.8699
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kW	1.2281
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0161
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.9486
LRAM Rate Rider - Effective Until April 30, 2013	\$/kW	0.0443
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.6159
Retail Transmission Rate – Network Service Rate	\$/kW	2.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7954

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	2.98
Distribution Volumetric Rate	\$/kW	5.6491
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kW	0.9363
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0526
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.393
Retail Transmission Rate – Network Service Rate	\$/kW	1.7526
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4169

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES - Electricity Component**

Rate Rider for Global Adjustment Sub-Account (2012) – Effective until April 30, 2014	\$/kWh	0.0016
Applicable only for Non-RPP Customers		

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Effective Until April 30, 2013	\$	0.43
Distribution Volumetric Rate	\$/kW	0.4069
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective Until April 30, 2014	\$/kW	1.0537
Tax Change Rate Rider - Effective Until April 30, 2013	\$/kW	-0.0112
Low Voltage Service Rate - Effective Until April 30, 2013	\$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-1.333
Retail Transmission Rate – Network Service Rate	\$/kW	1.7439
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3877

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
----------------	----	------

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0199

**For Gravenhurst Service Area**

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles-\$/pole/year	\$	22.35

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date May 1, 2012**  
**Implementation Date May 1, 2012**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**For Gravenhurst Service Area**

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

## **Attachment 1 – Summary of LRAM**



## Attachment 1: Summary of LRAM

		LRAM (\$)								
		2005	2006	2007	2008	2009	2010	2011	2012	Total
2005	3rd Tranche	Claimed in 2009 IRM			4,488	4,507	4,308			\$ 13,303
2006	3rd Tranche	Claimed in 2009 IRM			95,273	95,685	96,222			\$ 287,179
2007	3rd Tranche	Claimed in 2009 IRM			10,118	10,161	10,218			\$ 30,497
	OPA	88,645			88,366	64,500	64,869			\$ 306,380
2008	OPA				79,035	74,239	73,353			\$ 226,627
2009	OPA					190,143	185,828			\$ 375,970
2010	OPA						96,332			\$ 96,332
Subtotal		0	0	88,645	277,279	439,235	531,129			\$ 1,336,289
Carrying Charges		0	0	2,095	9,046	6,661	8,539	19,643	6,458	\$ 52,442
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ 90,741</b>	<b>\$ 286,325</b>	<b>\$ 445,895</b>	<b>\$ 539,668</b>	<b>\$ 19,643</b>	<b>\$ 6,458</b>	<b>\$ 1,388,731</b>

*\*OPA Amounts are net of the transformer allowance*

## **Attachment 2A – 2005 LRAM**

Attachment 2A: 2005 LRAM

Veridian Connections  
Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2005 CDM Program Year

		Annual Lost Volumes from 2005 programs for years 2008-2010 <sup>(1)</sup>		Distribution Rates <sup>(2)</sup>					Lost Revenues				
				2008		2009		2010		2008	2009	2010	Total
Line No.	Funding Mechanism/ Program/Rate/ Rate Class	(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	2008 (\$)	2009 (\$)	2010 (\$)	Total (\$)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = [(a) x (c)] + (b) x (d)]	(j) = [(a) x (e)] + (b) x (f)]	(k) = [(a) x (g)] + (b) x (g)]	(l) =(i) + (g) + (h)
1	<b><u>Third Tranche-Funded Programs</u></b>												
2	Residential												
3	CFL Distribution	69,370	2										
4	Retailer (EKC) Program	214,387	6										
5	Subtotal for Residential Class	283,758	8	0.0158		0.0159		0.0160		\$ 4,488	\$ 4,507	\$ 4,308	\$ 13,303
6	GS <50 kW												
7	Subtotal for GS <50 kW Class	-	-	0.0176		0.0175		0.0173		\$ -	\$ -	\$ -	\$ -
8	GS >50 kW												
9	Subtotal for GS >50	-	-		3.3019		3.3183		3.1325	\$ -	\$ -	\$ -	\$ -
10	Intermediate (GS 50- 2,999kW)												
11	Subtotal for Intermediate	-	-		1.6017		1.6085		1.4778	\$ -	\$ -	\$ -	\$ -
12	Large Users >5,000 kW												
13	Subtotal for Large Users >5,000 kW	-	-		1.7154		1.7299		1.6981	\$ -	\$ -	\$ -	\$ -
14													
15	Total for Third Tranche-Funded Programs	283,758	8							\$ 4,488	\$ 4,507	\$ 4,308	\$ 13,303
16													
17	Total	283,758	8							\$ 4,488	\$ 4,507	\$ 4,308	\$ 13,303

**Notes:**

<sup>(1)</sup> 2005 lost volumes are carried over 2008, 2009 and 2010 at their fully effective levels as presented in the independent third party report.

<sup>(2)</sup> The distribution rates used to calculate lost revenues is based on eight-twelfths (May to December) of year one and a four-twelfths (Jan to April) of year two.

<sup>(3)</sup>

Persistence of the above Third Tranche fully effective net kW and kWh savings have been considered in accordance to section 3.4.3 of the Board's Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037

## **Attachment 2B – 2006 LRAM**

Attachment 2B: 2006 LRAM

Veridian Connections  
Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2006 CDM Program Year

		Annual Lost Volumes from 2006 programs for years 2008-2010 <sup>(1)</sup>		Distribution Rates <sup>(2)</sup>				Lost Revenues					
Line No.	Funding Mechanism/ Program/Rate/ Rate Class			2008		2009		2010		2008	2009	2010	Total
		(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)	(\$)	(\$)	(\$)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = [(a) x (c)] + (b) x (d)]	(j) = [(a) x (e)] + (b) x (f)]	(k) = [(a) x (g)] + (b) x (h)]	(l) =(i) + (g) + (h)
1	<b>Third Tranche-Funded Programs</b>												
2	Residential												
3	CFL Distribution	1,274,360	40										
4	Water Heater Tune-Up	485,002	37										
5	OPA Refrigerator Retirement Program	128,992	29										
6	Retailer (EKC) Program	4,135,616	196										
8	Subtotal for Residential Class	6,023,970	302	0.0158		0.0159		0.0160		\$ 95,273	\$ 95,685	\$ 96,222	\$ 287,179
9	GS <50 kW												
10	Subtotal for GS <50 kW Class	-	-	0.0176		0.0175		0.0173		\$ -	\$ -	\$ -	\$ -
11	GS >50 kW												
12	Subtotal for GS >50	-	-		3.3019		3.3183		3.1325	\$ -	\$ -	\$ -	\$ -
13	Intermediate (GS 50- 2,999kW)												
14	Subtotal for Intermediate	-	-		1.6017		1.6085		1.4778	\$ -	\$ -	\$ -	\$ -
15	Large Users >5,000 kW												
16	Subtotal for Large Users >5,000 kW	-	-		1.7154		1.7299		1.6981	\$ -	\$ -	\$ -	\$ -
17													
18	Total for Third Tranche-Funded Programs	6,023,970	302							\$ 95,273	\$ 95,685	\$ 96,222	\$ 287,179
19													
20													
21	Total	6,023,970	302							\$ 95,273	\$ 95,685	\$ 96,222	\$ 287,179

Notes:

<sup>(1)</sup> 2006 lost volumes are carried over to 2008, 2009 and 2010 at their fully effective levels as presented in the independent third party report.

<sup>(2)</sup> The distribution rates used to calculate lost revenues is based on eight-twelfths (May to December) of year one and a four-twelfths (Jan to April) of year two.

<sup>(3)</sup> Persistence of the above Third Tranche fully effective net kW and kWh savings have been considered in accordance to section 3.4.3 of the Board's Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037

## **Attachment 2C – 2007 LRAM**

Veridian Connections  
Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2007 CDM Program Year

Veridian Connections Inc.

EB-2011-0199

Filed: November 10, 2011

		2007 Lost Volumes Carried Over to Year <sup>(1)</sup> (3)		2007 Lost Volumes Carried Over to Year <sup>(1)</sup>		2007 Lost Volumes Carried Over to Year <sup>(1)</sup>		2007 Lost Volumes Carried Over to Year <sup>(1)</sup>		Distribution Rates <sup>(2)</sup>								Lost Revenues									
		2007		2008		2009		2010		2007		2008		2009		2010		2007		2008		2009		2010		Total	
Line No.	Funding Mechanism/ Program/Rate/ Rate Class	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(g)	(k)	(l)	(m)	(n)	(o)	(p)	(q) = [(a) x (i)] + [(b) x (g)]	(r) = [(c) x (k)] + [(d) x (l)]	(s) = [(e) x (m)] + [(f) x (n)]	(t) = [(g) x (o)] + [(h) x (p)]	(u) = (q) + (r) + (s) + (t)					
1	<b>OPA-Funded Programs</b>																										
2	Residential																										
3	Summer Savings	1,526,027		1,526,027																							
4	OPA Refrigerator Retirement Program	245,350	30	245,350	30	245,350	30	245,350	30																		
5	Retailer (EKC) Program	3,059,228	118	3,021,814	107	3,021,814	107	3,021,814	107																		
6	Cool & Hot Savings Rebate	510,345	341	510,345	341	510,345	341	510,345	341																		
7	Social Housing Pilot	278,045	33	278,045	33	278,045	33	278,045	33																		
8	Subtotal for Residential Class	5,618,995	522	5,581,581	511	4,055,554	511	4,055,554	511	0.0158		0.0158		0.0159		0.0160		\$ 88,555	\$ 88,276	\$ 64,418	\$ 64,780	\$				306,030	
9	GS <50 kW																										
10	Electricity Retrofit Incentive Program	5,129	2	5,129	2	5,129	2	5,129	2																		
11	Subtotal for GS <50kW	5,129	2	5,129	2	5,129	2	5,129	2	0.0176		0.0176		0.0175		0.0173		\$ 90	\$ 90	\$ 81	\$ 88	\$				350	
12	GS >50 kW																										
13	Subtotal for GS >50kW	-	-	-	-	-	-	-	-	3.5481		3.3019		3.3183		3.1325		\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
14	Intermediate (GS 50- 2,999kW)																										
15	Subtotal for Intermediate	-	-	-	-	-	-	-	-	1.5947		1.6017		1.6085		1.4778		\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
16	Large Users >5,000 kW																										
17	Subtotal for Large Users							-	-	1.6936		1.7154		1.7299		1.6981		\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
18																											
19	Total for OPA-Funded Programs	5,624,124	524	5,586,710	513	4,060,683	513	4,060,683	513									\$ 88,645	\$ 88,366	\$ 64,500	\$ 64,869	\$				306,380	
20																											
21	<b>Third Tranche-Funded Programs</b>																										
22	Residential																										
23	Water Heater Tune Up			440,911	33	440,911	33	440,911	33																		
24	CFL Distribution			198,815	6	198,815	6	198,815	6																		
25	Keep Cool Program			-	-	-	-	-	-																		
26	Residential DR Load Control			-	-	-	-	-	-																		
27	Subtotal for Residential Class			639,726	40	639,726	40	639,726	40	0.0158		0.0159		0.0160				\$ -	\$ 10,118	\$ 10,161	\$ 10,218	\$				30,497	
28	GS <50 kW																										
29	Subtotal for GS <50 kW Class			-	-	-	-	-	-	0.0176		0.0175		0.0173				\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
30	GS >50 kW																										
31	Subtotal for GS >50kW			-	-	-	-	-	-			3.3019		3.3183		3.1325		\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
32	Intermediate (GS 50- 2,999kW)																										
33	Subtotal for Intermediate			-	-	-	-	-	-			1.6017		1.6085		1.4778		\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
34	Large Users >5,000 kW																										
35	Subtotal for Large Users >5,000 kW			-	-	-	-	-	-			1.7154		1.7299		1.6981		\$ -	\$ -	\$ -	\$ -	\$ -	\$			-	
36																											
37	Total for Third Tranche-Funded Programs			639,726	40	639,726	40	639,726	40									\$ -	\$ 10,118	\$ 10,161	\$ 10,218	\$				30,497	
38																											
39	Total			6,226,435	553	4,700,408	553	4,700,408	553									\$ 88,645	\$ 98,484	\$ 74,661	\$ 75,087	\$				336,877	

**Notes:**<sup>(1)</sup> The 2007 lost volumes are carried over to 2008, 2009 and 2010 at their fully effective levels as presented in the independent third party report.<sup>(2)</sup> The distribution rates used to calculate lost revenues is based on eight-twelfths (May to December) of year one and a four-twelfths (Jan to April) of year two.<sup>(3)</sup><sup>(4)</sup> Veridian Connections did not claim 2007 OPA program results in its 2009 LRAM claim (EB-2008-0214).<sup>(5)</sup> Persistence of the above Third Tranche fully effective net kW and kWh savings have been considered in accordance to section 3.4.3 of the Board's Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037

## **Attachment 2D – 2008 LRAM**



Veridian Connections  
Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2008 CDM Program Year

Veridian Connections Inc.

EB-2011-0199

Filed: November 10, 2011

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	Lost Volumes <sup>(1)</sup>		Lost Volumes <sup>(1)</sup>		Lost Volumes <sup>(1)</sup>		Distribution Rates <sup>(2)</sup>				Lost Revenues					
		2008		2009		2010		2008		2009		2010		2008	2009	2010	Total
		(kWh)	(kW)	(kWh)	(kW)	(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	(\$)	(\$)	(\$)	(\$)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m) = [(a) x (g)] + (b) x (h)]	(n) = [(c) x (i)] + [(d) x (j)]	(o) = [(e) x (k)] + [(f) x (l)]	(p) =(m) + (n) + (o)
1	<b>OPA-Funded Programs</b>																
2	Residential																
3	Summer Sweepstakes	485,936	123	175,352	70	175,352	70										
4	OPA Refrigerator Retirement Program	595,330	63	595,330	63	595,330	63										
5	Retailer (EKC) Program	2,753,411	150	2,741,434	143	2,741,434	143										
6	Residential DR Load Control	21,035	1,052	21,035	1,052	21,035	1,052										
7	Cool Savings Rebate	542,411	344	542,411	344	542,411	344										
8	Subtotal for Residential Class	4,398,123	1,732	4,075,561	1,673	4,075,561	1,673	0.0158		0.0159		0.0160		\$ 69,559	\$ 64,736	\$ 65,100	\$ 199,395
9	GS <50 kW																
10	Power Savings Blitz	64,275	9	64,275	9	24,515	3										
11	Electricity Retrofit Incentive Program	79,447	14	79,447	14	79,447	14										
12	Total for GS<50	143,723	22	143,723	22	103,963	17	0.0176		0.0175		0.0173		\$ 2,525	\$ 2,518	\$ 1,661	\$ 6,704
13	GS >50 kW																
14	Electricity Retrofit Incentive Program	979,852	170	979,852	170	979,852	170										
15	HPNC	5,456	6	5,456	6	5,456	6										
16	Subtotal for GS > 50kW	985,308	176	985,308	176	985,308	176		3.3019		3.3183		3.1325	\$ 6,985	\$ 7,019	\$ 6,626	\$ 20,631
17	Less: Transformer Allowances		(5)		(5)		(5)		0.6000		0.6000		0.6000	\$ (34)	\$ (34)	\$ (34)	\$ (102)
18	Total for GS > 50 kW													\$ 6,951	\$ 6,986	\$ 6,593	\$ 20,529
19	Intermediate (GS 50- 2,999kW)																
20	Subtotal for Intermediate	-	-	-	-	-	-		1.6017		1.6085		1.4778	\$ -	\$ -	\$ -	\$ -
21	Large Users >5,000 kW																
22	Subtotal for Large Users	-	-	-	-	-	-		1.7154		1.7299		1.6981	\$ -	\$ -	\$ -	\$ -
23																	
24	Total for OPA-Funded Programs	5,527,154	1,926	5,204,592	1,867	5,164,832	1,861							\$ 79,035	\$ 74,239	\$ 73,353	\$ 226,627
25																	
26																	
27																	
28	Total	5,527,154	1,921	5,204,592	1,862	5,164,832	1,857							\$ 79,035	\$ 74,239	\$ 73,353	\$ 226,627

**Notes:**

(1) The 2008 lost volumes are carried over to 2009 and 2010 at their fully effective levels as presented in the independent third party report.

(2) The distribution rates used to calculate lost revenues is based on eight-twelfths (May to December) of year one and a four-twelfths (Jan to April) of year two.

## **Attachment 2E – 2009 LRAM**

Veridian Connections  
Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2009 CDM Program Year

Veridian Connections Inc.  
EB-2011-0199  
Filed: November 10, 2011

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	Lost Volumes <sup>(1)</sup>		Lost Volumes <sup>(1)</sup>		Distribution Rates <sup>(2)</sup>				Lost Revenues		
		2009		2010		2009		2010		2009	2010	Total
		(kWh)	(kW)	(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$/kWh)	(\$/kW)	2009 (\$)	2010 (\$)	(\$)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = [(a) x (e)] + [(b) x (f)]	(j) = [(c) x (g)] + [(d) x (h)]	(k) = (i) + (j)
1	<b>OPA-Funded Programs</b>											
2	Residential											
3	Summer Sweepstakes			-	-							
4	OPA Refrigerator Retirement Program	630,507	92	630,507	92							
5	Retailer (EKC) Program	1,193,398	121	1,143,877	119							
6	Residential DR Load Control	2,082	1,121	2,082	1,121							
7	Cool Savings Rebate	686,316	452	686,316	452							
8	Subtotal for Residential Class	2,512,303	1,786	2,462,782	1,784	0.0159		0.0160		\$ 39,905	\$ 39,338	\$ 79,244
9	GS <50 kW											
10	Power Savings Blitz	6,102,033	1,564	6,102,033	1,564							
11	Electricity Retrofit Incentive Program	292,827	43	292,827	43							
12	Subtotal for GS<50kW	6,394,861	1,608	6,394,861	1,608	0.0175		0.0173		\$ 112,025	\$ 110,315	\$ 222,340
13	GS >50 kW											
14	Electricity Retrofit Incentive Program	5,366,060	796	5,366,060	796							
15	HPNC	171,972	75	171,972	75							
16	Subtotal for GS >50 kW	5,538,032	872	5,538,032	872		3.3183		3.1325	\$ 34,706	\$ 32,763	\$ 67,468
17	Less: Transformer Allowances		(20)		(20)		0.6000		0.6000	(144.12)	(144.12)	(288)
18	Total for GS>50 kW									\$ 34,562	\$ 32,618	\$ 67,180
19	Intermediate (GS 50- 2,999kW)											
20	Subtotal for Intermediate	-	-	-	-		1.6085		1.4778	\$ -	\$ -	\$ -
21	Large Users >5,000 kW											
22	Electricity Retrofit Incentive Program	1,661,795	247	1,661,795	247							
23	Subtotal for Large Users	1,661,795	247	1,661,795	247		1.7299		1.6981	\$ 5,118	\$ 5,024	\$ 10,142
24	Less: Transformer Allowances		(204)		(204)		0.6000		0.6000	(1,467.96)	(1,467.96)	(2,936)
25	Total for Large Users									\$ 3,650	\$ 3,556	\$ 7,206
26												
27	Total for OPA-Funded Programs	16,106,990	4,288	16,057,470	4,286					\$ 190,143	\$ 185,828	\$ 375,970
28												
29	Total	16,106,990	4,288	16,057,470	4,286					\$ 190,143	\$ 185,828	\$ 375,970

Notes:

<sup>(1)</sup> The 2009 lost volumes are carried over to 2010 at their fully effective levels as presented in the independent third party report.

<sup>(2)</sup> The distribution rates used to calculate lost revenues is based on eight-twelfths (May to December) of year one and a four-twelfths (Jan to April) of year two.

## **Attachment 2F – 2010 LRAM**

Veridian Connections  
Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2010 CDM Program Year

Veridian Connections Inc.  
EB-2011-0199  
Filed: November 10, 2011

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	Lost Volumes		Distribution Rates <sup>(1)</sup>		Lost Revenues	
		2010		2010		2010	Total
		(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)	(\$)
		(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + [(b) x (d)]	(f) = (e)
1	<b>OPA-Funded Programs</b>						
2	Residential						
3	Cool Savings Rebate	798,774	516				
4	Every Kilowatt Counts Power Savings Event	456,755	41				
5	Great Refrigerator Roundup	558,867	81				
6	peaksaver	3,840	973				
7	Subtotal for Residential Class	1,818,235	1,610	0.0160		\$ 29,043	\$ 29,043
8	GS <50 kW						
9	Electricity Retrofit Incentive Program	56,161	10				
10	Power Savings Blitz	2,918,311	953				
11	Subtotal for GS<50kW	2,974,472	963	0.0173		\$ 51,311	\$ 51,311
12	GS >50 kW						
13	High Performance New Construction	589,129	258				
14	Multifamily Energy Efficiency Rebates	654,957	55				
15	Electricity Retrofit Incentive Program	801,402	142				
16	Subtotal for GS >50 kW	2,045,488	456		3.1325	\$ 17,137	\$ 17,137
17	Less: Transformer Allowances		(162)		0.6000	\$ (1,167)	\$ (1,167)
18	Total for GS >50 kW					\$ 15,970	\$ 15,970
19	Intermediate (GS 50- 2,999kW)						
20	Electricity Retrofit Incentive Program	33,875	6				
21	Subtotal for Intermediate	33,875	6		1.4778	\$ 106	\$ 106
22	Less: Transformer Allowances		(14)		0.6000	\$ (99)	\$ (99)
23	Total for Intermediate					\$ 8	\$ 8
24	Large Users >5,000 kW						
25	Subtotal for Large Users	-	-		1.6981	\$ -	\$ -
26							
27	Total for OPA-Funded Programs	5,627,984	2,721			\$ 96,332	\$ 96,332
28							
29	Total	5,627,984	2,721			\$ 96,332	\$ 96,332

Notes:

(1) The distribution rates used to calculate lost revenues is based on eight-twelfths (May to December) of year one and a four-twelfths (Jan to April) of year two.

## **Attachment 3 – Apportionment of ERIP Savings Between Rate Classes**

Attachment 3: Apportionment of ERIIP Savings Between Rate Classes

**2007**

GS<50 kW  
GS > 50 kW  
Intermediate (3,000-5,000 kW)  
Large Use > 5,000 kW  
Total

Gross kW from ERIIP Program Applications	% of Total kW	Apportionment of ERIIP Savings in kW
11.00	100.0%	1.85
0.00	0.0%	
0.00	0.0%	
0.00	0.0%	
11.00	100.0%	1.85

**2008**

GS<50 kW  
GS > 50 kW  
Intermediate (3,000-5,000 kW)  
Large Use > 5,000 kW  
Total

Gross kW from ERIIP Program Applications	% of Total kW	Apportionment of ERIIP Savings in kW
58.61	7.5%	13.69
727.27	92.5%	169.90
0.00	0.0%	
0.00	0.0%	
785.88	100.0%	183.59

**2009**

GS<50 kW  
GS > 50 kW  
Intermediate (3,000-5,000 kW)  
Large Use > 5,000 kW  
Total

Gross kW from ERIIP Program Applications	% of Total kW	Apportionment of ERIIP Savings in kW
36.02	4.0%	43.50
659.30	73.3%	796.36
0.00	0.0%	
203.88	22.7%	246.27
899.20	100.0%	1,086.14

**2010**

GS<50 kW  
GS > 50 kW  
Intermediate (3,000-5,000 kW)  
Large Use > 5,000 kW  
Total

Gross kW from ERIIP Program Applications	% of Total kW	Apportionment of ERIIP Savings in kW
22.86	6.3%	9.94
326.82	89.9%	142.07
13.68	3.8%	5.95
0.00	0.0%	
363.36	100.0%	157.96

## **Attachment 4 – Carrying Costs**



Attachment 4: Carrying Costs

CDM Program Start Year	LRAM Additions per Year				
	2007	2008	2009	2010	Total
<b>2005 Residential</b>	\$ 4,488	\$ 4,507	\$ 4,308	\$ 13,303	
GS<50	\$ -	\$ -	\$ -	\$ -	
GS>50	\$ -	\$ -	\$ -	\$ -	
Intermediate	\$ -	\$ -	\$ -	\$ -	
Large Use	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ 4,488	\$ 4,507	\$ 4,308	\$ 13,303
<b>2006 Residential</b>	\$ 95,273	\$ 95,685	\$ 96,222	\$ 287,179	
GS<50	\$ -	\$ -	\$ -	\$ -	
GS>50	\$ -	\$ -	\$ -	\$ -	
Intermediate	\$ -	\$ -	\$ -	\$ -	
Large Use	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ 95,273	\$ 95,685	\$ 96,222	\$ 287,179
<b>2007 Residential</b>	\$ 88,555	\$ 98,394	\$ 74,580	\$ 74,998	\$ 336,527
GS<50	\$ 90	\$ 90	\$ 81	\$ 88	\$ 350
GS>50	\$ -	\$ -	\$ -	\$ -	
Intermediate	\$ -	\$ -	\$ -	\$ -	
Large Use	\$ -	\$ -	\$ -	\$ -	
	\$ 88,645	\$ 98,484	\$ 74,661	\$ 75,087	\$ 336,877
<b>2008 Residential</b>	\$ 69,559	\$ 64,736	\$ 65,100	\$ 199,395	
GS<50	\$ 2,525	\$ 2,518	\$ 1,661	\$ 6,704	
GS>50	\$ 6,951	\$ 6,986	\$ 6,593	\$ 20,529	
Intermediate	\$ -	\$ -	\$ -	\$ -	
Large Use	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ 79,035	\$ 74,239	\$ 73,353	\$ 226,627
<b>2009 Residential</b>	\$ 39,905	\$ 39,338	\$ 39,338	\$ 79,244	
GS<50	\$ -	\$ 112,025	\$ 110,315	\$ 222,340	
GS>50	\$ -	\$ 34,562	\$ 32,618	\$ 67,180	
Intermediate	\$ -	\$ -	\$ -	\$ -	
Large Use	\$ -	\$ 3,650	\$ 3,556	\$ 7,206	
	\$ -	\$ -	\$ 190,143	\$ 185,828	\$ 375,970
<b>2010 Residential</b>	\$ -	\$ -	\$ -	\$ 29,043	\$ 29,043
GS<50	\$ -	\$ -	\$ -	\$ 51,311	\$ 51,311
GS>50	\$ -	\$ -	\$ -	\$ 15,970	\$ 15,970
Intermediate	\$ -	\$ -	\$ -	\$ 8	\$ 8
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 96,332	\$ 96,332
	\$ 88,645	\$ 277,279	\$ 439,235	\$ 531,129	\$ 1,336,289

CDM Program Start Year	LRAM Year End Balances				
	2007	2008	2009	2010	2011
<b>2005 Residential</b>	\$ -	\$ 4,488	\$ 8,995	\$ 13,303	\$ 13,303
GS<50	\$ -	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 4,488	\$ 8,995	\$ 13,303	\$ 13,303
<b>2006 Residential</b>	\$ -	\$ 95,273	\$ 190,957	\$ 287,179	\$ 287,179
GS<50	\$ -	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 95,273	\$ 190,957	\$ 287,179	\$ 287,179
<b>2007 Residential</b>	\$ 88,555	\$ 186,949	\$ 261,529	\$ 336,527	\$ 336,527
GS<50	\$ 90	\$ 180	\$ 262	\$ 350	\$ 350
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 88,645	\$ 187,129	\$ 261,790	\$ 336,877	\$ 336,877
<b>2008 Residential</b>	\$ -	\$ 69,559	\$ 134,295	\$ 199,395	\$ 199,395
GS<50	\$ -	\$ 2,525	\$ 5,043	\$ 6,704	\$ 6,704
GS>50	\$ -	\$ 6,951	\$ 13,936	\$ 20,529	\$ 20,529
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 79,035	\$ 153,274	\$ 226,627	\$ 226,627
<b>2009 Residential</b>	\$ -	\$ -	\$ 39,905	\$ 79,244	\$ 79,244
GS<50	\$ -	\$ -	\$ 112,025	\$ 222,340	\$ 222,340
GS>50	\$ -	\$ -	\$ 34,562	\$ 67,180	\$ 67,180
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ 3,650	\$ 7,206	\$ 7,206
	\$ -	\$ -	\$ 190,143	\$ 375,970	\$ 375,970
<b>2010 Residential</b>	\$ -	\$ -	\$ -	\$ 29,043	\$ 29,043
GS<50	\$ -	\$ -	\$ -	\$ 51,311	\$ 51,311
GS>50	\$ -	\$ -	\$ -	\$ 15,970	\$ 15,970
Intermediate	\$ -	\$ -	\$ -	\$ 8	\$ 8
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 96,332	\$ 96,332
	\$ 88,645	\$ 365,925	\$ 805,160	\$ 1,336,289	\$ 1,336,289

CDM Program Start Year	LRAM Average Balance				
	2007	2008	2009	2010	2011
<b>2005 Residential</b>	\$ -	\$ 2,244	\$ 6,741	\$ 11,149	\$ 13,303
GS<50	\$ -	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 2,244	\$ 6,741	\$ 11,149	\$ 13,303
<b>2006 Residential</b>	\$ -	\$ 47,636	\$ 143,115	\$ 239,068	\$ 287,179
GS<50	\$ -	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 47,636	\$ 143,115	\$ 239,068	\$ 287,179
<b>2007 Residential</b>	\$ 44,278	\$ 137,752	\$ 224,239	\$ 299,028	\$ 336,527
GS<50	\$ 45	\$ 135	\$ 221	\$ 306	\$ 350
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 44,323	\$ 137,887	\$ 224,460	\$ 299,334	\$ 336,877
<b>2008 Residential</b>	\$ -	\$ 34,779	\$ 101,927	\$ 166,845	\$ 199,395
GS<50	\$ -	\$ 1,263	\$ 3,784	\$ 5,873	\$ 6,704
GS>50	\$ -	\$ 3,475	\$ 10,443	\$ 17,233	\$ 20,529
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 39,517	\$ 116,155	\$ 189,951	\$ 226,627
<b>2009 Residential</b>	\$ -	\$ -	\$ 19,953	\$ 59,575	\$ 79,244
GS<50	\$ -	\$ -	\$ 56,013	\$ 167,183	\$ 222,340
GS>50	\$ -	\$ -	\$ 17,281	\$ 50,871	\$ 67,180
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ 1,825	\$ 5,428	\$ 7,206
	\$ -	\$ -	\$ 95,071	\$ 283,056	\$ 375,970
<b>2010 Residential</b>	\$ -	\$ -	\$ -	\$ 14,521	\$ 29,043
GS<50	\$ -	\$ -	\$ -	\$ 25,656	\$ 51,311
GS>50	\$ -	\$ -	\$ -	\$ 7,985	\$ 15,970
Intermediate	\$ -	\$ -	\$ -	\$ 4	\$ 8
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 48,166	\$ 96,332
	\$ 44,323	\$ 227,285	\$ 585,542	\$ 1,070,724	\$ 1,336,289

Interest Calculations							
Rate	2007	2008	2009	2010	2011	2012	Total
	4.73%	3.98%	1.14%	0.80%	1.47%	1.47%	
<b>2005 Residential</b>	\$ -	\$ 89	\$ 77	\$ 89	\$ 196	\$ 64	\$ 515
GS<50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 89	\$ 77	\$ 89	\$ 196	\$ 64	\$ 515
<b>2006 Residential</b>	\$ -	\$ 1,896	\$ 1,628	\$ 1,907	\$ 4,222	\$ 1,388	\$ 11,040
GS<50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 1,896	\$ 1,628	\$ 1,907	\$ 4,222	\$ 1,388	\$ 11,040
<b>2007 Residential</b>	\$ 2,093	\$ 5,483	\$ 2,551	\$ 2,385	\$ 4,947	\$ 1,626	\$ 19,085
GS<50	\$ 2	\$ 5	\$ 3	\$ 2	\$ 5	\$ 2	\$ 19
GS>50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ 2,095	\$ 5,488	\$ 2,553	\$ 2,387	\$ 4,952	\$ 1,628	\$ 19,104
<b>2008 Residential</b>	\$ -	\$ 1,384	\$ 1,159	\$ 1,331	\$ 2,931	\$ 964	\$ 7,769
GS<50	\$ -	\$ 50	\$ 43	\$ 47	\$ 99	\$ 32	\$ 271
GS>50	\$ -	\$ 138	\$ 119	\$ 137	\$ 302	\$ 99	\$ 796
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 1,573	\$ 1,321	\$ 1,515	\$ 3,331	\$ 1,095	\$ 8,836
<b>2009 Residential</b>	\$ -	\$ -	\$ 227	\$ 475	\$ 1,165	\$ 383	\$ 2,250
GS<50	\$ -	\$ -	\$ 637	\$ 1,333	\$ 3,268	\$ 1,075	\$ 6,313
GS>50	\$ -	\$ -	\$ 197	\$ 406	\$ 988	\$ 325	\$ 1,914
Intermediate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ 21	\$ 43	\$ 106	\$ 35	\$ 205
	\$ -	\$ -	\$ 1,081	\$ 2,257	\$ 5,527	\$ 1,817	\$ 10,683
<b>2010 Residential</b>	\$ -	\$ -	\$ -	\$ 116	\$ 427	\$ 140	\$ 683
GS<50	\$ -	\$ -	\$ -	\$ 205	\$ 754	\$ 248	\$ 1,207
GS>50	\$ -	\$ -	\$ -	\$ 64	\$ 235	\$ 77	\$ 376
Intermediate	\$ -	\$ -	\$ -	\$ 0	\$ 0	\$ 0	\$ 0
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 384	\$ 1,416	\$ 466	\$ 2,266
	\$ 2,095	\$ 9,046	\$ 6,661	\$ 8,539	\$ 19,643	\$ 6,458	\$ 52,442

Interest Rate Calculations

Q1-2007	Q2-2007	Q3-2007	Q4-2007	2007 Average
4.59%	4.59%	4.59%	5.14%	4.73%
Q1-2008	Q2-2008	Q3-2008	Q4-2008	2008 Average
5.14%	4.08%	3.35%	3.35%	3.98%
Q1-2009	Q2-2009	Q3-2009	Q4-2009	2009 Average
2.45%	1.00%	0.55%	0.55%	1.14%
Q1-2010	Q2-2010	Q3-2010	Q4-2010	2010 Average
0.55%	0.55%	0.89%	1.20%	0.80%
Q1-2011	Q2-2011	Q3-2011	Q4-2011	2011 Average
1.47%	1.47%	1.47%	1.47%	1.47%
Q1-2012				2011 Average
1.47%	1.47%			1.47%

Notes:

- 1) Carrying charges calculated on simple interest basis
- 2) Interest rates are those prescribed by the OEB for Approved Deferral and Variance Accounts for Q1-2007 through to Q3-2011
- 3) Interest rates for Q1-2012 and Q2-2012 are assumed to be unchanged from Q4-2011

Carrying Charges	
Residential	\$ 41,341
GS<50	\$ 7,811
GS>50	\$ 3,086
Intermediate	\$ 0
Large Use	\$ 205
	\$ 52,442

## **Attachment 5 – LRAM Rate Rider**

Attachment 5: LRAM Rate Rider

	Total Lost Revenue	2010 Billed <sup>(1)</sup>		Rate Rider
		kWh	kW	1 Year
Residential	\$ 986,032	972,134,187		\$ 0.0010 /kWh
GS<50	\$ 288,516	303,108,577		\$ 0.0010 /kWh
GS>50	\$ 106,765		2,409,333	\$ 0.0443 /kW
Large Use	\$ 7,411		387,405	\$ 0.0191 /kW
	\$ 1,388,731			

Notes:

- <sup>(1)</sup> 2010 Billed kWh and kW represent the totals for both Veridian\_Main and Veridian\_Gravenhurst rates zone. Veridian intends to have a single rate-rider apply to both rate zones.

## **Attachment 6 – Third Party Review**

Attachment 6



**Independent Third Party Review**

**OF**

**Veridian Connections 2005 to 2007 Conservation and  
Demand Management (CDM) Savings Attributable to its  
2012 Lost Revenue Adjustment Claim**

**Prepared By:  
SeeLine Group Ltd.  
416-703-8695**

**September 21, 2011**

## Table of Contents

<b>Executive Summary .....</b>	<b>2</b>
<b>1.0 Introduction.....</b>	<b>3</b>
<b>2.0 Scope.....</b>	<b>3</b>
<b>3.0 <i>Findings from the Review of Savings Material to Proposed LRAM Claim</i>.....</b>	<b>4</b>
<b>4.0 Conclusions.....</b>	<b>4</b>
<b>APPENDIX A – 2005 Detailed Program Results .....</b>	<b>6</b>
<b>APPENDIX B – 2006 Detailed Program Results .....</b>	<b>8</b>
<b>APPENDIX C – 2007 Detailed Program Results .....</b>	<b>11</b>

## Executive Summary

As part of its reporting commitment to the Ontario Energy Board (OEB), Veridian Connections (Veridian) engaged SeeLine Group Ltd. (SeeLine) to perform an independent third party review of its 2005 to 2010 Conservation and Demand Management (CDM) results. These results constitute the basis for a 2012 Lost Revenue Adjustment Mechanism (LRAM) claim attributable to CDM achievements from its third tranche of Market Adjustment Revenue Requirement (MARR) funding and enrollment in Ontario Power Authority (OPA) sponsored programs.

Following guidelines set forth by the OEB in its 'Guidelines for Electricity Distributor Conservation and Demand Management – Board File No. EB-2008-0037' and its letter of January 27th 2009 to all Licensed Electricity Distributors, SeeLine closely examined all inputs and assumptions relating to the reported savings with a focus on updating the LRAM savings based on revised OPA prescriptive measure assumptions<sup>1</sup>. Detailed results from this exercise can be found in the report Appendices.

---

<sup>1</sup> 2010 Prescriptive Measure and Assumptions List, January 2010 Release 1.  
[http://www.powerauthority.on.ca/Storage/113/16070\\_2010\\_Prescriptive\\_Measures\\_\\_Assumptions\\_List\\_%28Feb\\_1\\_2010%29\\_%28Back\\_Up\\_Feb\\_01%29.pdf](http://www.powerauthority.on.ca/Storage/113/16070_2010_Prescriptive_Measures__Assumptions_List_%28Feb_1_2010%29_%28Back_Up_Feb_01%29.pdf)

## 1.0 Introduction

In 2007, Veridian completed its final year of CDM activity with funding made available through the third installment of MARR and its incremental funding for 2nd generation programs. This marked the end of a three-year effort resulting in about 1.147 MW of summer peak demand and over 18.618 GWh in annual energy savings<sup>2</sup>. As new CDM funding and province wide programs became available through the Ontario Power Authority (OPA), Veridian continued its support of CDM and the development of a 'culture of conservation' in the province of Ontario through its enrollment in many of the OPA standard programs.

In November 2008, Veridian filed a Lost Revenue Adjustment Mechanism (LRAM) and Shared Savings Mechanism (SSM) claim as part of its 2009 Incentive Regulation Mechanism Rate Application (EB-2008-0214) relating to 2005 to 2007 program activity from its third tranche activity. Subsequently, in March 2009, Veridian received Board approval for a \$271,585 LRAM and \$201,693 SSM claim.

Now, as part of its 2012 IRM application, Veridian has contracted SeeLine to perform a review of the 2005 to 2007 CDM savings related to its current LRAM claim. This review included an examination of the LRAM savings and identification of inputs requiring an update for consistency with current OPA measure assumptions. Detailed results from this exercise can be found in the report Appendices.

## 2.0 Scope

On March 28<sup>th</sup> 2007, the OEB established its ongoing role in electricity local distribution companies (LDCs) CDM activities through its 'Guidelines for Electricity Distributor Conservation and Demand Management – Board File No.: EB-2008-0037 (the Guidelines)'. These Guidelines provide the framework for the review and approval of CDM spending, reporting guidelines, program evaluation, and the review and recovery of LRAM and Shared Savings Mechanism (SSM) claims.

In section 7.3 of these Guidelines, it states that input assumptions may change over time as more accurate information becomes available. As such, LDCs are expected to use input assumptions that are available at the time of an independent third party review.

In keeping with these Guidelines, SeeLine relied on the OPA Measures and Assumptions List – Release 1 January 2010 to form the basis of the recommended savings estimates for Veridian's LRAM claim. This list was created to provide best available information, making use of existing lists of

---

<sup>2</sup> [http://www.ontarioenergyboard.ca/OEB/\\_Documents/RP-2004-0203/2008\\_annual\\_report\\_Veridian.pdf](http://www.ontarioenergyboard.ca/OEB/_Documents/RP-2004-0203/2008_annual_report_Veridian.pdf)



inputs and assumptions, reports, technical literature and publications most suitable and specific to Ontario.

### 3.0 Findings from the Review of Savings Material to Proposed LRAM Claim

SeeLine closely examined the annual savings included in Veridian's 2012 LRAM claim and identified inputs requiring an update based on revised OPA measure assumptions<sup>3</sup>. These updates are highlighted in the report Appendices.

#### 3.1 Demand and Energy Savings

The following tables provide a summary of Veridian's fully effective<sup>4</sup> net savings by rate class.

**Table 1 – Summary of Veridian's 2005 Fully Effective Net Savings as Verified by SeeLine**

Program	Annual kW Savings	Annual kWh Savings
Residential	8	283,758
<b>Total</b>	<b>8</b>	<b>283,758</b>

**Table 2 – Summary of Veridian's 2006 Fully Effective Net Savings as Verified by SeeLine**

Program	Annual kW Savings	Annual kWh Savings
Residential	241	6,023,970
<b>Total</b>	<b>241</b>	<b>6,023,970</b>

**Table 3 – Summary of Veridian's 2007 Fully Effective Net Savings as Verified by SeeLine**

Program	Annual kW Savings	Annual kWh Savings
Residential	44	639,726
<b>Total</b>	<b>44</b>	<b>639,726</b>

<sup>3</sup> IBID.

<sup>4</sup> The persistence of fully effective savings is dependent on the mix of measures and assumed equipment life of a CDM measure. As such, the annual fully effective net program savings estimates may vary year to year.

## **4.0 Conclusions**

With the OPA now facilitating the majority of CDM funding in Ontario and third tranche program delivery complete, no further evaluation efforts or program enhancements are required. SeeLine concludes that the savings claims included in this review are in accordance with the Board's CDM Guidelines.

## APPENDIX A – 2005 Detailed Program Results

2005 Third Tranche Program Results										
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Equipment Life	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>										
<b>CFL Distribution Program:</b>	1,664	0.001	46.3	8.0	10%	2	77,078	2	69,370	Updated OPA Measure List (as of April 06, 2011)
<b>Retailer (EKC) Program:</b>										
CFL-13W (60W)	4,465	0.001	46.3	8.0	10%	7	206,824	5.88	186,141	Updated OPA Measure List (as of April 06, 2011)
Seasonal LED - 50% 5 WATT Christmas lights C-7(25 lights)	781	0.000	13.95	5.0	5%	-	10,895	-	10,350	Updated OPA Measure List (as of April 06, 2011)
Seasonal LED - 50% 5 WATT Christmas lights (mini lights)	781	0.000	5.0	5.0	5%	-	3,897	-	3,702	Updated OPA Measure List (as of April 06, 2011)
Progr. T-Stats (Heating, Single Family Detached)	95	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Progr. T-Stats (Cooling, Single Family Detached)	247	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Timer - Outdoor Light	147	0.000	20.2	10.0	10%	-	2,971	-	2,674	Updated OPA Measure List (as of April 06, 2011)

Timer - Indoor - Light	37	0.002	64.4	10.0	10%	0	2,382	0.07	2,144	Updated OPA Measure List (as of April 06, 2011)
Timer - Indoor - Air Conditioners	37	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Ceiling Fans	105	0.0038	122.6	10.0	10%	0	12,871	0.36	9,375	Updated OPA Measure List (as of April 06, 2011)
EnerGuide for Existing Homes - Space Heating	-	n/a	n/a		10%	-	0	-	0	No equivalent OPA measure assumption.
<b>Total Retailer (EKC) Program</b>						<b>7</b>	<b>239,840</b>	<b>6</b>	<b>214,387</b>	
<b>Total Residential</b>						<b>9</b>	<b>316,918</b>	<b>8</b>	<b>283,758</b>	
<b>Total 2005 Savings (Third Tranche)</b>						<b>9</b>	<b>316,918</b>	<b>8</b>	<b>283,758</b>	

## APPENDIX B – 2006 Detailed Program Results

2006 Third Tranche Program Results										
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Equipment Life	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>										
CFL Distribution	30,569	0.001	46.3	8.0	10%	45	1,415,956	40	1,274,360	Updated OPA Measure List (as of April 06, 2011)
OPA Refrigerator Retirement Program						32	143,325	29	128,992	OPA Report (issued Aug 13, 2010), Appendix E
Retailer (EKC) Program (Spring Campaign)										OPA Report (issued Aug 13, 2010), Appendix E
CFL	30,853	0.001	46.3	8.0	10%	31	1,429,095	28	1,286,185	Updated OPA Measure List (as of April 06, 2011)
Ceiling Fan	286	0.0038	122.6	10.0	10%	1	35,084	1	31,576	Updated OPA Measure List (as of April 06, 2011)
Timer	865	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Programmable Thermostat	376	0.176	2,151.0	11.0	10%	66	809,296	60	728,367	Updated OPA Measure List (as of April 06, 2011)
<b>Retailer (EKC) Program (Fall Campaign)</b>						-	-	-	-	

Baseboard Programmable Thermostat	43	0.000	63.2	11.0	10%	-	2,730	-	2,457	Updated OPA Measure List (as of April 06, 2011)
CFLs	45,745	0.001	46.3	8.0	10%	46	2,118,925	41	1,907,032	Updated OPA Measure List (as of April 06, 2011)
Motion Sensors	206	0.000	159.4	10.0	10%	-	32,823	-	29,541	Updated OPA Measure List (as of April 06, 2011)
Programmable Thermostat - Space Cooling	726	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
LED Seasonal Lights	11,011	0.000	13.95	5.0	10%	-	153,602	-	138,242	Updated OPA Measure List (as of April 06, 2011)
Dimmer Switch	574	0.001	23.7	10.0	10%	1	13,573	1	12,216	Updated OPA Measure List (as of April 06, 2011)
						<b>144</b>	<b>4,595,129</b>	<b>130</b>	<b>4,135,616</b>	
<b>Total Retailer (EKC) Program</b>										
Residential Load Control	165	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Peaksaver Progr. T-Stats	165	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Water Heater Tune-Up										
Insulation Blankets	391	0.0280	270.0	7.0	1%	11	105,570	11	104,514	Updated OPA Measure List (as of April 06, 2011)
Piping (# of 3ft lengths)	309	0.0070	38.0	15.0	1%	2	11,742	2	11,625	Updated OPA Measure List (as of April 06, 2011)

Aerator	1,303	0.014	176.3	10.0	1%	18	229,706	18	227,409	Updated OPA Measure List (as of April 06, 2011)
Shower Heads	379	0.029	377.0	10.0	1%	11	142,883	11	141,454	Updated OPA Measure List (as of April 06, 2011)
Faucet Washers	-	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
<b>Total Water Heater Tune-Up</b>						<b>42</b>	<b>489,901</b>	<b>41</b>	<b>485,002</b>	
<b>Total Residential</b>						<b>264</b>	<b>6,644,310</b>	<b>241</b>	<b>6,023,970</b>	
<b>Total 2006 Savings (Third Tranche)</b>						<b>264</b>	<b>6,644,310</b>	<b>241</b>	<b>6,023,970</b>	

## APPENDIX C – 2007 Detailed Program Results

2007 Third Tranche Program Results										
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Equipment Life	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>										
<b>CFL Distribution</b>	4,769	0.001	46.3	8.0	10%	<b>6.97</b>	<b>220,905</b>	<b>6.28</b>	<b>198,815</b>	Updated OPA Measure List (as of April 06, 2011)
<b>Water Heater Tune-Up</b>										
Insulation Blankets	391	0.0280	270.0	7.0	10%	10.95	105,570	9.85	95,013	Updated OPA Measure List (as of April 06, 2011)
Piping (# of 3ft lengths)	309	0.0070	38.0	15.0	10%	2.16	11,742	1.95	10,568	Updated OPA Measure List (as of April 06, 2011)
Aerator	1,303	0.014	176.3	10.0	10%	17.72	229,706	15.95	206,735	Updated OPA Measure List (as of April 06, 2011)
Shower Heads	379	0.029	377.0	10.0	10%	11.07	142,883	9.96	128,595	Updated OPA Measure List (as of April 06, 2011)
Faucet Washers	-	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
<b>Total Water Heater Tune-Up</b>						<b>41.90</b>	<b>489,901</b>	<b>37.71</b>	<b>440,911</b>	
<b>Keep Cool Program</b>										
Keep Cool - retired working units	1,428	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure



										assumption.
Keep Cool - retired working units placed with Energy Star	1,058	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
<b>Total Keep Cool Program</b>						-	0	-	0	
<b>Residential Load Control Program</b>										
Residential Load Control	191	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
Residential Load Control - Programmable Thermostats	191	n/a	n/a	n/a	10%	n/a	n/a	n/a	n/a	No equivalent OPA measure assumption.
<b>Total Residential Load Control Program</b>						-	-	-	-	
<b>Total Residential</b>						49	710,806	44	639,726	
<b>Total 2007 Savings (Third Tranche)</b>						49	710,806	44	639,726	

## **Attachment 7 – OPA Verified Savings Results 2007-2009**

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Veridian Connections Inc.

Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
6	Great Refrigerator Roundup	Consumer	2007	Final	0.0000	0.0305	0.0305	0.0305	0.0305
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0.0000	0.3405	0.3405	0.3405	0.3405
8	Every Kilowatt Counts	Consumer	2007	Final	0.0000	0.1185	0.1073	0.1073	0.1073
9	peaksaver®	Consumer, Business	2007	Final	0.0000	0.2597	0.2597	0.2597	0.2597
10	Summer Savings	Consumer	2007	Final	0.0000	0.0000	0.0000	0.0000	0.0000
11	Aboriginal	Consumer	2007	Final	0.0000	0.0000	0.0000	0.0000	0.0000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	0.0000	0.0000	0.0000	0.0000	0.0000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	0.0000	0.0327	0.0327	0.0327	0.0327
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	0.0000	0.0000	0.0000	0.0000	0.0000
15	Electricity Retrofit Incentive	Business	2007	Final	0.0000	0.0018	0.0018	0.0018	0.0018
16	Toronto Comprehensive	Business	2007	Final	0.0000	0.0000	0.0000	0.0000	0.0000
17	Demand Response 1	Business, Industrial	2007	Final	0.0000	6.0210	0.0000	0.0000	0.0000
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	0.0000	0.5009	0.0000	0.0000	0.0000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	0.0000	0.0050	0.0050	0.0050	0.0050
20	Great Refrigerator Roundup	Consumer	2008	Final	0.0000	0.0000	0.0634	0.0634	0.0634
21	Cool Savings Rebate	Consumer	2008	Final	0.0000	0.0000	0.3436	0.3436	0.3436
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0.0000	0.0000	0.1502	0.1435	0.1435
23	peaksaver®	Consumer, Business	2008	Final	0.0000	0.0000	1.0518	1.0518	1.0518
24	Summer Sweepstakes	Consumer	2008	Final	0.0000	0.0000	0.1229	0.0705	0.0705
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	0.0000	0.0000	0.1836	0.1836	0.1836
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	0.0000	0.0000	0.0000	0.0000	0.0000
27	High Performance New Construction	Business	2008	Final	0.0000	0.0000	0.0065	0.0065	0.0065
28	Power Savings Blitz	Business	2008	Final	0.0000	0.0000	0.0087	0.0087	0.0033
29	Demand Response 1	Business, Industrial	2008	Final	0.0000	0.0000	8.3555	0.0000	0.0000
30	Demand Response 3	Business, Industrial	2008	Final	0.0000	0.0000	1.6158	0.0000	0.0000
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	0.0000	0.0000	0.5553	0.0000	0.0000
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	0.0000	0.0000	0.0144	0.0144	0.0144
33	Other Customer Based Generation	Business	2008	Final	0.0000	0.0000	0.0000	0.0000	0.0000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0.0000	0.0000	0.0000	0.0000	0.0000
35	Great Refrigerator Roundup	Consumer	2009	Final	0.0000	0.0000	0.0000	0.0923	0.0923
36	Cool Savings Rebate	Consumer	2009	Final	0.0000	0.0000	0.0000	0.4520	0.4520
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	0.0000	0.0000	0.0000	0.1209	0.1189
38	peaksaver®	Consumer, Business	2009	Final	0.0000	0.0000	0.0000	1.1207	1.1207
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	0.0000	0.0000	0.0000	1.0861	1.0861
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2009	Final	0.0000	0.0000	0.0000	0.0000	0.0000
41	High Performance New Construction	Business	2009	Final	0.0000	0.0000	0.0000	0.0754	0.0754
42	Power Savings Blitz	Business	2009	Final	0.0000	0.0000	0.0000	1.5641	1.5641
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	0.0000	0.0000	0.0000	0.0000	0.0000
44	Demand Response 1	Business, Industrial	2009	Final	0.0000	0.0000	0.0000	3.4057	0.0000
45	Demand Response 2	Business, Industrial	2009	Final	0.0000	0.0000	0.0000	2.3126	0.0000
46	Demand Response 3	Business, Industrial	2009	Final	0.0000	0.0000	0.0000	3.3036	0.0000
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	0.0000	0.0000	0.0000	0.5676	0.0000
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	0.0000	0.0000	0.0000	0.0000	0.0000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	0.0000	0.0000	0.0000	0.0000	0.0000
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	0.0000	0.0000	0.0000	0.0000	0.0000
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	0.0000	0.0000	0.0000	0.0000	0.0000
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	0.0000	0.0000	0.0000	0.0000	0.0000
2007 Subtotal					0.0000	7.3105	0.7776	0.7776	0.7776
2008 Subtotal					0.0000	0.0000	12.4716	1.8859	1.8805
2009 Subtotal					0.0000	0.0000	0.0000	14.1011	4.5095

For: Veridian Connections Inc.

Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009	2010
6	Great Refrigerator Roundup	Consumer	2007	Final	0	245	245	245	245
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0	510	510	510	510
8	Every Kilowatt Counts	Consumer	2007	Final	0	3,059	3,022	3,022	3,022
9	<i>peaksaver</i> ®	Consumer, Business	2007	Final	0	0	0	0	0
10	Summer Savings	Consumer	2007	Final	0	0	0	0	0
11	Aboriginal	Consumer	2007	Final	0	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	0	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	0	278	278	278	278
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	0	0	0	0	0
15	Electricity Retrofit Incentive	Business	2007	Final	0	5	5	5	5
16	Toronto Comprehensive	Business	2007	Final	0	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	0	0	0	0	0
18	Loblaw & York Region Demand Response	Business, Industrial	2007	Final	0	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	0	6	6	6	6
20	Great Refrigerator Roundup	Consumer	2008	Final	0	0	595	595	595
21	Cool Savings Rebate	Consumer	2008	Final	0	0	542	542	542
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0	0	2,753	2,741	2,741
23	<i>peaksaver</i> ®	Consumer, Business	2008	Final	0	0	21	21	21
24	Summer Sweepstakes	Consumer	2008	Final	0	0	486	175	175
25	Electricity Retrofit Incentive	Consumer, Business	2008	Final	0	0	1,059	1,059	1,059
26	Toronto Comprehensive	Consumer, Consumer Low-Income, Business	2008	Final	0	0	0	0	0
27	High Performance New Construction	Business	2008	Final	0	0	5	5	5
28	Power Savings Blitz	Business	2008	Final	0	0	64	64	25
29	Demand Response 1	Business, Industrial	2008	Final	0	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	0	0	0	0	0
31	Loblaw & York Region Demand Response	Business, Industrial	2008	Final	0	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business	2008	Final	0	0	16	16	16
33	Other Customer Based Generation	Business	2008	Final	0	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Final	0	0	0	631	631
36	Cool Savings Rebate	Consumer	2009	Final	0	0	0	686	686
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Final	0	0	0	1,193	1,144
38	<i>peaksaver</i> ®	Consumer, Business	2009	Final	0	0	0	2	2
39	Electricity Retrofit Incentive	Consumer, Business	2009	Final	0	0	0	7,321	7,321
40	Toronto Comprehensive	Consumer, Consumer Low-Income, Business,	2009	Final	0	0	0	0	0
41	High Performance New Construction	Business	2009	Final	0	0	0	172	172
42	Power Savings Blitz	Business	2009	Final	0	0	0	6,102	6,102
43	Multi-Family Energy Efficiency Rebates	Consumer, Consumer Low-Income	2009	Final	0	0	0	0	0
44	Demand Response 1	Business, Industrial	2009	Final	0	0	0	150	0
45	Demand Response 2	Business, Industrial	2009	Final	0	0	0	1,424	0
46	Demand Response 3	Business, Industrial	2009	Final	0	0	0	27	0
47	Loblaw & York Region Demand Response	Business, Industrial	2009	Final	0	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Final	0	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Final	0	0	0	0	0
50	LDC Custom - PowerStream - Data Centers	Business	2009	Final	0	0	0	0	0
51	Toronto Comprehensive Adjustment	Consumer, Business	2008	Final	0	0	0	0	0
52	LDC Custom - Hydro One Networks Inc. - Double Return Adjustment	Business, Industrial	2008	Final	0	0	0	0	0
2007 Subtotal					0	4,104	4,066	4,066	4,066
2008 Subtotal					0	0	5,544	5,221	5,181
2009 Subtotal					0	0	0	17,708	16,057

## **Attachment 8 – OPA Verified Savings Results 2010**

# Attachment 8

## 2010 Final CDM Results: Summary

Veridian Connections Inc.

EB-2011-0199

Filed: November 10, 2011

LDC: Veridian Connections Inc.

This report provides an estimated allocation of 2010 OPA-funded conservation and demand management (CDM) program results for each LDC's service territory. A full, detailed report will be available in late September/early October.

The results provided in this report are in accordance with OPA practices and policies for reporting. Demand Response initiatives, for example, have been reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year.

The OPA welcomes inquiries regarding the determination of these province-wide CDM program results and/or allocation of these results to individual LDC territories. Please direct any questions to [ldc.support@powerauthority.on.ca](mailto:ldc.support@powerauthority.on.ca). The OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the OEB. Such inquiries should be directed to the OEB.

All results are incremental savings in 2010 presented at the end-user level

Program	Initiative	Activity Unit	Veridian Connections Inc.					Province-Wide				
			Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)	Activity Level	Net Summer Peak Demand Savings (MW)	Net Energy Savings (MWh)	Gross Summer Peak Demand Savings (MW)	Gross Energy Savings (MWh)
Consumer	Cool Savings Rebate	Rebates	3,375	0.52	799	1.18	1874	136,626	20.22	31,117	46.01	72,821
Consumer	Every Kilowatt Counts Power Savings Event	Products purchased	14,665	0.04	457	0.10	988	613,248	1.70	19,100	4.00	41,300
Consumer	Great Refrigerator Roundup	Appliances	954	0.08	559	0.16	1048	67,822	5.96	39,290	11.64	73,912
Consumer	<b>peaksaver</b> *	Devices installed	1,737	0.97	4	1.07	4	36,507	20.44	81	22.49	89
Business	Toronto Comprehensive	Projects	0	0.00	0	0.00	0	730	17.70	114,600	37.50	281,200
Business	Electricity Retrofit Incentive Program	Projects	12	0.16	891	0.30	1757	1,532	19.80	111,740	37.82	220,230
Business	High Performance New Construction*	Projects	6	0.26	589	0.37	842	288	12.91	29,433	18.44	42,048
Business	Hydro Ottawa <b>peaksaver</b> * Small Commercial Pilot	Devices installed	0	0.00	0	0.00	0	939	0.80	2,500	0.88	2,750
Business	Multifamily Energy Efficiency Rebates	Projects	12	0.06	655	0.07	889	970	4.55	53,700	5.95	72,900
Business	<b>peaksaver</b> *	Devices installed	0	0.00	0	0.00	0	243	0.09	2	0.17	2
Business	Power Savings Blitz	Projects	1,090	0.95	2918	0.96	2925	48,274	42.20	129,200	42.60	129,500
Business, Industrial	Demand Response 3	Facilities	5	5.04	99	5.04	99	246	251.70	4,932	251.70	4,932
Business, Industrial	Loblaw & York Region Demand Response*	Facilities	0	0.58	0	0.58	0	2	29.21	0	29.21	0
Industrial	Demand Response 2	Facilities	0	2.38	2784	2.38	2784	3	119.00	139,100	119.00	139,100
<b>Total</b>				<b>11.0</b>	<b>9,755</b>	<b>12.2</b>	<b>13,209</b>		<b>546.3</b>	<b>674,795</b>	<b>627.4</b>	<b>1,080,783</b>

Program	Initiative	Allocation Methodology	Notes
Consumer	Cool Savings Rebate	Actual LDC specific results	
Consumer	Every Kilowatt Counts Power Savings Event	Measure level allocation based on 2010 Residential Energy Throughput	
Consumer	Great Refrigerator Roundup	Actual LDC specific results	
Consumer	<b>peaksaver</b> *	Actual LDC specific results	
Business	Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Ltd. service territory	
Business	Electricity Retrofit Incentive Program	LDC's respective proportion of province-wide reported gross demand savings.	
Business	High Performance New Construction	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	Evaluation not yet complete; Updates expected in October/November
Business	Hydro Ottawa <b>peaksaver</b> * Small Commercial Pilot	Program run exclusively in Hydro Ottawa service territory	
Business	Multifamily Energy Efficiency Rebates	LDC's respective proportion of province-wide reported gross demand savings.	
Business	<b>peaksaver</b> *	Actual LDC specific results	
Business	Power Savings Blitz	LDC's respective proportion of province-wide reported gross demand savings.	
Industrial	Demand Response 2	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	1) Although the program is managed internally and actual participant data is available, the small participant population can lead to participant confidentiality issues if disclosed on an actual LDC share basis.
Business, Industrial	Demand Response 3	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	2) Program results are based on contracted nameplate capacity at the end of the calendar year and not actual summer coincident peak demand reduction.
Business, Industrial	Loblaw & York Region Demand Response*	Initiative level allocation based on 2010 non-residential energy throughput by LDCs	

\* Initiative is not evaluated

## **Attachment 9 – OPA Verified Savings Results for the 2007 Summer Savings Program**

**To:** Steve Zebrowski, Veridian Connections Inc.

**cc:** Nik Schruder and Jodi Ami, Ontario Power Authority

**From:** Todd Williams, Navigant Consulting

**Date:** October 24, 2011

**Re:** Veridian 2007 and 2008 Savings from Summer Savings Challenge Program

Dear Steve,

As requested for the purpose of Veridian's LRAM application, we have updated our analysis of the savings from the Summer Savings Challenge program to reflect more complete customer savings information recently provided to the OPA by Veridian Connections Inc. (Veridian).

Previously, Veridian had provided data for its eligible customers for the program, but due to the size (row) limitations of the previous version of EXCEL, Navigant only received information for just over 5,500 of Veridian's qualifying customers. Given the way that Veridian appears to have sorted the customer data, these customers represented the qualifying customers with the lowest level of savings.

The latest information, provided in the latest version of EXCEL (that addresses the previous row limitation), addresses this constraint and we now have information on all 20,615 eligible and qualifying Veridian customers under the program.

	<b>Qualifying Customers</b>	<b>Base Usage Normalized (kWh)</b>	<b>Program Usage Normalized (kWh)</b>	<b>Savings (kWh)</b>	<b>Average Savings per Qualifying Customer (kWh)</b>	<b>Average rebate</b>
Previous Data	5,535	4,785,558	3,342,118	1,443,440	261	\$7.73
<b>Latest Data</b>	<b>20,615</b>	<b>35,012,750</b>	<b>27,246,222</b>	<b>7,766,528</b>	<b>377</b>	<b>\$16.97</b>

The average savings per qualifying customer and average rebate per qualifying customer as estimated using the latest data from Veridian are broadly consistent with the data provided by other Ontario LDCs.

We then input the total level of savings from the Veridian customer data into the savings estimation spreadsheet Navigant used to estimate the net savings for 2007 and 2008 for all LDCs that reported their customer data as previously provided to the OPA. Our final evaluation report outlines the specific methodology used to develop net savings estimates from reported eligible qualifying customer savings.

The estimated net savings for Veridian for each of the 2007 and 2008 rate years due to the program based on this new customer information is **1,526,027 kWh**.

Best Regards,

Todd Williams  
Navigant Consulting Ltd.