



**uniongas**

A Spectra Energy Company

February 26, 2008

Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario  
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

**Re: QRAM Rate Application (EB-2008-0033) – Effective April 1, 2008**

Dear Ms. Walli:

Enclosed is an application and evidence from Union Gas Limited ("Union") seeking changes to Union's gas supply and transportation rates to reflect changes to the forecasted costs of purchasing and transporting natural gas.

The application is made pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, and pursuant to the Quarterly Rate Adjustment Mechanism ("QRAM") established by the Board for Union to deal with changes in gas costs.

The proposed Alberta Border Reference Price (i.e., WACOG), based on the current 21-day strip price is \$7.677/GJ. This is an increase of \$0.843/GJ from the amount currently approved in rates. Union is also proposing to prospectively refund projected 12-month gas cost deferral account debits of \$6.664 million. The result is a net annual increase for sales service customers in the Southern Operations area of \$124 and a net annual increase for sales service customers in the Northern & Eastern Operations area of \$128. Bundled direct purchase customers will see a net annual increase of \$0.07 in the Southern Operations area and a net annual increase of \$7 in the Northern & Eastern Operations area.

Union has enclosed an application to the Board for Orders effective April 1, 2008 to change the rates and other charges that were authorized by the Board's EB-2007-0918 Rate Order to reflect the gas supply commodity, gas supply transportation and delivery rates proposed herein and to change the reference prices for use in determining amounts to be recorded in certain gas supply related deferral accounts.

This application is supported by the following evidence:

Tab 1 - Evidence of Ms. Patti Piett

Tab 2 - Evidence of Mr. Harold Pankrac

consistent with the current approved QRAM process timeline. To assist the Board, a draft procedural order is attached for consideration in initiating the review of this application.

This application is being served on all intervenors in the EB-2007-0606 proceeding. This complete evidence package including the working papers is also available electronically in searchable PDF format through the following link on Union's website:

<http://uniongas.com/qramapplication/>.

Although this application deals with Union's proposed QRAM rate changes effective April 1, 2008, Union also proposes to implement concurrently rate changes to reflect the impacts of the January 17, 2008 Decision in the EB-2007-0606 proceeding. The EB-2007-0606 Draft Rate Order for 2008 Rates was filed with the Board and distributed to intervenors on January 31, 2008.

If you have any questions or concerns on this matter, please do not hesitate to contact me at (519) 436-5476.

Yours truly,

*[Original signed by]*

Chris Ripley  
Manager, Regulatory Applications

cc: EB-2007-0606 Intervenors  
Michael Penny (Torys)

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Union Gas Limited, pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2008;

**AND IN THE MATTER OF** the Quarterly Rate Adjustment Mechanism approved by the Ontario Energy Board in RP-2003-0063.

**APPLICATION**

1. Union Gas Limited (“Union”) is an applicant in a proceeding before the Board to fix just and reasonable rates and other charges for the sale, distribution and storage of natural gas effective January 1, 2008 under Board File No. EB-2007-0606. Union filed the EB-2007-0606 Draft Rate Order for 2008 Rates on January 31, 2008 in accordance with the Board Decision dated January 17, 2008.

2. Pursuant to Section 36(1) of the *Ontario Energy Board Act, 1998* (the *Act*), and the Quarterly Rate Adjustment Mechanism approved by the Board, Union hereby applies to the Board for further orders effective January 1, 2008 as follows:

(a) an order establishing the reference prices specified in the table below:

	Current (Approved in EB-2007-0918)	Proposed (Effective April 1, 2008)
Alberta Border Reference Price <sup>1</sup>	6.834 \$/GJ	7.677 \$/GJ
	25.6753 cents/m <sup>3</sup>	28.8809 cents/m <sup>3</sup>
Ontario Landed Reference Price <sup>2</sup>	8.183 \$/GJ	9.119 \$/GJ
	30.7435 cents/m <sup>3</sup>	34.3057 cents/m <sup>3</sup>
South Portfolio Cost Differential ("SPCD") <sup>3</sup>	0.237 \$/GJ	0.280 \$/GJ
	0.8904 cents/m <sup>3</sup>	1.0534 cents/m <sup>3</sup>

*Notes:*

<sup>1</sup> *The Alberta Border Reference Price represents the North Purchase Gas Variance Account ("NPGVA") (Deferral Account No. 179-105) reference price and the TCPL Tolls and Fuel – Northern and Eastern Operations Area deferral account (Deferral Account No. 179-100) reference price with respect to fuel gas.*

<sup>2</sup> *The Ontario Landed Reference Price represents the South Purchase Gas Variance Account ("SPGVA") (Deferral Account No. 179-106) and Spot Gas Variance Account (Deferral Account No. 179-107) reference price .*

<sup>3</sup> *The SPCD is used as the benchmark to reduce the debits/credits that would otherwise accumulate in the SPGVA if there was no adjustment to the South Transportation Rate.*

(b) an order to reflect the inventory revaluation credit resulting from changes in gas costs as of April 1, 2008;

(c) an order reflecting the prospective recovery of the projected balance for the twelve month period ending March 31, 2009 recorded in the gas-supply deferral accounts;

(d) such further order or orders as Union may request and the Board may deem appropriate or necessary.

3. This application is supported by written evidence that has been pre-filed with the Board and provided by Union to all intervenors of record in the EB-2007-0606 proceeding.

4. The address of service for Union is:

Union Gas Limited

P.O. Box 2001  
50 Keil Drive North  
Chatham, Ontario  
N7M 5M1

Attention: Chris Ripley  
Manager, Regulatory Applications  
Telephone: (519) 436-5476  
Fax: (519) 436-4641

- and -

Torys

Suite 3000, Maritime Life Tower  
P.O. Box 270  
Toronto Dominion Centre  
Toronto, Ontario  
M5K 1N2

Attention: Michael A. Penny  
Telephone: (416) 865-7526  
Fax: (416) 865-7380

DATED February 26, 2008.

UNION GAS LIMITED

*[Original signed by]*

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Curt Bernardi  
Solicitor

Telephone: (519) 436-4555  
Fax: (519) 436-5218



ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Union Gas Limited, pursuant to section 36(1) of the *Ontario Energy Board Act, 1998*, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2008;

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism approved by the Ontario Energy Board in RP-2003-0063.

**DRAFT**

**NOTICE OF WRITTEN HEARING AND PROCEDURAL ORDER NO. 1**

Union Gas Limited (“Union”) filed an application (the “Application”) dated February 26, 2008, with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas. The Application was made pursuant to Union’s approved Quarterly Rate Adjustment Mechanism (“QRAM”). Union’s Application has been given Board File No. EB-2007-0720. Union seeks the following orders, effective April 1, 2008:

- (a) an order establishing the reference prices specified in the table below:

	Current (Approved in EB-2007-0918)	Proposed (Effective April 1, 2008)
Alberta Border Reference Price <sup>1</sup>	6.834 \$/GJ 25.6753 cents/m <sup>3</sup>	7.677 \$/GJ 28.8809 cents/m <sup>3</sup>
Ontario Landed Reference Price <sup>2</sup>	8.183 \$/GJ 30.7435 cents/m <sup>3</sup>	9.119 \$/GJ 34.3057 cents/m <sup>3</sup>
South Portfolio Cost Differential (“SPCD”) <sup>3</sup>	0.237 \$/GJ 0.8904 cents/m <sup>3</sup>	0.280 \$/GJ 1.0534 cents/m <sup>3</sup>

Notes:

- <sup>1</sup> *The Alberta Border Reference Price represents the North Purchase Gas Variance Account ("NPGVA") (Deferral Account No. 179-105) reference price and the TCPL Tolls and Fuel – Northern and Eastern Operations Area deferral account (Deferral Account No. 179-100) reference price with respect to fuel gas.*
- <sup>2</sup> *The Ontario Landed Reference Price represents the South Purchase Gas Variance Account ("SPGVA") (Deferral Account No. 179-106) and Spot Gas Variance Account (Deferral Account No. 179-107) reference price .*
- <sup>3</sup> *The SPCD is used as the benchmark to reduce the debits/credits that would otherwise accumulate in the SPGVA if there was no adjustment to the South Transportation Rate.*

- (b) an order to reflect the inventory revaluation credit resulting from changes in gas costs as of April 1, 2008;
- (c) an order reflecting the prospective recovery of the projected balance for the twelve-month period ending March 31, 2009 recorded in the gas supply deferral accounts; and
- (d) such further orders as the Board may deem necessary.

Union has provided written evidence in support of the proposed changes contained in the Application. The Application and prefiled evidence were sent by Union to all Intervenors of record in the EB-2007-0606 proceeding.

### **Written Hearing**

The Board intends to proceed in this matter by way of a written hearing. The will consider reasons provided by any party as to why it should proceed by way of an oral hearing.

### **Cost Awards**

Given the mechanistic nature of this matter, the Board does not anticipate awarding costs. Parties that meet the Board's eligibility criteria contained in the Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.

### **THE BOARD THEREFORE ORDERS THAT:**

1. Any party that objects to proceeding by way of a written hearing may make written comments to the Board for its consideration no later than 4:45 p.m., Tuesday, March 4, 2008. If any such objections are received by the Board, the Board may amend the deadlines below.
2. Parties to this proceeding wishing to make comments on the Application may do so by filing such submissions with the Board Secretary (four hard copies plus an electronic copy by e-mail) and serving a copy on all parties who make submissions no later than 4:45 p.m., Thursday, March 6, 2008.

3. Union shall reply to any comments received by filing such replies with the board Secretary (four hard copies plus an electronic copy by e-mail) and serving a copy on all parties who make submissions no later than 4:45 p.m., Monday, March 10, 2008.
4. All parties must also provide the Case Manager, \_\_\_\_\_  
\_\_\_\_\_@oeb.gov.on.ca with an electronic copy of all comments and correspondence related to this case.

**IMPORTANT:** If you do not file any comments in response to this notice, the Board may proceed without your participation and you will not be entitled to any further notice of these proceedings.

**ISSUED** at Toronto, February , 2008.

ONTARIO ENERGY BOARD

John Pickernell  
Assistant Board Secretary





1 average. The forward natural gas prices have risen since last quarter, likely influenced by the  
2 declining storage levels, high oil prices and the yet-to-be-determined summer demand and supply  
3 availability.

4  
5 **2. PRICING**

6  
7 **2.1 Alberta Border Reference Price**

8 The approved method for calculating the Alberta Border Reference Price uses the 21-day average  
9 of the twelve month NYMEX strip. The NYMEX strip used in this application is for April 2008  
10 to March 2009. The one-year NYMEX strip is converted to an Alberta Border Reference Price  
11 by taking into account the Empress-NYMEX basis, foreign exchange rate, and actual and  
12 forecast risk management activity for the April 2008 to March 2009 period. (See Tab 1,  
13 Schedule 1 for the details of this calculation.)

14  
15 Based on the approved method, the Alberta Border Reference price for the period April 1, 2008  
16 to March 31, 2009 is \$7.677/GJ. This represents an increase of \$0.843/GJ from the Alberta  
17 Border Reference price of \$6.834/GJ last approved by the Board in the EB-2007-0918  
18 proceeding. Consistent with the updated Alberta Border Reference Price, Union proposes that  
19 the reference price of \$7.677/GJ be used for amounts to be recorded in the North PGVA Account

1 (“NPGVA”) (Deferral Account No. 179-105).

2

3 Union also proposes that the reference price of \$7.677/GJ be used in determining the amounts to  
4 be recorded in the TCPL Tolls and Fuel – Northern and Eastern Operations Area deferral account  
5 (Deferral Account No. 179-100) with respect to fuel gas.

6

7 2.2 Ontario Landed Reference Price

8 The Ontario Landed Reference Price is \$9.119/GJ and is calculated by adding the TCPL EDA  
9 toll and fuel to the Alberta Border Reference Price as shown on Schedule 1. This represents an  
10 increase of \$0.936 /GJ from the Ontario Landed Reference Price of \$8.183/GJ last approved by  
11 the Board in the EB-2007-0918 proceeding. This change includes the increase in the Alberta  
12 Border Reference Price of \$0.843/GJ plus the associated changes in TCPL tolls and compressor  
13 fuel costs. New TCPL tolls were approved by the National Energy Board (NEB) on December 4,  
14 2007 effective January 1, 2008. The impacts of the updated TCPL tolls are reflected in the  
15 deferral account balances. The TCPL Eastern Zone toll of \$1.090/GJ was used in calculating the  
16 proposed April 1, 2008 Ontario Landed Reference Price. TCPL’s approved tolls (effective  
17 January 1, 2008) are provided in Attachment A.

18

19 As previously approved, the Ontario Landed Reference Price will be used to defer amounts to be  
20 recorded in the South PGVA Account (“SPGVA”) (Deferral Account No. 179-106) and the Spot  
21 Gas Variance Account (Deferral Account No. 179-107).

February 2008

1

### 2 2.3 South Portfolio Cost Differential

3 The South Portfolio Cost Differential (“SPCD”) is determined by comparing the projected cost of  
4 serving South sales service customers, based on Union’s South Portfolio, to the cost of serving  
5 South sales service customers based on the Ontario Landed Reference Price. This difference is  
6 divided by forecast South sales service demand to derive the SPCD. For the 12-month period  
7 beginning April 1, 2008 the SPCD is projected to be \$0.280/GJ as shown on Schedule 2. The  
8 SPCD results in a South Transportation Sales Rate of \$0.810/GJ calculated by subtracting the  
9 SPCD of \$0.280/GJ from the EDA TCPL toll of \$1.090/GJ. This calculation ensures that South  
10 sales service rates are appropriately set at a level equal to the projected average cost over the 12-  
11 month forecast period.

12

## 13 3. DEFERRAL ACCOUNTS

14

### 15 3.1 Impact on Gas Supply Deferral Account Balances

16 The current forecast of gas cost related deferral account balances at March 31, 2009 is shown on  
17 Schedule 3. The opening deferral account balances are the projected deferral account balances at  
18 April 1, 2008 plus the projected inventory revaluation adjustment at April 1, 2008.

19 The deferral account forecast is based on the actual and forecast gas costs for the period April 1,  
20 2008 to March 31, 2009 and on the proposed Alberta Border Reference Price and the Ontario

1 Landed Reference Price effective April 1, 2008.

2

3 3.2 Prospective Recovery of Deferral Account Balances

4 April 1, 2008 deferral account balances relating to the North PGVA, North Tolls and Fuel, South  
5 PGVA, Inventory Revaluation, and Spot Gas accounts are identified below.

6

7 3.2.1 North PGVA

8 The balance in the North PGVA (Deferral Account No.179-105) as of April 1, 2008 is a credit of  
9 \$90.526 million as identified in Schedule 3, page 2.

10

11 3.2.2 North Tolls and Fuel

12 The balance in the North Tolls and Fuel Account (Deferral Account No.179-100) as of April 1,  
13 2008 is a credit of \$5.889 million as identified in Schedule 3, page 3. This balance is comprised  
14 of a \$9.001 million credit related to Northern tolls, offset by a \$3.112 million debit related to fuel  
15 costs.

16

17 3.2.3 South PGVA

18 The balance in the South PGVA (Deferral Account No.179-106) as of April 1, 2008 is a credit of  
19 \$265.030 million as identified in Schedule 3, page 4.

20

1 3.2.4 Inventory Revaluation

2 The balance in the Inventory Revaluation Account (Deferral Account 179-109) as of April 1,  
3 2008 is \$0. There will not be an inventory revaluation calculation required in this QRAM  
4 submission because inventory is planned to cycle to zero as of March 31, 2008.

5

6 3.2.5 Spot Gas Account/Load Balancing

7 Spot Gas and Load Balancing costs are tracked separately. There is a debit balance of \$0.309  
8 million for Spot Gas purchases and a credit balance of \$11.650 million for Load Balancing. Both  
9 balances are recorded in the Spot Gas Variance Account (Deferral No.179-107) as identified in  
10 Schedule 3, page 6.

11

12 3.3 UDC Account

13 The Joint Unabsorbed Demand Costs Account (Account No. 179-108) balances are not  
14 prospectively recovered in accordance with the current Board-approved QRAM process. Union  
15 will dispose of any deferral account balances through the annual deferral account disposition  
16 process.



Canadian and Export Transportation Tolls  
Proposed Interim Tolls effective January 1, 2008

Line No	Particulars (a)	Demand Toll (\$/GJ/mo) (b)	Commodity Toll (\$/GJ) (c)	100% LF Toll (\$/GJ) (d)
<b>Canadian Firm Transportation</b>				
1	Saskatchewan Zone	5.04839	0.01210	0.17762
2	Manitoba Zone	9.62106	0.02209	0.33753
3	Western Zone	15.62577	0.03824	0.55056
4	Northern Zone	23.60363	0.05880	0.83269
5	Eastern Zone	30.86891	0.07790	1.09000
6	Southwest Zone	25.87611	0.06497	0.91337
<b>Export Firm Transportation</b>				
1	Empress to Emerson	10.87600	0.02564	0.38223
2	Empress to St. Clair	25.84524	0.06489	0.91227
3	Empress to Chippawa	30.74601	0.07774	1.08581
4	Empress to Niagara Falls	30.72317	0.07768	1.08500
5	Empress to Iroquois	29.96720	0.07570	1.05823
6	Empress to Cornwall	31.04094	0.07851	1.09625
7	Empress to Philipsburg	32.70655	0.08288	1.15523
9	Empress to Napierville	32.53968	0.08244	1.14931
10	Empress to East Hereford	34.47422	0.08751	1.21781
<b>Shorthaul Firm Transportation</b>				
1	Emerson to Niagara	19.16513	0.04737	0.67574
2	Emerson to Chippawa	19.18798	0.04743	0.67654
3	Dawn to Enbridge Gas - CDA	3.90230	0.00734	0.13528
4	Dawn to Enbridge Gas - EDA	7.74682	0.01749	0.27148
5	Dawn to Union Gas - CDA	3.29849	0.00570	0.11385
7	Dawn to Union Gas - EDA	6.38724	0.01393	0.22335
6	Dawn to Gaz Métropolitain - EDA	9.16901	0.02133	0.32195
7	Dawn to Iroquois	7.34132	0.01637	0.25707
8	Dawn to Niagara	3.96767	0.00753	0.13762
9	Dawn to Chippawa	3.99051	0.01163	0.13843
10	Dawn to East Hereford	11.15038	0.02636	0.39195
11	Kirkwall to Chippawa	2.18738	0.00286	0.07458
12	Northbay to Iroquois	5.21286	0.01079	0.18170
13	Parkway to Union Gas- EDA	4.21797	0.00824	0.14653
14	Parkway to Iroquois	5.17301	0.01069	0.18030
15	Parkway to Enbridge Gas - CDA	1.82240	0.00189	0.06164
16	Parkway to Gaz Métropolitain - EDA	7.00070	0.01564	0.24517
17	Parkway to Philipsburg	7.21440	0.01604	0.25258
18	St. Clair to Chippawa	4.21826	0.00819	0.14849
19	St. Clair to East Hereford	11.37813	0.02696	0.40001
20	St. Clair to Union Gas - SWDA	1.12769	0.00008	0.03705

\* All tolls are expressed and payable in Canadian Dollars.





UNION GAS LIMITED  
 Calculation of South Portfolio Cost Differential & South Transportation Rate  
For the 12 month period ending March 31, 2009

Line  
No. Particulars

1	South Purchased Gas Variance Account (SPGVA) (\$000's)	\$	22,971	(1)
2	South Consumption Volumes (PJ's)		<u>82.0</u>	(2)
3	South Price Cost Differential (Line 1/Line 2)	\$	0.280	/GJ
4	TCPL Transportation EDA Toll	\$	1.090	/GJ
5	South Price Cost Differential (Line 3)	\$	0.280	/GJ
6	South Transportation Rate (Line 4 - Line 5)	<u>\$</u>	<u>0.810</u>	/GJ

Notes:

- (1) Tab 1, Schedule 3, page 4, Column (g), Line 27
- (2) Demand forecast for South sales service customers for the period April 2008 to March 2009

**UNION GAS LIMITED**  
**Summary of Gas Supply Deferral Accounts**

Line No.	Particulars	Joint Accounts								Total (\$000's) (j)=sum of (a) to (i)
		North PGVA (179-105)	North Tolls and LBA (179-100)	North Fuel (179-100)	South PGVA (179-106)	Inventory Revaluation (179-109)	Load Balancing (179-107)	Spot Gas Purchases (179-107)	Unabsorbed Demand Costs (179-108)	
		(\$000's) (1)	(\$000's) (2)	(\$000's) (2)	(\$000's) (3)	(\$000's) (4)	(\$000's) (5)	(\$000's) (5)	(\$000's) (6)	
		(a)	(b)	(c)	(e)	(f)	(g)	(h)	(i)	
1	Cumulative to end of March, 2007	\$ (69,697)	\$ (10,829)	\$ 5,036	\$ (161,627)	\$ (79,170)	\$ (8,472)	\$ 310	\$ -	\$ (324,449)
2	April, 2007 *	\$ (2,539)	\$ 204	\$ 3	\$ (9,992)	\$ (729)	\$ (3,097)	\$ (0)	\$ -	\$ (16,150)
3	May *	\$ (2,176)	\$ 196	\$ (4)	\$ (12,971)	\$ 60	\$ (11)	\$ (0)	\$ -	\$ (14,908)
4	June *	\$ (3,075)	\$ (100)	\$ (280)	\$ (10,493)	\$ 52	\$ (10)	\$ (0)	\$ -	\$ (13,906)
5	July, 2007 *	\$ (4,045)	\$ 54	\$ 19	\$ (15,723)	\$ (1,741)	\$ (9)	\$ (0)	\$ -	\$ (21,446)
6	August *	\$ (2,136)	\$ 357	\$ (181)	\$ (23,305)	\$ 42	\$ (9)	\$ (0)	\$ -	\$ (25,232)
7	September *	\$ 98	\$ 537	\$ (667)	\$ (15,032)	\$ 38	\$ (8)	\$ (0)	\$ -	\$ (15,035)
8	October, 2007 *	\$ (3,190)	\$ 33	\$ (118)	\$ (6,477)	\$ 27,472	\$ (9)	\$ (0)	\$ -	\$ 17,711
9	November *	\$ (1,893)	\$ (263)	\$ (663)	\$ (9,907)	\$ 146	\$ (8)	\$ (0)	\$ -	\$ (12,588)
10	December *	\$ (1,886)	\$ 68	\$ 549	\$ (7,014)	\$ 128	\$ (7)	\$ (0)	\$ -	\$ (8,162)
11	January, 2008 *	\$ (2,039)	\$ 281	\$ (637)	\$ (2,307)	\$ 9,945	\$ (5)	\$ (0)	\$ -	\$ 5,238
12	February	\$ 783	\$ 235	\$ 25	\$ 5,532	\$ 81	\$ (2)	\$ (0)	\$ -	\$ 6,654
13	March	\$ 1,269	\$ 227	\$ 31	\$ 4,287	\$ 59	\$ (1)	\$ (0)	\$ -	\$ 5,872
14	Total (Lines 1 to 13)	\$ (90,526)	\$ (9,001)	\$ 3,112	\$ (265,030)	\$ (43,616)	\$ (11,650)	\$ 309	\$ -	\$ (416,402)
	<b>Current QRAM Period</b>									
15	April, 2008	\$ (1,417)	\$ (23)	\$ (55)	\$ (3,895)	\$ -	\$ -	\$ -	\$ -	\$ (5,391)
16	May	\$ (1,360)	\$ (20)	\$ (43)	\$ (3,933)	\$ -	\$ -	\$ -	\$ -	\$ (5,356)
17	June	\$ (1,176)	\$ (19)	\$ (30)	\$ (3,229)	\$ -	\$ -	\$ -	\$ -	\$ (4,453)
18	July, 2008	\$ (1,053)	\$ (18)	\$ (18)	\$ (3,086)	\$ -	\$ -	\$ -	\$ -	\$ (4,176)
19	August	\$ (909)	\$ (18)	\$ (8)	\$ (2,664)	\$ -	\$ -	\$ -	\$ -	\$ (3,600)
20	September	\$ (849)	\$ (19)	\$ (8)	\$ (2,286)	\$ -	\$ -	\$ -	\$ -	\$ (3,163)
21	October, 2008	\$ (716)	\$ (22)	\$ (13)	\$ (2,168)	\$ -	\$ -	\$ -	\$ -	\$ (2,919)
22	November	\$ 627	\$ (24)	\$ 8	\$ 1,743	\$ -	\$ -	\$ -	\$ -	\$ 2,354
23	December	\$ 1,430	\$ (23)	\$ 46	\$ 3,746	\$ -	\$ -	\$ -	\$ -	\$ 5,199
24	January	\$ 2,009	\$ (19)	\$ 89	\$ 5,641	\$ -	\$ -	\$ -	\$ -	\$ 7,720
25	February	\$ 1,868	\$ (21)	\$ 74	\$ 5,721	\$ -	\$ -	\$ -	\$ -	\$ 7,643
26	March	\$ 1,547	\$ (24)	\$ 40	\$ 4,410	\$ -	\$ -	\$ -	\$ -	\$ 5,973
27	Total (Lines 15 to 26)	\$ (0)	\$ (249)	\$ 82	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (167)

\* reflects actual information

**Notes:**

- (1) See page 2
- (2) See page 3
- (3) See page 4
- (4) See page 5
- (5) See page 6
- (6) Union is not proposing to recover the deferral balances for the North Heat Value (Account No. 179-89) and the Unabsorbed Demand Charge (Account No. 179-108) deferral accounts in the current QRAM.

**UNION GAS LIMITED**  
**Deferral Account for**  
**North Purchased Gas Variance Account**  
**(Deferral Account 179-105)**

Line No.	Particulars	Purchase Cost (\$000's) (a)	Volume (GJ) (b)	Weighted Avg. Price (\$/GJ) (c) = (a)/(b)	Reference Price (\$/GJ) (1) (d)	Unit Rate Difference (\$/GJ) (e) = (c) - (d)	Deferral Amount Before Interest (\$000's) (f) = (b) x (e)	Interest (\$000's) (2) (g)	Total Deferral Amount (\$000's) (h) = (f) + (g)
1	Cumulative to end of March, 2007						\$ (68,384)	\$ (1,313)	\$ (69,697)
2	April, 2007 *	\$ 18,056	2,477,070	\$ 7.289	\$ 8.288	\$ (0.999)	\$ (2,474)	\$ (66)	\$ (2,539)
3	May *	\$ 14,455	1,999,967	\$ 7.227	\$ 8.288	\$ (1.061)	\$ (2,121)	\$ (55)	\$ (2,176)
4	June *	\$ 16,848	2,397,572	\$ 7.027	\$ 8.288	\$ (1.261)	\$ (3,023)	\$ (52)	\$ (3,075)
5	July, 2007 *	\$ 11,518	1,849,918	\$ 6.226	\$ 8.379	\$ (2.153)	\$ (3,983)	\$ (62)	\$ (4,045)
6	August *	\$ 5,072	851,113	\$ 5.959	\$ 8.379	\$ (2.420)	\$ (2,060)	\$ (76)	\$ (2,136)
7	September *	\$ 1,142	115,031	\$ 9.924	\$ 8.379	\$ 1.545	\$ 178	\$ (80)	\$ 98
8	October, 2007 *	\$ 8,636	1,580,872	\$ 5.463	\$ 7.426	\$ (1.964)	\$ (3,104)	\$ (85)	\$ (3,190)
9	November *	\$ 11,566	1,800,020	\$ 6.425	\$ 7.426	\$ (1.001)	\$ (1,802)	\$ (91)	\$ (1,893)
10	December *	\$ 17,099	2,545,391	\$ 6.718	\$ 7.426	\$ (0.709)	\$ (1,805)	\$ (82)	\$ (1,886)
11	January, 2008 *	\$ 16,609	2,720,710	\$ 6.105	\$ 6.834	\$ (0.729)	\$ (1,983)	\$ (56)	\$ (2,039)
12	February	\$ 19,204	2,690,765	\$ 7.137	\$ 6.834	\$ 0.303	\$ 816	\$ (33)	\$ 783
13	March	\$ 20,171	2,763,853	\$ 7.298	\$ 6.834	\$ 0.465	\$ 1,284	\$ (15)	\$ 1,269
14	Total (Lines 1 to 13)	\$ 160,375	23,792,282				\$ (88,461)	\$ (2,065)	\$ (90,526)
	<u>Current QRAM Period</u>								
15	April, 2008	\$ 19,035	2,663,954	\$ 7.145	\$ 7.677	\$ (0.532)	\$ (1,417)	\$ -	\$ (1,417)
16	May	\$ 19,736	2,747,796	\$ 7.183	\$ 7.677	\$ (0.495)	\$ (1,360)	\$ -	\$ (1,360)
17	June	\$ 19,239	2,659,101	\$ 7.235	\$ 7.677	\$ (0.442)	\$ (1,176)	\$ -	\$ (1,176)
18	July, 2008	\$ 20,022	2,745,016	\$ 7.294	\$ 7.677	\$ (0.383)	\$ (1,053)	\$ -	\$ (1,053)
19	August	\$ 20,450	2,782,056	\$ 7.351	\$ 7.677	\$ (0.327)	\$ (909)	\$ -	\$ (909)
20	September	\$ 19,770	2,685,682	\$ 7.361	\$ 7.677	\$ (0.316)	\$ (849)	\$ -	\$ (849)
21	October, 2008	\$ 20,546	2,769,384	\$ 7.419	\$ 7.677	\$ (0.259)	\$ (716)	\$ -	\$ (716)
22	November	\$ 21,031	2,657,601	\$ 7.913	\$ 7.677	\$ 0.236	\$ 627	\$ -	\$ 627
23	December	\$ 22,549	2,750,773	\$ 8.197	\$ 7.677	\$ 0.520	\$ 1,430	\$ -	\$ 1,430
24	January	\$ 23,109	2,748,266	\$ 8.408	\$ 7.677	\$ 0.731	\$ 2,009	\$ -	\$ 2,009
25	February	\$ 20,917	2,481,122	\$ 8.430	\$ 7.677	\$ 0.753	\$ 1,868	\$ -	\$ 1,868
26	March	\$ 22,622	2,745,078	\$ 8.241	\$ 7.677	\$ 0.563	\$ 1,547	\$ -	\$ 1,547
27	Total (Lines 15 to 26)	\$ 249,024	32,435,829				\$ (0)	\$ -	\$ (0)

\* reflects actual information

(1) The reference price from April 2007 to June 2007 is as approved in EB-2007-0053.

The reference price from July 2007 to September 2007 is as approved in EB-2007-0634.

The reference price from October 2007 to December 2007 is as approved in EB-2007-0720.

The reference price from January 2008 to March 2008 is as approved in EB-2007-0918.

The reference price from April 2008 to March 2009 is as proposed in EB-2008-0033.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

**UNION GAS LIMITED**  
**Deferral Account for**  
**TCPL Tolls and Fuel - Northern and Eastern Operations Area**  
**(Deferral Account 179-100)**

Line No.	Particulars	TCPL Tolls			TCPL Fuel			Total Deferral Amount With Interest (\$000's) (g) = (c) + (f)
		Deferral Amount Before Interest (\$000's) (a)	Interest (\$000's) (1) (b)	Deferral Amount With Interest (\$000's) (c) = (a) + (b)	Deferral Amount Before Interest (\$000's) (d)	Interest (\$000's) (1) (e)	Deferral Amount With Interest (\$000's) (f) = (d) + (e)	
1	Cumulative to end of March, 2007	\$ (10,720)	\$ (110)	\$ (10,829)	\$ 4,763	\$ 273	\$ 5,036	\$ (5,794)
2	April, 2007 *	\$ 202	\$ 2	\$ 204	\$ 0	\$ 3	\$ 3	\$ 207
3	May *	\$ 193	\$ 3	\$ 196	\$ (8)	\$ 4	\$ (4)	\$ 192
4	June *	\$ (103)	\$ 3	\$ (100)	\$ (284)	\$ 4	\$ (280)	\$ (380)
5	July, 2007 *	\$ 51	\$ 3	\$ 54	\$ 16	\$ 3	\$ 19	\$ 73
6	August *	\$ 355	\$ 2	\$ 357	\$ (185)	\$ 4	\$ (181)	\$ 176
7	September *	\$ 535	\$ 2	\$ 537	\$ (671)	\$ 4	\$ (667)	\$ (130)
8	October, 2007 *	\$ 31	\$ 2	\$ 33	\$ (122)	\$ 4	\$ (118)	\$ (85)
9	November *	\$ (265)	\$ 2	\$ (263)	\$ (667)	\$ 4	\$ (663)	\$ (926)
10	December *	\$ 67	\$ 1	\$ 68	\$ 549	\$ 1	\$ 549	\$ 618
11	January, 2008 *	\$ 280	\$ 1	\$ 281	\$ (641)	\$ 4	\$ (637)	\$ (356)
12	February	\$ 226	\$ 9	\$ 235	\$ 31	\$ (6)	\$ 25	\$ 260
13	March	\$ 219	\$ 8	\$ 227	\$ 36	\$ (5)	\$ 31	\$ 257
14	Total (Lines 1 to 13)	\$ (8,929)	\$ (72)	\$ (9,001)	\$ 2,816	\$ 296	\$ 3,112	\$ (5,889)
	<u>Current QRAM Period</u>							
15	April, 2008	\$ (23)	\$ -	\$ (23)	\$ (55)	\$ -	\$ (55)	\$ (78)
16	May	\$ (20)	\$ -	\$ (20)	\$ (43)	\$ -	\$ (43)	\$ (63)
17	June	\$ (19)	\$ -	\$ (19)	\$ (30)	\$ -	\$ (30)	\$ (49)
18	July, 2008	\$ (18)	\$ -	\$ (18)	\$ (18)	\$ -	\$ (18)	\$ (37)
19	August	\$ (18)	\$ -	\$ (18)	\$ (8)	\$ -	\$ (8)	\$ (27)
20	September	\$ (19)	\$ -	\$ (19)	\$ (8)	\$ -	\$ (8)	\$ (27)
21	October, 2008	\$ (22)	\$ -	\$ (22)	\$ (13)	\$ -	\$ (13)	\$ (35)
22	November	\$ (24)	\$ -	\$ (24)	\$ 8	\$ -	\$ 8	\$ (16)
23	December	\$ (23)	\$ -	\$ (23)	\$ 46	\$ -	\$ 46	\$ 23
24	January	\$ (19)	\$ -	\$ (19)	\$ 89	\$ -	\$ 89	\$ 70
25	February	\$ (21)	\$ -	\$ (21)	\$ 74	\$ -	\$ 74	\$ 54
26	March	\$ (24)	\$ -	\$ (24)	\$ 40	\$ -	\$ 40	\$ 16
27	Total (Lines 15 to 26)	\$ (249)	\$ -	\$ (249)	\$ 82	\$ -	\$ 82	\$ (167)

\* reflects actual information

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

**UNION GAS LIMITED**  
**Deferral Account for**  
**South Purchased Gas Variance Account**  
**(Deferral Account 179-106)**

Line No.	Particulars	Purchase Cost (\$000's) (a)	Volume (GJ) (b)	Weighted Avg. Price (\$/GJ) (c) = (a)/(b)	Reference Price (\$/GJ) (1) (d)	Unit Rate Difference (\$/GJ) (e) = (c) - (d)	Monthly Deferral Amount (\$000's) (f) = (b) x (e)	Southern Portfolio Cost Differential Impact Adjustment (\$000's) (g)	Deferral Amount Before Interest (\$000's) (h)	Interest (\$000's) (2) (i)	Total Deferral Amount (\$000's) (j) = (h) + (i)
1	Cumulative to end of March, 2007						\$ (180,503)	\$ 22,690	\$ (157,813)	\$ (3,814)	\$ (161,627)
2	April, 2007 *	\$ 58,744	7,066,456	\$ 8.313	\$ 9.711	\$ (1.398)	\$ (9,879)	\$ 163	\$ (9,716)	\$ (276)	\$ (9,992)
3	May *	\$ 66,534	8,169,014	\$ 8.145	\$ 9.711	\$ (1.566)	\$ (12,795)	\$ 77	\$ (12,718)	\$ (254)	\$ (12,971)
4	June *	\$ 55,890	6,813,156	\$ 8.203	\$ 9.711	\$ (1.508)	\$ (10,273)	\$ 41	\$ (10,232)	\$ (261)	\$ (10,493)
5	July, 2007 *	\$ 49,825	6,651,591	\$ 7.491	\$ 9.833	\$ (2.342)	\$ (15,580)	\$ 146	\$ (15,434)	\$ (290)	\$ (15,723)
6	August *	\$ 52,352	7,675,361	\$ 6.821	\$ 9.833	\$ (3.012)	\$ (23,120)	\$ 148	\$ (22,972)	\$ (333)	\$ (23,305)
7	September *	\$ 37,054	5,273,550	\$ 7.026	\$ 9.833	\$ (2.807)	\$ (14,801)	\$ 162	\$ (14,639)	\$ (393)	\$ (15,032)
8	October, 2007 *	\$ 26,250	3,716,719	\$ 7.063	\$ 8.804	\$ (1.742)	\$ (6,473)	\$ 498	\$ (5,976)	\$ (502)	\$ (6,477)
9	November *	\$ 57,375	7,723,970	\$ 7.428	\$ 8.804	\$ (1.376)	\$ (10,629)	\$ 1,202	\$ (9,427)	\$ (480)	\$ (9,907)
10	December *	\$ 60,316	7,810,787	\$ 7.722	\$ 8.804	\$ (1.082)	\$ (8,452)	\$ 1,943	\$ (6,509)	\$ (505)	\$ (7,014)
11	January, 2008 *	\$ 59,598	7,720,219	\$ 7.720	\$ 8.183	\$ (0.463)	\$ (3,575)	\$ 1,664	\$ (1,911)	\$ (396)	\$ (2,307)
12	February	\$ 56,591	6,400,300	\$ 8.842	\$ 8.183	\$ 0.659	\$ 4,219	\$ 1,557	\$ 5,775	\$ (243)	\$ 5,532
13	March	\$ 64,365	7,526,754	\$ 8.551	\$ 8.183	\$ 0.369	\$ 2,774	\$ 1,664	\$ 4,439	\$ (152)	\$ 4,287
14	Total (Lines 1 to 13)	\$ 644,894	82,547,877				\$ (289,087)	\$ 31,955	\$ (257,132)	\$ (7,898)	\$ (265,030)
	<b>Current QRAM Period</b>										
15	April, 2008	\$ 60,638	7,283,956	\$ 8.325	\$ 9.119	\$ (0.794)	\$ (5,783)	\$ 1,888	\$ (3,895)	\$ -	\$ (3,895)
16	May	\$ 62,750	7,526,754	\$ 8.337	\$ 9.119	\$ (0.782)	\$ (5,884)	\$ 1,951	\$ (3,933)	\$ -	\$ (3,933)
17	June	\$ 61,304	7,283,956	\$ 8.416	\$ 9.119	\$ (0.702)	\$ (5,117)	\$ 1,888	\$ (3,229)	\$ -	\$ (3,229)
18	July, 2008	\$ 63,597	7,526,754	\$ 8.450	\$ 9.119	\$ (0.669)	\$ (5,037)	\$ 1,951	\$ (3,086)	\$ -	\$ (3,086)
19	August	\$ 64,020	7,526,754	\$ 8.506	\$ 9.119	\$ (0.613)	\$ (4,615)	\$ 1,951	\$ (2,664)	\$ -	\$ (2,664)
20	September	\$ 62,246	7,283,956	\$ 8.546	\$ 9.119	\$ (0.573)	\$ (4,174)	\$ 1,888	\$ (2,286)	\$ -	\$ (2,286)
21	October, 2008	\$ 64,516	7,526,754	\$ 8.572	\$ 9.119	\$ (0.547)	\$ (4,119)	\$ 1,951	\$ (2,168)	\$ -	\$ (2,168)
22	November	\$ 65,734	7,224,657	\$ 9.099	\$ 9.119	\$ (0.020)	\$ (145)	\$ 1,888	\$ 1,743	\$ -	\$ 1,743
23	December	\$ 69,871	7,465,479	\$ 9.359	\$ 9.119	\$ 0.240	\$ 1,795	\$ 1,951	\$ 3,746	\$ -	\$ 3,746
24	January	\$ 71,628	7,450,351	\$ 9.614	\$ 9.119	\$ 0.495	\$ 3,690	\$ 1,951	\$ 5,641	\$ -	\$ 5,641
25	February	\$ 65,322	6,729,349	\$ 9.707	\$ 9.119	\$ 0.588	\$ 3,959	\$ 1,762	\$ 5,721	\$ -	\$ 5,721
26	March	\$ 70,397	7,450,351	\$ 9.449	\$ 9.119	\$ 0.330	\$ 2,459	\$ 1,951	\$ 4,410	\$ -	\$ 4,410
27	Total (Lines 15 to 26)	\$ 782,023	88,279,071				\$ (22,971)	\$ 22,971	\$ -	\$ -	\$ -

\* reflects actual information

- (1) The reference price from April 2007 to June 2007 is as approved in EB-2007-0053.  
 The reference price from July 2007 to September 2007 is as approved in EB-2007-0634.  
 The reference price from October 2007 to December 2007 is as approved in EB-2007-0720.  
 The reference price from January 2008 to March 2008 is as approved in EB-2007-0918.  
 The reference price from April 2008 to March 2009 is as proposed in EB-2008-0033.

- (2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

UNION GAS LIMITED  
 Deferral Account for  
 Inventory Revaluation  
 (Deferral Account 179-109)

Line No.	Effective Date	Proceeding Number	Reference Price (C\$/GJ)		Inventory Levels Forecast/ Actual (P'J's) (c)	Inventory Revaluation Forecast/ Actual (\$000's) (1) (d) = - (b) x (c)	Interest (\$000's) (2) (e)	Total Deferral Amount (\$000's) (f) = (d) + (e)
			Approved/ Proposed (\$/GJ) (a)	Price Difference from Previous Approved Price (\$/GJ) (b)				
1	Cumulative to end of March, 2007							
2	April, 2007 *	EB-2007-0053	\$ 9.711	\$ 0.382	4.0	\$ (77,766)	\$ (1,403)	\$ (79,170)
3	May *					\$ 74	\$ 74	\$ (729)
4	June *					\$ 60	\$ 60	\$ 60
						\$ 52	\$ 52	\$ 52,268
5	July, 2007 *	EB-2007-0634	\$ 9.833	\$ 0.122	14.4	\$ (1,792)	\$ 51	\$ (1,741)
6	August *					\$ 42	\$ 42	\$ 42
7	September *					\$ 38	\$ 38	\$ 38
8	October, 2007 *	EB-2007-0720	\$ 8.804	\$ (1.029)	26.9	\$ 27,431	\$ 41	\$ 27,472
9	November *					\$ 146	\$ 146	\$ 146
10	December *					\$ 128	\$ 128	\$ 127,973
11	January, 2008 *	EB-2007-0918	\$ 8.183	\$ (0.621)	15.5	\$ 9,855	\$ 90	\$ 9,945
12	February *					\$ 81	\$ 81	\$ 81
13	March *					\$ 59	\$ 59	\$ 59,238
14	Total (lines 1 to 13)					\$ (43,075)	\$ (541)	\$ (43,616)
<u>Current QRAM Period</u>								
15	April, 2008	EB-2008-0033	\$ 9.119	\$ 0.936	-	\$ -	\$ -	\$ -
16	May					\$ -	\$ -	\$ -
17	June					\$ -	\$ -	\$ -
18	July, 2008					\$ -	\$ -	\$ -
19	August					\$ -	\$ -	\$ -
20	September					\$ -	\$ -	\$ -
21	October, 2008					\$ -	\$ -	\$ -
22	November					\$ -	\$ -	\$ -
23	December					\$ -	\$ -	\$ -
24	January, 2009					\$ -	\$ -	\$ -
25	February					\$ -	\$ -	\$ -
26	March					\$ -	\$ -	\$ -
27	Total (lines 15 to 26)					\$ -	\$ -	\$ -

\* reflects actual information

(1) Includes adjustments for volume true-ups.

(2) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.

**UNION GAS LIMITED**  
**Deferral Account for**  
**Spot Gas Variance Account**  
**(Deferral Account 179-107)**

**Spot Gas Purchases**

**Load Balancing**

Line No.	Particulars	Deferral Amount Before Interest (\$000's)	Interest (\$000's) (1)	Deferral Balance (\$000's) (c) = (a) + (b)	Load Balancing Deferral (\$000's) (d)	North Load Balancing Revenue (\$000's) (e)	South Load Balancing Revenue (\$000's) (f)	Deferral Amount Before Interest (\$000's) (g) = (d)+(e)+(f)	Interest (\$000's) (1) (h)	Deferral Balance (\$000's) (i) = (g)+(h)
		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f)	(g) = (d)+(e)+(f)	(h)	(i) = (g)+(h)
1	Cumulative to end of March, 2007	\$ 233	\$ 77	\$ 310	\$ 5,884	\$ (2,791)	\$ (11,107)	\$ (8,014)	\$ (457)	\$ (8,472)
2	April, 2007 *	\$ -	\$ (0)	\$ (0)	\$ -	\$ (590)	\$ (2,495)	\$ (3,084)	\$ (13)	\$ (3,097)
3	May *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (11)	\$ (11)
4	June *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (10)	\$ (10)
5	July, 2007 *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (9)	\$ (9)
6	August *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (9)	\$ (9)
7	September *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (8)	\$ (8)
8	October, 2007 *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (9)	\$ (9)
9	November *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (8)	\$ (8)
10	December *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (7)	\$ (7)
11	January, 2008 *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (5)	\$ (5)
12	February *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (2)	\$ (2)
13	March *	\$ -	\$ (0)	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (1)	\$ (1)
14	Total (Lines 1 to 13)	\$ 233	\$ 76	\$ 309	\$ 5,884	\$ (3,381)	\$ (13,602)	\$ (11,099)	\$ (551)	\$ (11,650)
	<u>Current QRAM Period</u>									
15	April, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	June	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	July, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	August	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	September	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	October, 2008	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	November	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	December	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	January	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	February	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	March	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Total (Lines 15 to 26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\* reflects actual information

(1) Interest is computed on the deferral amount balance net of the actual prospective recovery amount for the quarter prior to the current QRAM period.





1 Transportation rates in the South will continue to be set by subtracting the SPCD from the TCPL  
2 EDA tolls.

3

### 4 **3. RATE RIDERS**

5 In addition to the forecast reference price changes identified above, changes to previously  
6 approved rate riders are required to reflect quarterly updates to gas cost deferral account  
7 balances. Each quarter Union projects the balance expected in each gas cost deferral account over  
8 the next 12 month period. In addition, Union tracks recovery variances (differences between what  
9 Union intended to recover in previous rate riders and what was actually recovered). Each quarter  
10 Union includes that variance in the rate riders established for the next 12 month period. Rates  
11 are changed automatically every quarter to reflect updated projected deferral account balances  
12 and historical recovery variances.

13

14 A summary of deferral account activity and proposed rate rider unit rate changes are provided at  
15 Tab 2, Schedule 2, Page 1. Projected deferral account balances (lines 1 to 3) are compared to  
16 previously projected balances (line 4) in each gas cost deferral account and variances are  
17 identified (line 5). In addition, the difference between what was actually recovered in previous  
18 rate riders and what Union intended to recover is identified (line 6). This is the difference  
19 between forecast and actual volumes (last three months of actual volumes) multiplied by the  
20 previously approved rate riders. The net amount to be recovered prospectively (line 7) is the  
21 amount which has not been included in rate riders to date. The unit rate rider change in the

February 2008

1 current QRAM (line 9) is the net amount in each gas cost deferral account prospectively  
2 recovered over forecast consumption in the next twelve months (line 8).

3

4 In total, the change in gas cost-related deferrals in the current QRAM is a net charge of \$6.664  
5 million. This amount excludes the balance in the Joint Unabsorbed Demand Costs Account  
6 (Account No. 179-108) which is not prospectively recovered as per the current approved QRAM  
7 process.

8

9 For each deferral account, Tab 2, Schedule 3, line 20 shows the net prospective rider for the  
10 current QRAM period. The net prospective rider includes: (i) the introduction of the unit rate  
11 change calculated at Tab 2, Schedule 2, Page 1, line 9 and (ii) the elimination of expiring riders  
12 which have been in place for 12 months.

13

14 Although Union is applying a 12 month rolling prospective recovery of deferral account  
15 balances, which is part of the approved QRAM process, Union is not seeking final disposition of  
16 the deferral account balances. Union will track actual deferral account balances and the revenue  
17 attributable to deferral account recovery separately. Actual year-end deferral account balances  
18 will continue to be subject to a prudence review by the Board.

19

20

1 **4. SUMMARY OF PROPOSED RATE CHANGES**

2 The proposed changes to rates (Appendix A), infranchise rate schedules (Appendix B), and the  
3 summary of interruptible rate changes (Appendix C) are attached. The unit rates for prospective  
4 recovery of the gas cost deferral accounts are provided at Tab 2, Schedule 5 (column c).

5

6 **5. CUSTOMER BILL IMPACTS**

7 General Service annual customer bill impacts (including the prospective recovery of deferral  
8 account balances outlined at Tab 2, Schedule 2) are provided at Tab 2, Schedule 4. The bill  
9 impacts shown at Tab 2, Schedule 4 reflect (i) the introduction of April 1, 2008 proposed QRAM  
10 changes detailed above and (ii) the elimination of expiring April 1, 2007 prospective riders.

11

12 A typical M1 residential customer consuming 2,600 m<sup>3</sup> per year will see a net bill increase of  
13 \$124 per year. A typical bundled M1 direct purchase customer will see a net bill increase of  
14 \$0.07 per year. A typical Rate 01 residential customer consuming 2,600 m<sup>3</sup> per year will see a  
15 net bill increase of \$128 per year. A typical bundled Rate 01 direct purchase customer will see a  
16 net bill increase of \$7 per year.

17

1 **6. CUSTOMER NOTICES**

2 Union has adopted a standard customer notice for use in QRAM commodity price changes.

3 Notices that will accompany the April 2008 bills will be in the same format and use the same

4 standard wording as the current approved QRAM customer notices. April 2008 notices will also

5 reflect the April 2008 rate changes and related bill impacts proposed in the EB-2007-0606 Draft

6 Rate Order.



UNION GAS LIMITED  
 Southern Operations Area  
Calculation of Gas Supply Commodity Charges

Line No.	Particulars	EB-2007-0918		EB-2008-0033		Change	
		Effective January 1, 2008		Effective April 1, 2008		Effective April 1, 2008	
		(cents/m <sup>3</sup> ) (a)	(\$/GJ) (1) (b)	(cents/m <sup>3</sup> ) (c)	(\$/GJ) (2) (d)	(cents/m <sup>3</sup> ) (e)= (c) - (a)	(\$/GJ) (f)= (d) - (b)
1	Alberta Border Price	25.6753	6.834	28.8809	7.677 (3)	3.2056	0.843
2	Fuel Ratios	4.667%	4.667%	4.576%	4.576%	-0.091%	-0.091%
3	Compressor Fuel Charge	1.1982	0.319	1.3215	0.351	0.1233	0.032
4	Administration Charge	0.3173	0.085	0.3173	0.085	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	27.1908	7.238	30.5197	8.113	3.3289	0.875
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (4)	(0.032)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (5)	-
8	Firm PGVA	(5.8711)	(1.563)	(4.3812)	(1.165)	1.4899 (6)	0.398
9	Commodity Temporary Charge/(Credit) - Jan 1-Mar 31, 2008	0.0484	0.013	-	-	(0.0484)	(0.013)
10	Prospective Recovery (line 6+7+8+9)	(4.4170)	(1.176)	(3.0936)	(0.823)	1.3234	0.353
11	Total Commodity and Fuel Rate (line 5+10)	22.7738	6.062	27.4261	7.290	4.6523	1.228
12	Transportation Tolls	2.9793	0.793	3.0472	0.810 (7)	0.0679	0.017
13	Total Commodity & Fuel & Transportation Rate (line 11+12)	25.7531	6.855	30.4733 (8)	8.100	4.7202	1.245

Notes:

- (1) Conversion to GJs based on avg. heating value of Western suppliers of 37.57 GJ / 10<sup>3</sup>m<sup>3</sup>.
- (2) Conversion to GJs based on avg. heating value of Western suppliers of 37.62 GJ / 10<sup>3</sup>m<sup>3</sup>.
- (3) Alberta Border price per Tab 1, Schedule 1, Line 11.
- (4) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0294 cents/m<sup>3</sup>.
- (5) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0001 cents/m<sup>3</sup>.
- (6) EB-2008-0033 Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (1.2503) cents/m<sup>3</sup>.
- (7) EB-2008-0033, Tab 1, Schedule 2, Line 6.
- (8) Appendix A, Page 6, Line 4, Column (c).

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Calculation of Gas Commodity and Fuel  
 Fort Frances District

Line No.	Description	EB-2007-0918		EB-2008-0033		Change	
		Effective January 1, 2008		Effective April 1, 2008		Effective April 1, 2008	
		(cents/m <sup>3</sup> )	(\$/GJ) (5)	(cents/m <sup>3</sup> )	(\$/GJ) (6)	(cents/m <sup>3</sup> )	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
<b>Rates 01A &amp; 10</b>							
1	Alberta Border Price	25.6753	6.834	28.8809	7.677	3.2056	0.843
2	Fuel ratios	1.300%	1.300%	1.258%	1.258%	-0.043%	-0.043%
3	Compressor Fuel Charge	0.3338	0.089	0.3632	0.097	0.0294	0.008
4	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	26.3264	7.007	29.5614	7.858	3.2350	0.851
<u>Prospective Recovery</u>							
6	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
9	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
10	Total Prospective Recovery (line 6+7+8+9)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
11	Total Commodity and Fuel Rate (line 5+10)	23.1998	6.175	27.7521	7.377	4.5523	1.203
<b>Rates 20 &amp; 100 (7)</b>							
12	Alberta Border Price	25.8940	6.834	29.0882	7.677	3.194	0.843
13	Fuel ratios	1.300%	1.300%	1.258%	1.258%	-0.043%	-0.043%
14	Compressor Fuel Charge	0.3366	0.089	0.3658	0.097	0.0292	0.008
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity & Fuel Rate (line 12+14+15)	26.5479	7.007	29.7713	7.858	3.2234	0.851
<u>Prospective Recovery</u>							
17	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
20	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
21	Total Prospective Recovery (line 17+18+19+20)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
22	Total Commodity and Fuel Rate (line 16+21)	23.4213	6.175	27.9620	7.377	4.5407	1.203

**Notes:**

- (1) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0294 cents/m<sup>3</sup>.
- (2) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0001 cents/m<sup>3</sup>.
- (3) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.9863) cents/m<sup>3</sup>.
- (4) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.0439) cents/m<sup>3</sup>.
- (5) Conversion to GJs based on 37.57 GJs / 10<sup>3</sup>m<sup>3</sup>.
- (6) Conversion to GJs based on 37.62 GJs / 10<sup>3</sup>m<sup>3</sup>.
- (7) Conversion to GJs based on 37.89 GJs / 10<sup>3</sup>m<sup>3</sup>.

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Calculation of Gas Commodity and Fuel  
 Western Zone

Line No.	Description	EB-2007-0918		EB-2008-0033		Change	
		Effective January 1, 2008 (cents/m <sup>3</sup> ) (a)	(\$/GJ) (5) (b)	Effective April 1, 2008 (cents/m <sup>3</sup> ) (c)	(\$/GJ) (6) (d)	Effective April 1, 2008 (cents/m <sup>3</sup> ) (e) = (c)-(a)	(\$/GJ) (f) = (d)-(b)
<b>Rates 01A &amp; 10</b>							
1	Alberta Border Price	25.6753	6.834	28.8809	7.677	3.2056	0.843
2	Fuel ratios	2.248%	2.248%	2.190%	2.190%	-0.058%	-0.058%
3	Compressor Fuel Charge	0.5773	0.154	0.6325	0.168	0.0552	0.014
4	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	26.5699	7.072	29.8307	7.929	3.2608	0.857
<b>Prospective Recovery</b>							
6	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
9	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
10	Total Prospective Recovery (line 6+7+8+9)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
11	Total Commodity and Fuel Rate (line 5+10)	23.4433	6.240	28.0214	7.448	4.5781	1.209
<b>Rates 20 &amp; 100 (7)</b>							
12	Alberta Border Price	25.8940	6.834	29.0882	7.677	3.194	0.843
13	Fuel ratios	2.248%	2.248%	2.190%	2.190%	-0.058%	-0.058%
14	Compressor Fuel Charge	0.5822	0.154	0.6370	0.168	0.0548	0.014
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity Charge (line 12+14+15)	26.7935	7.072	30.0425	7.929	3.2490	0.857
<b>Prospective Recovery</b>							
17	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
20	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
21	Total Prospective Recovery (line 17+18+19+20)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
22	Total Commodity and Fuel Rate (line 16+21)	23.6669	6.240	28.2332	7.448	4.5663	1.209

**Notes:**

- (1) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0294 cents/m<sup>3</sup>.
- (2) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0001 cents/m<sup>3</sup>.
- (3) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.9863) cents/m<sup>3</sup>.
- (4) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.0439) cents/m<sup>3</sup>.
- (5) Conversion to GJ's based on 37.57 GJ's / 10<sup>3</sup>m<sup>3</sup>.
- (6) Conversion to GJ's based on 37.62 GJ's / 10<sup>3</sup>m<sup>3</sup>.
- (7) Conversion to GJ's based on 37.89 GJ's / 10<sup>3</sup>m<sup>3</sup>.

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Calculation of Gas Commodity and Fuel  
Northern Zone

Line No.	Description	EB-2007-0918		EB-2008-0033		Change	
		Effective January 1, 2008	Effective January 1, 2008	Effective April 1, 2008	Effective April 1, 2008	Effective April 1, 2008	Effective April 1, 2008
		(cents/m <sup>3</sup> )	(\$/GJ) (5)	(cents/m <sup>3</sup> )	(\$/GJ) (6)	(cents/m <sup>3</sup> )	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
<b>Rates 01A &amp; 10</b>							
1	Alberta Border Price	25.6753	6.834	28.8809	7.677	3.2056	0.843
2	Fuel ratios	3.549%	3.549%	3.462%	3.462%	-0.088%	-0.088%
3	Compressor Fuel Charge	0.9113	0.243	0.9998	0.266	0.0885	0.023
4	Administration Charge	0.3173	0.0840	0.3173	0.0840	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	26.9039	7.161	30.1980	8.027	3.2941	0.866
<b>Prospective Recovery</b>							
6	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
9	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
10	Total Prospective Recovery (line 6+7+8+9)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
11	Total Commodity and Fuel Rate (line 5+10)	23.7773	6.329	28.3887	7.546	4.6114	1.218
<b>Rates 20 &amp; 100 (7)</b>							
12	Alberta Border Price	25.8940	6.834	29.0882	7.677	3.194	0.843
13	Fuel ratios	3.549%	3.549%	3.462%	3.462%	-0.088%	-0.088%
14	Compressor Fuel Charge	0.9190	0.243	1.0069	0.266	0.0879	0.023
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity Charge (line 12+14+15)	27.1303	7.161	30.4124	8.027	3.2821	0.866
<b>Prospective Recovery</b>							
17	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
20	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
21	Total Prospective Recovery (line 17+18+19+20)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
22	Total Commodity and Fuel Rate (line 16+21)	24.0037	6.329	28.6031	7.546	4.5994	1.218

**Notes:**

- (1) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0294 cents/m<sup>3</sup>.
- (2) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0001 cents/m<sup>3</sup>.
- (3) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.9863) cents/m<sup>3</sup>.
- (4) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.0439) cents/m<sup>3</sup>.
- (5) Conversion to GJs based on 37.57 GJs / 10<sup>3</sup>m<sup>3</sup>.
- (6) Conversion to GJs based on 37.62 GJs / 10<sup>3</sup>m<sup>3</sup>.
- (7) Conversion to GJs based on 37.89 GJs / 10<sup>3</sup>m<sup>3</sup>.

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Calculation of Gas Commodity and Fuel  
Eastern Zone

Line No.	Description	EB-2007-0918		EB-2008-0033		Change	
		Effective January 1, 2008		Effective April 1, 2008		Effective April 1, 2008	
		(cents/m <sup>3</sup> )	(\$/GJ) (5)	(cents/m <sup>3</sup> )	(\$/GJ) (6)	(cents/m <sup>3</sup> )	(\$/GJ)
		(a)	(b)	(c)	(d)	(e) = (c)-(a)	(f) = (d)-(b)
<b>Rates 01A &amp; 10</b>							
1	Alberta Border Price	25.6753	6.834	28.8809	7.677	3.2056	0.843
2	Fuel ratios	4.667%	4.667%	4.576%	4.576%	-0.091%	-0.091%
3	Compressor Fuel Charge	1.1982	0.319	1.3215	0.351	0.1233	0.032
4	Administration Charge	0.3173	0.0840	0.3173	0.0840	-	-
5	Gas Commodity & Fuel Rate (line 1+3+4)	27.1908	7.237	30.5197	8.112	3.3289	0.875
<b>Prospective Recovery</b>							
6	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
7	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
8	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
9	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
10	Total Prospective Recovery (line 6+7+8+9)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
11	Total Commodity and Fuel Rate (line 5+10)	24.0642	6.405	28.7104	7.631	4.6462	1.227
<b>Rates 20 &amp; 100 (7)</b>							
12	Alberta Border Price	25.8940	6.834	29.0882	7.677	3.194	0.843
13	Fuel ratios	4.667%	4.667%	4.576%	4.576%	-0.091%	-0.091%
14	Compressor Fuel Charge	1.2084	0.319	1.3310	0.351	0.1226	0.032
15	Administration Charge	0.3173	0.084	0.3173	0.084	-	-
16	Gas Commodity Charge (line 12+14+15)	27.4197	7.237	30.7365	8.112	3.3168	0.875
<b>Prospective Recovery</b>							
17	Inventory Revaluations	1.4056	0.374	1.2876	0.342	(0.1180) (1)	(0.032)
18	Spot Gas	0.0001	-	(0.0000)	-	(0.0001) (2)	-
19	Firm PGVA	(4.2622)	(1.134)	(2.8176)	(0.749)	1.4446 (3)	0.386
20	Fuel	(0.2701)	(0.072)	(0.2793)	(0.074)	(0.0092) (4)	(0.002)
21	Total Prospective Recovery (line 17+18+19+20)	(3.1266)	(0.832)	(1.8093)	(0.481)	1.3173	0.352
22	Total Commodity and Fuel Rate (line 16+21)	24.2931	6.405	28.9272	7.631	4.6341	1.227

**Notes:**

- (1) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0294 cents/m<sup>3</sup>.
- (2) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery charge of 0.0001 cents/m<sup>3</sup>.
- (3) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.9863) cents/m<sup>3</sup>.
- (4) EB-2008-0033, Tab 2, Schedule 5, Page 1 of 4, less the expiry of April 2007 Prospective Recovery credit of (0.0439) cents/m<sup>3</sup>.
- (5) Conversion to GJs based on 37.57 GJs / 10<sup>3</sup>m<sup>3</sup>.
- (6) Conversion to GJs based on 37.62 GJs / 10<sup>3</sup>m<sup>3</sup>.
- (7) Conversion to GJs based on 37.89 GJs / 10<sup>3</sup>m<sup>3</sup>.



**UNION GAS LIMITED**  
**Summary of Amounts for Prospective Recovery and**  
**Unit Changes to Prospective Rate Riders**

Line No.		TCPL Tolls			TCPL Fuel (d)	SPGVA (e)	Inventory Revaluation (f)	Load Balancing (g)	Spot Gas Purchases (h)	Total (i)
		NPGVA (a)	Transportation (b)	Storage (c)						
		<b>Deferral Account Balance Continuity (\$000's)</b>								
1	Cumulative to April 1, 2008	(1) (90,526)	(9,001)	-	3,112	(265,030)	(43,616)	(11,650)	309	(416,402)
2	Forecast Balance: Next 12 months	(2) -	(249)	-	82	-	-	-	-	(167)
3	Total Balance - Current QRAM	(3) (90,526)	(9,250)	-	3,194	(265,030)	(43,616)	(11,650)	308	(416,570)
4	Total Balance - Previous QRAM	(4) (92,620)	(10,403)	-	3,562	(269,950)	(41,416)	(11,626)	309	(422,145)
5	Deferral Account Balance Variance	(5) 2,094	1,153	-	(368)	4,920	(2,199)	(24)	(1)	5,575
6	Prospective Recovery Variance	(6) 905	67	-	20	448	(364)	12	(0)	1,088
7	Net Amount for Prospective Recovery	(7) 2,999	1,220	-	(347)	5,368	(2,564)	(12)	-	6,664
<b>Prospective Rate Rider Changes</b>										
8	Forecast Billing Units (10 <sup>3</sup> m <sup>3</sup> )	(8) 654,298	1,425,248		654,298	2,240,214	2,894,512	6,322,758	2,894,512	
9	Unit Rate Change (cents/m <sup>3</sup> )	(9) 0.4583	0.0856		(0.0531)	0.2396	(0.0886)	(0.0002)	-	

**Notes:**

- (1) Balance in each deferral account at April 1, 2008. Balances at Tab 1, Schedule 3, Page 1, line 14.
- (2) Next 12 months forecast for each deferral account. Balances at Tab 1, Schedule 3, Page 1, line 27.
- (3) Projected balance in each deferral account for the current QRAM period. Line 3 = Line 1 + Line 2.
- (4) Balances approved for prospective recovery in the previous QRAM, ie. EB-2007-0918.
- (5) The deferral amount for recovery/(refund) which has not been included in previously approved prospective rate riders. Line 5 = Line 3 - Line 4.
- (6) Variance between forecast and actual volumes (last three months of actual volumes) multiplied by the previously approved riders. Balances at Tab 2, Schedule 2, Page 2, Line 11.
- (7) Line 7 = Line 5 + Line 6.
- (8) Billing units reflect the approved allocation basis for each deferral account.
- (9) Line 9 = Line 7 / Line 8.

**UNION GAS LIMITED**  
**Summary of Amounts for Prospective Recovery**  
**for the 12-month period ending March 31, 2009**

Line No.	Particulars	North PGVA (179-105) (\$000's)	North Tolls and LBA		North Fuel (179-100) (\$000's)	South PGVA (179-106) (\$000's)	Joint Accounts			Total (\$000's)
			Transportation (179-100) (\$000's)	Storage (179-100) (\$000's)			Inventory Revaluation (179-109) (\$000's)	Load Balancing (179-107) (\$000's)	Spot Gas Variance Acct (179-107) (\$000's)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
<b>Deferral Amounts for Recovery</b>										
Change in 12-month deferral account projection:										
1	12-month projection from current QRAM application	(1) -	(249)	-	82	-	-	-	-	(167)
2	Less: 12-month projection from previous QRAM application	(2) -	(729)	-	(1)	-	12,559	-	-	11,829
3	Change (Line 1 - Line 2)	-	480	-	83	-	(12,559)	-	-	(11,996)
Previous Quarter: True-up of deferral balances										
4	Actual deferral balance for November, December, January	(3) (5,818)	86	-	(750)	(19,228)	10,219	(21)	(0)	(15,513)
5	Current projected deferral amount for February, March	(4) 2,052	462	-	55	9,820	141	(3)	(1)	12,526
6	Less: Previous projection included in recovery for November, December	(5) (5,860)	(125)	-	(245)	(14,329)	-	-	-	(20,558)
7	Variance (Line 4 + Line 5 - Line 6)	2,094	673	-	(450)	4,920	10,360	(24)	(1)	17,572
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	2,094	1,153	-	(368)	4,920	(2,199)	(24)	(1)	5,575
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>										
9	Forecast prospective recovery amount for November, December, January	(6) (18,079)	658	-	(671)	(59,112)	20,509	(1,232)	0	(57,927)
10	Less: Actual prospective recovery amount for November, December, January	(7) (18,984)	591	-	(692)	(59,560)	20,873	(1,244)	0	(59,015)
11	Variance (Line 9 - Line 10)	905	67	-	20	448	(364)	12	(0)	1,088
12	Total Amount for Prospective Recovery (Line 8 + Line 11)	2,999	1,220	-	(347)	5,368	(2,564)	(12)	-	6,664

**Notes:**

- (1) Tab 1, Schedule 3, Page 1, Line 27.
- (2) EB-2007-0918, Tab 1, Schedule 3, Page 1, Line 27.
- (3) Tab 1, Schedule 3, Page 1, Lines 9+10+11.
- (4) Tab 1, Schedule 3, Page 1, Lines 12+13.
- (5) EB-2007-0918, Tab 2, Schedule 2, Page 2, Line 5.
- (6) Tab 2, Schedule 3, Line 10.
- (7) Tab 2, Schedule 3, Line 11.

Union Gas Limited  
Derivation of Amounts and Unit Rates for Prospective Recovery

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UNION GAS LIMITED  
North Purchased Gas Variance Account (Deferral Account 179-105)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b><u>Deferral Amounts for Recovery</u></b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(11,850)	(4,892)	(9,296)	(5,228)	(5,818)
5	Current projected deferral amounts	(\$000's)	(3,073)	(5,086)	(12,344)	(5,860)	2,052
6	Less: Previous projection included in recovery	(\$000's)	(10,120)	(3,073)	(5,086)	(12,344)	(5,860)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(4,802)	(6,905)	(16,555)	1,257	2,094
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(4,802)	(6,905)	(16,555)	1,257	2,094
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(70,417)	(77,322)	(93,877)	(92,620)	(90,526)
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(19,990)	(27,563)	(6,195)	(6,327)	(18,079)
11	Less: Actual prospective recovery amount	(\$000's)	(18,235)	(29,488)	(6,005)	(5,019)	(18,984)
12	Variance (Line 10 - Line 11)	(\$000's)	(1,755)	1,925	(190)	(1,308)	905
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(6,557)	(4,980)	(16,745)	(52)	2,999
14	Forecast - 12 month sales service volume	(10 <sup>3</sup> m <sup>3</sup> )	664,847	664,889	664,706	665,525	654,298
15	Unit Rate	(cents/m <sup>3</sup> )	<u>(0.9863)</u>	<u>(0.7489)</u>	<u>(2.5192)</u>	<u>(0.0078)</u>	<u>0.4583</u>
<b><u>Summary of Unit Rates</u></b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(3.6178)	(3.6178)	(3.6178)	(0.0078)	(0.0078)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.9863)	(0.9863)	(0.9863)	(0.9863)	0.4583
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(3.2982)	(0.7489)	(0.7489)	(0.7489)	(0.7489)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(2.9870)	(2.9870)	(2.5192)	(2.5192)	(2.5192)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(10.8893)</b>	<b>(8.3400)</b>	<b>(7.8722)</b>	<b>(4.2622)</b>	<b>(2.8176)</b>

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 2, Column (a).
- (2) EB-2007-0720, Tab 2, Schedule 2, Column (a).
- (3) EB-2007-0918, Tab 2, Schedule 2, Column (a).
- (4) EB-2008-0033, Tab 2, Schedule 2, Column (a).

**UNION GAS LIMITED**  
 TCPL Tolls and LBA - Transportation - Northern and Eastern Operations Area (Deferral Account 179-100)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(1,005)	(727)	(731)	(729)	(249)
2	Less: 12-month projection from previous QRAM application	(\$000's)	(1,141)	(1,005)	(727)	(731)	(729)
3	Change (Line 1 - Line 2)	(\$000's)	136	278	(4)	1	480
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	415	866	149	928	86
5	Current projected deferral amounts	(\$000's)	216	230	(102)	(125)	462
6	Less: Previous projection included in recovery	(\$000's)	(272)	226	230	(102)	(125)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	903	870	(182)	904	673
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	1,039	1,148	(186)	906	1,153
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(4,935)	(3,787)	(3,973)	(3,067)	(1,914)
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(992)	(727)	(15)	128	658
11	Less: Actual prospective recovery amount	(\$000's)	(860)	(725)	(17)	99	591
12	Variance (Line 10 - Line 11)	(\$000's)	(132)	(2)	2	29	67
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	906	1,146	(184)	934	1,220
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	1,452,280	1,449,347	1,447,639	1,444,544	1,425,248
15	Unit Rate	(cents/m <sup>3</sup> )	0.0624	0.0791	(0.0127)	0.0647	0.0856
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0756)	(0.0756)	(0.0756)	0.0647	0.0647
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	0.0624	0.0624	0.0624	0.0624	0.0856
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.0438)	0.0791	0.0791	0.0791	0.0791
19	Unit Rate Q4	(cents/m <sup>3</sup> )	0.0146	0.0146	(0.0127)	(0.0127)	(0.0127)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0424)</b>	<b>0.0805</b>	<b>0.0532</b>	<b>0.1935</b>	<b>0.2167</b>

**Notes:**

- (1) EB-2007-0634, Tab 2, Schedule 2, Column (b).
- (2) EB-2007-0720, Tab 2, Schedule 2, Column (b).
- (3) EB-2007-0918, Tab 2, Schedule 2, Column (b).
- (4) EB-2008-0033, Tab 2, Schedule 2, Column (b).

**UNION GAS LIMITED**  
**Rate 01 - North Tolls and LBA - Storage (Deferral Account 179-100)**  
**Derivation of Amounts and Unit Rates for Prospective Recovery**

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(849)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	5	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(742)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(101)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(101)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(4,974)	-	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(218)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(192)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(26)	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(127)	-	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	904,307	-	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	(0.0141)	-	-	-	-
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0029)	(0.0029)	(0.0029)	-	-
17	Unit Rate Q2 Expiring rider	(cents/m <sup>3</sup> )	(0.0141)	(0.0141)	(0.0141)	(0.0141)	-
18	Unit Rate Q3	(cents/m <sup>3</sup> )	0.0028	-	-	-	-
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.0021)	(0.0021)	-	-	-
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0163)</b>	<b>(0.0191)</b>	<b>(0.0170)</b>	<b>(0.0141)</b>	<b>-</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (2) EB-2007-0720, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (3) EB-2007-0918, Working Papers, Schedule 2, Page 2 of 2, Column (g).
- (4) EB-2008-0033, Working Papers, Schedule 2, Page 2 of 2, Column (g).

**UNION GAS LIMITED**  
**Rate 10 - North Tolls and LBA - Storage (Deferral Account 179-100)**  
**Derivation of Amounts and Unit Rates for Prospective Recovery**

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(251)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	1	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(197)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(52)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(52)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(1,594)	-	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(84)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(79)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(5)	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(57)	-	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	378,202	-	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	(0.0150)	-	-	-	-
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0043)	(0.0043)	(0.0043)	-	-
17	Unit Rate Q2 Expiring rider	(cents/m <sup>3</sup> )	(0.0150)	(0.0150)	(0.0150)	(0.0150)	-
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.0030)	-	-	-	-
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.0052)	(0.0052)	-	-	-
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0275)</b>	<b>(0.0245)</b>	<b>(0.0193)</b>	<b>(0.0150)</b>	<b>-</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (2) EB-2007-0720, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (3) EB-2007-0918, Working Papers, Schedule 2, Page 2 of 2, Column (g).
- (4) EB-2008-0033, Working Papers, Schedule 2, Page 2 of 2, Column (g).

**UNION GAS LIMITED**  
**Rate 20 - North Tolls and LBA - Storage (Deferral Account 179-100)**  
**Derivation of Amounts and Unit Rates for Prospective Recovery**

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(28)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	1	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(30)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	3	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	3	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(210)	-	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	9	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	8	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	1	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	4	-	-	-	-
14	Forecast - 12 month demand billing units	(10 <sup>3</sup> m <sup>3</sup> /d)	8,273	-	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	0.0507	-	-	-	-
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	0.3066	0.3066	0.3066	-	-
17	Unit Rate Q2 Expiring rider	(cents/m <sup>3</sup> )	0.0507	0.0507	0.0507	0.0507	-
18	Unit Rate Q3	(cents/m <sup>3</sup> )	0.2276	-	-	-	-
19	Unit Rate Q4	(cents/m <sup>3</sup> )	0.1426	0.1426	-	-	-
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>0.7275</b>	<b>0.4999</b>	<b>0.3573</b>	<b>0.0507</b>	<b>-</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (2) EB-2007-0720, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (3) EB-2007-0918, Working Papers, Schedule 2, Page 2 of 2, Column (g).
- (4) EB-2008-0033, Working Papers, Schedule 2, Page 2 of 2, Column (g).

**UNION GAS LIMITED**  
**Bundled Storage (R20 and R100) - North Tolls and LBA - Storage (Deferral Account 179-100)**  
**Derivation of Amounts and Unit Rates for Prospective Recovery**

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(57)	-	-	-	-
5	Current projected deferral amounts	(\$000's)	1	-	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(32)	-	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(24)	-	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(24)	-	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(558)	-	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(19)	-	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(22)	-	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	3	-	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(21)	-	-	-	-
14	Forecast - 12 month demand billing units	(GJ/d)	142,668				
15	Unit Rate	(\$/GJ)	(0.149)	-	-	-	-
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(\$/GJ)	(0.119)	(0.119)	(0.119)	-	-
17	Unit Rate Q2 Expiring rider	(\$/GJ)	(0.149)	(0.149)	(0.149)	(0.149)	-
18	Unit Rate Q3	(\$/GJ)	(0.051)	-	-	-	-
19	Unit Rate Q4	(\$/GJ)	(0.070)	(0.070)	-	-	-
20	<b>Total Unit Rate - Prospective Recovery</b>	(\$/GJ)	<b>(0.389)</b>	<b>(0.338)</b>	<b>(0.268)</b>	<b>(0.149)</b>	<b>-</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (2) EB-2007-0720, Working Papers, Schedule 2, Page 6 of 6, Column (g).
- (3) EB-2007-0918, Working Papers, Schedule 2, Page 2 of 2, Column (g).
- (4) EB-2008-0033, Working Papers, Schedule 2, Page 2 of 2, Column (g).

UNION GAS LIMITED  
 Fuel - Northern and Eastern Operations Area (Deferral Account 179-100)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b><u>Deferral Amounts for Recovery</u></b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(138)	(132)	(354)	(1)	82
2	Less: 12-month projection from previous QRAM application	(\$000's)	(6)	(138)	(132)	(354)	(1)
3	Change (Line 1 - Line 2)	(\$000's)	(133)	6	(223)	354	83
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(666)	(305)	(265)	(967)	(750)
5	Current projected deferral amounts	(\$000's)	(184)	(174)	(586)	(245)	55
6	Less: Previous projection included in recovery	(\$000's)	(569)	(184)	(174)	(586)	(245)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(281)	(294)	(677)	(626)	(450)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(414)	(288)	(900)	(272)	(368)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	5,022	4,734	3,834	3,562	3,194
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	1,300	(34)	(119)	(141)	(671)
11	Less: Actual prospective recovery amount	(\$000's)	1,179	(27)	(113)	(111)	(692)
12	Variance (Line 10 - Line 11)	(\$000's)	121	(7)	(6)	(31)	20
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(292)	(295)	(906)	(303)	(347)
14	Forecast - 12 month sales service volume	(10 <sup>3</sup> m <sup>3</sup> )	664,847	664,889	664,706	665,525	654,298
15	Unit Rate	(cents/m <sup>3</sup> )	(0.0439)	(0.0444)	(0.1363)	(0.0455)	(0.0531)
<b><u>Summary of Unit Rates</u></b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	0.0125	0.0125	0.0125	(0.0455)	(0.0455)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.0439)	(0.0439)	(0.0439)	(0.0439)	(0.0531)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.1146)	(0.0444)	(0.0444)	(0.0444)	(0.0444)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.0682)	(0.0682)	(0.1363)	(0.1363)	(0.1363)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.2142)</b>	<b>(0.1440)</b>	<b>(0.2121)</b>	<b>(0.2701)</b>	<b>(0.2793)</b>

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 2, Column (d).
- (2) EB-2007-0720, Tab 2, Schedule 2, Column (d).
- (3) EB-2007-0918, Tab 2, Schedule 2, Column (d).
- (4) EB-2008-0033, Tab 2, Schedule 2, Column (d).

UNION GAS LIMITED  
 Southern Purchased Gas Variance Account (Deferral Account 179-106)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(35,873)	(17,269)	(39,188)	(44,815)	(19,228)
5	Current projected deferral amounts	(\$000's)	(10,246)	(14,791)	(27,498)	(14,329)	9,820
6	Less: Previous projection included in recovery	(\$000's)	(23,636)	(10,246)	(14,791)	(27,498)	(14,329)
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(22,483)	(21,814)	(51,894)	(31,646)	4,920
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(22,483)	(21,814)	(51,894)	(31,646)	4,920
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(164,595)	(186,409)	(238,304)	(269,950)	(265,029)
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(51,141)	(73,105)	(16,940)	(17,528)	(59,112)
11	Less: Actual prospective recovery amount	(\$000's)	(45,047)	(77,984)	(15,800)	(13,131)	(59,560)
12	Variance (Line 10 - Line 11)	(\$000's)	(6,094)	4,879	(1,140)	(4,397)	448
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(28,577)	(16,935)	(53,034)	(36,043)	5,368
14	Forecast - 12 month sales service volume	(10 <sup>3</sup> m <sup>3</sup> )	2,285,585	2,289,705	2,291,978	2,299,677	2,240,214
15	Unit Rate	(cents/m <sup>3</sup> )	(1.2503)	(0.7396)	(2.3139)	(1.5673)	0.2396
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(2.1172)	(2.1172)	(2.1172)	(1.5673)	(1.5673)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(1.2503)	(1.2503)	(1.2503)	(1.2503)	0.2396
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(2.3738)	(0.7396)	(0.7396)	(0.7396)	(0.7396)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(2.5613)	(2.5613)	(2.3139)	(2.3139)	(2.3139)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(8.3026)</b>	<b>(6.6684)</b>	<b>(6.4210)</b>	<b>(5.8711)</b>	<b>(4.3812)</b>

Notes:

- (1) EB-2007-0634, Tab 2, Schedule 2, Column (e).
- (2) EB-2007-0720, Tab 2, Schedule 2, Column (e).
- (3) EB-2007-0918, Tab 2, Schedule 2, Column (e).
- (4) EB-2008-0033, Tab 2, Schedule 2, Column (e).

**UNION GAS LIMITED**  
 Inventory Revaluation (Deferral Account 179-109)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b><u>Deferral Amounts for Recovery</u></b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	(2,639)	(1,763)	28,136	12,559	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	24,992	(2,639)	(1,763)	28,136	12,559
3	Change (Line 1 - Line 2)	(\$000's)	(27,630)	875	29,899	(15,577)	(12,559)
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	28,224	(504)	(1,629)	27,552	10,219
5	Current projected deferral amounts	(\$000's)	164	101	56	-	141
6	Less: Previous projection included in recovery	(\$000's)	63	164	101	56	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	28,324	(566)	(1,674)	27,496	10,360
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	694	309	28,225	11,919	(2,199)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(81,870)	(81,561)	(53,336)	(41,416)	(43,616)
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	953	17,530	3,122	4,802	20,509
11	Less: Actual prospective recovery amount	(\$000's)	779	18,660	2,945	3,573	20,873
12	Variance (Line 10 - Line 11)	(\$000's)	174	(1,130)	177	1,229	(364)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	868	(821)	28,402	13,148	(2,564)
14	Forecast - 12 month sales service volume	(10 <sup>3</sup> m <sup>3</sup> )	2,950,432	2,954,594	2,956,685	2,965,202	2,894,512
15	Unit Rate	(cents/m <sup>3</sup> )	0.0294	(0.0278)	0.9606	0.4434	(0.0886)
<b><u>Summary of Unit Rates</u></b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	0.8700	0.8700	0.8700	0.4434	0.4434
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	0.0294	0.0294	0.0294	0.0294	(0.0886)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	0.2925	(0.0278)	(0.0278)	(0.0278)	(0.0278)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	0.0240	0.0240	0.9606	0.9606	0.9606
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>1.2159</b>	<b>0.8956</b>	<b>1.8322</b>	<b>1.4056</b>	<b>1.2876</b>

**Notes:**

- (1) EB-2007-0634, Tab 2, Schedule 2, Column (f).
- (2) EB-2007-0720, Tab 2, Schedule 2, Column (f).
- (3) EB-2007-0918, Tab 2, Schedule 2, Column (f).
- (4) EB-2008-0033, Tab 2, Schedule 2, Column (f).

**UNION GAS LIMITED**  
 Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	2007	Year 2008	
			Oct Q4 (1) (a)	Jan Q1 (2) (b)	Apr Q2 (3) (c)
<b><u>Deferral Amounts for Recovery</u></b>					
Change in 12-month deferral account projection:					
1	12-month projection from current QRAM application	(\$000's)	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-
Previous Quarter: True-up of deferral balances					
4	Actual deferral balances	(\$000's)	(31)	(27)	(21)
5	Current projected deferral amounts	(\$000's)	(15)	-	(3)
6	Less: Previous projection included in recovery	(\$000's)	(18)	(15)	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(27)	(11)	(24)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(27)	(11)	(24)
9	Cumulative Deferral Amounts for Recovery	(\$000's)		-	-
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>					
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:					
10	Forecast prospective recovery amount	(\$000's)	(582)	(435)	(1,232)
11	Less: Actual prospective recovery amount	(\$000's)	(585)	(354)	(1,244)
12	Variance (Line 10 - Line 11)	(\$000's)	2	(80)	12
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(25)	(92)	(12)
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	6,484,976	6,480,202	6,322,758
15	Unit Rate	(cents/m <sup>3</sup> )	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>
<b><u>Summary of Unit Rates</u></b>					
16	Unit Rate Q1	(cents/m <sup>3</sup> )	-	(0.0014)	(0.0014)
17	Unit Rate Q2	(cents/m <sup>3</sup> )	-	-	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	-	-	-
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.0004)	(0.0004)	(0.0004)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0004)</b>	<b>(0.0018)</b>	<b>(0.0020)</b>

**Notes:**

- (1) EB-2007-0720, Working Papers, Schedule 2, Page 1 of 2.
- (2) EB-2007-0918, Working Papers, Schedule 2, Page 1 of 2.
- (3) EB-2008-0033, Working Papers, Schedule 2, Page 1 of 2.

**UNION GAS LIMITED**  
 Rate 01 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(7)	(353)	-	-	-
5	Current projected deferral amounts	(\$000's)	(0)	(2)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(4)	(0)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(4)	(355)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(4)	(355)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(1,194)	(1,550)	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(330)	(280)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(294)	(292)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(36)	12	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(40)	(343)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	904,307	903,072	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	(0.0044)	(0.0380)	(0.0004)	(0.0014)	(0.0002)
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0040)	(0.0040)	(0.0040)	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.0044)	(0.0044)	(0.0044)	(0.0044)	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.0749)	(0.0380)	(0.0380)	(0.0380)	(0.0380)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.0024)	(0.0024)	(0.0004)	(0.0004)	(0.0004)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0857)</b>	<b>(0.0488)</b>	<b>(0.0468)</b>	<b>(0.0442)</b>	<b>(0.0400)</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate 10 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(3)	(135)	-	-	-
5	Current projected deferral amounts	(\$000's)	(1)	(1)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	(1)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(2)	(135)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(2)	(135)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(213)	(348)	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(103)	(91)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(97)	(98)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(6)	6	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(8)	(129)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	378,202	377,776	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	<u>(0.0020)</u>	<u>(0.0342)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0023)	(0.0023)	(0.0023)	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.0020)	(0.0020)	(0.0020)	(0.0020)	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.0640)	(0.0342)	(0.0342)	(0.0342)	(0.0342)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	<u>(0.0017)</u>	<u>(0.0017)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	Total Unit Rate - Prospective Recovery	(cents/m <sup>3</sup> )	<u>(0.0700)</u>	<u>(0.0402)</u>	<u>(0.0389)</u>	<u>(0.0380)</u>	<u>(0.0362)</u>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate 20 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(2)	(120)	-	-	-
5	Current projected deferral amounts	(\$000's)	(1)	(1)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	(1)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(2)	(120)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(2)	(120)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(503)	(623)	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(83)	(85)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(37)	(38)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(46)	(47)	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(48)	(167)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	169,771	168,499	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	<u>(0.0281)</u>	<u>(0.0994)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0162)	(0.0162)	(0.0162)	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.0281)	(0.0281)	(0.0281)	(0.0281)	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.1255)	(0.0994)	(0.0994)	(0.0994)	(0.0994)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	<u>(0.0093)</u>	<u>(0.0093)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b><u>(0.1791)</u></b>	<b><u>(0.1530)</u></b>	<b><u>(0.1441)</u></b>	<b><u>(0.1293)</u></b>	<b><u>(0.1014)</u></b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate M1 and Rate M2 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(46)	(1,767)	-	-	-
5	Current projected deferral amounts	(\$000's)	(2)	(9)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(17)	(2)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(31)	(1,775)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(31)	(1,775)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(5,762)	(7,537)	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(1,495)	(1,336)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(1,420)	(1,505)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(75)	168	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(106)	(1,606)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	3,857,847	3,858,025	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	<u>(0.0027)</u>	<u>(0.0416)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0031)	(0.0031)	(0.0031)	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.0027)	(0.0027)	(0.0027)	(0.0027)	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.0855)	(0.0416)	(0.0416)	(0.0416)	(0.0416)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	<u>(0.0028)</u>	<u>(0.0028)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0941)</b>	<b>(0.0502)</b>	<b>(0.0478)</b>	<b>(0.0461)</b>	<b>(0.0436)</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate M4 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b><u>Deferral Amounts for Recovery</u></b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(5)	(368)	-	-	-
5	Current projected deferral amounts	(\$000's)	(0)	(2)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(3)	(0)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(2)	(370)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(2)	(370)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(638)	(1,008)	-	-	-
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(194)	(176)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(199)	(209)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	5	32	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	3	(338)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	455,069	459,280	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	0.0006	(0.0735)	(0.0004)	(0.0014)	(0.0002)
<b><u>Summary of Unit Rates</u></b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	0.0020	0.0020	0.0020	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	0.0006	0.0006	0.0006	0.0006	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.1300)	(0.0735)	(0.0735)	(0.0735)	(0.0735)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	(0.0008)	(0.0008)	(0.0004)	(0.0004)	(0.0004)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.1282)</b>	<b>(0.0717)</b>	<b>(0.0713)</b>	<b>(0.0747)</b>	<b>(0.0755)</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate M5 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(2)	(208)	-	-	-
5	Current projected deferral amounts	(\$000's)	(1)	(1)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	(1)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(1)	(208)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(1)	(208)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	523	315	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(89)	(77)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(108)	(90)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	19	13	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	18	(195)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	398,563	395,271	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	0.0045	(0.0493)	(0.0004)	(0.0014)	(0.0002)
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	0.0043	0.0043	0.0043	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	0.0045	0.0045	0.0045	0.0045	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.0700)	(0.0493)	(0.0493)	(0.0493)	(0.0493)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	0.0009	0.0009	(0.0004)	(0.0004)	(0.0004)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0603)</b>	<b>(0.0396)</b>	<b>(0.0409)</b>	<b>(0.0466)</b>	<b>(0.0513)</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate M7 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(0)	(183)	-	-	-
5	Current projected deferral amounts	(\$000's)	0	(0)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(1)	0	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	0	(184)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	0	(184)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(573)	(757)	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(73)	(40)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(135)	(80)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	62	40	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	63	(144)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	287,743	297,940	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	0.0218	(0.0483)	(0.0004)	(0.0014)	(0.0002)
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	0.0431	0.0431	0.0431	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	0.0218	0.0218	0.0218	0.0218	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.1107)	(0.0483)	(0.0483)	(0.0483)	(0.0483)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	0.0126	0.0126	(0.0004)	(0.0004)	(0.0004)
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.0332)</b>	<b>0.0292</b>	<b>0.0162</b>	<b>(0.0283)</b>	<b>(0.0503)</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Rate M9 - Load Balancing (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b>Deferral Amounts for Recovery</b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(0)	(11)	-	-	-
5	Current projected deferral amounts	(\$000's)	(0)	(0)	-	-	-
6	Less: Previous projection included in recovery	(\$000's)	(0)	(0)	-	-	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(0)	(11)	-	-	-
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(0)	(11)	-	-	-
9	Cumulative Deferral Amounts for Recovery	(\$000's)	(70)	(81)	-	-	-
<b>Previous Quarter: True-up of Prospective Recovery Amounts</b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	(14)	(10)	-	-	-
11	Less: Actual prospective recovery amount	(\$000's)	(10)	(11)	-	-	-
12	Variance (Line 10 - Line 11)	(\$000's)	(4)	1	-	-	-
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	(4)	(10)	-	-	-
14	Forecast - 12 month volume	(10 <sup>3</sup> m <sup>3</sup> )	24,506	24,506	-	-	-
15	Unit Rate	(cents/m <sup>3</sup> )	<u>(0.0150)</u>	<u>(0.0428)</u>	<u>(0.0004)</u>	<u>(0.0014)</u>	<u>(0.0002)</u>
<b>Summary of Unit Rates</b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0066)	(0.0066)	(0.0066)	(0.0014)	(0.0014)
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	(0.0150)	(0.0150)	(0.0150)	(0.0150)	(0.0002)
18	Unit Rate Q3	(cents/m <sup>3</sup> )	(0.1123)	(0.0428)	(0.0428)	(0.0428)	(0.0428)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	<u>(0.0019)</u>	<u>(0.0019)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>	<u>(0.0004)</u>
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>(0.1358)</b>	<b>(0.0663)</b>	<b>(0.0648)</b>	<b>(0.0596)</b>	<b>(0.0448)</b>

**Notes:**

- (1) EB-2007-0634, Working Papers, Schedule 2, Page 5 of 6, Column (i).
- (2) EB-2007-0720, Tab 2, Schedule 3, Page 10 of 19.
- (3) EB-2007-0918, Tab 2, Schedule 3, Page 10 of 19.
- (4) EB-2008-0033, Tab 2, Schedule 3, Page 10 of 19.

**UNION GAS LIMITED**  
 Spot Gas Purchases (Deferral Account 179-107)  
Derivation of Amounts and Unit Rates for Prospective Recovery

Line No.	Particulars	Units	Year 2007			Year 2008	
			Apr Q2 (a)	Jul Q3 (1) (b)	Oct Q4 (2) (c)	Jan Q1 (3) (d)	Apr Q2 (4) (e)
<b><u>Deferral Amounts for Recovery</u></b>							
Change in 12-month deferral account projection:							
1	12-month projection from current QRAM application	(\$000's)	-	-	-	-	-
2	Less: 12-month projection from previous QRAM application	(\$000's)	-	-	-	-	-
3	Change (Line 1 - Line 2)	(\$000's)	-	-	-	-	-
Previous Quarter: True-up of deferral balances							
4	Actual deferral balances	(\$000's)	(1)	(1)	(0)	(0)	(0)
5	Current projected deferral amounts	(\$000's)	(1)	(1)	(1)	-	(1)
6	Less: Previous projection included in recovery	(\$000's)	(0)	(1)	(1)	(1)	-
7	Variance (Line 4 + Line 5 - Line 6)	(\$000's)	(1)	(0)	(0)	0	(1)
8	Total Deferral Amounts for Recovery (Line 3 + Line 7)	(\$000's)	(1)	(0)	(0)	0	(1)
9	Cumulative Deferral Amounts for Recovery	(\$000's)	310	310	309	310	309
<b><u>Previous Quarter: True-up of Prospective Recovery Amounts</u></b>							
Variance between projected and actual prospective recovery for month(s) with actual data since previous QRAM application:							
10	Forecast prospective recovery amount	(\$000's)	11	3	0	(0)	0
11	Less: Actual prospective recovery amount	(\$000's)	8	3	0	0	0
12	Variance (Line 10 - Line 11)	(\$000's)	3	(0)	0	(0)	(0)
13	Total Amount for Prospective Recovery (Line 8 + Line 12)	(\$000's)	2	(0)	-	-	-
14	Forecast - 12 month sales service volume	(10 <sup>3</sup> m <sup>3</sup> )	2,950,432	2,954,594	2,956,685	2,965,202	2,894,512
15	Unit Rate	(cents/m <sup>3</sup> )	0.0001	(0.0000)	-	-	-
<b><u>Summary of Unit Rates</u></b>							
16	Unit Rate Q1	(cents/m <sup>3</sup> )	(0.0001)	(0.0001)	(0.0001)	-	-
17	Unit Rate Q2 Expiring rider replaced by new rider	(cents/m <sup>3</sup> )	0.0001	0.0001	0.0001	0.0001	-
18	Unit Rate Q3	(cents/m <sup>3</sup> )	0.0001	(0.0000)	(0.0000)	(0.0000)	(0.0000)
19	Unit Rate Q4	(cents/m <sup>3</sup> )	-	-	-	-	-
20	<b>Total Unit Rate - Prospective Recovery</b>	(cents/m <sup>3</sup> )	<b>0.0001</b>	<b>(0.0000)</b>	<b>(0.0000)</b>	<b>0.0001</b>	<b>(0.0000)</b>

**Notes:**

- (1) EB-2007-0634, Tab 2, Schedule 2, Column (h).
- (2) EB-2007-0720, Tab 2, Schedule 2, Column (h).
- (3) EB-2007-0918, Tab 2, Schedule 2, Column (h).
- (4) EB-2008-0033, Tab 2, Schedule 2, Column (h).



UNION GAS LIMITED  
 Southern Operations Area  
 General Service Customer Bill Impacts

Line No.	Rate M1 - Residential (Annual Consumption of 2,600 m <sup>3</sup> )			Rate M2 - Commercial (Annual Consumption of 73,000 m <sup>3</sup> )			
	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (a)	EB-2008-0033 Proposed 01-Apr-08 Total Bill (\$) (1) (b)	Impact (\$) (c) = (b) - (a)	EB-2007-0606 Approved 01-Jan-08 Total Bill (\$) (1) (d)	EB-2008-0033 Proposed 01-Apr-08 Total Bill (\$) (1) (e)	Impact (\$) (f) = (e) - (d)	
	<u>Delivery Charges</u>						
1	Monthly Charge	204.00	204.00	-	840.00	840.00	-
2	Delivery Commodity Charge	120.89	120.89	-	2,603.50	2,603.50	-
3	Prospective Recovery - Delivery	(1.20) (2)	(1.13) (3)	0.07	(31.46) (2)	(31.83) (3)	(0.37)
4	Storage Services	25.67	25.67	-	530.93	530.93	-
5	Total Delivery Charge	<u>349.36</u>	<u>349.43</u>	<u>0.07</u>	<u>3,942.97</u>	<u>3,942.60</u>	<u>(0.37)</u>
	<u>Supply Charges</u>						
6	Transportation to Union	77.48	79.21	1.73	2,174.90	2,224.47	49.57
7	Commodity & Fuel	706.94	793.50	86.56	19,849.29	22,279.39	2,430.10
8	Prospective Recovery - Commodity & Fuel	(116.11) (4)	(80.44) (5)	35.67	(3,259.75) (4)	(2,258.33) (5)	1,001.42
9	Subtotal	<u>590.83</u>	<u>713.06</u>	<u>122.23</u>	<u>16,589.54</u>	<u>20,021.06</u>	<u>3,431.52</u>
10	Total Gas Supply Charge	668.31	792.27	123.96	18,764.44	22,245.53	3,481.09
11	Total Bill	<u><u>1,017.67</u></u>	<u><u>1,141.70</u></u>	<u><u>124.03</u></u>	<u><u>22,707.41</u></u>	<u><u>26,188.13</u></u>	<u><u>3,480.72</u></u>
12	Impacts for Customer Notices - Sales (line 11)			124.03			3,480.72
13	Impacts for Customer Notices - Direct Purchase (line 5)			0.07			(0.37)

Notes:

- (1) Excludes temporary charges/(credits).
- (2) Prospective recovery credit of (0.0461) cents/m<sup>3</sup> for 12 months.
- (3) Prospective recovery credit of (0.0436) cents/m<sup>3</sup> for 12 months.
- (4) Prospective recovery credit of (4.4654) cents/m<sup>3</sup> for 12 months.
- (5) Prospective recovery credit of (3.0936) cents/m<sup>3</sup> for 12 months.

**UNION GAS LIMITED**  
**Northern & Eastern Operations Area**  
**General Service Customer Bill Impacts**

Line No.	(Fort Frances) Rate 01 - Residential (Annual Consumption of 2,600 m3)			(Western) Rate 01 - Residential (Annual Consumption of 2,600 m3)			
	EB-2007-0606	EB-2008-0033	Impact	EB-2007-0606	EB-2008-0033	Impact	
	Approved 01-Jan-08	Proposed 01-Apr-08		Approved 01-Jan-08	Proposed 01-Apr-08		
	Total Bill (\$)(1)	Total Bill (\$)(1)	(\$)	Total Bill (\$)(1)	Total Bill (\$)(1)	(\$)	
	(a)	(b)	(c) = (b) - (a)	(d)	(e)	(f) = (e) - (d)	
	<b>Delivery Charges</b>						
1	204.00	204.00	-	204.00	204.00	-	
2	221.16	221.16	-	221.16	221.16	-	
3	425.16	425.16	-	425.16	425.16	-	
	<b>Supply Charges</b>						
4	77.36	80.69	3.33	78.00	82.42	4.42	
5	3.89 (2)	4.59 (3)	0.70	3.89 (2)	4.59 (3)	0.70	
6	49.17	49.17	-	49.13	49.13	-	
7	(0.37) (4)	-	0.37	(0.37) (4)	-	0.37	
8	130.05	134.45	4.40	130.65	136.14	5.49	
9	684.50	768.60	84.10	690.81	775.60	84.79	
10	(81.30) (5)	(47.04) (6)	34.26	(81.30) (5)	(47.04) (6)	34.26	
11	603.20	721.56	118.36	609.51	728.56	119.05	
12	733.25	856.01	122.76	740.16	864.70	124.54	
13	1,158.41	1,281.17	122.76	1,165.32	1,289.86	124.54	
14	Impacts for Customer Notices - Sales (line 13)			122.76			124.54
15	Impacts for Customer Notices - Direct Purchase (line 3 + line 8)			4.40			5.49
	(Northern) Rate 01 - Residential (Annual Consumption of 2,600 m3)			(Eastern) Rate 01 - Residential (Annual Consumption of 2,600 m3)			
	EB-2007-0606	EB-2008-0033	Impact	EB-2007-0606	EB-2008-0033	Impact	
	Approved 01-Jan-08	Proposed 01-Apr-08		Approved 01-Jan-08	Proposed 01-Apr-08		
	Total Bill (\$)(1)	Total Bill (\$)(1)	(\$)	Total Bill (\$)(1)	Total Bill (\$)(1)	(\$)	
	(g)	(h)	(i) = (h) - (g)	(j)	(k)	(l) = (k) - (j)	
	<b>Delivery Charges</b>						
16	204.00	204.00	-	204.00	204.00	-	
17	221.00	221.00	-	220.64	220.64	-	
18	425.00	425.00	-	424.64	424.64	-	
	<b>Supply Charges</b>						
19	93.90	98.75	4.85	107.56	113.65	6.09	
20	3.88 (2)	4.60 (3)	0.72	3.88 (2)	4.59 (3)	0.71	
21	59.18	59.18	-	67.30	67.30	-	
22	(0.37) (4)	-	0.37	(0.39) (4)	-	0.39	
23	156.59	162.53	5.94	178.35	185.54	7.19	
24	699.51	785.14	85.63	706.98	793.51	86.53	
25	(81.29) (5)	(47.04) (6)	34.25	(81.28) (5)	(47.02) (6)	34.26	
26	618.22	738.10	119.88	625.70	746.49	120.79	
27	774.81	900.63	125.82	804.05	932.03	127.98	
28	1,199.81	1,325.63	125.82	1,228.69	1,356.67	127.98	
29	Impacts for Customer Notices - Sales (line 28)			125.82			127.98
30	Impacts for Customer Notices - Direct Purchase (line 18 + line 23)			5.94			7.19

**Notes:**

- (1) Excludes temporary charges/credits.
- (2) Prospective recovery charge of 0.1493 cents/m<sup>3</sup> for 12 months.
- (3) Prospective recovery charge of 0.1767 cents/m<sup>3</sup> for 12 months.
- (4) Prospective recovery credit of (0.0141) cents/m<sup>3</sup> for 12 months.
- (5) Prospective recovery credit of (3.1266) cents/m<sup>3</sup> for 12 months.
- (6) Prospective recovery credit of (1.8093) cents/m<sup>3</sup> for 12 months.

**UNION GAS LIMITED**  
**Northern & Eastern Operations Area**  
**General Service Customer Bill Impacts**

	(Fort Frances)			(Western)			
	Rate 10 - Commercial / Industrial			Rate 10 - Commercial / Industrial			
	(Annual Consumption of 93,000 m3)			(Annual Consumption of 93,000 m3)			
	EB-2007-0606	EB-2008-0033	Impact	EB-2007-0606	EB-2008-0033	Impact	
Approved	Proposed		Approved	Proposed			
01-Jan-08	01-Apr-08		01-Jan-08	01-Apr-08			
Total	Total		Total	Total			
Bill (\$)(1)	Bill (\$)(1)	(\$)	Bill (\$)(1)	Bill (\$)(1)	(\$)		
(a)	(b)	(c) = (b) - (a)	(d)	(e)	(f) = (e) - (d)		
<b>Delivery Charges</b>							
1	Monthly Charge	840.00	840.00	-	840.00	840.00	-
2	Delivery Commodity Charge	5,567.16	5,567.16	-	5,567.16	5,567.16	-
3	Total Delivery Charge	6,407.16	6,407.16	-	6,407.16	6,407.16	-
<b>Supply Charges</b>							
4	Transportation to Union	2,539.92	2,648.54	108.62	2,562.05	2,710.85	148.80
5	Prospective Recovery - Transportation	144.62 (2)	167.86 (3)	23.24	144.62 (2)	167.86 (3)	23.24
6	Storage Services	1,126.04	1,126.04	-	1,123.80	1,123.80	-
7	Prospective Recovery - Storage	(13.97) (4)	-	13.97	(13.97) (4)	-	13.97
8	Subtotal	3,796.61	3,942.44	145.83	3,816.50	4,002.51	186.01
9	Commodity & Fuel	24,483.54	27,492.10	3,008.56	24,710.00	27,742.56	3,032.56
10	Prospective Recovery - Commodity & Fuel	(2,907.73) (5)	(1,682.65) (6)	1,225.08	(2,907.73) (5)	(1,682.65) (6)	1,225.08
11	Subtotal	21,575.81	25,809.45	4,233.64	21,802.27	26,059.91	4,257.64
12	Total Gas Supply Charge	25,372.42	29,751.89	4,379.47	25,618.77	30,062.42	4,443.65
13	Total Bill	31,779.58	36,159.05	4,379.47	32,025.93	36,469.58	4,443.65
14	Impacts for Customer Notices - Sales (line 13)			4,379.47			4,443.65
15	Impacts for Customer Notices - Direct Purchase (line 3 + line 8)			145.83			186.01
<b>(Northern)</b>							
Rate 10 - Commercial / Industrial							
(Annual Consumption of 93,000 m3)							
EB-2007-0606	EB-2008-0033	Impact	EB-2007-0606	EB-2008-0033	Impact		
Approved	Proposed		Approved	Proposed			
01-Jan-08	01-Apr-08		01-Jan-08	01-Apr-08			
Total	Total		Total	Total			
Bill (\$)(1)	Bill (\$)(1)	(\$)	Bill (\$)(1)	Bill (\$)(1)	(\$)		
(g)	(h)	(i) = (h) - (g)	(j)	(k)	(l) = (k) - (j)		
<b>Delivery Charges</b>							
16	Monthly Charge	840.00	840.00	-	840.00	840.00	-
17	Delivery Commodity Charge	5,561.17	5,561.17	-	5,576.55	5,576.55	-
18	Total Delivery Charge	6,401.17	6,401.17	-	6,416.55	6,416.55	-
<b>Supply Charges</b>							
19	Transportation to Union	3,130.75	3,295.19	164.44	3,619.46	3,827.42	207.96
20	Prospective Recovery - Transportation	144.62 (2)	167.86 (3)	23.24	144.61 (2)	167.87 (3)	23.26
21	Storage Services	1,484.30	1,484.30	-	1,775.16	1,775.16	-
22	Prospective Recovery - Storage	(13.94) (4)	-	13.94	(13.96) (4)	-	13.96
23	Subtotal	4,745.73	4,947.35	201.62	5,525.27	5,770.45	245.18
24	Commodity & Fuel	25,020.64	28,084.13	3,063.49	25,287.46	28,383.33	3,095.87
25	Prospective Recovery - Commodity & Fuel	(2,907.74) (5)	(1,682.65) (6)	1,225.09	(2,907.73) (5)	(1,682.64) (6)	1,225.09
26	Subtotal	22,112.90	26,401.48	4,288.58	22,379.73	26,700.69	4,320.96
27	Total Gas Supply Charge	26,858.63	31,348.83	4,490.20	27,905.00	32,471.14	4,566.14
28	Total Bill	33,259.80	37,750.00	4,490.20	34,321.55	38,887.69	4,566.14
29	Impacts for Customer Notices - Sales (line 28)			4,490.20			4,566.14
30	Impacts for Customer Notices - Direct Purchase (line 18 + line 23)			201.62			245.18

**Notes:**

- (1) Excludes temporary charges/credits.
- (2) Prospective recovery charge of 0.1555 cents/m<sup>3</sup> for 12 months.
- (3) Prospective recovery charge of 0.1805 cents/m<sup>3</sup> for 12 months.
- (4) Prospective recovery credit of (0.0150) cents/m<sup>3</sup> for 12 months.
- (5) Prospective recovery credit of (3.1266) cents/m<sup>3</sup> for 12 months.
- (6) Prospective recovery credit of (1.8093) cents/m<sup>3</sup> for 12 months.



UNION GAS LIMITED  
Prospective Recovery - Commodity Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Sales Service Billing Units (2) (10 <sup>3</sup> m <sup>3</sup> ) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m <sup>3</sup> ) (c) = (a) / (b) x 100
<u>Northern and Eastern Operations Area</u>				
1	North Purchase Gas Variance Account (NPGVA)	2,999	654,298	0.4583
2	Inventory Revaluations	(580)	654,298	(0.0886)
3	Spot Gas	-	654,298	-
4	Fuel	(347)	654,298	(0.0531)
5	Total Northern Commodity	2,072		0.3166
<u>Southern Operations Area</u>				
6	South Purchase Gas Variance Account (SPGVA)	5,368	2,240,214	0.2396
7	Inventory Revaluations	(1,984)	2,240,214	(0.0886)
8	Spot Gas	-	2,240,214	-
9	Total Southern Commodity	3,384		0.1510
10	Total	5,456		

Notes:

- (1) Tab 2, Schedule 2  
 (2) Forecast volumes for the 12 month period: April 1, 2008 to March 31, 2009.

UNION GAS LIMITED  
Prospective Recovery - Transportation Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (\$000's) (a)	Forecast Firm Bundled Billing Units (4) (10 <sup>3</sup> m <sup>3</sup> ) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m <sup>3</sup> ) (c) = (a) / (b) x 100
	<u>Northern and Eastern Operations Area</u>			
	<u>TCPL Tolls and LBA - Transportation</u>			
1	R01, R10, R20	1,220 (1)	1,425,248	0.0856
2	<u>Load balancing</u>	(3) (2)	1,411,898	(0.0002)
	<u>TCPL Tolls and LBA - Storage</u>			
3	R20 - Monthly Gas Supply Demand Charge	- (3)	-	-
4	Total	<u>1,217</u>		

Notes:

- (1) Tab 2, Schedule 2
- (2) Schedule 2, Working Papers, Page 1 of 2, Column (i)
- (3) Schedule 2, Working Papers, Page 2 of 2, Column (g)

UNION GAS LIMITED  
Prospective Recovery - Delivery Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Delivery Billing Units (2) (10 <sup>3</sup> m <sup>3</sup> ) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m <sup>3</sup> ) (c) = (a) / (b) x 100
	<u>Southern Operations Area</u>			
1	<u>Load Balancing</u>	(9)	4,910,860	(0.0002)
2	Total	<u>(9)</u>		

Notes:

- (1) Schedule 2, Working Papers, Page 1 of 2, Column (i)  
 (2) Forecast volumes for the 12 month period: April 1, 2008 to March 31, 2009.

UNION GAS LIMITED  
Prospective Recovery - Storage Unit Rates

Line No.	Particulars	Incremental Amount for Prospective Recovery (1) (\$000's) (a)	Forecast Firm Storage Billing Units (10 <sup>3</sup> m <sup>3</sup> ) (b)	Proposed Incremental Prospective Recovery Unit Rate (cents/m <sup>3</sup> ) (c) = (a) / (b) x 100
	<u>Northern and Eastern Operations Area</u>			
	<u>TCPL Tolls and LBA - Storage</u>			
1	R01	-		-
2	R10	-		-
3	Bundled Storage Service - R20 and R100 (\$/GJ)	-		-
4	Total	<u>-</u>		

Notes:

(1) Schedule 2, Working Papers, Page 2 of 2, Column (g)



**EB-2008-0033**  
**Index of Appendices**

Appendix A	Summary of Changes to Sales Rates
Appendix B	Rate Schedules
Appendix C	Summary of Average Rate and Price Adjustment Changes



UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606	Rate Change	EB-2008-0033
		Approved January 1, 2008 Rate (a)		Approved April 1, 2008 Rate (c)
1	Monthly Charge - All Zones	\$17.00		\$17.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	8.9020		8.9020
3	Next 200 m <sup>3</sup>	8.3228		8.3228
4	Next 200 m <sup>3</sup>	7.9114		7.9114
5	Next 500 m <sup>3</sup>	7.5337		7.5337
6	Over 1,000 m <sup>3</sup>	7.2218		7.2218
7	Delivery - Price Adjustment (All Volumes)	(0.5356) (1)	0.3277	(0.2079) (2)
	Gas Transportation Service			
8	Fort Frances	2.9755	0.1276	3.1030
9	Western Zone	2.9996	0.1705	3.1700
10	Northern Zone	3.6114	0.1869	3.7983
11	Eastern Zone	4.1371	0.2335	4.3707
12	Transportation - Price Adjustment (All Zones)	(0.4754) (3)	0.6496	0.1742 (4)
	Storage Service			
13	Fort Frances	1.8909		1.8909
14	Western Zone	1.8885		1.8885
15	Northern Zone	2.2761		2.2761
16	Eastern Zone	2.5889		2.5889
17	Storage - Price Adjustment (All Zones)	(0.0311) (5)	0.0141	(0.0170) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	26.3264	3.2350	29.5614
19	Western Zone	26.5699	3.2608	29.8307
20	Northern Zone	26.9039	3.2941	30.1980
21	Eastern Zone	27.1908	3.3289	30.5197
22	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (7)	1.3173	(1.8093) (8)

Notes:

- (1) Incls a temp credit of (0.3277) cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008 and a temp credit of (0.2079) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.  
(2) Includes a temporary credit of (0.2079) cents/m<sup>3</sup> for the period April 1 - December 31, 2008.  
(3) Incls Prosp Rec of 0.0580, 0.0411, (0.0131), 0.0633, a temp credit of (0.6222) for Jan 1-Mar 31 & a temp credit of (0.0025) for Apr 1-Dec 31, 2008.  
(4) Includes Prospective Recovery of 0.0411, (0.0131), 0.0633, 0.0854 and a temporary credit of (0.0025) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.  
(5) Includes Prospective Recovery of (0.0141) cents/m<sup>3</sup> and a temporary credit of (0.0170) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.  
(6) Includes a temporary credit of (0.0170) cents/m<sup>3</sup> for the period April 1 - December 31, 2008.  
(7) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m<sup>3</sup>.  
(8) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.4145		7.4145
3	Next 9,000 m <sup>3</sup>	5.9007		5.9007
4	Next 20,000 m <sup>3</sup>	5.0375		5.0375
5	Next 70,000 m <sup>3</sup>	4.4848		4.4848
6	Over 100,000 m <sup>3</sup>	2.3913		2.3913
7	Delivery - Price Adjustment (All Volumes)	0.0343 (1)	(0.0563)	(0.0220) (2)
	Gas Transportation Service			
8	Fort Frances	2.7311	0.1168	2.8479
9	Western Zone	2.7549	0.1600	2.9149
10	Northern Zone	3.3664	0.1768	3.5432
11	Eastern Zone	3.8919	0.2236	4.1155
12	Transportation - Price Adjustment (All Zones)	(0.5030) (3)	0.6830	0.1800 (4)
	Storage Service			
13	Fort Frances	1.2108		1.2108
14	Western Zone	1.2084		1.2084
15	Northern Zone	1.5960		1.5960
16	Eastern Zone	1.9088		1.9088
17	Storage - Price Adjustment (All Zones)	(0.0258) (5)	0.0150	(0.0108) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	26.3264	3.2350	29.5614
19	Western Zone	26.5699	3.2608	29.8307
20	Northern Zone	26.9039	3.2941	30.1980
21	Eastern Zone	27.1908	3.3289	30.5197
22	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (7)	1.3173	(1.8093) (8)

Notes:

- (1) Incl's a temp charge of 0.0563 cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008 and a temp credit of (0.0220) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.
- (2) Includes a temporary credit of (0.0220) cents/m<sup>3</sup> for the period April 1 - December 31, 2008.
- (3) Incl's Prosp Rec of 0.0604, 0.0449, (0.0131), 0.0633, a temp credit of (0.6580) for Jan 1-Mar 31 & a temp credit of (0.0005) for Apr 1-Dec 31, 2008.
- (4) Includes Prospective Recovery of 0.0449, (0.0131), 0.0633, 0.0854 and a temporary credit of (0.0005) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.
- (5) Includes Prospective Recovery of (0.0150) cents/m<sup>3</sup> and a temporary credit of (0.0108) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.
- (6) Includes a temporary credit of (0.0108) cents/m<sup>3</sup> for the period April 1 - December 31, 2008.
- (7) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m<sup>3</sup>.
- (8) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m<sup>3</sup>.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606	Rate Change	EB-2008-0033
		Approved January 1, 2008 Rate (a)		Approved April 1, 2008 Rate (c)
1	Monthly Charge	\$781.72		\$781.72
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	19.8503		19.8503
3	All over 70,000 m <sup>3</sup>	11.6730		11.6730
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.3068		0.3068
5	All over 852,000 m <sup>3</sup>	0.2272		0.2272
	Monthly Gas Supply Demand Charge			
6	Fort Frances	25.3849	0.8901	26.2750
7	Western Zone	25.8506	1.5927	27.4433
8	Northern Zone	42.7813	1.8522	44.6335
9	Eastern Zone	56.9336	2.6533	59.5869
10	Gas Supply Demand - Price Adjustment (All Zones)	0.0507 (1)	(0.0507)	-
	Commodity Transportation 1			
11	Fort Frances	2.1971	0.0890	2.2861
12	Western Zone	2.2058	0.1061	2.3119
13	Northern Zone	2.6055	0.1128	2.7183
14	Eastern Zone	2.9409	0.1314	3.0723
15	Transportation 1 - Price Adjustment (All Zones)	0.0642 (2)	0.0511	0.1153 (3)
	Commodity Transportation 2			
16	Fort Frances	0.1334	0.0038	0.1372
17	Western Zone	0.1310	0.0113	0.1423
18	Northern Zone	0.2059	0.0150	0.2209
19	Eastern Zone	0.2733	0.0187	0.2920
	Commodity Cost of Gas and Fuel			
20	Fort Frances	26.5479	3.2234	29.7713
21	Western Zone	26.7935	3.2490	30.0425
22	Northern Zone	27.1303	3.2821	30.4124
23	Eastern Zone	27.4197	3.3168	30.7365
24	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (4)	1.3173	(1.8093) (5)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	11.217		11.217
26	Commodity Charge	0.240		0.240
27	Storage Demand - Price Adjustment	(0.149) (6)	0.149	-

Notes:

- (1) Includes Prospective Recovery of 0.0507 cents/m<sup>3</sup>.
- (2) Includes Prospective Recovery of 0.0343, (0.0203), (0.0131) and 0.0633 cents/m<sup>3</sup>.
- (3) Includes Prospective Recovery of (0.0203), (0.0131), 0.0633 and 0.0854 cents/m<sup>3</sup>.
- (4) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m<sup>3</sup>.
- (5) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m<sup>3</sup>.
- (6) Includes Prospective Recovery of (0.149) \$/GJ.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
1	Monthly Charge	\$781.72		\$781.72
2	Delivery Demand Charge All Zones	11.7547		11.7547
3	Delivery Commodity Charge All Zones	0.2170		0.2170
4	Monthly Gas Supply Demand Charge Fort Frances	40.6945	1.9575	42.6520
5	Western Zone	41.2381	2.7772	44.0153
6	Northern Zone	60.9906	3.0799	64.0705
7	Eastern Zone	77.5013	4.0146	81.5159
	Commodity Transportation 1			
8	Fort Frances	3.8838	0.1836	4.0674
9	Western Zone	3.8903	0.1965	4.0868
10	Northern Zone	4.1901	0.2014	4.3915
11	Eastern Zone	4.4417	0.2154	4.6571
	Commodity Transportation 2			
12	Fort Frances	0.1334	0.0038	0.1372
13	Western Zone	0.1310	0.0113	0.1423
14	Northern Zone	0.2059	0.0150	0.2209
15	Eastern Zone	0.2733	0.0187	0.2920
	Commodity Cost of Gas and Fuel			
16	Fort Frances	26.5479	3.2234	29.7713
17	Western Zone	26.7935	3.2490	30.0425
18	Northern Zone	27.1303	3.2821	30.4124
19	Eastern Zone	27.4197	3.3168	30.7365
20	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (1)	1.3173	(1.8093) (2)
	Bundled Storage Service (\$/GJ)			
21	Monthly Demand Charge	11.217		11.217
22	Commodity Charge	0.240		0.240
23	Storage Demand - Price Adjustment	(0.149) (3)	0.149	-

Notes:

(1) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m<sup>3</sup>.

(2) Includes Prospective Recovery of (0.8211), (1.6949), 0.3901 and 0.3166 cents/m<sup>3</sup>.

(3) Includes Prospective Recovery of (0.149) \$/GJ.

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606	Rate Change	EB-2008-0033
		Approved January 1, 2008		Approved April 1, 2008
		Rate		Rate
		(a)	(b)	(c)
	<u>Rate 25 - Large Volume Interruptible Service</u>			
1	Monthly Charge	\$190.42		\$190.42
	<u>Delivery Charge - All Zones *</u>			
2	Maximum	4.6131		4.6131
	<u>Gas Supply Charges - All Zones</u>			
3	Minimum	14.3135		14.3135
4	Maximum	140.5622		140.5622
	<u>Rate 77 - Wholesale Transportation Service</u>			
5	Monthly Charge	\$145.32		\$145.32
6	Delivery Demand Charge - All Zones	28.0628		28.0628

\* see Appendix C

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606	Rate Change	EB-2008-0033
		Approved January 1, 2008 Rate		Approved April 1, 2008 Rate
		(a)	(b)	(c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	27.1908	3.3289	30.5197
2	Commodity and Fuel - Price Adjustment	(4.4170) (1)	1.3234	(3.0936) (2)
3	Transportation	2.9793	0.0679	3.0472
4	Total Gas Supply Commodity Charge	<u>25.7531</u>	<u>4.7202</u>	<u>30.4733</u>
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	4.4948	0.1912	4.6860
	<u>M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	4.4948	0.1912	4.6860
	<u>Storage and Transportation Supplemental Services - Rate T1 &amp; T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	29.027	1.694	30.721
8	Firm backstop gas	3.571	0.289	3.860
	Commodity charges:			
9	Gas supply	7.226	0.880	8.106
10	Backstop gas	9.975	0.890	10.865
11	Reasonable Efforts Backstop Gas	9.613	0.890	10.503
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	39.7100	3.5549	43.2649
14	Failure to Deliver	2.959	(0.0040)	2.955
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Incls. Prospective Recovery of (1.2208), (0.7674), (1.3533), (1.1239) and a temp charge of 0.0484 cents/m<sup>3</sup> for the period Jan 1-Mar 31, 2008.  
(2) Includes Prospective Recovery of (0.7674), (1.3533), (1.1239) and 0.1510 cents/m<sup>3</sup>.  
(3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.  
(4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
<u>M1 Small Volume General Service Rate</u>				
1	Monthly Charge	\$17.00		\$17.00
2	First 100 m <sup>3</sup>	4.9580		4.9580
3	Next 150 m <sup>3</sup>	4.7030		4.7030
4	All over 250 m <sup>3</sup>	4.0994		4.0994
5	Delivery - Price Adjustment (All Volumes)	(0.4494) (1)	0.1300	(0.3194) (2)
6	Storage Service	0.9876		0.9876
7	Storage - Price Adjustment	(0.0149)		(0.0149) (3)
<u>M2 Large Volume General Service Rate</u>				
8	Monthly Charge	\$70.00		\$70.00
9	First 1 000 m <sup>3</sup>	3.6769		3.6769
10	Next 6 000 m <sup>3</sup>	3.6064		3.6064
11	Next 13 000 m <sup>3</sup>	3.3964		3.3964
12	All over 20 000 m <sup>3</sup>	3.1445		3.1445
13	Delivery - Price Adjustment (All Volumes)	(0.1957) (4)	0.1300	(0.0657) (5)
14	Storage Service	0.7273		0.7273
15	Storage - Price Adjustment	(0.0098)		(0.0098) (6)
<u>M4 Firm comm/ind contract rate</u>				
Monthly demand charge:				
16	First 8 450 m <sup>3</sup>	44.8685		44.8685
17	Next 19 700 m <sup>3</sup>	19.4669		19.4669
18	All over 28 150 m <sup>3</sup>	16.1662		16.1662
Monthly delivery commodity charge:				
19	First block	0.9277		0.9277
20	All remaining use	0.5081		0.5081
21	Delivery - Price Adjustment (All Volumes)	(0.0747) (7)	(0.0008)	(0.0755) (8)
22	Minimum annual delivery commodity charge	1.2450		1.2450

Notes:

- (1) Incls. Prosp Rec of (0.0027), (0.0416), (0.0004), (0.0014), a temp credit (0.1275) for Jan 1-Mar 31 & a temp credit (0.2758) for Apr 1-Dec 31, 2008.  
(2) Includes Prospective Recovery of (0.0416), (0.0004), (0.0014), (0.0002) and a temporary credit (0.2758) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.  
(3) Includes a temporary credit of (0.0149) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.  
(4) Incls. Prosp Rec of (0.0027), (0.0416), (0.0004), (0.0014), a temp credit (0.1275) for Jan 1-Mar 31 & a temp credit (0.0221) for Apr 1-Dec 31, 2008.  
(5) Includes Prospective Recovery of (0.0416), (0.0004), (0.0014), (0.0002) and a temporary credit (0.0221) cents/m<sup>3</sup> for the period Apr 1-Dec 31, 2008.  
(6) Includes a temporary credit of (0.0098) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.  
(7) Includes Prospective Recovery of 0.0006, (0.0735), (0.0004) and (0.0014) cents/m<sup>3</sup>.  
(8) Includes Prospective Recovery of (0.0735), (0.0004), (0.0014) and (0.0002) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
	<u>M5A interruptible comm/ind contract</u>			
	<u>Firm contracts *</u>			
1	Monthly demand charge	27.1498		27.1498
2	Monthly delivery commodity charge	1.8709		1.8709
3	Delivery - Price Adjustment (All Volumes)	(0.0466) (1)	(0.0047)	(0.0513) (2)
	<u>Interruptible contracts *</u>			
4	Monthly Charge	\$501.10		\$501.10
	Daily delivery commodity charge:			
5	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.9398		1.9398
6	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.8099		1.8099
7	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.7416		1.7416
8	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.6937		1.6937
9	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.6594		1.6594
10	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.6257		1.6257
11	Delivery - Price Adjustment (All Volumes)	(0.0466) (1)	(0.0047)	(0.0513) (2)
12	Annual minimum delivery commodity charge	2.2571		2.2571
	<u>M7 Special large volume contract</u>			
	<u>Firm</u>			
13	Monthly demand charge	25.0976		25.0976
14	Monthly delivery commodity charge	0.3531		0.3531
15	Delivery - Price Adjustment	(0.0283) (3)	(0.0220)	(0.0503) (4)
	<u>Interruptible *</u>			
16	Monthly delivery commodity charge: Maximum	2.7106		2.7106
17	Delivery - Price Adjustment	(0.0283) (3)	(0.0220)	(0.0503) (4)
	<u>Seasonal *</u>			
18	Monthly delivery commodity charge: Maximum	2.4665		2.4665
19	Delivery - Price Adjustment	(0.0283) (3)	(0.0220)	(0.0503) (4)
	<u>M9 Large wholesale service</u>			
20	Monthly demand charge	16.7920		16.7920
21	Monthly delivery commodity charge	0.5378		0.5378
22	Delivery - Price Adjustment	(0.0596) (5)	0.0148	(0.0448) (6)
	<u>M10 Small wholesale service</u>			
23	Monthly delivery commodity charge	2.6583		2.6583

Notes:

- (1) Includes Prospective Recovery of 0.0045, (0.0493), (0.0004) and (0.0014) cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of (0.0493), (0.0004), (0.0014) and (0.0002) cents/m<sup>3</sup>.  
(3) Includes Prospective Recovery of 0.0218, (0.0483), (0.0004) and (0.0014) cents/m<sup>3</sup>.  
(4) Includes Prospective Recovery of (0.0483), (0.0004), (0.0014) and (0.0002) cents/m<sup>3</sup>.  
(5) Includes Prospective Recovery of (0.0150), (0.0428), (0.0004) and (0.0014) cents/m<sup>3</sup>.  
(6) Includes Prospective Recovery of (0.0428), (0.0004), (0.0014) and (0.0002) cents/m<sup>3</sup>.

\* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
<u>Contract Carriage Service</u>				
<u>T1 Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.010		0.010
2	Firm Injection/Withdrawal Right			
3	Union provides deliverability inventory	1.941		1.941
4	Customer provides deliverability inventory	1.033		1.033
5	Firm incremental injection	1.033		1.033
6	Interruptible withdrawal	1.033		1.033
Commodity charges:				
7	Withdrawal	0.064		0.064
8	Customer provides compressor fuel	0.007		0.007
9	Injection	0.064		0.064
10	Customer provides compressor fuel	0.007		0.007
11	Storage fuel ratio - customer provides fuel	0.601%		0.601%
<u>Transportation (cents / m<sup>3</sup>)</u>				
12	Monthly demand charge first 140,870 m <sup>3</sup>	18.6990		18.6990
13	Monthly demand charge all over 140,870 m <sup>3</sup>	12.7775		12.7775
Commodity charges:				
14	Firm- Union provides compressor fuel first 2,360,653 m <sup>3</sup>	0.3619		0.3619
15	Union provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.2792		0.2792
16	Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.1646		0.1646
17	Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.0819		0.0819
Interruptible: *				
18	Maximum - Union provides compressor fuel	2.7106		2.7106
19	Maximum - customer provides compressor fuel	2.5133		2.5133
20	Transportation fuel ratio - customer provides fuel	0.555%		0.555%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges				
21	Injection May 1 to Oct 31	0.168		0.168
22	Customer provides compressor fuel	0.071		0.071
23	Withdrawals Nov 1 to Apr 30	0.168		0.168
24	Customer provides compressor fuel	0.071		0.071
25	Transportation commodity charge (cents/m <sup>3</sup> )	0.9766		0.9766
26	Customer provides compressor fuel	0.7794		0.7794
27	<u>Monthly Charge</u>	<u>\$1,803.96</u>		<u>\$1,803.96</u>

\* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
<u>T3 Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.941		1.941
3	Customer provides deliverability inventory	1.033		1.033
4	Firm incremental injection	1.033		1.033
5	Interruptible withdrawal	1.033		1.033
Commodity charges:				
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio- Cust. provides fuel	0.601%		0.601%
<u>Transportation (cents / m<sup>3</sup>)</u>				
11	Monthly demand charge	8.8608		8.8608
Commodity charges				
12	Firm- Union supplies compressor fuel	0.3248		0.3248
13	Customer provides compressor fuel	0.0667		0.0667
14	Transportation fuel ratio- Cust. provides fuel	0.726%		0.726%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
15	Injection	0.168		0.168
16	Customer provides compressor fuel	0.071		0.071
17	Withdrawals	0.168		0.168
18	Customer provides compressor fuel	0.071		0.071
19	Transportation commodity charge (cents/m <sup>3</sup> )	0.6161		0.6161
20	Customer provides compressor fuel (cents/m <sup>3</sup> )	0.3580		0.3580
<u>Monthly Charge</u>				
21	City of Kitchener	\$17,176.63		\$17,176.63
22	Natural Resource Gas	\$2,636.79		\$2,636.79
23	Six Nations	\$878.93		\$878.93

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
<u>U2 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Standard Storage Service (SSS) Combined Firm Space & Deliverability	0.021		0.021
2	Standard Peaking Service (SPS) Combined Firm Space & Deliverability	0.104		0.104
3	Incremental firm injection right	0.938		0.938
4	Incremental firm withdrawal right	0.938		0.938
Commodity charges:				
5	Injection customer provides compressor fuel	0.015		0.015
6	Withdrawal customer provides compressor fuel	0.015		0.015
7	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
8	Injection customer provides compressor fuel	0.046		0.046
9	Withdrawal customer provides compressor fuel	0.046		0.046
<u>U5 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.938		0.938
12	Incremental firm withdrawal right	0.938		0.938
Commodity charges:				
13	Injection customer provides compressor fuel	0.015		0.015
14	Withdrawal customer provides compressor fuel	0.015		0.015
15	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
<u>Delivery (cents / m<sup>3</sup>)</u>				
<u>Firm contracts</u>				
16	Monthly demand charge	21.4233		21.4233
17	Monthly delivery commodity charge	1.7982		1.7982
18	Transportation fuel ratio - Customer provides fuel	0.555%		0.555%
<u>Interruptible contracts</u>				
19	Monthly Charge	\$501.10		\$501.10
Monthly delivery commodity charge:				
20	4 800 m <sup>3</sup> to 17 000 m <sup>3</sup>	1.5266		1.5266
21	17 000 m <sup>3</sup> to 30 000 m <sup>3</sup>	1.3967		1.3967
22	30 000 m <sup>3</sup> to 50 000 m <sup>3</sup>	1.3284		1.3284
23	50 000 m <sup>3</sup> to 70 000 m <sup>3</sup>	1.2805		1.2805
24	70 000 m <sup>3</sup> to 100 000 m <sup>3</sup>	1.2462		1.2462
25	100 000 m <sup>3</sup> to 140 870 m <sup>3</sup>	1.2125		1.2125
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046

UNION GAS LIMITED  
Southern Operations Area  
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2007-0606 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2008-0033 Approved April 1, 2008 Rate (c)
<u>U7 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.938		0.938
3	Incremental firm withdrawal right	0.938		0.938
Commodity charges:				
4	Injection customer provides compressor fuel	0.015		0.015
5	Withdrawal customer provides compressor fuel	0.015		0.015
6	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
<u>Delivery (cents / m<sup>3</sup>)</u>				
7	Monthly demand charge first 140,870 m <sup>3</sup>	18.6990		18.6990
8	Monthly demand charge all over 140,870 m <sup>3</sup>	12.7775		12.7775
Commodity charges				
9	Firm Customer provides compressor fuel first 2,360,653 m <sup>3</sup>	0.1646		0.1646
10	Firm Customer provides compressor fuel all over 2,360,653 m <sup>3</sup>	0.0819		0.0819
Interruptible:				
11	Maximum customer provides compressor fuel	2.5133		2.5133
12	Transportation fuel ratio - Customer provides fuel	0.555%		0.555%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
13	Injection customer provides compressor fuel	0.046		0.046
14	Withdrawal customer provides compressor fuel	0.046		0.046
15	Transportation commodity charge (cents/m <sup>3</sup> )	0.7794		0.7794
<u>Other Services &amp; Charges</u>				
16	Monthly Charge	\$1,803.96		\$1,803.96
<u>U9 Unbundled Service</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.938		0.938
19	Incremental firm withdrawal right	0.938		0.938
Commodity charges:				
20	Injection customer provides compressor fuel	0.015		0.015
21	Withdrawal customer provides compressor fuel	0.015		0.015
22	Storage fuel ratio - Customer provides fuel	0.601%		0.601%
<u>Delivery (cents / m<sup>3</sup>)</u>				
23	Monthly demand charge	8.8608		8.8608
Commodity charges				
24	Firm customer provides compressor fuel	0.0667		0.0667
25	Transportation fuel ratio - Customer provides fuel	0.726%		0.726%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
26	Injection customer provides compressor fuel	0.046		0.046
27	Withdrawal customer provides compressor fuel	0.046		0.046
28	Transportation commodity charge (cents/m <sup>3</sup> )	0.3580		0.3580
<u>Other Services &amp; Charges</u>				
Monthly Charge				
29	City of Kitchener	\$17,176.63		\$17,176.63
30	NRG	\$2,636.79		\$2,636.79
31	Six Nations	\$878.93		\$878.93





RATE 01A – SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$17.00	\$17.00	\$17.00	\$17.00
<u>DELIVERY CHARGE</u>	¢ per m <sup>3</sup>	¢ per m <sup>3</sup>	¢ per m <sup>3</sup>	¢ per m <sup>3</sup>
First 100 m <sup>3</sup> per month @	8.9020	8.9020	8.9020	8.9020
Next 200 m <sup>3</sup> per month @	8.3228	8.3228	8.3228	8.3228
Next 200 m <sup>3</sup> per month @	7.9114	7.9114	7.9114	7.9114
Next 500 m <sup>3</sup> per month @	7.5337	7.5337	7.5337	7.5337
Over 1,000 m <sup>3</sup> per month @	7.2218	7.2218	7.2218	7.2218
Delivery- Price Adjustment (All Volumes)	(0.2079) (1)	(0.2079) (1)	(0.2079) (1)	(0.2079) (1)

Note (1) The Delivery – Price Adjustment consists of a temporary credit of (0.2079) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.



ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



RATE 10 – LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 210	<u>Western</u> 110	<u>Northern</u> 310	<u>Eastern</u> 610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.4145	7.4145	7.4145	7.4145
Next 9,000 m <sup>3</sup> per month @	5.9007	5.9007	5.9007	5.9007
Next 20,000 m <sup>3</sup> per month @	5.0375	5.0375	5.0375	5.0375
Next 70,000 m <sup>3</sup> per month @	4.4848	4.4848	4.4848	4.4848
Over 100,000 m <sup>3</sup> per month @	2.3913	2.3913	2.3913	2.3913
Delivery-Price Adjustment (All Volumes)	(0.0220) (1)	(0.0220) (1)	(0.0220) (1)	(0.0220) (1)

Note (1) The Delivery – Price Adjustment consists of a temporary credit of (0.0220) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.



ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The minimum monthly bill shall be the Monthly Charge.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.



RATE 20 – MEDIUM VOLUME FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m<sup>3</sup> or more.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



**MONTHLY RATES AND CHARGES**

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$781.72
<u>DELIVERY CHARGES</u> (cents per month per m <sup>3</sup> )	
Monthly Demand Charge for first 70,000 m <sup>3</sup> of Contracted Daily Demand	19.8503
Monthly Demand Charge for all units over 70,000 m <sup>3</sup> of Contracted Daily Demand	11.6730
Commodity Charge for first 852,000 m <sup>3</sup> of gas volumes delivered	0.3068
Commodity Charge for all units over 852,000 m <sup>3</sup> of gas volumes delivered	0.2272

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



**COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	220	120	320	620
<u>MONTHLY CHARGE</u>	\$781.72	\$781.72	\$781.72	\$781.72
<u>DELIVERY CHARGES</u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>	<u>cents per m<sup>3</sup></u>
Commodity Charge for each unit of gas volumes delivered	1.6120	1.6120	1.6120	1.6120

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment: \$220.48

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.217

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) -

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.609

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:  
Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.031

Fuel Ratio:  
Applied to all gas injected and withdrawn from storage (%) 0.601%

Commodity Charge:  
Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio:  
Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:  
Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	220	120	320	620
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

**THE BILL**

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.





RATE 25 – LARGE VOLUME INTERRUPTIBLE SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily interruptible requirement is 3,000 m<sup>3</sup> or more or the interruptible portion of a maximum daily requirement for combined firm and interruptible service is 14,000 m<sup>3</sup> or more and whose operations, in the judgement of Union, can readily accept interruption and restoration of gas service.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For interruptible supply of natural gas by Union and associated transportation services necessary to ensure its delivery in accordance with customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For delivery of natural gas owned by the customer on Union's distribution system from the Point of Receipt from TCPL's system to the Point of Consumption on the customer's or end-user's premises, providing that, in the judgement of Union, acting reasonably, the customer-owned gas does not displace service from Union under a Rate 20 or Rate 100 contract specific to that location. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

**MONTHLY RATES AND CHARGES**

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

MONTHLY CHARGE \$190.42

DELIVERY CHARGES cents per m<sup>3</sup>

A Delivery Price for all volumes delivered to the customer to be negotiated between Union and the customer and the average price during the period in which these rates remain in effect shall not exceed: 4.6131

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.



ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

As per applicable rate provided in Schedule "A".

Interruptible Service Applicable all year at a price agreed upon between Union and the customer and the average price during the period in which these rates remain in effect.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

ADDITIONAL CHARGES FOR TRANSPORTATION – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE: For customers that currently have installed or will require installing telemetering equipment.

\$220.48

**THE BILL**

The bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas volumes delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge and the Transportation Account Charge, if applicable.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.



**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the volumes or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total volumes of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.





RATE 30 – INTERMITTENT GAS SUPPLY SERVICE  
AND SHORT TERM STORAGE / BALANCING SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones already connected to Union's gas distribution system who is an end-user or is authorized to serve an end-user.

**SERVICE AVAILABLE**

For intermittent, short-term gas supply which will be a substitute for energy forms other than Company owned gas sold under other rate schedules. This may include situations where customer-owned gas supplies are inadequate and short-term backstopping service is requested or during a situation of curtailment on the basis of price when the purchase price of Spot gas is outside the interruptible service price range. The gas supply service available hereunder is offered only in conjunction with service to the customer under an applicable firm or interruptible service rate schedule of Union. The service is for intermittent gas supply and short term storage / balancing service and will be billed in combination with Monthly, Delivery, and other applicable charges for such services under the applicable rate schedule. Gas supply under this rate will be provided when, at the sole discretion of Union, adequate supplies are available.

**GAS SUPPLY CHARGE**

The gas supply charge shall be \$5.00 per 10<sup>3</sup>m<sup>3</sup> plus the greater of the incremental cost of gas for Union and the customer's gas supply charge.

**SHORT TERM STORAGE / BALANCING SERVICE**

Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) the minimum amount of storage service to which a customer is willing to commit,
- ii) whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) utilization of facilities, and
- iv) competition.

A commodity charge to be negotiated between Union and the customer not to exceed \$6.000/GJ.

**THE BILL**

The bill for gas supply and/or short term supplemental services under this rate shall be rendered in conjunction with the billing for delivery and other services under the customer's applicable rate for such services.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union for this service and must agree therein to curtail or interrupt use of gas under this rate schedule whenever requested to do so by Union.



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**TERMS AND CONDITIONS OF SERVICE**

1. Failure of the customer to interrupt or curtail use of gas on this rate as requested by Union shall be subject to the Unauthorized Overrun Gas Penalty as provided in Union's Terms and Conditions. Anytime the customer has such failure, Union reserves the right to cancel service under this rate.
2. The Terms and Conditions of the applicable rate schedule for delivery of the gas sold hereunder shall also apply.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



RATE 77 – WHOLESALE TRANSPORTATION SERVICE

**ELIGIBILITY**

Any natural gas distributor in Union's Fort Frances, Western, Northern or Eastern Zones who uses Union's gas distribution facilities for the transportation of natural gas to customers outside Union's franchise area.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Transportation Service**

For the continuous delivery through Union's distribution system from the Point of Receipt on TCPL to the Point of Consumption at the Consumer's distribution system of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly and Delivery Charges shall apply.

**MONTHLY RATES AND CHARGES – ALL ZONES**

<u>MONTHLY CHARGE</u> (\$ per month)	\$145.32
<u>MONTHLY DELIVERY DEMAND CHARGE</u> (cents per m <sup>3</sup> )	28.0628

**THE BILL**

The bill will equal the sum of the monthly charges plus all applicable taxes.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.





RATE 100 – LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m<sup>3</sup> or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

**NOTE:** Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



**MONTHLY RATES AND CHARGES**

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

<u>MONTHLY CHARGE</u>	\$781.72
<u>DELIVERY CHARGES</u> (cents per Month per m <sup>3</sup> of Daily Contract Demand) Monthly Demand Charge for each unit of Contracted Daily Demand:	11.7547
COMMODITY CHARGE for each unit of gas volumes delivered (cents per m <sup>3</sup> )	0.2170

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charges

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

**HEAT CONTENT ADJUSTMENT**

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m<sup>3</sup>) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m<sup>3</sup>, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



**COMMISSIONING AND DECOMMISSIONING RATE**

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	2100	1100	3100	6100
<u>MONTHLY CHARGE</u>	\$781.72	\$781.72	\$781.72	\$781.72
<u>DELIVERY CHARGES</u>				
Commodity Charge for each unit of gas volumes delivered	<u>cents per m<sup>3</sup></u> 0.7691	<u>cents per m<sup>3</sup></u> 0.7691	<u>cents per m<sup>3</sup></u> 0.7691	<u>cents per m<sup>3</sup></u> 0.7691

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For customers that currently have installed or will require installing telemetering equipment \$220.48

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) \$11.217

Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) -

Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ) \$0.240

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ) \$0.609

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge:  
Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) \$0.031

Fuel Ratio:  
Applied to all gas injected and withdrawn from storage (%) 0.601%

Commodity Charge:  
Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio:  
Applied to all gas injected and withdrawn from storage (%) 1.03%

Commodity Charge:  
Applied to all gas injected and withdrawn from storage (\$ per GJ) \$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 2100	<u>Western</u> 1100	<u>Northern</u> 3100	<u>Eastern</u> 6100
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

**THE BILL**

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

**MINIMUM BILL**

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



### **DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

### **SERVICE AGREEMENT**

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

### **TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.





RATE S1 – GENERAL FIRM SERVICE STORAGE RATES

**ELIGIBILITY**

Any customer or agent in Union's Fort Frances, Western, Northern or Eastern Zones who is authorized to serve an end-user of gas, paying for delivery services under Rate 01A or Rate 10.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Transportation Service**

The customer is responsible for obtaining all Gas Supply services to the end-user including the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Diversion Transaction Charge shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(b) **Storage Service**

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, unbundled storage and delivery/redelivery services will be provided.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

**MONTHLY RATES AND CHARGES**

UNBUNDLED STORAGE SERVICE CHARGES

Storage Space Charge		
Applied to Contracted Maximum Storage Space (\$ per GJ per Month)		\$0.031
Fuel Ratio		
Applied to all gas injected and withdrawn from storage (%)		0.601%
Commodity Charge		
Applied to all gas injected and withdrawn from storage (\$ per GJ)		\$0.015

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES

Fuel Ratio		
Applied to all gas injected and withdrawn from storage (%)		1.03%
Commodity Charge		
Applied to all gas injected and withdrawn from storage (\$ per GJ)		\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Delivery Service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

Diversion Transaction Charge

Charge to a customer receiving delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

**DELAYED PAYMENT**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**TERMS AND CONDITIONS OF SERVICE**

1. Customers must enter into a Service Agreement with Union prior to the commencement of service.
2. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



# uniongas

Effective  
2008-04-01  
Schedule "A"  
Page 1 of 2

Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

Rate 01A (cents / m<sup>3</sup>)

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Storage	1.8909	1.8885	2.2761	2.5889
Storage - Price Adjustment (1)	(0.0170)	(0.0170)	(0.0170)	(0.0170)
Commodity and Fuel	29.5614	29.8307	30.1980	30.5197
Commodity and Fuel - Price Adjustment (1)	(1.8093)	(1.8093)	(1.8093)	(1.8093)
Transportation	3.1030	3.1700	3.7983	4.3707
Transportation - Price Adjustment (1)	0.1742	0.1742	0.1742	0.1742
Total Gas Supply Charge	<u>32.9032</u>	<u>33.2372</u>	<u>34.6203</u>	<u>35.8272</u>

Rate 10 (cents / m<sup>3</sup>)

Storage	1.2108	1.2084	1.5960	1.9088
Storage - Price Adjustment (1)	(0.0108)	(0.0108)	(0.0108)	(0.0108)
Commodity and Fuel	29.5614	29.8307	30.1980	30.5197
Commodity and Fuel - Price Adjustment (1)	(1.8093)	(1.8093)	(1.8093)	(1.8093)
Transportation	2.8479	2.9149	3.5432	4.1155
Transportation - Price Adjustment (1)	0.1800	0.1800	0.1800	0.1800
Total Gas Supply Charge	<u>31.9800</u>	<u>32.3140</u>	<u>33.6971</u>	<u>34.9040</u>

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m<sup>3</sup>.



Union Gas Limited  
Northern and Eastern Operations Area  
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m<sup>3</sup>)</u>				
Commodity and Fuel	29.7713	30.0425	30.4124	30.7365
Commodity and Fuel - Price Adjustment (1)	(1.8093)	(1.8093)	(1.8093)	(1.8093)
Commodity Transportation - Charge 1	2.2861	2.3119	2.7183	3.0723
Transportation 1 - Price Adjustment (1)	0.1153	0.1153	0.1153	0.1153
Commodity Transportation - Charge 2	0.1372	0.1423	0.2209	0.2920
Monthly Gas Supply Demand	26.2750	27.4433	44.6335	59.5869
Gas Supply Demand - Price Adjustment (1)	-	-	-	-
Commissioning and Decommissioning Rate	3.6762	3.7747	5.2459	6.5265

Rate 100 (cents / m<sup>3</sup>)

Commodity and Fuel	29.7713	30.0425	30.4124	30.7365
Commodity and Fuel - Price Adjustment (1)	(1.8093)	(1.8093)	(1.8093)	(1.8093)
Commodity Transportation - Charge 1	4.0674	4.0868	4.3915	4.6571
Commodity Transportation - Charge 2	0.1372	0.1423	0.2209	0.2920
Monthly Gas Supply Demand	42.6520	44.0153	64.0705	81.5159
Commissioning and Decommissioning Rate	3.8248	3.9000	5.0175	5.9913

Rate 25 (cents / m<sup>3</sup>)

Gas Supply Charge:	Interruptible Service				
	Minimum	14.3135	14.3135	14.3135	14.3135
	Maximum	140.5622	140.5622	140.5622	140.5622

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m<sup>3</sup>.

Effective: April 1, 2008  
O.E.B. Order # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



SMALL VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50, 000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 17.00
b)	Delivery Charge		
	First	100 m <sup>3</sup>	4.9580¢ per m <sup>3</sup>
	Next	150 m <sup>3</sup>	4.7030¢ per m <sup>3</sup>
	All Over	250 m <sup>3</sup>	4.0994¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes) (1)		(0.3194)¢ per m <sup>3</sup>
c)	Storage Charge (if applicable)		0.9876 ¢ per m <sup>3</sup>
	Storage – Price Adjustment (2)		(0.0149)¢ per m <sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

**d) Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

**Notes**

- (1) The Delivery – Price Adjustment includes a temporary credit of (0.2758) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.
- (2) The Storage – Price Adjustment consists of a temporary credit of (0.0149) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 5.9456¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$ 70.00
b)	Delivery Charge		
	First	1 000 m <sup>3</sup>	3.6769¢ per m <sup>3</sup>
	Next	6 000 m <sup>3</sup>	3.6064¢ per m <sup>3</sup>
	Next	13 000 m <sup>3</sup>	3.3964¢ per m <sup>3</sup>
	All Over	20 000 m <sup>3</sup>	3.1445¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes) (1)		(0.0657)¢ per m <sup>3</sup>
c)	Storage Charge (if applicable)		0.7273¢ per m <sup>3</sup>
	Storage – Price Adjustment (2)		(0.0098)¢ per m <sup>3</sup>
	Applicable to all bundled customers (sales and bundled transportation service).		
d)	Gas Supply Charge (if applicable)		
	The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".		

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes

- (1) The Delivery – Price Adjustment includes a temporary credit (0.0221) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.
- (2) The Storage – Price Adjustment consists of a temporary credit of (0.0098) cents/m<sup>3</sup> for the period April 1 to December 31, 2008.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

**(E) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.4042¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup>.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge		
First	8 450 m <sup>3</sup> of daily contracted demand	44.8685¢ per m <sup>3</sup>
Next	19 700 m <sup>3</sup> of daily contracted demand	19.4669¢ per m <sup>3</sup>
All Over	28 150 m <sup>3</sup> of daily contracted demand	16.1662¢ per m <sup>3</sup>

(ii) A Monthly Delivery Commodity Charge		
First 422 250 m <sup>3</sup> delivered per month		0.9277¢ per m <sup>3</sup>
Next volume equal to 15 days use of daily contracted demand		0.9277¢ per m <sup>3</sup>
For remainder of volumes delivered in the month		0.5081¢ per m <sup>3</sup>

Delivery- Price Adjustment (All Volumes)		(0.0755)¢ per m <sup>3</sup>
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(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.4028¢ per m<sup>3</sup> and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.9456¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.2450¢ per m<sup>3</sup> and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup> inclusive.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Interruptible Service

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) Monthly Delivery Commodity Charge

Daily Contracted Demand Level (CD)	Price per m <sup>3</sup>
4 800 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	1.9398¢ per m <sup>3</sup>
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	1.8099¢ per m <sup>3</sup>
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	1.7416¢ per m <sup>3</sup>
50 000 m <sup>3</sup> ≤ CD < 70 000 m <sup>3</sup>	1.6937¢ per m <sup>3</sup>
70 000 m <sup>3</sup> ≤ CD < 100 000 m <sup>3</sup>	1.6594¢ per m <sup>3</sup>
100 000 m <sup>3</sup> ≤ CD ≤ 140 870 m <sup>3</sup>	1.6257¢ per m <sup>3</sup>

Delivery- Price Adjustment (All Volumes) (0.0513)¢ per m<sup>3</sup>

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	0.0530¢ per m <sup>3</sup>
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	0.00212¢ per m <sup>3</sup>

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

(iv) Monthly Charge \$501.10 per month



2. In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.2571¢ per m<sup>3</sup>, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.9456¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all gas supply volumes purchased.

4. **Non-Interruptible Service**

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 27.1498¢ per m<sup>3</sup>.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 27.1498¢ per m<sup>3</sup> of daily contracted demand and a delivery commodity price adjustment of (0.0513)¢ per m<sup>3</sup>.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



**SPECIAL LARGE VOLUME  
INDUSTRIAL AND COMMERCIAL CONTRACT RATE**

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m<sup>3</sup>, and a qualifying annual volume of at least 28 327 840 m<sup>3</sup>; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 25.0976¢ per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

(ii) A Monthly Delivery Commodity Charge

- (1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3531¢ per m<sup>3</sup> for each m<sup>3</sup>, and a Delivery- Price Adjustment of (0.0503)¢ per m<sup>3</sup>.
- (2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.7106¢ per m<sup>3</sup>.
- (3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.4665¢ per m<sup>3</sup>.

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".



(iv) Overrun Gas

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup> for all the gas supply volumes purchased.

2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
  - a) The volume of gas for which the customer is willing to contract,
  - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 2.3482¢ per m<sup>3</sup> and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, if applicable.
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services**

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



LARGE WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. (i) A Monthly Demand Charge of 16.7920¢ per m<sup>3</sup> of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
- (ii) A Delivery Commodity Charge of 0.5378¢ per m<sup>3</sup>, a Delivery- Price Adjustment of (0.0448)¢ per m<sup>3</sup> for gas delivered and,
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Overrun Charge**

Authorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has been received, the customer will be charged 1.0899¢ per m<sup>3</sup>. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup>.



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**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



SMALL WHOLESALE SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. A Delivery Commodity Charge of 2.6583¢ per m<sup>3</sup> for gas delivered
2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

**(E) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(F) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 5.9456¢ per m<sup>3</sup> for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup> for all gas supply volumes purchased.

**(G) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.





BUNDLED DIRECT PURCHASE CONTRACT RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

**(C) Rates**

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) Transportation by Union For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b) Firm Backstop Gas Applied to the contracted Firm Backstop Gas Supply Service	\$3.860	
Backstop Gas Commodity Charge On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$10.865
c) Reasonable Efforts Backstop Gas Paid on all quantities of gas supplied by Union to the customer's Point(s) of Consumption		\$10.503
d) Banked Gas Purchase  T-service		Note (1)
e) Failure to Deliver Applied to all quantities not delivered to Union in the event the customer's supply fails		\$2.955
f) Short Term Storage / Balancing Service      (2)  Maximum		\$6.000
g) Discretionary Gas Supply Service ("DGSS")		Note (3)



**Notes:**

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities, and
  - iv) Competition
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.



STORAGE AND TRANSPORTATION RATES  
FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE:

	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.941			
Customer provides deliverability Inventory (4)	\$1.033			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.033			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.033			



	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	For Customers Providing Their Own Compressor Fuel	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.601%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.601%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union. Storage and withdrawal rights are for the exclusive purpose of meeting the requirements of the specific locations included in each contract.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



TRANSPORTATION CHARGES:

	Demand Charge Rate/m <sup>3</sup> /mo	Commodity Charge Rate/m <sup>3</sup>	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio (5) (6)	Commodity Charge Rate/m <sup>3</sup>
a) Annual Firm Transportation Demand Applied to the Firm Daily Contract Demand First 140,870 m <sup>3</sup> per month All over 140,870 m <sup>3</sup> per month	18.6990¢ 12.7775¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the customer's Point(s) of Consumption First 2,360,653 m <sup>3</sup> per month All over 2,360,653 m <sup>3</sup> per month		0.3619¢ 0.2792¢	0.555% 0.555%	0.1646¢ 0.0819¢
c) Interruptible Transportation Commodity Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption Maximum		2.7106¢	0.555%	2.5133¢

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
  - a) The amount of the interruptible transportation for which customer is willing to contract,
  - b) The anticipated load factor for the interruptible transportation quantities,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in



excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

7. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

#### **SUPPLEMENTAL CHARGES:**

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

#### **OVERRUN SERVICE:**

##### **1. Annual Storage Space**

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



**2. Injection, Withdrawals and Transportation**

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

	Union Providing Fuel	For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service	
	Firm or Interruptible Service	Fuel Ratio	Commodity Charge
Storage Injections	\$0.168/GJ	1.03%	\$0.071/GJ
Storage Withdrawals	\$0.168/GJ	1.03%	\$0.071/GJ
Transportation	0.9766 ¢/m <sup>3</sup>	0.555%	0.7794 ¢/m <sup>3</sup>

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 5.9456¢ per m<sup>3</sup> or \$1.580 per GJ, as appropriate.

**3. Storage / Balancing Service**

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service Rate/GJ
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000



**OTHER SERVICES & CHARGES:**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 803.96
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**2. Diversion of Gas**

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

**3. Delivery Obligations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at [www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp](http://www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp).

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**4. Nominations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for the purposes of delivering gas to Union. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$.694/GJ/day/month multiplied by the non-obligated daily contract quantity.

**5. Additional Service Information**

Additional information on Union's T1 service offering can be found at [www.uniongas.com/aboutus/regulatory/rates/T1info.asp](http://www.uniongas.com/aboutus/regulatory/rates/T1info.asp). The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.



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2008-04-01  
**Rate T-1**  
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**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.





STORAGE AND TRANSPORTATION RATES  
FOR CONTRACT CARRIAGE CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m<sup>3</sup> or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Commodity Charge Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.941			
Customer provides deliverability Inventory (4)	\$1.033			
c) Incremental Firm Injection Right Applied to the contracted Maximum Incremental Firm Injection Right	\$1.033			
d) Annual Interruptible Withdrawal Right Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.033			



	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	For Customers Providing Their Own Compressor Fuel	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.601%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.601%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



**TRANSPORTATION CHARGES**

	Demand Charge <u>Rate/m<sup>3</sup>/mo</u>	Commodity Charge <u>Rate/m<sup>3</sup></u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m<sup>3</sup></u>
a) Annual Firm Transportation Demand (1) Applied to the Firm Daily Contract Demand	8.8608¢			
b) Firm Transportation Commodity Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.3248¢	0.726%	0.0667¢

Notes:

(1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

**SUPPLEMENTAL CHARGES**

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

**OVERRUN SERVICE**

**1. Annual Storage Space**

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



**2. Injection, Withdrawals and Transportation**

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Union Providing <u>Fuel</u>	For Customers Providing Their Own Compressor Fuel <u>Firm or Interruptible Service</u>	
	Firm or Interruptible <u>Service</u>	Fuel <u>Ratio</u>	Commodity <u>Charge</u>
Storage Injections	\$0.168/GJ	1.03%	\$0.071/GJ
Storage Withdrawals	\$0.168/GJ	1.03%	\$0.071/GJ
Transportation	0.6161¢/m <sup>3</sup>	0.726%	0.3580¢/m <sup>3</sup>

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup> or \$9.569 per GJ, as appropriate.

**3. Short Term Storage Services**

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service <u>Rate/GJ</u>
Space	\$6.000
Injection Maximum	\$6.000



**OTHER SERVICES & CHARGES**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 17,176.63
NRG	\$ 2,636.79
Six Nations	\$ 878.93

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

**2. Diversion of Gas**

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.





STORAGE RATES FOR  
UNBUNDLED CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M1 or Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Standard Peaking Service (SPS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.104		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		1.03%	\$0.015



	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
iii) Supplemental Service			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.





STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To an interruptible industrial and commercial customer:

- a) whose daily contracted demand is between 4 800 m<sup>3</sup> and 140 870 m<sup>3</sup> inclusive;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.

5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

1. Interruptible Service

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

(i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m<sup>3</sup></u> (¢/m <sup>3</sup> )
4 800 m <sup>3</sup> ≤ CD < 17 000 m <sup>3</sup>	1.5266
17 000 m <sup>3</sup> ≤ CD < 30 000 m <sup>3</sup>	1.3967
30 000 m <sup>3</sup> ≤ CD < 50 000 m <sup>3</sup>	1.3284
50 000 m <sup>3</sup> ≤ CD < 70 000 m <sup>3</sup>	1.2805
70 000 m <sup>3</sup> ≤ CD < 100 000 m <sup>3</sup>	1.2462
100 000 m <sup>3</sup> ≤ CD ≤ 140 870 m <sup>3</sup>	1.2125

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(i) of "Delivery Service" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m <sup>3</sup> minimum
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m <sup>3</sup> minimum

- |                      |                    |
|----------------------|--------------------|
| (iii) Monthly Charge | \$501.10 per month |
|----------------------|--------------------|



- 2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m<sup>3</sup> per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery charge of 1.5266¢ per m<sup>3</sup>.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Non-Interruptible Service

The Company may agree, at its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.4233¢ per m<sup>3</sup>.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.4233¢ per m<sup>3</sup> of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of "Delivery Service" of this schedule.

**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	Fuel Ratio	Commodity Charge Rate/GJ
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.



**2. Delivery**

Authorized

Overrun Delivery Service is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Unauthorized

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 5.9456¢ per m<sup>3</sup>.

**OTHER SERVICES & CHARGES**

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**2. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

April 1, 2008  
O.E.B. ORDER # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer:

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5 000 000 m<sup>3</sup> or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing Service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

	<u>Demand Charge Rate/m<sup>3</sup>/mo</u>	<u>Fuel Ratio (5) (6)</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
a) Annual Firm Delivery Demand			
Applied to the Firm Daily Contracted Demand			
First 140,870 m <sup>3</sup> per month	18.6990¢		
All over 140,870 m <sup>3</sup> per month	12.7775¢		
b) Firm Delivery Commodity			
Paid on all firm volumes redelivered to the customer's Point(s) of Consumption			
First 2,360,653 m <sup>3</sup> per month		0.555%	0.1646¢
All over 2,360,653 m <sup>3</sup> per month		0.555%	0.0819¢
c) Interruptible Delivery Commodity			
Paid on all interruptible volumes redelivered to the customer's Point of Consumption – Maximum		0.555%	2.5133¢



Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.
2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
3. In negotiating the rate to be charged for the delivery of gas under interruptible Delivery, the matters that are to be considered include:
  - a) The amount of the Interruptible Delivery for which customer is willing to contract,
  - b) The anticipated load factor for the Interruptible Delivery volumes,
  - c) Interruptible or curtailment provisions, and
  - d) Competition.
4. In each contract year, the customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m<sup>3</sup>/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.



**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**2. Delivery**

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
Delivery	0.555%	0.7794¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged a rate of 5.9456¢ per m<sup>3</sup>.



## **OTHER SERVICES & CHARGES**

### **1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 803.96 per month
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### **2. Delivery Obligations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at [www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp](http://www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp).

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

### **3. Nominations**

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m<sup>3</sup>/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for U7 storage services, U7 delivery services and U7 gas supply receipts. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.694/GJ/day/month multiplied by the non-obligated daily contract quantity.

### **4. Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances ( i.e. the difference between nominated consumption and actual consumption) shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.



**5. Additional Service Information**

Additional information on Union's U7 service offering can be found at [www.uniongas.com/aboutus/regulatory/rates/U7info.asp](http://www.uniongas.com/aboutus/regulatory/rates/U7info.asp). The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



STORAGE AND DELIVERY RATES  
FOR UNBUNDLED CUSTOMERS

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To a Distributor

- a) whose minimum annual delivery of natural gas is 700 000 m<sup>3</sup> or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

**(C) Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

**STORAGE SERVICE**

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS)			
a) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
b) Injection Commodity		0.601%	\$0.015
c) Withdrawal Commodity		0.601%	\$0.015
ii) Supplemental Service			
a) Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
b) Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
c) Short Term Storage / Balancing Service - Maximum			\$6.000



Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
  - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
  - ii) short-term incremental firm deliverability, OR
  - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
  - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
  - iii) Utilization of facilities,
  - iv) Competition, and
  - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

**DELIVERY SERVICE**

	<u>Demand Charge Rate/ m<sup>3</sup>/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
a) Annual Firm Delivery Demand (1) Applied to the Firm Daily Contracted Demand	8.8608¢		
b) Firm Delivery Commodity Paid on all firm volumes redelivered to the customer's Point(s) of Consumption		0.726%	0.0667¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.



**OVERRUN SERVICE**

**1. Injection and Withdrawal**

Authorized

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

**2. Delivery**

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/ m<sup>3</sup></u>
Delivery	0.726%	0.3580¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m<sup>3</sup> or \$9.569 per GJ, as appropriate.

**OTHER SERVICES & CHARGES**

**1. Monthly Charge**

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$17 176.63
NRG	\$ 2 636.79
Six Nations	\$ 878.93

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.



2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. **Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

**(D) Delayed Payment**

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective  
2008-04-01  
Schedule "A"

**Gas Supply Charges**

**(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability:**

To all sales customers served under rates M1, M2, M4, M5A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

**(C) Rates:**

cents / m<sup>3</sup>

Utility Sales

Commodity and Fuel	30.5197 (1)
Commodity and Fuel - Price Adjustment	(3.0936)
Transportation	3.0472
<b>Total Gas Supply Commodity Charge</b>	<b>30.4733</b>

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	4.6860
--	--------

Storage and Transportation Supplemental Services - Rate T1 & T3

\$/GJ

Monthly demand charges:

Firm gas supply service	30.721
Firm backstop gas	3.860

Commodity charges:

Gas supply	8.106
Backstop gas	10.865
Reasonable Efforts Backstop Gas	10.503
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m <sup>3</sup> )	43.2649
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.955
Discretionary Gas Supply Service (DGSS)	Note (3)

Notes:

- (1) The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/ m<sup>3</sup>.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: April 1, 2008  
O.E.B. Order # EB-2008-0033

Chatham, Ontario

Supersedes EB-2007-0606 Rate Schedule effective January 1, 2008.



UNION GAS LIMITED  
Infranchise Customers  
 Summary of Average Rate and Price Adjustment Changes for Rates 25, M5A, M7 and T1  
Effective April 1, 2008

Line No.	Particulars (cents / m <sup>3</sup> )	Monthly Charge Increase / (Decrease)	Monthly Demand Charge Increase / (Decrease)	Delivery Commodity Charge Increase / (Decrease)	Delivery - Price Adjustment Increase / (Decrease)
		(a)	(b)	(c)	(d)
1	Rate 25 All Zones				
2	M5A Interruptible				(0.0047)
3	M7 Interruptible				(0.0220)
4	Seasonal				(0.0220)
5	T1-Interruptible Transportation - Union supplies fuel				
6	Transportation - Customer supplies fuel				



**EB-2008-0033**  
**Working Paper Index**

Schedule 1	Calculation of Supplemental Service Charges
Schedule 2	Allocation by Rate Class - Load Balancing and TCPL Tolls-Storage
Schedule 3	Gas Supply Transportation Charges



**UNION GAS LIMITED**  
 Calculation of Supplemental Service Charges  
 Commissioning and Decommissioning Rates  
 Effective April 1, 2008

Line No.	Particulars	Ft. Frances (a)	Western (b)	Northern (c)	Eastern (d)
<b>Northern and Eastern Operations Area</b>					
<b>Rate 20 - At 50% Load Factor</b>					
Delivery (cents / m <sup>3</sup> )					
1	Monthly Demand (1)	19.8503	19.8503	19.8503	19.8503
2	x 12 months	238.2036	238.2036	238.2036	238.2036
3	/ 365 days	0.6526	0.6526	0.6526	0.6526
4	@ 50% L.F.	1.3052	1.3052	1.3052	1.3052
5	Commodity Charge (2)	0.3068	0.3068	0.3068	0.3068
6	Total Delivery Commissioning	1.6120	1.6120	1.6120	1.6120
Gas Supply (cents / m <sup>3</sup> )					
7	Monthly Demand (3)	26.2750	27.4433	44.6335	59.5869
8	Gas Supply Demand - Price Adjustment (3)	0.0000	0.0000	0.0000	0.0000
9	(Line 7 + Line 8) x 12 months	315.3000	329.3196	535.6020	715.0428
10	/ 365 days	0.8638	0.9022	1.4674	1.9590
11	@ 50% L.F.	1.7277	1.8045	2.9348	3.9180
12	Transportation 1 (4)	2.2861	2.3119	2.7183	3.0723
13	Transportation 1 - Price Adjustment	0.1153	0.1153	0.1153	0.1153
14	(Line 12 + Line 13) x 4/5	1.9211	1.9418	2.2669	2.5501
15	Transportation 2 (5)	0.1372	0.1423	0.2209	0.2920
16	x 1/5	0.0274	0.0285	0.0442	0.0584
17	Total Commodity Transportation Charge for Commissioning Rate	3.6762	3.7747	5.2459	6.5265
<b>Rate 100 - At 70% Load Factor</b>					
Delivery (cents / m <sup>3</sup> )					
18	Monthly Demand (6)	11.7547	11.7547	11.7547	11.7547
19	x 12 months	141.0564	141.0564	141.0564	141.0564
20	/ 365 days	0.3865	0.3865	0.3865	0.3865
21	@ 70% L.F.	0.5521	0.5521	0.5521	0.5521
22	Commodity Charge (7)	0.2170	0.2170	0.2170	0.2170
23	Total Delivery Commissioning	0.7691	0.7691	0.7691	0.7691
Gas Supply (cents / m <sup>3</sup> )					
24	Monthly Demand (8)	42.6520	44.0153	64.0705	81.5159
25	x 12 months	511.8240	528.1836	768.8460	978.1908
26	/ 365 days	1.4023	1.4471	2.1064	2.6800
27	@ 70% L.F.	2.0032	2.0673	3.0092	3.8285
28	Transportation 1 (9)	4.0674	4.0868	4.3915	4.6571
29	x 3/7	1.7432	1.7515	1.8821	1.9959
30	Transportation 2 (10)	0.1372	0.1423	0.2209	0.2920
31	x 4/7	0.0784	0.0813	0.1262	0.1669
32	Total Commodity Transportation Charge for Commissioning Rate	3.8248	3.9000	5.0175	5.9913

Notes:

- |                        |                         |
|------------------------|-------------------------|
| (1) Appendix A, Page 3 | (6) Appendix A, Page 4  |
| (2) Appendix A, Page 3 | (7) Appendix A, Page 4  |
| (3) Appendix A, Page 3 | (8) Appendix A, Page 4  |
| (4) Appendix A, Page 3 | (9) Appendix A, Page 4  |
| (5) Appendix A, Page 3 | (10) Appendix A, Page 4 |

UNION GAS LIMITED  
 Southern Operations Area  
 Calculation of Supplemental Service Charges  
Effective April 1, 2008

Line No.	Particulars	cents / m <sup>3</sup> (a)	(\$ / GJ) (b)
	Minimum annual gas supply commodity charge - Rate M4, M5A		
1	Compressor Fuel	1.3215	
2	Transportation Tolls	3.0472	
3	Administration Charge	0.3173	
4	Minimum annual gas supply commodity charge	4.6860	1.246
	<u>Gas Supply Commodity Charges</u>		
5	Commodity Cost of Gas	28.8809	
6	FT Transportation Commodity	0.2920	
7	FT Fuel	1.3215	
8	Total Gas Supply Commodity Charge	30.4944	8.106
	<u>Firm Gas Supply Service Monthly Demand Charge</u>		
9	FT Demand Charge	115.5735	30.721

UNION GAS LIMITED  
 Southern Operations Area  
 Calculation of Supplemental Service Charges  
 Effective April 1, 2008

Line No.	Particulars		cents / m <sup>3</sup>	(\$ / GJ)
			(a)	(b)
	<b>Firm backstop gas:</b>			
	Demand:			
1	Monthly space charge	0.0365		
2	Units required (1)	43		
3	Number of months	<u>12</u>	18.8424 (a)	
	Inventory carrying costs:			
4	Sales WACOG	33.5669		
5	Withdrawal overrun	<u>6.3310</u>		
6		39.8979		
7	Units required (m <sup>3</sup> )	43		
8	Pre-tax return (%)	9.060%	<u>155.4344 (b)</u>	
9	Annual demand charge		174.2768 (a) + (b)	
10			<u>12</u>	
11	Monthly demand charge		<u>14.5231</u>	<u>3.860</u>
	Commodity:			
12	Sales WACOG		33.5669	
13	Withdrawal overrun		6.3310	
14	Overrun transportation		<u>0.9766</u>	
15	Commodity charge		<u>40.8746</u>	<u>10.865</u>
	<b>Reasonable efforts backstop gas:</b>			
16	M1 Block 1 plus Storage		5.9456	
17	Sales WACOG		<u>33.5669</u>	
18			<u>39.5125</u>	<u>10.503</u>
	<b>Supplemental inventory:</b>			
19	Sales WACOG		33.5669	
20	Injection commodity		0.3938	
21	Space charge	0.0365 x 12	<u>0.4382</u>	
22			<u>34.3990</u>	<u>9.144</u>
	Carrying costs (1/2 year)			
23	34.3990 x 9.060% / 2		<u>1.5583</u>	
24			<u>35.9572</u>	<u>9.558</u>
	<b>Supplemental gas sales:</b>			
25	Supplemental inventory		35.9572	
26	Overrun withdrawal		6.3310	
27	Overrun transportation		<u>0.9766</u>	
28			<u>43.2649</u>	
	<b>Failure to Deliver:</b>			
29	M1 Block 1 plus Storage		5.9456	1.580
30	Failure to Deliver Adjustment		<u>5.1708</u>	<u>1.374</u>
31	Failure to Deliver Charge		<u>11.1164</u>	<u>2.955</u>

Notes:

(1) Each unit of added delivery requires 43 m<sup>3</sup> of additional inventory.

UNION GAS LIMITED  
 Southern Operations Area  
 Calculation of Supplemental Service Charges  
 Calculation of Minimum, Maximum & Seasonal Charges  
Effective April 1, 2008

<u>Line No.</u>		<u>cents / m<sup>3</sup></u> (a)
	<u>Minimum Charges</u>	
	Rate M4	
1	Minimum annual delivery commodity charge:	
	Monthly delivery commodity charge (1st Block M4)	0.9277
2	Administration Fee	<u>0.3173</u>
3	Minimum annual delivery commodity charge	<u>1.2450</u>
	Rate M5	
	Minimum annual delivery commodity charge:	
4	Monthly delivery commodity charge (1st block M5)	1.9398
5	Administration Fee	<u>0.3173</u>
6	Minimum annual delivery commodity charge	<u>2.2571</u>
	<u>Maximum Charges</u>	
	Rate M7 Interruptible	
	Maximum interruptible delivery commodity charge:	
7	M7 firm commodity charge	0.3531
8	M7 firm demand charge commoditized using 35% LF	<u>2.3575</u>
9	M7 maximum interruptible charge	<u>2.7106</u>
10	Rate T1 Interruptible	
	Maximum interruptible delivery commodity charge:	<u>2.7106</u>

UNION GAS LIMITED  
 Southern Operations Area  
 Calculation of Supplemental Service Charges  
 Effective April 1, 2008

Line  
 No.

**M7 - Commissioning and Decommissioning Rate**

	<u>Delivery (cents / m<sup>3</sup>)</u>	
1	Monthly Demand (1)	25.0976
2	x 12 months	301.1715
3	/ 365 days	0.8251
4	@ Class Average Firm Load Factor : 271, 296 (2) / (22,110 (3) / 12 * 365) = 39.6%	2.0454
5	Commodity Charge (4)	0.3531
6	Commodity - Price Adjustment (4)	(0.0503)
7	Total Delivery Commissioning	<u>2.3482</u>

**T1 - At 100% Load Factor**

		<u>Union Supplies Fuel</u>	<u>Customer Supplies Fuel</u>
	<u>Authorized Storage Overrun (\$ / GJ)</u>		
8	Monthly Demand (5)	1.941	1.941
9	x 12 months	23.292	23.292
10	/ 365 days	0.064	0.064
11	@ 100% L.F.	0.064	0.064
12	Commodity Charge (WACOG/ Heat Value * Overrun Fuel Ratio + Injection Commodity) (6)	0.104	0.007
13	Total Storage Overrun	<u>0.168</u>	<u>0.071</u>

Authorized Transportation Overrun (cents / m<sup>3</sup>)

14	Monthly Demand (7)	18.6990	18.6990
15	x 12 months	224.3880	224.3880
16	/ 365 days	0.6148	0.6148
17	@ 100% L.F.	0.6148	0.6148
18	Commodity Charge (WACOG/10 * Transportation fuel ratio/100 + Firm Commodity Transport) (8)	0.3619	0.1646
19	Total Transportation Overrun	<u>0.9766</u>	<u>0.7794</u>

**T3 - At 100% Load Factor**

Authorized Transportation Overrun (cents / m<sup>3</sup>)

20	Monthly Demand (9)	8.8608	8.8608
21	x 12 months	106.3296	106.3296
22	/ 365 days	0.2913	0.2913
23	@ 100% L.F.	0.2913	0.2913
24	Commodity Charge (10)	0.3248	0.0667
25	Total Transportation Overrun	<u>0.6161</u>	<u>0.3580</u>

**U5/U7/U9 - At 100% Load Factor**

Authorized Storage Overrun (\$ / GJ)

26	Monthly Demand (11)		0.938
27	x 12 months		11.255
28	/ 365 days		0.031
29	@ 100% L.F.		0.031
30	Commodity Charge (12)		0.015
31	Total Storage Overrun		<u>0.046</u>

Notes:

- |   |  |
|---|--|
| (1) Appendix A, Page 8  | (7) Appendix A, Page 9   |
| (2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 15   | (8) $\$355.473/10^3\text{m}^3 * \text{PCI} \% / 10 * 0.555\% + 0.1646 \text{ cents/m}^3$ |
| (3) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 15   | (9) Appendix A, Page 10  |
| (4) Appendix A, Page 8  | (10) Appendix A, Page 10   |
| (5) Appendix A, Page 9  | (11) Appendix A, Page 11, Line 11  |
| (6) $\$355.473/10^3\text{m}^3 * \text{PCI} \% / 37.44 \text{ GJ}/10^3\text{m}^3 * 1.03\% + \$0.007/\text{GJ}$ | (12) Appendix A, Page 11, Line 14  |



UNION GAS LIMITED  
Load Balancing Costs

Line No.	Particulars	Load Balancing Allocator (P.J's) (a)	Load Balancing Costs (\$000's) (b)	Load Balancing Revenue in 2004 Rates (\$000's) (c)	Interest (\$000's) (d)	Subtotal (\$000's) (e) = (b+c+d)	Previous Projection in QRAM Rates (\$000's) (f)	Subtotal (\$000's) (g) = (e-f)	True-up of Prospective Recovery Amounts (\$000's) (h)	Net Balance (\$000's) (i) = (g+h)
<u>Northern &amp; Eastern and Southern Operations Area</u>										
1	November 2007 *				(8)	(8)				
2	December *				(7)	(7)				
3	January 2008 *				(5)	(5)				
4	February				(2)	(2)				
5	March				(1)	(1)				
6	April 2008 - March 2009			-	-	-				
7	Total		<u>-</u>	<u>-</u>	<u>(24)</u>	<u>(24)</u>	<u>-</u>	<u>(24)</u>	<u>12</u>	<u>(12)</u>

\* Actuals

**UNION GAS LIMITED**  
**Allocation of North Tolls and LBA - Storage Costs by Rate Class**

Line No.	Rate Class	North Tolls and LBA - Storage Costs (\$000's) (a)	Interest (\$000's) (b)	Subtotal (\$000's) (c) = (a+b)	Previous Projection in QRAM Rates (\$000's) (d)	Subtotal (\$000's) (e) = (c-d)	True-up of Prospective Recovery Amounts (\$000's) (f)	Net Balance by Rate Class (\$000's) (g) = (e+f)
<b>R01</b>								
1	November *	-						
2	December *	-						
3	January 2008 *	-						
4	February	-						
5	March	-						
6	April 2008 - March 2009	-	-	-				
7		-	-	-				
<b>R10</b>								
8	November *	-						
9	December *	-						
10	January 2008 *	-						
11	February	-						
12	March	-						
13	April 2008 - March 2009	-	-	-				
14		-	-	-				
<b>R20</b>								
15	November *	-						
16	December *	-						
17	January 2008 *	-						
18	February	-						
19	March	-						
20	April 2008 - March 2009	-	-	-				
21		-	-	-				
<b>Bundled Storage - R20 and R100</b>								
22	November *	-						
23	December *	-						
24	January 2008 *	-						
25	February	-						
26	March	-						
27	April 2008 - March 2009	-	-	-				
28		-	-	-				
29	<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

\* Actuals

Union Gas Limited - Northern Operations Area  
 Gas Purchase Transportation Expense  
 Year Ending December 31, 2008

Line No.		Annual Vol. TJ (a)	EB-2005-0520		April 2007 QRAM Toll Update		July 2007 QRAM Toll Update		April 2008 QRAM Toll Update (1)		Variance in Costs (\$000's) (j) = (i)-(g)	
			Rates (\$ / GJ) (b)	Costs (\$000's) (c)	Updated Rates (\$ / GJ) (d)	Updated Costs (\$000's) (e)	Updated Rates (\$ / GJ) (f)	Updated Costs (\$000's) (g)	Updated Rates (\$ / GJ) (h)	Updated Costs (\$000's) (i)		
<b>FT TCPL Transportation</b>												
<u>Demand Costs</u>												
1	CDA	Capacity	3,211	26,474	2,787	28,065	2,954	29,128	3,066	30,869	3,249	183
2	EDA	Capacity	22,967	26,474	19,935	28,065	21,133	29,128	21,933	30,869	23,244	1,311
3	MDA	Capacity	1,651	8,496	460	8,779	475	9,205	498	9,621	521	23
4	NDA	Capacity	17,924	20,734	12,185	21,615	12,702	22,465	13,202	23,604	13,871	669
5	SDA	Capacity	2,966	20,734	2,016	21,615	2,102	22,465	2,184	23,604	2,295	111
6	WDA	Capacity	12,145	13,595	5,413	14,081	5,607	14,682	5,846	15,626	6,222	376
7	Supply TCPL Demand Costs			42,796		44,973		46,730		49,403		2,673
8	LBA			1,200		1,200		1,200		1,200		-
9	CMinn/CTrans		3,136	4,782	493	4,782	493	4,782	493	4,782	493	-
10	Supply Transportation Demand			44,489		46,666		48,423		51,096		2,673
11	Company Used		(355)		(366)		(366)		(366)		(366)	-
12	Inventory Change		(112)		(115)		(115)		(115)		(115)	-
13	Adjustment				(41)		(41)		(41)		(41)	-
14	Demand Costs in Rates			43,967		46,144		47,901		50,574		2,673
<u>Commodity Costs</u>												
15	CDA	Flow	2,924	0.065	189	0.067	197	0.073	213	0.078	228	15
16	EDA	Flow	21,398	0.065	1,383	0.067	1,440	0.073	1,555	0.078	1,667	111
17	MDA	Flow	706	0.019	13	0.019	14	0.021	15	0.022	16	1
18	NDA	Flow	17,924	0.050	897	0.051	918	0.055	992	0.059	1,055	64
19	SDA	Flow	2,966	0.050	148	0.051	152	0.055	164	0.059	175	11
20	WDA	Flow	10,505	0.032	339	0.033	344	0.035	371	0.038	402	31
21	Supply TCPL Commodity		56,423		2,969		3,065		3,310		3,542	232
22	CMinn/CTrans		706		10		10		10		10	-
23	Supply Transportation Commodity				2,980		3,075		3,320		3,552	232
24	Company Used		(355)		(18)		(18)		(18)		(18)	-
25	Inventory Change		(112)		(6)		(6)		(6)		(6)	-
26	Adjustment				(2)		(2)		(2)		(2)	-
27	Commodity Costs in Rates			2,954		3,050		3,295		3,527		232
<u>Fuel Costs</u>												
28	CDA	Flow	885	4.373%	268	4.373%	268	4.373%	268		268	-
29	EDA	Flow	10,688	4.373%	3,280	4.373%	3,280	4.373%	3,280		3,280	-
30	MDA	Flow	385	1.350%	40	1.350%	40	1.350%	40		40	-
31	NDA	Flow	9,050	3.303%	2,177	3.303%	2,177	3.303%	2,177		2,177	-
32	SDA	Flow	657	3.303%	158	3.303%	158	3.303%	158		158	-
33	WDA	Flow	5,123	2.012%	791	2.012%	791	2.012%	791		791	-
34	Supply Transportation Fuel		26,788		6,714		6,714		6,714		6,714	-
35	Company Used				(124)		(124)		(124)		(124)	-
36	Inventory Change				(39)		(39)		(39)		(39)	-
37	Deferral Adjustment				766		766		766		766	-
38	Fuel Costs in Rates			7,317		7,317		7,317		7,317		-
39	<b>Total North FT Transport in Rates</b>			<b>\$ 54,238</b>		<b>\$ 56,511</b>		<b>\$ 58,512</b>		<b>\$ 61,417</b>		<b>\$ 2,905</b>

Notes:

(1) The effective date for Union customers reflecting in rates the most recent Toll update by TCPL (for January 2008).

UNION GAS LIMITED  
Allocation of Firm Transportation Related Costs  
(\$000's)

Line No.	Particulars	Total (a)	Rate 01 (b)	Rate 10 (c)	Rate 20 (d)	Rate 100 (e)	Rate 25 (f)
	FT Transportation Demand						
1	Approved Toll Rate for July 2007 (1) (2)	47,901	29,785	12,114	5,093	-	909
2	Updated Toll Rate for April 2008 (1) (3)	50,574	31,448	12,790	5,378	-	959
3	Increase (Line 2 minus Line 1) (4)	<u>2,673</u>	<u>1,663</u>	<u>676</u>	<u>285</u>	-	<u>50</u>
	FT Transportation Commodity						
4	Approved Toll Rate for July 2007 (1) (5)	3,295	1,985	831	376	-	103
5	Updated Toll Rate for April 2008 (1) (6)	3,527	2,125	890	403	-	110
6	Increase (Line 5 minus Line 4) (7)	<u>232</u>	<u>140</u>	<u>59</u>	<u>27</u>	-	<u>7</u>
7	Total Incremental Costs (Line 3 plus Line 6) (8)	<u><u>2,905</u></u>	<u><u>1,802</u></u>	<u><u>734</u></u>	<u><u>311</u></u>	-	<u><u>57</u></u>

Notes:

- 1) The allocation of Firm Transportation related costs is consistent with EB-2005-0520.
- 2) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 14, Col. (g)
- 3) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 14, Col. (i)
- 4) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 14, Col. (j)
- 5) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 27, Col. (g)
- 6) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 27, Col. (i)
- 7) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 27, Col. (j)
- 8) EB-2007-0053, Schedule 3, Page 1 of 11, Working Papers, Line 39, Col. (j)

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Gas Supply Transportation Charges  
 Effective April 1, 2008

Line No.	Particulars	Billing Units (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	EB-2007-0606 Approved		EB-2008-0033 Proposed		Rate Difference (cents/m <sup>3</sup> ) (f) = (d-b)	Revenue Difference (\$000's) (g) = (e-c)
			Rate (2) (cents/m <sup>3</sup> ) (b)	Revenue (\$000's) (c) = (b*a/100)	Rate (3) (cents/m <sup>3</sup> ) (d)	Revenue (\$000's) (e) = (d*a/100)		
<u>Rate 01 (cents/ m<sup>3</sup>)</u>								
Gas Transportation								
1	Fort Frances	13,366	2.9755	398	3.1030	415	0.1276	17
2	Western	178,403	2.9996	5,351	3.1700	5,655	0.1705	304
3	Northern	397,216	3.6114	14,345	3.7983	15,088	0.1869	742
4	Eastern	316,326	4.1371	13,087	4.3707	13,825	0.2335	739
5	Total Rate 01	<u>905,311</u>	<u>3.6651</u>	<u>33,181</u>	<u>3.8642</u>	<u>34,983</u>	<u>0.1991</u>	<u>1,802</u>
Gas Storage								
6	Fort Frances	13,366	1.8909	253	1.8909	253	-	-
7	Western	178,403	1.8885	3,369	1.8885	3,369	-	-
8	Northern	397,216	2.2761	9,041	2.2761	9,041	-	-
9	Eastern	316,326	2.5889	8,189	2.5889	8,189	-	-
10	Total Rate 01	<u>905,311</u>	<u>2.3033</u>	<u>20,852</u>	<u>2.3033</u>	<u>20,852</u>	<u>-</u>	<u>-</u>
<u>Rate 10 (cents/ m<sup>3</sup>)</u>								
Gas Transportation								
11	Fort Frances	2,629	2.7311	72	2.8479	75	0.1168	3
12	Western	65,506	2.7549	1,805	2.9149	1,909	0.1600	105
13	Northern	146,303	3.3664	4,925	3.5432	5,184	0.1768	259
14	Eastern	164,703	3.8919	6,410	4.1155	6,778	0.2236	368
15	Total Rate 10	<u>379,141</u>	<u>3.4847</u>	<u>13,212</u>	<u>3.6784</u>	<u>13,946</u>	<u>0.1937</u>	<u>734</u>
Gas Storage								
16	Fort Frances	2,629	1.2108	32	1.2108	32	-	-
17	Western	65,506	1.2084	792	1.2084	792	-	-
18	Northern	146,303	1.5960	2,335	1.5960	2,335	-	-
19	Eastern	164,703	1.9088	3,144	1.9088	3,144	-	-
20	Total Rate 10	<u>379,141</u>	<u>1.6623</u>	<u>6,302</u>	<u>1.6623</u>	<u>6,302</u>	<u>-</u>	<u>-</u>

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (a)
- (2) EB-2007-0606, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (3) Schedule 3, Working Papers, Pages 6-10

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Gas Supply Transportation Charges  
 Effective April 1, 2008

Line No.	Particulars	Billing Units (1) (10 <sup>3</sup> m <sup>3</sup> ) (a)	EB-2007-0606 Approved		EB-2008-0033 Proposed		Rate Difference (cents/m <sup>3</sup> ) (f) = (d-b)	Revenue Difference (\$000's) (g) = (e-c)
			Rate (2) (cents/m <sup>3</sup> ) (b)	Revenue (\$000's) (c) = (b*a/100)	Rate (3) (cents/m <sup>3</sup> ) (d)	Revenue (\$000's) (e) = (d*a/100)		
	<u>Rate 20</u>							
	Gas Supply Demand							
1	Fort Frances	-	25.3849	-	26.2750	-	0.8901	-
2	Western	2,664	25.8506	689	27.4433	731	1.5927	42
3	Northern	942	42.7813	403	44.6335	420	1.8522	17
4	Eastern	4,757	56.9336	2,708	59.5869	2,835	2.6533	126
	Commodity Trans. 1							
5	Fort Frances	-	2.1971	-	2.2861	-	0.0890	-
6	Western	25,318	2.2058	558	2.3119	585	0.1061	27
7	Northern	10,073	2.6055	262	2.7183	274	0.1128	11
8	Eastern	55,824	2.9409	1,641	3.0723	1,715	0.1314	73
	Commodity Trans. 2							
9	Fort Frances	-	0.1334	-	0.1372	-	0.0038	-
10	Western	11,140	0.1310	15	0.1423	16	0.0113	1
11	Northern	10,162	0.2059	21	0.2209	22	0.0150	2
12	Eastern	59,036	0.2733	161	0.2920	172	0.0187	11
13	Total Rate 20	<u>171,554</u>	<u>3.7647</u>	<u>6,459</u>	<u>3.9469</u>	<u>6,771</u>	<u>0.1822</u>	<u>311</u>
	<u>R100</u>							
	Gas Supply Demand							
14	Fort Frances		40.6945	-	42.6520	-	1.9575	-
15	Western		41.2381	-	44.0153	-	2.7772	-
16	Northern		60.9906	-	64.0705	-	3.0799	-
17	Eastern		77.5013	-	81.5159	-	4.0146	-
	Commodity Trans. 1							
18	Fort Frances		3.8838	-	4.0674	-	0.1836	-
19	Western		3.8903	-	4.0868	-	0.1965	-
20	Northern		4.1901	-	4.3915	-	0.2014	-
21	Eastern		4.4417	-	4.6571	-	0.2154	-
	Commodity Trans. 2							
22	Fort Frances	-	0.1334	-	0.1372	-	0.0037	-
23	Western	-	0.1310	-	0.1423	-	0.0112	-
24	Northern	-	0.2059	-	0.2209	-	0.0150	-
25	Eastern	-	0.2733	-	0.2920	-	0.0187	-
26	Total Rate 100	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<u>R25</u>							
27	Gas Supply	<u>41,048</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>0.1380</u>	<u>57</u>
28	Total Difference							<u>2,905</u>

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (a)
- (2) EB-2007-0606, Appendix A effective January 1, 2008 (Excludes Price Adjustments)
- (3) Schedule 3, Working Papers, Pages 6-10

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Change in Commodity Transportation Rate  
 Effective April 1, 2008

Line No.	Description	Fort Frances District (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)
<b><u>R01 (cents/ m<sup>3</sup>)</u></b>					
1	Proposed Transportation Toll Prospective Recovery	0.0856	0.0856	0.0856	0.0856
2	Less: Current Transportation Toll Prospective Recovery	0.0624	0.0624	0.0624	0.0624
3	Load Balancing Prospective Recovery	(0.0002)	(0.0002)	(0.0002)	(0.0002)
4	Less: Current Load Balancing Prospective Recovery	(0.0044)	(0.0044)	(0.0044)	(0.0044)
5	TCPL Toll Change Adjustment	0.1276	0.1705	0.1869	0.2335
6	Total Transportation Rate Change	<u>0.1550</u>	<u>0.1979</u>	<u>0.2143</u>	<u>0.2609</u>
<b><u>R10 (cents/ m<sup>3</sup>)</u></b>					
7	Proposed Transportation Toll Prospective Recovery	0.0856	0.0856	0.0856	0.0856
8	Less: Current Transportation Toll Prospective Recovery	0.0624	0.0624	0.0624	0.0624
9	Load Balancing Prospective Recovery	(0.0002)	(0.0002)	(0.0002)	(0.0002)
10	Less: Current Load Balancing Prospective Recovery	(0.0020)	(0.0020)	(0.0020)	(0.0020)
11	TCPL Toll Change Adjustment	0.1168	0.1600	0.1768	0.2236
12	Total Transportation Rate Change	<u>0.1418</u>	<u>0.1850</u>	<u>0.2018</u>	<u>0.2486</u>
<b><u>R20 (cents/ m<sup>3</sup>)</u></b>					
<b><u>Commodity Transport 1</u></b>					
13	Proposed Transportation Toll Prospective Recovery	0.0856	0.0856	0.0856	0.0856
14	Less: Current Transportation Toll Prospective Recovery	0.0624	0.0624	0.0624	0.0624
15	Load Balancing Prospective Recovery	(0.0002)	(0.0002)	(0.0002)	(0.0002)
16	Less: Current Load Balancing Prospective Recovery	(0.0281)	(0.0281)	(0.0281)	(0.0281)
17	TCPL Toll Change Adjustment Transport 1	0.0890	0.1061	0.1128	0.1314
18	Total Commodity Transport 1 Rate Change	<u>0.1401</u>	<u>0.1572</u>	<u>0.1639</u>	<u>0.1825</u>
<b><u>Commodity Transport 2</u></b>					
19	TCPL Toll Change Adjustment Transport 2	0.0038	0.0113	0.0150	0.0187
20	Total Commodity Transport 2 Rate Change	<u>0.0038</u>	<u>0.0113</u>	<u>0.0150</u>	<u>0.0187</u>

UNION GAS LIMITED  
Northern & Eastern Operations Area  
Gas Supply Charges for Rates 01 and 10

Line No.	Particulars	Rate 01		Rate 10	
		Transport (a)	Storage (b)	Transport (c)	Storage (d)
1	Allocated Costs	33,181	20,852	13,212	6,303
2	Change in costs	1,802	-	734	-
3	Total Allocated Costs- (\$000's)	<u>34,983</u>	<u>20,852</u>	<u>13,946</u>	<u>6,303</u>
<u>Western District Adjustment</u>					
4	Volume - 10 <sup>3</sup> m <sup>3</sup>	178,403	178,403	65,506	65,506
5	Zonal Commodity Differential - cents/ m <sup>3</sup>	0.0670	(0.0024)	0.0670	(0.0024)
6	Cost - (\$000)	<u>120</u>	<u>(4)</u>	<u>44</u>	<u>(2)</u>
<u>Northern Zone Adjustment</u>					
7	Volume - 10 <sup>3</sup> m <sup>3</sup>	397,216	397,216	146,303	146,303
8	Zonal Commodity Differential - cents/ m <sup>3</sup>	0.6953	0.3852	0.6953	0.3852
9	Cost - (\$000's)	<u>2,762</u>	<u>1,530</u>	<u>1,017</u>	<u>564</u>
<u>Eastern Zone Adjustment</u>					
10	Volume - 10 <sup>3</sup> m <sup>3</sup>	316,326	316,326	164,703	164,703
11	Zonal Commodity Differential - cents/ m <sup>3</sup>	1.2676	0.6980	1.2676	0.6980
12	Cost - (\$000's)	<u>4,010</u>	<u>2,208</u>	<u>2,088</u>	<u>1,150</u>
13	Total Cost Differential (\$000's)	<u>6,891</u>	<u>3,734</u>	<u>3,149</u>	<u>1,712</u>
14	Remaining Cost - (\$000's) - (line 3 - line 13)	<u>28,092</u>	<u>17,118</u>	<u>10,798</u>	<u>4,591</u>
15	Total Volume - 10 <sup>3</sup> m <sup>3</sup>	905,311	905,311	379,141	379,141
<u>Rate By Zone- cents/m<sup>3</sup></u>					
16	Avg. Ft. Frances (line 14 / line 15 *100)	3.1030	1.8909	2.8479	1.2108
17	Western District (line 5 + line 16)	3.1700	1.8885	2.9149	1.2084
18	Northern Zone (line 8 + line 16)	3.7983	2.2761	3.5432	1.5960
19	Eastern Zone (line 11 + line 16)	4.3707	2.5889	4.1155	1.9088

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Combination of Costs  
Allocated to Rate 20

Line No.	Particulars	Demand Related (a)	Commodity Related (b)	Total (\$000's) (c)= (a+b)
<u>Gas Supply</u>				
1	Total Transportation Costs (\$000's)	5,689	-	5,689
2	Change in Transportation	311	-	311
3	Total Transportation	<u>6,000</u>	<u>-</u>	<u>6,000</u>
4	Total Storage Costs (\$000's)	641	126	767
5	Total Gas Supply Costs (\$000's)	<u>6,641</u>	<u>126</u>	<u>6,766</u>

Allocation of Costs

6	Demand Recovery @ 60%	3,984	-	3,984
7	Commodity Recovery @ 40%	2,659	126	2,785

R20 Annual Billing Units By Zone

	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (e)
<u>Sales &amp; Bundled- T Volume (10<sup>3</sup> m<sup>3</sup>)</u>					
8	-	25,318	10,073	55,824	91,215
9	-	<u>11,140</u>	<u>10,162</u>	<u>59,036</u>	<u>80,338</u>
10	-	36,458	20,235	114,860	171,554

Gas Supply Demand Volume (10<sup>3</sup> m<sup>3</sup> per day)

11	Annual Billing Volume	-	2,663	941	4,755	8,358
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UNION GAS LIMITED  
 Northern & Eastern Operations  
 Separation of Gas Supply Costs  
Allocated to Rate 20

Line No.	Particulars	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (\$000's) (e)
<b><u>Commodity Transportation 2</u></b>						
1	Commodity Related Costs					126
2	Demand Related Costs					2,659
3	Total Costs (\$000's) (1)					<u>2,785</u>
4	Volume (Second Block) (10 <sup>3</sup> m <sup>3</sup> )	-	11,140	10,162	59,036	
5	Commodity Transportation- cents per m <sup>3</sup>	<u>0.1372</u>	<u>0.1423</u>	<u>0.2209</u>	<u>0.2920</u>	
6	Base Cost (line 4 * line 5 /100)	<u>-</u>	<u>16</u>	<u>22</u>	<u>172</u>	<u>211</u>
7	Remaining Cost Recovered in Commodity Trans 1 (line 3 - line 6)					<u>2,574</u>
<b><u>Commodity Transportation 1</u></b>						
8	Total Cost Differential (cents per m <sup>3</sup> )	-	0.0646	1.0805	1.9656	
9	Adjustment Factor	-	40%	40%	40%	
10	Adjusted Differential (line 8 * line 9)	-	0.0258	0.4322	0.7862	
11	Volume (First Block) (10 <sup>3</sup> m <sup>3</sup> )	<u>-</u>	<u>25,318</u>	<u>10,073</u>	<u>55,824</u>	
12	Cost Differential (\$000's)	<u>-</u>	<u>7</u>	<u>44</u>	<u>439</u>	<u>489</u>
13	Remaining Costs (\$000's) (line 7 - line 12)					<u>2,085</u>
14	Total Volume (First Block)					91,215
15	Avg. Fort Frances Zone Rate					2.2861
16	Zone Rates (cents per m <sup>3</sup> ) - (line 10 + line 15)	2.2861	2.3119	2.7183	3.0723	
<b><u>Gas Supply Demand Charge</u></b>						
17	Total Gas Supply Demand Costs (\$000's) (2)					<u>3,984</u>
18	Total Demand Differential (cents/m <sup>3</sup> /day)	-	1.9476	30.5979	55.5198	
19	Adjustment Factor	-	60%	60%	60%	
20	Adjusted Differential (line 18 * line 19)	-	1.1683	18.3585	33.3119	
21	Annual Demand Volume - (10 <sup>3</sup> m <sup>3</sup> / day )	<u>-</u>	<u>2,663</u>	<u>941</u>	<u>4,755</u>	
22	Cost Differential (\$000's)	<u>-</u>	<u>31</u>	<u>173</u>	<u>1,584</u>	<u>1,788</u>
23	Remaining Costs (\$000's) (line 17 - line 22)					<u>2,196</u>
24	Total Annual Demand Volume (10 <sup>3</sup> m <sup>3</sup> / day)					8,358
25	Avg. Fort Frances Zone Rate					26.2750
26	Zone Rates (cents per m <sup>3</sup> ) - (line 20 + line 25)	26.2750	27.4433	44.6335	59.5869	

**Notes:**

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 4 of 8, Column (c), Line 7
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 4 of 8, Column (c), Line 6

UNION GAS LIMITED  
 Northern & Eastern Operations Area  
 Combination of Costs  
Allocated to Rate 100

Line No.	Particulars	Demand Related (a)	Commodity Related (b)	Total (\$000's) (c)= (a+b)
<u>Gas Supply</u>				
1	Total Transportation Costs (\$000's)	82,455	5,039	87,494
2	Change in Transportaion	-	-	-
3	Total Transportation	<u>82,455</u>	<u>5,039</u>	<u>87,494</u>
4	Total Storage Costs (\$000's)	3,760	2,715	6,476
5	Total Gas Supply Costs (\$000's)	<u>86,216</u>	<u>7,754</u>	<u>93,970</u>

Allocation of Costs

6	Demand Recovery @ 70%	60,351	-	60,351
7	Commodity Recovery @ 30%	25,865	7,754	33,619

R100 Annual Billing Units By Zone

	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (e)	
<u>Sales &amp; Bundled- T Volume (10<sup>3</sup> m<sup>3</sup>)</u>						
8	Commodity Transportation 1	35,947	103,235	353,788	189,564	682,534
9	Commodity Transportation 2	83,875	240,881	825,506	442,316	1,592,578
10	Total Volume	<u>119,822</u>	<u>344,116</u>	<u>1,179,294</u>	<u>631,880</u>	<u>2,275,112</u>

Gas Supply Demand Volume (10<sup>3</sup> m<sup>3</sup> per day)

11	Annual Billing Volume	5,600	12,918	50,172	24,696	93,386
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UNION GAS LIMITED  
Northern & Eastern Operations  
Separation of Gas Supply Costs  
Allocated to Rate 100

Line No.	Particulars	Fort Frances (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Total (\$000's) (e)
<b><u>Commodity Transportation 2</u></b>						
1	Commodity Related Costs					7,754
2	Demand Related Costs					25,865
3	Total Costs (\$000's) (1)					<u>33,619</u>
4	Volume (Second Block) (10 <sup>3</sup> m <sup>3</sup> )	83,875	240,881	825,506	442,316	
5	Commodity Transportation- cents per m <sup>3</sup>	<u>0.1372</u>	<u>0.1423</u>	<u>0.2209</u>	<u>0.2920</u>	
6	Base Cost (line 4 * line 5 /100)	<u>115</u>	<u>343</u>	<u>1,824</u>	<u>1,292</u>	<u>3,573</u>
7	Remaining Cost Recovered in Commodity Trans 1 (line 3 - line 6)					<u>30,046</u>
<b><u>Commodity Transportation 1</u></b>						
8	Total Cost Differential (cents per m <sup>3</sup> )	-	0.0646	1.0805	1.9656	
9	Adjustment Factor	-	30%	30%	30%	
10	Adjusted Differential (line 8 * line 9)	-	0.0194	0.3241	0.5897	
11	Volume (First Block) (10 <sup>3</sup> m <sup>3</sup> )	<u>35,947</u>	<u>103,235</u>	<u>353,788</u>	<u>189,564</u>	
12	Cost Differential (\$000's)	<u>-</u>	<u>20</u>	<u>1,147</u>	<u>1,118</u>	<u>2,285</u>
13	Remaining Costs (\$000's) (line 7 - line 12)					<u>27,761</u>
14	Total Volume (First Block)					682,534
15	Avg. Fort Frances Zone Rate					4.0674
16	Zone Rates (cents per m <sup>3</sup> ) - (line 10 + line 15)	4.0674	4.0868	4.3915	4.6571	
<b><u>Gas Supply Demand Charge</u></b>						
17	Total Gas Supply Demand Costs (\$000's) (2)					<u>60,351</u>
18	Total Demand Differential (cents/m <sup>3</sup> /day)	-	1.9476	30.5979	55.5198	
19	Adjustment Factor	-	70%	70%	70%	
20	Adjusted Differential (line 18 * line 19)	-	1.3633	21.4185	38.8639	
21	Annual Demand Volume (10 <sup>3</sup> m <sup>3</sup> / day)	<u>5,600</u>	<u>12,918</u>	<u>50,172</u>	<u>24,696</u>	
22	Cost Differential (\$000's)	<u>-</u>	<u>176</u>	<u>10,746</u>	<u>9,598</u>	<u>20,520</u>
23	Remaining Costs (\$000's) (line 17 - line 22)					<u>39,831</u>
24	Total Annual Demand Volume (10 <sup>3</sup> m <sup>3</sup> / day)					93,386
25	Avg. Fort Frances Zone Rate					42.6520
26	Zone Rates (cents per m <sup>3</sup> ) - (line 20 + line 25)	42.6520	44.0153	64.0705	81.5159	

**Notes:**

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 6 of 8, Column (c), Line 7
- (2) EB-2005-0520, Rate Order, Working Papers, Schedule 11, Page 6 of 8, Column (c), Line 6

Northern & Eastern Operations Area  
 Derivation of Zonal Differentials  
Effective April 1, 2008

Line No.	Particulars	Fort Frances District (a)	Western Zone (b)	Northern Zone (c)	Eastern Zone (d)	Zonal Differential Transport			Zonal Differential Storage		
						Fort Frances to West (e)	Fort Frances to North (f)	Fort Frances to East (g)	Fort Frances to West (h)	Fort Frances to North (i)	Fort Frances to East (j)
<u>Commodity Charges</u>											
<u>Firm Service (cents/m<sup>3</sup>)</u>											
1	Commodity Transportation	0.0824	0.1423	0.2209	0.2920						
2	Centra Transmission Commodity	0.0548	0.0000	0.0000	0.0000						
3	Commodity Transportation	0.1372	0.1423	0.2209	0.2920	0.0030	0.0496	0.0917	(0.0024)	0.0252	0.0483
4	Contract Daily Demand at 100% Load Factor	1.8150	1.9230	2.9050	3.8000	0.0640	0.6457	1.1759	0.0000	0.3599	0.6498
5	Total Commodity Charges at 100% Load Factor	1.9522	2.0653	3.1259	4.0920	0.0670	0.6953	1.2676	(0.0024)	0.3852	0.6980
<u>Demand Charges</u>											
CD Transportation Demand											
6	Rate - cents/m <sup>3</sup> per day	36.0210	58.5037	88.3734	115.5735						
7	Centra Transmission Demand	12.5652	0.0000	0.0000	0.0000						
8	Centra Minnesota Pipelines Demand	6.6309	0.0000	0.0000	0.0000						
9	Total Demand Charges	55.2171	58.5037	88.3734	115.5735	1.9469	19.6410	35.7537	0.0007	10.9569	19.7661