CLAIM FOR SCIENTIFIC RESEARCH AND EXPERIMENTAL DEVELOPMENT (SR&ED) CARRIED OUT IN CANADA

- Use this form to claim SR&ED carried out in Canada during the year. File it with your return of income.
- If you are filing a T2 corporation return of income, place this form on top of the return so that we can identify your SR&ED claim quickly.
- Use a separate form to support SR&ED expenditures incurred by each partnership of which you are a partner.
- Use Guide T4088, Claiming Scientific Research and Experimental Development Expenditures, to help you fill out this form. You can also consult our Web site at www.cra.gc.ca/sred/ for an online help guide.
- If the SR&ED was performed in the province of Newfoundland and Labrador, Nova Scotia, New Brunswick, Québec, Ontario, Manitoba, Saskatchewan, or British Columbia, or in the Yukon Territory, you may be entitled to a provincial or territorial tax credit.
- Complete schedules A, B, C, D, and E, if they apply to your situation.
- Prepare and retain schedules to support the breakdown for each expenditure claimed in this form and on the required attachments.
- On this form, references to the Act are to the Income Tax Act. References to the Regulations are to the Income Tax Regulations.
- All the information requested in this form and in the documents supporting your prescribed expenditures is prescribed information. You
 have to file the information that applies to your claim, along with Schedule T2SCH31 or Form T2038(IND), within 12 months of the filing-due
 date of your return of income for the year you incurred the expenditures. If you do not meet this reporting deadline, we may reject your claim.

Part 1 – General Information (please print)	
Name of claimant	Claimant's business address and postal code
	1340 BRANT STREET
	BURLINGTON L7R-3Z7 (Claimant's Web site (if available)
BURLINGTON HYDRO INC.	http://www.
Business number, social insurance number,	Return for
or partnership identification number	tax year from: $2004-01-01$ to: $2004-12-31$
868291980RC0001	Year Month Day Year Month Day
100 Name of contact person	142 Is the claim filed for a partnership?
	1 Yes 2 No X
MICHAEL KYSLEY	
105 Telephone number/extension 110 Fax number	485 If was what is the mass of the master within 0
	145 If yes, what is the name of the partnership?
905-332-1851	
130 Is this the first time you are claiming for SR&ED?	Percentage of SR&ED investment tax credits allocated
1 Yes X 2 No	from the partnership 0.00%
132 If not, when was the last claim?	Name of the person or firm who prepared this form
0	KPMG LLP
O - util	Continuoud Florida
Certi	fication and Election ————————————————————————————————————
I certify that I have examined the information provided on this form, a and complete.	and on the related schedules and attachments and it is true, correct,
I elect (choose) to use the following method to calculate my SR&ED	expenditures and related investment tax credits (ITC) for the year
I understand that my election (choice) is irrevocable for this year.	experientares and related investment tax erealts (110) for the year.
160 I elect to use the proxy method under clause $37(8)(a)(ii)(B)$	1 Yes X
162 I choose to use the traditional method	1 Yes
165 MICHAEL KYSLEY	
Name of authorized signing officer of the corporation, authorized partner, or i	ndividual Signature Date

For Canada Revenue Agency use only

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Part 2 – Scientific or Technological Project Information

Provide the information requested in Step 1 on separate sheets of paper for each project, and attach them to this form. In Step 2, provide the information requested on this form and complete Schedule E. For more information, see Guide T4088, *Claiming Scientific Research and Experimental Development*.

Step 1 - Detailed project description

Identify each of the projects you are claiming and use questions A to E below to help you provide the information we need to process your claim. Answer the parts of the questions that apply to your project, and give enough information to show how your project work meets the requirements of the SR&ED Program.

We recommend that you read Guide T4088 before you answer questions A to E. This will help you understand the type of information the Canada Revenue Agency needs to process your claim and will reduce or eliminate the need for you to submit more information. It will also help you avoid preparing unnecessary information. Most projects can be described in four pages or less. It would be helpful to take into account whether your project involved experimental development work or scientific research work, because the eligibility requirements for these are different. In general, **experimental development** work is done either in or outside a laboratory in order to achieve a technological advancement for creating new, or improving existing materials, devices, products, or processes. **Scientific research** work is done mostly in a laboratory setting to obtain new scientific knowledge.

- A. Scientific or technological objectives What is the scientific or technological objective of your project? Does this project involve scientific research or experimental development? (You can use the information you provided last year if you are continuing your project from last year and have not changed or achieved its objectives.)
- B. Technology or knowledge base or level If your project work is mostly experimental development, what were the technological limitations of your products or processes before you started your project? If your project work is mostly scientific research, give a perspective in terms of the scientific knowledge that you were seeking before you started the work.
- C. Scientific or technological advancement What advancement in technology is being sought? What were the problems or challenges that you could not solve using commonly available experience and required you to seek an advance in the underlying technology to achieve the objective in A above, or what was the new scientific knowledge sought in your work? In what field of science or technology does your project take place?
- D. Description of work in the tax year Describe the work, including experiments and analyses, that you did in this tax year to achieve the technological or scientific objectives above. If all or part of the work that you are claiming was performed by contractors, describe what work was performed by contractors and include a copy of the statement of work from the contract.
- E. Supporting information What technical records or documents generated over the course of the work, such as records of trials, test results, progress and final reports, minutes of meetings, employee activity records, prototypes, and new products, are available to support your claim?

Step 2 – Project summary information

Total number of projects you are claiming in this tax year.		200	1
If you received an amount under the Industrial Research Assistance Figure 2 please indicate the amount you received.	Program (IRAP) for SR&ED type work,	206	0

Complete Schedule E to provide a listof all your SR&ED projects that you are claiming expenditures for this year regardless of whether you are providing project descriptions only for the 20 largest in term of their dollar value.

BURLINGTON HYDRO INC. Part 3 Summary of SP&ED Expanditures (pearest dellar)		868291980RC0001		2004-12-3
Part 3 – Summary of SR&ED Expenditures (nearest dollar)				
Step 1 – Allowable SR&ED expenditures for SR&ED carried out in Canada				
SR&ED portion of salaries or wages of employees directly engaged in SR&ED:				1
employees other than specified employees	300	+ 164,108		
specified employees (do not include bonuses or remuneration based on property described and include bonuses or remuneration based on property described and include bonuses.)	305	+ 0		
Amounts deemed incurred in the year under subsection 78(4) (salaries or wages) Unpaid amounts deemed not incurred in the year under subsection 78(4))	315	310	+ 0
Cost of materials consumed in the prosecution of SR&ED		315	320]
Cost of materials consumed in the prosecution of SR&ED			325	+ 0
·	. t. C T	2047-	323	<u>+</u> <u>U</u>
SR&ED contracts performed on your behalf (use the table in the guide and attach	1 to Form 1	661):		1
arm's length contracts			340	+ 112,419
non-arm's length contracts			345	+ 0
Lease costs of equipment used:				1
all or substantially all (90% of the time or more) for SR&ED arise arise (reason them 500) but least their 000 of the time) for SR&ED. Entered	F00/	of the leave seets if	350	+ 0
 primarily (more than 50% but less than 90% of the time) for SR&ED. Enter you use the proxy method. If you use the traditional method, enter "0". 	r only 50%	of the lease costs if	355]
Overhead or other expenditures (enter "0" if you use the proxy method)			360	+ 0
Subtotal (add lines 300 to 360; do not add line 315)			365	= 276,527
Third-party payments (complete Schedule A)			370	+ 0
Total current SR&ED expenditures (add lines 365 and 370)			380	= 276,527
Capital expenditures (for ASA equipment, see guide)			390	+ 0
Total allowable SR&ED expenditures (add lines 380 and 390)			400	= 276,527
Step 2 – Pool of deductible SR&ED expenditures				086 508
Amount from line 400				<u>276,527</u>
lessgovernment and non-government assistance for expenditures included on	line 400		430]_ 0
 previous year's ITC claimed for SR&ED (other than ITC on shared-use equ 	435	_ 0		
sale of SR&ED capital assets (see guide) and other deductions	440	_ 0		
add				<u>~</u> 1
previous year's ending balance in the pool of deductible SR&ED expenditu	ıres		450	+ 0
amount of ITC recaptured in the preceding tax year	•		453	+ 0
 adjustments to the pool of deductible expenditures (complete Schedule B, 	,		454	+ 0
Amount available for deduction (if the amount is negative, enter "0" and add to Deduction claimed in the year	income in	trie year)	455	= <u>276,527</u>
Current year's balance of deductible SR&ED expenditures applicable to futu	ıre vears		400	<u> </u>
(line 455 minus line 460)			470	= 0
Step 3 – Qualified SR&ED expenditures for ITC purposes				
Enter the breakdown between current and capital expenditures for ITC purposes.		Current		Capital
		Expenditures		Expenditures
Total expenditures for SR&ED (from lines 380 and 390)	492	276,527	496	0
add				
 unpaid amounts (other than salaries or wages) from previous years that were paid in the year under subsection 127(26) 	500	+ 0		
prescribed proxy amount (complete Schedule D); enter "0" if you use				
the traditional method expenditures on shared-use equipment (25% of the capital cost of	502	+ 104,595		
the equipment)			504	1+ 0
qualified expenditures transferred to you (from Form T1146)	508	+ 0	510	+ 0
less government and non-government assistance, and contract payments	504	•	FOC	
amounts from lines 552 and 554 of Schedule B, Section 2	534 552	0	536 554	0
amounts from lines 555 and 556 of Schedule C	555	0	556	_ 0
	555 · 557 ·	- <u>0</u> = 381,122	558	<u> </u>
Subtotal SR&ED qualified expenditure pool (add lines 557 and 558)		= 301,122	559	
add add experiorure poor (add lines 557 and 556)			339	= 381,122
Repayments (of assistance and contract payments) made in the year			560	+ 0
Total SR&ED expenditures that qualify for ITC purposes (add lines 559 and			570	= 381,122
* To claim an ITC on this amount, you must complete Schedule T2SCH31 – Invelopment Tax Credit (Individuals), whichever applies.	estment Tax	<i>c Credit – Corporation</i> , or Fo	rm T20	38(IND),

BURLINGTON HYDRO INC. 868291980RC0001 2004-12-31

Part 4 – Background Information

This information is used to administer the SR&ED program.

This information is used to administer the or tall program.				
Expenditures for SR&ED performed by you (line 400 minus lines 340, 345, and 370)		605	164,108	
A. Sources of funds for SR&ED				•
From the total you entered on line 605, estimate the percentage of distribution of the sources of funds for SR&ED performed within your organization.		Canadian (%)		Foreign (%)
Internal	600	100.00		
Parent companies, subsidiaries, and affiliated companies	602	0.00	604	0.00
Federal grants (do not include funds or tax credits from SR&ED tax incentives)	606	0.00		
Federal contracts	608	0.00		
Provincial funding	610	0.00		
SR&ED contract work performed for other companies on their behalf	612	0.00	614	0.00
Other funding (e.g., universities, foreign governments)	616	0.00	618	0.00
B. Business personnel				
Total number of employees			630	89
SR&ED personnel (full-time SR&ED staff, plus full-time equivalent for staff engaged part-	time in	this activity):		
		ogists and technicians	634	0
		chnical supporting staff	638	0
		11 0	———	
C. Nature of SR&ED work	"			
From the total you entered on line 605, estimate the approximate distribution of your SR&				0.50
		h (specific practical application in		652 0.00
Development of new: product 654 0.00 process	656		l services	658 0.00
Improvement to existing: product 660 0.00 process	662	100.00 technica	l services	664 0.00
D. Specialized field of research				
Indicate, if applicable, the percentage of the amount on line 605 attributed to the following	ງ field ເ	of research:		
Software development 0.00 Biotechnology 672	0.00	<u>)</u> Environmental	protection	674 0.00
Complete Claim Checkl To speed up the processing of your claim, make sure you have:	IST			
1. Used the current version of Form T661 if you are filing a current-year claim.				
2. Signed the "Certification and Election" section in Part 1 of Form T661.				X
3. Indicated the method you have chosen for reporting your SR&ED expenditures in field	ds 160	or 162 of Part 1.		X
4. Attached a list of contracts (arm's length and non-arm's length) for which the amounts on lines 340 and 345 of Form T661 (see table format in the guide).		exceed \$30,000 as require		x
5. Provided a summary of information for each project, with a breakdown of expenditures as per Schedule E.	s (labo	our, materials, and contract	ts) 	x
6. Submitted a detailed project description of your 20 largest projects in terms of their do	ollar va	ılue		X
7. Retained documents prepared to support the SR&ED expenditures claimed in Part 3. you have up to 12 months after the filing-due date of your tax return for the year to sul	If you bmit a	forget to claim an expending amended Form T661.	ture,	x
8. Completed Part 4 – Background Information.				
9. Completed schedules A, B, C, D, and E, if they apply to your situation, and attached t				
10. Filed a completed Schedule T2SCH31, <i>Investment Tax Credit – Corporations</i> , or Forr				
Credit (Individuals), to claim ITCs on your qualified SR&ED expenditures.				X
All the information requested in this form and in the documents to support your clay You have to file the information that applies to your claim, along with Schedule T2S 12 months of the filing-due date of your income tax return for the year you incurred meet this reporting deadline, your claim may be rejected.	SCH31	or Form T2038(IND), wit		

BURLINGTON HYDRO INC. 868291980RC0001 2004-12-31

Schedule A – Third-Party Payments for SR&ED

(Complete a separate Schedule A for each third-party payment for SR&ED and attach to Form T661)

Schedule B - Special Situations (attach to Form T661)

Section 1 – Adjustments to the pool of deductible SR&ED expenditures incurred in	Canada					
 Repayments of government and non-government assistance (include only the repathat previously reduced the deductible SR&ED expenditure pool) 	ayments o	of assistance	445	<u>+</u>		0
SR&ED expenditure pool transfer from amalgamation or wind-up			452	+		0
Total (add lines 445 and 452)			454	=		0
Report on line 454 in Part 3, Step 2 of	Form T66	S1				
Section 2 – Adjustments to the qualified SR&ED expenditures for ITC purposes		Current Expenditures			Capital Expenditures	
 Unpaid amounts (other than salaries or wages on line 315) deemed not to be incurred in the year under subsection 127(26) 	520	_ ()		Experientares	
Current expenditures for SR&ED contract paid or payable to, or for the benefit of a person or partnership that is not a taxable supplier in respect of the						
expenditures	528			=		
 Prescribed expenditures (Section 2902 of the Regulations) 	530		532			0
Other deductions (see guide)	548	_ (550			0
Total (add lines 520, 528, 530, and 548, also add lines 532 and 550)	552	= (554	=		0
Report on lines 552 and 554 respectively in Part 3,	 , Step 3 of	Form T661				

Schedule C – Non-Arm's Length Transactions (attach to Form T661)

Adjustments to the qualified SR&ED expenditures for ITC purposes		Current Expenditures		Capital Expenditures			
 Purchases of goods and services from non-arm's length suppliers (except for shared-use equipment) (see notes 1 and 2) 	522]_ 0	524 _	0			
• Expenditures for non-arm's length SR&ED contracts (from line 345)	526	_ 0					
Assistance allocated to you (from Form T1145)	538	_ 0	540 _	0			
Qualified expenditures you transferred (from Form T1146)	544	_ 0	546 _	0			
Total (add lines 522, 526, 538, and 544, also add lines 524, 540, 546)	555	= 0	556 ₌	0			
Report on line 555 and 556 respectively in Part 3, Step 3 of Form T661							

Note 1

The expenditure is deemed to be 1/4 of the capital cost of the equipment, after the application of subsection 127(11.6), if the equipment was purchased from a non-arm's length supplier.

Note 2

Subsections 127(11.6) to (11.8) provide rules for determining a taxpayer's expenditures to services rendered by, or property acquired from, a non-arm's length supplier. On line 522, enter the difference, if any, between the amount included in your SR&ED expenditure pool for the purchases of goods and services from non-arm's length suppliers and the expenditure's deemed amount under subsection 127(11.6). (read the Guide).

Schedule D – Calculation of the Salary Base and the Prescribed Proxy Amount

If you are using the proxy method, complete this calculation table and attach it to Form T661

Schedule E – List of all SR&ED projects claimed (attach to Form T661)

For each project you are claiming, provide the following information using the table below. Expenditures should be recorded and allocated on a project basis.

Schedule F - Expenditures for SR&ED contracts

You must complete a Schedule F if you have made expenditures for SR&ED contracts performed on your behalf.

5

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001	Year Ended:	T661-D 2004-12-31	(Sch.	032)
T661 Schedule D - Calculation of the Salary Base and the Prese	cribed Proxy Amount			

If you are using the proxy method, complete this calculation table and attach it to Form T661

This table will help you to calculate the prescribed proxy amount (PPA) to enter on line 502 of Form T661. You can only claim a PPA if you elected in Part 1 of Form T661 (line 160) to use the proxy method for the year.

The PPA is 65% of the salary base determined in Section A. The salary base is the total of salaries or wages paid to and incurred for the employees directly engaged in SR&ED in Canada during the year.

Special rules apply for specified employees. Calculate your salary base in Section A, the PPA in Section B, and the salaries or wages of specified employees eligible to be included in the salary base in Section C.

Section A - Salary base		
Salaries or wages of employees directly engaged in SR&ED, other than specified employees		
(from line 300) + 810	164,108	
Less:		
Remuneration based on profits, bonuses, and taxable benefits under section 6 and 7 of		
the Act, and an amount deemed incurred in the year under subsection 78(4) of the Act,		
included on line 810 above	3,193	
Subtotal (line 810 minus line 812) = 814	160,915	
Plus:		
Total salaries or wages of specified employees directly engaged in SR&ED		
(from Section C of column 6 amounts below)+	0	
Salary base (total of lines 814 and 816)	160,915	
Section B - Prescribed Proxy Amount		
Calculate 65% of the salary base per line 818 = 820	104,595	
Report the PPA on line 502 of Part 3, Step 3 of Form T661.		
In certain situations, an overall cap on the PPA may limit the amount		
otherwise determined. (See help <f1>)</f1>		

Page 1 of 2

Section C - Determining the salaries or wages of specified employees

Special rules apply to restrict the amount of salaries or wages of specified employees that you can include in the salary base. Use the chart below to calculate this amount.

Column 1	Column 2	Column 3	Column 4	Column 4a	Column 5**	Column 6
Name of	Total	Percentage	Amount in	Number	2.5 x	Amount in
specified	salaries	of time	column 2	of days	AxB	column 4 or 5,
employee	or wages	spent on	multiplied	in year	/ 365	whicheve amount
	for the	SR&ED in	by percentage	employed		is less
	year	Canada	in column 3	(Maximum 365)		
	(SR&ED and	(Maximum 75°	%)			
	non-SR&ED)*					
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0
	0	0.00	0	0	0	0

^{*} Do not include taxable benefits under sections 6 and 7, (bonuses, remuneration based on profits), or an amount deemed incurred in the year under subsection 78(4) of the "Income Tax Act."

B is the number of days in the taxation year that you employ the individual.

Page 2 of 2

^{**} A is the year's maximum pensionable earnings (section 18 of the "Canada Pension Plan") for the calendar year in which your tax year ends. For 2005, the year's maximum pensionable earnings are \$41,100 (total \$41,100 x 2.5 = \$102,750), and for 2004 year, the year's maximum pensionable earnings are \$40,500 (total \$40,500 x 2.5 = \$101,250).

BURLINGTON HYDRO INC. T661-E (Sch. 032)
Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

T661 Schedule E - List of all SR&ED projects claimed (attach to Form T661)

For each project you are claiming, provide the following information using the table below. Expenditures should be recorded and allocated on a project basis.

Experioritures should be recorded and anocated on a project basis						
210	212	214	216	218	220	
Project identification:	Start	Finish	Total	Total	Total	
code or name	date	date	labour	expendi-	contract	
	(yyyy/mm/dd)	(yyyy/mm/dd)	expendi-	tures of	expendi-	
	())))	Actual or	tures	materials	tures	
		expected	in tax year	in tax year	in tax year	r
Response Time Improvements	2004-01-0	1 2004-12-31			0 112,	
)	0	0
			()	0	0
			()	0	0
			()	0	0
			()	0	0
			()	0	0
			()	0	0
			()	0	0
			()	0	0
)	0	0
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			()	0	0
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			()	0	0
)	0	0
)	0	0
)	0	0
)	0	0
)	0	0
)	0	0
			()	0	0

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year Ended:		T661-E (Sch. 032) 2004-12-31							
)	0	0						
)	0	0						
)	0	0						
)	0	0						
Use copies of this schedule if you have more than 50 projects and attach them to Form T661 or to the RSI 32.									

Page 2 of 2

BURLINGTON HYDRO INC. T661-F (Sch. 032)
Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

T661 Schedule F - Expenditures for SR&ED Contracts

Section A - Complete this sec	ction for each arm's length o	ontractor on line	340 ————			
	Contractor's					
	Business	Number		Project code		
Name of contractor	Number or GST Registration Number	of Contracts One/More	Total dollar amount of the contract(s)	for expenditures claimed	Contract expenditures incurred	
S&C Electric Canada Ltd	104739925RC0001	X	107,931	1	107,931	
AESI	100289438RC0001	X	4,488	1	4,488	
ALUI	1002074301100001	Λ	1, 400	1	1,100	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
Total contract expenditures to re	eport on line 340				112,419	

	Contractor's					
	Business	Number		Project code		
	Number or GST	of	Total dollar	for	Contract	
	Registration	Contracts	amount of	expenditures	expenditures	
Name of contractor	Number	One/More	the contract(s)	claimed	incurred	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
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			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
			0		0	
Total contract expenditure	s to report on line 345				0	

Agence des douanes et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

RETURN	200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the return, see the corresponding items in the *T2 Corporation – Income Tax Guide* (T4012).

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, see items 1 to 5 in the guide.

	200
	Code 0401
055	Do not use this area

Identification					
Business Number (BN)	001 000001000DC0001				
Corporation's name	· 001 868291980RC0001				
002 BURLINGTON HYDRO INC.					
Has the corporation changed its name since the last time we were notified?	. 003 1 Yes 2 No X	If Yes, do you have a copy of the articles of amendment?			
Address of head office		To which taxation year does this return apply?			
Has the address changed since the last time we were notified?	. 010 1 Yes 2 No X	Taxation year start Taxation year-end			
	. 0.0	060 2004-01-01 061 2004-12-31			
011 1340 BRANT STREET		YYYY/MM/DD YYYY/MM/DD Has there been an acquisition of control			
City	Province, territory, or state	to which subsection 249(4) applies since			
015 BURLINGTON	016 ON	the previous taxation year? 063 1 Yes 2 No X			
Country (other than Canada)	Postal code/ZIP code	If Yes, give the date control was			
017	018 L7R-3Z7	acquired			
Mailing address (if different from head off	ice address)	Is the corporation a professional			
Has the address changed since the last time we were notified?	. 020 1 Yes 2 No X	corporation that is a member of a partnership?			
<u>021</u> <u>c/o</u>		Is this the first year of filing after:			
022		Incorporation?			
023	1	Amalgamation? 071 1 Yes 2 No X			
City	Province, territory, or state	If Yes, complete and attach Schedule 24.			
Country (other than Canada)	Postal code/ZIP code	Has there been a windup of a subsidiary under section 88 during the current			
027	028	taxation year?			
Location of books and records		If Yes, complete and attach Schedule 24.			
Has the location of books and records changed since the last time we were notified?	. 030 1 Yes 2 No X	Is this the final taxation year before amalgamation?			
031 1340 BRANT STREET		Is this the final return up to			
032		dissolution? 1 Yes 2 No X			
City	Province, territory, or state	Is the comparation a resident of Compde			
BURLINGTON Country (other than Canada)	036 ON Postal code/ZIP code	Is the corporation a resident of Canada?			
037	038 L7R-3Z7	1 Yes X 2 No If No, give the country of residence.			
040 Type of corporation at the end of	•	081			
Canadian-controlled private corporation (CCPC)	4 Corporation controlled by a public corporation	Is the non-resident corporation claiming an exemption under an income tax treaty?			
corporation	5 (specify, below)	If the corporation is exempt from tax under section 149, tick			
3 Public corporation		one of the following boxes:			
, -		Exempt under paragraph 149(1)(e) or (l)			
If the type of corporation changed during the taxation year, provide the effective		Exempt under paragraph 149(1)(j)			
date of the change	043	Exempt under paragraph 149(1)(t) Exempt under other paragraphs of section 149			
	YYYY/MM/DD	Exempt under other paragraphs of section 143			

BURLINGTON HYDRO INC. 868291980RC0001 2004-12-31 - Attachments

		schedules.
	Yes	Schedule
150	X	9
151		19
160	Х	23
161	X	49
162		11
163		44
164	X	14
165		15
166		T5004
167		T5013
168		22
169		25
170		29
171		T106
172		
173	Х	50
201	X	1
202	Х	2
203	Х	3
	\vdash	5
		6
200	ш	0
	Щ	7
	-	8
210	X	10
212		12
213		13
216		16
217		17
218		18
220		20
221		21
226		26 *
		27
227		31
227 231	Χ	01
	-	T661
231	Х	
231 232	X X	T661
231 232 233	Х	T661 33/34/35
231 232 233 236	X X	T661 33/34/35 36
231 232 233 236 237	X X	T661 33/34/35 36 37
231 232 233 236 237 238	X X	T661 33/34/35 36 37 38
231 232 233 236 237 238 242	X X	T661 33/34/35 36 37 38 42
231 232 233 236 237 238 242 243 244	X X	T661 33/34/35 36 37 38 42 43 45
231 232 233 236 237 238 242 243 244 249	X X	T661 33/34/35 36 37 38 42 43 45
231 232 233 236 237 238 242 243 244	X X	T661 33/34/35 36 37 38 42 43 45
231 232 233 236 237 238 242 243 244 249	X X	T661 33/34/35 36 37 38 42 43 45 46
	163 164 165 166 167 168 169 170 171 172 201 202 203 204 205 206 207 208 210 212 213 216 217 218	163

BURLINGTON HYDRO INC. 868291980RC0001 2004-12-31

	Attachments – continued from page 2			-		
-						
Guid	Guide item					
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256		T1134-A		
44	Did the corporation have any controlled foreign affiliates?	258		T1134-B		
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259		T1135		
44	Did the corporation transfer or loan property to a non-resident trust?	260		T1141		
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142		
	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145		
	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146		
	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174		

Additional information	
	280 1 Yes 2 No X n was filed? (enter Yes for first-time filers) 281 1 Yes 2 No X
What is the corporation's major business activity? (Only complete if <i>Yes</i> was entered at line 281) If the major activity involves the resale of goods, indicate w	nether it is wholesale or retail
Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.	284 ELECTRICITY DISTRIB. 285 100% 286 287 0% 288 0%
Did the corporation immigrate to Canada during the taxation Did the corporation emigrate from Canada during the taxation	251

_	me or (loss) for income tax purposes from Schedule 1, financial statements, or GIF			300	
Deduct:	Charitable donations from Schedule 2	311	11,316		
	Gifts to Canada, a province, or a territory from Schedule 2	312			
	Cultural gifts from Schedule 2	313	0		
	Ecological gifts from Schedule 2	314	0		
	Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0		
	Part VI.1 tax deduction from Schedule 43**	325	0		
	Non-capital losses of preceding taxation years from Schedule 4	331	0		
	Net-capital losses of preceding taxation years from Schedule 4	332	0		
	Restricted farm losses of preceding taxation years from Schedule 4	333	0		
	Farm losses of preceding taxation years from Schedule 4	334	0		
	Limited partnership losses of preceding taxation years from Schedule 4	335	0		
	Taxable capital gains or taxable dividends allocated from a central credit union	340	0		
	Prospector's and grubstaker's shares	350	0		
	S	ubtotal	11,316		<u> 11,316</u> в
	Subtotal (amount A m	inus an	nount B) (if negative, enter	"0")	7,320,823 c
Add:	Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions			355	O D
Taxable	income (amount C plus amount D)			360	<u>7,320,823</u>
Income e	exempt under paragraph 149(1)(t)			370	0
	income for a corporation with exempt income under paragraph 149(1)(t) (line 360 mount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.	minus li	ne 370)		<u>7,320,823</u> z

BURLINGTON HYDRO INC.			86829198	868291980RC0001				
		siness deduction Illed private corporations (CCPCs) throughout the ta	xation year					
Income fro	m activ	re business carried on in Canada from Schedule 7			7,332,139 A			
Taxable inc	come fi t at line	rom line 360 on page 3, minus 10/3 of the amount at lire 636** on page 7, and minus any amount that, becaus	e 632* on page 7, minus 3 times e of federal law, is exempt from Part	I tax 405	7,320,823 в			
		e business limit: alculate the amount at line 4 below.						
200,000	Х	Number of days in the taxation year before 2003	0 =	0 1				
		Number of days in the taxation year	366					
225,000	х	Number of days in the taxation year in 2003	0 =	0 2				
,,,,,,,		Number of days in the taxation year	366					

366

on year 366 Add amounts at lines 1, 2, 3, and 3.1

Calculate the amount of foreign non-business income tax credit deductible at line 632 without reference to the refundable tax on the CCPC's

Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

• The large corporation tax to be entered at line 415 is the gross Part I.3 tax, which is the amount before deducting the surtax credits, increased to reflect a full-year tax liability if the taxation year is less than 51 weeks. For the purpose of the business limit reduction, the gross Part I.3 tax is equal

• If the corporation is not associated with any corporations in both the current and the preceding taxation years, enter the corporation's gross Part I.3

• If the corporation is not associated with any corporations in the current taxation year, but was associated in the preceding taxation year, and its

* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to use Schedule 70 to calculate net active business income.

** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

Number of days in the taxation year in 2004

Number of days in the taxation year

Number of days in the taxation year after 2004

Number of days in the taxation year

divided by 365, and enter the result on line 410.

Reduced business limit (amount C minus amount E) (if negative, enter "0")

Small business deduction -16.00% of whichever amount is least: A, B, C, or F

to 0.225% x (taxable capital employed in Canada minus \$10,000,000).

Taxable income from line 360 on page 3 minus 3 times the amount at line 636** on page 7,

Amount used to calculate the credit union deduction (amount E in Part 3 of Schedule 17)

Amount on line 400, 405, 410, or 425 of the small business deduction, whichever is less

Accelerated tax reduction - 7% of amount M (enter amount N on line 637 of page 7)

and **minus** any amount that, because of federal law, is exempt from Part I tax

Notes: 1. For CCPCs that are not associated, enter the amount from line 4 at line 410. However, if the corporation's

2. For associated CCPCs, use Schedule 23 to calculate the amount to be entered at line 410.

investment income (line 604) and without reference to the corporate tax reductions under section 123.4.

starts before December 21, 2002, enter the corporation's gross Part I.3 tax for its preceding taxation year; or
 starts after December 20, 2002, enter the corporation's gross Part I.3 tax for its current taxation year.
 For corporations associated in the current taxation year, see Schedule 23 for the special rules that apply.

Canadian-controlled private corporations throughout the taxation year that claimed the small business deduction

taxation year is less than 51 weeks, prorate the amount from line 4 by the number of days in the taxation year

250,000

300,000

Business limit (see notes 1 and 2 below)

Business limit reduction:

(enter amount G on line 9 of page 7)

Large corporation tax

current taxation year:

Deduct:

tax for its **preceding** taxation year.

Accelerated tax reduction

Reduced business limit (amount from line 425)

Net active business income (amount from line 400) *

Amount C minus amount D (if negative, enter "0")

Taxable resource income from line 435 of page 5

Amount F minus amount L (if negative, enter "0")

Amount A, B, or E above, whichever is less

Amount Z from Part 9 of Schedule 27

Amount QQ from Part 13 of Schedule 27

Total of amounts G, H, I, J, and K

Aggregate investment income (amount from line 440 of page 6)

() L

() M

() N

250,000 C

584,222 E

425

() K

Resource deduct	tion ———			
Taxable resource income [a	s defined in subsection 125.11(1)]	435	<u> </u>
	0	Number of days in the taxation year in 2003	_	
Amount A		Number of days in the taxation year	$\frac{0}{366}$ x 1% = $\frac{1}{366}$	<u>О</u> в
	_			
Amount A	0 x -	Number of days in the taxation year in 2004	$366 \times 2\% = $	<u>0</u> c
		Number of days in the taxation year	366	
Amount A	0 x	Number of days in the taxation year in 2005	<u> </u>	<u>0</u> C.1
		Number of days in the taxation year	366	
Amount A	0 _x	Number of days in the taxation year in 2006	<u> </u>	0 C.2
7 in out 7 t		Number of days in the taxation year	366	
Resource deduction - tota	I of amounts B, C, C.1, and C.2		400	<u>0</u> D
(enter amount D on line 10 o	of page 7)			
0	decelled to 0 - 0 - 1 - 1 - 1 - 1 - 1	Understand a service them.		
	duction for Canadian-contro	-		
Canadian-controlled priva	ate corporations throughout the	taxation year		
Taxable income from line 3	60 on page 3		<u> </u>	7,320,823 E
Amount Z from Part 9 of So	chedule 27	<u>0</u> x 100/7 =	<u>0</u> F	
Amount QQ from Part 13 o	f Schedule 27	·····	<u> </u>	
Taxable resource income for	rom line 435 above	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Amount used to calculate the	he credit union deduction (amoun	t E in Part 3 of Schedule 17)	<u> </u>	
Amount on line 400, 405, 4	10, or 425 on page 4, whichever i	s less	0 J	
Aggregate investment inco	me from line 440 of page 6		<u> </u>	
Amount used to calculate to	he accelerated tax reduction (amo	ount M of page 4)	0 L	
Total of amounts F, G, H, I	, J, K, and L		0	0 м
Amount E minus amount M				7,320,823 N
7 mount 2 minus amount w				
Amount N	<u>7,320,823</u> x	Number of days in the taxation year in 2002	0 x 3% =	<u> </u>
		Number of days in the taxation year	366	
Amount N	7,320,823 x	Number of days in the taxation year in 2003	<u> </u>	() P
		Number of days in the taxation year	366	_
Amount N	7,320,823 _x	Number of days in the taxation year after 2003	<u>366</u> x 7% =	512,458 Q
Amountin	<u> </u>	Number of days in the taxation year	366	<u> </u>
General tay reduction for	Canadian-controlled private co	rporations - total of amounts O, P, and Q		512,458 R
(enter amount R on line 63		iporations - total of amounts O, 1, and Q		<u> </u>
•	, ,			
General tax redu	ction —			
•	•	orporation, an investment corporation, a mortgage	e investment corporation,	
a mutual fund corporation	n, or a non-resident-owned inve	stment corporation		
Taxable income from line 3	60 on page 3			<u>0</u> s
		O	O -	
Amount Z from Part 9 of So		() x 100/7 =	<u> </u>	
Amount QQ from Part 13 o	f Schedule 27	·····	•	
Taxable resource income fr		·····	<u>0</u> v	
Amount used to calculate the	he credit union deduction (amoun	t E in Part 3 of Schedule 17)	<u>0</u> w	
Total of amounts T, U, V, a	nd W	<u> </u>	0	<u> </u>
Amount S minus amount X	(if negative, enter "0")			<u>0</u> y
Amount Y	0 x	Number of days in the taxation year in 2002	<u> </u>	<u>0</u> z
		Number of days in the taxation year	366	
Amount Y	0 x	Number of days in the taxation year in 2003	<u> </u>	O AA
AMOUNL Y	<u>U</u>	Number of days in the taxation year	366 x 5% =	
_	^	Number of days in the taxation year after 2003		O DD
Amount Y		Number of days in the taxation year after 2003	$\frac{366}{366}$ x 7% =	<u> </u>
General tax reduction - to	otal of amounts Z, AA, and BB	Number of days in the taxation year	366	<u>0</u> cc
(enter amount CC on line 6			=	

868291980RC0001

BURLINGTON HYDRO INC.

2004-12-31

BURLINGTON HYDRO INC.		868291980RC0001		2004-12-31
Refundable portion of Part I tax				
Canadian-controlled private corporations throughout the taxation	n year			
Aggregate investment income 440 (amount P from Part 1 of Schedule 7)	<u>)</u> x 26 2/3% =		· · · · · -	<u> </u>
Foreign non-business income tax credit from line 632 on page 7		0		
Deduct:				
Foreign investment income 445 (amount O from Part 1 of Schedule 7)) x 9 1/3% = (if negative, enter "0")		<u>-</u>	<u> </u>
Amount A minus amount B (if negative, enter "0")			=	<u> </u>
Taxable income from line 360 on page 3 Deduct: Amount on line 400, 405, 410, or 425 on page 4, whichever is less Foreign non-business income tax credit from	0	7,320,823		
line 632 of page 7	= 0			
Foreign business income tax credit from line 636 of page 7	= 0	0 7,320,823	26 2/3% = =	<u>1,952,219</u> D
Part I tax payable minus investment tax credit refund (line 700 minus Deduct: Corporate surtax from line 600 of page 7	line 780 of page 8)	81,993		
Net amount		1,461,149	=	<u>1,461,149</u> E
Refundable portion of Part I tax - Amount C, D, or E, whichever is	less		450	
Refundable dividend tax on hand				
Refundable dividend tax on hand at the end of the preceding taxation Deduct: Dividend refund for the previous taxation year	1 year	0 0 0	-	<u> </u>
Add the total of: Refundable portion of Part I tax from line 450 above		0		
Total Part IV tax payable from line 360 on page 3 of Schedule 3		0		
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation.		0	_	<u>0</u> B
Refundable dividend tax on hand at the end of the taxation year	– Amount A plus amount B		485	0
Dividend action d				
Dividend refund Private and subject corporations at the time taxable dividends w				
Taxable dividends paid in the taxation year from line 460 on page 3		3,350,000	x 1/3	<u>1,116,667</u> A
Refundable dividend tax on hand at the end of the taxation year fro	m line 485 above		.	О в
·			- -	
Dividend refund - Amount A or B, whichever is less (enter this amo	unt on line 784 of page 8)		<u>.</u>	<u> </u>

BURLINGTON HYDRO INC. 868291980RC0001 2004-12-31

Part I tax		
Base amount of Part I tax -38.00% of taxable income (line 360 or amount Z, whichever applies) from the company of the company of the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from the company of taxable income (line 360 or amount Z, whichever applies) from taxable income (line 360 or amount Z, whichever applies) from taxable income (line 360 or amount Z, whichever applies) from taxable income (line 360 or amount Z, whichever applies) from taxable income (line 360 or amount Z,	rom page 3	550 2,781,913 A
Corporate surtax calculation		
Base amount from line A above	720 0	
10% of taxable income (line 360 or amount Z, whichever applies) from page 3 Investment corporation deduction from line 620 below	• •	0 3
Federal logging tax credit from line 640 below		0 4
Federal qualifying environmental trust tax credit from line 648 below		<u> </u>
For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:		
28.00% of taxable income from line 360 of page 3		
28.00% of taxed capital gains		<u> </u>
Part I tax otherwise payable	J	
(line A plus lines C and D minus line F)	720 0	000 -
Total of lines 2 to 6	<u>732,0</u>	7
Net amount (line 1 minus line 7)	2,049,8	<u>331</u> 8
Corporate surtax – 4.00% of the amount on line 8		600 81,993 B
Recapture of investment tax credit from line PPP in Part 21 of Schedule 31		602 0 C
necapture of investment tax credit from line FFF in Fait 21 of Schedule 31		<u> </u>
Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) in (for a CCPC throughout the taxation year)	vestment income	
Aggregate investment income from line 440 on page 6		<u> </u>
Taxable income from line 360 on page 3	<u>23</u>	
Amount on lines 400, 405, 410, or 425 of page 4, whichever is less	0	
Net amount	7,320,8	<u>323</u> ii
Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii		604
S	Subtotal (add lines A, B, C	C, and D) $2,863,906$ E
Deduct:		
Small business deduction from line 430 of page 4		0 9
	732,0	<u>)82</u>
Manufacturing and processing profits deduction from amount BB or amount RR	616	0
or otherwise 27	620	0
investment corporation deduction		
(taxed capital gains 624 Unions from Schedule 17 Charles 17	628	0
Additional deduction — credit unions from ochedule 17	632	0
	636	0
	637	0
Resource deduction from line 438 of page 5		0 10
	638 512,4	158
	639	0_
	640	0_
Federal political contribution tax credit	644	0
Federal political contributions 646		
rederal qualifying environmental trust tax credit	648	<u>U</u>
Investment tax credit from Schedule 31	652 <u>76,2</u>	<u>// / 4 </u>
Sub	total <u>1,320,7</u>	764 <u>1,320,764</u> F
Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8)		<u>1,543,142</u> g

— Summary of tax and credits	
Federal tax	
Part I tax payable from page 7	700 1,543,142
Part I.3 tax payable from Schedule 33, 34, or 35	704 20,765
Part II surtax payable from Schedule 46	708 0
Part IV tax payable from Schedule 3	712 ()
Part IV.1 tax payable from Schedule 43	716 0
· ·	720 0
Part VI tax payable from Schedule 38 Part VI.1 tax payable from Schedule 43	724 0
Part XIII.1 tax payable from Schedule 92	727
Part XIV tax payable from Schedule 20	728
	Total federal tax1,563,907
Add provincial or territorial tax: Provincial or territorial jurisdiction 750 ON	10ta 1000ta tax
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)	760 ()
Net provincial or territorial tax payable (except Quebec, Ontario, and Alberta)	765 0
Provincial tax on large corporations (New Brunswick and Nova Scotia)	. [765]
	Total tax payable 770 1,563,907 A
2 1	Total tax payable 7701, 563, 90 / A
Deduct other credits:	790
Investment tax credit refund from Schedule 31	. 780 0
Dividend refund from page 6	. 784 0
Federal capital gains refund from Schedule 18	. 788 0
Federal qualifying environmental trust tax credit refund	. 792 0
Canadian film or video production tax credit refund from Form T1131	. 796 0
Film or video production services tax credit refund from Form T1177	. 797 0
Tax withheld at source	. 800
Total payments on which tax has been withheld 801	<u>0</u>
Allowable refund for non-resident-owned investment corporations from Schedule 26	. 804 0
Provincial and territorial capital gains refund from Schedule 18	. 808
Provincial and territorial refundable tax credits from Schedule 5	. 812 0
Royalties deductible under Syncrude Remission Order 815	<u>0</u>
Tax remitted under Syncrude Remission Order	. 816
Tax instalments paid	. 840 1,669,938
Total credits	890 1,669,938 <u>1,669,938</u> B
Refund code 894 1 Overpayment106,031	Balance (line A minus line B) -106,031
Direct deposit request	If the result is negative, you have an overpayment .
To have the corporation's refund deposited directly into the corporation's bank	If the result is positive, you have a balance unpaid .
account at a financial institution in Canada, or to change banking information	Enter the amount on whichever line applies.
you already gave us, complete the information below:	We do not charge or refund a difference of \$2 or less.
Start Change information 910	51 \$2 51 1555.
Branch number	Balance unpaid
914 918	· <u></u>
Institution number Account number	Enclosed payment 898
If the corporation is a Consider controlled private corporation throughout the toyotion year	
If the corporation is a Canadian-controlled private corporation throughout the taxation year, does it qualify for the one-month extension of the date the balance of tax is due?	
— Certification — — — — — — — — — — — — — — — — — — —	
I, 950 KYSLEY 951 MICHAEL	954 VICE PRESIDENT, FINANCE
Last name in block letters First name in block letters	Position, office, or rank
am an authorized signing officer of the corporation. I certify that I have examined this return, in	ncluding accompanying schedules and statements.
and that the information given on this return is, to the best of my knowledge, correct and comp	plete. I further certify that the method of calculating
income for this taxation year is consistent with that of the previous year except as specifically	disclosed in a statement attached to this return.
955	956 905-332-1851
Date (yyyy/mm/dd) Signature of the authorized signing officer of the c	
Is the contact person the same as the authorized signing officer? If <i>No</i> , complete the informat	
is the contact person the same as the authorized signing officer: if Mo, complete the informat	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
958	959
Name in block letters	Telephone number
Language of covered and a language de common d	·
Language of correspondence - Langue de correspondance	
990 Indicate the language of your choice. Indiquer la langue de correspondance de votre choix.	1 English/Anglais X 2 Français/French

	NGTON HYDRO	INC. No.:868291980RC0001	Year	Ende	d:	2004-12-31	Sch.	100
GENERA	L INDEX OF FINAN	CIAL INFORMATION (GIFI)						
Name of the Business No	umber	BURLINGTON HYDRO INC. 868291980RC0001	-		2004-12			
	erritory(-		BURLING L7R-3Z7	ION		
Balance	Sheet Information							
Account	Description			GIFI	Amount	Prior Year		
— Assets								
	Total tangible capital as	sets		+ 2008	40,091,935 77,675,798	40,125,229 75,769,717		
	Total intangible capital	rtization of tangible capital assets assets rtization of intangible capital assets		+ 2178	0 0	0 0 0		
*	Total long-term assets.			+ 2589	5,599,022	5,487,263 0		
	Total assets (mand	atory field)		2599	123,366,755	121,382,209		
— Liabilit	ion —							
* *	Total current liabilities. Total long-term liabilities Subordinated debt	S		3139 3450 3460 3470	20,765,786 52,937,846 0	52,658,308 0 0		

Retained earnings/deficit - end (mandatory field)	3,647,757 3,098,066	
	=======================================	

^{*} Generic item

Shareholder equity -

Total shareholder equity (mandatory field).....

Total liabilities and shareholder equity

49,663,123 49,113,432

123,366,755 121,382,209

3620

3640

BURLINGTON HYDRO INC. Sch. 1599

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Current assets

t	Description	GIFI	Amount	Prior year	
h a	nd deposits -				
*	Cash and deposits	1000	10,862,069	0	
	Cash	1001	0	5,496,799	
	Deposits in Canadian banks and institutions			2, 222, 222	
	- Canadian currency	1002	0	8,999,807	
	Deposits in Canadian banks and institutions			.,,	
	- foreign currency	1003	0	0	
	Deposits in foreign banks - Canadian currency	1004	0	0	
	Deposits in foreign banks - foreign currency	1005	0	0	
	Credit union central deposits	1006	0	0	
	Other cash like instruments	1007	0	0	
	Cash and deposits	+	10,862,069	14,496,606	
			========		
our *	nts receivable Accounts receivable Trade accounts receivable	1060 1062	12,501,413	10,122,976	
	Trade accounts receivable		0	0	
	Trade accounts receivable from related parties	1064	0	0	
	Taxes receivable	1066	0	0	
	Interest receivable	1067	0	0	
	Holdbacks receivable	1068	0	0	
	Leases receivable	1069	0	0	
	Accounts receivable from employees	1071	0	0	
	Amounts receivable from members of NPOs	1073	0	0	
	A consumto venciustila		10 501 412	10 122 076	
	Accounts receivable	+	12,501,413	10,122,976	
	nce for doubtful accounts				
*	Allowance for doubtful accounts	1061	0	0	
	Allowance for doubtful trade accounts receivable	1063	0	0	
	Allowance for doubtful trade accounts receivable				
	from related parties	1065	0	0	
	Allowance for doubtful amounts contained in leases receivable	1070	0	0	
	Allowance for doubtful accounts receivable from employees	1072	0	0	
	Allowance for adaptial accounts receivable from employees				
	Thio wance for doubtful accounts receivable from employees				
	Allowance for doubtful accounts	-	0	0	

* Generic item Page 1 of

BURLINGTON HYDRO INC.				Sch. 1599
Account/Business No.:868291980RC0001 Year	Ended	i :	2004-12-	31
— Inventories —	4400			
* Inventories	1120	1,039,249	1,019,606	
Inventory of goods for sale		0	0	
Inventory parts and supplies	1122	0	0	
Inventory properties		0	0	
Inventory of aggregates		0	0	
Work in progress		447,626	1,083,991	
Raw materials	1126	0	0	
Inventory of securities	1127	0	0	
Inventories	+	1,486,875	2,103,597	
			========	
Short-term investments	1100			
* Short-term investments	1180	0	0	
Canadian term deposits		0	0	
Canadian shares	1182	0	0	
Canadian bonds	1183	0	0	
Canadian treasury bills	1184	0	0	
Securities purchased under resale agreements	1185	0	0	
Other short-term Canadian investments	1186	0	0	
Short-term foreign investments	1187	0	0	
Short-term investments	+	0	0	
			========	
— Loans and notes receivable —				
* Loans and notes receivable	1240	0	0	
Demand loans receivable		0	0	
Other loans receivable	1242	0	0	
Notes receivable	1243	0	0	
Mortgages receivable	1244	0	0	
Loans and notes receivable	+		0	
— Due from shareholder(s)/director(s)				
* Due from shareholder(s)/director(s)	1300	0	0	
Due from individual shareholder(s)	1301	0	0	
Due from corporate shareholder(s)	1302	0	0	
Due from director(s)	1303	0	0	
Due from shareholder(s)/director(s)	+	0	0	
* Investment in joint venture(e)/east-a-shin/e)	. 1360	^	^	
* Investment in joint venture(s)/partnership(s)	1380	0	0	

* Generic item Page 2 of 3

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year	Ended:	Sch. 1599 2004-12-31
* Due from/investment in related parties * Due from/investment in related parties. Demand notes from related parties. Interest receivable from related parties. Loans/advances due from related parties. Due from/investment in related parties +	1400 0 1401 0 1402 0 1403 0	0 0 0 0 0 0
* Customers' liability under acceptances	1460 0	0
* Other current assets * Other current assets. Future (deferred) income taxes. Accrued investment income. Taxes recoverable/refundable. Prepaid expenses. Drilling advances. Security/tender deposits. Other current assets	1480 14,875,920 1481 0 1482 0 1483 0 1484 365,658 1485 0 1486 0	13,090,245 0 0 0 311,805 0 0
Total current assets =	1599 40,091,935	40,125,229

* Generic item Page 3 of 3

Corporate Taxprep / Taxprep des sociétés - TP-11

BURLINGTON HYDRO INC. Sch. 2008

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Tangible capital assets

ount	Description	GIFI	Amount	Prior year	
*	Land	1600 1601	0	0	
Donlo	able assets —				
pebie.		1620	0	0	
	Depletable assets	1622	0	0	
		1624	0	0	
	Mining properties Deferred exploration and development charges	1626	0	0	
	Quarries	1628	0	0	
	Gravel pits	1630	0	0	
	Timber limits	1632	0	0	
	THIRDE HITHES.				
	Depletable assets +		0	0	
			=========		
Buildi *	ngs Buildings	1680 1682	0	0 0	
Buildi *	Buildings	=	-	0 0 0 0	
Buildi *	Buildings Manufacturing and processing plant	1682	-	0 0	
*	Buildings	1682	0 0	0 0	
*	Buildings	1682	0 0	0 0	
*	Buildings	1682 1684	0 0 0	0 00	
*	Buildings	1682 1684	0 0 0	0 00	
*	Buildings . Manufacturing and processing plant . Buildings under construction . Buildings + mery, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures . Motor vehicles . Tools and dies .	1682 1684 1740 1742	0 0 0	0 00	
*	Buildings	1740 1742 1744 1746 1748	0 0 0	0 00	
*	Buildings . Manufacturing and processing plant . Buildings under construction . Buildings + mery, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures . Motor vehicles . Tools and dies . Construction and excavating equipment . Forestry and logging equipment .	1684 1684 1740 1742 1744 1746	0 0 0	0 00	
*	Buildings . Manufacturing and processing plant . Buildings under construction . Buildings + mery, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures . Motor vehicles . Tools and dies . Construction and excavating equipment .	1740 1742 1744 1746 1748	0 0 0	0 00	
*	Buildings. Manufacturing and processing plant. Buildings under construction. Buildings + mery, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures. Motor vehicles. Tools and dies. Construction and excavating equipment. Forestry and logging equipment. Fishing gear and nets.	1740 1742 1744 1746 1748 1750	0 0 0	0 00	
*	Buildings. Manufacturing and processing plant. Buildings under construction. Buildings + mery, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures. Motor vehicles. Tools and dies. Construction and excavating equipment. Forestry and logging equipment. Fishing gear and nets. Mining equipment.	1740 1742 1744 1746 1750 1752 1754	0 0 0	0 00	
*	Buildings. Manufacturing and processing plant. Buildings under construction. Buildings Herry, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures. Motor vehicles. Tools and dies. Construction and excavating equipment. Forestry and logging equipment. Fishing gear and nets. Mining equipment. Oil and gas systems.	1740 1742 1744 1746 1750 1752 1754 1756 1758	0 0 0	0 00	
*	Buildings. Manufacturing and processing plant. Buildings under construction. Buildings hery, equipment, furniture, and fixtures Machinery, equipment, furniture, and fixtures. Motor vehicles. Tools and dies. Construction and excavating equipment. Forestry and logging equipment. Fishing gear and nets. Mining equipment. Oil and gas systems. Production equipment for resource industries.	1740 1742 1744 1746 1750 1752 1754 1756 1758 1760	0 0 0	0 00	
*	Buildings. Manufacturing and processing plant. Buildings under construction. Buildings therevaluation in the processing plant is the process of the pro	1740 1742 1744 1746 1750 1752 1754 1756 1758 1760 1762	0 0 0	0 00	
*	Buildings . Manufacturing and processing plant . Buildings under construction . Buildings . Buildings . Herry, equipment, furniture, and fixtures . Machinery, equipment, furniture, and fixtures . Motor vehicles . Tools and dies . Construction and excavating equipment . Forestry and logging equipment . Fishing gear and nets . Mining equipment . Oil and gas systems . Production equipment for resource industries . Production equipment for other than resource industries . Exploration equipment .	1740 1742 1744 1746 1750 1752 1754 1756 1758 1760	0 0 0	0 00	

* Generic item Page 1 of 2

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LINGTON HYDRO INC. ount/Business No.:868291980RC0001 Year	Ende	d:	2004-12-31	Sch. 200
·				
chinery, equipment, furniture, and fixtures (cont'd)	1770	0	0	
Small tools	===	•	0	
Radio and communication equipment	===	0	0	
Computer equipment/software		V	0	
Musical instruments		0	0	
Satellites	1780	0	0	
Earth stations		0	0	
Machinery and equipment under construction	1782	0	0	
Transportation equipment		0	0	
Other machinery and equipment		0	0	
Furniture and fixtures	1707	0	0	
Machinery, equipment, furniture, and fixtures	+	0	0	
		========		
* Other tangible capital assets	1900	77,675,798	75,769,717	
Logging roads	1902	0	0	
Asphalt and parking areas	1904	0	0	
Wharves	1906	0	0	
Fences	1908	0	0	
Capital leases - buildings	1910	0	0	
Capital leases - equipment	1912	0	0	
Capital leases - vehicles	1914	0	0	
Capital leases - others	1916	0	0	
Leasehold improvements	1918	0	0	
Other capital assets under construction	1920	0	0	
Campsites	1921	0	0	
Other tangible capital assets	+	77,675,798	75,769,717	
			=======	
	[0000]			
Total tangible capital assets	= 2008	77 , 675 , 798	75,769,717	

* Generic item Page 2 of 2

BURLINGTON HYDRO INC. Sch. 2589

Account/Business No.:868291980RC0001 2004-12-31 Year Ended:

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Long-term assets

count	Description	GIFI	Amount	Prior year	
- Due fr	om shareholder(s)/director(s)				
*	Due from shareholder(s)/director(s)	2180	0	0	
	Due from individual shareholder(s)	=	0	0	
	Due from corporate shareholder(s)		0	0	
	Due from director(s)	=	0	0	
	Due nom unector(3)				
	Due from shareholder(s)/director(s)	+	0	0	
	2.20 (0), 2 (0)	·	=========	=========	
*	Due from members	+ 2190	0	0	
*	Investment in joint venture(s)/partnership(s)		0	0	
*	Due from joint venture(s)/partnership(s)		0	0	
	om/investment in related parties				
*	om/investment in related parties — Due from/investment in related parties	2240	0	0	
*	Due from/investment in related parties	2240 2241	0	0	
*	Due from/investment in related parties	=	0 0 0	•	
*	Due from/investment in related parties	2241	0 0 0	•	
*	Due from/investment in related parties Due from/investment in Canadian related parties Shares in Canadian related corporations Loans/advances to Canadian related corporations	2241 2242	0 0 0 0	•	
*	Due from/investment in related parties Due from/investment in Canadian related parties Shares in Canadian related corporations	2241 2242 2243	0 0 0 0 0	•	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations. Investment in Canadian related corporations at cost.	2241 2242 2243 2244	0 0 0 0 0	•	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations. Investment in Canadian related corporations at cost. Investment in Canadian related corporations at equity.	2241 2242 2243 2244 2245	0 0 0 0 0 0	•	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations. Investment in Canadian related corporations at cost. Investment in Canadian related corporations at equity. Due from/investment in foreign related parties.	2241 2242 2243 2244 2245 2246	0 0 0 0 0 0 0	•	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations. Investment in Canadian related corporations at cost. Investment in Canadian related corporations at equity. Due from/investment in foreign related parties. Shares in foreign related corporations.	2241 2242 2243 2244 2245 2246 2247	0 0 0 0 0 0 0	•	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations. Investment in Canadian related corporations at cost. Investment in Canadian related corporations at equity. Due from/investment in foreign related parties. Shares in foreign related corporations. Loans/advances to foreign related corporations.	2241 2242 2243 2244 2245 2246 2247 2248	0 0 0 0 0 0 0 0	0 0 0 0 0 0	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations at cost. Investment in Canadian related corporations at equity. Due from/investment in foreign related parties. Shares in foreign related corporations. Loans/advances to foreign related corporations. Investment in foreign related corporations at cost. Investment in foreign related corporations at cost. Investment in foreign related corporations at equity.	2241 2242 2243 2244 2245 2246 2247 2248 2249	0 0 0 0 0 0 0	0 0 0 0 0 0	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations. Investment in Canadian related corporations at cost. Investment in Canadian related corporations at equity. Due from/investment in foreign related parties. Shares in foreign related corporations. Loans/advances to foreign related corporations. Investment in foreign related corporations at cost.	2241 2242 2243 2244 2245 2246 2247 2248 2249 2250	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	
*	Due from/investment in related parties. Due from/investment in Canadian related parties. Shares in Canadian related corporations. Loans/advances to Canadian related corporations at cost. Investment in Canadian related corporations at equity. Due from/investment in foreign related parties. Shares in foreign related corporations. Loans/advances to foreign related corporations. Investment in foreign related corporations at cost. Investment in foreign related corporations at cost. Investment in foreign related corporations at equity.	2241 2242 2243 2244 2245 2246 2247 2248 2249 2250	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	

* Generic item Page 1 of 2

Corporate Taxprep / Taxprep des sociétés - TP-11

BURLINGTON HYDRO INC.				Sch. 2589
Account/Business No.:868291980RC0001 Year	Ende	d:	2004-12-	31
Long town investments				
Long-term investments	2300	0	0	
* Long-term investments	2301	0	0	
Foreign shares	2302	0	0	
Other types of foreign investments	2303	0	0	
Canadian shares		0	0	
Government of Canada debt	2304	0	0	
Canadian, provincial, and municipal government debt	2305	0	0	
Canadian corporate bonds and debentures	2306	0	0	
Debt securities	2307	0	0	
Equity securities	2308	0	0	
Securities purchased under resale agreements	2309	0	0	
Central credit union shares	2310	0	0	
Other Canadian long-term investments	2311	0	0	
· ·				
Long-term investments	+	0	0	
2019 (0111 1117001110110		=========	*	
— Long-term loans —				
* Long-term loans	2360	2,823,944	2,698,131	
Mortgages	2361	0	0	
Personal and credit card loans	2362	0	0	
Business and government loans	2363	0	0	
Line of credit	2364	0	0	
Line of elegation				
Long-term loans	+	2,823,944	2,698,131	
			========	
— Other long-term assets —	0.400			
* Other long-term assets	2420	1,553,078	2,567,132	
Future (deferred) income taxes	2421	1,222,000	222,000	
Deferred pension charges	2422	0	0	
Deferred unrealized exchange losses	2423	0	0	
Other deferred items/charges	2424	0	0	
Reserve fund	2426	0	0	
Cash surrender value of life insurance	2427	0	0	
Other long-term assets	+	2,775,078	2,789,132	
		=========		
Accumulated amortization of deferred charges	_ 2425	0	0	
		<u> </u>		

* Generic item Page 2 of 2

Total long-term assets

5,599,022

5,487,263

= 2589

BURLINGTON HYDRO INC. Sch. 3139

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Current liabilities

unt	Description	GIFI	Amount	Prior year	
*	Bank overdraft	2600	0	0	
	to nearly and approved liabilities				
انان *	ts payable and accrued liabilities —	2620	10 040 154	14 (60 000	
	Amounts payable and accrued liabilities	2621	16,940,154 0	14,660,800	
	Trade payables	2622	0	0	
	Trade payables to related parties	2623	-	0	
	Holdbacks payable	2624	0	0	
	Wages payable	2625	0	U	
	Management fees payable	2626	U	U	
	Bonuses payable		U	U	
	Employee deductions payable	2627	0	0	
	Withholding taxes payable	2628	0	0	
	Interest payable	2629	0	0	
	Amounts payable to members of NPOs	2630	0	0	
	Amounts payable and accrued liabilities +		16,940,154	14,660,800	
	Taxes payable				
*		2680	190,809	1,678,839	
	erm debt				
	erm debt	2700	190,809	1,678,839	
	erm debt Short-term debt	2700 2701		0	
	erm debt Short-term debt Loans from Canadian banks Liability for securities sold short	2700 2701 2702		0	
	erm debt Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements	2700 2701 2702 2703		0	
	Short-term debt	2700 2701 2702 2703 2704		0 0 0 0	
	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit.	2700 2701 2702 2703 2704 2705	0 0 0 0 0	0	
	Short-term debt	2700 2701 2702 2703 2704		0 0 0 0	
	Short-term debt. Loans from Canadian banks. Liability for securities sold short. Liability for securities sold under repurchase agreements. Gold and silver certificates. Cheques and other items in transit. Lien notes.	2700 2701 2702 2703 2704 2705	0 0 0 0 0	0 0 0 0	
	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit.	2700 2701 2702 2703 2704 2705	0 0 0 0 0 0	0 0 0 0 0 0 0	
Short-to *	Short-term debt. Loans from Canadian banks. Liability for securities sold short. Liability for securities sold under repurchase agreements. Gold and silver certificates. Cheques and other items in transit. Lien notes. Short-term debt +	2700 2701 2702 2703 2704 2705 2706	0 0 0 0 0 0 0	0 0 0 0 0 0 0	
	Short-term debt. Loans from Canadian banks. Liability for securities sold short. Liability for securities sold under repurchase agreements. Gold and silver certificates. Cheques and other items in transit. Lien notes.	2700 2701 2702 2703 2704 2705	0 0 0 0 0 0	0 0 0 0 0 0 0	
Short-to *	Short-term debt. Loans from Canadian banks. Liability for securities sold short. Liability for securities sold under repurchase agreements. Gold and silver certificates. Cheques and other items in transit. Lien notes. Short-term debt +	2700 2701 2702 2703 2704 2705 2706	0 0 0 0 0 0 0	0 0 0 0 0 0 0	
Short-to *	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit Lien notes Short-term debt + Deferred income. +	2700 2701 2702 2703 2704 2705 2706	0 0 0 0 0 0 0	0 0 0 0 0 0 0	
Short-to *	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit Lien notes Short-term debt + Deferred income + shareholder(s)/director(s) Due to shareholder(s)/director(s)	2700 2701 2702 2703 2704 2706	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	
Short-to *	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit Lien notes Short-term debt + Deferred income + shareholder(s)/director(s) Due to shareholder(s)/director(s) Due to individual shareholder(s).	2700 2701 2702 2703 2704 2706 2706	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	
Short-to *	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit Lien notes Short-term debt + Deferred income + shareholder(s)/director(s) Due to shareholder(s)/director(s) Due to individual shareholder(s) Due to corporate shareholder(s)	2700 2701 2702 2703 2704 2705 2706 2770 2770	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	
Short-to *	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit Lien notes Short-term debt + Deferred income + shareholder(s)/director(s) Due to shareholder(s)/director(s) Due to individual shareholder(s).	2700 2701 2702 2703 2704 2705 2706 2770 2780 2781 2782	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	
Short-to *	Short-term debt Loans from Canadian banks Liability for securities sold short Liability for securities sold under repurchase agreements Gold and silver certificates Cheques and other items in transit Lien notes Short-term debt + Deferred income + shareholder(s)/director(s) Due to shareholder(s)/director(s) Due to individual shareholder(s) Due to corporate shareholder(s)	2700 2701 2702 2703 2704 2705 2706 2770 2780 2781 2782	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	

^{*} Generic item

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year Ended:	Sch. 3139 2004-12-31
* Due to joint venture(s)/partnership(s) + 2840	0 0
* Due to related parties * Due to related parties	0 0 0 0 0 0 0 0 0 0
* Current portion of long-term liability	0 0 0 0
Deposits received. 2961 1,962 Dividends payable. 2962 Future (deferred) income taxes. 2963 Reserves for guarantees, warranties, or indemnities. 2964 General provisions/reserves. 2965 Crew shares. 2966 Other current liabilities + 3,634	1,523,868 225 1,746,962 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
·	,786 19,610,469 ==== ==========

* Generic item

Page 2 of 2

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Long-term liabilities

unt	Description	GIFI	Amount	Prior year	
Lona-t	erm debt —				
*	Long-term debt	3140	47,878,608	47,878,608	
	Mortgages	3141	0	0	
	Farm credit corporation loan	3142	0	0	
	Chartered bank loan	3143	0	0	
	Credit Union/Caisse Populaire loan	3144	0	0	
	Provincial government loan	3145	0	0	
	Supply company loan	3146	0	0	
	Private loan	3147	0	0	
		3148	0	0	
	Central, league, and federation loans	3149	0	0	
	Line of credit.	3150	0	0	
	Liability for securities sold short	3151	0	U	
	Liability for securities sold under repurchase agreements	3152	0	U	
	Lien notes	3152	0	0	
	Long-term debt	+	47,878,608	47,878,608	
*	Deposit liabilities of financial institutions		0	0	
*	Bonds and debentures	+ 3210	0	0	
*	Deferred income	+ 3220	0	0	
*	Future (deferred) income taxes	+ 3240	0	0	
Due to	shareholder(s)/director(s)				
Due to	shareholder(s)/director(s) Due to shareholder(s)/director(s)	3260	0	0	
Due to *	Due to shareholder(s)/director(s)	3260 3261	0	0	
Due to *	Due to shareholder(s)/director(s)		-	0 0 0	
Due to *	Due to shareholder(s)/director(s) Due to individual shareholder(s) Due to corporate shareholder(s)	3261	0	0 0 0	
Due to *	Due to shareholder(s)/director(s)	3261 3262	0	0 0 0 0	
Oue to *	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s).	3261 3262	0 0 0	0 0 0 0	
Oue to *	Due to shareholder(s)/director(s) Due to individual shareholder(s) Due to corporate shareholder(s)	3261 3262	0 0 0	0 0 0 0	
*	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s)	3261 3262 3263 +	0 0 0	0 0 0 0	
Oue to	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members.	3261 3262 3263 + + 3270	0 0 0	0 0 0 0	
*	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s)	3261 3262 3263 + + 3270	0 0 0	0 0 0 0 	
*	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members. Due to joint venture(s)/partnership(s).	3261 3262 3263 + + 3270	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
*	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members. Due to joint venture(s)/partnership(s).	3261 3262 3263 + + 3270	0 0 0 0	0 0 0 0 0 0 0	
* * *	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members. Due to joint venture(s)/partnership(s). related parties Due to related parties.	3261 3262 3263 + + 3270 + 3280	0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
* * *	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members. Due to joint venture(s)/partnership(s). related parties Due to related parties. Amounts owing to related Canadian parties.	3261 3262 3263 + + 3270 + 3280	0 0 0 0	0 0 0 0 0 0 0	
* * *	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members. Due to joint venture(s)/partnership(s). related parties Due to related parties.	3261 3262 3263 + + 3270 + 3280	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
* * *	Due to shareholder(s)/director(s). Due to individual shareholder(s). Due to corporate shareholder(s). Due to director(s). Due to shareholder(s)/director(s) Due to members. Due to joint venture(s)/partnership(s). related parties Due to related parties. Amounts owing to related Canadian parties.	3261 3262 3263 + + 3270 + 3280	0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

Other long-term liabilities		2,909,841	2,700,769	
Long-term obligations/commitments/capital leases		2,149,397	2,078,931	
Provision for site restoration		0	0	
Contributions to qualifying environmental trust	3324	0	0	
General provisions/reserves	3325	0	0	
Preference shares restated	3326	0	0	
Member allocations	3327	0	0	
Deferred revenue from incomplete contracts	3328	0	0	
Other long-term liabilities	+	5,059,238	4,779,700	
Total long-term liabilities	= 3450	52,937,846	52,658,308	
Total long-term habilities	= 0.00	JZ, JJ 1, 040	J2,0J0,3U0	

* Generic item Page 2 of 2

Account/Business No.:868291980RC0001 Year Ended:

BURLINGTON HYDRO INC.

Corporate Taxprep / Taxprep des sociétés - TP-11

Sch. 3450

2004-12-31

BURLINGTON HYDRO INC. Sch. 3620 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Shareholder equity

Account	Description	GIFI	Amount	Prior year	
— Shareh	nolder equity	2500	45 120 120	45 120 120	
*	Common shares+ Preferred shares+		45,139,138 0	45,139,138 0	
— Contril	buted and other surplus				
*	Contributed and other surplus	3540	0	0	
	Contributed surplus	3541	876,228	876,228	
	Appraisal surplus	3542	0	0	
	General reserve	3543	0	0	
	Contributed and other surplus +		876,228	876,228	
				=======	
*	Head office account+	3570	0	0	
*	Retained earnings/deficit+		3,647,757	3,098,066	
-	Total shareholder equity =	3620	49,663,123	49,113,432	

^{*} Generic item

Corporate Taxprep / Taxprep des sociétés - TP-11

BURLINGTON HYDRO INC. Sch. 3849 Account/Business No.:868291980RC0001 2004-12-31 Year Ended:

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Retained earnings/deficit

count	Description	GIFI	Amount	Prior year	
*	Retained earnings/deficit - start			3,668,702 4,479,364	
· Divider	nds declared ————————————————————————————————————				
*	Dividends declared	3700	3,350,000	5,050,000	
	Cash dividends	3701	0	0	
	Patronage dividends	3702	0	0	
	Dividends declared -		3,350,000	5,050,000	
*	Prior period adjustments	3720	0	0	
Other i	tems affecting retained earnings				
*	Other items affecting retained earnings	3740	0	0	
	Share redemptions	3741	0	0	
	Special reserves	3742	0	0	
	Currency adjustments	3743	0	0	
	Unusual revenue items	3744	0	0	
	Interfund transfer	3745	0	0	
	Other items affecting retained earnings +		0	0	

^{*} Generic item

Corporate Taxprep / Taxprep des sociétés - TP-11

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)						
Income Statement Information						
Description						
Operating name Description of the operation Sequence Number	DISTRIBUTION OF ELECTRICITY					
Account Description		GIFI	Amount	Prior year		
Income statement						
	nd services		137,137,445 113,002,412	111,205,783		
Gross profit/loss		= 8519	24,135,033	24,521,862		
	ses		113,002,412 20,409,523	111,205,783 19,594,522		
Total expenses (mand	datory field)	= 9368	133,411,935	130,800,305		
The state of the s	atory field)atory field)		139,021,576 133,411,935	137,685,984 130,800,305		
Net non-farming inco	me	= 9369	5,609,641	6,885,679		
	andatory field)		0	0		
Net farm income		= 9899	0	0		
Net income/loss	before taxes and extraordinary items	9970	5,609,641	6,885,679		
Extraordinary items and income to	aves (linked to Schedule 140)			Page 1 of 2		

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001 Year Ended:

Sch. 125

2004-12-31

Extraordinary item(s)	9975	0	0	
Legal settlements	9976	0	0	
Unrealized gains/losses	9980	0	0	
Unusual items	9985	0	0	
Current income taxes	9990	2,709,950	2,603,315	
Deferred income tax provision	9995	-1,000,000	-197,000	
Net Income/Loss after Taxes and				
Extraordinary Items (mandatory field)	9999	3,899,691	4,479,364	

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001 Year Ended:

Page 2 of 2

2004-12-31

Sch. 125

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Revenue

t Descri	iption	GIFI	Amount	Prior year	
* Trade	sales of goods and services	8000	137,137,445	135,727,645	
	of goods and services to related parties +	8020	0	0	
	visional sales+	8030	0	0	
es from res	source properties				
	from resource properties	8040	0	0	
	eum and natural gas sales	8041	0	0	
	eum and natural gas sales to related parties	8042	0	0	
	narketing	8043	0	0	
	ssing revenue	8044	0	0	
	ne revenue	8045	0	0	
•	ic sales	8046	0	0	
	revenue	8047	0	0	
ŭ	evenue	8048	0	0	
	nds revenue	8049	0	0	
Rovalt	y income	8050	0	0	
-	d gas partnership/joint venture income/loss	8051	0	0	
	partnership/joint venture income/loss	8052	0	0	
ū	production revenue	8053	0	0	
Sales	from resource properties +		0	0	
			========		
Total	sales of goods and services =	8089	137,137,445	135,727,645	
			========		
tment rev		0000			
	ment revenue	8090	0	0	
	st from foreign sources	8091	0	0	
	st from Canadian bonds and debentures	8092	0	0	
	st from Canadian mortgage loans	8093	0	0	
	st from other Canadian sources	8094	0	0	
	nd income	8095	0	0	
	nds from Canadian sources	8096	0	0	
Divide	nds from foreign sources	8097	0	0	
Invest	ment revenue +		0	0	
				========	

* Generic item Page 1 of

	NGTON HYDRO INC. nt/Business No.:868291980RC0001 Yea	ar Ende	Sch. 8299 ed: 2004-12-31
	income (financial institutions)	0400	
*	Interest income (financial institutions)		0 0
	Loan interest	=	0 0
	Securities interest		0 0
	Deposits with banks interest	8103	0 0
	Interest income (financial institutions)		0 0
	interest income (infancial institutions)	+	=======================================
Commis	ssion revenue —		
*	Commission revenue		0 0
	Commission income on real estate transactions	8121	0 0
	Commission revenue	+	0 0
			=======================================
—— Rental r	revenue		
*	Rental revenue	8140	0 0
	Real estate rental revenue	·	0 0
	Film rental revenue	21.10	0 0
		·· —	
	Rental revenue	+	0 0
*		+ 8150	
	Vehicle leasing	+ 6150	0 0
— Fishing	revenue		
*	Fishing revenue	8160	0 0
	Fish products	8161	0 0
	Other marine products	8162	0 0
	Fishing grants, credits, and rebates	8163	0 0
	Fishing subsidies	8164	0 0
	Compensation for loss of fishing income or property	8165	0 0
	Sharesman income	8166	0 0
	Fishing revenue	+	0 0
			=======================================
Realize	d gains/losses on disposal of assets		
*	Realized gains/losses on disposal of assets	8210	0 0
	Realized gains/losses on sale of investments		0 0
	Realized gains/losses on sale of resource properties		0 0
	Realized gains/losses on disposal of assets	+	0 0

* Generic item Page 2 of 3

Other revenue * Other revenue. 8230 Foreign exchange gains/losses. 8231 Income/loss of subsidiaries/affiliates. 8232 Income/loss of other divisions. 8233 Income/loss of joint ventures. 8234 Income/loss of partnerships. 8235 Realization of deferred revenues. 8236 Royalty income other than resource. 8237 Alberta royalty tax credits. 8238 Management and administration fees. 8239 Telecommunications revenue. 8240 Consulting fees. 8241 Subsidies and grants. 8242 Sale of by-products. 8243 Deposit services. 8244	0 0 0 0 0 0 0 	0 0 0 0 0 0 0 ===================	
* NPO amounts received	0 0 0 0 0 0 	0 0 0 0 0 0 =====================	
Membership fees 8221 Assessments 8222 Gifts 8223 Gross sales and revenues from organizational activities 8224 NPO amounts received * Other revenue ** Foreign exchange gains/losses 8231 Income/loss of subsidiaries/affiliates 8232 Income/loss of other divisions 8233 Income/loss of joint ventures 8234 Income/loss of partnerships 8235 Realization of deferred revenues 8236 Royalty income other than resource 8237 Alberta royalty tax credits 8238 Management and administration fees 8239 Telecommunications revenue 8240 Consulting fees 8241 Subsidies and grants 8242 Sale of by-products 8243 Deposit services 8244	0 0 0 0 0 0 	0 0 0 0 0 0 =====================	
Assessments	1,884,131	0 0 0 0 0 =	
Cifts	1,884,131	1,958,339 0 0 0 1,958,339	
NPO amounts received	1,884,131	1,958,339 0 0 0	
NPO amounts received	1,884,131 0 0	1,958,339 0 0	
— Other revenue 8230 Foreign exchange gains/losses 8231 Income/loss of subsidiaries/affiliates 8232 Income/loss of other divisions 8233 Income/loss of joint ventures 8234 Income/loss of partnerships 8235 Realization of deferred revenues 8236 Royalty income other than resource 8237 Alberta royalty tax credits 8238 Management and administration fees 8239 Telecommunications revenue 8240 Consulting fees 8241 Subsidies and grants 8242 Sale of by-products 8243 Deposit services 8244	1,884,131 0 0	1,958,339 0 0	
Other revenue * Other revenue. 8230 Foreign exchange gains/losses. 8231 Income/loss of subsidiaries/affiliates. 8232 Income/loss of other divisions. 8233 Income/loss of joint ventures. 8234 Income/loss of partnerships. 8235 Realization of deferred revenues. 8236 Royalty income other than resource. 8237 Alberta royalty tax credits. 8238 Management and administration fees. 8239 Telecommunications revenue. 8240 Consulting fees. 8241 Subsidies and grants. 8242 Sale of by-products. 8243 Deposit services. 8244	1,884,131 0 0	1,958,339 0 0	
* Other revenue. 8230 Foreign exchange gains/losses. 8231 Income/loss of subsidiaries/affiliates. 8232 Income/loss of other divisions. 8233 Income/loss of joint ventures. 8234 Income/loss of partnerships. 8235 Realization of deferred revenues. 8236 Royalty income other than resource. 8237 Alberta royalty tax credits. 8238 Management and administration fees. 8239 Telecommunications revenue. 8240 Consulting fees. 8241 Subsidies and grants. 8242 Sale of by-products. 8243 Deposit services. 8244	0 0 0	0	
* Other revenue. 8230 Foreign exchange gains/losses. 8231 Income/loss of subsidiaries/affiliates. 8232 Income/loss of other divisions. 8233 Income/loss of joint ventures. 8234 Income/loss of partnerships. 8235 Realization of deferred revenues. 8236 Royalty income other than resource. 8237 Alberta royalty tax credits. 8238 Management and administration fees 8239 Telecommunications revenue. 8240 Consulting fees. 8241 Subsidies and grants. 8242 Sale of by-products. 8243 Deposit services. 8244	0 0 0	0	
Foreign exchange gains/losses	0 0 0	0	
Income/loss of subsidiaries/affiliates 8232 Income/loss of other divisions 8233 Income/loss of joint ventures 8234 Income/loss of partnerships 8235 Realization of deferred revenues 8236 Royalty income other than resource 8237 Alberta royalty tax credits 8238 Management and administration fees 8239 Telecommunications revenue 8240 Consulting fees 8241 Subsidies and grants 8242 Sale of by-products 8243 Deposit services 8244	0	0	
Income/loss of other divisions 8233 Income/loss of joint ventures 8234 Income/loss of partnerships 8235 Realization of deferred revenues 8236 Royalty income other than resource 8237 Alberta royalty tax credits 8238 Management and administration fees 8239 Telecommunications revenue 8240 Consulting fees 8241 Subsidies and grants 8242 Sale of by-products 8243 Deposit services 8244	0	· ·	
Income/loss of joint ventures 8234 Income/loss of partnerships 8235 Realization of deferred revenues 8236 Royalty income other than resource 8237 Alberta royalty tax credits 8238 Management and administration fees 8239 Telecommunications revenue 8240 Consulting fees 8241 Subsidies and grants 8242 Sale of by-products 8243 Deposit services 8244	•	0	
Income/loss of partnerships 8235 Realization of deferred revenues 8236 Royalty income other than resource 8237 Alberta royalty tax credits 8238 Management and administration fees 8239 Telecommunications revenue 8240 Consulting fees 8241 Subsidies and grants 8242 Sale of by-products 8243 Deposit services 8244	0	0	
Realization of deferred revenues			
Royalty income other than resource. Alberta royalty tax credits. Management and administration fees. Telecommunications revenue. Consulting fees. Subsidies and grants. Sale of by-products. Deposit services.	0	0	
Alberta royalty tax credits Management and administration fees Telecommunications revenue Consulting fees Subsidies and grants Sale of by-products Deposit services 8239 8240 8241 8242 8242	0	0	
Management and administration fees	0	0	
Telecommunications revenue. Consulting fees. Subsidies and grants. Sale of by-products. Deposit services. 8240 8241 8242 8242	0	0	
Consulting fees	0	0	
Subsidies and grants	0	0	
Sale of by-products	0	0	
Deposit services	0	0	
2-op-car convisce	0	0	
	0	0	
Credit services	0	0	
Card services8246	0	0	
Patronage dividends8247	0	0	
Insurance recoveries	0	0	
Expense recoveries.	0	0	
Bad debt recoveries.	0	0	
Other revenue +	1,884,131	1,958,339	
===	:====== :		
Total revenue = 8299 13	9,021,576	137,685,984	

Total revenue	= 8299	139,021,576	137,685,984	
		========	========	

^{*} Generic item Page 3 of 3

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Cost of sales

				Prior	
Account	Description	GIFI	Amount	year	
— Openin	ng inventory —				
*	Opening inventory		0	0	
	Opening inventory - finished goods	8301	0	0	
	Opening inventory - raw materials	8302	0	0	
	Opening inventory - goods in process	8303	0	0	
	Opening inventory	+	0	0	
				========	
*	Durch asso/seet of materials	₁ 8320	0	0	
*	Purchases/cost of materials	T ==	•	•	
	Direct wages		0	0	
	Benefits on direct wages	· 🚃	0	0	
*	Trades and sub-contracts		0	0	
*	Production costs other than resource	+ 8370	0	0	
— Resoui	rce production costs				
*	Resource production costs	8400	0	0	
	Pipeline operations	8401	0	0	
	Drilling	8402	0	0	
	Site restoration costs	2400	0	0	
	Gross overriding royalty	2424	0	0	
		0.405	0	0	
	Freehold royalties	2422	0	0	
	Other producing properties rental	===	0	0	
	Prospect/geological	8408	U	U	
	Well operating, fuel and equipment	===	0	0	
	Well abandonment and dry holes	=	0	0	
	Other lease rentals	8410	0	0	
	Exploration expenses	8411	0	0	
	Development expenses	8412	0	0	
	Resource production costs	+	0	0	
			========	========	
— Crown	charges —				
*	Crown charges	8435	0	0	
	Crown royalties	8436	0	0	
	Crown lease rentals		0	0	
	Freehold mineral tax	8438	0	0	
	Mining taxes	8439	0	n	
	Oil sand leases.	8440	0	0	
			0	0	
	Saskatchewan resource surcharge	لننت	U	U	

Crown charges

^{*} Generic item

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year	Ende	ed:	2004-12-3	Sch. 8518 1
Other direct costs				
* Other direct costs	8450	113,002,412	111,205,783	
Equipment hire and operation	8451	0	0	
Log yard	8452	0	0	
Forestry costs	2.55	0	0	
Logging road costs	8454	0	0	
Stumpage costs	8455	0	0	
Royalty costs	8456	0	0	
Freight in and duty		0	0	
Inventory write down	8458	0	0	
Direct cost amortization of tangible assets	8459	0	0	
Direct cost amortization of natural resource assets	8460	0	0	
Overhead expenses allocated to cost of sales	8461	0	0	
Overhead expenses anotated to cost of sales				
Other direct costs	+	113,002,412	111,205,783	
Closing inventory				
* Closing inventory	8500	0	0	
Closing inventory - finished goods	8501	0	0	
Closing inventory - raw materials	8502	0	0	
Closing inventory - goods in process	8503	0	0	
Closing inventory	_	0	0	
,		========	========	
Cost of sales	= 8518	113,002,412	111,205,783	
		=========	========	

* Generic item Page 2 of 2

Account/Business No.:868291980RC0001 2004-12-31 Year Ended:

GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)

Operating expenses

Account	Description	GIFI	Amount	Prior year	
Adverti	sing and promotion	0500			
Î .	Advertising and promotion	8520 8521	0	0	
	Advertising	8522	0	0	
	Donations	8523	0	0	
	Promotion	8524	0	0	
	Tollottoll				
	Advertising and promotion	l	0	0	
	3 · · · · · · · · · · · · · · · · · · ·		========	========	
*	Amortization of intangible assets		0	0	
*	Bad debt expense	8590	0	0	
Loan Ic		8610	0	0	
	Loan losses	8611	0	0	
	Trovision for loan losses				
	Loan losses	l	0	0	
			-	========	
	/ee benefits ————————————————————————————————————				
*	Employee benefits	8620	0	0	
	Group insurance benefits	8621	0	0	
	Employer's portion of employee benefits	8622	0	0	
	Contributions to deferred income plans	8623	0	0	
	Employee hanefite		0	0	
	Employee benefits	l		========	
*	Amortization of natural resource assets	8650	0	0	
*	Amortization of tangible assets	8670	0	0	
Insurar					
*	Insurance	8690	0	0	
	Life insurance on executives	8691	0	0	
	Incomence				
	Insurance	+	0	0	

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year	Ende	ed:	2004-12-	Sch. 9367 31
Interest and bank charges				
* Interest and bank charges	8710	3,561,082	3,576,315	
Interest on short-term debt	===	0	0	
Interest on bonds and debentures	8712	0	0	
Interest on mortgages	8713	0	0	
Interest on long-term debt		0	0	
Bank charges		0	0	
Credit card charges	8716	0	0	
Collection and credit costs	8717	0	0	
Interest and bank charges	+	3,561,082	3,576,315	
Interest paid (financial institutions)				
* Interest paid (financial institutions)	8740	0	0	
Interest paid on deposits		0	0	
Interest paid on bonds and debentures		0	0	
•				
Interest paid (financial institutions)	+	0	0	
		========		
Business taxes, licences, and memberships				
* Business taxes, licences, and memberships		0	0	
Memberships	8761	0	0	
Business taxes		0	0	
Franchise fees	8763 8764	0	0	
Government fees	8764	0	0	
Business taxes, licences, and memberships	+	0	0	
* New Brunswick tax on large corporations	+ 8780	0	0	
* Nova Scotia tax on large corporations		0	0	
Office expenses				
Office expenses * Office expenses	8810	0	0	<u> </u>
Office stationery and supplies	8811	0	0	
Office utilities.	8812	0	0	
Data processing.	8813	0	0	
_ ata p. 00000g				
Office expenses	+	0	0	

* Generic item Page 2 of 5

	NGTON HYDRO INC.	••		Sch.	9367
Accour	nt/Business No.:868291980RC0001	Year	Ende	ed: 2004-12-31	
D (
Profess	sional fees ——————————————————————————————————		8860	0 0	
	Professional fees		8861	0 0	
	Legal fees			0	
	Accounting fees	• • • • • • •	8862	0 0	
	Consulting fees		8863	0 0	
	Architect fees		8864	0 0	
	Appraisal fees		8865	0 0	
	Laboratory fees		8866	0 0	
	Medical fees		8867	0 0	
	Veterinary fees		8868	0 0	
	Brokerage fees		8869	0 0	
	Transfer fees		8870	0 0	
	Management and administration fees		8871	0 0	
	Refining and assay		8872	0 0	
	Registrar and transfer agent fees		8873	0 0	
	Restructuring costs		8874	0 0	
	-		8875	0 0	
	Security commission fees		8876	0 0	
	Training expense		8877	0 0	
	Studio and recording	• • • • • •	8877	0 0	
	Professional fees		+	0 0	
Rental					
*	Rental		8910	0 0	
	Real estate rental		8911	0 0	
	Occupancy costs		8912	0 0	
	Condominium fees		8913	0 0	
			8914	0 0	
	Equipment rental		8915	0 0	
	Motor vehicle rentals		8916	UUU	
	Moorage (boat)		8917	U U	
	Storage		8917	0	
	Quota rental	• • • • • •	8918	0 0	
	Pontal				
	Rental		+	0 0	
— Repairs	s and maintenance —				
*	Repairs and maintenance		8960	0 0	
	Repairs and maintenance - buildings		8961	0 0	
	Repairs and maintenance - vehicles		8962	0 0	
	Repairs and maintenance - boats		8963	0 0	
	Repairs and maintenance - machinery and equipment		8964	0 0	
	Repairs and maintenance		+	0 0	
O41	oneive and maintenance				
Other r	Other repairs and maintenance		9010	0 0	
	Other repairs and maintenance		9010	0 0	
	Machine shop expense		=	0 0	
	Road costs		9012	0 0	
	Security		9013	0 0	
	Garbage removal		9014	0 0	
	Other repairs and maintenance		+	0 0	

^{*} Generic item Page 3 of 5

Salaries and wages
* Salaries and wages
Commissions. 9061 0 0 Crew share. 9062 0 0 Bonuses. 9063 0 0 Directors fees. 9064 0 0 Management salaries 9066 0 0 Employee salaries. 9066 0 0 Salaries and wages + 0 0 * Sub-contracts + 9110 0 0
Crew share 5062 0 0 Bonuses 5063 0 0 Directors fees 5064 0 0 Management salaries 5065 0 0 Employee salaries 5066 0 0 Salaries and wages + 0 0 * Sub-contracts + 5110 0
Bonuses
Directors fees
Management salaries 9065 0 0
* Sub-contracts.
* Sub-contracts. + 9110 0 0
* Sub-contracts. + 9110 0 0 —Supplies * Supplies. 9130 0 0 Small tools. 9131 0 0 Shop expense. 9132 0 0 Uniforms. 9133 0 0 Laundry. 9134 0 0
* Sub-contracts. + 9110 0 0 — Supplies * Supplies. 9130 0 0 Small tools. 9131 0 0 Shop expense. 9132 0 0 Uniforms. 9133 0 0 Laundry. 9134 0 0
* Supplies
* Supplies
* Supplies
Small tools. 9131 0 0 Shop expense. 9132 0 0 Uniforms. 9133 0 0 Laundry. 9134 0 0
Shop expense. 9132 0 0 Uniforms. 9133 0 0 Laundry. 9134 0 0
Uniforms 9133 0 0 Laundry 9134 0 0
Laundry
Edulary
Food and catering.
· • • • • • • • • • • • • • • • • • • •
Fishing gear 0 0
Nets and traps 9137 0 0
Salt, bait, and ice
Camp supplies 0 0
— Computer-related expenses —
* Computer-related expenses 0 0
Upgrade 0 0
Internet
Supplies and computer-related expenses + 0
* Property taxes + 9180 0
=======================================
Travel expenses
Travel expenses 9200 0 0
Meetings and conventions
Travel expenses + 0 0

* Generic item Page 4 of 5

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year	Ende	ed:	2004-12-3	Sch. 9367
— Utilities —				
* Utilities . Electricity . Water . Heat . Fuel costs . Telephone and telecommunications .	9220 9221 9222 9223 9224 9225	0 0 0 0 0	0 0 0 0 0	
Utilities	+	0	0	
— Other expenses				
* Other expenses	9270	12,873,953	12,355,874	
Cash over/short	9271	0	0	
Reimbursement of parent company expense	9272	0	0	
Selling expenses	9273	0	0	
Shipping and warehouse expense	9274	0	0	
Delivery, freight and express	9275	0	0	
Warranty expenses	9276	0	0	
Royalty expenses - resident	9277	0	0	
Royalty expenses - non-resident	9278	0	0	
Dumping charges	9279	0	0	
Land fill fees	9280	0	0	
Vehicle expenses	9281	0	0	
Research and development	9282	0	0	
Withholding taxes	9283	0	0	
General and administrative expenses	9284	3,974,488	3,662,333	
Interdivisional expenses	9285	0	0	
Interfund transfer	9286	0	0	
Other expenses	+	16,848,441	16,018,207	
-				
Total operating expenses	= 9367	20,409,523	19,594,522	
		========	=======	

* Generic item Page 5 of 5

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001	Year Ended:	Sch. 141 2004-12-31
Canada Customs and Revenue Agency/Agence des douanes et du revenu du Can	nada	
NOTES CHECKLIST		
- This schedule should be completed from the perspective of the person who prep financial statements. This person is referred to as the "accounting practitioner,	•	

[Y/N] [Y]

[Y/N] [N]

[X]

[Y/N] [N]

Corporate Taxprep / Taxprep des sociétés - TP-11

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]

- For more information, see RC4088, "Guide to the General Index of Financial Information (GIFI) for

Does the accounting practitioner have a professional designation?.....

Is the accounting practitioner connected* with the corporation?......

Completed an auditor's report.....

Conducted a compilation engagement.....

Has the accounting practitioner expressed a reservation?.....

A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10%

of the common shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person

If the accounting practitioner does not have a professional designation **or** is connected with the corporation, you do not have to complete Parts 2 and 3 of this schedule. However, you do have to complete Part 4.

Choose the option that represents the highest level of involvement of the accounting practitioner:

If you selected option "1" or "2" under Type of involvement above, answer the following question:

- Attach a copy of this schedule, along with any Notes to the financial statements, to the GIFI.

Corporations" and T4012, "T2 Corporation - Income Tax Guide."

Part 1 - Accounting practitioner information —

not dealing at arm's length with the corporation.

Part 3 - Reservations —

T2 SCH 141(05)

Note

— Part 4 - Other information	
	Yes/No
Were notes to the financial statements prepared?	[Y]
If "Yes," complete lines 102 to 107 below:	
Are any values presented at other than cost?	[N]
Has there been a change in accounting policies since the last return?	[N]
Are subsequent events mentioned in the notes?	[N]
Is re-evaluation of asset information mentioned in the notes?	[N]
Is contingent liability information mentioned in the notes?	[Y]
Is information regarding commitments mentioned in the notes?	[Y]
Does the corporation have investments in joint venture(s) or partnership(s)?	[Y]
If "Yes," complete line 109 below:	
Are you filing financial statements of the joint venture(s) or partnership(s)?	[N]

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001 Year Ended:

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2004-12-31

Sch. 141

BURLINGTON HYDRO INC. Sch. 001 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to an this schedule are from the "Income Tax Act."
- For more information, see the "T2 Corporation Income Tax Guide."

Net income (loss) after taxes and		
extraordinary items per financial statements	3,899,691	A

Additions:

Provision	on for income taxes - current		101	2,709,950		
	on for income taxes - deferred			-1,000,000		
Amortiz	ation of tangible assets		104	5,916,337		
1	ole donations from Schedule 2			11,316		
Scientif	ic research expenditures deducted per financial statements		118	276,527		
Non-de	ductible meals and entertainment expenses		121	8,492		
Reserv	es from financial statements - balance at the end of the year		126	2,149,397		
Subtota	l of additions			10,072,019	10,072,019	
Other	Additions:					
Misce	llaneous Other Additions:					
600	THERDER THOME ACCOURT AND CARTESTIFED		290	41.4.000		
600				414,298		
602				1,014,055 2,909,841		
603a	SECTION 12(1)(a) INCOME	0	لتت	2,909,041		
603b	Ontario Specified Tax Credits	1,000				
603c	ontario specifica fax creates	1,000				
		1,000	293	1,000		
604a	PARTNERSHIP INCOME	10,958		1,000		
604b		0				
		10,958	294	10,958		
Subtota	I of Other Additions		199	4,350,152	4,350,152	
		То	tal Ad	ditions 500	14,422,171	

Account/Business No.:868291980RC0001	Year	Ended:	2004-1	2-31	
Deductions:					
Gain on disposal of assets per financial statements		403 5,556, 405 276,	245 527		
Subtotal of Deductions		7,935,	042 7,935,042		
Other Deductions:					
Miscellaneous Other Deductions:					
		390 2,909, 391 144,			
Subtotal of Other Deductions		499 3,054,	681 3,054,681		
	Tota	l Deductions	10,989,723		
Net income (loss) for income tax purposes			7,332,139		
\					

T2 SCH 1 E (01)

BURLINGTON HYDRO INC.

Corporate Taxprep / Taxprep des sociétés - TP-11

Sch. 001

BURLINGTON HYDRO INC. Sch. 002 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CHARITABLE DONATIONS AND GIFTS

- For use by corporations to claim any of the following:
 - charitable donations;
 - gifts to Canada, a province, or a territory;
 - gifts of certified cultural property;
 - gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five-year carryforward.
- Use this schedule to show a credit transfer following an amalgamation or the wind-up of a subsidiary as described under subsections 87(1) and 88(1) of the federal "Income Tax Act."
- For donations and gifts made after March 22, 2004, proposed subsection 110.1(1.2) of the "Income Tax Act" provides as follows:
 - where a particular corporation has undergone a change of control, for taxation years that end on or
 after the change of control, no corporation can claim a deduction for a gift made by the particular
 corporation to a qualified donee before the change of control;
 - if a particular corporation makes a gift to a qualified donee pursuant to an arrangement under which both the gift and the change of control is expected, no corporation can claim a deduction for the gift unless the person acquiring control of the particular corporation is the qualified donee.
- File one completed copy of this schedule with your "T2 Corporation Income Tax Return."
- For more information, see the "T2 Corporation Income Tax Guide."

Part 1 - Charitable donations -

Charity/Recipient		Amount (\$100	or more only)	
Animal Aid			100	
Burlington Public Library			299	
Heart & Stroke Foundation			200	
Kidney Foundation			100	
United Way			10,617	
		Subtotal	11 216	
	Add. Total denotions of la		11,316	
, 	Add: Total donations of le	ess than \$100 each		
	Total donations in cu	urrent taxation year	11,316	
	Federal	Québec	Alberta	
Charitable donations at the end of the preceding				
taxation year		0	0	
Deduct: Charitable donations expired after five taxation years	39 0	0	0	
Charitable donations at the beginning of the taxation year	0 140	0	0	

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— Part	1 - Charitable donations (cont'd)				
Add:					
Charitable	donations transferred				
on an ama	algamation or the windup				
of a subsi	diary				
	ent-year charitable				
	made (enter this amount				
on line 11	2 of Schedule 1)				
	Subtotal (line 250 plus line 210) 11,316	11,316	11,316	11,316	
Deduct:	Adjustment for an acquisition of control (for donations made after March 22, 2004)	0	0	0	
Total char	itable donations available	11,316 A	11,316	11,316	
Deduct:	Amount applied against taxable income (cannot be				
	more than amount K in Part 2) (enter this amount				
	on line 311 on page 3 of the T2 return)	11,316	11,316	11,316	
Charitable	donations closing balance280	0	0	0	
		_ =========	=========	========	
Year of o	rigin	Federal	Québec	Alberta	
1st prior y	ear - 20	03 0	0	0	
		03 0 02 0	0	0	
2nd prior	/ear - 20			0 0 0	
2nd prior y 3rd prior y	/ear - 20 ear - 20	02 0	0	0 0 0 0	
2nd prior y 3rd prior y 4th prior y	year - 20 ear - 20 ear - 20	02 0 01 0	0	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y	year - 20 ear - 20 ear - 20 ear - 20	02 0 01 0 01 0 00 0	0 0 0	0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y	year - 20 ear - 20 ear - 20 ear - 20	02 0 01 0 01 0 00 0 99 0	0 0 0	0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y	year - 20 ear - 20 ear - 20 ear - 20 ear* - 19	02 0 01 0 01 0 00 0 99 0	0 0 0 0 0 0	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y	year - 20 ear - 20 ear - 20 ear * - 19	02 0 01 0 01 0 00 0 99 0	0 0 0 0 0 0	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals	year - 20 ear - 20 ear - 20 ear - 20 ear - 19 donations expired in the prior year.	02 0 01 0 01 0 00 0 99 0 	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals	year - 20 ear - 20 ear - 20 ear * - 19	02 0 01 0 01 0 00 0 99 0 	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals * These	year - 20 ear - 20 ear - 20 ear - 20 ear - 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction	02 0 01 0 01 0 00 0 99 0 0 ============================	0 0 0 0 0 0 	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 5th prior y Fotals These 6 Part Net incom	year - 20 ear * - 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction e for tax purposes * multiplied by 75%	02 0 01 0 01 0 00 0 99 0 0 ============================	0 0 0 0 0 0 	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals * These o — Part Net incom Taxable c - lines	year - 20 ear + 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction e for tax purposes * multiplied by 75%	02 0 01 0 01 0 00 0 99 0 0 ================================	0 0 0 0 0 0 	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals * These Part Net incom Taxable c - lines the i	year - 20 ear * - 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction e for tax purposes * multiplied by 75%	02 0 01 0 01 0 00 0 99 0 0 ============================	0 0 0 0 0 0 	0 0 0 0 0	
* These of Part Net incom Taxable c - lines the ii - othe	year - 20 ear * - 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction e for tax purposes * multiplied by 75%	02 0 01 0 01 0 00 0 99 0 0 ================================	0 0 0 0 0 0 	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals * These of the income the in	year - 20 ear - 20 ear - 20 ear - 20 ear - 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction e for tax purposes * multiplied by 75%	02 0 01 0 01 0 00 0 99 0 0 m for charitable dor	0 0 0 0 0 0 ====================	0 0 0 0 0	
2nd prior y 3rd prior y 4th prior y 5th prior y 6th prior y Totals * These of the prior y Totals Taxable c Total	year - 20 ear - 20 ear - 20 ear - 20 ear - 19 donations expired in the prior year. 2 - Calculation of the maximum allowable deduction e for tax purposes * multiplied by 75%	02 0 01 0 01 0 00 0 99 0 	0 0 0 0 0 0 ====================	0 0 0 0 0	

BURLINGTON HYDRO INC.
Account/Business No.:868291980RC0001 Year Ended:

Sch. 002

2004-12-31

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001	Year Ended:	2004-1	2-31	Sch.	002
Part 2 - Calculation of the maximum allowable deduction for c	charitable donations (cont'd)				
The amount of the recapture of capital cost	(00 0)				
allowance in respect of charitable gifts	0==				
Proceeds of disposition, less					
outlays and expenses					
Capital cost 0 F					
Amount E or F, whichever is less	0				
Amount on line 230 or 235, whichever is less	== 0 G				
Subtotal (add amounts C,	,				
	Amount H multiplied by 25%	0	1		
	Subtotal (amount B plus amount I)	5,499,104	J		
Maximum allowable deduction for charitable donations (enter amount A from Part		=======			
amount J, or net income for tax purposes, whichever is less)	*	11,316	K		
* For credit unions, this amount is before the deduction of payments pursuant to allocate	ations in				
proportion to borrowing and bonus interest.					
Part 3 - Gifts to Canada, a province, or a territory					
Gifts to Canada, a province, or a territory at the end					
of the preceding taxation year	0				
Deduct: Gifts to Canada, a province, or a territory expired after five taxation years	339				
Gifts to Canada, a province, or a territory at the beginning					
of the taxation year		0			
Add: Gifts to Canada, a province, or a territory transferred on an amalgamation or	========				
the windup of a subsidiary	350				
Total current-year gifts made to Canada,					
a province, or a territory *	310 0				
Subtotal (line 350 plus	s line 310) 0	0			
Deduct: Adjustment for an acquisition of control					
(for gifts made after March 22, 2004)	355	0			
Total gifts to Canada, a province, or a territory available		0			
Deduct: Amount applied against taxable income (enter this amount on line 312	360	0			
on page 3 of the T2 return)					
Gifts to Canada, a province, or a territory closing balance	380	0			
* Not applicable for gifts made after February 18, 1997 upless a written agreement w	as made				

before this date. If the taxation year straddles February 18, 1997, and gifts were made

after this date, enter the amount on line 210 and complete Part 2.

BURLINGTON HYDRO INC.		Sch. 002
Account/Business No.:868291980RC0001	Year Ended:	2004-12-31

— Parl	4 - Gifts of certified cultural property —————				
	and or ost mod outday property	Federal	Québec	Alberta	
Gifts of ce	ertified cultural property at the end				
of the pre	ceding taxation year	0	0	0	
Deduct:	Gifts of certified cultural property expired				
	after five taxation years	0	0	0	
	ertified cultural property at the beginning				
of the tax	ation year	0	0	0	
Add:					
Gifts of ce	ertified cultural property				
	d on an amalgamation or				
	o of a subsidiary				
	ent-year gifts of certified				
cultural pi	operty 410 0				
	Subtotal (line 450 plus line 410) 0	0	0	0	
Deduct:	Adjustment for an acquisition of control				
	(for gifts made after March 22, 2004)	0	0	0	
Total gifts	of certified cultural property available	0	0	0	
Deduct:	Amount applied against taxable income (enter this amount				
Doddot.	on line 313 on page 3 of the T2 return)	0	0	0	
Gifts of ce	ertified cultural property closing balance	0	0	0	
		=======	=======	=======	

Amounts carried forward - Gifts of certified cultural property

Property					
Year of origin		Federal	Québec	Alberta	
1st prior year	2003	0	0	0	
2nd prior year	2002	0	0	0	
3rd prior year	2001	0	0	0	
4th prior year	2001	0	0	0	
5th prior year	2000	0	0	0	
6th prior year *	1999	0	0	0	
	- Totals	0	0	0	
	=	=======	========	========	
* These donations expired in the prior year.					

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BURLINGTON HYDRO INC. Sch. 002 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

— Part 5 - Gifts of certified ecologically sensitive land —				
,	Federal	Québec	Alberta	
Gifts of certified ecologically sensitive land at the end				
of the preceding taxation year	0	0	0	
Deduct: Gifts of certified ecologically sensitive land	_			
expired after five taxation years	0	0	0	
Gifts of certified ecologically sensitive land at				
the beginning of the taxation year	0	0	0	
Add: Gifts of certified ecologically sensitive				
land transferred on an amalgamation or				
the windup of a subsidiary				
Total current-year gifts of certified				
ecologically sensitive land				
Subtotal (line 550 plus line 510)	0	0	0	
Deduct: Adjustment for an acquisition of control				
(for gifts made after March 22, 2004)	55	0	0	
(16) g.116				
Total gifts of certified ecologically				
sensitive land available	0	0	0	
Deduct: Amount applied against taxable income (enter this amount on line 314 of the T2 return).	0	2	0	
on line 314 of the T2 return)	0	0	0	
Gifts of certified ecologically sensitive land				
closing balance	0	0	0	
_			=======	

Year of origin Federal Québec Alberta 0 0 0 1st prior year 2003 2nd prior year 2002 0 0 0 3rd prior year 2001 0 0 0 4th prior year 2001 0 0 0 0 0 5th prior year 2000 0 6th prior year * 1999 **Totals** 0

Amounts carried forward - Gifts of certified ecologically sensitive land

* These donations expired in the prior year.

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BURLINGTON HYDRO INC. Sch. 003

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

DIVIDENDS RECEIVED, TAXABLE DIVIDENDS PAID, AND PART IV TAX CALCULATION

Part 1 - Dividends received during the taxation year -Do not include dividends received from foreign non-affiliates.

Complete if payer corporation is connected В С Name of payer corporation Taxation year-end of the payer Business corporation in which (Use only one line per corporation, abreviating its Number the sections 112/113 and name if necessary) subsection 138(6) dividends were paid YYYY/MM/DD 200 205 210 220

Note: If your corporation's taxation year-end is different than that of the connected payer corporation, your corporation could have received dividends from more than one taxation year of the payer corporation. If so, use a separate line to provide the information for each taxation year of the payer corporation.

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^{*} Connected payer corporation indicator.

dividend under taxable income dividends the connected deductions section 83 under section 112, paid by payer F x 1/3 ** subsections 113(2) connected corporation and 138(6), and payer paragraphs 113(1)(a), (b), or (d) [230] [240] [250] [260] [270]				If payer corpora leave these col	ition is not connecte umns blank.	d,
230 240 250 260 270	Name of payer corporation	Non-taxable dividend under	Taxable dividends deductible from taxable income under section 112, subsections 113(2) and 138(6), and paragraphs 113(1)(a),	Total taxable dividends paid by connected payer	Dividend refund of the connected payer	tax before deductions
======================================			240		—	
of the T2 return)	Total	0	=======	0	0	

Year Ended:

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001

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2004-12-31

Sch. 003

BURLINGTON HYDRO Account/Business		RC0001 Year End	ded: 2004	Sch. 003 1-12-31
— Part 2 - Calculation of	Part IV tax pavable —			
				0
Deduct:	,			
Part IV.I tax payable on dividend	ds subject to Part IV tax		320	0
Daduati			Subtotal	0
Deduct: Current-year non-capital loss cla	aimed to reduce Part IV tax	330	0	
Non-capital losses from previou			· ·	
	·	335	0	
Current-year farm loss claimed	to reduce Part IV tax	340	0	
Farm losses from previous year	s claimed to reduce Part IV tax.	345	0	
	Total loss	 ses applied against Part IV tax	0 x 1/3 =	0
			======	
Part IV tax payable (enter amount	on line 712 of the T2 return)			0
			=====	====
— Part 3 - Taxable divide	nds paid in the taxation	year for purposes of a divid	end refund —	
A	В	c	D	
Name of connected	Business Number	Taxation year end of	Taxable dividends	
recipient corporation		connected recipient	paid to connected	
		corporation in which	corporations	
		the dividends in column D were received		
		YYYY/MM/DD		
400	410	420	430	
BURLINGTON HYDRO ELE.	883614927RC0001	2004-12-31	3,350,00	0
				0
				0
				0
				0
				0
				0
				0
				0
				0
				0
			Total 3,350,00	
Note If your corporation's taxation year-	and is different than that of the	onnected	=======	=
recipient corporation, your corpora				
one taxation year of the recipient of	·			
provide the information for each ta				
Total taxable dividends paid in the	taxation year to other than conn	ected		
corporations			450	0
Total taxable dividends paid in the	• • •			_
(total of column D above plus line	450)		3,350,00	0

— Part 4 - Total dividends paid in the taxation year	
Tare 1 Total dividorate para in the taxation your	
Complete this part if the total taxable dividends paid in the taxation year for purposes of a dividend	
refund (line 460 above) is different from the total dividends paid in the taxation year.	
Total taxable dividends paid in the taxation year for the purposes of	
a dividend refund (From above)	3,350,000
Other dividends paid in the taxation year	
(Total of 510 to 540)	0
Total dividends paid in the taxation year	3,350,000
Deduct:	
Dividends paid out of capital dividend account	
Capital gains dividends	
Dividends paid on shares described in subsection 129(1.2)	
Taxable dividends paid to a controlling corporation that was	
bankrupt at any time in the year	
Subtotal 0	0
Tabel Associate divides described in the Associate consequence of a divides distributed	2 250 000
Total taxable dividends paid in the taxation year for purposes of a dividend refund	3,350,000

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001 Year Ended:

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2004-12-31

Sch. 003

BURLINGTON HYDRO INC. Account/Business No.: 868291980RC0001 Year Ended: Sch. 008 2004-12-31

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] N

Class No. [200]	UCC at Beginning of Year [201]	Cost of Additions During Year [203]	Adjustments	Lesser of Cost or Proceeds [207]	1/2 of [203]-[207] [211]	Rate % [212]	Recapture of Capital Cost Allowance [213]	Terminal Loss [215]	Capital Cost Allowance [217]	Undepreciated Capital Cost end of year [220]
1	93,132,017	6,097,489	0	0	3,048,744	4	0		0 3,847,230	95,382,276
8	5,876,386	1,019,063	0	216	509,423	20	0		0 1,277,162	5,618,071
10	796,472	387,498	0	22,466	182,516	30	0		0 293,696	867,808
12	59,519	145,474	0	0	72,737	100	0		0 132,256	72,737
45	0	28,052	0	0	14,026	45	0		0 6,312	21,740
Total	99,864,394	7,677,576	0	22,682	3,827,446		0		0 5,556,656	101,962,632
	========	========	=======				=======		= =======	=======

BURLINGTON HYDRO INC.
Account/Business No.: 868291980RC0001 Year Ended: 2004-12-31
RELATED AND ASSOCIATED CORPORATIONS

Number

This schedule is to be completed by a corporation having one or more of the following:

- related corporation(s)
- associated corporation(s)

		Ctry		Rela-	of		% of	of	pre-	Book
		of		tion-	common		common	preferred	ferred	value of
		resi-	Business	ship	shares		shares	shares	shares	capital
Name		dence	Number	Code	owned		owned	owned	owned	stock
			(Note)							
[100]		[200]	[300]	[400]	[500]		[550]	[600]	[650]	[700]
BURLINGTON E	 ELECTRICAL SERVICE	 IS 868	 3291782RC00	01 3		0	0.00	0	0.00	0
BURLINGTON H	HYDRO ELECTRIC INC	c. 883	614927RC00	01 1		0	0.00	0	0.00	0

Note: Enter "NR" if a corporation is not registered.

Relationship code:

1 - Parent 2 - Subsidiary 3 - Associated 4 - Related, but not associated

The relationship code represents the relationship that the corporation named has to the filing corporation. For example, if the corporation is the parent corporation of the filing corporation, then the relationship code is "1".

Schedule 9

Corporate Taxprep / Taxprep des sociétés - TP-11

Number % of

BURLINGTON HYDRO INC. Sch. 010 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide."
- A separate cumulative eligible capital account must be kept for each business.

— Pari	: 1 - Calculation of current year deduction	n and carry-forward —					
	ve eligible capital - Balance at the end of the prec	-					
	e, enter "0")	•		200	3,498	Α	
Add:	Cost of eligible capital property acquired during the taxation year	0			3, 150		
	Subtotal (line 222 plus line 226)	0 x 0.75 =	0	В			
	Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002.	0 x 0.50 =	0	С			
	amount B minus a	amount C (if negative, enter "0")	0		0	D	
	Amount transferred on amalgamation or wind-up of	subsidiary		224	0	Е	
		Subtotal (add a	amounts A, D, and	1E) 230	3,498	F	
Deduct:	Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year	244	0 G 0 H 0 I				
	(add a	amounts G, H, and I)	0 x 0.75	= 248	0	J	
(if amoun	less amount from line 249	t 2)			3,498	К	
Current y	ear deduction	$3,498 x \qquad 7.00\% = 250$	245	5 *			
	(line 249 plus line 250) (enter this	amount at line 405 of Schedule 1			245	L	
	ve eligible capital - Closing balance (amount K mir	,		300	3,253	М	
	an claim any amount up to the maximum deduction on the taxation yea		eed the maximum	ı			

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BURLINGTON HYDRO INC. Sch. 010 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Part 2 - Amount to be included in income arising fro	m disposition ——			
(complete this part only if the amount at line K is negative)				
Amount from line K (show as positive amount)			0 N	
Total of cumulative eligible capital (CEC) deductions from income				
for taxation years beginning after June 30, 1988	400	0 1		
Total of all amounts which reduced CEC in the current or	401			
prior years under subsection 80(7)	401	0 2		
Total of CEC deductions claimed for taxation years				
beginning before July 1, 1988	0 3			
beginning before only 1, 1900	0 3			
Negative balances in the CEC account that were				
included in income for taxation years beginning				
before July 1, 1988	0 4			
Line 3 minus line 4 (if negative, enter "0")	0	0 5		
Total of lines 1, 2, and 5		0 6		
Amounts included in income under paragraph 14(1)(b), as that				
paragraph applied to taxation years ending after June 30, 1988				
and before February 28, 2000, to the extent that it is for				
an amount described at line 400	0 7			
Amounts at line T from Schedule 10 previous taxation				
years ending after February 27, 2000	0 8			
Subtotal (line 7 plus line 8) 409	0	0 9		
Line 6 minus line 9 (if negative, enter "0")		0	0 O	
Line N minus line O (if negative, enter "0")			0 P	
	Line 5	0 x 1/2 =	0 Q	
Line P minus line Q (if negative, enter "0")			0 R	
	Amount B	0 x 2/3 =	0 S	
Amount N or amount O, whichever is less			0 T	
2,				
Amount to be included in income (amount S plus amount T)				
(enter this amount on line 108 of Schedule 1)		410	0	

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CONTINUITY OF RESERVES

- For use by corporations to provide a continuity of all reserves claimed which are allowed for tax purposes.
- References to parts, sections, subsections, paragraphs, and subparagraphs are from the federal "Income Tax Act".
- File one completed copy of this schedule with the corporation's "T2 Corporation Income Tax Return".
- For more information, see the "T2 Corporation Income Tax Guide".

Part 1 - Capital gains reserves —

Description of property	Balance at the beginning of the year	Transfer on amalgamation or wind-up of subsidiary	Add	Deduct	Balance at the end of the year
001	\$ 002	\$	\$	\$	\$ 004
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
Totals	008 009	0	0	0	010 0
	=========	========	========	========	=========

The total capital gains reserve at the beginning of the taxation year plus the total capital gains reserve transfer on amalgamation or wind-up of subsidiary should be entered on line 880, and the total capital gains reserve at the end of the taxation year, should be entered on line 885 of Schedule 6.

- Financial Statement Reserves (not deductible) -

Description	Balance at the beginning of the year	Transfer on amalgamation or wind-up of subsidiary	Add	Deduct	Balance at the end of the year
LIABILITY FOR FUTURE BENEFIT	2,078,931	0	70,466	0	2,149,397
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
	0	0	0	0	0
Reserves From Section 2 below	0	0	0	0	0
Totals	2,078,931	0	70,466	0	2,149,397
	========	========	========	========	

The total opening balance plus the total transfers should be entered on line 414 of Schedule 1 as a deduction.

The total closing balance should be entered on line 126 of Schedule 1 as an addition.

T2 SCH 13 (99)

Page 1 of 2

BURLINGTON HYDRO Account/Business			0RC	0001	Year	Ended:		2	004-12-31	Sch.	013
Part 2 - Other reserves											
Description		Balance at the beginning of the year		Transfer on amalgamation or wind-up of subsidiary	Add	Deduct		а	Balance at the end of the year		
[X]		\$		\$	\$	\$			\$		
Reserve for doubtful debts	110	0	115	0		0	0	120	0		
goods and services not rendered	130	0	135	0		0	0	140	0		
Reserve for prepaid rent	150	0	155	0		0	0	160	0		
Reserve for December 31, 1995 income	170	0	175	0		0	0	180	0		
Reserve for refundable containers	190	0	195	0		0	0	200	0		
Reserve for unpaid amounts	210 230	0	215 235	0		0	0	220 240	0		
Totals	270	0	275	0		0	0	280	0		
Enter "X" in the column above if the t statements. This allows offsetting ent			•	on the corporation	on's finan						

The amount from line 270 plus the amount from line 275 should be entered on line 125 of Schedule 1 as an addition.

The amount from line 280 should be entered on line 413 of Schedule 1 as a deduction.

Page 2 of 2

BURLINGTON HYDRO INC. Sch. 014
Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agences des douanes et du revenu du Canada

MISCELLANEOUS PAYMENTS TO RESIDENTS

- This schedule must be completed by all corporations who made the following payments to residents of Canada:

royalties for which the corporation has not filed a T5 slip; research and development fees; management fees; technical assistance fees; and similar payments.

 Please enter the name and address of the recipient and the amount of the payment in the applicable column. If several payments of the same type (i.e., management fees) were made to the same person, enter the total amount paid. If similar types of payments have been made, but do not fit into any of the categories, enter these amounts in the column entitled "Similar payments".

Name of recipient	Address of recipient 1 = Address 1 2 = Address 2 3 = City 4 = Province, Country, Postal Code and Zip Code	Royalties	Research and developme fees	Manager fees nt	ment Technical assistance fees	Similar payments
100	or Foreign Postal Code	300	400	500	600	700
BURLINGTON HYDRO E	LECTRIC 1340 BRANT STREET		0	0 105	.772	0
	BURLINGTON					
	ON L7R-3Z7					

T2 SCH 14 (99)

BURLINGTON HYDRO INC. Sch. 023

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one taxation year ending in a calendar year, is required to file
 an agreement for each taxation year ending in that calendar year.
- **Column 1:** Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under subsection 256(2) of the "Income Tax Act," not to be associated for purposes of the small business deduction.
- Column 2: Provide the Business Number for each corporation (if a corporation is not registered, enter "NR").
- **Column 3:** Enter the code that applies to each corporation:
 - 1 associated for purposes of allocating the business limit (unless association code 5 applies)
 - 2 CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction
 - 3 non-CCPC that is a "third corporation" as defined in subsection 256(2)
 - 4 associated non-CCPC
 - 5 associated CCPC that is not associated for purposes of allocating the business limit because of a subsection 256(2) election made by a "third corporation"
- **Column 4:** Enter the business limit for the year of each corporation in the associated group that is computed at line 4 on page 4 of each respective corporation's T2 return.
- **Column 5:** Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in column 5 cannot exceed 100%.
- **Column 6:** Enter the business limit allocated to each corporation by multiplying the amount in column 4 times the percentage in column 5. Add all business limits allocated in column 6 and enter the total at line A. Ensure that the total at line A is equal to an amount in one of the following ranges, whichever applies:

Enter the calendar year to which the agreement applies......

- from \$200,001 to \$225,000, if the calendar year to which this agreement applies is 2003;
- from \$225,001 to \$250,000, if the calendar year to which this agreement applies is 2004; or
- from \$250,001 to \$300,000, if the calendar year to which this agreement applies is 2005. If the calendar year to which this agreement applies is after 2005, ensure that the total at line A

does not exceed \$300,000.	
— Allocation of the business limit —	
	Year Month Day
Date filed (do not use this area)	025

T2 SCH 23 (04) Page 1 of 2

Corporate Taxprep / Taxprep des sociétés - TP-11

Year

2004

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Allocation of the business ling is this an amended agreement for the above is intended to replace an agreement previous the associated corporations listed below?.	re-noted calendar year tha usly filed by any of		075	[Y/N] [N]		
1	2	3	4	5	6	
Names of associated	Business	Asso-	Business	Percentage	Business	
corporations	Number	ciation	limit	of the	limit	
	of associated	code	for the year	business	allocated *	
	corporations		(before	limit	\$	
			the	%		
			allocation)			
			\$			
100	200	300		350	400	
BURLINGTON HYDRO INC.	868291980RC0001	1	250,000	100.0000	250,000	
See attached				.0000	0	

Total

100.0000

250,000 A

100.000% of the annual business limit can be attributed to an associated corporation.

Business limit reduction under subsection 125(5.1)

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the amounts used in this calculation is the "Large corporation tax" at line 415 of the T2 return. If the corporation is a member of an associated group*** of corporations in the current taxation year, and that taxation year:

- starts before December 21, 2002, the amount at line 415 of the T2 return is equal to the gross Part I.3 tax of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year. The gross Part I.3 tax is the amount before deducting the surtax credits, which is increased to reflect a full-year tax liability if the taxation year is less than 51 weeks; or
- starts after December 20, 2002, the amount at line 415 of the T2 return is equal to 0.225% x
 (A \$10,000,000) where, "A" is the total of taxable capital employed in Canada** of each corporation in the associated group*** for its last taxation year ending in the preceding calendar year.
- * Each corporation will enter on line 410 of the T2 return, the amount allocated to it in column 6. However, if the corporation's taxation year is less than 51 weeks, prorate the amount in column 6 by the number of days in the taxation year divided by 365, and enter the result on line 410 of the T2 return.

If a CCPC has more than one taxation year ending in a calendar year and is associated in more than one of those years with another CCPC that has a taxation year ending in the same calendar year, the business limit for the second (and subsequent) taxation year(s) will be equal to the business limit allocated for the first taxation year ending in the calendar year.

- ** "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the "Income Tax Act."
- *** The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.

^{*} The % of the annual business limit required to maximize the small business deduction is .0000%.

BURLINGTON HYDRO I Account/Business N AGREEMENT AMONG AS	o.: 868291					Sch 2004-12- NESS LIMIT
1	2	3	4	5	6	7
Names of associated	Business	Asso-	Business	Percentage	Business	Part I.3
corporations	Number of	ciation	limit for	of the	limit	Tax
	associated	code	the year	business	allocated	
	corporations		(before	limit	\$	
			the	%		
			allocation	1)		
[100]	[200]	[300]		[350]	[400]	
BURLINGTON ELECTRICAL SERVICES	868291782RC0001	1	250,000	.0000	0	0
BURLINGTON HYDRO ELECTRIC INC.	883614927RC0001	1	250,000	.0000	0	303
TOTALS			500,000	.0000	0	303

Schedule 23-Supplementary

Corporate Taxprep / Taxprep des sociétés - TP-11

BURLINGTON HYDRO INC.

Sch. 023-Supp. 2004-12-31

BURLINGTON HYDRO INC. Sch. 031

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

INVESTMENT TAX CREDIT - CORPORATIONS

General information

- 1. For use by a corporation that during a taxation year:
 - a) earned an investment tax credit (ITC);
 - b) is claiming a deduction against their Part I tax payable;
 - c) is claiming a refund of credit earned during the current taxation year;
 - d) is claiming a carry-forward of credit from preceding taxation years;
 - e) is transferring a credit following an amalgamation or wind-up of a subsidiary, as described under subsections 87(1) and 88(1) of the federal "Income Tax Act;"
 - f) is requesting a credit carry-back; or
 - g) is subject to a recapture of ITC.
- References to parts, sections, and subsections on this schedule are from the federal "Income Tax Act" and the federal "Income Tax Regulations." References to interpretation bulletins and information circulars are to the latest versions.
- The ITC is eligible for a three-year carryback (if not deductible in the year earned) and a ten-year carryforward.
- 4. Investments or expenditures, as defined in subsection 127(9) and Part XLVI of the federal "Income Tax Regulations," that earn the ITC are:
 - qualified property;
 - certified property;
 - qualified expenditures for scientific research and experimental development (SR&ED). Complete and file Form T661, "Claim for Scientific Research and Experimental Development Expenditures Carried on in Canada;" and
 - pre-production mining expenditures.
- 5. Attach a completed copy of this schedule with the "T2 Corporation Income Tax Return."
- 6. For more information on ITCs, see the section called "Investment Tax Credit" in the "T2 Corporation Income Tax Guide," Information Circular IC 78-4, "Investment Tax Credit Rates," and its related Special Release. Also, see Interpretation Bulletin IT-151, "Scientific Research and Experimental Development Expenditures."
- For information on SR&ED, see Interpretation Bulletin IT-151, "Scientific Research and Experimental
 Development Expenditures," Information Circular 86-4, "Scientific Research and Experimental
 Development," Guide T4052, "An Introduction to the Scientific Research and Experimental Development
 Program," and Guide T4088, "Claiming Scientific Research and Experimental Development" (guide to
 Form T661).

Detailed information -

- 1. For the purpose of this schedule, **investment** means:
 - The capital cost of the property (excluding amounts added by an election under section 21), determined without reference to subsections 13(7.1) and 13(7.4), minus the amount of any government assistance or non-government assistance that the corporation has received, is entitled to receive, or can reasonably be expected to receive for that property when it files the income tax return for the year in which the property was acquired.
- 2. An ITC deducted or refunded in a taxation year for a depreciable property, other than a depreciable property deductible under paragraph 37(1)(b), reduces the capital cost of that property in the next taxation year. It also reduces the undepreciated capital cost of that class in the next taxation year. An ITC for SR&ED deducted or refunded in a taxation year will reduce the balance in the pool of deductible SR&ED expenditures and the adjusted cost base (ACB) of an interest in a partnership in the next taxation year. An ITC from pre-production mining expenditures deducted in a taxation year reduces the balance in the pool of deductible cumulative Canadian exploration expenses in the next taxation year.
- . Property acquired has to be "available for use" before a claim can be made for an ITC.

T2 SCH 31 E (04)

BURLINGTON HYDRO INC. Sch. 031

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Detailed information (continued)

- 4. Qualified expenditures for SR&ED and capital costs for a property qualifying for an ITC must be identified by the claimant on Form T661 and Schedule 31 no later than 12 months after the claimant's income tax return is due for the taxation year in which the expenditures or capital costs were incurred.
- 5. Partnership allocations Subsection 127(8) provides for the allocation of the amount that may reasonably be considered to be a partner's share of the ITCs of the partnership at the end of the fiscal period of the partnership. An allocation of ITCs is generally considered to be the partner's reasonable share of the ITCs if it is made in the same proportion in which the partners have agreed to share any income or loss and if section 103 of the Act is not applicable for the agreement to share any income or loss. For more information, see Interpretation Bulletin IT-151.

— Part 1 - Investments or expenditures, percentages, and codes —————		
• • • • • • • • • • • • • • • • • • • •	Specified	
Investments	percentage	Code
Qualified property acquired primarily for use in Newfoundland and Labrador,		
Prince Edward Island, Nova Scotia, New Brunswick, the Gaspé Peninsula,		
or a prescribed offshore region	10%	14
Expenditures		
If you are a Canadian-controlled private corporation (CCPC) throughout the taxation		
year, code 11B may apply to you on the portion that you claim of the SR&ED qualified		
expenditure pool that does not exceed your expenditure limit (see Part 10)	35%	11B
Note: If your current year's qualified expenditures are more than the corporation's		
expenditure limit (see Part 10), the excess is eligible for an ITC calculated		
at the 20% rate.		
If you are a corporation that is not a CCPC throughout the current taxation year that		
incurred qualified expenditures for SR&ED in any area in Canada after 1995	20%	3B
If you are a taxable Canadian corporation that incurred pre-production mining expenditures:		
- in 2003	5%	
- in 2004	7%	

For the purpose of a refundable ITC, a **qualifying corporation** is defined under subsection 127.1(2). The corporation has to be a CCPC throughout the current taxation year and the taxable income (before any loss carrybacks) for its preceding year cannot be more than its business limit for that preceding year. If the corporation is associated with any other corporations during the taxation year, the total of the taxable incomes of the corporation and the associated corporations (before any loss carrybacks), for their last taxation year ending in the preceding calendar year, cannot be more than the total of their business limits for that last year.

Note: A CCPC calculating a refundable ITC for taxation years ending before March 23, 2004, is considered to be associated with another corporation, if it meets any of the conditions in subsection 256(1). For taxation years ending after March 22, 2004, the association rule remains the same except where:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

BURLINGTON HYDRO	INC.		Sch.	031
Account/Business	No.:868291980RC0001	Year Ended:	2004-12-31	

Part 2 - Determination of a qualifying corporation (continued)

If you are a qualifying corporation, you will earn a 100% refund on its share of any investment tax credits earned at the 35% rate on qualified current expenditures for SR&ED, up to the allocated expenditure limit. The 100% refund does not apply to qualified capital expenditures eligible for the 35% credit rate. They are only eligible for the 40% refund.

Some CCPCs that are not qualifying corporations may also earn a 100% refund on their share of any investment tax credits earned at the 35% rate on qualified current expenditures for SR&ED, up to the allocated expenditure limit. The expenditure limit can be determined in Part 10. The 100% refund does not apply to qualified capital expenditures eligible for the 35% credit rate. They are only eligible for the 40% refund.

The 100% refund will not be available to a corporation that is an **excluded corporation** as defined under subsection 127.1(2). A corporation is an excluded corporation if, at any time during the year, it is a corporation that is either controlled by (directly or indirectly, in any manner whatever) or is related to:

- a) one or more persons exempt from Part I tax under section 149;
- b) Her Majesty in right of a province, a Canadian municipality, or any other public authority; or
- c) any combination of persons referred to in a or b above.

Part 3 - Corporations in the farming industry

If "Yes," complete Schedule 125, "Income Statement Information," to identify the type of farming industry the corporation is involved in. For more information on Schedule 125, see the "Guide to the General Index of Financial Information (GIFI) for Corporations."

Part 4 - Eligible investments for qualified property from the current taxation year - code 14 only						
		Date				
CCA class	Description of investment	available	Location used	Amount of		
number	110	for use	(province)	investment 125		
1.				0		
2.				0		
3.				0		
4.				0		
5.				0		
6.				0		
7.				0		
8.				0		
9.				0		
10.				0		
11.				0		
12.				0		
13.				0		
14.				0		
15.				0		
16.				0		
17.				0		
18.				0		
19.				0		
20.				0		

	RLINGTON HYDR						Sch.	031
Ac	count/Busines	s No.:8682919	80RC0001 Y	ear Ended:		2004-12-31	•	
	Part 4 - Eligible inves	tments for qualified p	roperty from the curr	ent taxation yea	r			
	- code 14 only (contin	nued)		_				
	004		Date					
	CCA class Descript number	ion of investment	available for use	Location used (province)	Amount of investment			
	105	110	115	120	125			
21.						0		
22.						0		
23.						0		
24.						0		
25. 26.						0		
27.						0		
28.						0		
				Total investment		0		
			- enter in formul	a on line 240 in Part 5) ======	==		
	Part 5 - Calculation o	f current-year credit a	nd account balances					
		ts in qualified property						
		axation year			• • • • • • • •	0		
	l uct: Credit deemed as a remittan	ce of co-op corporations		210	0			
	Credit expired after 10 taxati	on years		215	0			
				Subtotal	0	0		
ıTO					220			
Add		on year			[220]	0		
		mation or wind-up of subsidia	ary	230	0			
		tance			0			
	Total current-year credit:							
	0 11: 11	total of column 125		% = 240 250	0			
	Credit allocated from a partn	ership		[250]	0			
				Subtotal	0	0		
				====				
Tota	al credit available					0		
	luct:			[000]				
		ax (enter on line FFF in Part	•		0			
	·	eceding year(s) (from Part 6) art VII tax liability			0 A			
	S. Sait transferred to onset I	are in tax hability						
				Subtotal	0	0		
				====	:=====			

Credit balance before refund.....

Deduct:

— Part 6 - Request for carryback of cr	edit from investments in qualified property			
	Month Day			
1st preceding taxation year	Credit to be applied	901	0	
2nd preceding taxation year	Credit to be applied	902	0	
3rd preceding taxation year	Credit to be applied	903	0	
		Total	0	
	(enter on line A	A in Part 5)	========	
Part 7 - Calculation of refund for au	alifying corporations on investments from q	ualified	proporty	
— Part 7 - Calculation of Telund for qu	amying corporations on investments from q	uaiiieu	property —	
Current-year ITCs (total of lines 240 and 250 in Part	t 5)	• • • • • • • • • • • • • • • • • • • •	. 0	C
Credit balance before refund (amount B from Part 5)		. 0	D
Refund (40% of amount C or D, whichever is less).			. 0	E
Enter amount E or a lesser amount on line 310 in Pa	art 5 (also enter on line 780 of			
the T2 return if no SR&ED ITC refund is claimed).				
— Part 8 - Qualified expenditures for S	SR&ED ————————————————————————————————————			
		350	381,122	
Capital expenditures		360	0	
Repayments made in the year (from line 560 on For	rm T661)	370	0	
Total (this must equal the amount from line 570 on	Form T661)	380	381,122	
Dowt 0. Components of the CD CD	ovnondituro limit colculation			
— Part 9 - Components of the SR&ED	limit for taxation years ending before March 23, 2004,			
is considered to be associated with another corpora	,			
·	March 22, 2004, the association rule remains the same			
except where:	, ,			
•	er corporation solely because one or more persons own			
shares of the capital stock of both corpor	rations; and			
- one of the corporations has at least one	shareholder who is not common to both corporations.			
Is the corporation associated with another CCPC, for	or the purpose of calculating			
•		385	[Y/N] [Y]	
Complete line 390 and 395 if you answered "No" to	the question at line 385 above or if the corporation			
is not associated with any other corporations (the co	omponents for associated corporations will be			
determined on Schedule 49). This Part only applies	to a CCPC throughout the current taxation year.			
A) Enter your taxable income for the preceding tax	ation year*	390	0	
B) Enter your reduced business limit for the curren	t taxation year*		========	
(this amount cannot be more than the amount	•			
•		395	0	
* If either of the taxation years referred to at line 39	90 or 395 are less than 51 weeks, gross up		=======	
the taxable income and/or the business limit for t				
that 365 is of the number of days in those taxatio				
business limit," see line 652 of the "T2 Corporation	on - Income Tax Guide."			

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001 Year Ended:

Sch. 031

2004-12-31

Part 10 - Calcu For stand-alone corpor Subtract: line 390 fro	rations:	•					rent taxatio	on year — 5,000,000*		
Subtract. line 390 ire	mir ait 9 or \$500	o,000 , willchev	ei is iliole	• • • • • • • • •			0 X 10 = _			
Excess (if negative, e	enter "0")							0	F	
Line F	0 x Line	395	0 =.					0	**G	
Line 4 on	page 4 of the T2	return	0							
For associated corpora	ations:									
If associated, the allo		&ED expenditure	e limit as prov	ided						
on Schedule 49		•	•				400	0	**H	
							=			
* If your taxation year \$5,000,000 and \$30					, the referer	ices to				
** Amount G or H cann	not be more than	\$2,000,000.								
Where the taxation year	ar of the corpora	ation is less tha	ın 51 weeks,	calculate the	amount of	the expenditu	re			
limit as follows:		N								
		Number of day the taxation ye								
Line G or H	0 x	()	ai	_				0	1	
Line a or m	0 1	O		=				========	'	
		0								
V 00050 III		, , ,,								
Your SR&ED expenditu							410	0		
whichever applies)	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • •	• • • • • • • • •				0		
							=			
										 _
— Part 11 - Calcu	lation of inve	estment tax	credits on	SR&ED e	xpenditui	es ———				 _
Enter whichever is less:										
or the expenditure limit (0	x 35% =	0	J	
Line 350 minus line 410	(if negative, enter	er "0")			430	381,122	x 20% =	76,224	K	
Line 410 minus line 350	(if negative, enter	er "0")				0	L			
Enter whichever is less:	capital expenditu	ures (line 360								
from Part 8) or line L abo	ove*				. 440	0	x 35% =	0	М	
Line 360 minus line L (if	negative, enter	"0")			450	0	x 20% =	0	N	
Repayments	D+ 0)			0						
(amount from line 370 in	1 Part 8)			0						
		_								
If a corporation makes a	repayment of a	ny [460	0 x	35% =	0				
government assistance,	non-governmen	t <u>l</u>	470	0 x	30% =	0				
assistance, or contract p	payments that	[-	480	0 x	20% =	0				
reduced the amount of o	qualified expendi	tures for			-					
ITC purposes, the amou	int of the repaym	ent is			Total	0		0	0	
eligible for a credit at the	e rate that would				=					
have applied to the repa	id amount.									
Current-year SR&ED IT	C (total of lines	J, K, M, N, and	Э;							
enter on line 540 in Part	12)							76,224		
							=			
* For corporations that	are not CCPCs t	hroughout the v	ear, enter "0"	on lines J and	d M.					

Year Ended:

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001

Sch. 031

— Part 12 - Calculation of current-ve	ear credit and account balances - IT	C from SR&ED ex	penditures –	
ITC at the end of the preceding taxation year			-	
Deduct:				
Credit deemed as a remittance of co-op corporation	orations510	0		
Credit expired after 10 taxation years	515	0		
	-			
	Subtotal	0	0	
ITC at the beginning of the taxation year		520	0	
Add:				
Credit transferred on amalgamation or wind-u		0		
Total current-year credit		76,224		
Credit allocated from a partnership		0		
	Subtotal	76,224	76,224	
		.======	70,224	
Total credit available			76,224	
Deduct:				
Credit deducted from Part I tax				
(enter on line GGG in Part 19)	560	76,224		
Credit carried back to the preceding year(s)				
(from Part 13)		0 P		
Credit transferred to offset Part VII tax liability	/580	0		
	-			
	Subtotal	76,224	76,224	
Out did by a law as a by a factor of the district of		=======		
Credit balance before refund Deduct:	• • • • • • • • • • • • • • • • • • • •		0	Q
Refund of credit claimed on expenditures of S	SR&FD			
		610	0	
(= ===, ===,				
ITC closing balance on SR&ED		620	0	
			========	
D 140 D 14	, III. (ODSED III			
— Part 13 - Request for carryback of				
Year Mont	•	be applied 911	1	
1st preceding taxation year 2nd preceding taxation year		be applied	•	
3rd preceding taxation year	Credit to	= appea		
ord processing taxation you.				
		Tota	al 0	
	(e	nter on line P in Part 12	2) ======	
— Part 14 - Calculation of refund of		&ED ———		
Complete this part only if you are a qualifying cor	poration as determined at line 101.			
		050		
Is the corporation an excluded corporation as def	ined under subsection 127.1(2)?	650	[Y/N] [N]	
Credit balance before refund (amount Q from Par	+ 12)	0 A	Δ	
Current-year ITC (lines 540 plus 550	t 12j	∪ A	^	
from Part 12 minus line O from Part 11)		0 В	В	
Refundable credits (amount AA or BB, whichever				CC
Amount J from Part 11	•			

Year Ended:

BURLINGTON HYDRO INC.

Account/Business No.:868291980RC0001

Sch. 031

Part 14 Calculation of refund of ITC for qualifying corporations. CDSED (continued)		
— Part 14 - Calculation of refund of ITC for qualifying corporations - SR&ED (continued) Subtract: Amount CC or DD, whichever is less	EE	
Net amount (if negative, enter "0")	FF	
Amount FF 0 x 40%	GG	
Add: Amount EE		
Refund of ITC (amounts GG plus HH - enter this, or a lesser amount,		
on line 610 in Part 12)	II	
Enter the total of lines 310 from Part 5 and 610 from Part 12 on line 780 of the T2 return.		
* If you are also an excluded corporation [as defined in subsection 127.1(2)], this amount should be multiplied by 40%. Claim this, or a lesser amount, as your refund of ITC on line II.		
— Part 15 - Calculation of refund of ITC for CCPCs that are not qualifying or excluded corporations - SR&ED		
Complete this box only if you are a CCPC that is not a qualifying or excluded corporation		
as determined in Section 2.		
	JJ	
Amount J from Part 11		
Subtract: Amount JJ or KK, whichever is less	LL	
Net amount (if negative, enter "0")	MM	
Amount M from Part 11	NN	
Amount MM or NN, whichever is less 0 x 40%	00	
Add: Amount LL above	PP	
Refund of ITC (amounts OO plus PP)	QQ	
Enter QQ, or a lesser amount, on line 610 in Part 12 and also on line 780 of the T2 return.		
— Part 16 - Pre-production mining expenditures ————————————————————————————————————		
Exploration information		
A mineral resource that qualifies for the credit means a mineral deposit from which the principal mineral		
to be extracted is diamond, a base or precious metal deposit, or a mineral deposit from which the principal		
mineral to be extracted is an industrial mineral that, when refined, results in a base or precious metal.		
la caluman 000 liet all minerale ferrubish are much estima mining error ditures have taken place in		
In column 800, list all minerals for which pre-production mining expenditures have taken place in the taxation year and after 2002. Attach additional schedules if more space is required.		
List of minerals		
1.		
2.		
3.		
4.		
For each of the minerals reported in column 800 above, identify each project, mineral title, and mining		
division where title is registered. If there were no mineral title, identify the project and mining		
division only. Attach additional schedules if more space is required.		

Account/Business No.:868291980RC0001 Year Ended:

Sch. 031

	INGTON HYDRO INC.			Scn. (J31
ACCO	unt/Business No.:8	368291980RC0001	Year Ended:	2004-12-31	
— Par	t 16 - Pre-production mining	expenditures (continued) -			
	Project name	Mineral title	Mining di	vision	
1.					
2.					
3.					
4.					
-	uction mining expenditures *	rporation incurred in the taxation year a	and after 2002		
	• •	cation, extent, or quality of a mineral re	·		
Prospecti	na		810	0 RR	
		/S		0 SS	
		methods		0 TT	
Trenching	g, digging test pits, and preliminary sar	mpling	813	0 UU	
Pre-produ	uction mining expenditures incurred in	the taxation year and after 2002 for			
	a new mine in a mineral resource in Ca				
		new mine comes into production in suc	h quantities:		
				0 VV	
Sinking a	mine shaft, constructing an adit, or ot	her underground entry	821	0 WW	
O41	and the second s				
	-production mining expenditures incur dditional schedules if more space is re	red in the taxation year and after 2002 quired):			
(4			
	Description		Amount		
	825		826		
1. 2.			0		
3.			0		
4.			0		
		Add amounts at colu		0 XX	
	٦	Fotal pre-production mining expenditur	es (add amounts RR to XX) 830	0	
Deduct:	Total of all assistance (grants, subsid	dies, rebates, and			
	forgivable loans) or reimbursements	that the corporation			
	has received or is entitled to receive	in respect of			
	the amounts referred to at line 830 a	bove		0	
		Excess (line 830 mi	inus line 832) (if negative, enter "0")	0 YY	
Δdd· P≏	nayments of government and non-gov	vernment assistance	835	0 ZZ	
	paymonto or government and non-gov	ommont addictance		~ ~ ~	

Pre-production mining expenditures (amount YY plus amount ZZ).....

* A pre-production mining expenditure is defined under subsection 127(9) which does not include

an amount renounced under subsection 66(12.6).

0 **AAA**

BURLINGTON HYDRO INC.	1000000001	V	- -1 .	0004		031
Account/Business No.:868291	1980RC0001	Year Ende	ea:	2004-	12-31	
Part 17 - Calculation of current-year cred		ices ———				
- ITC from pre-production mining expend ITC at the end of the preceding taxation year				0		
Deduct:				U		
Credit deemed as a remittance of co-op corporations.			0			
Credit expired after 10 taxation years		[845]	0			
		Subtotal	0	0		
			.=====			
ITC at the beginning of the taxation year			[850]	0		
Credit transferred on amalgamation or wind-up of subs	sidiary		860	0		
Expenditures from line AAA, Part 16,		_				
incurred in 2003	0 x 5%	= 0	BBB			
incurred in 2004	0 x 7%	= 0	CCC			
Expenditures from line AAA, Part 16,						
incurred after 2004	0 x 10%	= C	DDD			
(add amounts BBB, CCC, and DDD)	880			0		
Total credit available				0		
Credit deducted from Part I tax						
(enter on line HHH in Part 19)						
Credit carried back to the preceding year(s) (from Part	18)	C	EEE			
	Subto	otal 0		0		
ITO clasing belones from my modulation mining over	.dik	========				
ITC closing balance from pre-production mining expen	laitures	• • • • • • • • • • • • • • • • • • • •		0		
Part 18 - Request for carryback of credit	from pre-production	mining eyneng	lituras ——			
Tart to Trequest for carryback of credit	nom pre-production	mining expend	intures —			
Year Month Da						
1st preceding taxation year				0		
3rd preceding taxation year				0		
		(enter on line Fl	Total FF in Part 17)	0		
		(enter on line Ei				
— Part 19 - Total ITC deducted from Part I t	·ov					
ITC from investments in qualified property deducted from F						
(from line 260 in Part 5)				0	FFF	
ITC from SR&ED expenditures deducted from Part I tax						
(from line 560 in Part 12)				76,224	GGG	
(from line 885 in Part 17)				0	ннн	
Total ITC deducted from Part I tax (add lines FFF, GGG, and HHH)				76,224	Ш	
(dad iiiios i i i , dada, and i ii ii j				10,224		
(Enter amount III at line 652 on page 7 of the T2 return.)						

BURLINGTON HYDRO INC. Sch. 031
Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Part 20 - Calculating the recapture of ITC for corporations and corporate partnerships - SR&ED

You will have a recapture of ITC in a year when **all** of the following conditions are met:

- you acquired a particular property in the current year or in any of the 10 preceding taxation years;
- you claimed the cost of the property as a qualified expenditure for SR&ED on Form T661 or T665;
- the cost of the property was included in computing your ITC or was the subject of an agreement made under subsection 127(13) to transfer qualified expenditures; and
- you disposed of the property or converted it to commercial use after February 23, 1998. This condition is also met if you disposed of or converted to commercial use a property which incorporates the particular property previously referred to.

Note

The recapture **does not apply** if you disposed of the property to a non-arm's-length purchaser who intended to use it all or substantially all for SR&ED. When the non-arm's-length purchaser later sells or converts the property to commercial use, the recapture rules will apply to the purchaser based on the historical ITC rate of the original user.

You will report a recapture on the T2 return for the year in which you disposed of the property or converted it to commercial use. In the following taxation year, add the amount of the ITC recapture to the SR&ED expenditure pool.

Calculation 1 - If you meet all of the above conditions

If you have more than one disposition for calculations 1 and 2, complete the columns for each disposition for which a recapture applies, using the calculation formats below.

Amount of ITC you originally Amount calculated using ITC rate at the date Amount from calculated for the property of acquisition (or the original user's date column 700 or you acquired, or the original user's of acquisition) on either the proceeds of 710, whichever ITC where you acquired the property disposition (if sold in an arm's-length is less from a non-arm's-length party, transaction) or the fair market value of as described in the note above the property (in any other case) 700 710 0 0 0 2. 0 0 0 3. Ω Ω Λ 4. 0 0 0 5. 0 0 0 Subtotal 0 **JJJ** (enter this amount on line MMM in Part 21) =======

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A	ccount/Business	No.:868291980RC0001	Year Ended: 20	004-12-31	
_	Part 20 - Calculating the	recapture of ITC for corporations and	d corporate partnerships - SR&ED	(continued)	
	_	·		,	
		uired all or a part of the qualified expenditure from described in subsection 127(13); otherwise, enter			
	A A	B	C		
	The rate percentage that	The proceeds of disposition of	The amount, if any,		
	the transferee used in	the property if you dispose of	already provided for in		
	determining its ITC for	it to an arm's length person; or,	Calculation 1 (This allows	S	
	qualified expenditures	in any other case, enter the fair	for the situation where or	nly	
	under a subsection 127(13)	market value of the property at	part of the cost of		
	agreement	conversion or disposition	a property is transferred		
			under a subsection 127(13)	
			agreement.)		
	720	730	740		
1.	0.00	0	0		
2.	0.00	0	0		
3.	0.00	0	0		
4.	0.00	0	0		
5.	0.00	0	0		
	D	E	F		
	The amount determined by	The ITC earned by the transferee in	Amount from		
	the formula (A x B) - C	respect of the qualified expenditures	column D or E,		
	(using the columns)	which were transferred	whichever		
	(doing the detailine)	Wildir Word adilordriad	is less		
		750	.6.1888		
1.	0	0	0		
2.	0	0	0		
3.	0	0	0		
4.	0	0	0		
5.	0	0	0		
•	v	Ů			
			Subtotal 0 KKI	<	
		(enter this amount or	line NNN in Part 21) =======		
	- Calculation 3 ————				
		will report your share of the ITC of the partnership			
	•	ount of the recapture. If this amount is a positive a			
		However, if the partnership does not have suffice			
		recapture, then the amount by which reductions to	ITC exceed		
add	ditions (the excess) will be determ	ined and reported on line LLL below.			
		0	share of the sures of ITO		
			share of the excess of ITC ed on line OOO in Part 21)	0 111	
		(amount to be report	ed on line OOO in Part 21)	0 LLL	
			====	====	
_	Part 21 - Total recapture	of investment tax credit —			
Re	captured ITC for calculation 1 fron	n line JJJ in Part 20		0 MMM	
Re	captured ITC for calculation 2 fron	n line KKK in Part 20 above		0 NNN	
_	LITO (L. L. H. T. T.	" III : B +00 I		^ 000	
Re	captured IIC for calculation 3 fron	n line LLL in Part 20 above	• • • • • • • • • • • • • • • • • • • •	0 000	
_	ial management (1)	414			
	tal recapture of investment tax of			0 DDC	
- A	dd lines MMM, NNN, and OOO			0 PPP	
/=-	ator amount PDD at line 600 as as	ago 7 of the T2 return	====	=====	
l (⊏r	iter amount PPP at line 602 on pa	ige / or the rz return.)			

Sch. 031

CCA Class No.: CURRENT YEAR	99				
	Addition Current Year (A) 76,224	Applied Current Year (B) 76,224	Claimed as a Refund (C)	Carried Back (D)	ITC End of Year (A-B-C-D)
PRIOR YEARS					
Taxation Year	ITC Beginning of Year (E)	Adjustments (F)	Applied Current Year (G)	Expired (H)	ITC End of Year (E-F-G-H)
1st prior year 2nd prior year	0	0	0	0	0
3rd prior year 4th prior year 5th prior year	0	0	0	0	0
6th prior year 7th prior year	0	0	0	0	0
8th prior year 9th prior year 10th prior year	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0
TOTAL	0	0	0	0	0
Total I.T.C. uti	lized (B+C+D	+G)			76,224

BURLINGTON HYDRO INC. Sch. 031-Supp. Account/Business No.: 868291980RC0001 Year Ended: 2004-12-31

Continuity of Investment Tax Credit Carryovers

BURLINGTON HYDRO INC. Sch. 033
Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

PART I.3 TAX ON LARGE CORPORATIONS

- This schedule is for use by corporations (other than financial institutions and insurance corporations) that have Part I.3 tax payable before deducting surtax credits (line 820 in Part 5). You should also use and file this schedule if you calculate a gross Part I.3 tax for the purposes or unused surtax credit (line 821 in Part 6) and a current-year unused surtax credit (line 850 in Part 8).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal "Income Tax Act" and the "Income Tax Regulations."
- Subsection 181(1) defines the terms "financial institution," "long-term debt," and "reserves."
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
 - 1) a non-resident-owned investment corporation throughout the year;
 - 2) bankrupt [as defined by subsection 128(3)] at the end of the year;
 - 3) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
 - 4) exempt from tax under section 149 throughout the year on all of its taxable income;
 - 5) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
 - 6) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the "T2 Corporation Income Tax Return" no later than six months from the end of the taxation year.
- This schedule may contain changes that had not yet become law at the time of printing.

before the end of the year......

Part 1 - Capital -

Complete the following areas to determine the amounts needed to calculate Part I.3 tax. If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

Add the following amounts at the end of the year: Reserves that have not been deducted in computing income for the year under Part I..... 2,149,397 Capital stock (or members' contributions if incorporated without share capital)..... 45,139,138 Retained earnings..... 3,647,757 876,228 0 50,788,449 All indebtedness of the corporation represented by bonds, debentures, notes, mortgages, hypothecary claims, bankers' acceptances, or similar obligations..... 0 Any dividends declared but not paid by the corporation before the end of the year..... 0 All other indebtedness of the corporation (other than any indebtedness in respect of a lease) that has been outstanding for more than 365 days

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0

BURLINGTON HYDRO INC. Account/Business No.:868291980RC0001 Year	Ended:		2004-1	2-31	Sch.	033
— Part 1 - Capital (cont'd)						
Proportion of the amount, if any, by which the total of all amounts						
(see note below) for the partnership of which the corporation is						
a member at the end of the year exceeds the amount of the partnership's deferred unrealized foreign exchange losses.		0				
deferred unrealized foreign exchange losses		0				
	102,600,		102,600,969	Α		
Deduct the following amounts: Deferred tax debit balance at the end of the year	1,222					
Deferred tax debit balance at the end of the year	1,222,	,000				
(including, for this purpose, the amount of any provision for						
the redemption of preferred shares) at the end of the year		0				
Any amount deducted under subsection 135(1) in computing income under		O				
Part I for the year, to the extent that the amount may reasonably be						
regarded as being included in any of lines 101 to 112 above		0				
The amount of deferred unrealized foreign exchange losses		,				
at the end of the year		0				
Subtota	1,222,	,000	1,222,000	В		
Capital for the year (amount A minus amount B) (if negative, enter "0")		190	101,378,969			
			=========			
Note:						
 Lines 101, 107, 108, 109, 111, and 112 are determined as follows: If the partnership is a member of another partnership (tiered partnerships), include the amounts the partnership and tiered partnerships. Amounts for the partnership and tiered partnerships are those that would be determined under 107, 108, 109, 111, and 112 as if they apply in the same way that they apply to corporations. Amounts owing to the member or to other corporations that are members of the partnership are included. Amounts are determined as at the end of the last fiscal period of the partnership ending in the the corporation. The proportion of the total amounts is determined by the corporation's share of the partnership or loss for the fiscal period of the partnership. 	lines 101, e not to be year of					
Part 2 - Investment allowance ————————————————————————————————————						
Add the carrying value at the end of the year of the following assets of the corporation:		464				
A share of another corporation		401	0			
A loan or advance to another corporation (other than a financial institution)	• • • • • • • • • • • • • • • • • • • •	402	0			
A bond, debenture, note, mortgage, hypothecary claim, or similar obligation of		400				
another corporation (other than a financial institution)			0			
Long-term debt of a financial institution			0			
A dividend receivable on a share of the capital stock of another corporation		403	0			
A loan or advance to, or a bond, debenture, note, mortgage, hypothecary claim, or						
similar obligation of, a partnership all of the members of which, throughout the year,						
were other corporations (other than financial institutions) that were not exempt from		406				
tax under Part I.3 (other than by reason of paragraph 181.1(3)(d))		407	0			
Investment allowence for the year		490				
Investment allowance for the year	• • • • • • • • • • • • • • • • • • • •		0			

BURLINGTON HYDRO	INC.			Sch.	033
Account /Business	No · 868291980RC0001	Year Ended:	2004-12-31		

Part 2 - Investment allowance (cont'd) -

Notes:

- 1) Where the corporation has an interest in a partnership or tiered partnerships, consider the following:
 - the investment allowance of a partnership is deemed to be the amount calculated at line 490 above, at the end of its fiscal period, as if it was a corporation;
 - the total of the carrying value of each asset of the partnership described in the above lines is for its last fiscal period ending at or before the end of the corporation's taxation year; and
 - the carrying value of a partnership member's interest at the end of the year is its specified proportion
 [as defined in subsection 248(1)] of the partnership's investment allowance.
- 2) Lines 401 to 405 should not include the carrying value of a share of the capital stock of, a dividend payable by, or indebtedness of a corporation that is exempt from tax under Part I.3 [other than by reason of paragraph 181.1(3)(d)].
- 3) Where a trust is used as a conduit for loaning money from a corporation to another related corporation (other than a financial institution), the loan will be considered to have been made directly from the lending corporation to the borrowing corporation, according to subsection 181.2(6).

Part 3 - Taxable capital

Part 4 - Taxable capital employed in Canada -

To be completed by a corporation that was resident in Canada at any time in the year

Notes: 1) Regulation 8601 gives details on calculating the amount of taxable income earned in Canada.

2) Where a corporation's taxable income for a taxation year is "0," it shall, for the purposes of the above calculation, be deemed to have a taxable income for that year of \$1,000.

Taxable income

 In the case of an airline corporation, Regulation 8601 should be considered when completing the above calculation.

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Corporate Taxprep / Taxprep des sociétés - TP-11

Taxable

Part 4 - Taxable capital employed in Canada (cont'd) To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada. Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below). Total deductions (add lines 711, 712, and 713) Oracable capital employed in Canada Inter 701 minus amount E) (if negative, enter "0").	
To be completed by a corporation that was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent stablishment in Canada. Total of the following amounts: Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying an any business it carried on during the year through a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation experated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below). Total deductions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713)	
Total of all amounts each of which is the carrying value at the end of the year of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent setablishment in Canada. **Total Deduct the following amounts: **Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada. **Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent setablishment in Canada. **Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation of an asset of the corporation that is a ship or aircraft the corporation of an asset of the corporation that is a ship or aircraft the corporation of a permanent setablishment in Canada (see note below). **Total deductions (add lines 711, 712, and 713)** **Total deductions (add lines 711,	
of an asset of the corporation used in the year or held in the year, in the course of carrying on any business it carried on during the year through a permanent setablishment in Canada	
of carrying on any business it carried on during the year through a permanent establishment in Canada. Deduct the following amounts: Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation experated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below). Total deductions (add lines 711, 712, and 713) Official defunctions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713)	
Deduct the following amounts: Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying an any business it carried on during the year through a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below). Total deductions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713)	
Deduct the following amounts: Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying an any business it carried on during the year through a permanent establishment in Canada. Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below). Total deductions (add lines 711, 712, and 713) O Total deductions (add lines 711, 712, and 713) O Faxable capital employed in Canada Iline 701 minus amount E) (if negative, enter "0").	
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada	0
Corporation's indebtedness at the end of the year [other than indebtedness described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year hrough a permanent establishment in Canada	
described in any of paragraphs 181.2(3)(c) to (f)] that may reasonably be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	
be regarded as relating to a business it carried on during the year through a permanent establishment in Canada	
hrough a permanent establishment in Canada	
Total of all amounts each of which is the carrying value at the end of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	
of year of an asset described in subsection 181.2(4) of the corporation hat it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	
that it used in the year, or held in the year, in the course of carrying on any business it carried on during the year through a permanent establishment in Canada	
on any business it carried on during the year through a permanent pestablishment in Canada	
Postablishment in Canada	
Total of all amounts each of which is the carrying value at the end of year of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)	
of an asset of the corporation that is a ship or aircraft the corporation operated in international traffic, or personal property used or held by the corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)	
perated in international traffic, or personal property used or held by he corporation in carrying on any business during the year through a permanent establishment in Canada (see note below)	
Total deductions (add lines 711, 712, and 713) Taxable capital employed in Canada Total deductions (add lines 711, 712, and 713) 0 0 0 0 0 0 0 0 0	
Total deductions (add lines 711, 712, and 713) Total deductions (add lines 711, 712, and 713) Taxable capital employed in Canada Iline 701 minus amount E) (if negative, enter "0").	
Total deductions (add lines 711, 712, and 713) 0 Faxable capital employed in Canada ==================================	
Faxable capital employed in Canada ====================================	
Faxable capital employed in Canada ====================================	0 E
line 701 minus amount E) (if negative, enter "0")	
	0
======	
Note: Complete line 713 only if the country in which the corporation is resident did not impose a capital	
tax for the year on similar assets, or a tax for the year on the income from the operation of a ship	
or aircraft in international traffic, of any corporation resident in Canada during the year.	
Powt 5. October of weed Powt I O toy	
— Part 5 - Calculation of gross Part I.3 tax Faxable capital employed in Canada (line 690 or 790, whichever applies)	78 - 969
Deduct: Capital deduction claimed for the year (enter \$50,000,000 or, for related	0,505
	00,000
Excess of taxable capital employed in Canada over capital deduction	78,969
Number of Number of days in =======	
Year Line 811 days the taxation year	
Before 2004 51,378,969 x (0 / 366) x .2250% =	0 F
2004 51,378,969 x (366 / 366) x .2000% = 10	
	,
	0 H
	0
2007 51,378,969 x (0 / 366) x .0625% =	0 J
Note: The Part I.3 tax rate is reduced to 0% for the days in	12 7E0 K
· · · · · · · · · · · · · · · · · · ·	02,758 K
======	
	-
Where the taxation year of a corporation is less than 51 weeks, calculate the amount of	
ross Part I.3 tax as follows:	

102,758 x Number of days in the year 365 =...... 0 L

Gross Part I.3 tax (amount K or L, whichever applies)....

Amount K

102,758

Account/Business	No.:868291980	RC0001	Year	Ended:	2004-1	.2-31
— Part 6 - Calculation of gr	oss Part I.3 tax for pu	rposes of th	e unused su	rtax credit -		
Taxable capital employed in Canada Deduct: Capital deduction claimed	line 690 or 790, whichever a	-				М
'	on year end after 2003)				10,000,000	N
	Exc	ess (amount M r	minus amount N) (if negative, enter	r "0") 91,378,969	0
Amount O 91,378,969	x .2250%			=	205,603	Р
Where the taxation year of a corporat tax for purposes of the unused surtax		alculate the amou	unt of gross Par	: 1.3		
Amount P 205, 603	x Number of days in	the year		=	0	Q
		365				
Gross Part I.3 tax for purposes of to (amount P or Q, whichever applies).				8.	205,603	
Part 7 - Calculation of cu	rrent-year surtax cre	dit available				
Corporations can claim a credit again for the year. This is called the surface.		amount of Cana	adian surtax pay	able		
- Any unused surtax credit can be ca		rried forward sev	ven years. Unus	ed surtax		
credits must be applied in order of						
Refer to subsection 181.1(7) of the surtax credits where control of the arose and the year in which you wa	corporation has been acquir		•			
For a corporation that was a non-resid	dent of Canada throughout tl	he vear. enter an	nount a or b at li	ne R.		
whichever is less:	· ·	•		- ,		
a) line 600 from the T2 returnb) line 700 from the T2 return				_	a b 0	R
In any other case, enter amount c or	d at line S, whichever is less	3:				
		line 690 of				
c) line 600 from the T2 return		this schedule 101,378,96		81,993	С	
		101, 378, 96 line 500 of this s	9			
d) line 700 from the T2 return				1,543,142	d 81,993	S
Current-year surtax credit available	e (amount R or S, whichever	applies)		8	81,993	
Part 8 - Calculation of cu	rrent-year unused su	rtax credit -				
Current-year surtax credit available (li Less: Gross Part I.3 tax for purpose	•					
Current-year unused surtax credit (if negative, enter "0")				50 0	
Enter this amount at line 600 on Sche	dule 37					

Sch. 033

— Part 9 - Calculation of net Part I.3 tax payable			
Gross Part I.3 tax (line 820)		102,758	т
Current-year surtax credit applied (line 820 or 830, whichever is less)	81 , 993		
(amount from line 320 on Schedule 37)	0		
Subtotal (cannot be more than amount on line 820)	81,993	81,993	U
Net Part I.3 tax payable (amount T minus amount U)	870	20,765	

Account/Business No.:868291980RC0001 Year Ended:

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2004-12-31

Sch. 033

BURLINGTON HYDRO INC. Sch. 036 Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.
 Do not file this agreement if no members of the related group have to pay Part I.3 tax.

- In cases where a related corporation has more than one taxation year ending in a calendar year, it has to file an agreement for each of those taxation years.
- A corporation that is related to any other corporation at any time in a taxation year of the corporation that ends in a calendar year may file such an agreement.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act", a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.
- Attach additional schedules if space for agreement is not sufficient.

Agreement -

Date file	Year Month Day Date filed (do not use this area)							
Is this a	Is this an amended agreement?							
Calend	ar year to which the agreement applies							
Note:	Note: This agreement must include all the information indicated below for all members of the related group, including members to which no amount of capital deduction is allocated for the year. However, any member that is exempt from Part I.3 tax under subsection 181.1(3) does not have to be included.							
	of all corporations which mbers of the related group	Business Number (Note 1)	Allocation of capital deduction for the year	Taxation year end to which this agreement applies (Note 2)				
	200	300	400	500				
_	NGTON HYDRO INC. tached	868291980RC0001	50,000,000					
Total	(Before 2004 must not exceed \$10,00 After 2003 must not exceed \$50,000,0	•	50,000,000					
Note 1:	If a corporation is not registered, er	nter "NR."						
Note 2:	ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.							

BURLINGTON HYDRO INC.
Account/Business No.: 868291980RC0001 Year Ended:
AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

Sch. 036-Supp. 2004-12-31

- Members of a related group of corporations should use this schedule to allocate the capital deduction of \$10,000,000 or \$50,000,000 among the members of the related group.
- In accordance with subsection 181.5(7) of the federal "Income Tax Act," a Canadian-controlled private corporation is not considered to be related to another corporation for purposes of the capital deduction unless it is also associated with that corporation.

Names of all corporations		Allocation of	Taxation year end to
which are members of the		capital deduction	which this agreement
related group	Business Number	for the year	applies
	(Note 1)		(Note 2)
[200]	[300]	[400]	[500]
BURLINGTON ELECTRICAL SERVICES	868291782RC0001	0	
BURLINGTON HYDRO ELECTRIC INC.	883614927RC0001	0	
TOTAL		0	

Note 1: If a corporation is not registered, enter "NR."

Note 2: Entries are only required in this column for a corporation that has more than one taxation year ending in the same calendar year and is related in two or more of those taxation years to another corporation that has a taxation year ending in that calendar year. The capital deduction of the first corporation for each such taxation year at the end of which it is related to the other corporation is an amount equal to its capital deduction for the first such taxation year. Enter the taxation year end to which this agreement applies.

Schedule 36 - Supplementary

BURLINGTON HYDRO INC. Sch. 049
Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE EXPENDITURE LIMIT

- Use this schedule to allocate the annual expenditure limit among associated Canadian-controlled private corporations (CCPCs), (subsection 127(10.2) of the "Income Tax Act"), in order to calculate the investment tax credit eligible for the 35% rate on qualifying scientific research and experimental development expenditures.
- An associated CCPC that has more than one taxation year ending in a calendar year is required to file an agreement for each taxation year ending in that calendar year.
 - Column 1: Enter the legal name of each of the corporations in the associated group, including CCPCs and non-CCPCs.
 - **Column 2:** Provide the Business Number for each corporation in column 1 (if a corporation is not registered, enter "NR").
 - Column 3: Enter the code that applies for each corporation identified in columns 1 and 2: 1 CCPC
 - 2 Non-CCPC
 - **Column 4A:** Enter the taxable income for each corporation for their last taxation year ending in the preceding calendar year. If the taxable income for the preceding taxation year is nil or a loss, enter nil in column 4A.
 - Column 4B: Enter the reduced business limit from line 425 in the small business deduction section of the T2 return for each CCPC's tax year that ends in the calendar year of this agreement (see notes 1 and 2 below). This is used in the calculation of "B" below.
 - Column 4C: Enter the corporation's reduced business limit for the preceding taxation year. If any corporation in the group has more than one taxation year ending in either the current or preceding calendar year, enter the total of the reduced business limit(s) for the taxation year(s) ending in the calendar year preceding the year your corporation's taxation year ends. This is used to determine if the corporation is a "qualifying corporation" for investment tax credit purposes.
 - **Column 4D:** Enter the amount of the expenditure limit allocated to each corporation that has type of corporation code 1 in column 3. The rules for determining the total expenditure limit that can be allocated, (subsection 127(10.2) of the "Income Tax Act"), are explained below.

T2 SCH 49 (03)

Page 1 of 2

BURLINGTON HYDRO Account/Business		0RC0	001 Yea	ar Ende	d:	2004-12-31	Sch.	049	
Allocation of expenditur					005	Year Month Day			
Date filed (do not use this area)					025	Year			
Enter the calendar year to which the	agreement applies				050	2004			
Is this an amended agreement for the an agreement previously filed by any	•		·		075	[Y/N] [N]			
1	2	3	4A	4B	4C	4D			
Names of associated corporations	Business Number of associated corporations	Type of corpo- ration code	Taxable Income of prior year	Reduced Business limit of current year	Reduced Business limit of prior year	Expenditure limit allocated*			
100	200	300				\$ 400			
BURLINGTON HYDRO INC.	868291980RC0001	1	7,043,999	0	0	0			
See attached			0	0	0	0			
			7,043,999	0	0				
	Total expenditure li	mit (canı	not be more than \$2,	======	410	0			
(\$5,000,000** minus 10A) x B divide A = the greater of: - \$300,000**; a - the total of all corporations i the preceding B = the total of the reduce	The total expenditure limit is calculated as follows: (\$5,000,000** minus 10A) x B divided by C where, A = the greater of: - \$300,000**; and - the total of all taxable incomes (prior to any loss carry-backs applied) of all associated corporations identified in columns 1 and 2 for their last taxation years*** ending in the preceding calendar year; B = the total of the reduced business limits for the year*** from line 425 in the small business deduction area of the T2 return for each of the associated CCPC's; and								
	ss limits allocated to each a ve (amount A from Schedul		corporations identifi	ed in					
Amount A 425	500,000 Am	nount B	450	0	Amount C 475	250,000			
* If a CCPC has more than one to one of those years with anothe the expenditure limit for the second limit allocated for the first taxati ** If your taxation year immediate \$5,000,000 and \$300,000 in the limit and of the taxation years referenced incomes and the business limit in those taxation years. Use the	r CCPC that has a taxation cond (and subsequent) taxation year ending in the calently follows a taxation year the above calculation, should erred to in A or B above are as for those taxation years be	year end attion year and ar year. at ended be \$4,00 less than y the ratio	ing in the same caler (s) will be equal to the before 2003, the refe 0,000 and \$200,000 51 weeks, gross up to that 365 is of the ne	ndar year, e expenditure erences to respectively. the taxable umber of days					

AGREEMENT AMONG AS	SSOCIATED	CCPC's	TO AL	LOCATE	THE EX	PENDITURE 1	LIMIT
1	2	3	4A	4B	4C	4D	
		Type		Reduced	Reduced		
	Business	of	Taxable	Business	Business	Expen-	
	Number of	corpo-	Income	limit of	limit of	diture	
Names of associated	associated	ration	of prior	current	prior	limit	
corporations	corporations	code	year	year	year	allocated See	
[100]	[200]	[300]				[400] (★)	
BURLINGTON ELECTRICAL SERVICE	S 868291782RC00	01 1	() 0	0	0	•
BURLINGTON HYDRO ELECTRIC INC	. 883614927RC00	01 1	(0	0	0	

Schedule 49 - Supplementary

TOTALS

BURLINGTON HYDRO INC.

 (\bigstar) Corporations with an "X" satisfy the conditions for an exception mentioned below.

Account/Business No.: 868291980RC0001 Year Ended:

Note: A CCPC calculating a refundable ITC for taxation years ending before March 23, 2004, is considered to be associated with another corporation, if it meets any of the conditions in subsection 256(1). For taxation years ending after March 22, 2004, the association rule remains the same except where:

- one corporation is associated with another corporation solely because one or more persons own shares of the capital stock of the both corporations; and
- one of the corporations has at least one shareholder who is not common to both corporations.

Corporate Taxprep / Taxprep des sociétés - TP-11

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Sch. 049-Supp.

BURLINGTON HYDRO INC. Sch. 050

Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder	Business Number	Social Insurance Number	Percentage common shares	Percentage preferred shares
100	(note 1)	(note 2)	400	500
BURLINGTON HYDRO ELECTRIC INC.	883614927RC0001		100.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00
			0.00	0.00

Note 1: If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2: If an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

Note 3: If a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

T2 SCH 50 (05)

	ontact:		
Effective Interest Date	Description (Instalment Remittance, Split Payment, Assessed Credit)		Amount of Credit
	INSTALMENTS ALLOCATED TO FEDERAL RETURN		1,669,938 0 0 0 0 0 0 0 0
	Total amount of instalments claimed	(A)	1,669,938
	Total instalments credited to the taxation year per T9	(B)	1,669,938

Year Ended:

BURLINGTON HYDRO INC.

Schedule of Instalment Remittances

- TRANSFER

Account Number

From:

To:

Account/Business No.:868291980RC0001

Taxation

Year End

Amount Effective Description Interest Date

T7B-1

2004-12-31



Ministry of Finance

Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

This form is a combination of the Ministry of Finance (MOF) CT23 Corporations

Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the

2004/ 2005

CT23 Corporations Tax and Annual Return For taxal after Dec

For taxation years commencing after December 31, 2002

Corporations Tax Act - Ministry of Finance (MOF) Corporations Information Act - Ministry of Consumer and Business Services (MCBS)

The Annual Return (common page 1 and MCBS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that

Exempt from Filing (EFF) declaration on page 2 or file the CT23 Return on pages 3-17. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the CT23 Short-Form Return (see page 2).	or Foreign-Business share-capital corporations that ence to operate in Ontario. Ministry Use ———————————————————————————————————
MCBS Annual Return Required? (Not required if already filed or Annual Return exempt. Refer to Guide) Yes X No Page 1 of 20	
Corporation's Legal Name (including punctuation)	Ontario Corporations Tax Account No. (MOF)
	1800060
BURLINGTON HYDRO INC.	This Return covers the Taxation Year
Mailing Address	Start $\begin{array}{c} \text{year month day} \\ 2004-01-01 \end{array}$
1340 BRANT STREET	year month day 2004-12-31
BURLINGTON	
ON CA L7R-3Z7	
Has the mailing address changed since last filed CT23 Return? Yes Date of Change	Date of Incorporation or Amalgamation year month day
Registered/Head Office Address	1999-12-01
1340 BRANT STREET	
BURLINGTON	Ontario Corporation No. (MCBS)
ON CA L7R-3Z7 Location of Books and Records 1340 BRANT STREET	Canada Customs and Revenue Agency
	Business No.
DUBLINGTON	If applicable, enter
BURLINGTON	868291980RC0001
ON CA L7R-3Z7	
Name of person to contact regarding this CT23 Return Telephone No. Fax No. MICHAEL KYSLEY 905-332-1851 905-332-8384	Jurisdiction Incorporated ONTARIO
MICHAEL KYSLEY 905-332-1851 905-332-8384 Address of Principal Office in Ontario (Extra-Provincial Corporations only) (MCBS)	
Accused of Finisher Since in Strain (Extra Freehibital Corporations Sing)	If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:
	Commenced year month day
ON CA - Former Corporation Name (Extra-Provincial Corporations only) X Not Applicable (MCBS)	Ceased year month day
	X Not Applicable
No. of Schedule(s)	Preferred Language / Langue de préférence
Information on Directors/Officers/Administrators must be completed on MCBS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MCBS).	X English anglais French français
	Ministry use
If there is no change to the <u>Directors'/Officers'/Administrators'</u> information previously submitted to MCBS, please X this box. Schedule(s) A and K are not required (MCBS). X No Change	
Certification (MCBS)	
I certify that all information set out in the Annual Return is true, correct and complete. Name of Authorized Person (Print clearly or type in full)	
Title Director X Officer Other individuals having knowledge of the Corporation's business activities Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading sta	tements or omissions.

1800060 2004-12-31

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Type of Corporation – Please "X" box(es) if applicable	e in sections 1 & 2	Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)
1 Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))		if applicable, enter Ontario Employer Health Tax Account No.
2 Other Private		(Use Head Office no.) if applicable, enter
3 Public 4 Non-share Capital 5 Other (specify)	Share Capital with full voting rights owned by Canadian Residents (nearest percent) 100%	Specify major business activity
2 1 Family Farm Corporation s.1(2) 2 Family Fishing Corporation s.1(2) 3 Mortgage Investment Corporation s.47 4 Credit Union s.51 5 Bank Mortgage Subsidiary s.61(4) 6 Bank s.1(2) 7 Loan and Trust Corporation s.61(4) 8 Non-resident Corporation s.2(2)(a) or (b) 9 Non-resident Corporation s.2(2)(c) 10 Mutual Fund Corporation s.48 11 Non-resident owned investment Corporation s.49 12 Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)	Bare Trustee Corporation Branch of Non-resident s.63(1) Financial institution prescribed by Regulation only Investment Dealer Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale Hydro successor, Municipal Electrical Utility or subsidiary of either Producer and seller of steam for uses other than for the generation of electricity Insurance Exchange s.74.4 Farm Feeder Finance Co-operative Corporation Professional Corporation (incorporated professionals only)	
Please "X" box(es) if applicable:		1
First Year of Filing X Amended Return Taxation Year End has changed - Canada Customs and Revenue Agency approval required	Final Taxation Year up to Dissolution (wind-up) (Note: For discontinued businesses, see Guide.) Final Taxation Year before Amalgamation Floating Fiscal Year End	Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario Acquisition of Control fed s.249(4) Date Control was acquired year month day
Was the corporation inactive throughout the taxation year?		Yes No
Has the corporation's Federal T2 Return been filed with the	Canada Customs and Revenue Agency (CCRA)?	X _
Are you requesting a refund due to: the Carry-back of a L	oss?	
an Overpayment?		<u>X</u>
a Specified Refundat Are you a Member of a Partnership or Joint Venture?	ole Tax Credit?	<u>x</u>

Income Tax

Allocation - If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction to that jurisdiction (s.39) (Int.B. 3008). Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15) 690 7,332,139. Subtract: Charitable donations 11,316. Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of cultural property (Attach schedule 2)-0. Subtract: Taxable dividends deductible, per federal Schedule 3 3 0. Subtract: Ontario political contributions (Attach Schedule 2A) (Int.B. 3002R) 4 0. Subtract: Federal Part VI.1 tax 0. 0. X 3 Subtract: Prior years' losses applied - Non-capital losses 704 0. From 715 inclusion 714 0. Net capital losses 724 0. Farm losses From Restricted farm losses 0. Limited partnership losses 754 0. Taxable Income (Non-capital loss) 7,320,823 10 Addition to taxable income for unused foreign tax deduction for federal purposes Adjusted Taxable Income 10 (if 10 is negative, enter 11 20 7.320.823. **Number of Days in Taxation Year** Days after Dec. 31, 2002 Total Days **Taxable Income** and before Jan. 1, 2004 From 10 (or 20 if applicable) 7,320,823.X 30 73 366 100.0000%X 12.5000%X 29 Ontario Allocation Days after Dec. 31, 2003 Total Days From 10 (or 20 if applicable) 7,320,823 x 30 34 366 73 366 100.0000%x 32 1,024,915. 14.0000% Ontario Allocation 40 32 1,024,915 Income Tax Payable (before deduction of tax credits) Incentive Deduction for Small Business Corporations (IDSBC) (s.41) If this section is not completed, the IDSBC will be denied. Did you claim the federal Small Business Deduction (fed.s.125(1)) in the taxation year or would you have claimed the federal Small Business Deduction had the provisions of fed.s.125(5.1) not been applicable in the taxation year? * Income from active business carried on in Canada for federal purposes (fed.s.125(1)(a)) _ _ _ 7.332.139 Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b))₊ 51 7.320.823 Add: Losses of other years deducted for federal purposes (fed.s.111) 52 0, Subtract: Losses of other years deducted for Ontario purposes (s.34) 53 0 7,320,823. 54 7,320,823, Federal Business limit (line 410 of the T2 Return) for the year 55 250,000, before the application of fed.s.125(5.1) **Ontario Business Limit Calculation** Days after Dec. 31, 2002 and before Jan. 1, 2004 366 320,000 X 46 0. Days after Dec. 31, 2003 Percentage of Federal 47 400,000. 400,000 X Business limit (from T2 Schedule 23). Enter 100% if not associated **Business Limit** 44 400,000[,] 100.0000% 45 400,000. for Ontario purposes 400.000 400,000. 56 = 60 Income eligible for the IDSBC 30 *** Ontario Allocation

Least of 50

^{*} Note: Modified by s.41(6) and (7) for corporations that are members of a partnership. (Refer to Guide.)

^{**} **Note:** Adjust accordingly for a floating taxation year and use 366 for a leap year.

^{***} Note: Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)). continued on Page 5

* Note: Short Taxation Years - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

Surtax Lesser of 70 or 88

100

34.000

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BURLINGTON HYDRO INC. 1800060 2004-12-31

n	con	ne ˈ	Tax	continued from Page 5	5
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Additional Deduction for Credit Unions (s.51(4)) (Attach schedule 17)

Manufacturing and Processing Profits Credit (M&P) (s.43)

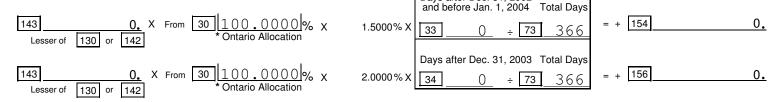
Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is \$250,000 or less.

Eligible Canadian Profits+	120	0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)	rom 56	400,000.
Add: Adjustment for Surtax on Canadian-controlled private corporations		
From $\boxed{100}$ $34,000.\div$ From $\boxed{30}$ $\boxed{100.0000}\%$ \div From $\boxed{78}$ $\boxed{8.5000}\%$ = $\boxed{121}$ $\boxed{400,00}$	0.	
Lesser of 56 or 121 * Ontario Allocation +	122	400,000.
120 - 56 + 122	130	0.
Taxable Income+ F	rom 10	7,320,823.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)	rom 56	400,000.
Add: Adjustments for Surtax on Canadian-controlled private corporations	rom 122	400,000.
Subtract: Taxable Income 10 7,320,823.x Allocation % to jurisdictions outside Canada .0000%	140	0.
Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses	141	0.
10 - 56 + 122 - 140 - 141 - =	142	7,320,823.

Claim	Number of Days in Taxation Year
	Days after Dec. 31, 2002



M&P claim for taxation year 154 + 156 ----- = 160 0.

* Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))

Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161 0

Manufacturing and Processing Profits Credit for Corporations that Produce and Sell Steam for uses other than the Generation of Electricity

Credit for Foreign Taxes Paid (s.40)

Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001R) (Attach schedule).

170 0.

Credit for Investment in Small Business Development Corporations (SBDC)

Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)

Eligible Credit	175	0.	Credit Claimed	180	C

Subtotal of Income Tax 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 - - - - = 190 1,024,915.

OR

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BURLINGTON HYDRO INC.

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Income Tax continued from Page 6

Specified	Tax	Credits	(Refer to Guide
ODECITIES	Ian	CIEUIIS	(Heier to Guide,

Ontario Innovation Tax Credit (OITC) (s.43.3) Applies to scientific research and experimental development in Ontario. Eligible Credit From 5620 OITC Claim Form (Attach original Claim Form)	+ 191	0.
Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employment of eligible students.		
Eligible Credit From 5798 CT23 Schedule 113 (Attach Schedule 113)	+ 192	1,000.
Ontario Film & Television Tax Credit (OFTTC) (s.43.5) Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions. Name of Production		
Eligible Credit From 5850 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility)	+ 193	0.
Graduate Transitions Tax Credit (GTTC) (s.43.6) Applies to employment of eligible unemployed post secondary graduates, for employment commencing prior to July 6, 2004 and expenditures incurred prior to January 1, 2005. No. of Graduates From 6596		
Eligible Credit From 6598 CT23 Schedule 115 (Attach Schedule 115)	+ 195	0.
Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)		
Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.		
Eligible Credit From 6900 OBPTC Claim Form (Attach both the original Claim Form and the Certificate of Eligibility)	+ 196	0.
Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)		
Applies to labour relating to computer animation and special effects on an eligible production.		
Eligible Credit From 6700 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)		
(Attach the original Certificate of Eligibility)	+ 197	0.
Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)		
Applies to qualifying R&D expenditures under an eligible research institute contract.		
Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form)	+ 198	0.
Ontario Production Services Tax Credit (OPSTC) (s.43.10)		
Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.		
Eligible Credit From 7300 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)		
(Attach the original Certificate of Eligibility)	+ 199	0.
Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)		
Applies to qualifying labour expenditures of eligible products for the taxation year.		
Eligible Credit From 7400 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC).		
(Attach the original Certificate of Eligibility)	+ 200	0.
Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)		
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.		
Eligible Credit From 7500 OSRTC Claim Form (Attach both the original Claim Form and the Certificate of Eligibility)	+ 201	0.
	. [=0.]	<u></u>
Apprenticeship Training Tax Credit (ATTC) (s.43.13) No. of Apprentices From 5896		
Applies to employment of eligible apprentices. 202 Eligible Credit From 5898 CT23 Schedule 114 (Attach Schedule 114)	+ 203	0.
Eligible Credit From 3096 C123 3Cheddle 114 (Attach Scheddle 114)	+ 200	_
Other (specify)	+ 203.1 _	0.
Total Specified Tax Credits	= 220	1,000.
Specified Tax Credits Applied to reduce Income Tax	= 225	1,000.
Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss (amount cannot be negative)	= 230	1,023,915.
To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see Determination of Applicability section for CMT on Page 8 . If CMT is not applicable, transfer amount in 230 to Income Tax in Summary section on Page 17 .	r the	

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Corpor	ate Mir	nimum ⁻	Tax (CMT)
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			10.40	100 000 755		
Total Assets of the corporation			+ 240	123,366,755		100 001 570
Total Revenue of the corporation					+ 241	139,021,576 <u>.</u>
The above amounts include the corporation's and associa	ated corporations' share of a	ny partnership(s) / joir	nt venture(s)	total assets and total	revenue.	
If you are a member of an associated group (X) 24:	2 X (Yes)					
Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Т	otal Assets		Total Revenue
See attached			+ 243	55,889,980	<u>+</u> 244	7,220,262•
			+ 245		+ 246	•
Aggregate Total Assets 240 + 243 + 245	. 247		_ + 247 = 249	179,256,735	<u>+</u> 248	•
Aggregate Total Assets 240 + 243 + 245 Aggregate Total Revenue 241 + 244 + 246	+ 247, etc + 248, etc				= 250	146,241.838.
Determination of Applicability						
Applies if either Total Assets 249 exceeds \$5,000,000	or Total Revenue 250 exce	eeds \$10,000,000.				
$\textbf{\textit{Short Taxation Years}} - Special rules apply for determining any partnership(s) / joint venture(s) of which the corporation of the corpor$					ration or a	ny fiscal period of
Associated Corporation - The total assets or total revendate of the claiming corporation's taxation year end.	ue of associated corporation	ns is the total assets o	or total revenu	ue for the taxation ye	ar ending	on or before the
If CMT is applicable to current taxation year, complete se	ction Calculation: CMT belo	ow and Corporate Min	nimum Tax S	Schedule 101.		
Calculation: CMT (Attach Schedule 101.)						
Gross CMT Payable CMT Base From Schedule 101 2136	5,609,641 • X	From 30 10	0.0000 o Allocation	% X 4.0000% =	276	224,386.
Subtract: Foreign Tax Credit for CMT purposes (Attach so Subtract: Income Tax	chedule)				277 190	0. 1,024,915.
Net CMT Payable (If negative, enter Nil on Page 17.)				=	280	0.
If 280 is less than zero and you do not have a CMT cree	dit carryover, transfer 230	from Page 7 to Incom	e Tax Summ	ary, on Page 17.		
If 280 is less than zero and you have a CMT credit carr	yover, complete A & B below	N.				
If 280 is greater than or equal to zero, transfer 230 to F	Page 17 and transfer 280 to	Page 17, and to Par	t 4 of Shedu	le 101: Continuity o	f CMT Cre	edit Carryovers.
CMT Credit Carryover available From Sched	ule 101			From 2	333	0.
Application of CMT Credit Carryovers						
A. Income Tax (before deduction of specified credits) Gross CMT Payable			2	24,386.	190	1,024,915 <u>.</u>
Subtract: Foreign Tax Credit for CMT purposes		===		0.		
If 276 - 277 is negative, enter NIL in 290		=	2	<u> 224,386 .</u> –	290	224,386.
Income Tax eligible for CMT Credit				=	300	800,529.
B. Income Tax (after deduction of specified credits)					230	1,023,915.
Subtract: CMT credit used to reduce income taxes				[310	0.
Income Tax				=	320	1,023,915.
If A & B apply, 310 cannot exceed the lesser of	0 , 300 and your CMT cr	edit carryover availa	<i>ble</i> 2333			Transfer to page 17
If only B applies, 310 cannot exceed the lesser of 2	and your CMT credit o	carryover available	2333 .			

DOLLARS ONLY

BURLINGTON HYDRO INC. 1800060 2004-12-31

Capital Tax (Refer to Guide and Int.B. 3011R)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 and 430 are both \$3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be adjusted by adding the

corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(a) or (b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up Capital		
Paid-up capital stock (Int.B. 3012R and 3015R)	+ 350	45,139,138.
Retained earnings (if deficit, deduct) (Int.B. 3012R)	± 351	3,647,757 <u>.</u>
Capital and other surpluses, excluding appraisal surplus (Int.B. 3012R)	+ 352	876 , 228.
Loans and advances (Attach schedule) (Int.B. 3013R)	+ 353	50,788,449.
Bank loans (Int.B. 3013R)	+ 354	0.
Bankers acceptances (Int.B. 3013R)	+ 355	0.
Bonds and debentures payable (Int.B. 3013R)	+ 356	0.
Mortgages payable (Int.B. 3013R)	+ 357	0.
Lien notes payable (Int.B. 3013R)	+ 358	0.
Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)	+ 359	-1,222,000.
Contingent, investment, inventory and similar reserves (Int.B. 3012R)	+ 360	<u>U.</u>
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)	+ 361	2,149,397.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)	+ 362	0.
Subtotal	= 370	101,378,969.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)	- 371	93,622.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)	_ 372	0.
Total Paid-up Capital	= 380	101,285,347.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)	- 381	0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property	– 382	0.
as prescribed by regulation	= 390	101,285,347
110t I did-up Oupitui	_ 555	101/200/01/1

Eligible Investments (Refer to Guide and Int.B. 3015R)

continued on Page 10

Attach computations and list of corporation names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Total Eligible Investments	= 410	75,622.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+ 407	0.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+ 406	75,622.
Loans and advances to unrelated corporations	+ 405	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+ 404	0.
Mortgages due from other corporations	+ 403	0.
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+ 402	0.

BURLINGTON HYDRO INC.

Corp. Tax Acct. No.: 1800060 Year Ended: 2004-12-31

AMOUNTS DEDUCTED FOR TAX IN EXCESS OF BOOK

DEPRECIATION CCA PER ONTARIO SCHEDULE 8 CEC PER ONTARIO SCHEDULE 10 ACCUMULATED CCA/DEPRECIATION DIFFERENCE		-5,916,337.00 5,559,553.00 245.00 449,542.00
CEC - 2003 CEC - 2002 CEC - 2001		0.00 263.00 283.00 73.00 0.00 0.00 0.00 0.00 0.00 0.00
	Total	93,622.00

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Capital Tax Calculation continued from Page 10

SECT	

This section applies ONLY to a corporation that is a member of an associated group (exluding Financial Institutions and corporations exempt from Capital Tax) and/or partnership. You must check either 509 or 524 and complete this section before you can calculate your Capital Tax Calculation under either Section E or Section F.

D1. 509 (X if applicable)

All corporations that you are associated with do not have a permanent establishment in Canada.

If Taxable Capital 470 on page 10 is equal to or less than the TCD 503 on page 10, enter NIL in 550 on page 12 and complete the return from that point.

If Taxable Capital 470 on page 10 exceeds the TCD 503 on page 10, proceed to Section E, enter the TCD amount in 542 in Section E, and complete Section E and the return from that point.

524 (X if applicable)

One or more of the corporations that you are associated with maintains a permanent establishment in Canada.

You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group may file an election under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as Net Deduction) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation	Do not complete this	calculation if se	69(2.1)	election is filed

Taxable Capital From 470 on page 10

Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada

Names of associated corporations (excluding Financial Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada (if insufficient space, attach schedule)

Ontario Corporations Tax Account No. (MOF) (If applicable)

Taxation Year End

Taxable Capital

See attached

Aggregate Taxable Capital 470 531 007

If 540 above is equal to or less than the TCD 503 on page 10, the corporation's Capital Tax for the taxation year, is NIL.

Enter NIL in 523 in section E on page 12, as applicable.

If 540 above is greater than the TCD 503 on page 10, the corporation must compute its share of the TCD below in order to calculate its Capital Tax for the taxation year under Section E on page 12.

From 470 101,223,213. ÷ From 540 106,007,858. X From 503

5,000,000 = 541

Transfer to 542

in Section E on page 12

S.s.69(2.1) Election Filed

591 (X if applicable)

Election filed. Attach a copy of Schedule 591 with this CT23 Return. Proceed to Section F on page 12.

Capital Tax Calculation continued from Page 11

SECTION E	
This section applies if the corporation is a member of an associated group and/or partnership whose total aggregate Taxable Capital 540 on page 11, exceeds the TCD 503 on page 10. Complete the following calculation and transfer the amount from 523 to 543, and complete the return from that point.	
+ From 470 101,223,213. - 542 4,774,326. = 471 96.448.887.	Total Capital Tax for the taxation year 523 289,347. Transfer to 543 and complete the return from that point
SECTION F	
This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election	
+ From 470 0. X From 30 100.0000 % X .3000 % = + Ontario Allocation	561 0.
- Capital tax deduction From 995 relating to your corporation's Capital Tax deduction, on Schedule 591 From =	995 0. 562 0.
Days in taxation year Capital Tax	Total Capital Tax for the taxation year 563 0. Transfer to 543 and complete the return from that point
* If floating taxation year, refer to Guide.	

Capital Tax before application of specified credits	= 543	289,347.
Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide)	_ 546	0.
Capital Tax 543 - 546 (amount cannot be negative)	= 550	289,347.
		Towns for to Decre 45

Capital Tax continued from Page 12

Calculation of Capital Tax for Financial Institutions		
1.1. Credit Unions only For taxation years commencing after May 4, 1999 enter NIL in 550 on page 12, and complete the return from that point.		
1.2. Other than Credit Unions		
(Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)		
Days in taxation year Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1 Days in taxation year Ontario Allocation Ontario Allocation) = + 569	0.
Days in taxation year Adjusted Taxable Paid Up Capital in accordance with Division B.1 in excess of Basic Capital Amount Days in taxation year Ontario Allocation Ontario Allocation Ontario Allocation Ontario Allocation	574	0.
Capital Tax for Financial Institutions – other than Credit Unions (before Section 2) 569 + 574	- = 575	0.
* If floating taxation year, refer to Guide.		
2. Small Business Investment Tax Credit (Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)		
Allowable Credit for Eligible Investments	- 585	0.
Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (x)		
Capital Tax – Financial Institutions 575 – 585	= 586 Transfel	0 or to 543 on Page12
Premium Tax (s.74.2 & 74.3) (Refer to Guide)		
(1) Uninsured Benefits Arrangements	= 588	0.
(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.)		
Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.		
Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide)	- 589	0.
Premium Tax 588 - 589	= 590	0. Transfer to page 17

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Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Net Income (loss) for federal income tax purposes, per federal T2 Schedule 1				332,139 <u>.</u> er to Page 15
Add:			Transi	erio rage 13
Federal capital cost allowance	+ 601	5,556,656 <u>.</u>		
Federal cumulative eligible capital deduction	+ 602	245.		
Ontario taxable capital gain	+ 603	0.		
Federal non-allowable reserves. Balance beginning of year	+ 604	2,078,931.		
Federal allowable reserves. Balance end of year	+ 605	0.		
Ontario non-allowable reserves. Balance end of year	+ 606	2,149,397 <u>.</u>		
Ontario allowable reserves. Balance beginning of year	+ 607	0.		
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	0.		
Federal resource allowance (Refer to Guide)	+ 609	0.		
Federal depletion allowance	+ 610	0.		
Federal foreign exploration and development expenses	+ 611	0.		
Crown charges, royalties, rentals, etc. deducted for Federal purposes (Refer to Guide)	+ 617	0.		
Management fees, rents, royalties and similar payments to non-arms' length non-residents				
Number of Days in Taxation Year				
Days after Dec. 31, 2002 and before Jan. 1, 2004 Total Days 612 0. X 5 ÷ 12.5000 X 33 0 ÷ 73 366 = + 633	0.			
Days after Dec. 31, 2003 Total Days 612 0. x 5 ÷ 14.0000 x 34 366 ÷ 73 366 = +634	0.			
	0.+ 613	0.		
Total add-back amount for Management fees, etc. 633 + 634 =	0.+ 013	<u> </u>		
Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661 excluding any negative amount in 473 from Ont. CT23 Schedule 161	+ 615	276,527.		
Add any negative amount in 473 from Ont. CT23 Schedule 161	+ 616	0.		
Federal allowable business investment loss	+ 620	0.		
Total of other items not allowed by Ontario but allowed federally (Attach schedule)	+ 614	0.		
Total of Additions 601 to 611 + 617 + 613 + 615 + 616 + 620 + 614	= <u></u>	10,061,756.		061,756.
Deduct:				er to Page 15
Ontario capital cost allowance (excludes amounts deducted under 675)	+ 650	5,556,656.		
Ontario cumulative eligible capital deduction	054	245.		
Federal taxable capital gain	+ 652	0.		
Ontario non-allowable reserves. Balance beginning of year		2,078,931.		
Ontario allowable reserves. Balance end of year	· — —	0.		
Federal non-allowable reserves. Balance end of year		2,149,397.		
Federal allowable reserves. Balance beginning of year		0.		
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.		0.		
Ontario depletion allowance	250	0.		
Ontario resource allowance (Refer to Guide)		0.		
Ontario current cost adjustment (Attach schedule)		0.		
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.		0.		
Subtotal of deductions for this page 650 to 659 + 661 + 675	681	9,785,229 <u>.</u> Transfer to Page 15		

DOLLARS ONLY

Reconcile net income (loss) for federal income tax purposes with net income (loss)

for Ontario purposes if amounts differ continued from Page 14				
Net Income (loss) for federal income tax purposes, per federal Schedule 1		From	<u>+</u> 600	7,332,139.
Total of Additions on page 14		From =	= 640	10,061,756.
Sub Total of deductions on page 14	rom = 681	9,785,229.		
Deduct: Ontario New Technology Tax Incentive (ONTTI) Gross-up				
(Applies only to those corporations whose Ontario allocation is less than 100% in the current taxa Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year	ation year.)			
ONTTI Gross-up deduction calculation:				
From Gross-up of CCA 662 0. X 100				
From 30 100.000 - From 662 Ontario Allocation	0 • 663	0.		
Workplace Child Care Tax Incentive (WCCT) (Applies to eligible expenditures incurred prior to January 1, 2005.)				
Qualifying expenditures: 0. x 30.00% x 100 From 30 100.000	= 666	0.		
Workplace Accessibility Tax Incentive (WATI)				
(<i>Applies</i> to eligible expenditures incurred prior to January 1, 2005.)	٦			
Qualifying expenditures: 0. X 100.00% X 100 From 30 100.0000	= 668	0.		
Number of Employees accommodated 669 0	_			
Ontario School Bus Safety Tax Incentive (OSBSTI) (Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (Refer to Guide)	-			
Qualifying expenditures: 0. x 30.00% x 100	= 671	0.		
Educational Technology Tax Incentive (ETTI) (Applies to eligible expenditures incurred prior to January 1, 2005.)				
Qualifying expenditures: 0. x 15.00% x 100	= 673	0.		
Ontario allowable business investment loss	_ + 678	0.		
Ontario Scientific Research Expenses claimed in year in 477 from Ont. CT23 Schedule 161	+ 679	276,527.		
Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003)	_ + 677	0.		
Total of other deductions allowed by Ontario (Attach schedule)	- + 664	0.		
Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664]=	10,061,756.	680	10,061,756.
Net income (loss) for Ontario Purposes 600 + 640 - 680			= 690	7,332,139 <u>.</u> Transfer to Page 4

Expired during the year

Carried back to prior years to reduce

taxable income (5)

Balance at End of Year

Subtotal

0

0

0

736

737

739

(2) to Page 17

1800060

(2) to Page 17

746

747

749

0

DOLLARS ONLY

0

0

0

0

757

759

0

BURLINGTON HYDRO INC. 2004-12-31 **Continuity of Losses Carried Forward** Restricted Farm Limited Partnership Non-Capital Losses **Total Capital Losses** Farm Losses **Listed Personal Property Losses** Losses Losses (6) 700 (2) 710 (2) 720 (2) 730 740 750 **Balance at Beginning of Year** 0 0 0 0 701 711 721 731 741 751 Add: Current year's losses (7) 0 0 702 712 722 732 752 Losses from predecessor corporations (3) 0 0 0 703 713 753 723 733 743 Subtotal 0 Subtract: 704 (2) 715 (2)(4) 734 (2)(4) 744 (4) 754 (4) 724 (2) Utilized during the year 0 to reduce taxable income 705 725 745 735

726

727

729

0

Analysis of Balance at End of Year by Year of Origin

709 (8)

(2)

706

707

0

0

0

716

717

719

(2) to Page 17

to Page 17

Year of Origin (oldest year first) year month	•	Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
9th preceding taxation	year 817 (9)	86	60 (9)		850	870
1996-09-		0	0			0
801 8th preceding taxation	year 818 (9)	86	61 (9)		851	871
1997-09-		0	0		0	0
7th preceding taxation	year 819 (9)	86	62 (9)		852	872
1998-09-		0	0		0	0
6th preceding taxation	year 820	83	30	840	853	873
1999-09-		0	0	0	0	0
5th preceding taxation	021	83	31	841	854	874
2000-09-		0	0	0	0	0
4th preceding taxation	022	83	32	842	855	875
2001-09-		0	0	0	0	0
3rd preceding taxation	023	83	33	843	856	876
2001-12-		0	0	0	0	0
807	024	83		844	857	877
2002-12-		0	0	0	0	0
000	023	83		845	858	878
2003-12- Current taxation year		0	0	0	0	0
009	020	83		846	859	879
2004-12-		0	0	0	0	0
Total	829	83		849	869	889
		0	0	0	0	0

Notes:

- (1) Non-capital losses include allowable business investment losses. fed.s.111(8)(b), as made applicable by s.34.
- Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.

- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839
- (9) Include non-capital losses incurred in taxation years ending after March 22,

Application of Losses

Non-Capital

Losses

1800060

DOLLARS ONLY

Restricted Farm

Losses

Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a
 balance of loss available to carry forward to a future year, it is the corporation's
 responsibility to claim such a balance for those years following the year of loss
 within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under any Act administered by the Ministry of Finance.

Corporation's Tax Account No. (MOF) on the back of cheque or money order.

(Refer to Guide for other payment methods.)

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
 - 1) the first day of the taxation year after the loss year,

Total Capital

Losses

- 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
- the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a predecessor corporation, enter the
 predecessor corporation's account number and taxation year end in the spaces
 provided under Application of Losses below.

Farm Losses

Total amount of loss	[91	<u>o</u> l	0	0 [<u>930]</u>	[940]	0
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income		V	<u> </u>	V		Ĭ
Predecessor Ontario Corporation's Taxation Yo Tax Account No. (MOF) year mo	ear Ending onth day	1	921	931	941	
3rd preceding 901		0	0	0		0
i) 2nd preceding 902	91	0	922	932	942	0
ii) 1st preceding 903	91	<u>3</u> 0	923	933	943	0
Total loss to be carried back	Fro	m 706	From 716 0	From 726	From 736	0
Balance of loss available for carry-forward	91	<u>-</u>	929	939	949	0
Summary		Certification	on			Ĭ
ncome tax + From 230 or 320 1 , 0.2	23,915.		d signing officer of the	,		
Corporate Minimum Tax + From 280	0.	return, has been	all schedules and state examined by me and is on is in agreement with	a true, correct and co	mplete return and	
Capital Tax + From 550 2	89 , 347 <u>.</u>	I further certify that	at the financial stateme ating results of the cor	ents accurately reflect	the financial	
Premium Tax + From 590	0.	•	Tax Act. The method of that of the previous year.		•	
Total Tax Payable = 950 1,3	13,262.	statement attache	ed.			
Subtract: Payments 960 1,3	33,134	Name (please pri	int)			_
Capital Gains Refund (s.48) 965	0.	MICHAEL KYSLE	-γ			
Qualifying Environmental Trust Tax Credit (Refer to Guide) - 985	0.	Title	••			_
Specified Tax Credits (Refer to Guide) 955	0.	VICE PRESIDEN	T FINANCE			
Other	0.	Full Residence A				_
3alance = 970	19,872.					
f payment due Enclosed * 990	0.					
	19 , 872.	ON	-			
Apply to year month day 980 (Includes of	Credit interest)	Signature		Date		-
Make your cheque (drawn on a Canadian financial institution) or a m in Canadian funds, payable to the Minister of Finance and print you		Note: Section 76	of the <i>Corporations Ta</i>	ax Act provides penalti	es for making false	_

or misleading statements or omissions.

BURLINGTON HYDRO INC.

Corp. Tax Acct. No.: 1800060 Year Ended: 2004-12-31

AMOUNTS DEDUCTED FOR TAX IN EXCESS OF BOOK

DEPRECIATION CCA PER ONTARIO SCHEDULE 8 CEC PER ONTARIO SCHEDULE 10 ACCUMULATED CCA/DEPRECIATION DIFFERENCE		-5,916,337.00 5,559,553.00 245.00 449,542.00 0.00
CEC - 2003 CEC - 2002 CEC - 2001		263.00 283.00 73.00 0.00 0.00 0.00 0.00 0.00 0.00
	Total	93,622.00

BURLINGTON HYDRO INC.

Corp. Tax Acct. No.: 1800060

Year Ended:

2004-12-31

Calculation of Tax Rates for the

- Incentive Deduction for Small Business Corporations (IDSBC) (Small Business Tax Credit) (S.41)
- Surtax on Canadian-controlled Private Corporations (s.41.1)

1. Calculation	of IDSBC Rate ———				
	Number of Days In Ta	xation Y	'ear		
7.00%	Days after December 31, 1998 and before January 1, 2000 x	/	Total Days 366	=	.0000%
7.50%	Days after Dec 31, 1999 and before Jan 1, 2001 x 0	/	Total Days 366	=	.0000%
7.50%	Days after Dec 31, 2000 and before Oct 1, 2001 x	/	Total Days 366	=	.0000%
6.50%	Days after Sept 30, 2001 and before Jan 1, 2003 x	/	Total Days 366	=	.0000%
7.00%	Days after Dec 31, 2002 and before Jan 1, 2004 x	/	Total Days 366	=	.0000%
8.50%	Days after Dec 31, 2003 x 366	/	Total Days 366	=	8.5000%
IDSBC Rate for th	ne Taxation Year			=	8.5000%

	acct. No. :1800	060	Year End	ded:	2004-12-31
. Calculation	of Specified Rate for Su	rtax —			
	Number of Days In	Taxation \	'ear		
4.67%	Days after Dec 31, 1998 and before Jan 1, 2000 x	/	Total Days 366	=	.0000%
5.00%	Days after Dec 31, 1999 and before Jan 1, 2001 x	/	Total Days 366	=	.0000%
5.00%	Days after Dec 31, 2000 and before Oct 1, 2001 x	/	Total Days 366	=	.0000%
4.3330%	Days after Sept 30, 2001 and before Jan 1, 2003 x	/	Total Days 366	=	.0000%
4.6670%	Days after Dec 31, 2002 and before Jan 1, 2004 x	/	Total Days 366	=	.0000%
4.6670%	Days after Dec 31, 2003 x 366	/	Total Days 366	=	4.6670%
cified Rate of S	Surtax for the Taxation Ye	ar		=	4.6670%

BURLINGTON HYDRO INC.

Page 2 of 2

Ontario Rates

CCH Canadian Ltd. - Corporate Taxprep, 2004/2005 CT23, ver 1-2005

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Surtax on Canadian-Controlled Private Corporations

Corporation's Legal Name Ont	Intario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

Name of Associated Corporation (Canadian and Foreign)	Corporations Tax Number	Taxation Year End	Taxable Income (if loss, enter nil)
BURLINGTON ELECTRICAL SERVICES	1800058	2004-12-31	+
BURLINGTON HYDRO ELECTRIC INC.	1800059	2004-12-31	+ 3,493,584
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
	Transfer to 85	Total of the CT23	= 3,493,584



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Paid-Up Capital: Loans and Advances

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

BONEMATORY THE MO.		
Loans or Advances Credited or Advanced to Corporation (includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)		
Note Payable	+	47,878,608
Customer Deposits	+	2,909,841
Odditioner Deposits	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
	+	0
Total Transfer to 353 of the CT23	=	50,788,449



Ministry of Finance

CorporationsTax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Ontario Charitable Donations and Gifts Schedule 2 page 1 of 3

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

- For use by a corporation to claim any of the following:
 - Charitable donations;
 - Gifts to Her Majesty in right of Ontario, to Ontario crown agencies, or to Ontario Crown foundations;
 - Gifts to Canada or a province;
 - Gifts of certified cultural property; or
 - Gifts of certified ecologically sensitive land.
- The donations and gifts are eligible for a five year carry-forward.
- Use this schedule to show a credit transfer following an amalgamation or wind-up of subsidiary as described under subsection 87(1) and 88(1) of the federal *Income Tax Act* (Canada).
- File one completed copy of this schedule with your CT23.

Part 1 - Charitable Donations	
Charitable Donations at end of preceding taxation year	+ 0 A
Deduct: Donations expired after 5 taxation years	0 B
Charitable donations at beginning of taxation year	= 0 c
	0 p
Add: Donations transferred on amalgamation or wind-up of subsidiary Total current year charitable donations made	
Subtotal D + E = 11,31	
Total donations available C + F	₌ + 11,316 G
Deduct: Amount applied against taxable income (amount T)	11,316 T
Charitable donations closing balance	= 11,510 H
Chartable donations closing balance	=
Part 2 - Maximum Deduction Calculation for Donations	
Ontario net income for tax purposes multiplied by 75%	= 5,499,104
Note: For credit unions the Ontario net income for tax purposes is the amount before the	= <u>J, 4JJ, 104</u> .
deduction of payments pursuant to allocations in proportion to borrowing and bonus interest.	
Ontario taxable capital gains arising in respect of gifts of capital property	<u>0</u> J
Ontario taxable capital gain in respect of deemed gifts of non-qualifying securities per subsection 40(1.01) ITA	<u>0</u> K
Add the lesser of:	
The amount of the recapture of capital cost allowance in respect of charitable gifts	
2. The lesser of:	
2a. Proceeds of dispositions less outlays and expenses O M	
2b. The capital cost O N	
The lesser of M and N	
The lesser of L and O +	<u>O</u> P
Subtotal J + K + P	<u>0</u> Q
25% X 0 Q	= 0 R
Maximum deduction allowable I + R	= 5,499,104 s
Claim for charitable donations (not exceeding the lesser of G from Part 1, S and net income for tax purposes)	11,316 T Enter in 1 of the CT23

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31
Part 3 - Gifts to Her Majesty in right of Ontario		
For use by a corporation claiming gifts to Her Majesty in right of Ontario, to Ontario Cro or to Ontario Crown Foundations.	own Agencies,	
Gifts to Ontario Crown Agency or Ontario Crown Foundation at end of the preceding taxation	year+	0
Deduct: Gifts expired after 5 years		0
Gifts to Ontario Crown Agency or Ontario Crown Foundation at the beginning of the taxation y	/ear+	0
Add: Gifts transferred on amalgamation or wind-up of a subsidiary		0
Total current year gifts	+	0
Subtotal	=	0
Deduct: Amount applied against taxable income 2 of the CT23		0
Gifts to Ontario Crown Agency or Ontario Crown Foundation closing balance	=	0
Foundation Name	Date of Donation	Amount \$
		0
		0
		0
		0
		0
Total gifts to Her Majesty in right of Ontario		0
Part 4 - Maximum Deduction Calculation for Gifts to Her Majesty in Rig	ght of Ontario	
Deduction is the lesser of:		
Ontario Net Income before deductions of gifts after deducting charitable donations and gifts to Her Majesty in right of Canada or a province other than Ontario		7,320,823
2. Lesser of:		
2a. Ontario Net Income for the taxation year	7,332,139 v	
2b. Gifts made in the taxation year or any of the five preceding taxation years to Her Majesty in Right of Ontario, an Ontario Crown Agency or an Ontario Crown Foundation	n 0 w	
The lesser of V and W	0	0
Maximum deduction allowable the lesser of U and X		0
	T	ransfer to 2 of the CT23
Part 5 - Gifts to Canada or a province other than Ontario	_	
Gifts to Canada or a province other than Ontario at the end of the preceding year		0
Deduct: Gifts to Canada or a province other than Ontario expired after five taxation years		0
Gifts to Canada or a province other than Ontario at the beginning of the taxation year	=	0
Add: Gifts to Canada or a province other than Ontario transferred on amalgamation or wi	ind-up of a subsidiary +	0
Total current year Gifts to Canada or a province other than Ontario (Not applicable made after February 18, 1997, unless a written agreement was made before this da	for gifts	0
Subtotal	,	0
Deduct: Amount applied against taxable income		0
Gifts to Canada or a province other than Ontario closing balance	_ [0

Corporation	on's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLIN	GTON HYDRO INC.	1800060	2004-12-31
Part 6	- Gifts of certified cultural property		
Gifts of c	ertified cultural property at the end of the preceding taxation year		0
Deduct:	Gifts of certified cultural property expired after five years		0
Gifts of	certified cultural property at the beginning of the taxation year		0
Add:	Gifts of certified cultural property transferred on amalgamation or wind-up of a subsidiary		0
	Total current year gifts of certified cultural property		0
Subtotal			0
Deduct:	Amount applied against taxable income		0
Gifts of	certified cultural property closing balance		0
Part 7	- Gifts of certified ecologically sensitive land		
Gifts of c	ertified ecologically sensitive land at the end of the preceding taxation year		0
Deduct:	Gifts of certified ecologically sensitive land expired after five years		0
Gifts of	certified ecologically sensitive land at the beginning of the taxation year		0
Add:	Gifts of certified ecologically sensitive land transferred on amalgamation or wind-up of a sub	osidiary+	0
	Total current year gifts of certified ecologically sensitive land		0
Subtotal			0

Part 8 - Analysis of balance by year of origin

Gifts of certified ecologically sensitive land closing balance

Deduct: Amount applied against taxable income

Year of origin	Charitable donations	Gifts to Her Majesty in right of Ontario	Gifts to Canada or a province other than Ontario	Gifts of certified cultural property	Gifts of certified ecologically sensitive land
2003-12-31	0	0	0	0	0
2002-12-31	0	0	0	0	0
2001-12-31	0	0	0	0	0
2001-09-30	0	0	0	0	0
2000-09-30	0	0	0	0	0
1999-09-30	0	0	0	0	0
Totals	0	0	0	0	0

BURLINGTON HYDRO INC. Ont. Sch. 008 Corp. Tax Acct. No. : 1800060 Year Ended: 2004-12-31

Ministry of Finance

Corporations Tax Branch

PO Box 620

33 King Street West

Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	%	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
1	93,132,017	6,097,489	0	0	99,229,506	3,048,744	96,180,762	4	0	(3,847,230	95,382,276
8	5,876,386	1,019,063	0	216	6,895,233	509,423	6,385,810	20	0	(1,277,162	5,618,071
10	796,472	387,498	0	22,466	1,161,504	182,516	978,988	30	0	(293,696	867,808
12	59,519	145,474	0	0	204,993	72,737	132,256	100	0	(132,256	72,737
45	0	28,052	0	0	28,052	14,026	14,026	45	0	(6,312	21,740
stotal	99,864,394	7,677,576	0	22,682	107,519,288	3,827,446	103,691,842		0	(5,556,656	101,962,632

Ont. Sch. 008 BURLINGTON HYDRO INC. 2004-12-31

Year Ended: Corp. Tax Acct. No. : 1800060

Ministry of Finance

Corporations Tax Branch

PO Box 620

33 King Street West

Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] N

1	2	3	4	5	6	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	%	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
Total	99,864,394	7,677,576	0	22,682	107,519,288	3,827,446	103,691,842		0	0	5,556,656	101,962,632
	=======	=======	=======	=======	=======	=======	Enter	in boxes	======= s [650]	[650]	[650] on	the CT23

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

- Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.
- Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.
- Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

CCH Canadian Ltd. - Corporate Taxprep, 2004/2005 CT23, ver 1-2005



Ministry of Finance

Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Ontario Cumulative Eligible Capital Deduction Schedule 10

(For taxation years 2000 and later)

Corporatio	in's Legal Name			(MOF)	Account No.	laxation Year End	
BURLING	GTON HYDRO INC.			1800060	2004-12-31		
		that has eligible capital property. igible capital account must be kept for each business.					
Part 1 -	Calculation of	current year deduction and carry-forward					
Ontario C	umulative eligible ca	pital – balance at end of preceding taxation year (if negation	ive, enter zero)			3,498 ^{A}	
Add:	Cost of eligible car	oital property acquired during the taxation year		0 ^B			
	,	d on amalgamation or wind-up of subsidiary		0°			
	Other adjustments	,		0 ^D			
Takal of F	•			0	X 0.75 =	0 ^E	
Total of E				0	X 0.75 =	3,498 ^F	
Subtota					= [3,490	
Deduct:	from the dispositio The gross amount as provided for in s	of a reduction in respect of a forgiven debt obligation subsection 80(7) of the <i>Income Tax Act</i> (Canada)	····· + ····· +	0 ^H			
Total of 0	Other adjustments			0	X 0.75 =	0,1	
				<u> </u>		3,498 ^K	
	•	capital balance F – J at line M and proceed to Part 2			= ∟	3,490	
	3,						
Current y	ear deduction	3,498 K X 7.00% *			=	245 ^L	
* The ma	ximum current year	deduction is 7%. However, you can claim any amount up a	to the maximum.		Enter am	ount in box 651 of the CT23	
Ontorio	umulativa aligibla	conital placing balance V I (if pagative enter zero)			Γ	3,253 ^M	
Note: An	y amount up to the r	capital - closing balance K - L (if negative, enter zero) naximum deduction of 7% may be claimed. Taxation years eed the maximum amount prorated for the number of days			e	0,200	
Part 2 -		included in income arising from disposition is part if the amount at line K is negative	l				
Amount fr	rom line K above (<i>sl</i>	now as a positive amount)				0 N	
	nulative eligible capit rears beginning after	al deductions from income for June 30, 1988		01		5	
		luced cumulative eligible capital nder subsection 80(7) of the ITA		0 ²			
	umulative eligible ca ears beginning befo	pital deductions claimed for re July 1, 1988	03				
that were	included in income	ulative eligible capital account for taxation years beginning	04				
Line 3 de	duct line 4		0	05			
Total lines	s 1 + 2 + 5 ·····			06			
Line T fro	m previous Ontario	Schedule 10 for taxation years ending after February 27, 2	2000	07	_		
Deduct lin	ne 7 from line 6			0		0°	
N - O (ca	nnot be negative)	<u> </u>				0 P	
Amount o	n line 5	0 X 1/2				0 ^Q	
P - Q		<u></u>				0 ^R	
Amount o	n line R	0 X 2/3 *				s 0	
Lesser of	line N or line O	·····				0 ^T	
Amount t	to be included in in	come S + T				0	
J •						U	

* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S



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Ontario Scientific Research and Experimental Development Expenditures CT23 Schedule 161

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Page 1 of 5

	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

This schedule is used to calculate Ontario Scientific Research and Experimental Development Expenditures (SR & ED). The rules used in the calculation of Ontario SR & ED follow the federal rules with the exception of the new Ontario measure introduced in the 2001 Ontario Budget and implemented in Bill 127 which received Royal Assent on December 5, 2001.

This schedule must be completed by all corporations performing qualified Ontario SR & ED in a "specified taxation year" or in the taxation year immediately preceding the first specified taxation year of the corporation and filed with the current CT23 or CT8. Other corporations may use this schedule, if they have claimed or are claiming a different SR & ED amount for Ontario than for federal income tax purposes.

- "Specified Taxation Year" (STY) is the taxation year of the corporation that begins after February 29, 2000 and ends after December 31, 2000.
- "Investment Tax Credit Amount" (ITC) means, in respect of a corporation for a taxation year, an amount deducted by the corporation for a preceding taxation year under subsection 127(5) or (6) of the Income Tax Act (Canada) (ITA).
- "Qualified Ontario SR & ED Expenditure" (QORD) means,
 - A. A qualified expenditure within the meaning of subsection 12(1) of the Corporations Tax Act (CTA) that is made or incurred by a corporation in a STY or in the taxation year immediately preceding the first STY of the corporation, or
 - B. An expenditure made or incurred by a partnership in a fiscal period that ends in a STY of a corporation if,
 - · the corporation is member of the partnership at any time in the STY, and
 - the expenditure would be a qualified expenditure within the meaning of subsection 12(1) of the CTA if it were made by a corporation.
- "Ontario Allocation Factor" (OAF) has the meaning given to that expression by subsection 12(1) of the CTA.
- If a corporation includes a federal ITC amount in determining the amount of the Ontario pool of deductible SR & ED
 expenditures for a STY, the following amounts are adjusted by the OAF:
 - Amount of recaptured federal ITC relating to QORD for property disposed of in the preceding taxation year in 442 on page 2
 - Amount of federal ITC relating to QORD claimed federally in the preceding taxation year(s) in 462 on page 2
 - Amount of federal ITC relating to QORD allocated from partnerships in the current taxation year in 465 on page 2.
- Federal ITCs earned on shared-use equipment (SUE) reduce the capital cost of the property acquired for federal and Ontario
 income tax purposes in the taxation year after the taxation year in which the ITC is claimed federally. The amount of the
 federal ITC that relates to QORD on SUE is added to the SR & ED pool for Ontario purposes in the taxation year after the
 taxation year in which the ITC is claimed federally.

Page 2 of 5

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31
Ontario Pool of Deductible SR & ED Expenditures for the <i>current</i> taxation year		
Total allowable SR & ED expenditures (capital and current) (From line 400 federal T661 (T2 SCH32))	+ 400	276,527.
Less: Government and non-government assistance (From line 430 federal T661 (T2 SCH32))	- 430	0.
Preceding year's amount of federal ITC claimed for SR & ED (From line 435 federal T661 (T2 SCH32))	_ 435	0.
Sale of SR & ED capital assets and other deductions (From line 440 federal T661 (T2 SCH32))	- 440	0.
Amount of recaptured federal ITC (From line 453 federal T661 (T2 SCH32)) relating to QORD for property disposed of in the preceding taxation year	0.	
Gross-up for Ontario allocation factor From 442 5.	100.0000 % = - 444 of the CT23 or CT8)	0.
Subtotal: 400 - 430 - 435 - 440 - 444		276,527.
Add: Repayments of government and non-government assistance (From line 445 federal T661 (T2 SCH32))	+ 446	0.
SR & ED expenditure pool transferred on amalgamation or wind-up (From line 452 federal T661 (T2 SCH32))	+ 452	0.
Amount of federal ITC recaptured in the preceding taxation year (From line 453 federal T661 (T2 SCH32))	+ 453	0.
Preceding year's balance in pool of deductible Ontario SR & ED expenditures (From 480 of the preceding taxation year)	+ 460	0.
Federal ITC relating to QORD claimed federally in the preceding taxation year(s) + 462	(From 575 on Page 3)	
Amount of federal ITC relating to QORD allocated from partnerships in the current taxation year	0.	
Subtotal 462 + 465 = 468	0.	
Gross-up for Ontario allocation factor From 468	100.0000 % = + 470 of the CT23 or CT8)	0.
Subtotal: 445 + 446 + 452 + 453 + 460 + 470	,	
(If the amount in 473 is negative, enter zero, in 475, 477 and add 473 to 616 of If the amount in 473 is positive, enter the amount in 475.)		276,527.
Amount available for deduction	= 475	276,527.
Deduction claimed in the taxation year for Ontario (Enter the SR & ED expenditure pool deduction claimed in the taxation year in 679 of the CT23 or C	T8) - 477	276,527.
Ontario current taxation year closing balance in pool of deductible SR & ED expenditures 475 - 477	(Transfer this am	ount to 460 as the carry or the next taxation year.)

Ontario Scientific Research and Experimental Development Expenditures CT23 Schedule 161

Page 3 of 5

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

Calculation of *Preceding* Taxation Year Amount and Account Balances - Federal ITC from SR & ED Expenditures relating to QORD.

- This page is used to calculate the amount of the federal ITC that relates to SR & ED performed in Ontario for certain taxation years and is used to increase the amount of the Ontario SR & ED pool on page 2.
- All amounts on this page are based on the preceding taxation year since the amount of the federal ITC that relates to QORD can only be used to increase the Ontario pool for SR & ED in the current year taxation year if there was a federal ITC claimed for federal purposes in the preceding taxation year that related to QORD.
- Do not include amounts of federal ITCs that relate to QORD that were allocated from a partnership. These amounts are added to your SR & ED pool for Ontario in the taxation year that they are allocated from a partnership to a corporation, not in the year after they are claimed federally.

Opening E (Enter amo	Balance: Dount 590 from Schedule 161 of the preceding taxation year, if any)	+ 500	0.
Add:	Amount of federal ITC eamed, relating to QORD (QORD portion of line 540 federal T2 SCH31 for the preceding taxation year)	+ 510	0.
	Amount of federal ITC earned, relating to QORD, transferred on amalgamation or wind-up (QORD portion of line 530 federal T2 SCH31 for the preceding taxation year)	+ 520	0.
Subtotal:	500 + 510 + 520	= 535	0.
Deduct:	Amount of federal ITC, relating to QORD, claimed federally (QORD portion of line 560 federal T2 SCH31 for the preceding taxation year)	+ 540	0.
	Amount of federal ITC, relating to QORD, carried back federally to a preceding taxation year(s) (QORD portion of line P federal T2 SCH31 for the preceding taxation year)	+ 550	0.
	A refund of federal ITC, relating to QORD, claimed federally (QORD portion of line 610 federal T2 SCH31 for the preceding taxation year)	+ 560	0.
	Amount of federal ITC, relating to QORD, deemed as a remittance of co-op corporations (QORD portion of line 510 federal T2 SCH31 for the preceding taxation year)	+ 570	0.
Subtotal:	540 + 550 + 560 + 570	= 575 (Transfer this amount	0. o 462 on Page 2)
Deduct:	Amount of federal ITC, relating to QORD, expired per the ITA after 10 taxation years (QORD portion of line 515 federal T2 SCH31 for the preceding taxation year)	- 580	0.
Closing I		= 590 ansfer this amount to 5	0 as the

opening balance for the next taxation year.)

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	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

Continuity Schedule for Federal ITC relating to SR & ED Expenditures for the Preceding Taxation Year

- All amounts on this page are based on the preceding taxation year.
- Amounts on this page should tie into Part 11 of federal T2 SCH31 completed for the preceding taxation year.

Yr. of Origin (Oldest yr. first) yyyy mm dd	Opening Balance	Additions	Deductions (other than amounts that were allocated from a partnership)	Deductions (only amounts that were allocated from a partnership)	Closing Balance
1994-09-30	0	0	0	0	
1995-09-30	0	0	0	0	0
1996-09-30	0	0	0	0	0
1997-09-30	0	0	0	0	0
1998-09-30	0	0	0	0	0
1999-09-30	0	0	0	0	0
2000-09-30	0	0	0	0	0
2001-09-30	0	0	0	0	0
2001-12-31	0	0	0	0	0
2002-12-31	0	0	0	0	0
2003-12-31	725	740	<u>0</u>	770	0 785
Totals (see note 1, 2 and 3)	0	0	0	0	

Notes:

- 1. The amount in 725 should equal the opening balance in Part 11 of the federal T2 SCH31 for the preceding taxation year.
- 2. The amount in 785 should equal the closing balance in line 620 in Part 11 of the federal T2 SCH31 for the preceding taxation year.
- 3. It is important that the amounts in the deductions columns on this page correctly reflect the year of origin of the federal ITC claimed because only amounts relating to QORD can be used to increase the Ontario SR & ED pool.

Page 5 of 5

	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

Continuity Schedule for the Amount of Federal ITC from SR & ED Expenditures relating to QORD for the Preceding Taxation Year

- This page is required to record the amount of the ITC that related to QORD by year of origin.
- All amounts on this page are based on the preceding taxation year.
- Do not include amounts of federal ITCs that relate to QORD that were allocated from a partnership (see text at the top of page 3).

Yr. of Origin (Oldest yr. first) yyyy mm dd	Opening Balance	Additions	Deductions	Closing Balance
	0	0	0	
	0	0	0	0
	0	0	0	0
	0	0	0	0
	0	0	0	0
	0	0	0	0
2000-09-30	0	0	0	0
2001-09-30	0	0	0	0
2001-12-31	0	0	0	0
2002-12-31	0	0	0	0
2003-12-31	825	0 840	0 855	870
Totals (see note 1 - 6)	0	0	0	0

Notes:

1.	The amount in	825	should equal	500	on page 3.
----	---------------	-----	--------------	-----	------------

- 2. The amount in 840 should equal the total of 510 and 520 on page 3.
- 3. The amount in 855 should equal 575 on page 3.
- 4. The amount in 870 should equal 590 on page 3.
- 5. Any deductions that are recorded in the deduction column on this page must be taken out of the same year of origin as indicated in the deduction column on page 4. These deductions must be related to QORD and must not have been allocated from a partnership.
- 6. The amount of federal ITC relating to QORD will expire if the federal ITC it relates to expires before it is claimed federally.



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Oshawa ON L1H 8E9

Taxable Capital of Associated Corporations

(Applicable to an associated group that has a permanent establishment in Canada) Schedule CT21

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

This schedule must be completed in determining the aggregate taxable capital of an associated group and/or partnership that has a permanent establishment (PE) in Canada.

Name of Associated Corporation (Must have a PE in Canada)	Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Taxable Capital
BURLINGTON ELECTRICAL SERVICES	1800058	2004-12-31	+ 4,497,108
BURLINGTON HYDRO ELECTRIC INC.	1800059	2004-12-31	+ 287,537
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
			+
		te of taxable capital	

Transfer to box 540 of the CT23



CMT Base

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rporate Minimum Tax (CMT)

Page 1 of 3

CT23 Schedule 101			r age r or o
Corporation's Legal Name	Ontario Corporations Tax Ac	count No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060		2004-12-31
Part 1: Calculation of CMT Base			
Banks - Net income/loss as per report accepted by Superintendent of Financial Institution under the Bank Act (Canada), adjusted so consolidation/equity methods are not used.	s (SFI)		
Life Insurance corporations - Net income/loss before Special Additional Tax as determine	ned under s.57.1(2)(c) or (d)		
Net Income/Loss (unconsolidated, determined in accordance with GAAP)		± 2100	3,899,691.
Subtract (to the extent reflected in net income/loss):			, ,
Provision for recovery of income taxes / benefit of current income taxes	+ 2101	0.	
Provision for deferred income taxes (credits) / benefit of future income taxes - Equity income from corporations	+ 2102 1,000,0 + 2103	00.	
Share of partnership(s)/joint venture(s) income	+ 2104	0.	
Dividends received/receivable deductible under fed.s.112	+ 2105	0.	
Dividends received/receivable deductible under fed.s.113	+ 2106	0.	
Dividends received/receivable deductible under fed.s.83(2)	+ 2107	0.	
Dividends received/receivable deductible under fed.s.138(6)	+ 2108	0.	
Federal Part VI.1 tax paid on dividends	[]		
declared and paid, under fed.s.191.1(1)	+ 2109	0.	1 000 000
Subtotal	1,000,0	00. – 2110	1,000,000.
Add (to extent reflected in net income/loss):			
Provision for current taxes / cost of current income taxes	+ 2111 2,709,9	50.	
Provision for deferred income taxes (debits) / cost of future income taxes	+ 2112	0.	
Equity losses from corporations	+ 2113	0.	
Share of partnership(s)/joint venture(s) losses	+ 2114	0.	
Dividends that have been deducted to arrive at net income per Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1))	0445		
	+ <u>2115</u> = 2,709,9	50. + 2116	2,709,950.
Subtotal	Z, 109, 9	<u> </u>	Z, 109, 930.
Add/Subtract:			
Amounts relating to s.57.9 election/regulations for disposals etc. of property for curr			
** Fed.s.85+ 2117	0 or - 2118	<u>0.</u>	
** Fed.s.85.1 + 2119 ** Fed.s.97 + 2121	0 or - 2120 0 or - 2122	0.	
** Amounto volation to ampleomations (fod a C7) as			
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years + 2123	0 • or – 2124	0.	
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years + 2125	0 • or - 2126	0.	
** Amounts relating to s.57.10 election/regulations for replacement re fed.s.13(4), 14(6) and 44 for			
current/prior years + 2127	0 • or – 2128	0.	
Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income	_ 2150	0.	
Subtotal (Additions) =	0.	+ 2129	0.
Subtotal (Subtractions)	=	0. – 2130	0.
** Other adjustments		<u>+</u> 2131	0.
Subtotal ± 2100 - 2110 + 2116 + 2129 - 2130 ± 2131		2132	5,609,641.
** Share of partnership(s)/joint venture(s) adjusted net income/loss		<u>+</u> 2133	0.
Adjusted net income (loss) (if loss, transfer to 2202 in Part 2: Continuity of CMT Lo	sses Carried Forward.)	_ = 2134	5,609,641.
Deduct: * CMT losses: pre-1994 Loss		0.	
* CMT losses: other eligible losses	+ 2211	0.	
·	=	0. – 2135	0.
* CMT losses applied cannot exceed adjusted net income or increase a loss ** Petain calculations. Do not submit with this capacities.			

_ _ _ _ = 2136

Amalgamation (x) 2205

Corpora	ation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLIN	NGTON HYDRO INC.	1800060	2004-12-31
Part	2: Continuity of CMT Losses Carried Forward		
Balanc	ce at Beginning of year NOTES (1), (2)	+ 2201	0.
Add:	Current year's losses	+ 2202	
	Losses from predecessor corporations on amalgamation NOTE (3)	+ 2203	

Notes:

Balances at End of Year NOTE (5)

 Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss

Losses from predecessor corporations on wind-up NOTE (3)

- (2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income 2134 and CMT losses available 2209.
- (5) Amount in 2214 must equal sum of 2270 + 2290.

Part 3: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

Wind-up (x) 2206

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year	2260	2280
	1996-09-30	0	0
2241	8th preceding taxation year	2261	2281
	1997-09-30	0	0
2242	7th preceding taxation year	2262	2282
	1998-09-30	0	0
2243	6th preceding taxation year	2263	2283
	1999-09-30	0	0
2244	5th preceding taxation year	2264	2284
	2000-09-30	0	0
2245	4th preceding taxation year	2265	2285
	2001-09-30	0	0
2246	3rd preceding taxation year	2266	2286
	2001-12-31	0	0
2247	2nd preceding taxation year	2267	2287
	2002-12-31	0	0
2248	1st preceding taxation year	2268	2288
	2003-12-31	0	0
2249	Current taxation year	2269	2289
	2004-12-31	0	0
Totals		2270	2290
· Julio	•	0	0

The sum of amounts 2270 + 2290 must equal amount in 2214.

0.

Corporate Minimum Tax (CMT) CT23 Schedule 101

C123 Schedule 101		
Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31
Part 4: Continuity of CMT Credit Carryovers		
Balance at Beginning of year NOTE (1)	+ 2301	0.
Add: Current year's CMT Credit (280 on page 8 of the CT23 or 347 on page 6 of the CT8. If negative, enter NIL) + From 280	or 347 0.	
Gross Special Additional Tax NOTE (2) 312 on page 5 of the CT8 (Life Insurance corporations only. Others enter NIL) + From 312		
Subtract Income Tax (190 on page 6 of the CT23 or page 4 of the CT8) - From 190 .		
Subtotal (if negative, enter NIL) = Current year's CMT credit (if negative, enter NIL) 280 or 347 - 2305	= . + 2310	0.
CMT Credit Carryovers from predecessor corporations NOTE (3)	+ 2325	0.
Amalgamation (x) 2315 Yes Wind-up (x) 2320 Yes		
Subtotal 2301 + 2310 + 2325	= [2330]	0.
Adjustments (Attach schedule)	± 2332	0.
CMT Credit Carryover available 2330 ± 2332	= 2333	0.
Subtract: CMT Credit utilized during the year to reduce income tax	Transier to Page 8 of the C1	23 of Page 6 of the CTo
(310 on page 8 of the CT23 or 351 on page 6 of the CT8.) + From 310	or 351	
CMT Credit expired during the year	+ 2334 0.	
Subtotal	= 0. – 2335	0.

Notes:

- (1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))
- (2) The CMT credit of life insurance corporations can be restricted (see s.43.1(3)(b)).
- (3) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))
- (4) Amount in 2336 must equal sum of 2370 + 2390

Balance at End of Year NOTE (4) 2333 - 2335

Part 5: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)	
2340	9th preceding taxation year 1996-09-30	2360	2380	
2341	8th preceding taxation year 1997-09-30	2361	2381	
2342	7th preceding taxation year 1998-09-30	2362	2382	
2343	6th preceding taxation year 1999-09-30	2363	2383	
2344	5th preceding taxation year 2000-09-30	2364	2384	
2345	4th preceding taxation year 2001-09-30	2365	2385	
2346	3rd preceding taxation year 2001-12-31	2366	2386	
2347	2001-12-31 2nd preceding taxation year 2002-12-31	2367	2387	
2348	1st preceding taxation year 2003-12-31	2368	2388	
2349	Current taxation year	2369	2389	
Totals	2004-12-31	2370	2390	The sum of amounts amount in
iotais		0	0	must equal amount m

= 2336



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Corporate Minimum Tax - Associated Corporations

	Ontario Corporations Tax Account No. (MOF) Taxation Year End
BURLINGTON HYDRO INC. 1800060 2004-	1800060 2004-12-31

Name of Associated Corporation (Canadian and Foreign)	Corporations Tax Number	Taxation Year End	Total Assets	Total Revenue
BURLINGTON ELECTRICAL SERVICES	1800058	2004-12-31	+ 5,641,103	+ 3,536,552
BURLINGTON HYDRO ELECTRIC INC.	1800059	2004-12-31	+ 50,248,877	+ 3,683,710
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
			+	+
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			+	+
			+	+
	•	Tatala		

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Cooperative Education Tax Credit (CETC) CT23 Schedule 113

		_
Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
BURLINGTON HYDRO INC.	1800060	2004-12-31

Instructions for completing the CETC Claim Form

- See the reverse side for a detailed description of the Cooperative Education Tax Credit and for important changes introduced in the 2004 Ontario Budget.
- Enter the relevant details for each qualifying work placement, including the amount of tax credit.
- Your total tax credit for the taxation year is equal to the sum of the tax credits for each qualifying work placement.
- Enter the total tax credit claimed on line 192, page 7 of the CT23 Long, or page 4 of the CT23 Short, or page 4 of the CT8.
 - The maximum amount of credit that can be claimed in respect of each work placement is \$1,000.
- Ensure you have the following documentation (Do not include with the form or tax return.):
 - a letter of certification from the Ontario college, university other post-secondary institution, containing information as specified by the Minister, stating that the student is enrolled in a qualifying education program; or
 - a voucher for leading-edge technology programs, other than an apprenticeship, stating that the educational program meets the
 definition of a qualifying program in leading-edge technology and that the work performed by that student during the work
 placement is in a related field.
- The credit is considered government assistance and is therefore to be included in income in the year the credit is claimed.

Summary of Co-operative Education Tax Credit Claimed

Complete a separate entry for each student work placement which ended during the corporation's taxation year. The tax credit is for co-op work placements and leading-edge technology work placements. A work placement is generally considered to be a full-time work assignment for up to 4 months in duration.

Example: If a corporation, with a December 31, 2001 taxation year end, hires an eligible student from September 1, 2001 until April 30, 2002, this would be considered 2 work placements. The first work placement is September 1, 2001 to December 31, 2001 and would be claimed in the 2001 taxation year. The second placement is January 1, 2002 to April 30, 2002 and must be claimed in the 2002 taxation year.

Qualifying Work Placements

		year month day	Eligible Costs of Placement (ECP)		* Credit Claimed (See notes below) (max. \$1,000 per work placement)	
		From	5749		5775	
łsieh		2004-04-19	07.0		00	
		-				
ane	276-384-922			10,558		1,000
		From	5750		5776	
		To				
				0		0
		From	5751		5777	
		То		0		0
				0		0
			5774		5798	
		Totals		10.558		1,000
		Tr	ansfer t			
		•••		or Page	4 of the	CT23 Shor
•			To 276-384-922 To 2004-08-20 From To	To 276-384-922 To 2004-08-20 From 5750 To 5751 To 5774	To 276-384-922 To 2004-08-20 10,558 From 5750 To 0 From 5751 To 0 To 0 To 0 From 5774 To 192 on Page To 2004-08-20 10,558	To 276-384-922 2004-08-20 10,558 From 5750 0 5776 To 0 0 5777 To 0 5774 5798

	Transfer to 192 on Page 7 of the CT23 Long or Page 4 of the CT23 Short, or Page 4 of the CT8
Note: Enter corporation's salaries & wages paid in the preceding taxation year A \$	
If A is \$600,000 or greater use 10%. If A is \$400,000 or less use 15%.	
If A is over \$400,000 but less than \$600,000 use the following formula to calculate the rate: Rate = .15 – [.05 (From A)	0 • +400,000) ÷ \$200,000]
Indicate rate used: 15.00%. * Credit claimed equals ECP multiplied by rate.	

BURLINGTON HYDRO INC. Instal-Fed. Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

- FEDERAL TAX INSTALMENTS

For The Taxation Year Ended: 2005-12-31

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2005-01-31	130,326	0	0	130,326
2005-02-28	130,326	0	0	130,326
2005-03-31	130,326	0	0	130,326
2005-04-30	130,326	0	0	130,326
2005-05-31	130,326	0	0	130,326
2005-06-30	130,326	0	0	130,326
2005-07-31	130,326	0	0	130,326
2005-08-31	130,326	0	0	130,326
2005-09-30	130,326	0	0	130,326
2005-10-31	130,326	0	0	130,326
2005-11-30	130,326	0	0	130,326
2005-12-31	130,326	0	0	130,326
Total	1,563,912	0		1,563,912

Page 1 of (1 or 3)

Corporate Taxprep / Taxprep des sociétés - TP-11

	ment Method Chosen [1-3]: 1 alment Base Method			
If instalments a	re starting late, indicate the MONTH in which you want the lary, 2=February, etc.) 1	m		
— 1. 1st INST	ALMENT BASE METHOD			
1st Instalment E (Amount (I) Belo	Base Amount ow)	1,563,907	/ 12 =	130,326
		Monthly Ins	talments Required	130,326
2. COMBINI	ED 1st AND 2nd INSTALMENT BASE METHOD ——			
2nd Instalment Indicate:	Part I Tax	1,699,013 127,094 0		
	Total	1,826,107	/ 12 = (A)	152 , 176
Less: 1/12 of E	stimated Current Yr Credits [(H) below / 12]	• • • • • • • • • • • • • • • • • • • •		0
Each of the first	t 2 Instalment Payments	• • • • • • • • • • • • • • • • • • • •	= (B)	152,176
Total tax from (I Less: Amount (l) below	1,563,907 304,352		
		1,259,555	/ 10 =	125,956
Each of the rem	naining 10 Instalment Payments		••••	125,956
— 3. ESTIMAT	FED TAX METHOD			
Instalment Base (Amount (I) Belo	e Amount ow)		0 / 12 =	0
		Monthly Ins	talments Required	0
	Corporate	Taxprep / Taxprep o	des sociétés - TP-11	Page 2 of 3

Instal-Fed.

2004-12-31

BURLINGTON HYDRO INC.
Account/Business No.:868291980RC0001 Year Ended:

BURLINGTON HYDRO INC. Instal-Fed. Account/Business No.:868291980RC0001 Year Ended: 2004-12-31

INSTALMENT BASE CALCULATION -**Estimated** 1st Instalment Tax **Base Method** Method 7,320,823 ======== _____ **CALCULATION OF TAX PAYABLE** Total of: 2,781,913 0 81,993 ()0 0 0 2,863,906 Subtotal (A) **Less** Total of: 0 0 732,082 0 ()0 0 0 512,458 ()0 Ω \cap Investment tax credit per Schedule 31 and 76,224 ()0 1,320,764 Subtotal (B) ()Total Part I Tax Payable (A) - (B) 1,543,142 0 (C) Add: (D) 20,765 0 0 0 (D.1) 0 0 0 Total Parts I, I.3, VI, VI.I and 0 1,563,907 Adjustment for Short Taxation Years: 0 365 / 365 365 1,563,907 \cap (G) Less - Estimated Current Year Credits: \cap 0 ()() \cap Ω Provincial and Territorial Capital 0 0 0 0 ()()0 ()()1,563,907 0

BURLINGTON HYDRO INC. Instal-Ont. Corp. Tax Acct. No.:1800060 Year Ended: 2004-12-31

ONTARIO TAX INSTALMENTS

For The Taxation Year Ended: 2005-12-31

The following is a list of Ontario instalments payable for the current taxation year. The last column indicates the instalments payable to the Ontario Ministry of Revenue. The instalments are due no later than on the dates indicated otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Minister of Finance. Payment may be made either to a chartered bank in Ontario or filed with an instalment form and addressed to:

Ministry of Revenue (Ontario) Corporation Tax Branch P.O. Box 620 33 King Street West Oshawa, Ontario L1H 8E9

Quarterly Instalment				
Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2005-03-31	. 0	0	0	0
2005-06-30	0	0	0	0
2005-09-30	0	0	0	0
2005-12-31	0	0	0	0
	0	0		0
	========	========		========

	Instalments	Instalments	Cumulative	Instalments
Date	Required	Paid	Difference	Payable
2005-01-31	109,439	0	0	109,439
2005-02-28	109,439	0	0	109,439
2005-03-31	109,439	0	0	109,439
2005-04-30	109,439	0	0	109,439
2005-05-31	109,439	0	0	109,439
2005-06-30	109,439	0	0	109,439
2005-07-31	109,439	0	0	109,439
2005-08-31	109,439	0	0	109,439
2005-09-30	109,439	0	0	109,439
2005-10-31	109,439	0	0	109,439
2005-11-30	109,439	0	0	109,439
2005-12-31	109,439	0	0	109,439
Total	1,313,268	0		1,313,268
	========	========		========

Indicate Instalment Method Chosen [1-3]: $oldsymbol{1}$				
1. 1st Instalment Base Method 2. Combined 1st and 2nd Instalment Base Method 3. Estimated Tax Method				
Do not used the quarterly payment even if applicable "X" to continue mont payments				[]
If instalments are starting late, indicate the MONTH in which you want the to start (1=January, 2=February, etc.) $\ 1$	m			
— 1. 1st INSTALMENT BASE METHOD				
1st Instalment Base Amount (Amt (I) Below)	1,313,262	/ 12	=	109,439
	Monthly In			109,439
	Quarterly In		·	0
— 2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD				
2nd Instalment Base Amount:				
Indicate: Income Tax, C.M.T	785,184 288,895			
Total	1,074,079	/ 12	= (A)	89,507
Each of the first 2 Instalment Payments	• • • • • • • • • • • • •		= (B)	89 , 507
Total tax from (I) below	179,014			
	1,134,248	/ 10	=	113,425
Each of the remaining 10 Instalment Payments			=	113,425
	Quarterly Instalm	ents Requ	iired	0
— 3. ESTIMATED TAX METHOD				
Instalment Base Amount				
(Amt (I) Below)	0		= -	0
	Monthly In	stalments	Required	0
	Quarterly In	stalments	Required	0

Year Ended:

BURLINGTON HYDRO INC. Corp. Tax Acct. No.:1800060

Instal-Ont.

2004-12-31

BURLINGTON HYDRO INC. Corp. Tax Acct. No.:1800060	Year Ended:	Instal-Ont. 2004-12-31
INSTALMENT BASE CALCULATION	101	t Fatimated

INSTALMENT BASE CALCULATION		
	1st Instalment Base Method	Estimated Tax Method
Ontario Taxable Income	7,320,823	0
CALCULATION OF TAX PAYABLE Gross Ontario Tax	1,024,915	0
Less Total of: Incentive Deduction for an S.B.C., net of surtax Manufacturing and Processing Profits Credit Additional deduction for credit unions. Credit for foreign taxes paid Credit for Investment in S.B.D.C. Specified credits applied against income tax	0 0 0	0 0 0 0 0
Total Deduction and Credits (B)	1,000	0
Income Tax (A) - (B) = (C)	1,023,915	0
Add: Capital Tax	289 , 347 0 0	0 0 0
Total Income Tax and Other Taxes (C+D+E+F) = (G)	1,313,262	0
Adjustment for Short Taxation Years x 365 / number of days in year if < 365	365 / 365 1,313,262 0	365 / 365 0 0
(1)	1,313,262	0

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