

**Ontario Energy  
Board**  
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**Commission de l'énergie  
de l'Ontario**  
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**BY E-MAIL**

October 24, 2011

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: West Coast Huron Energy Inc.  
2012 Tornado Relief Rate Adder  
Board Staff Interrogatories  
Board File No. EB-2011-0335**

In accordance with the Procedural Order No. 1, please find attached Board Staff Interrogatories in the above proceeding. Please forward the following to West Coast Huron Energy Inc. and to all other registered parties to this proceeding.

Yours truly,

*Original Signed By*

Birgit Armstrong  
Advisor – Applications & Regulatory Audit

Encl.

**BOARD STAFF INTERROGATORIES**  
**WEST COAST HURON ENERGY INC. ("West Coast Huron")**  
**2012 TORNADO RELIEF RATE ADDER APPLICATION**  
***October 24, 2011***

1. Does West Coast Huron have insurance coverage for storm damages? If so, please provide detailed evidence on the insurance coverage and provide an estimate of how much could be covered by the insurance policy.
2. Please state if any other aid (e.g. Ontario Disaster Relief Assistance Program (ODRAP)) has been made available to West Coast Huron at this point or is anticipated in the future.
3. For storm related cost incurred in the following categories: Labour, Material, Equipment and Other Costs.
  - a. Please include a description of the type, quantum and unit costs of new assets acquired or to be acquired to replace those destroyed in the storm (e.g. replacement of poles).
  - b. Please include a description of all existing assets that have been written off as a result of the storm and the accounting treatment of these existing assets.
4. Please identify the annual storm damage costs included in current base rates.
5. Please confirm that the costs that West Coast Huron seeks to recover are associated exclusively with the distribution assets of the regulated utility. If not, please provide the allocation methodology used to apportion the costs to the regulated utility.
6. On page 1 of the Manager's Summary West Coast Huron states that it also estimates \$0.5M in lost revenues for its large use and GS 500 – 4,999kW customers. Please confirm that this amount is included in the total amount of \$2.4M requested. Please explain why West Coast Huron considers that it is appropriate to include this amount in the application since load lost is part of a distributor's business risk.
7. Please confirm that West Coast Huron's rate adder allocation is based on the West Coast Huron's 2010 annual revenue allocated by rate class. If yes, please confirm that the rate adder allocated to the USL customer class is based on annual revenue of \$3,926.51 as per West Coast Huron's latest RRR filing. Board staff noted that E1/T2/S1 Appendix 1, sheet 1.3 uses distribution revenue of \$3,297 for the USL customer class. Please update the rate adder calculation if necessary.